GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	OBSERVE	-0-	-0-	-0-	-0-					N	3	3	8			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 24 WELL #: 1 RRCID -> 262087 COMPL. DATE 03/09/2011 TOTAL DEPTH 8422 PERF. N/A

03	T. A.	937	-0-	937	43079	161	1	735	2	N	37					173
						41	9									
04	T. A.	1402	-0-	1402	44481	246	1	1064	2	N	84					257
						92	9									
05	T. A.	-0-	-0-	-0-	44481					N	30	3	8			284
06	T. A.	1470	-0-	1470	45951	275	1	1116	2	N	72	172	1			184
						79	9									
07	T. A.	1248	-0-	1248	47199	294	1	904	2	N	45					229
						50	9									
08	T. A.	NO RPT	-0-	-0-	47199					N	NO RPT					229

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'TOOL OIL & GAS, LLC 616966
RILEY WELL #: 1 RRCID -> 254962 COMPL. DATE 05/19/2009 TOTAL DEPTH 3943 PERF. 3181 - 3185

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OWENS A WELL #: RRCID -> 266791 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 09/14/1972 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	W	404	-0-	404	25278	404	2			N	-0-					-0-
*12	0	W	385	-0-	385	25663	385	2			N	-0-					-0-
*01	0	W	390	-0-	390	26053	390	2			N	-0-					-0-
*02	0	W	350	-0-	350	26403	350	2			N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5509 PERF. 4780 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	123	1			24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	942	-0-	942	942	942	2			N	-0-					-0-
05	14B	DENY	1389	-0-	1389	2331	1389	2			N	-0-					-0-
06	14B	DENY	671	-0-	671	3002	671	2			N	-0-					-0-
07	14B2	EXT	2891	-0-	2891	5893	2891	2			N	-0-					-0-
08	14B2	EXT	2360	-0-	2360	8253	2359	2	1	9	N	1	1	8			-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	496	-0-	496	496	495	2	1	9	N	1	1	8			-0-
05	14B	DENY	390	-0-	390	886	389	2	1	9	N	1	1	8			-0-
06	14B	DENY	231	-0-	231	1117	231	2			N	-0-					-0-
07	14B2	EXT	654	-0-	654	1771	646	2	8	9	N	7	7	8			-0-
08	14B2	EXT	239	-0-	239	2010	238	2	1	9	N	1	1	8			-0-

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3771	-0-	-476	-0-	226	1	3530	2	N	14					171
							15	9									
04	4020	X	3482	-0-	-538	-0-	205	1	3277	2	N	-0-					171
05	3937	X	3643	-0-	-294	-0-	188	1	3455	2	N	-0-					171
06	3720	X	3503	-0-	-217	-0-	164	1	3339	2	N	-0-					171
07	3844	X	3528	-0-	-316	-0-	155	1	3373	2	N	-0-					171
08	3782	X	3444	-0-	-338	-0-	136	1	3308	2	N	-0-					171

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696	X	5163	-0-	-1533	-0-	310	1	4853	2	N	-0-					22
04	6480	X	4803	-0-	-1677	-0-	283	1	4520	2	N	-0-					22
05	5332	X	4993	-0-	-339	-0-	258	1	4735	2	N	-0-					22
06	5160	X	4520	-0-	-640	-0-	212	1	4308	2	N	-0-					22
07	5208	X	4235	-0-	-973	-0-	186	1	4049	2	N	-0-					22
08	5177	X	3956	-0-	-1221	-0-	156	1	3800	2	N	-0-					22

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	95	-0-	-2230	-0-	6	1	89	2	N	-0-					99
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					99
05	2356	X	1356	-0-	-1000	-0-	70	1	1286	2	N	-0-					99
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					99
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					99
*08	1547	X	1547	-0-	-0-	-0-	61	1	1486	2	N	-0-					99

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5219	-0-	-1012	-0-	312	1	4889	2	N	16					88
							18	9									
04	6030	X	5054	-0-	-976	-0-	296	1	4739	2	N	17					105
							19	9									
05	6572	X	5330	-0-	-1242	-0-	275	1	5037	2	N	16					121
							18	9									
06	6360	X	5099	-0-	-1261	-0-	239	1	4860	2	N	-0-					121
07	6572	X	4410	-0-	-2162	-0-	185	1	4025	2	N	182					303
							200	9									
08	5332	X	4467	-0-	-865	-0-	171	1	4169	2	N	115					418
							127	9									

ACU "47" WELL #: 1 RRCID -> 201760 COMPL. DATE 12/30/2003 TOTAL DEPTH 11365 PERF.10972 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	10706					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/16/2012

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13449	X	13449	-0-	-0-	-0-	808	1	12641	2	N	-0-					202
04	10223	X	10223	-0-	-0-	-0-	601	1	9622	2	N	-0-					202
05	13372	X	13372	-0-	-0-	-0-	692	1	12680	2	N	-0-					202
06	16261	X	16261	-0-	-0-	-0-	761	1	15500	2	N	-0-					202
07	13753	X	13753	-0-	-0-	-0-	604	1	13149	2	N	-0-					202
*08	12259	X	12259	-0-	-0-	-0-	483	1	11769	2	N	6					208
							7	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	X	134	-0-	-52	-0-	8	1	126	2	N	-0-					63
04	150	X	142	-0-	-8	-0-	8	1	134	2	N	-0-					63
05	165	X	165	-0-	-0-	-0-	9	1	156	2	N	-0-					63
06	150	X	147	-0-	-3	-0-	7	1	140	2	N	-0-					63
07	155	X	134	-0-	-21	-0-	6	1	128	2	N	-0-					63
08	155	X	116	-0-	-39	-0-	5	1	111	2	N	-0-					63

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7646	X	7646	-0-	-0-	-0-	456	1	7138	2	N	47	185	1			52
							52	9									
04	7330	X	7330	-0-	-0-	-0-	431	1	6892	2	N	6					58
							7	9									
05	8089	X	8089	-0-	-0-	-0-	418	1	7671	2	N	-0-					58
06	5049	X	5049	-0-	-0-	-0-	233	1	4747	2	N	63					121
							69	9									
07	10024	X	10024	-0-	-0-	-0-	436	1	9494	2	N	85					206
							94	9									
*08	7648	X	7648	-0-	-0-	-0-	302	1	7346	2	N	-0-					206

ACU "48" WELL #: 6 RRCID -> 217409 COMPL. DATE 01/10/2006 TOTAL DEPTH 11386 PERF.10880 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22512	X	22512	-0-	-0-	-0-	1352	1	21160	2	N	-0-					137
04	16387	X	16387	-0-	-0-	-0-	964	1	15423	2	N	-0-					137
05	13208	X	13208	-0-	-0-	-0-	683	1	12525	2	N	-0-					137
06	15328	X	15328	-0-	-0-	-0-	717	1	14611	2	N	-0-					137
07	16247	X	16247	-0-	-0-	-0-	714	1	15533	2	N	-0-					137
*08	14763	X	14763	-0-	-0-	-0-	582	1	14181	2	N	-0-					137

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	1074	-0-	-135	-0-	64	1	998	2	N	11					50
							12	9									
04	1170	X	998	-0-	-172	-0-	59	1	939	2	N	-0-					50
05	1190	X	1190	-0-	-0-	-0-	62	1	1128	2	N	-0-					50
06	1092	X	1092	-0-	-0-	-0-	51	1	1041	2	N	-0-					50
07	1116	X	1039	-0-	-77	-0-	46	1	993	2	N	-0-					50
08	1178	X	981	-0-	-197	-0-	39	1	942	2	N	-0-					50

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	79	-0-	-107	-0-	5	1	74	2	N	-0-					151
04	90	N	78	-0-	-12	-0-	5	1	73	2	N	-0-					151
05	93	N	67	-0-	-26	-0-	3	1	64	2	N	-0-					151
06	90	N	46	-0-	-44	-0-	2	1	44	2	N	-0-					151
07	93	N	39	-0-	-54	-0-	2	1	37	2	N	-0-					151
08	62	N	30	-0-	-32	-0-	1	1	29	2	N	-0-					151

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14983	X	14983	-0-	-0-	-0-	900	1	14083	2	N	-0-					198
04	12986	X	12986	-0-	-0-	-0-	764	1	12219	2	N	3					201
							3	9									
05	14907	X	14907	-0-	-0-	-0-	770	1	14113	2	N	22					223
							24	9									
06	12880	X	12880	-0-	-0-	-0-	602	1	12257	2	N	19					242
							21	9									
07	14085	X	14085	-0-	-0-	-0-	616	1	13400	2	N	63					305
							69	9									
*08	12971	X	12971	-0-	-0-	-0-	512	1	12459	2	N	-0-					305

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3286	-0-	-0-	-0-	196	1	3068	2	N	20					151
							22	9									
04	3180	X	2928	-0-	-252	-0-	172	1	2748	2	N	7					158
							8	9									
05	3286	X	3265	-0-	-21	-0-	169	1	3093	2	N	3					161
							3	9									
06	3180	X	3144	-0-	-36	-0-	147	1	2997	2	N	-0-					161
07	3286	X	3092	-0-	-194	-0-	135	1	2938	2	N	17					178
							19	9									
08	3286	X	2191	-0-	-1095	-0-	86	1	2105	2	N	-0-					178

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7068	X	6565	-0-	-503	-0-	393	1	6146	2	N	24					146
							26	9									
04	6840	X	5535	-0-	-1305	-0-	325	1	5200	2	N	9					155
							10	9									
05	7068	X	5577	-0-	-1491	-0-	288	1	5289	2	N	-0-					155
06	6976	X	6976	-0-	-0-	-0-	326	1	6641	2	N	8					163
							9	9									
07	6957	X	6957	-0-	-0-	-0-	296	1	6434	2	N	206					369
							227	9									
08	6572	X	5684	-0-	-888	-0-	224	1	5460	2	N	-0-					369

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	6178	-0-	-1572	-0-	371	1	5807	2	N	-0-					66
04	7500	X	5834	-0-	-1666	-0-	343	1	5491	2	N	-0-					66
05	7750	X	6143	-0-	-1607	-0-	318	1	5825	2	N	-0-					66
06	6990	X	5366	-0-	-1624	-0-	251	1	5115	2	N	-0-					66
07	7223	X	5859	-0-	-1364	-0-	257	1	5602	2	N	-0-					66
08	6169	X	5384	-0-	-785	-0-	212	1	5172	2	N	-0-					66

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1516	N	1516	-0-	-0-	-0-	89	1	1394	2	N	30	138	1			38
							33	9									
04	1470	N	1392	-0-	-78	-0-	80	1	1281	2	N	28					66
							31	9									
05	1519	N	1495	-0-	-24	-0-	77	1	1408	2	N	9					75
							10	9									
06	1470	N	872	-0-	-598	-0-	40	1	819	2	N	12					87
							13	9									
07	1520	N	1520	-0-	-0-	-0-	63	1	1369	2	N	80					167
							88	9									
08	1488	N	1440	-0-	-48	-0-	57	1	1383	2	N	-0-					167

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	5059	-0-	-242	-0-	299	1	4681	2	N	72	184	1			88
							79	9									
04	4950	X	4494	-0-	-456	-0-	264	1	4219	2	N	10					98
							11	9									
05	4960	X	4952	-0-	-8	-0-	256	1	4696	2	N	-0-					98
06	4890	X	4704	-0-	-186	-0-	220	1	4475	2	N	8					106
							9	9									
07	5053	X	4935	-0-	-118	-0-	211	1	4601	2	N	112					218
							123	9									
08	5053	X	4580	-0-	-473	-0-	180	1	4380	2	N	18					236
							20	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	5065	-0-	-1135	-0-	304	1	4754	2	N	6					97
							7	9									
04	6000	X	4130	-0-	-1870	-0-	243	1	3887	2	N	-0-					97
05	6200	X	4397	-0-	-1803	-0-	227	1	4170	2	N	-0-					97
06	6000	X	4771	-0-	-1229	-0-	222	1	4532	2	N	15					112
							17	9									
07	5580	X	5364	-0-	-216	-0-	236	1	5128	2	N	-0-					112
*08	5396	X	5396	-0-	-0-	-0-	213	1	5183	2	N	-0-					112

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11486	X	11486	-0-	-0-	-0-	690	1	10796	2	N	-0-					114
04	9973	X	9973	-0-	-0-	-0-	587	1	9386	2	N	-0-					114
05	10972	X	10972	-0-	-0-	-0-	567	1	10405	2	N	-0-					114
06	10234	X	10234	-0-	-0-	-0-	479	1	9755	2	N	-0-					114
07	9592	X	9592	-0-	-0-	-0-	421	1	9171	2	N	-0-					114
*08	8499	X	8499	-0-	-0-	-0-	335	1	8164	2	N	-0-					114

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	8995	-0-	8995	115681	539	1	8432	2	N	22					336
							24	9									
04	123672	X	7991	-0-	-115681	-0-	469	1	7508	2	N	13					349
							14	9									
05	10602	X	8326	-0-	-2276	-0-	431	1	7895	2	N	-0-					349
06	9870	X	7767	-0-	-2103	-0-	361	1	7351	2	N	50					399
							55	9									
*07	7829	X	7829	-0-	-0-	-0-	342	1	7452	2	N	32	370	1			61
							35	9									
08	7688	X	7438	-0-	-250	-0-	293	1	7145	2	N	-0-					61

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	635	-0-	635	2031	635	3			Y	-0-					-0-
04	DLQ	G-10	798	-0-	798	2829	798	3			Y	-0-					-0-
05	DLQ	G-10	787	-0-	787	3616	787	3			Y	-0-					-0-
06	DLQ	G-10	662	-0-	662	4278	662	3			Y	-0-					-0-
07	DLQ	G-10	751	-0-	751	5029	751	3			Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	5029					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	524	-0-	524	1677	524	3			Y	-0-					-0-
04	DLQ	G-10	659	-0-	659	2336	659	3			Y	-0-					-0-
05	DLQ	G-10	650	-0-	650	2986	650	3			Y	-0-					-0-
06	DLQ	G-10	547	-0-	547	3533	547	3			Y	-0-					-0-
07	DLQ	G-10	621	-0-	621	4154	621	3			Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	4154					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	441	-0-	441	1411	441	3			Y	-0-					-0-
04	DLQ	G-10	555	-0-	555	1966	555	3			Y	-0-					-0-
05	DLQ	G-10	547	-0-	547	2513	547	3			Y	-0-					-0-
06	DLQ	G-10	461	-0-	461	2974	461	3			Y	-0-					-0-
07	DLQ	G-10	523	-0-	523	3497	523	3			Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	3497					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	331	-0-	331	1059	331	3			Y	-0-					-0-
04	DLQ	G-10	416	-0-	416	1475	416	3			Y	-0-					-0-
05	DLQ	G-10	410	-0-	410	1885	410	3			Y	-0-					-0-
06	DLQ	G-10	345	-0-	345	2230	345	3			Y	-0-					-0-
07	DLQ	G-10	392	-0-	392	2622	392	3			Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	2622					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		828	-0-	828	2648	828	3			Y	-0-					-0-
04	DLQ G-10		1041	-0-	1041	3689	1041	3			Y	-0-					-0-
05	DLQ G-10		1026	-0-	1026	4715	1026	3			Y	-0-					-0-
06	DLQ G-10		864	-0-	864	5579	864	3			Y	-0-					-0-
07	DLQ G-10		980	-0-	980	6559	980	3			Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	6559					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	280	-0-	-61	-0-	15	1	265	3	N	-0-			-0-
04	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-			-0-
05	372	N	276	-0-	-96	-0-	16	1	260	3	N	-0-			-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-			-0-
07	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-			-0-
*08	392	N	392	-0-	-0-	-0-	22	1	370	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
05	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-			-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-			-0-
07	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-			-0-
*08	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	10	1	178	3	N	-0-			-0-
04	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-			-0-
05	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-			-0-
07	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-			-0-
*08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	15	1	251	3	N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-			-0-
05	372	N	316	-0-	-56	-0-	18	1	298	3	N	-0-			-0-
06	270	N	259	-0-	-11	-0-	15	1	244	3	N	-0-			-0-
07	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-			-0-
*08	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-			-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
05	248	N	79	-0-	-169	-0-	4	1	75	3	N	-0-			-0-
06	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-			-0-
07	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
*08	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-			-0-
04	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-			-0-
05	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-			-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	3	Y	-0-			-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	Y	-0-			-0-
*08	217	N	195	-0-	-22	-0-	9	1	186	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	13	1	276	3	Y	-0-			-0-
04	270	N	254	-0-	-16	-0-	13	1	241	3	Y	-0-			-0-
05	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-			-0-
06	278	N	278	-0-	-0-	-0-	13	1	265	3	Y	-0-			-0-
07	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-			-0-
*08	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	12	1	255	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	15	1	273	3	Y	-0-					-0-
05	279	N	272	-0-	-7	-0-	13	1	259	3	Y	-0-					-0-
06	270	N	212	-0-	-58	-0-	10	1	202	3	Y	-0-					-0-
07	279	N	221	-0-	-58	-0-	10	1	211	3	Y	-0-					-0-
*08	279	N	269	-0-	-10	-0-	13	1	256	3	Y	-0-					-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

03	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

03	403	N	390	-0-	-13	-0-	21	1	369	3	N	-0-					-0-
04	390	N	369	-0-	-21	-0-	22	1	347	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	20	1	342	3	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-					-0-
*08	372	N	348	-0-	-24	-0-	20	1	328	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

03	744	N	682	-0-	-62	-0-	37	1	645	3	N	-0-					-0-
04	690	N	623	-0-	-67	-0-	37	1	586	3	N	-0-					-0-
05	682	N	606	-0-	-76	-0-	35	1	571	3	N	-0-					-0-
06	660	N	602	-0-	-58	-0-	34	1	568	3	N	-0-					-0-
07	651	N	484	-0-	-167	-0-	27	1	457	3	N	-0-					-0-
*08	620	N	563	-0-	-57	-0-	32	1	531	3	N	-0-					-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-			-0-
05	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-			-0-
06	360	N	277	-0-	-83	-0-	16	1	261	3	N	-0-			-0-
07	341	N	246	-0-	-95	-0-	14	1	232	3	N	-0-			-0-
*08	403	N	213	-0-	-190	-0-	12	1	201	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

03	341	N	247	-0-	-94	-0-	14	1	233	3	N	-0-			-0-
04	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-			-0-
05	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-			-0-
06	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-			-0-
*08	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-			-0-
*08	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-			-0-
04	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-			-0-
05	186	N	33	-0-	-153	-0-	2	1	31	3	N	-0-			-0-
06	120	N	55	-0-	-65	-0-	3	1	52	3	N	-0-			-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
*08	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
07	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-			-0-
*08	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

03	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
04	450	N	161	-0-	-289	-0-	10	1	151	3	N	-0-			-0-
05	341	N	140	-0-	-201	-0-	8	1	132	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	8	1	141	3	N	-0-			-0-
07	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-			-0-
*08	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

03	434	N	369	-0-	-65	-0-	20	1	349	3	N	-0-			-0-
04	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-			-0-
05	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-			-0-
06	360	N	324	-0-	-36	-0-	18	1	306	3	N	-0-			-0-
07	403	N	361	-0-	-42	-0-	20	1	341	3	N	-0-			-0-
*08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
*08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
*08	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
*08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
04	240	N	188	-0-	-52	-0-	12	1	176	3	N	-0-					-0-
05	279	N	231	-0-	-48	-0-	15	1	216	3	N	-0-					-0-
06	210	N	133	-0-	-77	-0-	8	1	125	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	5	1	73	3	N	-0-					-0-
*08	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
04	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	7	1	125	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	24	1	404	3	N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	16	1	259	3	N	1	1	8			-0-
							1	9									
06	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
06	450	N	362	-0-	-88	-0-	20	1	342	3	N	-0-					-0-
07	341	N	275	-0-	-66	-0-	15	1	260	3	N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	20	1	338	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
05	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-
06	150	N	100	-0-	-50	-0-	6	1	94	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
*08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
04	180	N	119	-0-	-61	-0-	8	1	111	3	N	-0-					-0-
05	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	10	1	161	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	X	287	-0-	-0-	-0-	13	1	273	3	N	1	1	8			-0-
							1	9									
04	299	X	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
05	322	X	322	-0-	-0-	-0-	16	1	303	3	N	3	3	8			-0-
							3	9									
06	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
*08	325	X	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	X	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
04	529	X	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
06	630	X	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
*08	529	X	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
04	242	X	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
05	241	X	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
06	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
*08	264	X	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
*08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	X	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
04	518	X	518	-0-	-0-	-0-	26	1	492	3	N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	22	1	419	3	N	-0-					-0-
06	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
07	389	X	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
*08	645	X	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	X	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
04	489	X	489	-0-	-0-	-0-	25	1	464	3	N	-0-					-0-
05	483	X	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
06	367	X	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
07	349	X	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
*08	462	X	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	X	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
04	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
05	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-
06	405	X	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
07	368	X	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
*08	384	X	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	X	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-
04	397	X	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
05	376	X	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
06	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
07	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
*08	374	X	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-					-0-
04	210	N	141	-0-	-69	-0-	7	1	134	3	N	-0-					-0-
05	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-					-0-
06	180	N	138	-0-	-42	-0-	6	1	132	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
*08	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
04	414	X	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
06	434	X	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
07	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
*08	435	X	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
04	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
05	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*08	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	X	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-
04	676	X	676	-0-	-0-	-0-	34	1	642	3	N	-0-					-0-
05	680	X	680	-0-	-0-	-0-	33	1	647	3	N	-0-					-0-
06	666	X	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-
07	711	X	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
*08	734	X	734	-0-	-0-	-0-	34	1	700	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
04	252	X	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
05	243	X	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
06	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
*08	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
04	456	X	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
05	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
06	601	X	601	-0-	-0-	-0-	28	1	573	3	N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
*08	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
04	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
05	282	X	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
06	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
07	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
*08	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-
06	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-					-0-
07	186	N	135	-0-	-51	-0-	6	1	129	3	N	-0-					-0-
*08	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	X	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
04	352	X	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
05	351	X	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-
06	463	X	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
07	412	X	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
*08	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
05	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
06	240	N	126	-0-	-114	-0-	6	1	120	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
06	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
07	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
*08	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
04	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	120	-0-	-97	-0-	6	1	114	3	N	-0-					-0-
04	180	N	118	-0-	-62	-0-	6	1	112	3	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*08	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-
*08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	8	1	155	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
*08	310	N	100	-0-	-210	-0-	5	1	95	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	X	802	-0-	-0-	-0-	37	1	765	3	N	-0-					-0-
04	896	X	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
05	765	X	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
06	669	X	669	-0-	-0-	-0-	31	1	638	3	N	-0-					-0-
07	476	X	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
*08	523	X	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	39	1	717	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
*08	755	N	755	-0-	-0-	-0-	35	1	720	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	X	704	-0-	-0-	-0-	33	1	671	3	N	-0-					-0-
04	745	X	745	-0-	-0-	-0-	38	1	707	3	N	-0-					-0-
05	758	X	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-
06	570	X	570	-0-	-0-	-0-	26	1	544	3	N	-0-					-0-
07	710	X	710	-0-	-0-	-0-	33	1	677	3	N	-0-					-0-
*08	781	X	781	-0-	-0-	-0-	36	1	745	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	36	1	662	3	N	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	52	1	1008	3	N	-0-					-0-
06	814	X	814	-0-	-0-	-0-	37	1	777	3	N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
*08	422	X	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
04	444	X	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
05	466	X	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
07	458	X	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
*08	480	X	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
04	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
05	340	X	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
06	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
*08	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
04	254	X	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
05	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
06	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
*08	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	X	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
04	269	X	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
05	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
07	278	X	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
*08	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	29	1	587	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	27	1	519	3	N	-0-					-0-
06	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
*08	279	N	146	-0-	-133	-0-	7	1	139	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	12	1	224	3	N	-0-					-0-
06	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
07	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	15	1	314	3	N	1	1	8			-0-
							1	9									
07	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
04	223	X	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
05	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
07	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
*08	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
*08	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
05	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
05	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
*08	341	N	265	-0-	-76	-0-	12	1	253	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-			-0-
04	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-			-0-
05	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-			-0-
06	90	N	28	-0-	-62	-0-	1	1	27	3	N	-0-			-0-
07	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-			-0-
*08	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
04	240	N	181	-0-	-59	-0-	9	1	172	3	N	-0-			-0-
05	279	N	182	-0-	-97	-0-	9	1	173	3	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-
*08	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

03	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
04	300	N	292	-0-	-8	-0-	15	1	277	3	N	-0-			-0-
05	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-			-0-
06	330	N	328	-0-	-2	-0-	15	1	313	3	N	-0-			-0-
07	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-			-0-
*08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
04	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-			-0-
05	341	N	262	-0-	-79	-0-	13	1	249	3	N	-0-			-0-
06	270	N	235	-0-	-35	-0-	11	1	224	3	N	-0-			-0-
07	248	N	168	-0-	-80	-0-	8	1	160	3	N	-0-			-0-
*08	248	N	202	-0-	-46	-0-	9	1	193	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-			-0-
04	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-			-0-
05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
*08	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
04	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-			-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
06	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
07	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-			-0-
*08	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

03	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
04	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-			-0-
05	155	N	10	-0-	-145	-0-	10	3			N	-0-			-0-
06	180	N	38	-0-	-142	-0-	2	1	36	3	N	-0-			-0-
07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
*08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
07	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
*08	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-			-0-
06	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
*08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	714	-0-	-185	-0-	39	1	675	3	N	-0-			-0-
04	750	N	716	-0-	-34	-0-	43	1	673	3	N	-0-			-0-
05	713	N	700	-0-	-13	-0-	41	1	659	3	N	-0-			-0-
06	701	N	701	-0-	-0-	-0-	40	1	661	3	N	-0-			-0-
07	744	N	657	-0-	-87	-0-	37	1	620	3	N	-0-			-0-
*08	713	N	675	-0-	-38	-0-	38	1	637	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-			-0-
04	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-			-0-
05	248	N	207	-0-	-41	-0-	12	1	195	3	N	-0-			-0-
06	240	N	234	-0-	-6	-0-	13	1	221	3	N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-			-0-
*08	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-			-0-
04	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-			-0-
05	589	N	487	-0-	-102	-0-	28	1	459	3	N	-0-			-0-
06	600	N	413	-0-	-187	-0-	23	1	390	3	N	-0-			-0-
07	558	N	469	-0-	-89	-0-	26	1	443	3	N	-0-			-0-
*08	496	N	432	-0-	-64	-0-	24	1	408	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	16	1	282	3	N	-0-			-0-
04	300	N	264	-0-	-36	-0-	16	1	248	3	N	-0-			-0-
05	310	N	264	-0-	-46	-0-	15	1	249	3	N	-0-			-0-
06	300	N	223	-0-	-77	-0-	13	1	210	3	N	-0-			-0-
07	279	N	204	-0-	-75	-0-	11	1	193	3	N	-0-			-0-
*08	279	N	193	-0-	-86	-0-	11	1	182	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	109	-0-	-232	-0-	5	1	104	3	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-			-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
07	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-			-0-
*08	124	N	65	-0-	-59	-0-	3	1	62	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	132	-0-	-54	-0-	6	1	126	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
04	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
*08	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
05	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-					-0-
06	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
*08	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
07	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-					-0-
*08	279	N	207	-0-	-72	-0-	10	1	197	3	N	-0-					-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
*08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-			-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-			-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-			-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
*08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
*08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
04	90	N	13	-0-	-77	-0-	1	1	12	3	N	-0-			-0-
05	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-			-0-
06	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	30	-0-	-63	-0-	1	1	29	3	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
*08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
04	90	N	26	-0-	-64	-0-	1	1	25	3	N	-0-			-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
*08	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-			-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-			-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
07	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-
*08	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-			-0-
04	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
06	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-			-0-
07	217	N	161	-0-	-56	-0-	8	1	153	3	N	-0-			-0-
*08	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
04	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
05	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
06	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
*08	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	X	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-
04	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
05	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
06	312	X	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
*08	291	X	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	X	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
04	210	X	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
05	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
07	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
*08	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	246	-0-	-33	-0-	13	1	233	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	9	1	193	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	10	1	207	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-
07	217	N	136	-0-	-81	-0-	6	1	129	3	N	1	1	8			-0-
							1	9									
*08	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	X	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
04	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
05	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	208	X	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
*08	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
04	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
*08	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
*08	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
07	217	N	113	-0-	-104	-0-	6	1	107	3	N	-0-					-0-
*08	217	N	107	-0-	-110	-0-	6	1	101	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
05	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
07	341	N	291	-0-	-50	-0-	16	1	275	3	N	-0-					-0-
*08	341	N	279	-0-	-62	-0-	16	1	263	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

03	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

03	692	X	692	-0-	-0-	-0-	37	1	655	3	N	-0-					-0-
04	693	X	693	-0-	-0-	-0-	32	1	661	3	N	-0-					-0-
05	680	X	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	34	1	688	3	N	-0-					-0-
07	843	X	843	-0-	-0-	-0-	40	1	803	3	N	-0-					-0-
*08	572	X	572	-0-	-0-	-0-	28	1	544	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

03	620	N	306	-0-	-314	-0-	17	1	289	3	N	-0-					-0-
04	570	N	507	-0-	-63	-0-	30	1	477	3	N	-0-					-0-
05	589	N	461	-0-	-128	-0-	27	1	434	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	28	1	472	3	N	-0-					-0-
07	527	N	521	-0-	-6	-0-	29	1	492	3	N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

03	248	N	244	-0-	-4	-0-	13	1	231	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

03	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
05	248	N	170	-0-	-78	-0-	10	1	160	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
05	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*08	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	17	1	270	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	16	1	275	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	17	1	280	3	N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	16	1	271	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	12	1	185	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
04	180	N	156	-0-	-24	-0-	9	1	147	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	9	1	143	3	N	-0-					-0-
06	150	N	96	-0-	-54	-0-	5	1	91	3	N	-0-					-0-
07	155	N	75	-0-	-80	-0-	4	1	71	3	N	-0-					-0-
*08	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
04	360	N	250	-0-	-110	-0-	13	1	237	3	N	-0-					-0-
05	372	N	298	-0-	-74	-0-	15	1	283	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	X	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
04	418	X	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
05	419	X	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-
06	397	X	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-
07	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
*08	476	X	476	-0-	-0-	-0-	24	1	452	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	14	1	248	3	N	-0-					-0-
04	240	N	131	-0-	-109	-0-	6	1	125	3	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
06	240	N	169	-0-	-71	-0-	8	1	161	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
06	210	N	149	-0-	-61	-0-	7	1	142	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-					-0-
*08	217	N	202	-0-	-15	-0-	10	1	192	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-
04	591	X	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
05	534	X	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
06	642	X	642	-0-	-0-	-0-	31	1	611	3	N	-0-					-0-
07	622	X	622	-0-	-0-	-0-	30	1	592	3	N	-0-					-0-
*08	602	X	602	-0-	-0-	-0-	30	1	572	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

03	798	X	798	-0-	-0-	-0-	42	1	756	3	N	-0-					-0-
04	619	X	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
06	693	X	693	-0-	-0-	-0-	33	1	660	3	N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	36	1	722	3	N	-0-					-0-
*08	805	X	805	-0-	-0-	-0-	40	1	765	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

03	663	X	663	-0-	-0-	-0-	35	1	628	3	N	-0-					-0-
04	586	X	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
06	557	X	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
*08	591	X	591	-0-	-0-	-0-	29	1	562	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

03	667	X	667	-0-	-0-	-0-	35	1	632	3	N	-0-					-0-
04	619	X	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
05	622	X	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
06	615	X	615	-0-	-0-	-0-	29	1	586	3	N	-0-					-0-
07	560	X	560	-0-	-0-	-0-	27	1	533	3	N	-0-					-0-
*08	525	X	525	-0-	-0-	-0-	26	1	499	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

03	944	N	944	-0-	-0-	-0-	50	1	894	3	N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	39	1	799	3	N	-0-					-0-
05	961	N	775	-0-	-186	-0-	36	1	739	3	N	-0-					-0-
06	900	N	613	-0-	-287	-0-	29	1	584	3	N	-0-					-0-
07	868	N	862	-0-	-6	-0-	41	1	821	3	N	-0-					-0-
*08	775	N	492	-0-	-283	-0-	24	1	468	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

03	504	X	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
04	599	X	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	561	X	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-
07	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
*08	587	X	587	-0-	-0-	-0-	29	1	558	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

03	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
05	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-
06	390	N	232	-0-	-158	-0-	11	1	221	3	N	-0-					-0-
07	403	N	177	-0-	-226	-0-	8	1	169	3	N	-0-					-0-
*08	372	N	60	-0-	-312	-0-	3	1	57	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
04	420	N	350	-0-	-70	-0-	16	1	334	3	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	19	1	400	3	N	1	1	8			-0-
							1	9									
06	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
*08	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	708	-0-	-129	-0-	39	1	669	3	N	-0-					-0-
04	720	N	652	-0-	-68	-0-	39	1	613	3	N	-0-					-0-
05	713	N	660	-0-	-53	-0-	39	1	621	3	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
07	682	N	569	-0-	-113	-0-	32	1	537	3	N	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	26	1	479	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	19	1	394	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	493	-0-	-34	-0-	23	1	470	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	22	1	428	3	N	-0-					-0-
06	480	N	404	-0-	-76	-0-	19	1	385	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	24	1	485	3	N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	41	1	850	3	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	43	1	797	3	N	-0-					-0-
05	868	N	829	-0-	-39	-0-	41	1	788	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	40	1	838	3	N	-0-					-0-
07	868	N	839	-0-	-29	-0-	39	1	800	3	N	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	41	1	840	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	42	1	741	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-
05	806	N	782	-0-	-24	-0-	36	1	746	3	N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
*08	775	N	65	-0-	-710	-0-	3	1	62	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	488	-0-	-39	-0-	27	1	461	3	N	-0-					-0-
04	510	N	442	-0-	-68	-0-	26	1	416	3	N	-0-					-0-
05	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	26	1	430	3	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	27	1	461	3	N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	924	-0-	-99	-0-	43	1	881	3	N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	49	1	921	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	45	1	869	3	N	3	3	8			-0-
							3	9									
06	1023	N	1023	-0-	-0-	-0-	47	1	976	3	N	-0-					-0-
07	992	N	900	-0-	-92	-0-	42	1	858	3	N	-0-					-0-
*08	933	N	933	-0-	-0-	-0-	43	1	890	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	417	-0-	-234	-0-	19	1	398	3	N	-0-					-0-
04	630	N	319	-0-	-311	-0-	16	1	302	3	N	1	1	8			-0-
							1	9									
05	558	N	353	-0-	-205	-0-	17	1	336	3	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	16	1	322	3	N	-0-					-0-
07	341	N	238	-0-	-103	-0-	11	1	227	3	N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	27	1	557	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	508	-0-	-81	-0-	24	1	484	3	N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	31	1	580	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	30	1	584	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	37	1	769	3	N	1	1	8			-0-
							1	9									
07	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	418	-0-	-78	-0-	19	1	399	3	N	-0-					-0-
04	540	N	376	-0-	-164	-0-	19	1	357	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	17	1	359	3	N	3	3	8			-0-
							3	9									
07	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	320	-0-	-21	-0-	18	1	302	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	46	1	951	3	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	45	1	868	3	N	2	2	8			-0-
							2	9									
06	960	N	944	-0-	-16	-0-	43	1	901	3	N	-0-					-0-
07	961	N	798	-0-	-163	-0-	37	1	761	3	N	-0-					-0-
*08	899	N	852	-0-	-47	-0-	40	1	812	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	33	1	680	3	N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	33	1	619	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	33	1	644	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-					-0-
07	682	N	604	-0-	-78	-0-	28	1	576	3	N	-0-					-0-
*08	682	N	673	-0-	-9	-0-	31	1	642	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	35	1	717	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	39	1	720	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	40	1	777	3	N	1	1	8			-0-
							1	9									
06	720	N	710	-0-	-10	-0-	33	1	677	3	N	-0-					-0-
07	775	N	674	-0-	-101	-0-	31	1	642	3	N	1	1	8			-0-
							1	9									
*08	836	N	836	-0-	-0-	-0-	39	1	797	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	38	1	684	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-					-0-
05	775	N	654	-0-	-121	-0-	30	1	624	3	N	-0-					-0-
06	690	N	602	-0-	-88	-0-	29	1	573	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	28	1	562	3	N	-0-					-0-
*08	651	N	636	-0-	-15	-0-	31	1	605	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-					-0-
04	330	N	262	-0-	-68	-0-	16	1	246	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
04	540	N	537	-0-	-3	-0-	25	1	512	3	N	-0-					-0-
05	589	N	587	-0-	-2	-0-	27	1	560	3	N	-0-					-0-
06	600	N	588	-0-	-12	-0-	28	1	560	3	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	26	1	514	3	N	-0-					-0-
*08	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	25	1	444	3	N	-0-					-0-
04	450	N	391	-0-	-59	-0-	18	1	373	3	N	-0-					-0-
05	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	37	1	665	3	N	-0-					-0-
04	660	N	647	-0-	-13	-0-	30	1	617	3	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	30	1	613	3	N	-0-					-0-
06	690	N	635	-0-	-55	-0-	30	1	605	3	N	-0-					-0-
07	682	N	659	-0-	-23	-0-	31	1	628	3	N	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	48	1	856	3	N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	42	1	855	3	N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	40	1	796	3	N	-0-					-0-
*08	896	N	896	-0-	-0-	-0-	44	1	852	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	35	1	649	3	N	-0-					-0-
05	713	N	627	-0-	-86	-0-	31	1	596	3	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	36	1	739	3	N	-0-					-0-
07	713	N	614	-0-	-99	-0-	28	1	586	3	N	-0-					-0-
*08	620	N	559	-0-	-61	-0-	26	1	533	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	578	-0-	-73	-0-	32	1	546	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-					-0-
05	682	N	598	-0-	-84	-0-	35	1	563	3	N	-0-					-0-
06	570	N	555	-0-	-15	-0-	31	1	524	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	33	1	557	3	N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	34	1	692	3	N	-0-					-0-
04	690	N	679	-0-	-11	-0-	35	1	644	3	N	-0-					-0-
05	713	N	611	-0-	-102	-0-	30	1	581	3	N	-0-					-0-
06	690	N	682	-0-	-8	-0-	31	1	651	3	N	-0-					-0-
07	713	N	667	-0-	-46	-0-	31	1	636	3	N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-
04	450	N	389	-0-	-61	-0-	20	1	369	3	N	-0-					-0-
05	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
07	403	N	384	-0-	-19	-0-	18	1	366	3	N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	553	-0-	-67	-0-	30	1	523	3	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	31	1	497	3	N	-0-					-0-
06	540	N	499	-0-	-41	-0-	28	1	470	3	N	1	1	8			-0-
							1	9									
07	527	N	432	-0-	-95	-0-	24	1	408	3	N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	18	1	344	3	N	1	1	8			-0-
							1	9									
05	434	N	419	-0-	-15	-0-	20	1	396	3	N	3	3	8			-0-
							3	9									
06	450	N	331	-0-	-119	-0-	15	1	316	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	525	-0-	-33	-0-	29	1	496	3	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	37	1	590	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-
07	558	N	511	-0-	-47	-0-	28	1	483	3	N	-0-					-0-
*08	620	N	491	-0-	-129	-0-	28	1	463	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	36	1	674	3	N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	47	1	910	3	N	1	1	8			-0-
							1	9									
06	1039	N	1039	-0-	-0-	-0-	48	1	991	3	N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-
*08	1027	N	1027	-0-	-0-	-0-	48	1	979	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	612	-0-	-101	-0-	34	1	578	3	N	-0-					-0-
04	660	N	656	-0-	-4	-0-	39	1	617	3	N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-
07	682	N	641	-0-	-41	-0-	36	1	605	3	N	-0-					-0-
*08	682	N	529	-0-	-153	-0-	30	1	499	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	202	-0-	-77	-0-	11	1	191	3	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	12	1	244	3	N	-0-					-0-
05	403	N	294	-0-	-109	-0-	14	1	280	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

03	458	N	458	-0-	-0-	-0-	25	1	433	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	26	1	401	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	26	1	442	3	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	30	1	495	3	N	4	4	8			-0-
							4	9									

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

03	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
05	558	N	441	-0-	-117	-0-	26	1	415	3	N	-0-					-0-
06	630	N	551	-0-	-79	-0-	31	1	520	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	47	1	781	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

03	434	N	402	-0-	-32	-0-	22	1	380	3	N	-0-					-0-
04	420	N	385	-0-	-35	-0-	23	1	362	3	N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-					-0-
*08	434	N	416	-0-	-18	-0-	24	1	392	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

03	837	N	664	-0-	-173	-0-	36	1	628	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	39	1	651	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	38	1	643	3	N	-0-					-0-
*08	888	N	888	-0-	-0-	-0-	50	1	838	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

03	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	18	1	363	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	18	1	355	3	N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	318	-0-	-54	-0-	17	1	301	3	N	-0-					-0-
04	390	N	317	-0-	-73	-0-	19	1	298	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	21	1	344	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
*08	372	N	369	-0-	-3	-0-	21	1	348	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	13	1	199	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	13	1	224	3	N	3	3	8			-0-
							3	9									
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-
06	210	N	140	-0-	-70	-0-	8	1	132	3	N	-0-					-0-
07	248	N	173	-0-	-75	-0-	10	1	163	3	N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	649	-0-	-64	-0-	30	1	619	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	31	1	586	3	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	32	1	621	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-					-0-
07	651	N	646	-0-	-5	-0-	30	1	616	3	N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	969	-0-	-85	-0-	45	1	924	3	N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	47	1	884	3	N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	50	1	968	3	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	47	1	978	3	N	3	3	8			-0-
							3	9									
07	1008	N	1008	-0-	-0-	-0-	47	1	961	3	N	-0-					-0-
*08	1023	N	1018	-0-	-5	-0-	47	1	971	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
04	450	N	333	-0-	-117	-0-	17	1	316	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	17	1	344	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	791	-0-	-15	-0-	37	1	754	3	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	38	1	704	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	37	1	717	3	N	-0-					-0-
06	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-
07	775	N	728	-0-	-47	-0-	34	1	694	3	N	-0-					-0-
*08	744	N	720	-0-	-24	-0-	34	1	686	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

03	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	21	1	391	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	20	1	380	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
07	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

03	558	N	523	-0-	-35	-0-	28	1	495	3	N	-0-					-0-
04	570	N	517	-0-	-53	-0-	24	1	493	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	26	1	529	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	28	1	554	3	N	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	28	1	537	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

03	585	N	585	-0-	-0-	-0-	31	1	554	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
06	570	N	507	-0-	-63	-0-	24	1	483	3	N	-0-					-0-
07	527	N	478	-0-	-49	-0-	23	1	455	3	N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	26	1	493	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

03	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	35	1	544	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	24	1	380	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	29	1	482	3	N	-0-					-0-
07	589	N	328	-0-	-261	-0-	18	1	310	3	N	-0-					-0-
*08	403	N	261	-0-	-142	-0-	15	1	246	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

03	372	N	319	-0-	-53	-0-	17	1	302	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
07	341	N	279	-0-	-62	-0-	13	1	266	3	N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

03	589	N	507	-0-	-82	-0-	27	1	480	3	N	-0-					-0-
04	540	N	492	-0-	-48	-0-	23	1	469	3	N	-0-					-0-
05	589	N	539	-0-	-50	-0-	25	1	514	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	27	1	512	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	563	-0-	-119	-0-	35	1	528	3	N	-0-					-0-
04	660	N	594	-0-	-66	-0-	38	1	556	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	44	1	646	3	N	1	1	8			-0-
							1	9									
06	577	N	577	-0-	-0-	-0-	34	1	542	3	N	1	1	8			-0-
							1	9									
07	652	N	652	-0-	-0-	-0-	38	1	613	3	N	1	1	8			-0-
							1	9									
*08	773	N	773	-0-	-0-	-0-	47	1	726	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	50	1	866	3	N	-0-					-0-
04	900	N	864	-0-	-36	-0-	52	1	812	3	N	-0-					-0-
05	868	N	854	-0-	-14	-0-	50	1	804	3	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	47	1	793	3	N	-0-					-0-
07	899	N	798	-0-	-101	-0-	44	1	753	3	N	1	1	8			-0-
							1	9									
*08	868	N	695	-0-	-173	-0-	39	1	656	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	813	-0-	-117	-0-	50	1	763	3	N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	54	1	791	3	N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	62	1	905	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	48	1	782	3	N	3	3	8			-0-
							3	9									
07	868	N	693	-0-	-175	-0-	41	1	652	3	N	-0-					-0-
*08	961	N	756	-0-	-205	-0-	46	1	710	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	54	1	790	3	N	-0-					-0-
04	930	N	583	-0-	-347	-0-	39	1	544	3	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	55	1	795	3	N	-0-					-0-
06	810	N	698	-0-	-112	-0-	44	1	654	3	N	-0-					-0-
07	589	N	547	-0-	-42	-0-	34	1	513	3	N	-0-					-0-
*08	837	N	564	-0-	-273	-0-	36	1	528	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	58	1	806	3	N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	52	1	764	3	N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	50	1	751	3	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	45	1	672	3	N	-0-					-0-
*08	899	N	899	-0-	-0-	-0-	57	1	842	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1081	N	1081	-0-	-0-	-0-	69	1	1012	3	N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	73	1	1012	3	N	-0-					-0-
05	1116	N	1002	-0-	-114	-0-	64	1	938	3	N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	70	1	1039	3	N	-0-					-0-
07	1116	N	915	-0-	-201	-0-	57	1	858	3	N	-0-					-0-
*08	1026	N	1026	-0-	-0-	-0-	65	1	961	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
04	690	N	676	-0-	-14	-0-	43	1	633	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	38	1	616	3	N	3	3	8			-0-
							3	9									
07	713	N	644	-0-	-69	-0-	38	1	606	3	N	-0-					-0-
*08	682	N	665	-0-	-17	-0-	40	1	625	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	875	-0-	-24	-0-	54	1	819	3	N	2	2	8			-0-
							2	9									
04	851	N	851	-0-	-0-	-0-	54	1	797	3	N	-0-					-0-
05	868	N	861	-0-	-7	-0-	55	1	805	3	N	1	1	8			-0-
							1	9									
06	854	N	854	-0-	-0-	-0-	48	1	783	3	N	21	21	8			-0-
							23	9									
07	868	N	778	-0-	-90	-0-	46	1	732	3	N	-0-					-0-
*08	868	N	789	-0-	-79	-0-	48	1	741	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1171	N	1171	-0-	-0-	-0-	64	1	1107	3	N	-0-					-0-
04	1260	N	1092	-0-	-168	-0-	65	1	1027	3	N	-0-					-0-
05	1147	N	1052	-0-	-95	-0-	61	1	991	3	N	-0-					-0-
06	1140	N	1057	-0-	-83	-0-	60	1	997	3	N	-0-					-0-
07	1116	N	974	-0-	-142	-0-	54	1	920	3	N	-0-					-0-
*08	1054	N	969	-0-	-85	-0-	55	1	914	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-
05	403	N	345	-0-	-58	-0-	22	1	322	3	N	1	1	8			-0-
							1	9									
06	360	N	359	-0-	-1	-0-	21	1	338	3	N	-0-					-0-
07	403	N	303	-0-	-100	-0-	18	1	285	3	N	-0-					-0-
*08	341	N	313	-0-	-28	-0-	19	1	294	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	748	-0-	-120	-0-	41	1	707	3	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	53	1	838	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					-0-
07	930	N	558	-0-	-372	-0-	31	1	527	3	N	-0-					-0-
*08	788	N	788	-0-	-0-	-0-	45	1	743	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	565	-0-	-55	-0-	31	1	534	3	N	-0-					-0-
04	630	N	575	-0-	-55	-0-	34	1	541	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-
07	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
*08	558	N	530	-0-	-28	-0-	30	1	500	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	543	-0-	-77	-0-	30	1	513	3	N	-0-					-0-
04	570	N	517	-0-	-53	-0-	31	1	486	3	N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	497	-0-	-30	-0-	27	1	470	3	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	27	1	426	3	N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	30	1	483	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	32	1	548	3	N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	41	1	714	3	N	-0-					-0-
04	660	N	657	-0-	-3	-0-	39	1	618	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	48	1	779	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	41	1	677	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	38	1	636	3	N	1	1	8			-0-
							1	9									
*08	837	N	667	-0-	-170	-0-	38	1	629	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	516	-0-	-135	-0-	28	1	488	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	27	1	451	3	N	-0-					-0-
07	620	N	472	-0-	-148	-0-	26	1	446	3	N	-0-					-0-
*08	589	N	559	-0-	-30	-0-	32	1	527	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-
04	930	N	539	-0-	-391	-0-	27	1	512	3	N	-0-					-0-
05	527	N	419	-0-	-108	-0-	20	1	398	3	N	1	1	8			-0-
							1	9									
06	600	N	511	-0-	-89	-0-	23	1	488	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	47	1	965	3	N	-0-					-0-
*08	922	N	922	-0-	-0-	-0-	43	1	879	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	18	1	367	3	N	-0-					-0-
*08	434	N	398	-0-	-36	-0-	19	1	379	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1265	-0-	-6	-0-	59	1	1206	3	N	-0-					-0-
04	1170	N	1168	-0-	-2	-0-	60	1	1108	3	N	-0-					-0-
05	1271	N	1185	-0-	-86	-0-	58	1	1126	3	N	1	1	8			-0-
							1	9									
06	1230	N	1156	-0-	-74	-0-	53	1	1103	3	N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	56	1	1145	3	N	-0-					-0-
*08	1187	N	1187	-0-	-0-	-0-	55	1	1132	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1069	-0-	-171	-0-	50	1	1019	3	N	-0-					-0-
04	1080	N	917	-0-	-163	-0-	47	1	869	3	N	1	1	8			-0-
							1	9									
05	1116	N	940	-0-	-176	-0-	46	1	893	3	N	1	1	8			-0-
							1	9									
06	1041	N	1041	-0-	-0-	-0-	48	1	993	3	N	-0-					-0-
07	961	N	901	-0-	-60	-0-	42	1	859	3	N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	47	1	967	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	675	-0-	-255	-0-	41	1	634	3	N	-0-					-0-
04	870	N	714	-0-	-156	-0-	46	1	668	3	N	-0-					-0-
05	806	N	654	-0-	-152	-0-	42	1	612	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	37	1	597	3	N	-0-					-0-
07	744	N	580	-0-	-164	-0-	34	1	546	3	N	-0-					-0-
*08	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	818	-0-	-81	-0-	45	1	773	3	N	-0-					-0-
04	840	N	806	-0-	-34	-0-	48	1	758	3	N	-0-					-0-
05	837	N	753	-0-	-84	-0-	44	1	709	3	N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	45	1	757	3	N	-0-					-0-
07	837	N	786	-0-	-51	-0-	44	1	742	3	N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	44	1	741	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	710	-0-	-65	-0-	33	1	677	3	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	36	1	678	3	N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-
07	744	N	709	-0-	-35	-0-	33	1	676	3	N	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	34	1	692	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	948	-0-	-44	-0-	52	1	896	3	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	54	1	848	3	N	-0-					-0-
05	930	N	927	-0-	-3	-0-	54	1	873	3	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	53	1	882	3	N	-0-					-0-
07	930	N	917	-0-	-13	-0-	51	1	866	3	N	-0-					-0-
*08	959	N	959	-0-	-0-	-0-	54	1	905	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	663	-0-	-81	-0-	36	1	627	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
06	630	N	565	-0-	-65	-0-	32	1	533	3	N	-0-					-0-
07	620	N	470	-0-	-150	-0-	26	1	444	3	N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	36	1	594	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1073	-0-	-105	-0-	59	1	1014	3	N	-0-					-0-
04	1050	N	940	-0-	-110	-0-	56	1	884	3	N	-0-					-0-
05	1054	N	860	-0-	-194	-0-	50	1	810	3	N	-0-					-0-
06	1050	N	997	-0-	-53	-0-	56	1	941	3	N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	55	1	937	3	N	-0-					-0-
*08	1021	N	1021	-0-	-0-	-0-	58	1	963	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	592	-0-	-28	-0-	32	1	560	3	N	-0-					-0-
04	600	N	551	-0-	-49	-0-	33	1	518	3	N	-0-					-0-
05	589	N	566	-0-	-23	-0-	33	1	533	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	34	1	576	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	33	1	559	3	N	-0-					-0-
*08	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
04	330	N	209	-0-	-121	-0-	11	1	198	3	N	-0-					-0-
05	372	N	94	-0-	-278	-0-	5	1	89	3	N	-0-					-0-
06	360	N	155	-0-	-205	-0-	7	1	148	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	7	1	141	3	N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1075	-0-	-103	-0-	69	1	1006	3	N	-0-					-0-
04	1140	N	1005	-0-	-135	-0-	67	1	938	3	N	-0-					-0-
05	1147	N	1067	-0-	-80	-0-	69	1	998	3	N	-0-					-0-
06	1050	N	1036	-0-	-14	-0-	65	1	971	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	62	1	941	3	N	-0-					-0-
*08	1054	N	1040	-0-	-14	-0-	66	1	974	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	871	-0-	-121	-0-	56	1	815	3	N	-0-					-0-
04	960	N	912	-0-	-48	-0-	61	1	851	3	N	-0-					-0-
05	930	N	854	-0-	-76	-0-	55	1	799	3	N	-0-					-0-
06	840	N	753	-0-	-87	-0-	47	1	706	3	N	-0-					-0-
07	930	N	759	-0-	-171	-0-	47	1	712	3	N	-0-					-0-
*08	930	N	930	-0-	-0-	-0-	59	1	871	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	42	1	638	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	39	1	576	3	N	-0-					-0-
05	713	N	610	-0-	-103	-0-	39	1	569	3	N	2	2	8			-0-
							2	9									
06	660	N	514	-0-	-146	-0-	30	1	477	3	N	6	6	8			-0-
							7	9									
07	651	N	647	-0-	-4	-0-	38	1	609	3	N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	63	1	922	3	N	-0-					-0-
04	930	N	925	-0-	-5	-0-	62	1	863	3	N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	60	1	871	3	N	-0-					-0-
06	960	N	957	-0-	-3	-0-	60	1	897	3	N	-0-					-0-
07	961	N	834	-0-	-127	-0-	52	1	782	3	N	-0-					-0-
*08	930	N	916	-0-	-14	-0-	58	1	858	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	52	1	796	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	53	1	773	3	N	1	1	8			-0-
							1	9									
06	810	N	701	-0-	-109	-0-	41	1	657	3	N	3	3	8			-0-
							3	9									
07	775	N	710	-0-	-65	-0-	42	1	668	3	N	-0-					-0-
*08	837	N	806	-0-	-31	-0-	49	1	757	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	491	-0-	-98	-0-	30	1	461	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	40	1	587	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	34	1	544	3	N	3	3	8			-0-
							3	9									
07	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-
*08	744	N	556	-0-	-188	-0-	34	1	522	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	36	1	547	3	N	-0-					-0-
04	510	N	405	-0-	-105	-0-	26	1	379	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	39	1	567	3	N	-0-					-0-
06	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	38	1	585	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	527	-0-	-124	-0-	32	1	495	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	40	1	586	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	34	1	549	3	N	3	3	8			-0-
							3	9									
07	651	N	489	-0-	-162	-0-	29	1	460	3	N	-0-					-0-
*08	589	N	526	-0-	-63	-0-	32	1	494	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	634	-0-	-79	-0-	39	1	595	3	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	41	1	604	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	37	1	595	3	N	3	3	8			-0-
							3	9									
07	682	N	580	-0-	-102	-0-	34	1	546	3	N	-0-					-0-
*08	651	N	574	-0-	-77	-0-	35	1	539	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	31	1	473	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
07	558	N	417	-0-	-141	-0-	25	1	392	3	N	-0-					-0-
*08	620	N	460	-0-	-160	-0-	28	1	432	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	691	-0-	-22	-0-	42	1	649	3	N	-0-					-0-
04	750	N	662	-0-	-88	-0-	42	1	620	3	N	-0-					-0-
05	713	N	684	-0-	-29	-0-	44	1	640	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	36	1	588	3	N	9	9	8			-0-
							10	9									
07	682	N	460	-0-	-222	-0-	27	1	432	3	N	1	1	8			-0-
							1	9									
*08	682	N	598	-0-	-84	-0-	36	1	562	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	843	-0-	-25	-0-	52	1	791	3	N	-0-					-0-
04	840	N	818	-0-	-22	-0-	52	1	765	3	N	1	1	8			-0-
							1	9									
05	868	N	830	-0-	-38	-0-	53	1	777	3	N	-0-					-0-
06	810	N	791	-0-	-19	-0-	46	1	745	3	N	-0-					-0-
07	837	N	729	-0-	-108	-0-	43	1	686	3	N	-0-					-0-
*08	837	N	734	-0-	-103	-0-	44	1	690	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	46	1	849	3	N	-0-					-0-
05	775	N	683	-0-	-92	-0-	33	1	650	3	N	-0-					-0-
06	720	N	595	-0-	-125	-0-	27	1	568	3	N	-0-					-0-
07	930	N	706	-0-	-224	-0-	33	1	673	3	N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	682	-0-	-31	-0-	42	1	640	3	N	-0-					-0-
04	720	N	666	-0-	-54	-0-	43	1	623	3	N	-0-					-0-
05	682	N	639	-0-	-43	-0-	41	1	598	3	N	-0-					-0-
06	660	N	627	-0-	-33	-0-	37	1	590	3	N	-0-					-0-
07	682	N	553	-0-	-129	-0-	33	1	520	3	N	-0-					-0-
*08	651	N	644	-0-	-7	-0-	39	1	605	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	552	-0-	-68	-0-	34	1	518	3	N	-0-					-0-
04	600	N	552	-0-	-48	-0-	35	1	517	3	N	-0-					-0-
05	558	N	529	-0-	-29	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									
06	540	N	508	-0-	-32	-0-	30	1	478	3	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	34	1	535	3	N	-0-					-0-
*08	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	590	-0-	-61	-0-	36	1	554	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	39	1	566	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
06	570	N	564	-0-	-6	-0-	33	1	531	3	N	-0-					-0-
07	620	N	509	-0-	-111	-0-	30	1	479	3	N	-0-					-0-
*08	682	N	568	-0-	-114	-0-	34	1	534	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	295	-0-	-77	-0-	18	1	277	3	N	-0-					-0-
04	270	N	224	-0-	-46	-0-	14	1	210	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	15	1	217	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	18	1	288	3	N	3	3	8			-0-
							3	9									
07	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	552	-0-	-6	-0-	34	1	518	3	N	-0-					-0-
04	600	N	539	-0-	-61	-0-	34	1	505	3	N	-0-					-0-
05	620	N	499	-0-	-121	-0-	32	1	467	3	N	-0-					-0-
06	540	N	465	-0-	-75	-0-	27	1	438	3	N	-0-					-0-
07	558	N	426	-0-	-132	-0-	25	1	401	3	N	-0-					-0-
*08	496	N	150	-0-	-346	-0-	9	1	141	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	49	1	713	3	N	1	1	8			-0-
							1	9									
06	753	N	753	-0-	-0-	-0-	44	1	709	3	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	37	1	589	3	N	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	47	1	734	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	259	-0-	-51	-0-	16	1	243	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	17	1	244	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	17	1	270	3	N	3	3	8			-0-
							3	9									
07	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
*08	279	N	268	-0-	-11	-0-	16	1	252	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	349	-0-	-116	-0-	21	1	328	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	25	1	410	3	N	3	3	8			-0-
							3	9									
07	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
*08	434	N	433	-0-	-1	-0-	26	1	407	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
05	310	N	250	-0-	-60	-0-	12	1	238	3	N	-0-					-0-
06	330	N	169	-0-	-161	-0-	8	1	161	3	N	-0-					-0-
07	310	N	191	-0-	-119	-0-	9	1	182	3	N	-0-					-0-
*08	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	50	1	1036	3	N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	51	1	951	3	N	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	51	1	987	3	N	1	1	8			-0-
							1	9									
06	1117	N	1117	-0-	-0-	-0-	51	1	1065	3	N	1	1	8			-0-
							1	9									
07	1095	N	1095	-0-	-0-	-0-	51	1	1044	3	N	-0-					-0-
*08	1056	N	1056	-0-	-0-	-0-	49	1	1007	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	563	-0-	-212	-0-	26	1	537	3	N	-0-					-0-
04	720	N	684	-0-	-36	-0-	35	1	649	3	N	-0-					-0-
05	682	N	574	-0-	-108	-0-	28	1	545	3	N	1	1	8			-0-
							1	9									
06	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
07	713	N	456	-0-	-257	-0-	21	1	435	3	N	-0-					-0-
*08	558	N	475	-0-	-83	-0-	22	1	453	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	796	-0-	-10	-0-	37	1	759	3	N	-0-					-0-
04	780	N	697	-0-	-83	-0-	36	1	661	3	N	-0-					-0-
05	775	N	666	-0-	-109	-0-	33	1	632	3	N	1	1	8			-0-
							1	9									
06	780	N	712	-0-	-68	-0-	33	1	679	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	36	1	728	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	36	1	646	3	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	30	1	623	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	32	1	646	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-
*08	651	N	603	-0-	-48	-0-	30	1	573	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					-0-
05	651	N	591	-0-	-60	-0-	27	1	564	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	28	1	566	3	N	-0-					-0-
07	620	N	614	-0-	-6	-0-	29	1	585	3	N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	30	1	574	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1095	-0-	-52	-0-	51	1	1044	3	N	-0-					-0-
04	1110	N	1041	-0-	-69	-0-	53	1	988	3	N	-0-					-0-
05	1147	N	969	-0-	-178	-0-	47	1	922	3	N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	51	1	1057	3	N	-0-					-0-
07	1085	N	1013	-0-	-72	-0-	47	1	966	3	N	-0-					-0-
*08	1022	N	1022	-0-	-0-	-0-	48	1	974	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	614	-0-	-68	-0-	34	1	580	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	37	1	589	3	N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	35	1	588	3	N	-0-					-0-
07	651	N	521	-0-	-130	-0-	29	1	492	3	N	-0-					-0-
*08	620	N	586	-0-	-34	-0-	33	1	553	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	560	-0-	-246	-0-	30	1	530	3	N	-0-					-0-
04	810	N	507	-0-	-303	-0-	24	1	483	3	N	-0-					-0-
05	651	N	538	-0-	-113	-0-	25	1	513	3	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	34	1	646	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	19	1	351	3	N	-0-					-0-
05	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	615	-0-	-5	-0-	29	1	586	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	33	1	642	3	N	1	1	8			-0-
							1	9									
06	610	N	610	-0-	-0-	-0-	28	1	579	3	N	3	3	8			-0-
							3	9									
07	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	35	1	722	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	485	-0-	-73	-0-	27	1	458	3	N	-0-					-0-
04	690	N	603	-0-	-87	-0-	36	1	567	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					-0-
07	620	N	546	-0-	-74	-0-	30	1	516	3	N	-0-					-0-
*08	589	N	548	-0-	-41	-0-	31	1	516	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	667	-0-	-108	-0-	37	1	630	3	N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	51	1	796	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	36	1	588	3	N	-0-					-0-
06	660	N	575	-0-	-85	-0-	32	1	543	3	N	-0-					-0-
07	868	N	496	-0-	-372	-0-	28	1	468	3	N	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	19	1	362	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
07	403	N	339	-0-	-64	-0-	16	1	323	3	N	-0-					-0-
*08	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	36	1	664	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	34	1	653	3	N	1	1	8			-0-
							1	9									
06	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					-0-
07	713	N	695	-0-	-18	-0-	32	1	663	3	N	-0-					-0-
*08	682	N	635	-0-	-47	-0-	30	1	605	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1384	-0-	-42	-0-	64	1	1320	3	N	-0-					-0-
04	1350	N	1330	-0-	-20	-0-	68	1	1262	3	N	-0-					-0-
05	1333	N	1326	-0-	-7	-0-	65	1	1261	3	N	-0-					-0-
06	1350	N	1314	-0-	-36	-0-	60	1	1253	3	N	1	1	8			-0-
							1	9									
07	1364	N	1296	-0-	-68	-0-	60	1	1236	3	N	-0-					-0-
*08	1333	N	1228	-0-	-105	-0-	57	1	1171	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	648	-0-	-34	-0-	30	1	618	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	31	1	574	3	N	-0-					-0-
05	620	N	536	-0-	-84	-0-	26	1	510	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	27	1	560	3	N	1	1	8			-0-
							1	9									
07	620	N	549	-0-	-71	-0-	25	1	524	3	N	-0-					-0-
*08	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	39	1	732	3	N	-0-					-0-
05	806	N	720	-0-	-86	-0-	35	1	685	3	N	-0-					-0-
06	810	N	658	-0-	-152	-0-	30	1	628	3	N	-0-					-0-
07	806	N	567	-0-	-239	-0-	26	1	541	3	N	-0-					-0-
*08	813	N	813	-0-	-0-	-0-	38	1	775	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1334	N	1334	-0-	-0-	-0-	62	1	1272	3	N	-0-					-0-
04	1260	N	1204	-0-	-56	-0-	61	1	1143	3	N	-0-					-0-
05	1364	N	1276	-0-	-88	-0-	62	1	1214	3	N	-0-					-0-
06	1290	N	1181	-0-	-109	-0-	54	1	1127	3	N	-0-					-0-
07	1240	N	1200	-0-	-40	-0-	56	1	1144	3	N	-0-					-0-
*08	1271	N	1222	-0-	-49	-0-	57	1	1165	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	34	1	699	3	N	-0-					-0-
04	690	N	629	-0-	-61	-0-	32	1	597	3	N	-0-					-0-
05	713	N	567	-0-	-146	-0-	28	1	539	3	N	-0-					-0-
06	720	N	472	-0-	-248	-0-	22	1	450	3	N	-0-					-0-
07	651	N	526	-0-	-125	-0-	24	1	501	3	N	1	1	8			-0-
							1	9									
*08	826	N	826	-0-	-0-	-0-	38	1	787	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	995	-0-	-0-	-0-	46	1	949	3	N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	50	1	929	3	N	-0-					-0-
05	1054	N	998	-0-	-56	-0-	49	1	948	3	N	1	1	8			-0-
							1	9									
06	990	N	990	-0-	-0-	-0-	46	1	944	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	46	1	941	3	N	-0-					-0-
*08	992	N	876	-0-	-116	-0-	41	1	835	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-					-0-
05	527	N	481	-0-	-46	-0-	24	1	457	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	33	1	674	3	N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
05	496	N	403	-0-	-93	-0-	20	1	383	3	N	-0-					-0-
06	480	N	436	-0-	-44	-0-	20	1	415	3	N	1	1	8			-0-
							1	9									
07	417	N	417	-0-	-0-	-0-	19	1	397	3	N	1	1	8			-0-
							1	9									
*08	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-					-0-
05	1240	N	748	-0-	-492	-0-	37	1	711	3	N	-0-					-0-
06	780	N	737	-0-	-43	-0-	34	1	703	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	35	1	722	3	N	-0-					-0-
*08	774	N	774	-0-	-0-	-0-	36	1	738	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	944	-0-	-0-	-0-	44	1	900	3	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	50	1	923	3	N	-0-					-0-
05	961	N	870	-0-	-91	-0-	43	1	827	3	N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	43	1	895	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	43	1	893	3	N	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	44	1	893	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	784	-0-	-53	-0-	36	1	748	3	N	-0-					-0-
04	810	N	756	-0-	-54	-0-	39	1	717	3	N	-0-					-0-
05	837	N	777	-0-	-60	-0-	38	1	739	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	35	1	733	3	N	3	3	8			-0-
							3	9									
07	775	N	754	-0-	-21	-0-	35	1	719	3	N	-0-					-0-
*08	775	N	706	-0-	-69	-0-	33	1	673	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
04	600	N	550	-0-	-50	-0-	28	1	522	3	N	-0-					-0-
05	620	N	542	-0-	-78	-0-	26	1	515	3	N	1	1	8			-0-
							1	9									
06	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	25	1	456	3	N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	30	1	584	3	N	1	1	8			-0-
							1	9									
06	480	N	473	-0-	-7	-0-	22	1	451	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	36	1	743	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	831	-0-	-223	-0-	44	1	787	3	N	-0-					-0-
04	960	N	856	-0-	-104	-0-	40	1	816	3	N	-0-					-0-
05	961	N	844	-0-	-117	-0-	39	1	805	3	N	-0-					-0-
06	810	N	775	-0-	-35	-0-	37	1	738	3	N	-0-					-0-
07	899	N	829	-0-	-70	-0-	39	1	790	3	N	-0-					-0-
*08	837	N	797	-0-	-40	-0-	39	1	758	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	277	-0-	-126	-0-	15	1	262	3	N	-0-					-0-
04	300	N	234	-0-	-66	-0-	11	1	223	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	719	-0-	-118	-0-	33	1	686	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	42	1	775	3	N	-0-					-0-
05	775	N	723	-0-	-52	-0-	35	1	688	3	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	36	1	737	3	N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	33	1	675	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	41	1	768	3	N	-0-					-0-
05	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-					-0-
06	690	N	498	-0-	-192	-0-	23	1	475	3	N	-0-					-0-
07	837	N	438	-0-	-399	-0-	20	1	418	3	N	-0-					-0-
*08	620	N	533	-0-	-87	-0-	25	1	508	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	46	1	937	3	N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	51	1	946	3	N	1	1	8			-0-
							1	9									
05	992	N	989	-0-	-3	-0-	48	1	941	3	N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	45	1	938	3	N	-0-					-0-
07	1023	N	996	-0-	-27	-0-	46	1	950	3	N	-0-					-0-
*08	992	N	968	-0-	-24	-0-	45	1	923	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
04	810	N	619	-0-	-191	-0-	29	1	590	3	N	-0-					-0-
05	806	N	602	-0-	-204	-0-	28	1	574	3	N	-0-					-0-
06	780	N	661	-0-	-119	-0-	32	1	629	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-
*08	589	N	564	-0-	-25	-0-	28	1	536	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

03	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
07	434	N	353	-0-	-81	-0-	16	1	337	3	N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

03	620	N	542	-0-	-78	-0-	33	1	509	3	N	-0-					-0-
04	630	N	485	-0-	-145	-0-	31	1	454	3	N	-0-					-0-
05	589	N	502	-0-	-87	-0-	32	1	470	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	474	3	N	3	3	8			-0-
							3	9									
07	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

03	601	N	601	-0-	-0-	-0-	37	1	564	3	N	-0-					-0-
04	600	N	520	-0-	-80	-0-	33	1	487	3	N	-0-					-0-
05	589	N	532	-0-	-57	-0-	34	1	498	3	N	-0-					-0-
06	570	N	486	-0-	-84	-0-	28	1	455	3	N	3	3	8			-0-
							3	9									
07	527	N	406	-0-	-121	-0-	24	1	382	3	N	-0-					-0-
*08	527	N	518	-0-	-9	-0-	31	1	487	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

03	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	36	1	580	3	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	41	1	655	3	N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	49	1	767	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

03	558	N	431	-0-	-127	-0-	26	1	405	3	N	-0-					-0-
04	570	N	561	-0-	-9	-0-	36	1	525	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	33	1	481	3	N	1	1	8			-0-
							1	9									
06	516	N	516	-0-	-0-	-0-	30	1	483	3	N	3	3	8			-0-
							3	9									
07	589	N	511	-0-	-78	-0-	30	1	480	3	N	1	1	8			-0-
							1	9									
*08	527	N	493	-0-	-34	-0-	30	1	463	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	31	1	486	3	N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
04	660	N	512	-0-	-148	-0-	33	1	479	3	N	-0-					-0-
05	589	N	544	-0-	-45	-0-	35	1	509	3	N	-0-					-0-
06	660	N	568	-0-	-92	-0-	33	1	532	3	N	3	3	8			-0-
							3	9									
07	527	N	477	-0-	-50	-0-	28	1	449	3	N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1013	-0-	-103	-0-	62	1	951	3	N	-0-					-0-
04	1050	N	958	-0-	-92	-0-	61	1	897	3	N	-0-					-0-
05	992	N	949	-0-	-43	-0-	61	1	888	3	N	-0-					-0-
06	990	N	838	-0-	-152	-0-	49	1	786	3	N	3	3	8			-0-
							3	9									
07	992	N	879	-0-	-113	-0-	52	1	826	3	N	1	1	8			-0-
							1	9									
*08	961	N	918	-0-	-43	-0-	56	1	862	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	46	1	668	3	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	54	1	752	3	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	57	1	838	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					-0-
07	837	N	652	-0-	-185	-0-	40	1	611	3	N	1	1	8			-0-
							1	9									
*08	899	N	708	-0-	-191	-0-	45	1	663	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	445	-0-	-144	-0-	27	1	418	3	N	-0-					-0-
04	510	N	395	-0-	-115	-0-	25	1	370	3	N	-0-					-0-
05	496	N	389	-0-	-107	-0-	25	1	364	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	34	1	545	3	N	3	3	8			-0-
							3	9									
07	403	N	361	-0-	-42	-0-	21	1	340	3	N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	543	-0-	-77	-0-	29	1	514	3	N	-0-					-0-
04	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	27	1	529	3	N	3	3	8			-0-
							3	9									
07	652	N	652	-0-	-0-	-0-	31	1	621	3	N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	43	1	873	3	N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	45	1	830	3	N	-0-					-0-
05	868	N	750	-0-	-118	-0-	37	1	712	3	N	1	1	8			-0-
							1	9									
06	900	N	803	-0-	-97	-0-	37	1	766	3	N	-0-					-0-
07	899	N	742	-0-	-157	-0-	34	1	708	3	N	-0-					-0-
*08	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	40	1	819	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	39	1	774	3	N	-0-					-0-
*08	868	N	744	-0-	-124	-0-	37	1	707	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	254	-0-	-25	-0-	12	1	241	3	N	1	1	8			-0-
							1	9									
04	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-					-0-
05	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	9	1	187	3	N	-0-					-0-
07	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
*08	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1572	N	1572	-0-	-0-	-0-	100	1	1472	3	N	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	103	1	1427	3	N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	94	1	1374	3	N	-0-					-0-
06	1530	N	1432	-0-	-98	-0-	90	1	1342	3	N	-0-					-0-
07	1581	N	1196	-0-	-385	-0-	74	1	1122	3	N	-0-					-0-
*08	1494	N	1494	-0-	-0-	-0-	94	1	1400	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	988	-0-	-4	-0-	63	1	925	3	N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	64	1	888	3	N	-0-					-0-
05	1023	N	870	-0-	-153	-0-	56	1	814	3	N	-0-					-0-
06	960	N	834	-0-	-126	-0-	52	1	782	3	N	-0-					-0-
07	992	N	761	-0-	-231	-0-	47	1	714	3	N	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	59	1	878	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	751	-0-	-55	-0-	48	1	703	3	N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	53	1	741	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	48	1	714	3	N	-0-					-0-
07	806	N	644	-0-	-162	-0-	40	1	604	3	N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	50	1	734	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1813	N	1813	-0-	-0-	-0-	116	1	1697	3	N	-0-					-0-
04	1801	N	1801	-0-	-0-	-0-	121	1	1680	3	N	-0-					-0-
05	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	113	1	1682	3	N	-0-					-0-
07	1860	N	1752	-0-	-108	-0-	109	1	1643	3	N	-0-					-0-
*08	1960	N	1960	-0-	-0-	-0-	124	1	1836	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	775	-0-	-279	-0-	36	1	739	3	N	-0-					-0-
04	960	N	782	-0-	-178	-0-	40	1	742	3	N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	52	1	1005	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	42	1	861	3	N	-0-					-0-
*08	1054	N	713	-0-	-341	-0-	33	1	680	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	589	-0-	-62	-0-	27	1	562	3	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-					-0-
05	589	N	505	-0-	-84	-0-	25	1	479	3	N	1	1	8			-0-
							1	9									
06	570	N	493	-0-	-77	-0-	23	1	470	3	N	-0-					-0-
07	620	N	500	-0-	-120	-0-	23	1	477	3	N	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	498	-0-	-184	-0-	23	1	475	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	34	1	630	3	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1	1	8			-0-
							1	9									
06	504	N	504	-0-	-0-	-0-	23	1	481	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-
*08	651	N	617	-0-	-34	-0-	29	1	588	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	548	-0-	-72	-0-	35	1	513	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	43	1	596	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	37	1	535	3	N	1	1	8			-0-
							1	9									
06	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-					-0-
07	651	N	449	-0-	-202	-0-	28	1	421	3	N	-0-					-0-
*08	677	N	677	-0-	-0-	-0-	43	1	634	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	919	-0-	-73	-0-	59	1	860	3	N	-0-					-0-
04	990	N	892	-0-	-98	-0-	60	1	832	3	N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	62	1	898	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	60	1	895	3	N	-0-					-0-
07	930	N	760	-0-	-170	-0-	47	1	713	3	N	-0-					-0-
*08	961	N	927	-0-	-34	-0-	59	1	868	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

03	1147	N	1078	-0-	-69	-0-	69	1	1009	3	N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	72	1	999	3	N	1	1	8			-0-
							1	9									
05	1116	N	1015	-0-	-101	-0-	65	1	950	3	N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	68	1	1010	3	N	-0-					-0-
07	1116	N	926	-0-	-190	-0-	58	1	868	3	N	-0-					-0-
*08	1134	N	1134	-0-	-0-	-0-	72	1	1062	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

03	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	35	1	493	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									
06	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					-0-
07	558	N	443	-0-	-115	-0-	28	1	415	3	N	-0-					-0-
*08	527	N	522	-0-	-5	-0-	33	1	489	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6	1	95	3	N	2	2	8			-0-
							2	9									
07	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
*08	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

03	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	49	1	689	3	N	-0-					-0-
05	713	N	632	-0-	-81	-0-	41	1	591	3	N	-0-					-0-
06	690	N	667	-0-	-23	-0-	42	1	625	3	N	-0-					-0-
07	775	N	576	-0-	-199	-0-	36	1	540	3	N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

03	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	31	1	586	3	N	-0-					-0-
05	775	N	560	-0-	-215	-0-	27	1	532	3	N	1	1	8			-0-
							1	9									
06	660	N	629	-0-	-31	-0-	29	1	599	3	N	1	1	8			-0-
							1	9									
07	651	N	633	-0-	-18	-0-	29	1	603	3	N	1	1	8			-0-
							1	9									
*08	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	40	1	692	3	N	1	1	8			-0-
							1	9									
04	780	N	663	-0-	-117	-0-	40	1	623	3	N	-0-					-0-
05	899	N	760	-0-	-139	-0-	44	1	716	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	43	1	720	3	N	-0-					-0-
07	682	N	540	-0-	-142	-0-	30	1	510	3	N	-0-					-0-
*08	775	N	686	-0-	-89	-0-	39	1	647	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	56	1	967	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-					-0-
05	930	N	810	-0-	-120	-0-	47	1	763	3	N	-0-					-0-
06	990	N	649	-0-	-341	-0-	37	1	612	3	N	-0-					-0-
07	744	N	540	-0-	-204	-0-	30	1	509	3	N	1	1	8			-0-
							1	9									
*08	806	N	655	-0-	-151	-0-	37	1	617	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	47	1	810	3	N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-
05	837	N	771	-0-	-66	-0-	45	1	726	3	N	-0-					-0-
06	840	N	693	-0-	-147	-0-	39	1	654	3	N	-0-					-0-
07	868	N	561	-0-	-307	-0-	31	1	530	3	N	-0-					-0-
*08	775	N	669	-0-	-106	-0-	38	1	631	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1113	-0-	-65	-0-	71	1	1042	3	N	-0-					-0-
04	1080	N	853	-0-	-227	-0-	57	1	796	3	N	-0-					-0-
05	1178	N	874	-0-	-304	-0-	56	1	818	3	N	-0-					-0-
06	1080	N	984	-0-	-96	-0-	62	1	922	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	50	1	762	3	N	-0-					-0-
*08	940	N	940	-0-	-0-	-0-	59	1	881	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	528	-0-	-154	-0-	28	1	500	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	28	1	576	3	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
07	620	N	554	-0-	-66	-0-	26	1	528	3	N	-0-					-0-
*08	651	N	402	-0-	-249	-0-	20	1	382	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-					-0-
04	660	N	629	-0-	-31	-0-	32	1	597	3	N	-0-					-0-
05	682	N	657	-0-	-25	-0-	32	1	625	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
*08	669	N	669	-0-	-0-	-0-	31	1	638	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
04	450	N	436	-0-	-14	-0-	22	1	414	3	N	-0-					-0-
05	465	N	401	-0-	-64	-0-	20	1	380	3	N	1	1	8			-0-
							1	9									
06	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-
07	465	N	390	-0-	-75	-0-	18	1	372	3	N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	15	1	292	3	N	1	1	8			-0-
							1	9									
06	330	N	299	-0-	-31	-0-	14	1	285	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	14	1	296	3	N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	722	-0-	-84	-0-	34	1	688	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	39	1	728	3	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	42	1	819	3	N	1	1	8			-0-
							1	9									
06	869	N	869	-0-	-0-	-0-	40	1	829	3	N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	39	1	813	3	N	-0-					-0-
*08	985	N	985	-0-	-0-	-0-	46	1	939	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	47	1	962	3	N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	54	1	999	3	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	53	1	1032	3	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	47	1	965	3	N	-0-					-0-
07	1085	N	1007	-0-	-78	-0-	47	1	960	3	N	-0-					-0-
*08	1085	N	994	-0-	-91	-0-	46	1	948	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	489	-0-	-7	-0-	23	1	466	3	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	25	1	470	3	N	-0-					-0-
05	527	N	409	-0-	-118	-0-	20	1	388	3	N	1	1	8			-0-
							1	9									
06	480	N	470	-0-	-10	-0-	22	1	448	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	22	1	459	3	N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	415	-0-	-143	-0-	19	1	396	3	N	-0-					-0-
04	450	N	366	-0-	-84	-0-	19	1	347	3	N	-0-					-0-
05	527	N	449	-0-	-78	-0-	22	1	426	3	N	1	1	8			-0-
							1	9									
06	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1349	-0-	-46	-0-	63	1	1286	3	N	-0-					-0-
04	1290	N	1248	-0-	-42	-0-	64	1	1184	3	N	-0-					-0-
05	1364	N	1270	-0-	-94	-0-	62	1	1208	3	N	-0-					-0-
06	1320	N	1222	-0-	-98	-0-	56	1	1166	3	N	-0-					-0-
07	1302	N	1225	-0-	-77	-0-	57	1	1168	3	N	-0-					-0-
*08	1271	N	1270	-0-	-1	-0-	59	1	1211	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-
04	780	N	703	-0-	-77	-0-	36	1	667	3	N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	39	1	804	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	24	1	503	3	N	1	1	8			-0-
							1	9									
04	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	2	8			-0-
							2	9									
06	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	27	1	559	3	N	1	1	8			-0-
							1	9									
*08	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	607	-0-	-13	-0-	33	1	574	3	N	-0-					-0-
04	570	N	528	-0-	-42	-0-	32	1	496	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	30	1	477	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	32	1	534	3	N	-0-					-0-
07	558	N	408	-0-	-150	-0-	23	1	384	3	N	1	1	8			-0-
							1	9									
*08	496	N	458	-0-	-38	-0-	26	1	432	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	49	1	1001	3	N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	50	1	937	3	N	-0-					-0-
05	992	N	954	-0-	-38	-0-	47	1	907	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	44	1	921	3	N	-0-					-0-
07	1023	N	968	-0-	-55	-0-	45	1	923	3	N	-0-					-0-
*08	961	N	878	-0-	-83	-0-	41	1	837	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	615	-0-	-67	-0-	29	1	586	3	N	-0-					-0-
04	660	N	580	-0-	-80	-0-	30	1	550	3	N	-0-					-0-
05	713	N	616	-0-	-97	-0-	30	1	585	3	N	1	1	8			-0-
							1	9									
06	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
04	600	N	589	-0-	-11	-0-	35	1	554	3	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	45	1	726	3	N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
07	620	N	619	-0-	-1	-0-	34	1	584	3	N	1	1	8			-0-
							1	9									
*08	775	N	501	-0-	-274	-0-	28	1	473	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	561	-0-	-59	-0-	31	1	530	3	N	-0-					-0-
04	570	N	538	-0-	-32	-0-	32	1	506	3	N	-0-					-0-
05	589	N	527	-0-	-62	-0-	31	1	496	3	N	-0-					-0-
06	540	N	484	-0-	-56	-0-	27	1	457	3	N	-0-					-0-
07	558	N	498	-0-	-60	-0-	28	1	469	3	N	1	1	8			-0-
							1	9									
*08	557	N	557	-0-	-0-	-0-	31	1	525	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	37	1	762	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	33	1	612	3	N	-0-					-0-
05	744	N	691	-0-	-53	-0-	34	1	657	3	N	-0-					-0-
06	780	N	648	-0-	-132	-0-	30	1	618	3	N	-0-					-0-
07	682	N	516	-0-	-166	-0-	24	1	492	3	N	-0-					-0-
*08	682	N	546	-0-	-136	-0-	25	1	521	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	37	1	691	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	33	1	646	3	N	-0-					-0-
06	810	N	724	-0-	-86	-0-	33	1	691	3	N	-0-					-0-
07	744	N	626	-0-	-118	-0-	29	1	596	3	N	1	1	8			-0-
							1	9									
*08	723	N	723	-0-	-0-	-0-	34	1	689	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	29	1	533	3	N	-0-					-0-
05	620	N	553	-0-	-67	-0-	27	1	526	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	26	1	532	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	529	-0-	-91	-0-	25	1	504	3	N	-0-					-0-
04	540	N	474	-0-	-66	-0-	24	1	450	3	N	-0-					-0-
05	558	N	509	-0-	-49	-0-	25	1	484	3	N	-0-					-0-
06	510	N	491	-0-	-19	-0-	23	1	468	3	N	-0-					-0-
07	496	N	311	-0-	-185	-0-	14	1	297	3	N	-0-					-0-
*08	496	N	442	-0-	-54	-0-	21	1	421	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	29	1	514	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	31	1	645	3	N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	33	1	672	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	31	1	620	3	N	-0-					-0-
07	713	N	584	-0-	-129	-0-	28	1	556	3	N	-0-					-0-
*08	713	N	578	-0-	-135	-0-	29	1	549	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	642	-0-	-195	-0-	34	1	608	3	N	-0-					-0-
04	810	N	728	-0-	-82	-0-	34	1	694	3	N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	48	1	956	3	N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	42	1	814	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	30	1	445	3	N	-0-					-0-
05	527	N	439	-0-	-88	-0-	28	1	409	3	N	2	2	8			-0-
							2	9									
06	510	N	433	-0-	-77	-0-	25	1	408	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	29	1	450	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
04	510	N	410	-0-	-100	-0-	26	1	384	3	N	-0-					-0-
05	558	N	311	-0-	-247	-0-	20	1	291	3	N	-0-					-0-
06	540	N	351	-0-	-189	-0-	20	1	331	3	N	-0-					-0-
07	434	N	356	-0-	-78	-0-	21	1	335	3	N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	584	-0-	-5	-0-	27	1	557	3	N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
06	570	N	408	-0-	-162	-0-	19	1	389	3	N	-0-					-0-
07	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-
*08	527	N	462	-0-	-65	-0-	22	1	440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	533	-0-	-87	-0-	25	1	508	3	N	-0-					-0-
04	600	N	571	-0-	-29	-0-	29	1	542	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-
07	589	N	543	-0-	-46	-0-	25	1	518	3	N	-0-					-0-
*08	589	N	581	-0-	-8	-0-	27	1	554	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

03	620	N	531	-0-	-89	-0-	25	1	506	3	N	-0-					-0-
04	540	N	448	-0-	-92	-0-	23	1	425	3	N	-0-					-0-
05	527	N	508	-0-	-19	-0-	25	1	483	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	19	1	392	3	N	-0-					-0-
*08	588	N	588	-0-	-0-	-0-	27	1	561	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

03	589	N	422	-0-	-167	-0-	26	1	396	3	N	-0-					-0-
04	510	N	304	-0-	-206	-0-	19	1	285	3	N	-0-					-0-
05	496	N	348	-0-	-148	-0-	22	1	326	3	N	-0-					-0-
06	420	N	340	-0-	-80	-0-	20	1	320	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

03	744	N	711	-0-	-33	-0-	44	1	667	3	N	-0-					-0-
04	720	N	654	-0-	-66	-0-	42	1	612	3	N	-0-					-0-
05	713	N	700	-0-	-13	-0-	45	1	655	3	N	-0-					-0-
06	690	N	600	-0-	-90	-0-	35	1	562	3	N	3	3	8			-0-
							3	9									
07	682	N	622	-0-	-60	-0-	37	1	585	3	N	-0-					-0-
*08	713	N	608	-0-	-105	-0-	37	1	571	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

03	1074	N	1074	-0-	-0-	-0-	66	1	1008	3	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	61	1	887	3	N	-0-					-0-
05	1147	N	1001	-0-	-146	-0-	64	1	937	3	N	-0-					-0-
06	1050	N	913	-0-	-137	-0-	53	1	857	3	N	3	3	8			-0-
							3	9									
07	992	N	949	-0-	-43	-0-	56	1	893	3	N	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	60	1	937	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

03	682	N	673	-0-	-9	-0-	43	1	630	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	45	1	628	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	41	1	611	3	N	2	2	8			-0-
							2	9									
07	682	N	600	-0-	-82	-0-	37	1	563	3	N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	42	1	616	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1442	N	1442	-0-	-0-	-0-	92	1	1350	3	N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	98	1	1370	3	N	-0-					-0-
05	1493	N	1493	-0-	-0-	-0-	96	1	1397	3	N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	91	1	1352	3	N	-0-					-0-
07	1519	N	1324	-0-	-195	-0-	82	1	1242	3	N	-0-					-0-
*08	1488	N	1456	-0-	-32	-0-	92	1	1364	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	1617	-0-	-0-	-0-	103	1	1514	3	N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	101	1	1411	3	N	-0-					-0-
05	1519	N	1501	-0-	-18	-0-	96	1	1405	3	N	-0-					-0-
06	1560	N	1544	-0-	-16	-0-	97	1	1447	3	N	-0-					-0-
07	1550	N	1360	-0-	-190	-0-	84	1	1275	3	N	1	1	8			-0-
							1	9									
*08	1618	N	1618	-0-	-0-	-0-	102	1	1516	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1783	N	1783	-0-	-0-	-0-	114	1	1669	3	N	-0-					-0-
04	1680	N	1573	-0-	-107	-0-	105	1	1468	3	N	-0-					-0-
05	1705	N	1546	-0-	-159	-0-	99	1	1447	3	N	-0-					-0-
06	1740	N	1562	-0-	-178	-0-	98	1	1464	3	N	-0-					-0-
07	1612	N	1255	-0-	-357	-0-	78	1	1177	3	N	-0-					-0-
*08	1741	N	1741	-0-	-0-	-0-	110	1	1631	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	399	-0-	-97	-0-	21	1	378	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	32	1	608	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	22	1	418	3	N	-0-					-0-
05	527	N	504	-0-	-23	-0-	25	1	479	3	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-					-0-
07	465	N	417	-0-	-48	-0-	19	1	397	3	N	1	1	8			-0-
							1	9									
*08	496	N	350	-0-	-146	-0-	16	1	334	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
04	420	N	374	-0-	-46	-0-	19	1	354	3	N	1	1	8			-0-
							1	9									
05	527	N	417	-0-	-110	-0-	20	1	395	3	N	2	2	8			-0-
							2	9									
06	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
*08	403	N	380	-0-	-23	-0-	18	1	362	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-
04	840	N	690	-0-	-150	-0-	35	1	655	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	43	1	835	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	38	1	796	3	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
*08	868	N	792	-0-	-76	-0-	37	1	755	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	60	1	879	3	N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-
05	961	N	909	-0-	-52	-0-	58	1	851	3	N	-0-					-0-
06	900	N	877	-0-	-23	-0-	55	1	820	3	N	2	2	8			-0-
							2	9									
07	930	N	846	-0-	-84	-0-	53	1	793	3	N	-0-					-0-
*08	899	N	872	-0-	-27	-0-	55	1	817	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	66	1	963	3	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	66	1	925	3	N	-0-					-0-
05	992	N	964	-0-	-28	-0-	62	1	901	3	N	1	1	8			-0-
							1	9									
06	1017	N	1017	-0-	-0-	-0-	64	1	953	3	N	-0-					-0-
07	1023	N	923	-0-	-100	-0-	57	1	866	3	N	-0-					-0-
*08	1048	N	1048	-0-	-0-	-0-	66	1	982	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	711	-0-	-64	-0-	39	1	672	3	N	-0-					-0-
04	840	N	764	-0-	-76	-0-	46	1	718	3	N	-0-					-0-
05	868	N	784	-0-	-84	-0-	46	1	738	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	39	1	655	3	N	-0-					-0-
07	775	N	577	-0-	-198	-0-	32	1	545	3	N	-0-					-0-
*08	775	N	620	-0-	-155	-0-	35	1	585	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	863	-0-	-98	-0-	46	1	817	3	N	-0-					-0-
04	960	N	958	-0-	-2	-0-	44	1	914	3	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	47	1	935	3	N	3	3	8			-0-
							3	9									
07	992	N	907	-0-	-85	-0-	43	1	864	3	N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	57	1	1088	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
05	837	N	787	-0-	-50	-0-	36	1	750	3	N	1	1	8			-0-
							1	9									
06	870	N	758	-0-	-112	-0-	36	1	722	3	N	-0-					-0-
07	837	N	833	-0-	-4	-0-	40	1	793	3	N	-0-					-0-
*08	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	813	-0-	-55	-0-	52	1	761	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	59	1	826	3	N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	57	1	826	3	N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	56	1	840	3	N	-0-					-0-
07	930	N	750	-0-	-180	-0-	47	1	703	3	N	-0-					-0-
*08	929	N	929	-0-	-0-	-0-	59	1	870	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1473	-0-	-15	-0-	94	1	1379	3	N	-0-					-0-
04	1410	N	1398	-0-	-12	-0-	94	1	1304	3	N	-0-					-0-
05	1457	N	1448	-0-	-9	-0-	93	1	1355	3	N	-0-					-0-
06	1440	N	1385	-0-	-55	-0-	87	1	1298	3	N	-0-					-0-
07	1457	N	1148	-0-	-309	-0-	71	1	1077	3	N	-0-					-0-
*08	1457	N	1448	-0-	-9	-0-	91	1	1357	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	803	-0-	-34	-0-	51	1	752	3	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	54	1	751	3	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	56	1	823	3	N	-0-					-0-
06	780	N	773	-0-	-7	-0-	49	1	722	3	N	2	2	8			-0-
							2	9									
07	837	N	762	-0-	-75	-0-	47	1	715	3	N	-0-					-0-
*08	868	N	796	-0-	-72	-0-	50	1	746	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	571	-0-	-18	-0-	30	1	541	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
07	620	N	548	-0-	-72	-0-	26	1	522	3	N	-0-					-0-
*08	558	N	488	-0-	-70	-0-	24	1	464	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	975	-0-	-17	-0-	62	1	913	3	N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	64	1	890	3	N	-0-					-0-
05	868	N	858	-0-	-10	-0-	55	1	803	3	N	-0-					-0-
06	930	N	876	-0-	-54	-0-	55	1	820	3	N	1	1	8			-0-
							1	9									
07	992	N	752	-0-	-240	-0-	47	1	703	3	N	2	2	8			-0-
							2	9									
*08	889	N	889	-0-	-0-	-0-	56	1	832	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	929	-0-	-311	-0-	49	1	880	3	N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	47	1	956	3	N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	67	1	1392	3	N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	65	1	1302	3	N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-
*08	1457	N	1407	-0-	-50	-0-	70	1	1337	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	525	-0-	-95	-0-	24	1	501	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
05	806	N	761	-0-	-45	-0-	37	1	724	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
*08	775	N	738	-0-	-37	-0-	34	1	704	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

03	713	N	677	-0-	-36	-0-	31	1	646	3	N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	35	1	645	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-					-0-
06	660	N	513	-0-	-147	-0-	24	1	489	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	39	1	803	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

03	1116	N	1097	-0-	-19	-0-	58	1	1039	3	N	-0-					-0-
04	1080	N	1047	-0-	-33	-0-	49	1	998	3	N	-0-					-0-
05	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-
06	1050	N	965	-0-	-85	-0-	46	1	919	3	N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	53	1	1055	3	N	-0-					-0-
*08	1147	N	1093	-0-	-54	-0-	54	1	1039	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

03	713	N	697	-0-	-16	-0-	38	1	659	3	N	-0-					-0-
04	720	N	649	-0-	-71	-0-	39	1	610	3	N	-0-					-0-
05	713	N	656	-0-	-57	-0-	38	1	617	3	N	1	1	8			-0-
							1	9									
06	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
07	682	N	625	-0-	-57	-0-	35	1	590	3	N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

03	899	N	779	-0-	-120	-0-	48	1	731	3	N	-0-					-0-
04	750	N	651	-0-	-99	-0-	42	1	609	3	N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	45	1	661	3	N	-0-					-0-
06	750	N	644	-0-	-106	-0-	38	1	606	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	36	1	579	3	N	-0-					-0-
*08	713	N	665	-0-	-48	-0-	40	1	625	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

03	1031	N	1031	-0-	-0-	-0-	48	1	983	3	N	-0-					-0-
04	900	N	861	-0-	-39	-0-	44	1	817	3	N	-0-					-0-
05	1023	N	859	-0-	-164	-0-	42	1	817	3	N	-0-					-0-
06	990	N	853	-0-	-137	-0-	39	1	814	3	N	-0-					-0-
07	899	N	808	-0-	-91	-0-	37	1	771	3	N	-0-					-0-
*08	868	N	756	-0-	-112	-0-	35	1	721	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1823	-0-	-68	-0-	116	1	1707	3	N	-0-					-0-
04	1830	N	1779	-0-	-51	-0-	119	1	1660	3	N	-0-					-0-
05	1891	N	1647	-0-	-244	-0-	106	1	1541	3	N	-0-					-0-
06	1770	N	1681	-0-	-89	-0-	106	1	1575	3	N	-0-					-0-
07	1829	N	1341	-0-	-488	-0-	83	1	1258	3	N	-0-					-0-
*08	1643	N	1606	-0-	-37	-0-	101	1	1505	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

03	930	N	831	-0-	-99	-0-	39	1	792	3	N	-0-					-0-
04	960	N	776	-0-	-184	-0-	40	1	736	3	N	-0-					-0-
05	961	N	783	-0-	-178	-0-	38	1	744	3	N	1	1	8			-0-
							1	9									
06	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	39	1	794	3	N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	45	1	925	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

03	1023	N	954	-0-	-69	-0-	44	1	910	3	N	-0-					-0-
04	1020	N	937	-0-	-83	-0-	48	1	889	3	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	49	1	953	3	N	1	1	8			-0-
							1	9									
06	978	N	978	-0-	-0-	-0-	45	1	933	3	N	-0-					-0-
07	961	N	956	-0-	-5	-0-	44	1	912	3	N	-0-					-0-
*08	1060	N	1060	-0-	-0-	-0-	49	1	1011	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

03	1209	N	1209	-0-	-0-	-0-	64	1	1145	3	N	-0-					-0-
04	1200	N	1127	-0-	-73	-0-	52	1	1075	3	N	-0-					-0-
05	1178	N	1129	-0-	-49	-0-	52	1	1077	3	N	-0-					-0-
06	1170	N	1162	-0-	-8	-0-	55	1	1107	3	N	-0-					-0-
07	1178	N	1111	-0-	-67	-0-	53	1	1058	3	N	-0-					-0-
*08	1116	N	1070	-0-	-46	-0-	53	1	1017	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

03	744	N	643	-0-	-101	-0-	30	1	613	3	N	-0-					-0-
04	750	N	673	-0-	-77	-0-	34	1	639	3	N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	37	1	776	3	N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	36	1	751	3	N	-0-					-0-
*08	874	N	874	-0-	-0-	-0-	41	1	833	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

03	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-
04	720	N	630	-0-	-90	-0-	32	1	598	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	34	1	654	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	29	1	605	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
*08	750	N	750	-0-	-0-	-0-	35	1	715	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	28	1	503	3	N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
06	510	N	462	-0-	-48	-0-	22	1	437	3	N	3	3	8			-0-
							3	9									
07	527	N	418	-0-	-109	-0-	20	1	398	3	N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	686	-0-	-244	-0-	36	1	650	3	N	-0-					-0-
04	750	N	660	-0-	-90	-0-	31	1	629	3	N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	43	1	890	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	34	1	679	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-
*08	930	N	762	-0-	-168	-0-	38	1	724	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	868	-0-	-31	-0-	40	1	828	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	43	1	805	3	N	-0-					-0-
05	868	N	841	-0-	-27	-0-	41	1	800	3	N	-0-					-0-
06	840	N	823	-0-	-17	-0-	38	1	785	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	38	1	774	3	N	-0-					-0-
*08	837	N	771	-0-	-66	-0-	36	1	735	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	739	-0-	-98	-0-	34	1	705	3	N	-0-					-0-
04	810	N	655	-0-	-155	-0-	33	1	622	3	N	-0-					-0-
05	806	N	756	-0-	-50	-0-	37	1	719	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-
*08	1052	N	1052	-0-	-0-	-0-	49	1	1003	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	39	1	678	3	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	40	1	673	3	N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
*08	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	436	-0-	-29	-0-	28	1	407	3	N	1	1	8			-0-
							1	9									
04	540	N	448	-0-	-92	-0-	30	1	418	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					-0-
*08	589	N	568	-0-	-21	-0-	36	1	532	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	17	1	249	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
05	248	N	208	-0-	-40	-0-	13	1	195	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	14	1	214	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

03	434	N	335	-0-	-99	-0-	21	1	314	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

03	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
04	480	N	429	-0-	-51	-0-	22	1	407	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
*08	496	N	436	-0-	-60	-0-	20	1	416	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

03	496	N	465	-0-	-31	-0-	22	1	443	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	22	1	404	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	25	1	513	3	N	3	3	8			-0-
							3	9									
07	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

03	341	N	332	-0-	-9	-0-	21	1	311	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-
05	341	N	296	-0-	-45	-0-	19	1	271	3	N	5	5	8			-0-
							6	9									
06	330	N	322	-0-	-8	-0-	20	1	302	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	17	1	260	3	N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

03	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
05	279	N	229	-0-	-50	-0-	15	1	214	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-			-0-
04	180	N	149	-0-	-31	-0-	10	1	139	3	N	-0-			-0-
05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
06	210	N	200	-0-	-10	-0-	13	1	187	3	N	-0-			-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-
*08	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

03	899	N	711	-0-	-188	-0-	38	1	673	3	N	-0-			-0-
04	840	N	565	-0-	-275	-0-	26	1	539	3	N	-0-			-0-
05	930	N	656	-0-	-274	-0-	30	1	626	3	N	-0-			-0-
06	690	N	587	-0-	-103	-0-	28	1	559	3	N	-0-			-0-
07	679	N	679	-0-	-0-	-0-	32	1	647	3	N	-0-			-0-
*08	651	N	494	-0-	-157	-0-	24	1	470	3	N	-0-			-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

03	682	N	681	-0-	-1	-0-	36	1	645	3	N	-0-			-0-
04	753	N	753	-0-	-0-	-0-	35	1	718	3	N	-0-			-0-
05	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-			-0-
06	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-			-0-
07	778	N	778	-0-	-0-	-0-	37	1	741	3	N	-0-			-0-
*08	744	N	691	-0-	-53	-0-	34	1	657	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

03	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-			-0-
04	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-			-0-
05	744	N	741	-0-	-3	-0-	34	1	707	3	N	-0-			-0-
06	809	N	809	-0-	-0-	-0-	39	1	770	3	N	-0-			-0-
07	806	N	747	-0-	-59	-0-	36	1	711	3	N	-0-			-0-
*08	772	N	772	-0-	-0-	-0-	38	1	734	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

03	651	N	465	-0-	-186	-0-	25	1	440	3	N	-0-			-0-
04	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-			-0-
05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-			-0-
06	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-			-0-
07	651	N	517	-0-	-134	-0-	25	1	492	3	N	-0-			-0-
*08	713	N	496	-0-	-217	-0-	25	1	471	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

03	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-			-0-
04	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-			-0-
05	713	N	675	-0-	-38	-0-	33	1	642	3	N	-0-			-0-
06	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-			-0-
07	744	N	650	-0-	-94	-0-	30	1	620	3	N	-0-			-0-
*08	682	N	621	-0-	-61	-0-	29	1	592	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

03	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-			-0-
04	650	N	650	-0-	-0-	-0-	39	1	611	3	N	-0-			-0-
05	620	N	597	-0-	-23	-0-	35	1	562	3	N	-0-			-0-
06	621	N	621	-0-	-0-	-0-	35	1	586	3	N	-0-			-0-
07	682	N	546	-0-	-136	-0-	30	1	516	3	N	-0-			-0-
*08	669	N	669	-0-	-0-	-0-	38	1	631	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1316	-0-	-79	-0-	72	1	1244	3	N	-0-					-0-
04	1320	N	1043	-0-	-277	-0-	62	1	981	3	N	-0-					-0-
05	1302	N	1133	-0-	-169	-0-	66	1	1067	3	N	-0-					-0-
06	1260	N	1181	-0-	-79	-0-	67	1	1114	3	N	-0-					-0-
07	1085	N	1079	-0-	-6	-0-	60	1	1019	3	N	-0-					-0-
*08	1147	N	1130	-0-	-17	-0-	64	1	1066	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	53	1	937	3	N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	43	1	876	3	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	39	1	800	3	N	1	1	8			-0-
							1	9									
06	960	N	728	-0-	-232	-0-	35	1	693	3	N	-0-					-0-
07	961	N	841	-0-	-120	-0-	40	1	801	3	N	-0-					-0-
*08	908	N	908	-0-	-0-	-0-	45	1	863	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-
04	630	N	601	-0-	-29	-0-	36	1	565	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-
06	600	N	570	-0-	-30	-0-	32	1	538	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	33	1	562	3	N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1001	-0-	-84	-0-	55	1	946	3	N	-0-					-0-
04	960	N	947	-0-	-13	-0-	57	1	890	3	N	-0-					-0-
05	961	N	871	-0-	-90	-0-	51	1	820	3	N	-0-					-0-
06	960	N	905	-0-	-55	-0-	51	1	854	3	N	-0-					-0-
07	992	N	882	-0-	-110	-0-	49	1	833	3	N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	53	1	892	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1332	-0-	-32	-0-	85	1	1247	3	N	-0-					-0-
04	1290	N	1238	-0-	-52	-0-	83	1	1155	3	N	-0-					-0-
05	1364	N	1238	-0-	-126	-0-	79	1	1158	3	N	1	1	8			-0-
							1	9									
06	1290	N	1284	-0-	-6	-0-	81	1	1203	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	74	1	1121	3	N	-0-					-0-
*08	1329	N	1329	-0-	-0-	-0-	84	1	1244	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	45	1	811	3	N	-0-					-0-
04	750	N	736	-0-	-14	-0-	34	1	702	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	36	1	734	3	N	-0-					-0-
06	840	N	737	-0-	-103	-0-	35	1	702	3	N	-0-					-0-
07	775	N	769	-0-	-6	-0-	37	1	732	3	N	-0-					-0-
*08	775	N	747	-0-	-28	-0-	37	1	710	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	896	-0-	-3	-0-	42	1	854	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	44	1	824	3	N	-0-					-0-
05	899	N	843	-0-	-56	-0-	41	1	802	3	N	-0-					-0-
06	870	N	810	-0-	-60	-0-	37	1	773	3	N	-0-					-0-
07	899	N	769	-0-	-130	-0-	36	1	733	3	N	-0-					-0-
*08	837	N	767	-0-	-70	-0-	36	1	731	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	932	-0-	-29	-0-	43	1	889	3	N	-0-					-0-
04	930	N	905	-0-	-25	-0-	46	1	859	3	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	43	1	841	3	N	-0-					-0-
06	900	N	808	-0-	-92	-0-	37	1	771	3	N	-0-					-0-
07	930	N	794	-0-	-136	-0-	37	1	757	3	N	-0-					-0-
*08	899	N	884	-0-	-15	-0-	41	1	843	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	26	1	355	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
07	403	N	176	-0-	-227	-0-	11	1	165	3	N	-0-					-0-
*08	372	N	305	-0-	-67	-0-	19	1	286	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	636	-0-	-15	-0-	41	1	595	3	N	-0-					-0-
04	600	N	463	-0-	-137	-0-	31	1	432	3	N	-0-					-0-
05	651	N	253	-0-	-398	-0-	16	1	237	3	N	-0-					-0-
06	630	N	133	-0-	-497	-0-	8	1	125	3	N	-0-					-0-
07	465	N	10	-0-	-455	-0-	1	1	9	3	N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	30	1	445	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	395	-0-	-39	-0-	24	1	371	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-
*08	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	855	-0-	-44	-0-	45	1	810	3	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	46	1	934	3	N	-0-					-0-
05	930	N	887	-0-	-43	-0-	41	1	846	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	41	1	814	3	N	-0-					-0-
07	1023	N	850	-0-	-173	-0-	40	1	810	3	N	-0-					-0-
*08	899	N	867	-0-	-32	-0-	43	1	824	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	17	-0-	-665	-0-	1	1	16	3	N	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	66	1	1350	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	44	1	874	3	N	-0-					-0-
07	1457	N	708	-0-	-749	-0-	34	1	674	3	N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	36	1	691	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	589	-0-	-31	-0-	27	1	562	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-
05	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	25	1	521	3	N	-0-					-0-
07	589	N	522	-0-	-67	-0-	24	1	498	3	N	-0-					-0-
*08	558	N	470	-0-	-88	-0-	22	1	448	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

03	589	N	549	-0-	-40	-0-	25	1	524	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	27	1	497	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	24	1	496	3	N	-0-					-0-
07	527	N	470	-0-	-57	-0-	22	1	448	3	N	-0-					-0-
*08	527	N	383	-0-	-144	-0-	18	1	365	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

03	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
04	300	N	228	-0-	-72	-0-	14	1	214	3	N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	30	1	494	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

03	930	N	843	-0-	-87	-0-	46	1	797	3	N	-0-					-0-
04	780	N	769	-0-	-11	-0-	46	1	723	3	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	43	1	699	3	N	-0-					-0-
06	810	N	729	-0-	-81	-0-	41	1	688	3	N	-0-					-0-
07	806	N	690	-0-	-116	-0-	38	1	652	3	N	-0-					-0-
*08	744	N	704	-0-	-40	-0-	40	1	664	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

03	837	N	804	-0-	-33	-0-	37	1	767	3	N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	40	1	753	3	N	-0-					-0-
05	837	N	783	-0-	-54	-0-	38	1	745	3	N	-0-					-0-
06	780	N	767	-0-	-13	-0-	35	1	732	3	N	-0-					-0-
07	806	N	755	-0-	-51	-0-	35	1	720	3	N	-0-					-0-
*08	775	N	756	-0-	-19	-0-	35	1	721	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

03	899	N	760	-0-	-139	-0-	42	1	718	3	N	-0-					-0-
04	870	N	866	-0-	-4	-0-	52	1	814	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	48	1	767	3	N	1	1	8			-0-
							1	9									
06	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					-0-
07	899	N	809	-0-	-90	-0-	45	1	763	3	N	1	1	8			-0-
							1	9									
*08	806	N	761	-0-	-45	-0-	43	1	718	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	929	-0-	-32	-0-	43	1	886	3	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	46	1	859	3	N	-0-					-0-
05	961	N	894	-0-	-67	-0-	44	1	850	3	N	-0-					-0-
06	900	N	868	-0-	-32	-0-	40	1	828	3	N	-0-					-0-
07	930	N	816	-0-	-114	-0-	38	1	778	3	N	-0-					-0-
*08	899	N	884	-0-	-15	-0-	41	1	842	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	695	-0-	-49	-0-	38	1	657	3	N	-0-					-0-
04	690	N	656	-0-	-34	-0-	39	1	617	3	N	-0-					-0-
05	651	N	599	-0-	-52	-0-	35	1	564	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	35	1	582	3	N	-0-					-0-
07	682	N	567	-0-	-115	-0-	32	1	535	3	N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	34	1	564	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	596	-0-	-55	-0-	28	1	568	3	N	-0-					-0-
04	600	N	585	-0-	-15	-0-	30	1	555	3	N	-0-					-0-
05	589	N	551	-0-	-38	-0-	27	1	523	3	N	1	1	8			-0-
							1	9									
06	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-
07	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-
*08	558	N	539	-0-	-19	-0-	25	1	514	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	45	1	780	3	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	46	1	720	3	N	-0-					-0-
05	868	N	770	-0-	-98	-0-	45	1	725	3	N	-0-					-0-
06	810	N	787	-0-	-23	-0-	44	1	743	3	N	-0-					-0-
07	806	N	750	-0-	-56	-0-	42	1	708	3	N	-0-					-0-
*08	775	N	673	-0-	-102	-0-	38	1	635	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-					-0-
04	540	N	511	-0-	-29	-0-	34	1	477	3	N	-0-					-0-
05	589	N	466	-0-	-123	-0-	30	1	436	3	N	-0-					-0-
06	570	N	424	-0-	-146	-0-	27	1	397	3	N	-0-					-0-
07	527	N	332	-0-	-195	-0-	21	1	311	3	N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
04	630	N	613	-0-	-17	-0-	37	1	576	3	N	-0-					-0-
05	620	N	600	-0-	-20	-0-	35	1	565	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	35	1	581	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	33	1	559	3	N	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	35	1	584	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-
04	420	N	361	-0-	-59	-0-	24	1	337	3	N	-0-					-0-
05	465	N	423	-0-	-42	-0-	27	1	396	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	26	1	389	3	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	21	1	318	3	N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	964	-0-	-59	-0-	45	1	919	3	N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	49	1	920	3	N	-0-					-0-
05	1023	N	983	-0-	-40	-0-	48	1	935	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	46	1	946	3	N	3	3	8			-0-
							3	9									
07	992	N	950	-0-	-42	-0-	44	1	906	3	N	-0-					-0-
*08	992	N	943	-0-	-49	-0-	44	1	899	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	620	-0-	-31	-0-	29	1	591	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	31	1	575	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	26	1	550	3	N	-0-					-0-
07	620	N	563	-0-	-57	-0-	26	1	537	3	N	-0-					-0-
*08	589	N	550	-0-	-39	-0-	26	1	523	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	38	1	648	3	N	-0-					-0-
04	750	N	652	-0-	-98	-0-	39	1	613	3	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	41	1	663	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	50	1	852	3	N	-0-					-0-
*08	1382	N	1382	-0-	-0-	-0-	78	1	1303	3	N	1	1	8			-0-
							1	9									

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	55	1	801	3	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	47	1	658	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	42	1	617	3	N	-0-					-0-
06	840	N	782	-0-	-58	-0-	49	1	733	3	N	-0-					-0-
07	744	N	521	-0-	-223	-0-	32	1	489	3	N	-0-					-0-
*08	651	N	462	-0-	-189	-0-	29	1	433	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	75	1	1106	3	N	-0-					-0-
04	1350	N	1085	-0-	-265	-0-	73	1	1012	3	N	-0-					-0-
05	1364	N	1057	-0-	-307	-0-	68	1	989	3	N	-0-					-0-
06	1140	N	1076	-0-	-64	-0-	68	1	1008	3	N	-0-					-0-
07	1116	N	995	-0-	-121	-0-	62	1	933	3	N	-0-					-0-
*08	1063	N	1063	-0-	-0-	-0-	67	1	996	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-
04	630	N	489	-0-	-141	-0-	33	1	456	3	N	-0-					-0-
05	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	30	1	443	3	N	-0-					-0-
07	496	N	437	-0-	-59	-0-	27	1	410	3	N	-0-					-0-
*08	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

03	1000	N	1000	-0-	-0-	-0-	64	1	936	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
05	992	N	860	-0-	-132	-0-	55	1	805	3	N	-0-					-0-
06	960	N	886	-0-	-74	-0-	56	1	830	3	N	-0-					-0-
07	961	N	621	-0-	-340	-0-	39	1	582	3	N	-0-					-0-
*08	868	N	661	-0-	-207	-0-	42	1	619	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

03	930	N	890	-0-	-40	-0-	47	1	843	3	N	-0-					-0-
04	900	N	836	-0-	-64	-0-	39	1	797	3	N	-0-					-0-
05	961	N	879	-0-	-82	-0-	41	1	838	3	N	-0-					-0-
06	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-
07	868	N	838	-0-	-30	-0-	40	1	797	3	N	1	1	8			-0-
							1	9									
*08	868	N	827	-0-	-41	-0-	41	1	786	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

03	938	N	938	-0-	-0-	-0-	60	1	878	3	N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	62	1	858	3	N	-0-					-0-
05	961	N	890	-0-	-71	-0-	57	1	832	3	N	1	1	8			-0-
							1	9									
06	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					-0-
07	961	N	773	-0-	-188	-0-	48	1	725	3	N	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	58	1	865	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

03	1207	N	1207	-0-	-0-	-0-	77	1	1130	3	N	-0-					-0-
04	1080	N	1048	-0-	-32	-0-	70	1	978	3	N	-0-					-0-
05	1209	N	1039	-0-	-170	-0-	67	1	971	3	N	1	1	8			-0-
							1	9									
06	1170	N	1111	-0-	-59	-0-	70	1	1041	3	N	-0-					-0-
07	1085	N	987	-0-	-98	-0-	61	1	926	3	N	-0-					-0-
*08	1054	N	950	-0-	-104	-0-	60	1	890	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

03	2283	N	2283	-0-	-0-	-0-	146	1	2137	3	N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	143	1	1988	3	N	-0-					-0-
05	2045	N	2045	-0-	-0-	-0-	131	1	1913	3	N	1	1	8			-0-
							1	9									
06	2109	N	2109	-0-	-0-	-0-	133	1	1976	3	N	-0-					-0-
07	1958	N	1958	-0-	-0-	-0-	122	1	1836	3	N	-0-					-0-
*08	2031	N	2031	-0-	-0-	-0-	128	1	1903	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1262	N	1262	-0-	-0-	-0-	78	1	1184	3	N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	55	1	810	3	N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-
06	1230	N	737	-0-	-493	-0-	43	1	687	3	N	6	6	8			-0-
							7	9									
07	899	N	716	-0-	-183	-0-	42	1	674	3	N	-0-					-0-
*08	806	N	549	-0-	-257	-0-	33	1	516	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	916	-0-	-14	-0-	49	1	867	3	N	-0-					-0-
04	900	N	879	-0-	-21	-0-	41	1	838	3	N	-0-					-0-
05	961	N	891	-0-	-70	-0-	41	1	850	3	N	-0-					-0-
06	900	N	871	-0-	-29	-0-	42	1	829	3	N	-0-					-0-
07	899	N	882	-0-	-17	-0-	42	1	840	3	N	-0-					-0-
*08	899	N	873	-0-	-26	-0-	43	1	830	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	58	1	1032	3	N	-0-					-0-
04	1140	N	1089	-0-	-51	-0-	51	1	1038	3	N	-0-					-0-
05	1178	N	1103	-0-	-75	-0-	51	1	1051	3	N	1	1	8			-0-
							1	9									
06	1073	N	1073	-0-	-0-	-0-	51	1	1022	3	N	-0-					-0-
07	1116	N	1058	-0-	-58	-0-	50	1	1008	3	N	-0-					-0-
*08	1116	N	1054	-0-	-62	-0-	52	1	1002	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	981	-0-	-104	-0-	46	1	935	3	N	-0-					-0-
04	990	N	942	-0-	-48	-0-	48	1	894	3	N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	45	1	882	3	N	-0-					-0-
06	960	N	918	-0-	-42	-0-	42	1	876	3	N	-0-					-0-
07	961	N	826	-0-	-135	-0-	38	1	788	3	N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	43	1	888	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2459	X	2459	-0-	-0-	-0-	157	1	2302	3	N	-0-					-0-
04	2574	X	2574	-0-	-0-	-0-	173	1	2401	3	N	-0-					-0-
05	2366	N	2366	-0-	-0-	-0-	152	1	2213	3	N	1	1	8			-0-
							1	9									
06	2641	N	2641	-0-	-0-	-0-	166	1	2475	3	N	-0-					-0-
07	2419	N	2419	-0-	-0-	-0-	150	1	2269	3	N	-0-					-0-
*08	2464	N	2464	-0-	-0-	-0-	156	1	2308	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	565	-0-	-55	-0-	30	1	535	3	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	26	1	536	3	N	-0-					-0-
05	589	N	557	-0-	-32	-0-	26	1	531	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
07	589	N	568	-0-	-21	-0-	27	1	541	3	N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	937	N	937	-0-	-0-	-0-	50	1	887	3	N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	38	1	788	3	N	-0-					-0-
05	961	N	840	-0-	-121	-0-	39	1	801	3	N	-0-					-0-
06	900	N	825	-0-	-75	-0-	39	1	786	3	N	-0-					-0-
07	868	N	803	-0-	-65	-0-	38	1	765	3	N	-0-					-0-
*08	837	N	810	-0-	-27	-0-	40	1	770	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	923	-0-	-224	-0-	57	1	866	3	N	-0-					-0-
04	1050	N	872	-0-	-178	-0-	56	1	816	3	N	-0-					-0-
05	961	N	907	-0-	-54	-0-	58	1	848	3	N	1	1	8			-0-
							1	9									
06	900	N	859	-0-	-41	-0-	50	1	806	3	N	3	3	8			-0-
							3	9									
07	899	N	761	-0-	-138	-0-	45	1	716	3	N	-0-					-0-
*08	899	N	715	-0-	-184	-0-	43	1	672	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					-0-
04	420	N	185	-0-	-235	-0-	12	1	173	3	N	-0-					-0-
05	403	N	40	-0-	-363	-0-	3	1	37	3	N	-0-					-0-
06	420	N	37	-0-	-383	-0-	2	1	35	3	N	-0-					-0-
07	186	N	19	-0-	-167	-0-	1	1	18	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	512	-0-	-15	-0-	27	1	485	3	N	-0-					-0-
04	510	N	478	-0-	-32	-0-	22	1	455	3	N	1	1	8			-0-
							1	9									
05	527	N	474	-0-	-53	-0-	22	1	452	3	N	-0-					-0-
06	510	N	484	-0-	-26	-0-	23	1	461	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	23	1	468	3	N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	25	1	485	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1148	N	1148	-0-	-0-	-0-	73	1	1075	3	N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	74	1	1033	3	N	-0-					-0-
05	1147	N	1096	-0-	-51	-0-	70	1	1025	3	N	1	1	8			-0-
							1	9									
06	1113	N	1113	-0-	-0-	-0-	70	1	1043	3	N	-0-					-0-
07	1147	N	1052	-0-	-95	-0-	65	1	987	3	N	-0-					-0-
*08	1123	N	1123	-0-	-0-	-0-	71	1	1052	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	665	-0-	-110	-0-	41	1	624	3	N	-0-					-0-
04	660	N	658	-0-	-2	-0-	42	1	616	3	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	43	1	633	3	N	-0-					-0-
06	630	N	596	-0-	-34	-0-	35	1	561	3	N	-0-					-0-
07	682	N	518	-0-	-164	-0-	31	1	487	3	N	-0-					-0-
*08	682	N	553	-0-	-129	-0-	33	1	520	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1077	-0-	-70	-0-	69	1	1008	3	N	-0-					-0-
04	1050	N	1039	-0-	-11	-0-	70	1	969	3	N	-0-					-0-
05	1085	N	1018	-0-	-67	-0-	65	1	952	3	N	1	1	8			-0-
							1	9									
06	1050	N	1035	-0-	-15	-0-	65	1	970	3	N	-0-					-0-
07	1085	N	971	-0-	-114	-0-	60	1	911	3	N	-0-					-0-
*08	1059	N	1059	-0-	-0-	-0-	67	1	992	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	501	-0-	-26	-0-	32	1	469	3	N	-0-					-0-
04	510	N	408	-0-	-102	-0-	27	1	381	3	N	-0-					-0-
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-
06	480	N	446	-0-	-34	-0-	28	1	418	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	27	1	404	3	N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	14	1	201	3	N	1	1	8			-0-
							1	9									
06	240	N	210	-0-	-30	-0-	13	1	197	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1085	-0-	-31	-0-	69	1	1016	3	N	-0-					-0-
04	1050	N	997	-0-	-53	-0-	67	1	930	3	N	-0-					-0-
05	1116	N	914	-0-	-202	-0-	59	1	855	3	N	-0-					-0-
06	1050	N	996	-0-	-54	-0-	63	1	933	3	N	-0-					-0-
07	1023	N	840	-0-	-183	-0-	52	1	788	3	N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	61	1	909	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1086	-0-	-61	-0-	58	1	1028	3	N	-0-					-0-
04	1170	N	1068	-0-	-102	-0-	50	1	1018	3	N	-0-					-0-
05	1147	N	1014	-0-	-133	-0-	47	1	967	3	N	-0-					-0-
06	1050	N	977	-0-	-73	-0-	47	1	930	3	N	-0-					-0-
07	1116	N	983	-0-	-133	-0-	47	1	936	3	N	-0-					-0-
*08	1042	N	1042	-0-	-0-	-0-	52	1	990	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1106	-0-	-10	-0-	71	1	1035	3	N	-0-					-0-
04	1080	N	1078	-0-	-2	-0-	72	1	1006	3	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	67	1	973	3	N	-0-					-0-
06	1080	N	1064	-0-	-16	-0-	67	1	997	3	N	-0-					-0-
07	1116	N	921	-0-	-195	-0-	57	1	864	3	N	-0-					-0-
*08	1054	N	1041	-0-	-13	-0-	66	1	975	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	51	1	749	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-
05	775	N	638	-0-	-137	-0-	41	1	597	3	N	-0-					-0-
06	780	N	697	-0-	-83	-0-	44	1	653	3	N	-0-					-0-
07	744	N	606	-0-	-138	-0-	38	1	568	3	N	-0-					-0-
*08	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	944	-0-	-48	-0-	60	1	884	3	N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	61	1	842	3	N	-0-					-0-
05	961	N	875	-0-	-86	-0-	56	1	819	3	N	-0-					-0-
06	900	N	893	-0-	-7	-0-	56	1	837	3	N	-0-					-0-
07	930	N	821	-0-	-109	-0-	51	1	770	3	N	-0-					-0-
*08	885	N	885	-0-	-0-	-0-	56	1	829	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1739	-0-	-90	-0-	92	1	1647	3	N	-0-					-0-
04	1708	N	1708	-0-	-0-	-0-	79	1	1629	3	N	-0-					-0-
05	1767	N	1687	-0-	-80	-0-	78	1	1609	3	N	-0-					-0-
06	1680	N	1619	-0-	-61	-0-	77	1	1542	3	N	-0-					-0-
07	1767	N	1619	-0-	-148	-0-	77	1	1542	3	N	-0-					-0-
*08	1674	N	1585	-0-	-89	-0-	78	1	1507	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	836	-0-	-1	-0-	53	1	783	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	52	1	724	3	N	-0-					-0-
05	837	N	742	-0-	-95	-0-	48	1	694	3	N	-0-					-0-
06	810	N	751	-0-	-59	-0-	47	1	704	3	N	-0-					-0-
07	806	N	680	-0-	-126	-0-	42	1	638	3	N	-0-					-0-
*08	744	N	729	-0-	-15	-0-	46	1	683	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1238	N	1238	-0-	-0-	-0-	79	1	1159	3	N	-0-					-0-
04	1200	N	1161	-0-	-39	-0-	78	1	1083	3	N	-0-					-0-
05	1271	N	1140	-0-	-131	-0-	73	1	1067	3	N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	72	1	1068	3	N	-0-					-0-
07	1209	N	1106	-0-	-103	-0-	69	1	1037	3	N	-0-					-0-
*08	1147	N	1144	-0-	-3	-0-	72	1	1072	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	51	1	742	3	N	-0-					-0-
04	810	N	698	-0-	-112	-0-	47	1	651	3	N	-0-					-0-
05	837	N	693	-0-	-144	-0-	44	1	648	3	N	1	1	8			-0-
							1	9									
06	780	N	680	-0-	-100	-0-	43	1	637	3	N	-0-					-0-
07	713	N	651	-0-	-62	-0-	40	1	611	3	N	-0-					-0-
*08	682	N	669	-0-	-13	-0-	42	1	627	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1497	N	1497	-0-	-0-	-0-	79	1	1418	3	N	-0-					-0-
04	1410	N	1378	-0-	-32	-0-	64	1	1314	3	N	-0-					-0-
05	1550	N	1359	-0-	-191	-0-	63	1	1296	3	N	-0-					-0-
06	1440	N	1339	-0-	-101	-0-	64	1	1275	3	N	-0-					-0-
07	1426	N	1362	-0-	-64	-0-	65	1	1297	3	N	-0-					-0-
*08	1381	N	1381	-0-	-0-	-0-	68	1	1313	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	775	-0-	-31	-0-	41	1	734	3	N	-0-					-0-
04	750	N	729	-0-	-21	-0-	34	1	695	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	34	1	696	3	N	-0-					-0-
06	750	N	731	-0-	-19	-0-	35	1	696	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	34	1	680	3	N	-0-					-0-
*08	744	N	726	-0-	-18	-0-	36	1	690	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	24	1	437	3	N	-0-					-0-
04	480	N	424	-0-	-56	-0-	20	1	404	3	N	-0-					-0-
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
*08	465	N	462	-0-	-3	-0-	23	1	439	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	763	-0-	-74	-0-	35	1	728	3	N	-0-					-0-
04	750	N	745	-0-	-5	-0-	38	1	707	3	N	-0-					-0-
05	775	N	693	-0-	-82	-0-	34	1	659	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	33	1	692	3	N	-0-					-0-
07	775	N	670	-0-	-105	-0-	31	1	639	3	N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	32	1	653	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1528	-0-	-22	-0-	97	1	1431	3	N	-0-					-0-
04	1500	N	1448	-0-	-52	-0-	97	1	1351	3	N	-0-					-0-
05	1581	N	1380	-0-	-201	-0-	89	1	1290	3	N	1	1	8			-0-
							1	9									
06	1470	N	1392	-0-	-78	-0-	88	1	1304	3	N	-0-					-0-
07	1488	N	1305	-0-	-183	-0-	81	1	1224	3	N	-0-					-0-
*08	1395	N	1372	-0-	-23	-0-	87	1	1285	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1225	-0-	-46	-0-	65	1	1160	3	N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	57	1	1168	3	N	1	1	8			-0-
							1	9									
05	1271	N	1184	-0-	-87	-0-	55	1	1129	3	N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	59	1	1173	3	N	-0-					-0-
07	1271	N	1196	-0-	-75	-0-	57	1	1139	3	N	-0-					-0-
*08	1205	N	1205	-0-	-0-	-0-	60	1	1145	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1338	-0-	-88	-0-	62	1	1276	3	N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	69	1	1283	3	N	-0-					-0-
05	1495	N	1495	-0-	-0-	-0-	73	1	1421	3	N	1	1	8			-0-
							1	9									
06	1479	N	1479	-0-	-0-	-0-	68	1	1411	3	N	-0-					-0-
07	1395	N	1320	-0-	-75	-0-	61	1	1259	3	N	-0-					-0-
*08	1488	N	1430	-0-	-58	-0-	67	1	1363	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1514	-0-	-98	-0-	70	1	1444	3	N	-0-					-0-
04	1500	N	1449	-0-	-51	-0-	74	1	1375	3	N	-0-					-0-
05	1550	N	1440	-0-	-110	-0-	70	1	1370	3	N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	64	1	1338	3	N	-0-					-0-
07	1488	N	1338	-0-	-150	-0-	62	1	1276	3	N	-0-					-0-
*08	1426	N	1338	-0-	-88	-0-	62	1	1276	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1021	-0-	-33	-0-	54	1	967	3	N	-0-					-0-
04	1020	N	969	-0-	-51	-0-	45	1	923	3	N	1	1	8			-0-
							1	9									
05	1085	N	1001	-0-	-84	-0-	46	1	955	3	N	-0-					-0-
06	990	N	978	-0-	-12	-0-	47	1	931	3	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	47	1	938	3	N	-0-					-0-
*08	992	N	978	-0-	-14	-0-	48	1	930	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	943	-0-	-18	-0-	44	1	899	3	N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	47	1	883	3	N	-0-					-0-
05	961	N	935	-0-	-26	-0-	46	1	888	3	N	1	1	8			-0-
							1	9									
06	905	N	905	-0-	-0-	-0-	42	1	863	3	N	-0-					-0-
07	961	N	887	-0-	-74	-0-	41	1	846	3	N	-0-					-0-
*08	930	N	885	-0-	-45	-0-	41	1	844	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1093	-0-	-85	-0-	51	1	1042	3	N	-0-					-0-
04	1080	N	1036	-0-	-44	-0-	53	1	983	3	N	-0-					-0-
05	1116	N	593	-0-	-523	-0-	29	1	563	3	N	1	1	8			-0-
							1	9									
06	1050	N	819	-0-	-231	-0-	38	1	781	3	N	-0-					-0-
07	1085	N	608	-0-	-477	-0-	28	1	580	3	N	-0-					-0-
*08	1152	N	1152	-0-	-0-	-0-	54	1	1098	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	782	-0-	-86	-0-	43	1	739	3	N	-0-					-0-
04	810	N	720	-0-	-90	-0-	43	1	677	3	N	-0-					-0-
05	806	N	716	-0-	-90	-0-	42	1	674	3	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	42	1	706	3	N	10	10	8			-0-
							11	9									
07	771	N	771	-0-	-0-	-0-	43	1	728	3	N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	46	1	764	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1326	-0-	-193	-0-	62	1	1264	3	N	-0-					-0-
04	1440	N	1402	-0-	-38	-0-	71	1	1329	3	N	2	2	8			-0-
							2	9									
05	1457	N	1325	-0-	-132	-0-	65	1	1259	3	N	1	1	8			-0-
							1	9									
06	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
07	1457	N	1203	-0-	-254	-0-	56	1	1147	3	N	-0-					-0-
*08	1333	N	1216	-0-	-117	-0-	57	1	1159	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1307	-0-	-57	-0-	72	1	1235	3	N	-0-					-0-
04	1200	N	1113	-0-	-87	-0-	67	1	1046	3	N	-0-					-0-
05	1178	N	1119	-0-	-59	-0-	65	1	1054	3	N	-0-					-0-
06	1260	N	945	-0-	-315	-0-	53	1	892	3	N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	63	1	1064	3	N	-0-					-0-
*08	1116	N	1113	-0-	-3	-0-	63	1	1050	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	27	1	464	3	N	1	1	8			-0-
							1	9									
04	540	N	480	-0-	-60	-0-	29	1	450	3	N	1	1	8			-0-
							1	9									
05	496	N	470	-0-	-26	-0-	27	1	442	3	N	1	1	8			-0-
							1	9									
06	533	N	533	-0-	-0-	-0-	30	1	502	3	N	1	1	8			-0-
							1	9									
07	567	N	567	-0-	-0-	-0-	32	1	534	3	N	1	1	8			-0-
							1	9									
*08	610	N	610	-0-	-0-	-0-	34	1	575	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1758	-0-	-195	-0-	96	1	1662	3	N	-0-					-0-
04	1770	N	1634	-0-	-136	-0-	98	1	1535	3	N	1	1	8			-0-
							1	9									
05	1736	N	1550	-0-	-186	-0-	91	1	1459	3	N	-0-					-0-
06	1710	N	1342	-0-	-368	-0-	76	1	1266	3	N	-0-					-0-
07	1674	N	1663	-0-	-11	-0-	93	1	1570	3	N	-0-					-0-
*08	1550	N	965	-0-	-585	-0-	55	1	910	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	2434	-0-	-139	-0-	129	1	2305	3	N	-0-					-0-
04	2430	N	2263	-0-	-167	-0-	105	1	2158	3	N	-0-					-0-
05	2480	N	2276	-0-	-204	-0-	105	1	2171	3	N	-0-					-0-
06	2370	N	2204	-0-	-166	-0-	105	1	2099	3	N	-0-					-0-
07	2325	N	2147	-0-	-178	-0-	102	1	2045	3	N	-0-					-0-
*08	2263	N	2033	-0-	-230	-0-	101	1	1932	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	374	-0-	-91	-0-	17	1	357	3	N	-0-					-0-
04	420	N	291	-0-	-129	-0-	15	1	276	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	20	1	380	3	N	2	2	8			-0-
							2	9									
06	369	N	369	-0-	-0-	-0-	17	1	351	3	N	1	1	8			-0-
							1	9									
07	310	N	251	-0-	-59	-0-	12	1	238	3	N	1	1	8			-0-
							1	9									
*08	403	N	292	-0-	-111	-0-	14	1	278	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	793	-0-	-106	-0-	49	1	744	3	N	-0-					-0-
04	840	N	785	-0-	-55	-0-	50	1	735	3	N	-0-					-0-
05	806	N	794	-0-	-12	-0-	51	1	743	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	44	1	708	3	N	-0-					-0-
07	806	N	744	-0-	-62	-0-	44	1	700	3	N	-0-					-0-
*08	806	N	726	-0-	-80	-0-	44	1	682	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	834	-0-	-34	-0-	44	1	790	3	N	-0-					-0-
04	810	N	789	-0-	-21	-0-	37	1	751	3	N	1	1	8			-0-
							1	9									
05	868	N	799	-0-	-69	-0-	37	1	761	3	N	1	1	8			-0-
							1	9									
06	810	N	776	-0-	-34	-0-	37	1	739	3	N	-0-					-0-
07	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-
*08	806	N	768	-0-	-38	-0-	38	1	730	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1667	-0-	-193	-0-	91	1	1576	3	N	-0-					-0-
04	1680	N	1533	-0-	-147	-0-	92	1	1441	3	N	-0-					-0-
05	1643	N	1467	-0-	-176	-0-	86	1	1381	3	N	-0-					-0-
06	1620	N	1542	-0-	-78	-0-	87	1	1455	3	N	-0-					-0-
07	1581	N	1546	-0-	-35	-0-	86	1	1460	3	N	-0-					-0-
*08	1549	N	1549	-0-	-0-	-0-	88	1	1461	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1003	-0-	-113	-0-	55	1	948	3	N	-0-					-0-
04	1020	N	835	-0-	-185	-0-	50	1	785	3	N	-0-					-0-
05	992	N	908	-0-	-84	-0-	53	1	855	3	N	-0-					-0-
06	960	N	855	-0-	-105	-0-	48	1	807	3	N	-0-					-0-
07	868	N	722	-0-	-146	-0-	40	1	682	3	N	-0-					-0-
*08	899	N	891	-0-	-8	-0-	50	1	841	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1064	-0-	-114	-0-	58	1	1006	3	N	-0-					-0-
04	1020	N	986	-0-	-34	-0-	59	1	927	3	N	-0-					-0-
05	1054	N	955	-0-	-99	-0-	56	1	898	3	N	1	1	8			-0-
							1	9									
06	1020	N	971	-0-	-49	-0-	55	1	916	3	N	-0-					-0-
07	1023	N	915	-0-	-108	-0-	51	1	864	3	N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	55	1	911	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	911	-0-	-19	-0-	42	1	869	3	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
05	930	N	869	-0-	-61	-0-	43	1	826	3	N	-0-					-0-
06	870	N	858	-0-	-12	-0-	39	1	819	3	N	-0-					-0-
07	930	N	780	-0-	-150	-0-	36	1	744	3	N	-0-					-0-
*08	868	N	787	-0-	-81	-0-	37	1	750	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	881	-0-	-49	-0-	48	1	833	3	N	-0-					-0-
04	840	N	769	-0-	-71	-0-	46	1	723	3	N	-0-					-0-
05	837	N	688	-0-	-149	-0-	40	1	648	3	N	-0-					-0-
06	840	N	673	-0-	-167	-0-	38	1	635	3	N	-0-					-0-
07	806	N	589	-0-	-217	-0-	33	1	556	3	N	-0-					-0-
*08	682	N	607	-0-	-75	-0-	34	1	573	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	967	-0-	-180	-0-	53	1	913	3	N	1	1	8			-0-
							1	9									
04	1080	N	7	-0-	-1073	-0-	7	3			N	-0-					-0-
05	1085	N	727	-0-	-358	-0-	42	1	685	3	N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	66	1	1101	3	N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	60	1	1021	3	N	1	1	8			-0-
							1	9									
*08	1144	N	1144	-0-	-0-	-0-	65	1	1078	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1323	-0-	-103	-0-	70	1	1253	3	N	-0-					-0-
04	1320	N	1285	-0-	-35	-0-	60	1	1225	3	N	-0-					-0-
05	1426	N	1292	-0-	-134	-0-	60	1	1232	3	N	-0-					-0-
06	1290	N	1250	-0-	-40	-0-	60	1	1190	3	N	-0-					-0-
07	1333	N	1254	-0-	-79	-0-	60	1	1194	3	N	-0-					-0-
*08	1302	N	1233	-0-	-69	-0-	61	1	1172	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	37	1	633	3	N	-0-					-0-
04	660	N	633	-0-	-27	-0-	38	1	595	3	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	37	1	597	3	N	1	1	8			-0-
							1	9									
06	660	N	559	-0-	-101	-0-	32	1	527	3	N	-0-					-0-
07	651	N	574	-0-	-77	-0-	32	1	542	3	N	-0-					-0-
*08	620	N	594	-0-	-26	-0-	34	1	560	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1702	-0-	-158	-0-	90	1	1612	3	N	-0-					-0-
04	1710	N	1331	-0-	-379	-0-	62	1	1269	3	N	-0-					-0-
05	1767	N	1700	-0-	-67	-0-	79	1	1620	3	N	1	1	8			-0-
							1	9									
06	1650	N	1601	-0-	-49	-0-	76	1	1524	3	N	1	1	8			-0-
							1	9									
07	1511	N	1511	-0-	-0-	-0-	72	1	1439	3	N	-0-					-0-
*08	1705	N	1539	-0-	-166	-0-	76	1	1463	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1146	-0-	-63	-0-	53	1	1093	3	N	-0-					-0-
04	1170	N	1119	-0-	-51	-0-	57	1	1062	3	N	-0-					-0-
05	1178	N	1074	-0-	-104	-0-	52	1	1016	3	N	5	5	8			-0-
							6	9									
06	1110	N	1071	-0-	-39	-0-	49	1	1020	3	N	2	2	8			-0-
							2	9									
07	1147	N	1038	-0-	-109	-0-	48	1	986	3	N	4	4	8			-0-
							4	9									
*08	1085	N	1060	-0-	-25	-0-	49	1	1011	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1314	-0-	-81	-0-	61	1	1253	3	N	-0-					-0-
04	1320	N	1275	-0-	-45	-0-	65	1	1210	3	N	-0-					-0-
05	1333	N	1256	-0-	-77	-0-	61	1	1194	3	N	1	1	8			-0-
							1	9									
06	1260	N	1194	-0-	-66	-0-	55	1	1139	3	N	-0-					-0-
07	1333	N	1277	-0-	-56	-0-	59	1	1218	3	N	-0-					-0-
*08	1271	N	1230	-0-	-41	-0-	57	1	1173	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	918	-0-	-105	-0-	50	1	868	3	N	-0-					-0-
04	900	N	851	-0-	-49	-0-	51	1	800	3	N	-0-					-0-
05	868	N	844	-0-	-24	-0-	49	1	795	3	N	-0-					-0-
06	900	N	864	-0-	-36	-0-	49	1	815	3	N	-0-					-0-
07	868	N	849	-0-	-19	-0-	47	1	802	3	N	-0-					-0-
*08	862	N	862	-0-	-0-	-0-	49	1	813	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	647	-0-	-35	-0-	35	1	612	3	N	-0-					-0-
04	630	N	595	-0-	-35	-0-	36	1	559	3	N	-0-					-0-
05	651	N	597	-0-	-54	-0-	35	1	562	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	34	1	560	3	N	-0-					-0-
07	620	N	593	-0-	-27	-0-	33	1	560	3	N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1417	-0-	-257	-0-	75	1	1342	3	N	-0-					-0-
04	1500	N	1292	-0-	-208	-0-	60	1	1232	3	N	-0-					-0-
05	1550	N	1264	-0-	-286	-0-	58	1	1206	3	N	-0-					-0-
06	1398	N	1398	-0-	-0-	-0-	67	1	1331	3	N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	66	1	1318	3	N	-0-					-0-
*08	1307	N	1307	-0-	-0-	-0-	65	1	1242	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	48	1	855	3	N	-0-					-0-
04	870	N	812	-0-	-58	-0-	38	1	774	3	N	-0-					-0-
05	899	N	827	-0-	-72	-0-	38	1	789	3	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	39	1	781	3	N	-0-					-0-
07	837	N	802	-0-	-35	-0-	38	1	764	3	N	-0-					-0-
*08	837	N	823	-0-	-14	-0-	41	1	782	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

03	806	N	752	-0-	-54	-0-	41	1	711	3	N	-0-					-0-
04	750	N	704	-0-	-46	-0-	42	1	661	3	N	1	1	8			-0-
							1	9									
05	775	N	704	-0-	-71	-0-	41	1	663	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	41	1	689	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	39	1	658	3	N	-0-					-0-
*08	713	N	633	-0-	-80	-0-	36	1	597	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

03	1054	N	814	-0-	-240	-0-	45	1	769	3	N	-0-					-0-
04	870	N	737	-0-	-133	-0-	44	1	693	3	N	-0-					-0-
05	837	N	800	-0-	-37	-0-	47	1	753	3	N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	47	1	789	3	N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	46	1	787	3	N	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	48	1	793	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

03	589	N	545	-0-	-44	-0-	30	1	515	3	N	-0-					-0-
04	570	N	522	-0-	-48	-0-	31	1	491	3	N	-0-					-0-
05	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	29	1	485	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	29	1	484	3	N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	31	1	518	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

03	1023	N	992	-0-	-31	-0-	46	1	946	3	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	52	1	974	3	N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	51	1	999	3	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	48	1	1003	3	N	-0-					-0-
07	1054	N	1016	-0-	-38	-0-	47	1	969	3	N	-0-					-0-
*08	1054	N	992	-0-	-62	-0-	46	1	946	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

03	1860	N	1256	-0-	-604	-0-	58	1	1198	3	N	-0-					-0-
04	1590	N	1235	-0-	-355	-0-	63	1	1172	3	N	-0-					-0-
05	1271	N	1171	-0-	-100	-0-	57	1	1114	3	N	-0-					-0-
06	1230	N	1155	-0-	-75	-0-	53	1	1099	3	N	3	3	8			-0-
							3	9									
07	1271	N	1085	-0-	-186	-0-	50	1	1035	3	N	-0-					-0-
*08	1178	N	1135	-0-	-43	-0-	53	1	1082	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1185	-0-	-55	-0-	63	1	1122	3	N	-0-					-0-
04	1170	N	1108	-0-	-62	-0-	51	1	1057	3	N	-0-					-0-
05	1178	N	1108	-0-	-70	-0-	51	1	1057	3	N	-0-					-0-
06	1140	N	1082	-0-	-58	-0-	52	1	1030	3	N	-0-					-0-
07	1147	N	1043	-0-	-104	-0-	50	1	993	3	N	-0-					-0-
*08	1116	N	1070	-0-	-46	-0-	53	1	1017	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1079	-0-	-99	-0-	57	1	1022	3	N	-0-					-0-
04	1080	N	1013	-0-	-67	-0-	47	1	966	3	N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	47	1	972	3	N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	49	1	971	3	N	-0-					-0-
07	1054	N	985	-0-	-69	-0-	47	1	938	3	N	-0-					-0-
*08	1023	N	991	-0-	-32	-0-	49	1	942	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1047	-0-	-38	-0-	56	1	991	3	N	-0-					-0-
04	1020	N	953	-0-	-67	-0-	44	1	909	3	N	-0-					-0-
05	992	N	942	-0-	-50	-0-	44	1	898	3	N	-0-					-0-
06	1020	N	920	-0-	-100	-0-	44	1	876	3	N	-0-					-0-
07	992	N	931	-0-	-61	-0-	44	1	887	3	N	-0-					-0-
*08	947	N	947	-0-	-0-	-0-	47	1	900	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1274	-0-	-28	-0-	68	1	1206	3	N	-0-					-0-
04	1260	N	1168	-0-	-92	-0-	54	1	1114	3	N	-0-					-0-
05	1271	N	1168	-0-	-103	-0-	54	1	1114	3	N	-0-					-0-
06	1230	N	1100	-0-	-130	-0-	52	1	1048	3	N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	55	1	1102	3	N	-0-					-0-
*08	1178	N	1130	-0-	-48	-0-	56	1	1074	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1374	-0-	-21	-0-	73	1	1301	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	59	1	1208	3	N	-0-					-0-
05	1364	N	1278	-0-	-86	-0-	59	1	1219	3	N	-0-					-0-
06	1320	N	1266	-0-	-54	-0-	60	1	1206	3	N	-0-					-0-
07	1302	N	1241	-0-	-61	-0-	59	1	1182	3	N	-0-					-0-
*08	1271	N	1255	-0-	-16	-0-	62	1	1193	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	956	-0-	-98	-0-	51	1	905	3	N	-0-					-0-
04	990	N	976	-0-	-14	-0-	45	1	931	3	N	-0-					-0-
05	1054	N	932	-0-	-122	-0-	43	1	889	3	N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	46	1	914	3	N	-0-					-0-
07	1023	N	974	-0-	-49	-0-	46	1	928	3	N	-0-					-0-
*08	948	N	948	-0-	-0-	-0-	47	1	901	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1807	-0-	-146	-0-	84	1	1723	3	N	-0-					-0-
04	1770	N	1708	-0-	-62	-0-	87	1	1621	3	N	-0-					-0-
05	1860	N	1617	-0-	-243	-0-	79	1	1537	3	N	1	1	8			-0-
							1	9									
06	1740	N	1570	-0-	-170	-0-	72	1	1498	3	N	-0-					-0-
07	1767	N	1442	-0-	-325	-0-	67	1	1375	3	N	-0-					-0-
*08	1612	N	1495	-0-	-117	-0-	70	1	1425	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-
04	1770	N	1715	-0-	-55	-0-	115	1	1600	3	N	-0-					-0-
05	1922	N	1670	-0-	-252	-0-	107	1	1563	3	N	-0-					-0-
06	1800	N	1665	-0-	-135	-0-	105	1	1560	3	N	-0-					-0-
07	1767	N	1589	-0-	-178	-0-	99	1	1490	3	N	-0-					-0-
*08	1695	N	1695	-0-	-0-	-0-	107	1	1588	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1428	-0-	-29	-0-	91	1	1337	3	N	-0-					-0-
04	1410	N	1360	-0-	-50	-0-	91	1	1269	3	N	-0-					-0-
05	1457	N	1327	-0-	-130	-0-	85	1	1241	3	N	1	1	8			-0-
							1	9									
06	1380	N	1348	-0-	-32	-0-	85	1	1263	3	N	-0-					-0-
07	1395	N	1241	-0-	-154	-0-	77	1	1164	3	N	-0-					-0-
*08	1340	N	1340	-0-	-0-	-0-	85	1	1254	3	N	1	1	8			-0-
							1	9									

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3085	X	3085	-0-	-0-	-0-	197	1	2888	3	N	-0-					-0-
04	2863	X	2863	-0-	-0-	-0-	192	1	2671	3	N	-0-					-0-
05	2778	X	2778	-0-	-0-	-0-	178	1	2599	3	N	1	1	8			-0-
							1	9									
06	2771	X	2771	-0-	-0-	-0-	174	1	2597	3	N	-0-					-0-
07	2603	X	2603	-0-	-0-	-0-	162	1	2441	3	N	-0-					-0-
*08	2757	X	2757	-0-	-0-	-0-	174	1	2583	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	664	-0-	-173	-0-	35	1	629	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	35	1	713	3	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	32	1	641	3	N	-0-					-0-
07	775	N	721	-0-	-54	-0-	34	1	687	3	N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	36	1	686	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1891	-0-	-186	-0-	100	1	1791	3	N	-0-					-0-
04	1950	N	1748	-0-	-202	-0-	81	1	1667	3	N	-0-					-0-
05	1953	N	1727	-0-	-226	-0-	80	1	1647	3	N	-0-					-0-
06	1830	N	1714	-0-	-116	-0-	82	1	1632	3	N	-0-					-0-
07	1798	N	1154	-0-	-644	-0-	55	1	1099	3	N	-0-					-0-
*08	1736	N	1164	-0-	-572	-0-	58	1	1106	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	834	-0-	-96	-0-	46	1	788	3	N	-0-					-0-
04	870	N	772	-0-	-98	-0-	46	1	726	3	N	-0-					-0-
05	868	N	772	-0-	-96	-0-	45	1	726	3	N	1	1	8			-0-
							1	9									
06	810	N	790	-0-	-20	-0-	45	1	745	3	N	-0-					-0-
07	806	N	789	-0-	-17	-0-	44	1	745	3	N	-0-					-0-
*08	802	N	802	-0-	-0-	-0-	45	1	756	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	62	1	909	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
05	992	N	929	-0-	-63	-0-	60	1	869	3	N	-0-					-0-
06	930	N	926	-0-	-4	-0-	58	1	868	3	N	-0-					-0-
07	961	N	899	-0-	-62	-0-	56	1	843	3	N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	60	1	895	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	N	1173	-0-	-0-	-0-	75	1	1098	3	N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	75	1	1038	3	N	-0-					-0-
05	1209	N	1044	-0-	-165	-0-	67	1	977	3	N	-0-					-0-
06	1140	N	1105	-0-	-35	-0-	70	1	1035	3	N	-0-					-0-
07	1147	N	1035	-0-	-112	-0-	64	1	971	3	N	-0-					-0-
*08	1091	N	1091	-0-	-0-	-0-	69	1	1021	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	668	-0-	-107	-0-	41	1	626	3	N	1	1	8			-0-
							1	9									
04	720	N	638	-0-	-82	-0-	41	1	597	3	N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	42	1	619	3	N	-0-					-0-
06	660	N	614	-0-	-46	-0-	36	1	578	3	N	-0-					-0-
07	651	N	530	-0-	-121	-0-	31	1	499	3	N	-0-					-0-
*08	651	N	539	-0-	-112	-0-	33	1	506	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	47	1	718	3	N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	61	1	894	3	N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	56	1	820	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	44	1	706	3	N	3	3	8			-0-
							3	9									
07	744	N	575	-0-	-169	-0-	34	1	541	3	N	-0-					-0-
*08	744	N	613	-0-	-131	-0-	37	1	576	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	917	-0-	-106	-0-	56	1	861	3	N	-0-					-0-
04	990	N	852	-0-	-138	-0-	54	1	798	3	N	-0-					-0-
05	930	N	872	-0-	-58	-0-	56	1	815	3	N	1	1	8			-0-
							1	9									
06	900	N	811	-0-	-89	-0-	47	1	764	3	N	-0-					-0-
07	868	N	643	-0-	-225	-0-	38	1	605	3	N	-0-					-0-
*08	868	N	575	-0-	-293	-0-	35	1	540	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1044	-0-	-196	-0-	64	1	979	3	N	1	1	8			-0-
							1	9									
04	1140	N	983	-0-	-157	-0-	63	1	919	3	N	1	1	8			-0-
							1	9									
05	1054	N	969	-0-	-85	-0-	62	1	906	3	N	1	1	8			-0-
							1	9									
06	1020	N	906	-0-	-114	-0-	53	1	852	3	N	1	1	8			-0-
							1	9									
07	1023	N	869	-0-	-154	-0-	51	1	817	3	N	1	1	8			-0-
							1	9									
*08	961	N	831	-0-	-130	-0-	50	1	781	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	53	1	807	3	N	1	1	8			-0-
							1	9									
04	878	N	878	-0-	-0-	-0-	56	1	821	3	N	1	1	8			-0-
							1	9									
05	864	N	864	-0-	-0-	-0-	55	1	807	3	N	2	2	8			-0-
							2	9									
06	760	N	760	-0-	-0-	-0-	44	1	709	3	N	6	6	8			-0-
							7	9									
07	725	N	725	-0-	-0-	-0-	43	1	681	3	N	1	1	8			-0-
							1	9									
*08	712	N	712	-0-	-0-	-0-	43	1	669	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		427	-0-	427	427	26	1	399	3	N	2	2	8			-0-
							2	9									
04	2935	X	2508	-0-	-427	-0-	160	1	2345	3	N	3	3	8			-0-
							3	9									
05	2469	X	2469	-0-	-0-	-0-	158	1	2311	3	N	-0-					-0-
06	1848	X	1848	-0-	-0-	-0-	108	1	1740	3	N	-0-					-0-
07	1614	X	1614	-0-	-0-	-0-	95	1	1517	3	N	2	2	8			-0-
							2	9									
*08	1366	N	1366	-0-	-0-	-0-	83	1	1283	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	13	1	236	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	2	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
04	240	N	192	-0-	-48	-0-	9	1	183	2	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	9	1	183	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	10	1	183	2	N	-0-					-0-
04	180	N	135	-0-	-45	-0-	7	1	128	2	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	7	1	128	2	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	22	1	387	2	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	16	1	325	2	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	20	1	420	2	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	19	1	384	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	18	1	317	2	N	-0-					-0-
04	330	N	304	-0-	-26	-0-	14	1	290	2	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	15	1	294	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE JR. 549892
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	5	1	93	2	N	-0-					-0-
04	150	N	83	-0-	-67	-0-	5	1	78	2	N	-0-					-0-
05	341	N	53	-0-	-288	-0-	3	1	50	2	N	-0-					-0-
06	90	N	57	-0-	-33	-0-	3	1	54	2	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	8	1	125	2	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, JAMES WELL #: 1117 RRCID -> 048332 COMPL. DATE 02/08/1968 TOTAL DEPTH 4695 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

03	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

03	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	4520					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4520					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

03	1271	N	473	-0-	-798	-0-	473	3			N	-0-					-0-
04	780	N	414	-0-	-366	-0-	414	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
04	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	713	-0-	-93	-0-	713	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

03	589	N	372	-0-	-217	-0-	372	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	360	N	275	-0-	-85	-0-	275	2			N	-0-					-0-
07	434	N	221	-0-	-213	-0-	221	2			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	600	N	431	-0-	-169	-0-	431	2			N	-0-					-0-
07	589	N	416	-0-	-173	-0-	416	2			N	-0-					-0-
08	682	N	311	-0-	-371	-0-	311	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-
04	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	465	N	252	-0-	-213	-0-	252	2			N	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	496	N	325	-0-	-171	-0-	325	2			N	-0-					-0-
08	682	N	161	-0-	-521	-0-	161	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	401	-0-	-281	-0-	401	2			N	-0-					-0-
04	480	N	175	-0-	-305	-0-	175	2			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
04	600	N	365	-0-	-235	-0-	365	2			N	-0-					-0-
05	403	N	91	-0-	-312	-0-	91	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
05	186	N	47	-0-	-139	-0-	47	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	10	-0-	-207	-0-	10	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1668	-0-	-99	-0-	1668	2			N	-0-					46
04	1650	N	1425	-0-	-225	-0-	1425	2			N	-0-					46
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					46
06	1620	N	1269	-0-	-351	-0-	1269	2			N	-0-					46
07	1488	N	1234	-0-	-254	-0-	1234	2			N	-0-					46
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					46

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	510	N	367	-0-	-143	-0-	367	2			N	-0-					-0-
07	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	892	-0-	-38	-0-	892	2			N	-0-					154
04	900	N	884	-0-	-16	-0-	865	2	19	9	N	17					171
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					171
06	870	N	863	-0-	-7	-0-	848	2	15	9	N	14					185
07	958	N	958	-0-	-0-	-0-	949	2	9	9	N	8					193
*08	994	N	994	-0-	-0-	-0-	964	2	30	9	N	27					220

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					93
04	1680	N	1669	-0-	-11	-0-	1669	2			N	-0-					93
05	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					93
06	1680	N	1637	-0-	-43	-0-	1637	2			N	-0-					93
07	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					98
*08	1871	N	1871	-0-	-0-	-0-	1859	2	12	9	N	11					109

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37647	X	37647	-0-	-0-	-0-	37601	2	46	9	N	42	181	1			186
04	3900	X	3676	-0-	-224	-0-	3647	2	29	9	N	26					212
05	4216	X	3648	-0-	-568	-0-	3614	2	34	9	N	31					243
06	4110	X	3614	-0-	-496	-0-	3578	2	36	9	N	33	182	1			94
07	4028	X	4028	-0-	-0-	-0-	4000	2	28	9	N	25					119
*08	4071	X	4071	-0-	-0-	-0-	4064	2	7	9	N	6					125

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619		4619	-0-	-0-	-0-	4618	2	1	9	N	1					91
04	4313		4313	-0-	-0-	-0-	4313	2			N	-0-					91
05	3896		3896	-0-	-0-	-0-	3895	2	1	9	N	1					92
06	3652		3652	-0-	-0-	-0-	3652	2			N	-0-					92
*07	3683		3683	-0-	-0-	-0-	3681	2	2	9	N	2					94
08	2418		NO RPT	-0-	-2418	-0-					N	NO RPT					94

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1950	-0-	-189	-0-	1947	2	3	9	N	3					30
04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					30
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					30
06	1890	N	1648	-0-	-242	-0-	1648	2			N	-0-					30
07	1984	N	1538	-0-	-446	-0-	1532	2	6	9	N	5					35
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					35

URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	X	439	-0-	-0-	-0-	439	2			N	-0-					6
04	1470	X	353	-0-	-1117	-0-	353	2			N	-0-					6
05	527	X	305	-0-	-222	-0-	305	2			N	-0-					6
06	510	X	338	-0-	-172	-0-	338	2			N	-0-					6
07	527	X	338	-0-	-189	-0-	338	2			N	-0-					6
08	434	X	286	-0-	-148	-0-	286	2			N	-0-					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12400	X	11540	-0-	-860	-0-	11540	2			N	-0-					14
04	14291	X	14291	-0-	-0-	-0-	14291	2			N	-0-					14
05	12121	X	11170	-0-	-951	-0-	11170	2			N	-0-					14
06	11460	X	10654	-0-	-806	-0-	10648	2	6	9	N	5					19
07	INC G-10		10792	-0-	10792	10792	10785	2	7	9	N	6					25
08	INC G-10		10643	-0-	10643	21435	10643	2			N	-0-					25

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
05	403	N	263	-0-	-140	-0-	263	2			N	-0-					-0-
06	570	N	205	-0-	-365	-0-	205	2			N	-0-					-0-
07	1271	N	493	-0-	-778	-0-	493	2			N	-0-					-0-
*08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49600		48474	-0-	-1126	64520	48474	2			N	-0-					-0-
04	48000		46773	-0-	-1227	63293	46773	2			N	-0-					-0-
05	49600		48064	-0-	-1536	61757	48064	2			N	-0-					-0-
06	48000		46181	-0-	-1819	59938	46181	2			N	-0-					-0-
07	48515		47533	-0-	-982	58956	47533	2			N	-0-					-0-
*08	48515		47070	-0-	-1445	57511	47070	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

03	6045	X	5486	-0-	-559	-0-	5450	2	36	9	Y	33					105
04	5850	X	5616	-0-	-234	-0-	5581	2	35	9	Y	32	78	1			59
05	6017	X	6017	-0-	-0-	-0-	5992	2	25	9	Y	23					82
06	5791	X	5791	-0-	-0-	-0-	5766	2	25	9	Y	23					105
07	5861	X	5861	-0-	-0-	-0-	5848	2	13	9	Y	12	70	1			47
08	6014	X	4862	-0-	-1152	-0-	4849	2	13	9	Y	12					59

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

03	768	N	768	-0-	-0-	-0-	750	2	18	9	Y	16					52
04	810	N	729	-0-	-81	-0-	711	2	18	9	Y	16	39	1			29
05	775	N	748	-0-	-27	-0-	735	2	13	9	Y	12					41
06	750	N	734	-0-	-16	-0-	722	2	12	9	Y	11					52
07	744	N	744	-0-	-0-	-0-	730	2	14	9	Y	13	35	1			30
08	744	N	722	-0-	-22	-0-	709	2	13	9	Y	12					42

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

03	3007	X	2884	-0-	-123	-0-	2866	2	18	9	Y	16					55
04	2910	X	2771	-0-	-139	-0-	2753	2	18	9	Y	16	41	1			30
05	2976	X	2888	-0-	-88	-0-	2863	2	25	9	Y	23					53
06	2850	X	2811	-0-	-39	-0-	2786	2	25	9	Y	23					76
07	2870	N	2870	-0-	-0-	-0-	2857	2	13	9	Y	12	51	1			37
08	2883	N	2549	-0-	-334	-0-	2535	2	14	9	Y	13					50

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

03	2263	N	1661	-0-	-602	-0-	1643	2	18	9	Y	16					52
04	2250	N	1635	-0-	-615	-0-	1617	2	18	9	Y	16	39	1			29
05	1984	N	1758	-0-	-226	-0-	1745	2	13	9	Y	12					41
06	1671	N	1671	-0-	-0-	-0-	1659	2	12	9	Y	11					52
07	1777	N	1777	-0-	-0-	-0-	1763	2	14	9	Y	13	35	1			30
08	1767	N	1738	-0-	-29	-0-	1721	2	17	9	Y	15					45

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3116	-0-	-449	-0-	2989	2	127	9	Y	115	118	1			46
04	3450	X	2866	-0-	-584	-0-	2752	2	114	9	Y	104	121	1			29
05	3565	X	2622	-0-	-943	-0-	2519	2	103	9	Y	94	90	1			33
06	3090	X	3031	-0-	-59	-0-	2908	2	123	9	Y	112	106	1	3	8	36
07	3193	X	3136	-0-	-57	-0-	3003	2	133	9	Y	121	110	1			47
08	3131	X	2596	-0-	-535	-0-	2456	2	140	9	Y	127	118	1			56

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2886	-0-	-772	-0-	2729	2	157	9	Y	143	146	1			57
04	3540	X	2651	-0-	-889	-0-	2507	2	144	9	Y	131	151	1			37
05	3658	X	2356	-0-	-1302	-0-	2245	2	111	9	Y	101	102	1			36
06	2790	X	2708	-0-	-82	-0-	2584	2	124	9	Y	113	112	1			37
07	2883	X	2770	-0-	-113	-0-	2636	2	134	9	Y	122	112	1			47
08	2883	X	2308	-0-	-575	-0-	2168	2	140	9	Y	127	118	1			56

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	5993	-0-	-207	-0-	5851	2	142	9	N	129					210
04	6000	X	5963	-0-	-37	-0-	5835	2	128	9	N	116	181	1			145
05	6634	X	5937	-0-	-697	-0-	5813	2	124	9	N	113	189	1			69
06	6420	X	5745	-0-	-675	-0-	5629	2	116	9	N	105					174
07	6510	X	5386	-0-	-1124	-0-	5278	2	108	9	N	98	177	1			95
08	6169	X	4539	-0-	-1630	-0-	4445	2	94	9	N	85					180

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3347	X	3347	-0-	-0-	-0-	3247	2	100	9	N	91					155
04	2610	X	2169	-0-	-441	-0-	2110	2	59	9	N	54					209
05	3398	X	3398	-0-	-0-	-0-	3274	2	124	9	N	113	185	1			137
06	3270	X	3270	-0-	-0-	-0-	3179	2	91	9	N	83					220
07	3275	X	3275	-0-	-0-	-0-	3177	2	98	9	N	89	189	1			120
*08	3099	X	3099	-0-	-0-	-0-	3010	2	89	9	N	81					201

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11222	X	10649	-0-	-573	-0-	10436	2	213	9	N	194	184	1			130
04	10860	X	9701	-0-	-1159	-0-	9517	2	184	9	N	167	190	1			107
05	11160	X	9797	-0-	-1363	-0-	9606	2	191	9	N	174	188	1			93
06	10800	X	10105	-0-	-695	-0-	9922	2	183	9	N	166	170	1	1	8	88
07	10385	X	10007	-0-	-378	-0-	9832	2	175	9	N	159					247
08	10385	X	8193	-0-	-2192	-0-	8027	2	166	9	N	151	180	1			218

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8153	X	7315	-0-	-838	-0-	7011	2	304	9	N	276					458
04	7890	X	7009	-0-	-881	-0-	6717	2	292	9	N	265	369	1			354
05	8153	X	7046	-0-	-1107	-0-	6760	2	286	9	N	260	363	1			251
06	7260	X	6758	-0-	-502	-0-	6484	2	274	9	N	249	359	1			141
07	6975	X	6932	-0-	-43	-0-	6646	2	286	9	N	260	190	1			211
08	6975	X	6766	-0-	-209	-0-	6483	2	283	9	N	257	191	1			277

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1058	-0-	-244	-0-	1026	2	32	9	N	29					268
04	977	N	977	-0-	-0-	-0-	945	2	32	9	N	29	159	1			138
05	1240	N	1081	-0-	-159	-0-	1041	2	40	9	N	36					174
06	1095	N	1095	-0-	-0-	-0-	1058	2	37	9	N	34	2	8			206
07	1141	N	1141	-0-	-0-	-0-	1105	2	36	9	N	33					239
08	1085	N	958	-0-	-127	-0-	916	2	42	9	N	38					277

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3421	-0-	-330	-0-	3256	2	165	9	Y	150	323	1			144
04	3570	X	3284	-0-	-286	-0-	3122	2	162	9	Y	147	154	1			137
05	3565	X	3231	-0-	-334	-0-	3068	2	163	9	Y	148					285
06	3450	X	2979	-0-	-471	-0-	2857	2	122	9	Y	111	151	1			245
07	3565	X	3148	-0-	-417	-0-	2977	2	171	9	Y	155	159	1			241
08	3410	X	2927	-0-	-483	-0-	2794	2	133	9	Y	121	155	1			207

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2873	-0-	-289	-0-	2794	2	79	9	N	72					271
04	2970	X	2770	-0-	-200	-0-	2703	2	67	9	N	61	182	1			150
05	3069	X	2829	-0-	-240	-0-	2764	2	65	9	N	59					209
06	2970	X	2700	-0-	-270	-0-	2639	2	61	9	N	55	164	1			100
07	2770	N	2770	-0-	-0-	-0-	2694	2	76	9	N	69					169
08	2697	N	2687	-0-	-10	-0-	2619	2	68	9	N	62					231

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6386	X	4821	-0-	-1565	-0-	4678	2	143	9	N	130					303
04	8837	X	8837	-0-	-0-	-0-	8633	2	204	9	N	185	184	1			304
05	6386	X	530	-0-	-5856	-0-	490	2	40	9	N	36	192	1			148
06	8141	X	8141	-0-	-0-	-0-	7968	2	173	9	N	157	129	1			176
07	9145	X	6358	-0-	-2787	-0-	6242	2	116	9	N	105					281
08	9145	X	3756	-0-	-5389	-0-	3704	2	52	9	N	47	172	1			156

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12307	X	12257	-0-	-50	-0-	12024	2	233	9	N	212	356	0			206
04	12113	X	12113	-0-	-0-	-0-	11891	2	222	9	N	202					408
05	12307	X	11015	-0-	-1292	-0-	10847	2	168	9	N	153	401	1			160
06	11910	X	11266	-0-	-644	-0-	11081	2	185	9	N	168					328
07	12524	X	11052	-0-	-1472	-0-	10885	2	167	9	N	152	325	0			155
08	12524	X	9284	-0-	-3240	-0-	9118	2	166	9	N	151	2	8			304

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	6075	-0-	-559	-0-	5820	2	255	9	N	232	185	1			284
04	6210	X	5867	-0-	-343	-0-	5619	2	248	9	N	225	384	1			125
05	6417	X	5860	-0-	-557	-0-	5609	2	251	9	N	228	167	1			186
06	6150	X	5451	-0-	-699	-0-	5249	2	202	9	N	184	181	1			189
*07	5704	X	5352	-0-	-352	-0-	5096	2	256	9	N	233	187	1			235
*08	5704	X	4352	-0-	-1352	-0-	4145	2	207	9	N	188	167	1			256

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	5111	-0-	-593	-0-	4832	2	279	9	N	254	179	1			211
04	5520	X	4713	-0-	-807	-0-	4494	2	219	9	N	199	180	1			230
05	5146	X	4495	-0-	-651	-0-	4320	2	175	9	N	159	181	1			208
06	4950	X	4257	-0-	-693	-0-	4093	2	164	9	N	149	173	1	1	8	183
07	4743	X	4338	-0-	-405	-0-	4144	2	194	9	N	176	176	1			183
08	4743	X	2785	-0-	-1958	-0-	2745	2	40	9	N	36					219

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5464	-0-	-209	-0-	5346	2	118	9	N	107	183	1			101
04	5516	X	5516	-0-	-0-	-0-	5400	2	116	9	N	105					206
05	5571	X	5571	-0-	-0-	-0-	5474	2	97	9	N	88	184	1			110
06	5280	X	4805	-0-	-475	-0-	4722	2	83	9	N	75	2	8			183
07	5704	X	4733	-0-	-971	-0-	4672	2	61	9	N	55					238
08	5704	X	3347	-0-	-2357	-0-	3304	2	43	9	N	39	179	1	1	8	97

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1271	-0-	-0-	-0-	1181	2	90	9	N	82					209
04	1332	N	1332	-0-	-0-	-0-	1225	2	107	9	N	97	183	1			123
05	1306	N	1306	-0-	-0-	-0-	1218	2	88	9	N	80					203
06	1259	N	1259	-0-	-0-	-0-	1172	2	87	9	N	79	168	1			114
07	1419	N	1419	-0-	-0-	-0-	1335	2	84	9	N	76					190
08	1302	N	1122	-0-	-180	-0-	1037	2	85	9	N	77	175	1			92

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	6023	-0-	-1138	-0-	5846	2	177	9	N	161	181	1			232
04	10004	X	10004	-0-	-0-	-0-	9662	2	342	9	N	311	370	1			173
05	9327	X	9327	-0-	-0-	-0-	9024	2	303	9	N	275	186	1			262
06	6930	X	5329	-0-	-1601	-0-	5228	2	101	9	N	92	184	1			170
07	10137	X	7344	-0-	-2793	-0-	7094	2	250	9	N	227	193	1			204
08	10137	X	5592	-0-	-4545	-0-	5432	2	160	9	N	145	186	1			163

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1923	N	1923	-0-	-0-	-0-	1892	2	31	9	Y	28	45	1			26
04	1755	N	1755	-0-	-0-	-0-	1727	2	28	9	Y	25	27	1			24
05	1797	N	1797	-0-	-0-	-0-	1761	2	36	9	Y	33					57
06	1860	N	1237	-0-	-623	-0-	1217	2	20	9	Y	18	30	1			45
07	2362	N	2362	-0-	-0-	-0-	2327	2	35	9	Y	32	29	1			48
*08	1823	N	1823	-0-	-0-	-0-	1804	2	19	9	Y	17	31	1			34

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	X	7953	-0-	-758	-0-	7680	2	273	9	N	248	366	1			196
04	8430	X	7763	-0-	-667	-0-	7507	2	256	9	N	233	179	1			250
05	8463	X	7822	-0-	-641	-0-	7585	2	237	9	N	215	189	1			276
06	7710	X	7563	-0-	-147	-0-	7336	2	227	9	N	206	362	1	1	8	119
07	8029	X	7474	-0-	-555	-0-	7251	2	223	9	N	203	170	1			152
08	8029	X	7161	-0-	-868	-0-	6937	2	224	9	N	204	180	1	1	8	175

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	7095	-0-	-283	-0-	6931	2	164	9	N	149	184	1			121
04	7110	X	6767	-0-	-343	-0-	6624	2	143	9	N	130					251
05	7099	X	6800	-0-	-299	-0-	6649	2	151	9	N	137	193	1			195
06	6870	X	6670	-0-	-200	-0-	6547	2	123	9	N	112	181	1	1	8	125
07	7099	X	6674	-0-	-425	-0-	6542	2	132	9	N	120	181	1			64
08	7099	X	5262	-0-	-1837	-0-	5154	2	108	9	N	98	1	8			161

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4830	X	4830	-0-	-0-	-0-	4607	2	223	9	N	203	183	1			277
04	4598	X	4598	-0-	-0-	-0-	4396	2	202	9	N	184	185	1			276
05	4698	X	4698	-0-	-0-	-0-	4505	2	193	9	N	175	184	1			267
06	4496	X	4496	-0-	-0-	-0-	4316	2	180	9	N	164	177	1			254
07	4632	X	4632	-0-	-0-	-0-	4425	2	207	9	N	188	191	1			251
08	4588	X	3803	-0-	-785	-0-	3685	2	118	9	N	107	179	1			179

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5301	X	4999	-0-	-302	-0-	4852	2	147	9	N	134	184	1			150
04	5003	X	5003	-0-	-0-	-0-	4838	2	165	9	N	150	188	1			112
05	5115	X	4872	-0-	-243	-0-	4731	2	141	9	N	128					240
06	4950	X	4747	-0-	-203	-0-	4579	2	168	9	N	153	183	1			210
07	5177	X	4627	-0-	-550	-0-	4544	2	83	9	N	75	174	1			111
*08	5177	X	3699	-0-	-1478	-0-	3567	2	132	9	N	120					231

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6820	X	5573	-0-	-1247	-0-	5485	2	88	9	N	80					324
04	6180	X	5159	-0-	-1021	-0-	5083	2	76	9	N	69	220	1			173
05	6107	X	5478	-0-	-629	-0-	5388	2	90	9	N	82					255
06	5670	X	5109	-0-	-561	-0-	5034	2	75	9	N	68	2	8			321
07	5487	X	5130	-0-	-357	-0-	5058	2	72	9	N	65					386
08	5487	X	4801	-0-	-686	-0-	4716	2	85	9	N	77	323	1			140

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1736	-0-	-0-	-0-	1592	2	144	9	N	131					217
04	1587	N	1587	-0-	-0-	-0-	1427	2	160	9	N	145	189	1			173
05	1543	N	1543	-0-	-0-	-0-	1453	2	90	9	N	82	185	1			70
06	1388	N	1388	-0-	-0-	-0-	1275	2	113	9	N	103					173
07	2063	N	2063	-0-	-0-	-0-	1886	2	177	9	N	161	189	1			145
*08	1410	N	1410	-0-	-0-	-0-	1321	2	89	9	N	81					226

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	399	2	46	9	N	42	174	1			118
04	450	N	435	-0-	-15	-0-	391	2	44	9	N	40					158
05	465	N	252	-0-	-213	-0-	223	2	29	9	N	26					184
06	420	N	-0-	-0-	-420	-0-					N	2	2	8			184
07	465	N	-0-	-0-	-465	-0-					N	-0-					184
08	248	N	-0-	-0-	-248	-0-					N	-0-					184

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6882	X	6618	-0-	-264	-0-	6322	2	296	9	N	269					441
04	6540	X	6341	-0-	-199	-0-	6063	2	278	9	N	253	543	1			151
05	6603	X	6516	-0-	-87	-0-	6253	2	263	9	N	239	186	1			204
06	6390	X	6193	-0-	-197	-0-	5958	2	235	9	N	214	186	1	2	8	230
07	6510	X	6296	-0-	-214	-0-	6048	2	248	9	N	225	181	1			274
08	6510	X	5877	-0-	-633	-0-	5649	2	228	9	N	207	364	1			117

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4167	-0-	-669	-0-	3938	2	229	9	Y	208	223	1			83
04	4680	X	3923	-0-	-757	-0-	3695	2	228	9	Y	207	232	1			58
05	4836	X	3478	-0-	-1358	-0-	3279	2	199	9	Y	181	175	1			64
06	4200	X	3990	-0-	-210	-0-	3822	2	168	9	Y	153	167	1			50
07	3930	X	3930	-0-	-0-	-0-	3743	2	187	9	Y	170	154	1			66
08	3906	X	3230	-0-	-676	-0-	3052	2	178	9	Y	162	156	1			72

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9145	X	8361	-0-	-784	-0-	8118	2	243	9	N	221	185	1			210
04	8850	X	7475	-0-	-1375	-0-	7281	2	194	9	N	176	182	1			204
05	8804	X	8236	-0-	-568	-0-	8013	2	223	9	N	203	188	1			219
06	8520	X	8084	-0-	-436	-0-	7884	2	200	9	N	182	178	1			223
07	8525	X	8067	-0-	-458	-0-	7858	2	209	9	N	190	184	1			229
08	8370	X	6602	-0-	-1768	-0-	6414	2	188	9	N	171	190	1			210

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4109	-0-	-882	-0-	3951	2	158	9	N	144	335	1			123
04	4500	X	3957	-0-	-543	-0-	3807	2	150	9	N	136					259
05	4650	X	3882	-0-	-768	-0-	3748	2	134	9	N	122					381
06	4500	X	3589	-0-	-911	-0-	3483	2	106	9	N	96	360	0	2	8	115
07	4092	X	3611	-0-	-481	-0-	3488	2	123	9	N	112					227
08	4092	X	3044	-0-	-1048	-0-	2954	2	90	9	N	82					309

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4967	-0-	-365	-0-	4730	2	237	9	Y	215	230	1			131
04	5250	X	4447	-0-	-803	-0-	4279	2	168	9	Y	153	219	1			65
05	5425	X	4038	-0-	-1387	-0-	3918	2	120	9	Y	109	112	1			62
06	5250	X	5186	-0-	-64	-0-	5009	2	177	9	Y	161	76	1	3	8	144
07	4688	X	4688	-0-	-0-	-0-	4488	2	200	9	Y	182	188	1			138
*08	6026	X	6026	-0-	-0-	-0-	5689	2	337	9	Y	306	271	1	11	8	162

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	4077	-0-	-15	-0-	3932	2	145	9	N	132					297
04	3962	X	3962	-0-	-0-	-0-	3828	2	134	9	N	122	190	1			229
05	4108	X	4108	-0-	-0-	-0-	3964	2	144	9	N	131					360
06	3960	X	3938	-0-	-22	-0-	3806	2	132	9	N	120	367	1			113
07	4092	X	3997	-0-	-95	-0-	3859	2	138	9	N	125					238
08	4123	X	3082	-0-	-1041	-0-	2981	2	101	9	N	92	190	1			140

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2211	-0-	-393	-0-	2121	2	90	9	N	82					332
04	2824	X	2824	-0-	-0-	-0-	2729	2	95	9	N	86	255	1			163
05	2941	X	2941	-0-	-0-	-0-	2842	2	99	9	N	90					253
06	2772	X	2772	-0-	-0-	-0-	2683	2	89	9	N	81					334
07	2914	N	2408	-0-	-506	-0-	2340	2	68	9	N	62					396
08	2914	N	2364	-0-	-550	-0-	2291	2	73	9	N	66	279	1			183

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4623	-0-	-709	-0-	4529	2	94	9	Y	85	87	1			50
04	4530	X	4434	-0-	-96	-0-	4366	2	68	9	Y	62	86	1			26
05	4681	X	4059	-0-	-622	-0-	4001	2	58	9	Y	53	49	1			30
06	4530	X	4023	-0-	-507	-0-	3958	2	65	9	Y	59	34	1			55
07	4557	X	3790	-0-	-767	-0-	3724	2	66	9	Y	60	67	1			48
08	4557	X	4402	-0-	-155	-0-	4313	2	89	9	Y	81	84	1			45

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2580	-0-	-520	-0-	2453	2	127	9	N	115	181	1			143
04	3000	X	2649	-0-	-351	-0-	2503	2	146	9	N	133					276
05	2761	X	2761	-0-	-0-	-0-	2607	2	154	9	N	140	187	1			229
06	2561	X	2561	-0-	-0-	-0-	2448	2	113	9	N	103	172	1	1	8	159
07	2728	X	2552	-0-	-176	-0-	2428	2	124	9	N	113	183	1			89
08	2759	N	2544	-0-	-215	-0-	2405	2	139	9	N	126					215

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1369	-0-	-57	-0-	1222	2	147	9	N	134					307
04	1410	N	1405	-0-	-5	-0-	1269	2	136	9	N	124	180	1			251
05	1489	N	1489	-0-	-0-	-0-	1323	2	166	9	N	151	186	1	9	8	207
06	1347	N	1347	-0-	-0-	-0-	1215	2	132	9	N	120	194	1	2	8	131
07	1457	N	1433	-0-	-24	-0-	1309	2	124	9	N	113	5	8			239
08	1488	N	1233	-0-	-255	-0-	1139	2	94	9	N	85	174	1	1	8	149

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5744	-0-	-487	-0-	5588	2	156	9	N	142	287	1			145
04	6030	X	5576	-0-	-454	-0-	5413	2	163	9	N	148					293
05	5890	X	5207	-0-	-683	-0-	5084	2	123	9	N	112	290	1			115
06	5700	X	5643	-0-	-57	-0-	5478	2	165	9	N	150	1	8			264
07	5642	X	5486	-0-	-156	-0-	5348	2	138	9	N	125	218	1			171
08	5642	X	4267	-0-	-1375	-0-	4194	2	73	9	N	66					237

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4946	-0-	-231	-0-	4709	2	237	9	N	215					447
04	5010	X	4386	-0-	-624	-0-	4211	2	175	9	N	159	364	1			242
05	5177	X	4441	-0-	-736	-0-	4237	2	204	9	N	185	184	1			243
06	5010	X	4219	-0-	-791	-0-	4037	2	182	9	N	165	156	1	1	8	251
07	4787	X	4787	-0-	-0-	-0-	4627	2	160	9	N	145	187	1			209
08	4650	X	4343	-0-	-307	-0-	4208	2	135	9	N	123	187	1			145

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2273	N	2273	-0-	-0-	-0-	2200	2	73	9	N	66					154
04	2310	N	2192	-0-	-118	-0-	2113	2	79	9	N	72					226
05	2387	N	2264	-0-	-123	-0-	2194	2	70	9	N	64					290
06	2190	N	2134	-0-	-56	-0-	2083	2	51	9	N	46	274	0			62
07	2263	N	2152	-0-	-111	-0-	2086	2	66	9	N	60					122
08	2263	N	1957	-0-	-306	-0-	1910	2	47	9	N	43					165

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	2355	-0-	-404	-0-	2054	2	301	9	Y	274	309	1			173
04	2670	N	2515	-0-	-155	-0-	2187	2	328	9	Y	298	345	1			126
05	2759	N	1926	-0-	-833	-0-	1687	2	239	9	Y	217	220	1			123
06	2280	N	1678	-0-	-602	-0-	1553	2	125	9	Y	114	124	1			113
07	2232	N	2196	-0-	-36	-0-	2029	2	167	9	Y	152	145	1			120
*08	3100	N	3176	-0-	76	76	2849	2	327	9	Y	297	254	1			163

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8556	X	8242	-0-	-314	-0-	8080	2	162	9	N	147					337
04	8910	X	8078	-0-	-832	-0-	7700	2	378	9	N	344	553	1			128
05	9207	X	7986	-0-	-1221	-0-	7831	2	155	9	N	141	183	1			86
06	8910	X	7555	-0-	-1355	-0-	7410	2	145	9	N	132					218
07	7936	X	7346	-0-	-590	-0-	7196	2	150	9	N	136	183	1			171
08	7936	X	5089	-0-	-2847	-0-	4959	2	130	9	N	118	186	1			103

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3140	-0-	-456	-0-	2925	2	215	9	N	195	184	1			215
04	3690	X	2977	-0-	-713	-0-	2792	2	185	9	N	168	182	1			201
05	3813	X	2992	-0-	-821	-0-	2819	2	173	9	N	157	177	1			181
06	3690	X	2938	-0-	-752	-0-	2745	2	193	9	N	175	175	1	2	8	179
07	2790	X	1727	-0-	-1063	-0-	1646	2	81	9	N	74					253
*08	3509	X	3509	-0-	-0-	-0-	3309	2	200	9	N	182	184	1	3	8	248

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1042	-0-	-136	-0-	970	2	72	9	N	65	178	1			169
04	1050	N	925	-0-	-125	-0-	855	2	70	9	N	64					233
05	1231	N	1231	-0-	-0-	-0-	1135	2	96	9	N	87	185	1			135
06	1140	N	1140	-0-	-0-	-0-	1052	2	88	9	N	80	4	8			211
07	1057	N	1057	-0-	-0-	-0-	993	2	64	9	N	58	185	1			84
08	1240	N	1124	-0-	-116	-0-	1038	2	86	9	N	78	2	8			160

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	5308	-0-	-1326	-0-	5052	2	256	9	Y	233	246	1			93
04	6420	X	4558	-0-	-1862	-0-	4321	2	237	9	Y	215	248	1			60
05	6634	X	4218	-0-	-2416	-0-	4024	2	194	9	Y	176	174	1			62
06	5280	X	5183	-0-	-97	-0-	5012	2	171	9	Y	155	166	1			51
07	5135	X	5135	-0-	-0-	-0-	4945	2	190	9	Y	173	157	1			67
08	4898	X	4223	-0-	-675	-0-	4041	2	182	9	Y	165	159	1			73

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2123	N	2123	-0-	-0-	-0-	2010	2	113	9	N	103					338
04	2055	N	2055	-0-	-0-	-0-	1964	2	91	9	N	83	302	1			119
05	2142	N	2142	-0-	-0-	-0-	2030	2	112	9	N	102					221
06	2040	N	1998	-0-	-42	-0-	1902	2	96	9	N	87	2	8			306
07	2139	N	2043	-0-	-96	-0-	1951	2	92	9	N	84					390
08	2139	N	1796	-0-	-343	-0-	1738	2	58	9	N	53	310	1	1	8	132

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2242	-0-	-579	-0-	2227	2	15	9	N	14					232
04	2730	X	2228	-0-	-502	-0-	2188	2	40	9	N	36					268
05	2449	X	2366	-0-	-83	-0-	2307	2	59	9	N	54					322
06	2244	X	2244	-0-	-0-	-0-	2204	2	40	9	N	36					358
07	2313	X	2313	-0-	-0-	-0-	2260	2	53	9	N	48	304	1			102
08	2356	N	1543	-0-	-813	-0-	1542	2	1	9	N	1					103

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1244	-0-	-306	-0-	1142	2	102	9	N	93					252
04	1340	N	1340	-0-	-0-	-0-	1259	2	81	9	N	74	191	1			135
05	1488	N	1443	-0-	-45	-0-	1351	2	92	9	N	84					219
06	1200	N	1028	-0-	-172	-0-	976	2	52	9	N	47					266
07	1395	N	1386	-0-	-9	-0-	1276	2	110	9	N	100	180	1			186
08	1457	N	660	-0-	-797	-0-	568	2	92	9	N	84					270

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3384	-0-	-243	-0-	3285	2	99	9	N	90					212
04	3450	X	2892	-0-	-558	-0-	2812	2	80	9	N	73					285
05	3477	X	3477	-0-	-0-	-0-	3357	2	120	9	N	109	113	0	118	1	163
06	3300	X	3299	-0-	-1	-0-	3141	2	158	9	N	144	7	8			300
07	3410	X	3181	-0-	-229	-0-	3097	2	84	9	N	76					376
08	3472	X	3017	-0-	-455	-0-	2922	2	95	9	N	86	7	8			455

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9207	X	4929	-0-	-4278	-0-	4835	2	94	9	N	85					302
04	9039	X	9039	-0-	-0-	-0-	8776	2	263	9	N	239	371	1			170
05	8427	X	8427	-0-	-0-	-0-	8240	2	187	9	N	170					340
06	7388	X	7388	-0-	-0-	-0-	7276	2	112	9	N	102	341	1	2	8	99
07	8866	X	7318	-0-	-1548	-0-	7185	2	133	9	N	121					220
08	8866	X	7568	-0-	-1298	-0-	7377	2	191	9	N	174	2	8			392

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3715	-0-	-315	-0-	3503	2	212	9	N	193	174	1			173
04	3840	X	3530	-0-	-310	-0-	3341	2	189	9	N	172	108	1			237
05	3813	X	3632	-0-	-181	-0-	3432	2	200	9	N	182	179	1			240
06	3660	X	3481	-0-	-179	-0-	3294	2	187	9	N	170	192	1			218
07	3534	X	3527	-0-	-7	-0-	3343	2	184	9	N	167	175	1			210
08	3534	X	3454	-0-	-80	-0-	3257	2	197	9	N	179	191	1			198

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2850	-0-	-250	-0-	2648	2	202	9	N	184					313
04	2940	X	2816	-0-	-124	-0-	2597	2	219	9	N	199	308	1			204
05	3007	X	2912	-0-	-95	-0-	2683	2	229	9	N	208					412
06	2910	X	2713	-0-	-197	-0-	2556	2	157	9	N	143	337	1	1	8	217
07	2914	N	2779	-0-	-135	-0-	2575	2	204	9	N	185					402
08	2914	N	2812	-0-	-102	-0-	2595	2	217	9	N	197	305	1	1	8	293

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2381	-0-	-130	-0-	2260	2	121	9	N	110					288
04	2430	N	2322	-0-	-108	-0-	2209	2	113	9	N	103					391
05	2480	N	2316	-0-	-164	-0-	2255	2	61	9	N	55	155	0	162	1	129
06	2310	N	2016	-0-	-294	-0-	1972	2	44	9	N	40					169
07	2387	N	2257	-0-	-130	-0-	2148	2	109	9	N	99					268
08	2325	N	2276	-0-	-49	-0-	2146	2	130	9	N	118					386

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5487	X	4572	-0-	-915	-0-	4318	2	254	9	Y	231	282	1			155
04	5100	X	3807	-0-	-1293	-0-	3627	2	180	9	Y	164	244	1	10	8	65
05	4774	X	3941	-0-	-833	-0-	3681	2	260	9	Y	236	167	1			134
06	4620	X	2044	-0-	-2576	-0-	1979	2	65	9	Y	59	127	1			66
07	4429	X	4429	-0-	-0-	-0-	4110	2	319	9	Y	290	167	1			189
*08	5604	X	5604	-0-	-0-	-0-	5263	2	341	9	Y	310	329	1			170

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	2096	-0-	-5561	-0-	2062	3	34	9	Y	31	31	0			7
04	6120	X	4295	-0-	-1825	-0-	4243	3	52	9	Y	47	42	0			12
05	6324	X	5353	-0-	-971	-0-	5309	3	44	9	Y	40	42	0	1	3	9
*06	6120	X	5131	-0-	-989	-0-	5090	3	41	9	Y	37	38	0			8
*07	5158	X	5158	-0-	-0-	-0-	5129	3	29	9	Y	26	26	0			8
*08	8609	X	8609	-0-	-0-	-0-	8594	3	15	9	Y	14	17	0			5

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3799	-0-	-138	-0-	3787	3	12	9	Y	11	11	0			3
04	3810	X	3483	-0-	-327	-0-	3471	3	12	9	Y	11	11	0			3
05	3937	X	9	-0-	-3928	-0-	7	3	2	9	Y	2	4	0			1
*06	3810	X	-0-	-0-	-3810	-0-					Y	-0-	1	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		418	-0-	418	3125	418	3			Y	-0-	3	0			-0-
04	4196	X	1071	-0-	-3125	-0-	1071	3			Y	-0-					-0-
05	2088	X	2088	-0-	-0-	-0-	2075	3	13	9	Y	12	8	0			4
*06	2871	N	2871	-0-	-0-	-0-	2871	3			Y	-0-	4	0			-0-
*07	2561	N	2561	-0-	-0-	-0-	2561	3			Y	-0-					-0-
*08	2584	N	2584	-0-	-0-	-0-	2522	3	62	9	Y	56	24	0			32

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	2857	-0-	-1514	-0-	2857	3			Y	-0-					-0-
04	4170	X	1842	-0-	-2328	-0-	1842	3			Y	-0-					-0-
05	3193	X	1831	-0-	-1362	-0-	1831	3			Y	-0-					-0-
*06	3090	X	1761	-0-	-1329	-0-	1761	3			Y	-0-					-0-
*07	1797	X	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
*08	1541	X	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	3387	-0-	-2317	-0-	3259	3	128	9	Y	116	118	0			30
04	5520	X	2957	-0-	-2563	-0-	2890	3	67	9	Y	61	73	0			18
05	5704	X	3606	-0-	-2098	-0-	3547	3	59	9	Y	54	52	0			20
*06	3930	X	3193	-0-	-737	-0-	3146	3	47	9	Y	43	45	0			18
*07	3445	X	3445	-0-	-0-	-0-	3395	3	50	9	Y	45	44	0			19
*08	4092	X	4092	-0-	-0-	-0-	4092	3			Y	-0-	19	0			-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	1906	-0-	-915	-0-	1878	3	28	9	Y	25	27	0			6
04	2730	X	454	-0-	-2276	-0-	454	3			Y	-0-	6	0			-0-
05	2356	N	-0-	-0-	-2356	-0-					Y	-0-					-0-
*06	1830	N	-0-	-0-	-1830	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5623	X	5623	-0-	-0-	-0-	5570	3	53	9	Y	48	40	0			9
04	5563	X	5563	-0-	-0-	-0-	5527	3	36	9	Y	33	35	0			7
05	5615	X	5615	-0-	-0-	-0-	5582	3	33	9	Y	30	29	0			8
*06	4230	X	3853	-0-	-377	-0-	3825	3	28	9	Y	25	29	0			4
07	5839	X	5839	-0-	-0-	-0-	5820	3	19	9	Y	17	15	0			6
*08	6598	X	6598	-0-	-0-	-0-	6541	3	57	9	Y	52	46	0			12

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25916	X	23948	-0-	-1968	-0-	744	1	23116	3	Y	80	70	0			15
							88	9									
04	25080	X	23559	-0-	-1521	-0-	720	1	22692	3	Y	134	119	0			30
							147	9									
05	23963	X	23793	-0-	-170	-0-	216	1	23446	3	Y	119	115	0			34
							131	9									
*06	23243	X	23243	-0-	-0-	-0-	23112	3	131	9	Y	119	135	0			18
07	23048	X	23048	-0-	-0-	-0-	22946	3	102	9	Y	93	78	0			33
08	23653	X	22978	-0-	-675	-0-	22909	3	69	9	Y	63	81	0			15

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4989	X	4989	-0-	-0-	-0-	4959	3	30	9	Y	27	27	0			5
04	5601	X	5601	-0-	-0-	-0-	5527	3	74	9	Y	67	57	0			15
05	5648	X	5648	-0-	-0-	-0-	5582	3	66	9	Y	60	58	0			17
*06	5518	X	5518	-0-	-0-	-0-	5452	3	66	9	Y	60	68	0			9
07	5652	X	5652	-0-	-0-	-0-	5576	3	76	9	Y	69	53	0			25
*08	5717	X	5717	-0-	-0-	-0-	5666	3	51	9	Y	46	60	0			11

AMACKER, V. T. 106 WELL #: 10 U RRCID -> 183961 COMPL. DATE 07/11/2001 TOTAL DEPTH 12100 PERF.10718 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10695	X	10690	-0-	-5	-0-	278	1	10340	3	Y	65	67	0			12
							72	9									
04	10350	X	9730	-0-	-620	-0-	418	1	9276	3	Y	33	38	0			7
							36	9									
05	10695	X	9833	-0-	-862	-0-	125	1	9675	3	Y	30	29	0			8
							33	9									
*06	10350	X	9539	-0-	-811	-0-	9506	3	33	9	Y	30	34	0			4
07	9058	X	9058	-0-	-0-	-0-	9036	3	22	9	Y	20	17	0			7
08	9796	X	5546	-0-	-4250	-0-	5546	3			Y	-0-	7	0			-0-

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	1011	-0-	-229	-0-	1011	3			Y	-0-	3	0			-0-
04	1140	X	987	-0-	-153	-0-	967	3	20	9	Y	18	13	0			5
05	1116	X	1026	-0-	-90	-0-	1005	3	21	9	Y	19	17	0			7
*06	1080	X	967	-0-	-113	-0-	949	3	18	9	Y	16	16	0			7
07	1038	N	1038	-0-	-0-	-0-	1010	3	28	9	Y	25	21	0			11
08	1023	N	964	-0-	-59	-0-	949	3	15	9	Y	14	17	0			8

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5561	X	5561	-0-	-0-	-0-	5538	3	23	9	Y	21	24	0			5
04	4800	X	4063	-0-	-737	-0-	4063	3			Y	-0-	5	0			-0-
05	5323	X	5323	-0-	-0-	-0-	5323	3			Y	-0-					-0-
*06	4911	X	4911	-0-	-0-	-0-	4911	3			Y	-0-					-0-
*07	INC G-10		5118	-0-	5118	5118	5064	3	54	9	Y	49	35	0			14
08	INC G-10		4874	-0-	4874	9992	4788	3	86	9	Y	78	67	0			25

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18693	X	18364	-0-	-329	-0-	18289	3	75	9	Y	68	72	0			18
04	17430	X	16972	-0-	-458	-0-	16906	3	66	9	Y	60	60	0			18
05	17624	X	17624	-0-	-0-	-0-	17565	3	59	9	Y	54	52	0			20
*06	17760	X	16248	-0-	-1512	-0-	16197	3	51	9	Y	46	47	0			19
*07	17740	X	17740	-0-	-0-	-0-	17655	3	85	9	Y	77	64	0			32
08	18352	X	14764	-0-	-3588	-0-	14723	3	41	9	Y	37	48	0			21

AMACKER, V. T. 62 WELL #: 7 RRCID -> 197395 COMPL. DATE 07/09/2003 TOTAL DEPTH 11654 PERF.11172 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2961	X	2961	-0-	-0-	-0-	2927	3	34	9	Y	31	32	0			7
04	2443	N	2443	-0-	-0-	-0-	2391	3	52	9	Y	47	42	0			12
05	2449	N	2440	-0-	-9	-0-	2392	3	48	9	Y	44	45	0	1	3	10
*06	2370	N	1484	-0-	-886	-0-	1456	3	28	9	Y	25	30	0			5
*07	967	N	967	-0-	-0-	-0-	954	3	13	9	N	12	14	0			3
08	2449	N	-0-	-0-	-2449	-0-					N	3					-0-

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2162	-0-	-194	-0-	2119	3	43	9	Y	39	42	1			40
04	2160	N	2044	-0-	-116	-0-	1999	3	45	9	Y	41	39	1			42
05	2170	N	2089	-0-	-81	-0-	2032	3	57	9	Y	52	61	1			33
*06	2100	N	1913	-0-	-187	-0-	1865	3	48	9	Y	44					77
*07	919	N	919	-0-	-0-	-0-	873	3	46	9	Y	42	107	1			12
08	2077	N	1954	-0-	-123	-0-	1921	3	33	9	Y	30	24	1			18

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11160	X	10663	-0-	-497	-0-	10619	3	44	9	Y	40	37	0			8
04	10620	X	9992	-0-	-628	-0-	9918	3	74	9	Y	67	60	0			15
05	11005	X	10083	-0-	-922	-0-	10017	3	66	9	Y	60	58	0			17
*06	10650	X	9850	-0-	-800	-0-	9784	3	66	9	Y	60	68	0			9
07	9640	X	9640	-0-	-0-	-0-	9622	3	18	9	Y	16	19	0			6
08	10013	X	7758	-0-	-2255	-0-	7730	3	28	9	Y	25	25	0			6

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6527	X	6527	-0-	-0-	-0-	6255	3	272	9	Y	247	297	1			251
04	6508	X	6508	-0-	-0-	-0-	6311	3	197	9	Y	179	247	1			183
05	7029	X	7029	-0-	-0-	-0-	6800	3	229	9	Y	208	259	1			132
*06	6887	X	6887	-0-	-0-	-0-	6732	3	155	9	Y	141					273
*07	28103	X	28103	-0-	-0-	-0-	27963	3	140	9	Y	127	363	1			37
08	6479	X	5957	-0-	-522	-0-	5814	3	143	9	Y	130	88	1			79

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13040	X	13040	-0-	-0-	-0-	12777	3	263	9	Y	239	257	0	1	8	157
04	13098	X	13098	-0-	-0-	-0-	12813	3	285	9	Y	259	300	0			116
05	11787	X	11787	-0-	-0-	-0-	11506	3	281	9	Y	255	246	0			125
*06	11941	X	11941	-0-	-0-	-0-	11767	3	174	9	Y	158	153	0			130
*07	11757	X	11757	-0-	-0-	-0-	11572	3	185	9	Y	168	78	0			220
08	12028	X	9829	-0-	-2199	-0-	9650	3	179	9	Y	163	219	0			164

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12400	X	9676	-0-	-2724	-0-	9564	3	112	9	Y	102	85	1			103
04	12000	X	8900	-0-	-3100	-0-	8762	3	138	9	Y	125	102	1			126
05	12121	X	11191	-0-	-930	-0-	11028	3	163	9	Y	148	180	1			94
*06	11637	X	11637	-0-	-0-	-0-	11414	3	223	9	Y	203					297
*07	6230	X	6230	-0-	-0-	-0-	5847	3	383	9	Y	348	544	1			101
*08	12131	X	12131	-0-	-0-	-0-	11813	3	318	9	Y	289	215	1			175

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	6686	-0-	-971	-0-	6630	3	56	9	Y	51	55	0			12
04	7410	X	5648	-0-	-1762	-0-	5638	3	10	9	Y	9	19	0			2
05	7657	X	1185	-0-	-6472	-0-	1179	3	6	9	Y	5	6	0			1
*06	8522	X	8522	-0-	-0-	-0-	8409	3	113	9	Y	103	83	0			21
*07	7334	X	7334	-0-	-0-	-0-	7246	3	88	9	Y	80	78	0			23
*08	7780	X	7780	-0-	-0-	-0-	7729	3	51	9	Y	46	54	0			15

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10905	X	10905	-0-	-0-	-0-	126	1	10610	3	Y	154	99	0	1	8	364
							169	9									
04	10817	X	10817	-0-	-0-	-0-	122	1	10519	3	Y	160	244	0	1	8	279
							176	9									
05	10808	X	10808	-0-	-0-	-0-	126	1	10481	3	Y	183	134	0			328
							201	9									
*06	10201	X	10201	-0-	-0-	-0-	61	1	9977	3	Y	148					476
							163	9									
*07	9020	X	9020	-0-	-0-	-0-	8952	3	68	9	Y	62	186	0			352
08	10726	X	5318	-0-	-5408	-0-	5187	3	131	9	Y	119	258	0			213

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	2179	-0-	-1417	-0-	2171	3	8	9	Y	7	7	0			2
04	3450	X	2674	-0-	-776	-0-	2666	3	8	9	Y	7	7	0			2
05	9325	X	9325	-0-	-0-	-0-	9304	3	21	9	Y	19	14	0			7
*06	12890	X	12890	-0-	-0-	-0-	12847	3	43	9	Y	39	30	0			16
*07	8125	X	8125	-0-	-0-	-0-	8040	3	85	9	Y	77	61	0			32
08	9331	X	6734	-0-	-2597	-0-	6687	3	47	9	Y	43	51	0			24

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5849	-0-	-320	-0-	5721	3	128	9	Y	116	105	0			27
04	5970	X	5014	-0-	-956	-0-	4871	3	143	9	Y	130	123	0			34
05	5789	X	5789	-0-	-0-	-0-	5656	3	133	9	Y	121	125	0	2	3	28
*06	5670	X	5427	-0-	-243	-0-	5307	3	120	9	Y	109	115	0			22
*07	5862	X	5862	-0-	-0-	-0-	5633	3	229	9	Y	208	170	0			60
08	5580	X	5110	-0-	-470	-0-	4947	3	163	9	Y	148	161	0			47

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10186	X	10186	-0-	-0-	-0-	9868	3	318	9	Y	289	210	0	1	8	190
04	8388	X	8388	-0-	-0-	-0-	8090	3	298	9	Y	271	339	0			122
05	8024	X	8024	-0-	-0-	-0-	7745	3	279	9	Y	254	251	0			125
*06	7745	X	7745	-0-	-0-	-0-	7571	3	174	9	Y	158	153	0			130
*07	7905	X	7905	-0-	-0-	-0-	7756	3	149	9	Y	135	78	0			187
*08	7604	X	7604	-0-	-0-	-0-	7457	3	147	9	Y	134	185	0			136

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	3755	-0-	-1081	-0-	3658	3	97	9	Y	88	80	0			261
04	4680	X	1726	-0-	-2954	-0-	1680	3	46	9	Y	42	175	0			128
05	4836	X	3463	-0-	-1373	-0-	3308	3	155	9	Y	141	62	0			207
*06	4020	X	2958	-0-	-1062	-0-	2848	3	110	9	Y	100					307
*07	2966	X	2966	-0-	-0-	-0-	2920	3	46	9	Y	42	120	0			229
08	3658	X	865	-0-	-2793	-0-	850	3	15	9	Y	14	168	0			75

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18139	X	18139	-0-	-0-	-0-	17879	3	260	9	Y	236	254	1			240
04	17458	X	17458	-0-	-0-	-0-	17220	3	238	9	Y	216	237	1			219
05	17881	X	17881	-0-	-0-	-0-	17640	3	241	9	Y	219	299	1			139
*06	17112	X	17112	-0-	-0-	-0-	16919	3	193	9	Y	175					314
*07	8072	X	8072	-0-	-0-	-0-	7918	3	154	9	Y	140	414	1			40
08	18135	X	16591	-0-	-1544	-0-	16394	3	197	9	Y	179	111	1			108

AMACKER, V. T. 78 WELL #: 13H RRCID -> 219247 COMPL. DATE 06/10/2006 TOTAL DEPTH 11488 PERF.12331 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20367	X	16348	-0-	-4019	-0-	16306	3	42	9	Y	38	33	0			10
04	19710	X	15389	-0-	-4321	-0-	15353	3	36	9	Y	33	33	0			10
05	18755	X	15860	-0-	-2895	-0-	15830	3	30	9	Y	27	27	0			10
*06	17280	X	14975	-0-	-2305	-0-	14949	3	26	9	Y	24	24	0			10
*07	14981	X	14981	-0-	-0-	-0-	14939	3	42	9	Y	38	32	0			16
08	16337	X	11945	-0-	-4392	-0-	11922	3	23	9	Y	21	25	0			12

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12285	X	12285	-0-	-0-	-0-	12193	3	92	9	Y	84	81	0			19
04	11670	X	9962	-0-	-1708	-0-	9862	3	100	9	Y	91	86	0			24
05	12555	X	11119	-0-	-1436	-0-	11016	3	103	9	Y	94	95	0	1	3	22
*06	12150	X	10516	-0-	-1634	-0-	10413	3	103	9	Y	94	97	0			19
*07	10132	X	10132	-0-	-0-	-0-	10122	3	10	9	Y	9	26	0			2
08	11160	X	9474	-0-	-1686	-0-	9446	3	28	9	Y	25	19	0			8

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10416	X	8952	-0-	-1464	-0-	8766	3	186	9	Y	169	105	0			112
04	10290	X	9147	-0-	-1143	-0-	8987	3	160	9	Y	145	192	0			65
05	10633	X	10352	-0-	-281	-0-	10186	3	166	9	Y	151	142	0			74
*06	10290	X	10069	-0-	-221	-0-	9783	3	286	9	Y	260	119	0			215
*07	8560	X	8560	-0-	-0-	-0-	8403	3	157	9	Y	143	128	0			230
*08	16472	X	16472	-0-	-0-	-0-	15933	3	539	9	Y	490	228	0			492

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10044	X	9365	-0-	-679	-0-	9252	3	113	9	Y	103	119	0			24
04	9720	X	7515	-0-	-2205	-0-	7414	3	101	9	Y	92	92	0			24
05	10044	X	8566	-0-	-1478	-0-	8476	3	90	9	Y	82	86	0	1	3	19
*06	9570	X	8342	-0-	-1228	-0-	8246	3	96	9	Y	87	88	0			18
*07	8322	X	8322	-0-	-0-	-0-	8158	3	164	9	Y	149	124	0			43
08	8556	X	6035	-0-	-2521	-0-	5878	3	157	9	Y	143	141	0			45

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	160	3	4	9	N	4					55
04	339	N	339	-0-	-0-	-0-	293	3	46	9	N	42					97
05	297	N	297	-0-	-0-	-0-	206	3	91	9	N	83					180
*06	314	N	314	-0-	-0-	-0-	260	3	54	9	N	49					229
*07	341	N	230	-0-	-111	-0-	151	3	79	9	N	72					301
08	310	N	176	-0-	-134	-0-	163	3	13	9	N	12	185	1			128

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37231	X	34051	-0-	-3180	-0-	33776	3	275	9	Y	250	255	0			65
04	34740	X	32438	-0-	-2302	-0-	32283	3	155	9	Y	141	165	0			41
05	35588	X	33426	-0-	-2162	-0-	33286	3	140	9	Y	127	122	0			46
*06	33780	X	30534	-0-	-3246	-0-	30414	3	120	9	Y	109	111	0			44
*07	32354	X	32354	-0-	-0-	-0-	32303	3	51	9	Y	46	71	0			19
08	32984	X	21482	-0-	-11502	-0-	21476	3	6	9	Y	5	21	0			3

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	5339	-0-	-1202	-0-	5252	3	87	9	Y	79	85	1			80
04	6330	X	3894	-0-	-2436	-0-	3803	3	91	9	Y	83	79	1			84
05	6541	X	840	-0-	-5701	-0-	833	3	7	9	Y	6	86	1			4
*06	6330	X	649	-0-	-5681	-0-	649	3			Y	-0-					4
*07	3908	X	3908	-0-	-0-	-0-	3597	3	311	9	Y	283	205	1			82
*08	6847	X	6847	-0-	-0-	-0-	6735	3	112	9	Y	102	122	1			62

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30814	X	28802	-0-	-2012	-0-	28639	3	163	9	Y	148	147	0			28
04	29820	X	27585	-0-	-2235	-0-	27510	3	75	9	Y	68	80	0	1	8	15
05	29605	X	23473	-0-	-6132	-0-	23418	3	55	9	Y	50	51	0			14
*06	28650	X	27012	-0-	-1638	-0-	26946	3	66	9	Y	60	65	0			9
*07	26755	X	26755	-0-	-0-	-0-	26401	3	354	9	Y	322	216	0			115
08	28520	X	17743	-0-	-10777	-0-	17558	3	185	9	Y	168	244	0			39

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6572	X	6572	-0-	-0-	-0-	6415	3	157	9	Y	143	143	0			27
04	6030	X	5594	-0-	-436	-0-	5496	3	98	9	Y	89	96	0			20
05	6231	X	5548	-0-	-683	-0-	5462	3	86	9	Y	78	76	0			22
*06	6030	X	5419	-0-	-611	-0-	5332	3	87	9	Y	79	89	0			12
07	5646	X	5646	-0-	-0-	-0-	5545	3	101	9	Y	92	71	0			33
*08	5855	X	5855	-0-	-0-	-0-	5739	3	116	9	Y	105	113	0			25

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		215	-0-	215	2542	173	3	42	9	Y	38	32	0			107
04	2635	X	93	-0-	-2542	-0-	71	3	22	9	Y	20	72	0			55
05	620	X	-0-	-0-	-620	-0-					Y	-0-	26	0			29
*06	600	X	-0-	-0-	-600	-0-					Y	-0-					29
*07	846	X	846	-0-	-0-	-0-	836	3	10	9	Y	9	11	0			27
*08	3100	N	3549	-0-	449	449	3366	3	183	9	Y	166	20	0			173

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

03	33666	X	32865	-0-	-801	-0-	32528	3	337	9	Y	306	309	0			80
04	32580	X	31207	-0-	-1373	-0-	30929	3	278	9	Y	253	259	0			74
05	33387	X	32075	-0-	-1312	-0-	31816	3	259	9	Y	235	224	0			85
*06	32310	X	29453	-0-	-2857	-0-	29258	3	195	9	Y	177	190	0			72
*07	31055	X	31055	-0-	-0-	-0-	30944	3	111	9	Y	101	131	0			42
08	31217	X	21279	-0-	-9938	-0-	21260	3	19	9	Y	17	49	0			10

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

03	33325	X	32636	-0-	-689	-0-	32332	3	304	9	Y	276	274	0			52
04	32250	X	31275	-0-	-975	-0-	30981	3	294	9	Y	267	260	0			59
05	33325	X	26983	-0-	-6342	-0-	26792	3	191	9	Y	174	184	0			49
*06	32250	X	31163	-0-	-1087	-0-	30945	3	218	9	Y	198	218	0			29
*07	30188	X	30188	-0-	-0-	-0-	30125	3	63	9	Y	57	66	0			20
08	30690	X	20823	-0-	-9867	-0-	20743	3	80	9	Y	73	76	0			17

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

03	39711	X	35709	-0-	-4002	-0-	432	1	34817	3	Y	418	417	0			78
							460	9									
04	37740	X	33900	-0-	-3840	-0-	418	1	33150	3	Y	302	313	0			67
							332	9									
05	37634	X	31141	-0-	-6493	-0-	125	1	30785	3	Y	210	218	0			59
							231	9									
*06	36360	X	32106	-0-	-4254	-0-	31888	3	218	9	Y	198	228	0			29
*07	32548	X	32548	-0-	-0-	-0-	32294	3	254	9	Y	231	178	0			82
*08	31907	X	31907	-0-	-0-	-0-	31622	3	285	9	Y	259	280	0			61

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

03	4774	X	4687	-0-	-87	-0-	4161	3	526	9	Y	478	472	0	2	8	109
04	4620	X	4529	-0-	-91	-0-	3993	3	536	9	Y	487	468	0	1	8	127
05	6481	X	6481	-0-	-0-	-0-	5996	3	485	9	Y	441	460	0	6	3	102
*06	4530	X	1843	-0-	-2687	-0-	1615	3	228	9	Y	207	267	0			42
*07	350	X	350	-0-	-0-	-0-	160	3	190	9	Y	173	165	0			50
08	4402	X	-0-	-0-	-4402	-0-					Y	205	190	0			65

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

03	12834	X	12039	-0-	-795	-0-	126	1	11707	3	Y	187	1	8			415
							206	9									
04	12330	X	11684	-0-	-646	-0-	122	1	11360	3	Y	184	361	1	1	8	237
							202	9									
05	12493	X	11647	-0-	-846	-0-	126	1	11357	3	Y	149					386
							164	9									
*06	11730	X	9595	-0-	-2135	-0-	122	1	9350	3	Y	112	363	1			135
							123	9									
*07	9536	X	9536	-0-	-0-	-0-	126	1	9316	3	Y	85					220
							94	9									
08	11470	X	8575	-0-	-2895	-0-	98	1	8388	3	Y	81					301
							89	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22041	X	19915	-0-	-2126	-0-	19675	3	240	9	Y	218	202	0			57
04	20700	X	18928	-0-	-1772	-0-	18686	3	242	9	Y	220	213	0			64
05	20987	X	19397	-0-	-1590	-0-	19178	3	219	9	Y	199	191	0			72
*06	19650	X	18070	-0-	-1580	-0-	17868	3	202	9	Y	184	181	0			75
*07	18732	X	18732	-0-	-0-	-0-	18599	3	133	9	Y	121	145	0			51
08	19902	X	15838	-0-	-4064	-0-	15786	3	52	9	Y	47	71	0			27

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

03	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	0			32
04	180	N	-0-	-0-	-180	-0-					Y	-0-	21	0			11
05	0	N	-0-	-0-	-0-	-0-					Y	1	5	0			5
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*07	33	X	33	-0-	-0-	-0-	30	3	3	9	Y	3	2	0			6
08	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			2

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

03	20057	X	16407	-0-	-3650	-0-	237 583	1 9	15587	3	Y	530	540	0			99
04	19410	X	16221	-0-	-3189	-0-	15871	3	350	9	Y	318	347	0			70
05	20057	X	18280	-0-	-1777	-0-	17973	3	307	9	Y	279	271	0			78
*06	19410	X	14147	-0-	-5263	-0-	13841	3	306	9	Y	278	315	0			41
*07	13890	X	13890	-0-	-0-	-0-	13693	3	197	9	Y	179	156	0			64
*08	20707	X	20707	-0-	-0-	-0-	20129	3	578	9	Y	525	466	0			123

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

03	T. A.		-0-	-0-	-0-	252					Y	-0-					1
04	252	X	-0-	-0-	-252	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

03	44640	X	42658	-0-	-1982	-0-	42251	3	407	9	Y	370	366	0			96
04	42420	X	40877	-0-	-1543	-0-	40566	3	311	9	Y	283	297	0			82
05	43834	X	36751	-0-	-7083	-0-	36513	3	238	9	Y	216	220	0			78
*06	41700	X	40103	-0-	-1597	-0-	39882	3	221	9	Y	201	197	0			82
*07	41850	X	41850	-0-	-0-	-0-	41591	3	259	9	Y	235	219	0			98
08	41850	X	29903	-0-	-11947	-0-	29801	3	102	9	Y	93	138	0			53

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 09/14/1974 TOTAL DEPTH 12600 PERF. N/A

03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	5451	-0-	-377	-0-	5258	2	193	9	N	175	183	1	1	8	266
04	5640	X	5077	-0-	-563	-0-	4909	2	168	9	N	153	176	1	1	8	242
05	5828	X	4369	-0-	-1459	-0-	4218	2	151	9	N	137	164	1			215
06	5640	X	4410	-0-	-1230	-0-	4255	2	155	9	N	141	180	1	1	8	175
07	5115	X	4284	-0-	-831	-0-	4132	2	152	9	N	138	179	1			134
08	5115	X	2125	-0-	-2990	-0-	2110	2	15	9	N	14					148

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3011	N	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-
04	2903	N	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-
05	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-
06	2875	N	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
07	2968	N	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
*08	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8741	X	8741	-0-	-0-	-0-	8651	3	90	9	N	82	379	1			85
04	8123	X	8123	-0-	-0-	-0-	8040	3	83	9	N	75					160
05	8370	X	8243	-0-	-127	-0-	8167	3	76	9	N	69					229
06	8100	X	7875	-0-	-225	-0-	7820	3	55	9	N	50					279
07	8097	X	8097	-0-	-0-	-0-	8051	3	46	9	N	42					321
08	8060	X	7915	-0-	-145	-0-	7835	3	80	9	N	73					394

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1839	-0-	-83	-0-	1818	2	21	9	N	19					128
04	1830	N	1748	-0-	-82	-0-	1729	2	19	9	N	17					145
05	1860	N	1790	-0-	-70	-0-	1770	2	20	9	N	18					163
06	1770	N	1723	-0-	-47	-0-	1704	2	19	9	N	17					180
07	1798	N	1765	-0-	-33	-0-	1732	2	33	9	N	30	149	1			61
08	1798	N	1551	-0-	-247	-0-	1526	2	25	9	N	23					84

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1420	N	1420	-0-	-0-	-0-	1372	3	48	9	N	44					197
04	1334	N	1334	-0-	-0-	-0-	1312	3	22	9	N	20					217
05	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					217
06	1380	N	1019	-0-	-361	-0-	986	3	33	9	N	30					247
07	1364	N	1219	-0-	-145	-0-	1172	3	47	9	N	43					290
08	1333	N	1172	-0-	-161	-0-	1172	3			N	-0-					290

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	675	-0-	-782	-0-	675	3			N	-0-					91
04	690	N	649	-0-	-41	-0-	649	3			N	-0-					91
05	806	N	557	-0-	-249	-0-	557	3			N	-0-					91
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					91
07	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					91
*08	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3061	-0-	-318	-0-	3061	3			N	-0-					67
04	3270	X	2999	-0-	-271	-0-	2999	3			N	-0-					67
05	3317	X	3121	-0-	-196	-0-	3121	3			N	-0-					67
06	3120	X	2721	-0-	-399	-0-	2721	3			N	-0-					67
07	3100	X	2867	-0-	-233	-0-	2867	3			N	-0-					67
08	3131	X	2506	-0-	-625	-0-	2506	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1294	-0-	-318	-0-	1258	2	36	9	N	33					142
04	1710	N	1110	-0-	-600	-0-	1080	2	30	9	N	27					169
05	1488	N	1236	-0-	-252	-0-	1199	2	37	9	N	34					203
06	1260	N	915	-0-	-345	-0-	892	2	23	9	N	21					224
07	1147	N	922	-0-	-225	-0-	892	2	30	9	N	27					251
*08	1538	N	1538	-0-	-0-	-0-	1507	2	31	9	N	28					279

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3171	X	3171	-0-	-0-	-0-	3070	2	101	9	N	92					342
04	2791	X	2791	-0-	-0-	-0-	2713	2	78	9	N	71	179	1			234
05	3229	X	3229	-0-	-0-	-0-	3149	2	80	9	N	73					307
06	3018	X	3018	-0-	-0-	-0-	2940	2	78	9	N	71	181	1			197
07	2542	X	2325	-0-	-217	-0-	2280	2	45	9	N	41					238
*08	3044	X	3044	-0-	-0-	-0-	2950	2	94	9	N	85					323

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5020	X	5020	-0-	-0-	-0-	4733	3	287	9	N	261	190	1			371
04	4926	X	4926	-0-	-0-	-0-	4665	3	261	9	N	237	182	1			426
05	4960	X	4325	-0-	-635	-0-	4164	3	161	9	N	146	382	1			190
06	4971	X	4971	-0-	-0-	-0-	4500	3	471	9	N	428	354	1			264
07	4960	X	4785	-0-	-175	-0-	4733	3	52	9	N	47	180	1			131
08	4960	X	4808	-0-	-152	-0-	4624	3	184	9	N	167					298

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6497	X	6497	-0-	-0-	-0-	6411	3	86	9	N	78					332
04	6925	X	6925	-0-	-0-	-0-	6815	3	110	9	N	100	192	1			240
05	6881	X	6881	-0-	-0-	-0-	6782	3	99	9	N	90					330
06	7190	X	7190	-0-	-0-	-0-	7091	3	99	9	N	90	191	1			229
07	8741	X	8741	-0-	-0-	-0-	8621	3	120	9	N	109					338
*08	7269	X	7269	-0-	-0-	-0-	7197	3	72	9	N	65	182	1			221

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2153	X	2153	-0-	-0-	-0-	2023	3	130	9	N	118	179	1			179
04	390	X	217	-0-	-173	-0-	205	3	12	9	N	11					190
05	7542	X	7542	-0-	-0-	-0-	7228	3	314	9	N	285	184	1			291
06	3749	X	3749	-0-	-0-	-0-	3716	3	33	9	N	30					321
07	3699	X	3699	-0-	-0-	-0-	3623	3	76	9	N	69	186	1			204
08	4960	X	1539	-0-	-3421	-0-	1520	3	19	9	N	17					221

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	6390	-0-	-461	-0-	6245	3	145	9	N	132					406
04	6630	X	5532	-0-	-1098	-0-	5426	3	106	9	N	96	189	1			313
05	6851	X	5487	-0-	-1364	-0-	5374	3	113	9	N	103	189	1			227
06	6180	X	4280	-0-	-1900	-0-	4216	3	64	9	N	58					285
07	6386	X	4476	-0-	-1910	-0-	4397	3	79	9	N	72					357
08	6386	X	4143	-0-	-2243	-0-	4075	3	68	9	N	62	184	1			235

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					198
04	180	N	180	-0-	-0-	-0-	170	2	10	9	N	9					207
05	217	N	121	-0-	-96	-0-	119	2	2	9	N	2					209
06	214	N	214	-0-	-0-	-0-	211	2	3	9	N	3					212
*07	195	N	195	-0-	-0-	-0-	192	2	3	9	N	3					215
*08	213	N	213	-0-	-0-	-0-	203	2	10	9	N	9	119	1			105

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

03	34658	X	32517	-0-	-2141	-0-	32230	3	287	9	Y	261	307	1	3	8	154
04	33540	X	31029	-0-	-2511	-0-	30825	3	204	9	Y	185	142	1			197
05	33790	X	31264	-0-	-2526	-0-	31112	3	152	9	Y	138	261	1			74
06	32340	X	30388	-0-	-1952	-0-	30247	3	141	9	Y	128	127	1	3	8	72
07	31961	X	31308	-0-	-653	-0-	31013	3	295	9	Y	268	254	1			86
08	31961	X	30556	-0-	-1405	-0-	30350	3	51	4	Y	141	125	1			102
							155	9									

WINDHAM, R. S. WELL #: 2-C RRCID -> 174635 COMPL. DATE 06/08/1999 TOTAL DEPTH 12170 PERF.10950 - 10996

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

03	14B2 EXT	3584	-0-	3584	4328	3368	3	216	9	Y	196	165	0			37
04	3151	3151	-0-	-0-	4328	2979	3	172	9	Y	156	158	0			35
05	3161	3161	-0-	-0-	4328	3008	3	153	9	Y	139	135	0			39
*06	2910	2430	-0-	-480	3848	2294	3	136	9	Y	124	145	0			18
07	3057	3057	-0-	-0-	3848	2976	3	81	9	Y	74	66	0			26
*08	3385	3385	-0-	-0-	3848	3295	3	90	9	Y	82	89	0			19

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20150		3696	-0-	-16454	1677	3675	3	21	9	Y	19					29
04	6552	R	4875	-0-	-1677	-0-	4856	3	19	9	Y	17	25	1			21
05	5002	R	5002	-0-	-0-	-0-	4987	3	15	9	Y	14					35
*06	4737	R	4737	-0-	-0-	-0-	4726	3	11	9	Y	10	33	1			12
07	4966	R	4966	-0-	-0-	-0-	4953	3	13	9	Y	12					24
*08	4637	R	4637	-0-	-0-	-0-	4633	3	4	9	Y	4					28

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	-0-	-0-	-186	-0-					N	-0-					142
04	180	#	91	-0-	-89	-0-	91	2			N	-0-					142
05	186	#	128	-0-	-58	-0-	128	2			N	-0-					142
06	90	#	-0-	-0-	-90	-0-					N	-0-					142
07	93	#	-0-	-0-	-93	-0-					N	-0-					142
08	124	#	-0-	-0-	-124	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	X	1351	-0-	-0-	-0-	1303	3	48	9	Y	44	78	1			81
04	1890	N	3	-0-	-1887	-0-	2	3	1	9	Y	1	7	1			75
05	2672	N	2672	-0-	-0-	-0-	2619	3	53	9	Y	48	58	1			65
06	2441	N	2441	-0-	-0-	-0-	2358	3	83	9	Y	75	107	1	2	8	31
07	3100	N	3253	-0-	153	153	3202	3	51	9	Y	46	41	1	2	8	34
*08	3100	N	3159	-0-	59	212	3075	3	84	9	Y	76					110

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF. 16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4266	X	4266	-0-	-0-	-0-	4203	3	63	9	Y	57	98	1			94
04	4275	X	4275	-0-	-0-	-0-	4199	3	76	9	Y	69	77	1			86
05	4030	X	3486	-0-	-544	-0-	3434	3	52	9	Y	47	60	1			73
06	3900	X	3309	-0-	-591	-0-	3234	3	75	9	Y	68	109	1			32
07	3875	X	3231	-0-	-644	-0-	3152	3	79	9	Y	72	60	1			44
08	3875	X	2728	-0-	-1147	-0-	2654	3	74	9	Y	67					111

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

03	1124	N	1124	-0-	-0-	-0-	1059	3	65	9	Y	59	97	1			76
04	1200	N	416	-0-	-784	-0-	357	3	59	9	Y	54	59	1			71
05	1426	N	62	-0-	-1364	-0-	42	3	20	9	Y	18	26	1			63
06	1080	N	1063	-0-	-17	-0-	1026	3	37	9	Y	34	69	1			28
07	1035	N	1035	-0-	-0-	-0-	981	3	54	9	Y	49	43	1			34
*08	730	N	730	-0-	-0-	-0-	696	3	34	9	Y	31					65

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

03	1530	N	1530	-0-	-0-	-0-	1468	3	62	9	Y	56	88	1			93
04	1330	N	1330	-0-	-0-	-0-	1277	3	53	9	Y	48	56	1			85
05	1471	N	1471	-0-	-0-	-0-	1426	3	45	9	Y	41	55	1			71
06	1743	N	1743	-0-	-0-	-0-	1676	3	67	9	Y	61	96	1			36
07	1754	N	1754	-0-	-0-	-0-	1704	3	50	9	Y	45	44	1			37
08	1457	N	1438	-0-	-19	-0-	1369	3	69	9	Y	63					100

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

03	1214	R	1214	-0-	-0-	-0-	1177	3	37	9	N	34	175	1			21
04	1198	R	1198	-0-	-0-	-0-	1168	3	30	9	N	27					48
05	1150	R	1150	-0-	-0-	-0-	1130	3	20	9	N	18					66
06	1050	#	941	-0-	-109	-0-	933	3	8	9	N	7					73
07	1086	R	1086	-0-	-0-	-0-	1064	3	22	9	N	20					93
08	1085	#	908	-0-	-177	-0-	886	3	22	9	N	20					113

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

03	1674	#	-0-	-0-	-1674	-0-					N	34					125
04	1620	#	-0-	-0-	-1620	-0-					N	98					223
05	1674	#	-0-	-0-	-1674	-0-					N	66	181	1			108
06	720	#	-0-	-0-	-720	-0-					N	87					195
07	0	#	-0-	-0-	-0-	-0-					N	70					265
*08	535	R	535	-0-	-0-	-0-	465	3	70	9	N	64	187	1			142

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

03		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

03	961	N	774	-0-	-187	-0-	774	3			N	-0-					168
04	840	N	783	-0-	-57	-0-	783	3			N	-0-					168
05	899	N	713	-0-	-186	-0-	713	3			N	-0-					168
06	750	N	576	-0-	-174	-0-	576	3			N	-0-					168
07	806	N	584	-0-	-222	-0-	584	3			N	-0-					168
08	713	N	361	-0-	-352	-0-	361	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	172	3	167	9	N	152					256
04	684	N	684	-0-	-0-	-0-	571	3	113	9	N	103	177	1			182
05	872	N	872	-0-	-0-	-0-	780	3	92	9	N	84	178	1			88
06	740	N	740	-0-	-0-	-0-	676	3	64	9	N	58					146
07	716	N	716	-0-	-0-	-0-	644	3	72	9	N	65					211
08	868	N	726	-0-	-142	-0-	656	3	70	9	N	64	178	1			97

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	882	-0-	-17	-0-	661	2	221	9	N	201	363	1			139
04	913	N	913	-0-	-0-	-0-	727	2	186	9	N	169	182	1			126
05	904	N	904	-0-	-0-	-0-	757	2	147	9	N	134					260
06	843	N	843	-0-	-0-	-0-	700	2	143	9	N	130	178	1			212
07	930	N	930	-0-	-0-	-0-	784	2	146	9	N	133	178	1			167
08	899	N	280	-0-	-619	-0-	196	2	84	9	N	76					243

HALFF ESTATE WELL #: 1 RRCID -> 215161 COMPL. DATE 06/15/1983 TOTAL DEPTH 11771 PERF. 9040 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					24
04	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					24
05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					24
06	1440	N	1319	-0-	-121	-0-	1319	2			N	-0-					24
*07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					24
08	1457	N	1441	-0-	-16	-0-	1441	2			N	-0-					24

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					28
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					28
05	9	N	-0-	-0-	-9	-0-					N	-0-					28
*06	30	N	-0-	-0-	-30	-0-					N	-0-					28
07	31	N	-0-	-0-	-31	-0-					N	-0-	28	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	0	X	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
KELLI WELL #: 1 RRCID -> 205210 COMPL. DATE 03/10/2002 TOTAL DEPTH 9525 PERF. 9150 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	134	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

03	INJECT		14	-0-	14	4161	14	2			N	-0-					95
04	INJECT		158	-0-	158	4319	26	2	132	9	N	120					215
05	INJECT		-0-	-0-	-0-	4319					N	-0-					215
06	INJECT		-0-	-0-	-0-	4319					N	-0-					215
07	INJECT		90	-0-	90	4409	47	2	43	9	N	39	184	1			70
08	INJECT		174	-0-	174	4583	80	2	94	9	N	85					155

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	374	1			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

03	1426	N	988	-0-	-438	-0-	988	2			N	-0-					230
04	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					230
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					230
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					230
07	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					230
08	1271	N	808	-0-	-463	-0-	808	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

03	1674	N	1640	-0-	-34	-0-	1638	2	2	9	N	2					63
04	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					63
05	1612	N	1590	-0-	-22	-0-	1590	2			N	-0-					63
06	1590	N	1474	-0-	-116	-0-	1474	2			N	-0-					63
07	1643	N	1503	-0-	-140	-0-	1503	2			N	-0-					63
08	1581	N	1425	-0-	-156	-0-	1425	2			N	-0-					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

03	567	N	567	-0-	-0-	-0-	3	1	239	2	N	295	337	1			130
							325	9									
04	150	N	45	-0-	-105	-0-	43	2	2	9	N	2	114	1			18
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-	18	1			-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	38	2	15	9	N	14	6	1	1	8	7

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	38	1	282	2	N	-0-					170
04	352	N	352	-0-	-0-	-0-	39	1	289	2	N	22	147	1			45
							24	9									
05	372	N	324	-0-	-48	-0-	39	1	285	2	N	-0-					45
06	300	N	291	-0-	-9	-0-	35	1	256	2	N	-0-					45
07	372	N	267	-0-	-105	-0-	267	2			N	-0-					45
08	310	N	189	-0-	-121	-0-	189	2			N	-0-					45

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		140	-0-	140	365	1	1	139	3	Y	-0-					-0-
04	500	N	135	-0-	-365	-0-	1	1	134	3	Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	1	1	68	3	Y	-0-					-0-
*06	90	N	49	-0-	-41	-0-	49	3			Y	-0-					-0-
07	INC G-10		48	-0-	48	48	48	3			Y	-0-					-0-
08	INC G-10		26	-0-	26	74	26	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5909	X	5909	-0-	-0-	-0-	59	1	5850	3	Y	-0-					-0-
04	5988	X	5988	-0-	-0-	-0-	31	1	5957	3	Y	-0-					-0-
05	3751	X	3723	-0-	-28	-0-	32	1	3691	3	Y	-0-					-0-
*06	3859	X	3859	-0-	-0-	-0-	30	1	3829	3	Y	-0-					-0-
07	3822	X	3822	-0-	-0-	-0-	31	1	3791	3	Y	-0-					-0-
08	2418	X	1850	-0-	-568	-0-	1	1	1849	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	1	1	179	3	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
07	48	X	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
08	186	X	25	-0-	-161	-0-	25	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	X	419	-0-	-0-	-0-	4	1	415	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	2	1	333	3	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	1	1	97	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	1	1	95	3	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	36	1	866	3	N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	36	1	864	3	N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	35	1	833	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	35	1	836	3	N	-0-					-0-
07	930	N	831	-0-	-99	-0-	33	1	798	3	N	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	37	1	897	3	N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-			-0-
04	210	N	208	-0-	-2	-0-	8	1	200	3	N	-0-			-0-
05	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-			-0-
06	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-			-0-
*08	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-			-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-
04	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-			-0-
05	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-			-0-
06	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	4	1	102	3	N	-0-			-0-
08	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-			-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-			-0-
04	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-			-0-
05	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-			-0-
06	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-			-0-
07	186	N	159	-0-	-27	-0-	6	1	153	3	N	-0-			-0-
08	186	N	179	-0-	-7	-0-	7	1	172	3	N	-0-			-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	35	1	845	3	N	-0-			-0-
04	850	N	850	-0-	-0-	-0-	34	1	816	3	N	-0-			-0-
05	844	N	844	-0-	-0-	-0-	34	1	810	3	N	-0-			-0-
06	840	N	821	-0-	-19	-0-	33	1	788	3	N	-0-			-0-
07	868	N	780	-0-	-88	-0-	31	1	749	3	N	-0-			-0-
*08	881	N	881	-0-	-0-	-0-	35	1	846	3	N	-0-			-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-
*08	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-			-0-
04	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-			-0-
05	248	N	228	-0-	-20	-0-	9	1	219	3	N	-0-			-0-
06	240	N	223	-0-	-17	-0-	9	1	214	3	N	-0-			-0-
07	248	N	226	-0-	-22	-0-	9	1	217	3	N	-0-			-0-
*08	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-			-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	25	1	600	3	N	-0-			-0-
04	591	N	591	-0-	-0-	-0-	24	1	567	3	N	-0-			-0-
05	589	N	583	-0-	-6	-0-	23	1	560	3	N	-0-			-0-
06	600	N	565	-0-	-35	-0-	23	1	542	3	N	-0-			-0-
07	620	N	559	-0-	-61	-0-	22	1	537	3	N	-0-			-0-
*08	612	N	612	-0-	-0-	-0-	24	1	588	3	N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
06	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
*08	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-			-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

03	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-			-0-
04	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-			-0-
05	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-			-0-
06	360	N	359	-0-	-1	-0-	14	1	345	3	N	-0-			-0-
07	372	N	324	-0-	-48	-0-	13	1	311	3	N	-0-			-0-
*08	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-			-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

03	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-			-0-
05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-			-0-
07	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
*08	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-			-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-			-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

03	310	N	307	-0-	-3	-0-	12	1	295	3	N	-0-			-0-
04	300	N	293	-0-	-7	-0-	12	1	281	3	N	-0-			-0-
05	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	11	1	274	3	N	-0-			-0-
07	310	N	255	-0-	-55	-0-	10	1	245	3	N	-0-			-0-
*08	303	N	303	-0-	-0-	-0-	12	1	291	3	N	-0-			-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	16	1	383	3	N	-0-			-0-
04	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-			-0-
05	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-			-0-
06	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-			-0-
07	403	N	353	-0-	-50	-0-	14	1	339	3	N	-0-			-0-
*08	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-			-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	19	1	464	3	N	-0-			-0-
04	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-			-0-
05	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-			-0-
06	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-			-0-
07	465	N	395	-0-	-70	-0-	16	1	379	3	N	-0-			-0-
*08	466	N	466	-0-	-0-	-0-	18	1	448	3	N	-0-			-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	9	1	228	3	N	-0-			-0-
04	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-			-0-
05	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-			-0-
06	240	N	228	-0-	-12	-0-	9	1	219	3	N	-0-			-0-
07	248	N	229	-0-	-19	-0-	9	1	220	3	N	-0-			-0-
*08	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-			-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	164	-0-	-115	-0-	7	1	157	3	N	-0-			-0-
04	270	N	160	-0-	-110	-0-	6	1	154	3	N	-0-			-0-
05	186	N	153	-0-	-33	-0-	6	1	147	3	N	-0-			-0-
06	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-			-0-
07	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-			-0-
*08	161	N	161	-0-	-0-	-0-	6	1	155	3	N	-0-			-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
06	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-			-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-			-0-
*08	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-			-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	13	1	301	3	Y	2	31	1	2	8	2
							2	9									
04	315	N	315	-0-	-0-	-0-	13	1	302	3	Y	-0-					2
05	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					2
06	303	N	303	-0-	-0-	-0-	12	1	291	3	Y	-0-					2
*07	310	N	275	-0-	-35	-0-	11	1	264	3	Y	-0-					2
*08	314	N	314	-0-	-0-	-0-	13	1	300	3	Y	1					3
							1	9									

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	12	1	294	3	Y	-0-	31	1			2
04	307	N	307	-0-	-0-	-0-	12	1	295	3	Y	-0-					2
05	310	N	301	-0-	-9	-0-	12	1	289	3	Y	-0-					2
06	300	N	296	-0-	-4	-0-	12	1	284	3	Y	-0-					2
07	310	N	268	-0-	-42	-0-	11	1	256	3	Y	1					3
							1	9									
08	310	N	305	-0-	-5	-0-	12	1	293	3	Y	-0-					3

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	609	-0-	-11	-0-	24	1	585	3	Y	-0-	31	1			2
04	611	N	611	-0-	-0-	-0-	24	1	587	3	Y	-0-					2
05	620	N	594	-0-	-26	-0-	24	1	570	3	Y	-0-					2
06	600	N	597	-0-	-3	-0-	24	1	573	3	Y	-0-					2
07	620	N	535	-0-	-85	-0-	21	1	514	3	Y	-0-					2
*08	608	N	608	-0-	-0-	-0-	24	1	583	3	Y	1					3
							1	9									

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	18	1	435	3	Y	-0-	31	1			2
04	454	N	454	-0-	-0-	-0-	18	1	436	3	Y	-0-					2
05	465	N	438	-0-	-27	-0-	18	1	420	3	Y	-0-					2
06	450	N	438	-0-	-12	-0-	17	1	420	3	Y	1					3
							1	9									
07	434	N	397	-0-	-37	-0-	16	1	381	3	Y	-0-					3
*08	451	N	451	-0-	-0-	-0-	18	1	433	3	Y	-0-					3

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	17	1	412	3	Y	-0-					4
04	446	N	446	-0-	-0-	-0-	18	1	428	3	Y	-0-					4
05	434	N	406	-0-	-28	-0-	16	1	390	3	Y	-0-					4
06	429	N	429	-0-	-0-	-0-	17	1	412	3	Y	-0-					4
07	465	N	389	-0-	-76	-0-	16	1	373	3	Y	-0-					4
*08	444	N	444	-0-	-0-	-0-	18	1	425	3	Y	1					5
							1	9									

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	906	-0-	-24	-0-	36	1	870	3	Y	-0-					4
04	909	N	909	-0-	-0-	-0-	36	1	873	3	Y	-0-					4
05	1398	N	1398	-0-	-0-	-0-	56	1	1342	3	Y	-0-					4
06	1741	N	1741	-0-	-0-	-0-	70	1	1671	3	Y	-0-					4
07	1555	N	1555	-0-	-0-	-0-	62	1	1493	3	Y	-0-					4
*08	1476	N	1476	-0-	-0-	-0-	59	1	1417	3	Y	-0-					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	606	-0-	-14	-0-	24	1	582	3	Y	-0-			31	1	2
04	608	N	608	-0-	-0-	-0-	24	1	584	3	Y	-0-					2
05	589	N	579	-0-	-10	-0-	23	1	555	3	Y	1					3
							1	9									
06	600	N	585	-0-	-15	-0-	23	1	562	3	Y	-0-					3
07	1512	N	1512	-0-	-0-	-0-	21	1	1491	3	Y	-0-					3
*08	594	N	594	-0-	-0-	-0-	24	1	570	3	Y	-0-					3

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	14	1	335	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	13	1	313	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	11	1	269	3	N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	13	1	314	3	N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-					-0-
04	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	2	1	54	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	905	-0-	-25	-0-	36	1	869	3	Y	-0-					4
04	907	N	907	-0-	-0-	-0-	36	1	871	3	Y	-0-					4
05	930	N	839	-0-	-91	-0-	34	1	805	3	Y	-0-					4
06	908	N	908	-0-	-0-	-0-	36	1	872	3	Y	-0-					4
07	930	N	793	-0-	-137	-0-	32	1	761	3	Y	-0-					4
08	837	N	833	-0-	-4	-0-	33	1	800	3	Y	-0-					4

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	603	-0-	-17	-0-	24	1	579	3	Y	-0-					5
04	605	N	605	-0-	-0-	-0-	24	1	581	3	Y	-0-					5
05	620	N	577	-0-	-43	-0-	23	1	554	3	Y	-0-					5
06	597	N	597	-0-	-0-	-0-	24	1	573	3	Y	-0-					5
07	620	N	548	-0-	-72	-0-	22	1	526	3	Y	-0-					5
*08	602	N	602	-0-	-0-	-0-	24	1	578	3	Y	-0-					5

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1333	-0-	-217	-0-	53	1	1279	3	Y	1	30	1			3
							1	9									
04	1508	N	1508	-0-	-0-	-0-	60	1	1448	3	Y	-0-					3
05	1429	N	1429	-0-	-0-	-0-	57	1	1372	3	Y	-0-					3
06	1472	N	1472	-0-	-0-	-0-	59	1	1413	3	Y	-0-					3
07	1395	N	1281	-0-	-114	-0-	51	1	1230	3	Y	-0-					3
08	1395	N	1214	-0-	-181	-0-	49	1	1165	3	Y	-0-					3

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

03	930	N	911	-0-	-19	-0-	36	1	875	3	Y	-0-					4
04	913	N	913	-0-	-0-	-0-	36	1	877	3	Y	-0-					4
05	930	N	842	-0-	-88	-0-	34	1	808	3	Y	-0-					4
06	886	N	886	-0-	-0-	-0-	35	1	851	3	Y	-0-					4
07	930	N	800	-0-	-130	-0-	32	1	768	3	Y	-0-					4
08	837	N	807	-0-	-30	-0-	32	1	775	3	Y	-0-					4

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	3	1	139	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	3	1	147	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-					-0-
08	155	N	116	-0-	-39	-0-	3	1	113	2	Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

03	1532	N	1532	-0-	-0-	-0-	61	1	1471	3	N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	59	1	1420	3	N	-0-					-0-
05	1457	N	1449	-0-	-8	-0-	58	1	1391	3	N	-0-					-0-
06	1498	N	1498	-0-	-0-	-0-	60	1	1438	3	N	-0-					-0-
07	1519	N	1383	-0-	-136	-0-	55	1	1328	3	N	-0-					-0-
*08	1698	N	1698	-0-	-0-	-0-	67	1	1631	3	N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					80
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					80
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					80
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-	80	1			-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

03	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	3	1	80	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	814	R	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	651	#	491	-0-	-160	-0-	491	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	266	-0-	-44	-0-	11	1	255	3	N	-0-					-0-
04	300	#	257	-0-	-43	-0-	10	1	247	3	N	-0-					-0-
05	248	#	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-
06	270	#	240	-0-	-30	-0-	10	1	230	3	N	-0-					-0-
07	279	#	233	-0-	-46	-0-	9	1	224	3	N	-0-					-0-
08	279	#	261	-0-	-18	-0-	10	1	251	3	N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	247	-0-	-32	-0-	10	1	237	3	N	-0-					-0-
04	270	#	239	-0-	-31	-0-	10	1	229	3	N	-0-					-0-
05	248	#	207	-0-	-41	-0-	8	1	199	3	N	-0-					-0-
06	240	#	224	-0-	-16	-0-	9	1	215	3	N	-0-					-0-
07	248	#	201	-0-	-47	-0-	8	1	193	3	N	-0-					-0-
08	248	#	237	-0-	-11	-0-	9	1	228	3	N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	R	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	121	R	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
05	112	R	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
06	117	R	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
07	103	R	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
*08	121	R	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	R	847	-0-	-0-	-0-	34	1	813	3	N	-0-					-0-
04	818	R	818	-0-	-0-	-0-	33	1	785	3	N	-0-					-0-
05	769	R	769	-0-	-0-	-0-	31	1	738	3	N	-0-					-0-
06	789	R	789	-0-	-0-	-0-	32	1	757	3	N	-0-					-0-
07	744	#	715	-0-	-29	-0-	29	1	686	3	N	-0-					-0-
*08	847	R	847	-0-	-0-	-0-	33	1	814	3	N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	R	760	-0-	-0-	-0-	760	3			N	-0-					261
04	721	R	721	-0-	-0-	-0-	721	3			N	-0-					261
05	764	R	764	-0-	-0-	-0-	764	3			N	-0-					261
06	735	R	735	-0-	-0-	-0-	735	3			N	-0-					261
07	735	R	735	-0-	-0-	-0-	735	3			N	-0-					261
*08	720	R	720	-0-	-0-	-0-	720	3			N	-0-					261

CHEVRON MIDCONTINENT, L.P. 147862
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1263	R	1263	-0-	-0-	-0-	1261	2	2	9	Y	2					59
04	1260	#	1221	-0-	-39	-0-	1218	2	3	9	Y	3					62
05	1302	#	1263	-0-	-39	-0-	1251	2	12	9	Y	11					73
06	1264	R	1264	-0-	-0-	-0-	1221	2	43	9	Y	39					112
07	1302	#	1266	-0-	-36	-0-	1241	2	25	9	Y	23					135
08	1271	#	1184	-0-	-87	-0-	1184	2			Y	-0-					135

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	29	-0-	-2	-0-	29	2			Y	-0-					45
04	30	#	28	-0-	-2	-0-	28	2			Y	-0-	21	1			24
05	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					24
06	53	R	53	-0-	-0-	-0-	50	2	3	9	Y	3					27
07	34	R	34	-0-	-0-	-0-	2	1	31	2	Y	1	17	1			11
							1	9									
08	31	#	28	-0-	-3	-0-	2	1	26	2	Y	-0-					11

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	R	1	-0-	-0-	-0-	1	2			Y	-0-					18
04	0	#	-0-	-0-	-0-	-0-					Y	1	8	1			9
05	31	#	-0-	-0-	-31	-0-					Y	-0-					9
06	101	R	101	-0-	-0-	-0-	37	2	64	9	Y	58					67
07	42	R	42	-0-	-0-	-0-	1	2	41	9	Y	37	41	1			63
*08	14	R	14	-0-	-0-	-0-	3	2	11	9	Y	10					73

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "22" WELL #: 1 RRCID -> 086152 COMPL. DATE 01/12/1980 TOTAL DEPTH 7690 PERF. 6722 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2051	R	2051	-0-	-0-	-0-	2040	2	11	9	Y	10					33
04	1980	#	1947	-0-	-33	-0-	1938	2	9	9	Y	8					41
05	2015	#	1989	-0-	-26	-0-	1985	2	4	9	Y	4	33	1			12
06	1980	#	1900	-0-	-80	-0-	1894	2	6	9	Y	5					17
07	2046	#	1567	-0-	-479	-0-	1565	2	2	9	Y	2					19
*08	2046	#	1611	-0-	-435	-0-	1611	2			Y	-0-					19

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		915	-0-	915	915	879	2	36	9	Y	33					111
04	INC G-10		888	-0-	888	1803	859	2	29	9	Y	26					137
05	INC G-10		832	-0-	832	2635	814	2	18	9	Y	16	112	1			41
06	INC G-10		612	-0-	612	3247	594	2	18	9	Y	16					57
07	INC G-10		-0-	-0-	-0-	3247					Y	-0-					57
*08	INC G-10		-0-	-0-	-0-	3247					Y	-0-					57

SUGG, A. A. -21- WELL #: 3 RRCID -> 149351 COMPL. DATE 12/12/1990 TOTAL DEPTH 6965 PERF. 6651 - 6838

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

03	248	#	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	240	#	196	-0-	-44	-0-	196	2			N	-0-					-0-
05	237	R	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	210	#	173	-0-	-37	-0-	173	2			N	-0-					-0-
07	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	248	#	192	-0-	-56	-0-	192	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

03	409	R	409	-0-	-0-	-0-	409	2			N	-0-					127
04	390	#	383	-0-	-7	-0-	383	2			N	-0-					127
05	403	#	382	-0-	-21	-0-	382	2			N	-0-					127
06	390	#	366	-0-	-24	-0-	366	2			N	-0-					127
07	403	#	254	-0-	-149	-0-	254	2			N	-0-					127
08	403	#	238	-0-	-165	-0-	238	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

03	P&A	COND	-0-	-0-	-0-	-0-					N	10					33
04	P&A	COND	-0-	-0-	-0-	-0-					N	2					35
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	29	1			6
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

03	155	#	93	-0-	-62	-0-	93	2			N	-0-					-0-
04	150	#	90	-0-	-60	-0-	90	2			N	-0-					-0-
05	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	89	R	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	R	1705	-0-	-0-	-0-	1658	3	47	9	Y	43	62	1	2	8	65
04	1923	R	1923	-0-	-0-	-0-	82	1	1798	3	Y	39	2	8			102
							43	9									
05	1519	#	1341	-0-	-178	-0-	1299	3	42	9	Y	38	6	8			134
06	1590	#	1284	-0-	-306	-0-	7	1	1246	3	Y	28	2	8			160
							31	9									
07	1643	#	1140	-0-	-503	-0-	6	1	1102	3	Y	29	7	8			182
							32	9									
08	1643	#	1105	-0-	-538	-0-	5	1	1075	3	Y	23	134	1	2	8	69
							25	9									

EXCO/HGI JV ASSETS, LLC 256928
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	788	-0-	-111	-0-	778	2	10	9	N	9	1	8			105
04	846	R	846	-0-	-0-	-0-	839	2	7	9	N	6					111
05	868	#	420	-0-	-448	-0-	414	2	6	9	N	5					116
06	849	R	849	-0-	-0-	-0-	839	2	10	9	N	9					125
*07	883	R	883	-0-	-0-	-0-	873	2	10	9	N	9					134
*08	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					134

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	#	1223	-0-	-172	-0-	1223	2			Y	-0-					-0-
04	1350	#	1206	-0-	-144	-0-	1206	2			Y	-0-					-0-
05	1395	#	1222	-0-	-173	-0-	1222	2			Y	-0-					-0-
06	1260	#	1255	-0-	-5	-0-	1255	2			Y	-0-					-0-
*07	1302	#	1280	-0-	-22	-0-	1280	2			Y	-0-					-0-
*08	1240	#	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1166	R	1166	-0-	-0-	-0-	71	1	858	2	N	215	362	1			247
							237	9									
04	1132	R	1132	-0-	-0-	-0-	68	1	825	2	N	217					464
							239	9									
05	1171	R	1171	-0-	-0-	-0-	71	1	882	2	N	198	183	1			479
							218	9									
06	1157	R	1157	-0-	-0-	-0-	68	1	858	2	N	210	357	1			332
							231	9									
07	1178	#	1120	-0-	-58	-0-	71	1	829	2	N	200					532
							220	9									
*08	1230	R	1230	-0-	-0-	-0-	71	1	922	2	N	215	545	1			202
							237	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	#	1349	-0-	-170	-0-	1349	2			Y	-0-					143
04	1350	#	976	-0-	-374	-0-	901	2	75	9	Y	68	188	1			23
05	1705	#	544	-0-	-1161	-0-	544	2			Y	-0-					23
06	1650	#	749	-0-	-901	-0-	749	2			Y	-0-					23
07	1705	#	634	-0-	-1071	-0-	634	2			Y	-0-					23
08	1364	#	803	-0-	-561	-0-	803	2			Y	-0-					23

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

03	1054	#	946	-0-	-108	-0-	946	2			N	-0-					100
04	1052	R	1052	-0-	-0-	-0-	1052	2			N	-0-					100
05	1023	#	924	-0-	-99	-0-	924	2			N	-0-					100
06	1098	R	1098	-0-	-0-	-0-	1098	2			N	-0-					100
07	1085	#	1071	-0-	-14	-0-	1071	2			N	-0-					100
08	1085	#	1015	-0-	-70	-0-	1015	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

03	9	#	-0-	-0-	-9	-0-					N	-0-					143
04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					143
05	0	#	-0-	-0-	-0-	-0-					N	-0-					143
06	14	R	14	-0-	-0-	-0-	14	2			N	-0-					143
07	12	R	12	-0-	-0-	-0-	12	2			N	-0-					143
*08	6	R	6	-0-	-0-	-0-	6	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

03	1023	#	642	-0-	-381	-0-	642	2			N	-0-					135
04	1148	R	1148	-0-	-0-	-0-	1148	2			N	-0-					135
05	1023	#	664	-0-	-359	-0-	664	2			N	-0-					135
06	990	#	639	-0-	-351	-0-	639	2			N	-0-					135
07	1178	#	644	-0-	-534	-0-	644	2			N	-0-					135
08	1178	#	584	-0-	-594	-0-	584	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

03	2604	#	605	-0-	-1999	-0-	605	2			N	-0-					75
04	2760	#	570	-0-	-2190	-0-	568	2	2	9	N	2					77
05	2852	#	569	-0-	-2283	-0-	568	2	1	9	N	1					78
06	2760	#	554	-0-	-2206	-0-	554	2			N	-0-					78
07	620	#	562	-0-	-58	-0-	562	2			N	-0-					78
08	620	#	508	-0-	-112	-0-	508	2			N	-0-					78

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

03	930	#	892	-0-	-38	-0-	884	2	8	9	N	7					55
04	900	#	845	-0-	-55	-0-	837	2	8	9	N	7					62
05	899	#	845	-0-	-54	-0-	838	2	7	9	N	6					68
06	870	#	833	-0-	-37	-0-	830	2	3	9	N	3					71
07	899	#	866	-0-	-33	-0-	854	2	12	9	N	11					82
08	899	#	843	-0-	-56	-0-	840	2	3	9	N	3					85

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

03	742	R	742	-0-	-0-	-0-	728	2	14	9	Y	13	15	1			17
04	742	R	742	-0-	-0-	-0-	732	2	10	9	Y	9					26
05	744	#	735	-0-	-9	-0-	723	2	12	9	Y	11	27	1			10
06	720	#	686	-0-	-34	-0-	678	2	8	9	Y	7	11	1			6
07	775	#	685	-0-	-90	-0-	675	2	10	9	Y	9					15
08	775	#	585	-0-	-190	-0-	577	2	8	9	Y	7	12	1			10

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

03	682	#	671	-0-	-11	-0-	670	3	1	9	Y	1					4
04	660	#	634	-0-	-26	-0-	633	3	1	9	Y	1					5
05	682	#	646	-0-	-36	-0-	645	3	1	9	Y	1					6
06	660	#	599	-0-	-61	-0-	595	3	4	9	Y	4					10
07	699	R	699	-0-	-0-	-0-	693	3	6	9	Y	5					15
*08	715	R	715	-0-	-0-	-0-	707	3	8	9	Y	7					22

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

03	1918	R	1918	-0-	-0-	-0-	1890	3	28	9	Y	25					53
04	1888	R	1888	-0-	-0-	-0-	1881	3	7	9	Y	6					59
05	2138	R	2138	-0-	-0-	-0-	2131	3	7	9	Y	6					65
06	1948	R	1948	-0-	-0-	-0-	1944	3	4	9	Y	4					69
07	2076	R	2076	-0-	-0-	-0-	2070	3	6	9	Y	5					74
*08	2088	R	2088	-0-	-0-	-0-	2080	3	8	9	Y	7					81

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

03	1776	R	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-
04	1530	#	1421	-0-	-109	-0-	1421	3			Y	-0-					-0-
05	1598	R	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-
06	1530	#	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	1581	#	-0-	-0-	-1581	-0-					Y	-0-					-0-
08	1581	#	-0-	-0-	-1581	-0-					Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	R	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
04	720	#	690	-0-	-30	-0-	690	3			Y	-0-					-0-
05	744	#	715	-0-	-29	-0-	715	3			Y	-0-					-0-
06	720	#	691	-0-	-29	-0-	691	3			Y	-0-					-0-
07	751	R	751	-0-	-0-	-0-	747	3	4	9	Y	4					4
*08	803	R	803	-0-	-0-	-0-	795	3	8	9	Y	7					11

ROCKER B 106 WELL #: 1 RRCID -> 077260 COMPL. DATE 04/20/1978 TOTAL DEPTH 8200 PERF. 7588 - 8060

03	31	#	20	-0-	-11	-0-	20	3			Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

03	788	R	788	-0-	-0-	-0-	776	3	12	9	N	11					73
04	479	R	479	-0-	-0-	-0-	479	3			N	-0-					73
05	270	R	270	-0-	-0-	-0-	270	3			N	-0-					73
06	172	R	172	-0-	-0-	-0-	172	3			N	-0-					73
07	177	R	177	-0-	-0-	-0-	177	3			N	-0-					73
*08	195	R	195	-0-	-0-	-0-	195	3			N	-0-					73

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

03	876	R	876	-0-	-0-	-0-	867	3	9	9	N	8					93
04	750	#	695	-0-	-55	-0-	691	3	4	9	N	4					97
05	775	#	749	-0-	-26	-0-	741	3	8	9	N	7					104
06	840	#	660	-0-	-180	-0-	657	3	3	9	N	3					107
07	868	#	761	-0-	-107	-0-	759	3	2	9	N	2					109
08	868	#	720	-0-	-148	-0-	713	3	7	9	N	6					115

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

03	527	N	192	-0-	-335	-0-	192	3			N	-0-					17
04	570	N	260	-0-	-310	-0-	260	3			N	-0-					17
05	341	N	240	-0-	-101	-0-	238	3	2	9	N	2					19
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					19
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					19
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					19

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

03	514	N	514	-0-	-0-	-0-	33	1	479	3	Y	2	2	1			1
							2	9									
04	560	N	560	-0-	-0-	-0-	35	1	522	3	Y	3	3	1			1
							3	9									
05	461	N	461	-0-	-0-	-0-	28	1	429	3	Y	4	4	1			1
							4	9									
06	422	N	422	-0-	-0-	-0-	27	1	393	3	Y	2	3	1			-0-
							2	9									
07	589	N	358	-0-	-231	-0-	22	1	333	3	Y	3	2	1			1
							3	9									
08	465	N	322	-0-	-143	-0-	19	1	300	3	Y	3	3	1			1
							3	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1911	N	1911	-0-	-0-	-0-	122	1	1787	3	Y	2	2	1			1
							2	9									
04	2104	N	2104	-0-	-0-	-0-	131	1	1971	3	Y	2	2	1			1
							2	9									
05	961	N	559	-0-	-402	-0-	34	1	522	3	Y	3	3	1			1
							3	9									
06	1265	N	1265	-0-	-0-	-0-	81	1	1182	3	Y	2	3	1			-0-
							2	9									
07	1457	N	1009	-0-	-448	-0-	62	1	944	3	Y	3	2	1			1
							3	9									
*08	959	N	959	-0-	-0-	-0-	58	1	899	3	Y	2	3	1			-0-
							2	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

03	760	N	760	-0-	-0-	-0-	48	1	704	3	Y	7	6	1			3
							8	9									
04	826	N	826	-0-	-0-	-0-	51	1	768	3	Y	6	7	1			2
							7	9									
05	991	N	991	-0-	-0-	-0-	61	1	919	3	Y	10	10	1			2
							11	9									
06	944	N	944	-0-	-0-	-0-	60	1	876	3	Y	7	8	1			1
							8	9									
07	775	N	684	-0-	-91	-0-	42	1	634	3	Y	7	6	1			2
							8	9									
*08	1055	N	1055	-0-	-0-	-0-	63	1	984	3	Y	7	8	1			1
							8	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

03	2852	X	2796	-0-	-56	-0-	2795	2	1	9	N	1					25
04	2760	X	1538	-0-	-1222	-0-	1536	2	2	9	N	2					27
05	2852	X	1989	-0-	-863	-0-	1987	2	2	9	N	2					29
06	2760	X	1631	-0-	-1129	-0-	1630	2	1	9	N	1					30
07	2852	X	1948	-0-	-904	-0-	1946	2	2	9	N	2					32
08	2790	X	2206	-0-	-584	-0-	2205	2	1	9	N	1	28	1			5

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

03	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	18	1	214	2	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	19	1	211	2	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	18	1	201	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	210	N	8	-0-	-202	-0-	8	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	46	-0-	-419	-0-	46	2			N	-0-					50
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					50
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					50
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					50
07	372	N	104	-0-	-268	-0-	104	2			N	-0-					50
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					50

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	293	-0-	-327	-0-	293	2			N	-0-					12
04	900	N	102	-0-	-798	-0-	102	2			N	-0-					12
05	775	N	121	-0-	-654	-0-	121	2			N	-0-					12
06	270	N	-0-	-0-	-270	-0-					N	-0-					12
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					12
08	124	N	46	-0-	-78	-0-	46	2			N	-0-					12

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					6
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					6
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					6
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					6
07	93	N	-0-	-0-	-93	-0-					N	-0-					6
08	248	N	48	-0-	-200	-0-	48	2			N	-0-					6

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-
04	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-
05	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					47
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					47
05	651	N	47	-0-	-604	-0-	47	2			N	-0-					47
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					47
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					47
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					47

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	412	-0-	-177	-0-	412	2			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-
07	434	N	192	-0-	-242	-0-	192	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
05	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
06	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-
07	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-
08	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
04	240	N	172	-0-	-68	-0-	11	1	161	3	Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	10	1	153	3	Y	-0-					-0-
06	150	N	99	-0-	-51	-0-	6	1	93	3	Y	-0-					-0-
07	186	N	99	-0-	-87	-0-	6	1	93	3	Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	5	1	73	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	38	1	560	3	Y	2	2	1			1
							2	9									
04	666	N	666	-0-	-0-	-0-	41	1	623	3	Y	2	2	1			1
							2	9									
05	589	N	272	-0-	-317	-0-	17	1	252	3	Y	3	3	1			1
							3	9									
06	911	N	911	-0-	-0-	-0-	58	1	851	3	Y	2	3	1			-0-
							2	9									
07	729	N	729	-0-	-0-	-0-	45	1	681	3	Y	3	2	1			1
							3	9									
*08	801	N	801	-0-	-0-	-0-	48	1	751	3	Y	2	3	1			-0-
							2	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	35	1	514	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	34	1	510	3	Y	-0-					-0-
06	553	N	553	-0-	-0-	-0-	35	1	518	3	Y	-0-					-0-
07	496	N	471	-0-	-25	-0-	29	1	442	3	Y	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	32	1	500	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	70	1	1020	3	Y	7	6	1			4
							8	9									
04	1127	N	1127	-0-	-0-	-0-	70	1	1049	3	Y	7	8	1			3
							8	9									
05	868	N	712	-0-	-156	-0-	43	1	657	3	Y	11	12	1			2
							12	9									
06	1085	N	1085	-0-	-0-	-0-	69	1	1007	3	Y	8	9	1			1
							9	9									
07	868	N	813	-0-	-55	-0-	50	1	753	3	Y	9	7	1			3
							10	9									
08	713	N	662	-0-	-51	-0-	39	1	613	3	Y	9	10	1			2
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	15	1	217	3	Y	10	8	1			5
							11	9									
04	810	N	241	-0-	-569	-0-	14	1	217	3	Y	9	10	1			4
							10	9									
05	1145	N	1145	-0-	-0-	-0-	70	1	1062	3	Y	12	14	1			2
							13	9									
06	552	N	552	-0-	-0-	-0-	35	1	505	3	Y	11	12	1			1
							12	9									
07	564	N	564	-0-	-0-	-0-	34	1	518	3	Y	11	9	1			3
							12	9									
08	930	N	589	-0-	-341	-0-	35	1	542	3	Y	11	12	1			2
							12	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1454	N	1454	-0-	-0-	-0-	93	1	1357	3	Y	4	4	1			2
							4	9									
04	1516	N	1516	-0-	-0-	-0-	94	1	1419	3	Y	3	4	1			1
							3	9									
05	1093	N	1093	-0-	-0-	-0-	68	1	1025	3	Y	-0-					1
06	1263	N	1263	-0-	-0-	-0-	81	1	1182	3	Y	-0-					1
07	1332	N	1332	-0-	-0-	-0-	83	1	1249	3	Y	-0-	1	1			-0-
*08	1132	N	1132	-0-	-0-	-0-	68	1	1064	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
04	240	N	143	-0-	-97	-0-	9	1	134	3	Y	-0-					-0-
05	186	N	95	-0-	-91	-0-	6	1	89	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1741	N	1741	-0-	-0-	-0-	112	1	1629	3	Y	-0-					-0-
04	1860	N	1851	-0-	-9	-0-	115	1	1736	3	Y	-0-					-0-
05	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-
06	1683	N	1683	-0-	-0-	-0-	108	1	1575	3	Y	-0-					-0-
07	1922	N	1716	-0-	-206	-0-	106	1	1610	3	Y	-0-					-0-
*08	1596	N	1596	-0-	-0-	-0-	96	1	1500	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
05	341	N	199	-0-	-142	-0-	12	1	187	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	19	1	294	3	Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	15	1	240	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1423	N	1423	-0-	-0-	-0-	91	1	1326	3	Y	5	4	1			1
							6	9									
04	1573	N	1573	-0-	-0-	-0-	97	1	1469	3	Y	6	5	1			2
							7	9									
05	819	N	819	-0-	-0-	-0-	50	1	760	3	Y	8	9	1			1
							9	9									
06	2129	N	2129	-0-	-0-	-0-	136	1	1984	3	Y	8	8	1			1
							9	9									
07	1349	N	1349	-0-	-0-	-0-	83	1	1259	3	Y	6	5	1			2
							7	9									
*08	1186	N	1186	-0-	-0-	-0-	71	1	1111	3	Y	4	5	1			1
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	981	N	981	-0-	-0-	-0-	63	1 6 9	912	3	Y	5	5	1			2
04	1048	N	1048	-0-	-0-	-0-	65	1 4 9	979	3	Y	4	5	1			1
05	917	N	917	-0-	-0-	-0-	56	1 2 9	859	3	Y	2	2	1			1
06	896	N	896	-0-	-0-	-0-	57	1 2 9	837	3	Y	2	2	1			1
07	790	N	790	-0-	-0-	-0-	49	1 2 9	739	3	Y	2	2	1			1
*08	852	N	852	-0-	-0-	-0-	51	1 1 9	800	3	Y	1	2	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	32	1 4 9	464	3	N	4	4	1			2
04	527	N	527	-0-	-0-	-0-	32	1 6 9	489	3	N	5	5	1			2
05	671	N	671	-0-	-0-	-0-	41	1 7 9	623	3	N	6	7	1			1
06	1468	N	1468	-0-	-0-	-0-	93	1 7 9	1368	3	N	6	6	1			1
07	1078	N	1078	-0-	-0-	-0-	66	1 6 9	1006	3	N	5	4	1			2
*08	934	N	934	-0-	-0-	-0-	56	1 6 9	872	3	N	5	6	1			1

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	37	1 6 9	543	3	N	5	5	1			3
04	1140	N	635	-0-	-505	-0-	39	1 9 9	587	3	N	8	8	1			3
05	1010	N	1010	-0-	-0-	-0-	62	1 11 9	937	3	N	10	11	1			2
06	1021	N	1021	-0-	-0-	-0-	65	1 9 9	947	3	N	8	9	1			1
07	1213	N	1213	-0-	-0-	-0-	74	1 9 9	1130	3	N	8	6	1			3
*08	1189	N	1189	-0-	-0-	-0-	71	1 8 9	1110	3	N	7	9	1			1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

03	1743	N	1743	-0-	-0-	-0-	112	1	1631	3	N	-0-					-0-
04	1983	N	1983	-0-	-0-	-0-	123	1	1860	3	N	-0-					-0-
05	1891	N	1712	-0-	-179	-0-	106	1	1606	3	N	-0-					-0-
06	1788	N	1788	-0-	-0-	-0-	114	1	1674	3	N	-0-					-0-
07	2046	N	1758	-0-	-288	-0-	109	1	1649	3	N	-0-					-0-
*08	1812	N	1812	-0-	-0-	-0-	109	1	1703	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

03	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
04	780	N	270	-0-	-510	-0-	17	1	253	3	N	-0-					-0-
05	558	N	179	-0-	-379	-0-	11	1	168	3	N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

03	573	N	573	-0-	-0-	-0-	37	1	534	3	N	2	1	1			1
							2	9									
04	1350	N	515	-0-	-835	-0-	32	1	483	3	N	-0-	1	1			-0-
05	434	N	428	-0-	-6	-0-	26	1	401	3	N	1	1	1			-0-
							1	9									
06	1217	N	1217	-0-	-0-	-0-	78	1	1139	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
*08	929	N	929	-0-	-0-	-0-	56	1	873	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

03	2119	N	2119	-0-	-0-	-0-	136	1	1983	3	N	-0-					-0-
04	2360	N	2360	-0-	-0-	-0-	147	1	2213	3	N	-0-					-0-
05	2170	N	1584	-0-	-586	-0-	98	1	1486	3	N	-0-					-0-
06	2040	N	2001	-0-	-39	-0-	128	1	1873	3	N	-0-					-0-
07	2449	N	1583	-0-	-866	-0-	98	1	1485	3	N	-0-					-0-
*08	1978	N	1978	-0-	-0-	-0-	119	1	1859	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2677	N	2677	-0-	-0-	-0-	172	1	2503	3	N	2	1	1			1
							2	9									
04	2956	N	2956	-0-	-0-	-0-	184	1	2772	3	N	-0-	1	1			-0-
05	2563	N	2563	-0-	-0-	-0-	159	1	2402	3	N	2	2	1			-0-
							2	9									
06	2059	N	2059	-0-	-0-	-0-	132	1	1926	3	N	1	1	1			-0-
							1	9									
07	2373	N	2373	-0-	-0-	-0-	147	1	2225	3	N	1	1	1			-0-
							1	9									
*08	1760	N	1760	-0-	-0-	-0-	106	1	1653	3	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	996	N	996	-0-	-0-	-0-	63	1	924	3	N	8	7	1			5
							9	9									
04	1410	N	1079	-0-	-331	-0-	66	1	1002	3	N	10	11	1			4
							11	9									
05	2170	N	1257	-0-	-913	-0-	77	1	1166	3	N	13	15	1			2
							14	9									
06	1866	N	1866	-0-	-0-	-0-	119	1	1735	3	N	11	12	1			1
							12	9									
07	1116	N	960	-0-	-156	-0-	59	1	889	3	N	11	9	1			3
							12	9									
08	1271	N	954	-0-	-317	-0-	57	1	885	3	N	11	12	1			2
							12	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1672	N	1672	-0-	-0-	-0-	107	1	1565	3	N	-0-					-0-
04	1848	N	1848	-0-	-0-	-0-	115	1	1733	3	N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	91	1	1383	3	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	96	1	1409	3	N	-0-					-0-
07	1271	N	813	-0-	-458	-0-	50	1	763	3	N	-0-					-0-
*08	1628	N	1628	-0-	-0-	-0-	98	1	1530	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1069	N	1069	-0-	-0-	-0-	68	1	990	3	N	10	9	1			6
							11	9									
04	1740	N	1156	-0-	-584	-0-	71	1	1072	3	N	12	13	1			5
							13	9									
05	1798	N	1048	-0-	-750	-0-	64	1	965	3	N	17	19	1			3
							19	9									
06	1115	N	1115	-0-	-0-	-0-	70	1	1030	3	N	14	15	1			2
							15	9									
07	1209	N	878	-0-	-331	-0-	53	1	811	3	N	13	11	1			4
							14	9									
*08	1440	N	1440	-0-	-0-	-0-	86	1	1340	3	N	13	15	1			2
							14	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	19	1	278	3	N	11	9	1			6
							12	9									
04	1170	N	335	-0-	-835	-0-	20	1	304	3	N	10	12	1			4
							11	9									
05	1178	N	1173	-0-	-5	-0-	72	1	1084	3	N	15	16	1			3
							17	9									
06	1209	N	1209	-0-	-0-	-0-	76	1	1119	3	N	13	14	1			2
							14	9									
07	1375	N	1375	-0-	-0-	-0-	84	1	1278	3	N	12	10	1			4
							13	9									
08	1178	N	1068	-0-	-110	-0-	64	1	991	3	N	12	14	1			2
							13	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	43	1	655	3	N	-0-					-0-
08	496	N	389	-0-	-107	-0-	23	1	366	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	68	1	994	3	N	-0-					-0-
04	1738	N	1738	-0-	-0-	-0-	108	1	1630	3	N	-0-					-0-
05	1643	N	1047	-0-	-596	-0-	65	1	982	3	N	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	83	1	1221	3	N	-0-					-0-
07	1798	N	1666	-0-	-132	-0-	103	1	1563	3	N	-0-					-0-
*08	1537	N	1537	-0-	-0-	-0-	93	1	1444	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	N	1198	-0-	-0-	-0-	77	1	1117	3	N	4	4	1			2
							4	9									
04	1602	N	1602	-0-	-0-	-0-	99	1	1499	3	N	4	5	1			1
							4	9									
05	1581	N	1300	-0-	-281	-0-	80	1	1213	3	N	6	6	1			1
							7	9									
06	1398	N	1398	-0-	-0-	-0-	89	1	1303	3	N	5	6	1			-0-
							6	9									
07	1643	N	1231	-0-	-412	-0-	76	1	1148	3	N	6	4	1			2
							7	9									
*08	1318	N	1318	-0-	-0-	-0-	79	1	1233	3	N	5	6	1			1
							6	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1471	N	1471	-0-	-0-	-0-	93	1	1361	3	N	15	13	1			7
							17	9									
04	1680	N	1642	-0-	-38	-0-	101	1	1526	3	N	14	16	1			5
							15	9									
05	718	N	718	-0-	-0-	-0-	43	1	654	3	N	19	21	1			3
							21	9									
06	1410	N	1296	-0-	-114	-0-	82	1	1195	3	N	17	18	1			2
							19	9									
07	1705	N	1216	-0-	-489	-0-	74	1	1124	3	N	16	13	1			5
							18	9									
*08	1688	N	1688	-0-	-0-	-0-	101	1	1569	3	N	16	18	1			3
							18	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1159	N	1159	-0-	-0-	-0-	74	1	1072	3	N	12	11	1			6
							13	9									
04	1705	N	1705	-0-	-0-	-0-	105	1	1586	3	N	13	14	1			5
							14	9									
05	1426	N	1356	-0-	-70	-0-	83	1	1253	3	N	18	20	1			3
							20	9									
06	1528	N	1528	-0-	-0-	-0-	97	1	1414	3	N	15	16	1			2
							17	9									
07	1584	N	1584	-0-	-0-	-0-	97	1	1473	3	N	13	11	1			4
							14	9									
*08	1522	N	1522	-0-	-0-	-0-	91	1	1414	3	N	15	16	1			3
							17	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1782	N	1782	-0-	-0-	-0-	113	1	1650	3	N	17	15	1			9
							19	9									
04	2573	N	2573	-0-	-0-	-0-	159	1	2394	3	N	18	20	1			7
							20	9									
05	2511	N	2220	-0-	-291	-0-	136	1	2056	3	N	25	28	1			4
							28	9									
06	1838	N	1838	-0-	-0-	-0-	116	1	1700	3	N	20	22	1			2
							22	9									
07	2666	N	1947	-0-	-719	-0-	119	1	1806	3	N	20	16	1			6
							22	9									
08	2232	N	1932	-0-	-300	-0-	115	1	1795	3	N	20	22	1			4
							22	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	23	1	332	3	N	2	2	1			1
							2	9									
04	600	N	509	-0-	-91	-0-	31	1	475	3	N	3	3	1			1
							3	9									
05	620	N	488	-0-	-132	-0-	30	1	454	3	N	4	4	1			1
							4	9									
06	632	N	632	-0-	-0-	-0-	40	1	590	3	N	2	3	1			-0-
							2	9									
07	619	N	619	-0-	-0-	-0-	38	1	578	3	N	3	2	1			1
							3	9									
*08	524	N	524	-0-	-0-	-0-	31	1	490	3	N	3	3	1			1
							3	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	42	1	632	3	N	-0-					-0-
05	713	N	521	-0-	-192	-0-	32	1	489	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	40	1	579	3	N	-0-					-0-
07	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-					-0-
*08	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1395	-0-	-0-	-0-	89	1	1296	3	N	9	8	1			5
							10	9									
04	1746	N	1746	-0-	-0-	-0-	108	1	1627	3	N	10	11	1			4
							11	9									
05	1736	N	1563	-0-	-173	-0-	96	1	1453	3	N	13	15	1			2
							14	9									
06	1584	N	1584	-0-	-0-	-0-	100	1	1471	3	N	12	13	1			1
							13	9									
07	1798	N	1642	-0-	-156	-0-	101	1	1528	3	N	12	9	1			4
							13	9									
*08	1600	N	1600	-0-	-0-	-0-	96	1	1492	3	N	11	13	1			2
							12	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

03	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
05	434	N	343	-0-	-91	-0-	21	1	322	3	N	-0-					-0-
06	300	N	253	-0-	-47	-0-	16	1	237	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	20	1	304	3	N	-0-					-0-
08	341	N	249	-0-	-92	-0-	15	1	234	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

03	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
05	372	N	300	-0-	-72	-0-	19	1	281	3	N	-0-					-0-
06	330	N	238	-0-	-92	-0-	15	1	223	3	N	-0-					-0-
07	403	N	317	-0-	-86	-0-	20	1	297	3	N	-0-					-0-
08	310	N	264	-0-	-46	-0-	16	1	248	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

03	390	N	390	-0-	-0-	-0-	25	1	363	3	N	2	2	1			1
							2	9									
04	810	N	420	-0-	-390	-0-	26	1	391	3	N	3	3	1			1
							3	9									
05	713	N	624	-0-	-89	-0-	38	1	582	3	N	4	4	1			1
							4	9									
06	889	N	889	-0-	-0-	-0-	57	1	830	3	N	2	3	1			-0-
							2	9									
07	629	N	629	-0-	-0-	-0-	39	1	587	3	N	3	2	1			1
							3	9									
08	620	N	606	-0-	-14	-0-	36	1	567	3	N	3	3	1			1
							3	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

03	430	N	430	-0-	-0-	-0-	27	1	401	3	N	2	1	1			1
							2	9									
04	810	N	720	-0-	-90	-0-	45	1	675	3	N	-0-	1	1			-0-
05	800	N	800	-0-	-0-	-0-	49	1	749	3	N	2	2	1			-0-
							2	9									
06	870	N	870	-0-	-0-	-0-	56	1	813	3	N	1	1	1			-0-
							1	9									
07	851	N	851	-0-	-0-	-0-	53	1	797	3	N	1	1	1			-0-
							1	9									
*08	858	N	858	-0-	-0-	-0-	52	1	805	3	N	1	1	1			-0-
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	30	1	441	3	N	7	6	1			4
							8	9									
04	572	N	572	-0-	-0-	-0-	35	1	529	3	N	7	8	1			3
							8	9									
05	744	N	562	-0-	-182	-0-	34	1	517	3	N	10	11	1			2
							11	9									
06	614	N	614	-0-	-0-	-0-	39	1	566	3	N	8	9	1			1
							9	9									
07	618	N	618	-0-	-0-	-0-	38	1	570	3	N	9	7	1			3
							10	9									
*08	593	N	593	-0-	-0-	-0-	35	1	548	3	N	9	10	1			2
							10	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	24	1	359	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	49	1	746	3	N	2	1	1			1
							2	9									
*08	853	N	853	-0-	-0-	-0-	51	1	796	3	N	5	5	1			1
							6	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	3776	-0-	-1835	-0-	242	1	3534	3	N	-0-					-0-
04	5571	X	5571	-0-	-0-	-0-	346	1	5225	3	N	-0-					-0-
05	5759	X	5759	-0-	-0-	-0-	357	1	5402	3	N	-0-					-0-
06	5933	X	5933	-0-	-0-	-0-	379	1	5554	3	N	-0-					-0-
07	5766	X	5093	-0-	-673	-0-	315	1	4778	3	N	-0-					-0-
08	5766	X	4709	-0-	-1057	-0-	284	1	4425	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1119	N	1119	-0-	-0-	-0-	71	1	1041	3	N	6	5	1			4
							7	9									
04	1589	N	1589	-0-	-0-	-0-	98	1	1483	3	N	7	8	1			3
							8	9									
05	1488	N	1413	-0-	-75	-0-	87	1	1322	3	N	4	5	1			2
							4	9									
06	1552	N	1552	-0-	-0-	-0-	99	1	1443	3	N	9	9	1			2
							10	9									
07	1643	N	1520	-0-	-123	-0-	93	1	1418	3	N	8	7	1			3
							9	9									
08	1426	N	1268	-0-	-158	-0-	76	1	1182	3	N	9	10	1			2
							10	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	2550	-0-	-1170	-0-	163	1	2377	3	N	9	8	1			5
							10	9									
04	3600	X	2647	-0-	-953	-0-	164	1	2473	3	N	9	11	1			3
							10	9									
05	3317	X	2957	-0-	-360	-0-	182	1	2760	3	N	14	15	1			2
							15	9									
06	3210	X	2943	-0-	-267	-0-	187	1	2744	3	N	11	12	1			1
							12	9									
07	3317	X	3082	-0-	-235	-0-	190	1	2881	3	N	10	8	1			3
							11	9									
08	2945	X	2884	-0-	-61	-0-	173	1	2704	3	N	6	8	1			1
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7068	X	4147	-0-	-2921	-0-	266	1	3881	3	N	-0-					-0-
04	7437	X	7437	-0-	-0-	-0-	462	1	6975	3	N	-0-					-0-
05	7223	X	6424	-0-	-799	-0-	398	1	6026	3	N	-0-					-0-
06	6990	X	6230	-0-	-760	-0-	398	1	5832	3	N	-0-					-0-
07	7688	X	5986	-0-	-1702	-0-	370	1	5616	3	N	-0-					-0-
08	7688	X	5991	-0-	-1697	-0-	361	1	5630	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	35	1	508	3	N	5	4	1			3
							6	9									
04	846	N	846	-0-	-0-	-0-	52	1	787	3	N	6	7	1			2
							7	9									
05	775	N	317	-0-	-458	-0-	19	1	294	3	N	4	4	1			2
							4	9									
06	890	N	890	-0-	-0-	-0-	56	1	826	3	N	7	8	1			1
							8	9									
07	868	N	748	-0-	-120	-0-	46	1	694	3	N	7	6	1			2
							8	9									
*08	752	N	752	-0-	-0-	-0-	45	1	699	3	N	7	8	1			1
							8	9									

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1033	-0-	-52	-0-	9	1	1003	2	N	19					74
							21	9									
04	1020	N	953	-0-	-67	-0-	8	1	927	2	N	16	1	8			89
							18	9									
05	1054	N	928	-0-	-126	-0-	8	1	905	2	N	14					103
							15	9									
06	990	N	849	-0-	-141	-0-	7	1	829	2	N	12					115
							13	9									
07	992	N	862	-0-	-130	-0-	8	1	842	2	N	11					126
							12	9									
08	930	N	704	-0-	-226	-0-	6	1	685	2	N	12					138
							13	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	829	-0-	-1589	-0-	827	3	2	9	N	2					105
04	1800	N	1246	-0-	-554	-0-	1244	3	2	9	N	2					107
05	3100	N	3361	-0-	261	261	3358	3	3	9	N	3					110
06	1303	N	1042	-0-	-261	-0-	1040	3	2	9	N	2					112
07	1124	N	1124	-0-	-0-	-0-	1121	3	3	9	N	3					115
08	2418		2050	-0-	-368	-0-	2039	3	11	9	N	10					125

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	1440	N	833	-0-	-607	-0-	833	2			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
*07	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
08	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

03	961	#	148	-0-	-813	-0-	148	2			N	-0-					-0-
04	990	#	721	-0-	-269	-0-	721	2			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
06	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*07	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
08	1116	X	1020	-0-	-96	-0-	1020	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	7750		1190	-0-	-6560	217517	1190	2			N	-0-					-0-
04	7500		4303	-0-	-3197	214320	4303	2			N	-0-					-0-
05	22380		11760	-0-	-10620 B	203700	11760	2			N	-0-					-0-
06	209958	X	6258	-0-	-203700	-0-	6258	2			N	-0-					-0-
*07	12214	X	5471	-0-	-6743	-0-	5471	2			N	-0-					-0-
08	11749	X	NO RPT	-0-	-11749	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					143
04	360	N	204	-0-	-156	-0-	204	2			N	-0-					143
05	1114	N	1114	-0-	-0-	-0-	914	2	200	9	N	182	163	1			162
06	722	N	722	-0-	-0-	-0-	700	2	22	9	N	20					182
*07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					182
08	899	N	319	-0-	-580	-0-	319	2			N	-0-					182

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

03	595	N	595	-0-	-0-	B	-0-	593	2	2	9	Y	2				10
04	567	N	567	-0-	-0-	B	-0-	565	2	2	9	Y	2				12
05	545	N	545	-0-	-0-	B	-0-	544	2	1	9	Y	1				13
06	467	N	467	-0-	-0-	B	-0-	465	2	2	9	Y	2				15
*07	305	N	305	-0-	-0-	B	-0-	305	2			Y	-0-				15
08	558	N	250	-0-	-308	B	-0-	250	2			Y	-0-				15

09/01 BALANCING DATE STATUS -> -0-

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	600	N	600	-0-	-0-	B	-0-	592	2	8	9	Y	7				158
04	660	N	629	-0-	-31	B	-0-	622	2	7	9	Y	6				164
05	682	N	585	-0-	-97	B	-0-	582	2	3	9	Y	3				167
06	570	N	457	-0-	-113	B	-0-	455	2	2	9	Y	2				169
*07	768	N	768	-0-	-0-	B	-0-	768	2			Y	-0-	130	1		39
*08	723	N	723	-0-	-0-	B	-0-	720	2	3	9	Y	3				42

09/01 BALANCING DATE STATUS -> -0-

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	1137	N	1137	-0-	-0-	B	-0-	1072	2	65	9	Y	59				300
04	767	N	767	-0-	-0-	B	-0-	735	2	32	9	Y	29	170	1		159
05	1138	N	1138	-0-	-0-	B	-0-	1063	2	75	9	Y	68				227
06	928	N	928	-0-	-0-	B	-0-	883	2	45	9	Y	41				268
*07	969	N	969	-0-	-0-	B	-0-	928	2	41	9	Y	37	168	1		137
08	1116	N	710	-0-	-406	B	-0-	663	2	47	9	Y	43				180

09/01 BALANCING DATE STATUS -> -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	461	2	11	9	Y	10					214
04	450	N	335	-0-	-115 B	-0-	326	2	9	9	Y	8					222
05	682	N	667	-0-	-15 B	-0-	657	2	10	9	Y	9					231
06	624	N	624	-0-	-0- B	-0-	603	2	21	9	Y	19	185	1			65
*07	734	N	734	-0-	-0- B	-0-	517	2	217	9	Y	197	185	1			77
*08	594	N	594	-0-	-0- B	-0-	574	2	20	9	Y	18					95
09/01 BALANCING DATE STATUS -> -0-																	

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	161	2	3	9	N	3					45
04	221	N	221	-0-	-0- B	-0-	218	2	3	9	N	3					48
05	248	N	198	-0-	-50 B	-0-	196	2	2	9	N	2					50
06	182	N	182	-0-	-0- B	-0-	178	2	4	9	N	4					54
07	217	N	193	-0-	-24 B	-0-	190	2	3	9	N	3					57
*08	199	N	199	-0-	-0- B	-0-	195	2	4	9	N	4					61
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	197	2	9	9	Y	8					79
04	243	N	243	-0-	-0- B	-0-	237	2	6	9	Y	5	63	1			21
05	192	N	192	-0-	-0- B	-0-	189	2	3	9	Y	3					24
06	300	N	300	-0-	-0- B	-0-	294	2	6	9	Y	5					29
*07	164	N	164	-0-	-0- B	-0-	157	2	7	9	Y	6					35
08	186	N	183	-0-	-3 B	-0-	174	2	9	9	Y	8					43
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	193	2	18	9	Y	16					153
04	180	N	170	-0-	-10 B	-0-	161	2	9	9	Y	8	122	1			39
05	301	N	301	-0-	-0- B	-0-	292	2	9	9	Y	8					47
06	343	N	343	-0-	-0- B	-0-	333	2	10	9	Y	9					56
*07	379	N	379	-0-	-0- B	-0-	366	2	13	9	Y	12					68
*08	380	N	380	-0-	-0- B	-0-	363	2	17	9	Y	15					83
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					27
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					27
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					27
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					27
*07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					27
*08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			1481														
03	500	N	1340	-0-	840 B	2321	1323	2	17	9	Y	15					73
04	3000	N	1309	-0-	-1691 B	630	1295	2	14	9	Y	13					86
05	1962	N	1332	-0-	-630 B	-0-	1317	2	15	9	Y	14					100
06	1110	N	979	-0-	-131 B	-0-	970	2	9	9	Y	8					108
*07	998	N	998	-0-	-0- B	-0-	998	2			Y	-0-					108
*08	1133	N	1133	-0-	-0- B	-0-	1127	2	6	9	Y	5					113
09/01 BALANCING DATE STATUS ->			-0-														

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	8					136
04	14	N	14	-0-	-0- B	-0-	6	2	8	9	N	7					143
05	31	N	-0-	-0-	-31 B	-0-					N	2					145
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					145
07	14	N	-0-	-0-	-14 B	-0-					N	-0-	114	1			31
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS ->			-0-														

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	19	N	19	-0-	-0- B	-0-	16	2	3	9	Y	3					66
04	30	N	8	-0-	-22 B	-0-	5	2	3	9	Y	3					69
05	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					69
06	30	N	6	-0-	-24 B	-0-	5	2	1	9	Y	1					70
*07	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-	54	1			16
08	5	N	-0-	-0-	-5 B	-0-					Y	2					18
09/01 BALANCING DATE STATUS ->			-0-														

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	184	N	184	-0-	-0- B	-0-	176	2	8	9	N	7					125
04	195	N	195	-0-	-0- B	-0-	184	2	11	9	N	10					135
05	155	N	120	-0-	-35 B	-0-	114	2	6	9	N	5					140
06	180	N	151	-0-	-29 B	-0-	145	2	6	9	N	5					145
07	217	N	169	-0-	-48 B	-0-	160	2	9	9	N	8					153
*08	183	N	183	-0-	-0- B	-0-	172	2	11	9	N	10					163
09/01 BALANCING DATE STATUS ->			-0-														

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	220	-0-	-59 B	-0-	1	1	219	3	N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	1	1	260	3	N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	1	1	253	3	N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	1	1	224	3	N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	1	1	266	3	N	-0-					-0-
08	248	N	236	-0-	-12 B	-0-	1	1	235	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	499	N	499	-0-		-0- B	-0-	1	1	498	3	N	-0-					109
04	376	N	376	-0-		-0- B	-0-	1	1	375	3	N	-0-					109
05	434	N	353	-0-		-81 B	-0-	1	1	352	3	N	-0-					109
06	480	N	309	-0-		-171 B	-0-	1	1	305	3	N	3	3	8			109
								3	9									
07	403	N	354	-0-		-49 B	-0-	1	1	353	3	N	-0-					109
08	341	N	338	-0-		-3 B	-0-	1	1	337	3	N	-0-					109
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	846	-0-		-425 B	-0-	1	1	844	3	N	1	1	8			122
								1	9									
04	930	N	578	-0-		-352 B	-0-	1	1	577	3	N	-0-					122
05	1085	N	508	-0-		-577 B	-0-	1	1	507	3	N	-0-					122
06	810	N	544	-0-		-266 B	-0-	1	1	543	3	N	-0-					122
07	921	N	921	-0-		-0- B	-0-	1	1	920	3	N	-0-					122
*08	812	N	812	-0-		-0- B	-0-	1	1	811	3	N	-0-					122
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	309	-0-		-404 B	-0-	1	1	308	3	N	-0-					-0-
04	900	N	307	-0-		-593 B	-0-	1	1	306	3	N	-0-					-0-
05	1023	N	299	-0-		-724 B	-0-	1	1	298	3	N	-0-					-0-
06	300	N	288	-0-		-12 B	-0-	1	1	287	3	N	-0-					-0-
07	310	N	306	-0-		-4 B	-0-	1	1	305	3	N	-0-					-0-
*08	345	N	345	-0-		-0- B	-0-	1	1	344	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	448	N	448	-0-		-0- B	-0-	447	3	1	9	Y	1					15
04	540	N	472	-0-		-68 B	-0-	472	3			Y	-0-					15
05	589	N	505	-0-		-84 B	-0-	505	3			Y	-0-					15
06	525	N	525	-0-		-0- B	-0-	525	3			Y	-0-					15
07	621	N	621	-0-		-0- B	-0-	621	3			Y	-0-					15
*08	617	N	617	-0-		-0- B	-0-	616	3	1	9	Y	1					16
09/01 BALANCING DATE STATUS -> -0-																		

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-		-0- B	-0-	292	3	1	9	Y	1					15
04	390	N	291	-0-		-99 B	-0-	291	3			Y	-0-					15
05	387	N	387	-0-		-0- B	-0-	387	3			Y	-0-					15
06	270	N	165	-0-		-105 B	-0-	165	3			Y	-0-					15
07	310	N	290	-0-		-20 B	-0-	290	3			Y	-0-					15
*08	470	N	470	-0-		-0- B	-0-	469	3	1	9	Y	1					16
09/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-		-0- B	-0-	298	3	1	9	Y	1					14
04	285	N	285	-0-		-0- B	-0-	285	3			Y	-0-					14
05	416	N	416	-0-		-0- B	-0-	416	3			Y	-0-					14
06	301	N	301	-0-		-0- B	-0-	301	3			Y	-0-					14
07	310	N	285	-0-		-25 B	-0-	285	3			Y	-0-					14
08	372	N	266	-0-		-106 B	-0-	265	3	1	9	Y	1					15
09/01 BALANCING DATE STATUS -> -0-																		

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1046	N	1046	-0-		-0- B	-0-	1032	3	14	9	Y	13					159
04	837	N	837	-0-		-0- B	-0-	837	3			Y	-0-					159
05	1297	N	1297	-0-		-0- B	-0-	1297	3			Y	-0-					159
06	1097	N	1097	-0-		-0- B	-0-	1097	3			Y	-0-					159
07	868	N	711	-0-		-157 B	-0-	711	3			Y	-0-					159
08	1271	N	594	-0-		-677 B	-0-	590	3	4	9	Y	4					163
09/01 BALANCING DATE STATUS -> -0-																		

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	761	N	761	-0-		-0- B	-0-	760	3	1	9	Y	1					18
04	661	N	661	-0-		-0- B	-0-	661	3			Y	-0-					18
05	620	N	138	-0-		-482 B	-0-	138	3			Y	-0-					18
06	876	N	876	-0-		-0- B	-0-	876	3			Y	-0-					18
07	682	N	679	-0-		-3 B	-0-	679	3			Y	-0-					18
*08	684	N	684	-0-		-0- B	-0-	683	3	1	9	Y	1					19
09/01 BALANCING DATE STATUS -> -0-																		

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	946	N	946	-0-		-0- B	-0-	946	3			N	-0-					49
04	990	N	494	-0-		-496 B	-0-	494	3			N	-0-					49
05	1054	N	163	-0-		-891 B	-0-	163	3			N	-0-					49
06	930	N	516	-0-		-414 B	-0-	516	3			N	-0-					49
07	1589	N	1589	-0-		-0- B	-0-	1589	3			N	-0-					49
*08	1365	N	1365	-0-		-0- B	-0-	1365	3			N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																		

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-		-0- B	-0-	559	3			N	-0-					33
04	750	N	577	-0-		-173 B	-0-	577	3			N	-0-					33
05	907	N	907	-0-		-0- B	-0-	907	3			N	-0-					33
06	648	N	648	-0-		-0- B	-0-	648	3			N	-0-					33
07	837	N	837	-0-		-0- B	-0-	837	3			N	-0-					33
08	899	N	683	-0-		-216 B	-0-	683	3			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	345	-0-	-151	B	-0-	345	2			N	-0-					110
04	390	N	109	-0-	-281	B	-0-	109	2			N	-0-					110
05	372	N	284	-0-	-88	B	-0-	284	2			N	-0-					110
06	330	N	92	-0-	-238	B	-0-	92	2			N	-0-	84	1			26
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					26
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	533	N	533	-0-	-0-	B	-0-	529	2	4	9	Y	4					43
04	540	N	500	-0-	-40	B	-0-	497	2	3	9	Y	3					46
05	527	N	467	-0-	-60	B	-0-	460	2	7	9	Y	6					52
06	510	N	426	-0-	-84	B	-0-	422	2	4	9	Y	4					56
07	563	N	563	-0-	-0-	B	-0-	555	2	8	9	Y	7					63
*08	516	N	516	-0-	-0-	B	-0-	515	2	1	9	Y	1					64
09/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	INC G-10		-0-	-0-	-0-	B	-0-					Y	2					27
04	INC G-10		-0-	-0-	-0-	B	-0-					Y	1					28
05	INC G-10		-0-	-0-	-0-	B	-0-					Y	4					32
06	INC G-10		-0-	-0-	-0-	B	-0-					Y	2					34
07	INC G-10		-0-	-0-	-0-	B	-0-					Y	3					37
08	INC G-10		-0-	-0-	-0-	B	-0-					Y	1					38
09/01 BALANCING DATE STATUS -> -0-																		

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		

PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																		

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
04	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
06	660	N	547	-0-	-113 B	-0-	547	2			N	-0-					-0-
07	620	N	565	-0-	-55 B	-0-	565	2			N	-0-					-0-
08	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	738	-0-	-6 B	-0-	730	2	8	9	N	7					131
04	720	N	687	-0-	-33 B	-0-	685	2	2	9	N	2					133
05	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					133
06	720	N	447	-0-	-273 B	-0-	447	2			N	-0-					133
07	713	N	388	-0-	-325 B	-0-	388	2			N	-0-					133
08	682	N	430	-0-	-252 B	-0-	430	2			N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																	

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					22
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					22
05	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					22
06	270	N	241	-0-	-29 B	-0-	240	2	1	9	N	1					23
07	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					23
*08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	2	5			87
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					40
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					40
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					40
06	373	N	373	-0-	-0- B	-0-	370	2	3	9	N	3					43
07	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					43
08	372	N	372	-0-	-0- B	-0-	371	2	1	9	N	1	1	8			43
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
04	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	81	-0-	-105 B	-0-	81	2			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
05	186	N	65	-0-	-121 B	-0-	65	2			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					150
04	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					150
05	682	N	565	-0-	-117 B	-0-	531	2	34	9	N	31	156	1			25
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					25
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					25
*08	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					30
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					30
05	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					30
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					30
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					30
*08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	158	-0-	-152 B	-0-	157	2	1	9	N	1					169
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					169
05	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					169
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					169
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					169
*08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	343	2	6	9	N	5					209
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-	181	1			28
05	322	N	322	-0-	-0- B	-0-	316	2	6	9	N	5					33
06	330	N	291	-0-	-39 B	-0-	289	2	2	9	N	2					35
07	310	N	4	-0-	-306 B	-0-	2	2	2	9	N	2					37
*08	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					37
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	372	2	3	9	N	3					195
04	360	N	350	-0-	-10 B	-0-	346	2	4	9	N	4					199
05	620	N	360	-0-	-260 B	-0-	359	2	1	9	N	1					200
06	360	N	352	-0-	-8 B	-0-	348	2	4	9	N	4					204
07	372	N	2	-0-	-370 B	-0-	1	2	1	9	N	1					205
*08	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					205
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	2			N	-0-					33
04	930	N	908	-0-	-22 B	-0-	900	2	8	9	N	7					40
05	961	N	923	-0-	-38 B	-0-	923	2			N	-0-					40
06	908	N	908	-0-	-0- B	-0-	889	2	19	9	N	17					57
07	930	N	22	-0-	-908 B	-0-	11	2	11	9	N	10					67
*08	1796	N	1796	-0-	-0- B	-0-	1793	2	3	9	N	3					70
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	614	-0-	-6 B	-0-	608	2	6	9	N	5					129
04	630	N	625	-0-	-5 B	-0-	619	2	6	9	N	5					134
05	642	N	642	-0-	-0- B	-0-	632	2	10	9	N	9	29	1			114
06	612	N	612	-0-	-0- B	-0-	605	2	7	9	N	6					120
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					120
*08	1238	N	1238	-0-	-0- B	-0-	1232	2	6	9	N	5					125
09/01 BALANCING DATE STATUS -> -0-																	

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	996	-0-	-120	-0-	996	2			N	-0-					192
04	923	N	923	-0-	-0-	-0-	923	2			N	-0-					192
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					192
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					192
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					192
08	899	N	852	-0-	-47	-0-	852	2			N	-0-					192

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2T RRCID -> 208390 COMPL. DATE 02/01/2004 TOTAL DEPTH 12170 PERF.11226 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	#	6782	-0-	-503	-0-	6728	3	54	9	Y	49	53	1			32
04	6990	#	6399	-0-	-591	-0-	6341	3	58	9	Y	53	33	1			52
05	7161	#	6455	-0-	-706	-0-	6403	3	52	9	Y	47	76	1			23
06	6930	#	6121	-0-	-809	-0-	6064	3	57	9	Y	52	48	1			27
07	6789	#	5963	-0-	-826	-0-	5843	3	120	9	Y	109	102	1			34
08	6789	#	6509	-0-	-280	-0-	6462	3	47	9	Y	43	44	1			33

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
CDC SERVICES INC. 120029
ELKINS 'A' WELL #: 5 RRCID -> 203579 COMPL. DATE 12/20/1999 TOTAL DEPTH 3970 PERF. 3492 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

03/01 BALANCING DATE STATUS -> 691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	B 691					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B 691					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B 691					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B 691					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B 691					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B 691					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> 691

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
05	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
06	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2371	N	2371	-0-	-0-	B	-0-	2371	3			N	-0-					-0-
04	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
05	2085	N	2085	-0-	-0-	B	-0-	2085	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
*07	1582	N	1582	-0-	-0-	B	-0-	1582	3			N	-0-					-0-
*08	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-	3	3			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	195	3	22	9	N	20					35
04	436	N	436	-0-	-0-	B	-0-	422	3	14	9	N	13					48
05	347	N	347	-0-	-0-	B	-0-	332	3	15	9	N	14					62
06	369	N	369	-0-	-0-	B	-0-	368	3	1	9	N	1					63
*07	369	N	369	-0-	-0-	B	-0-	368	3	1	9	N	1					64
*08	451	N	451	-0-	-0-	B	-0-	440	3	11	9	N	10					74
09/01 BALANCING DATE STATUS -> -0-																		

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 12 WELL #: 1 RRCID -> 188582 COMPL. DATE 03/18/2002 TOTAL DEPTH N/A PERF.12584 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

03	5608	X	3289	-0-	-2319	-0-	3249	3	40	9	N	36					152
04	2678	X	2678	-0-	-0-	-0-	2635	3	43	9	N	39					191
05	2387	X	2029	-0-	-358	-0-	2014	3	15	9	N	14					205
*06	2310	X	1387	-0-	-923	-0-	1372	3	15	9	N	14					219
07	2387	X	2271	-0-	-116	-0-	2220	3	51	9	N	46	170	1			95
08	2387	X	2137	-0-	-250	-0-	2094	3	43	9	N	39					134

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

03	2480	N	2463	-0-	-17	-0-	2377	3	86	9	Y	78	100	1			126
04	2346	N	2346	-0-	-0-	-0-	2278	3	68	9	Y	62					188
05	2573	N	2424	-0-	-149	-0-	2390	3	34	9	Y	31	115	1			104
*06	2370	N	2324	-0-	-46	-0-	2245	3	79	9	Y	72					176
07	2573	X	2078	-0-	-495	-0-	2011	3	67	9	Y	61	104	1			133
08	2449	X	2261	-0-	-188	-0-	2213	3	48	9	Y	44	104	1			73

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH N/A PERF.11575 - 14442

*09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
*10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
*11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
*12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
*01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
*02	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
*03	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
*04	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
*05	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
06	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
07	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

03	6665	X	6432	-0-	-233	-0-	6319	3	113	9	N	103					304
04	6450	X	5950	-0-	-500	-0-	5842	3	108	9	N	98	193	1			209
05	6665	X	6352	-0-	-313	-0-	6235	3	117	9	N	106					315
*06	6210	X	5967	-0-	-243	-0-	5861	3	106	9	N	96	191	1			220
07	6417	X	5997	-0-	-420	-0-	5997	3			N	-0-					220
08	6417	X	6182	-0-	-235	-0-	6060	3	122	9	N	111	167	1			164

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	227	-0-	-2532	-0-	206	3	21	9	N	19					172
04	2670	X	266	-0-	-2404	-0-	245	3	21	9	N	19					191
05	2666	X	290	-0-	-2376	-0-	277	3	13	9	N	12					203
*06	532	X	532	-0-	-0-	-0-	530	3	2	9	N	2					205
07	279	X	101	-0-	-178	-0-	101	3			N	-0-					205
*08	896	X	896	-0-	-0-	-0-	877	3	19	9	N	17					222

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2370	X	2370	-0-	-0-	-0-	2327	3	43	9	N	39					311
04	2070	X	1847	-0-	-223	-0-	1822	3	25	9	N	23	174	1			160
05	2449	X	2239	-0-	-210	-0-	2196	3	43	9	N	39					199
*06	2370	X	1984	-0-	-386	-0-	1970	3	14	9	N	13					212
07	2449	X	1302	-0-	-1147	-0-	1289	3	13	9	N	12	168	1			56
08	2356	X	824	-0-	-1532	-0-	821	3	3	9	N	3					59

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	303	3	22	9	Y	20	78	1			17
04	313	N	313	-0-	-0-	-0-	252	3	61	9	Y	55	39	1			33
05	344	N	344	-0-	-0-	-0-	277	3	67	9	Y	61	49	1			45
*06	378	N	378	-0-	-0-	-0-	375	3	3	9	Y	3	25	1			23
07	310	N	289	-0-	-21	-0-	281	3	8	9	Y	7	17	1			13
*08	313	N	313	-0-	-0-	-0-	301	3	12	9	Y	11	15	1			9

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2444	N	2444	-0-	-0-	-0-	2374	3	70	9	N	64					287
04	2250	N	2186	-0-	-64	-0-	2156	3	30	9	N	27	222	1			92
05	2762	N	2762	-0-	-0-	-0-	2688	3	74	9	N	67					159
*06	2724	N	2724	-0-	-0-	-0-	2641	3	83	9	N	75					234
07	3100	N	3167	-0-	67	67	3097	3	70	9	N	64	176	1			122
*08	3100	N	3219	-0-	119	186	3166	3	53	9	N	48					170

OWENS "32" WELL #: 1 RRCID -> 200641 COMPL. DATE 09/10/2003 TOTAL DEPTH 11654 PERF.11846 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
*06	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-
07	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2879	-0-	-531	-0-	2792	3	87	9	N	79	188	1			162
04	3660	X	1376	-0-	-2284	-0-	1345	3	31	9	N	28					190
05	3875	X	3875	-0-	-0-	-0-	3734	3	141	9	N	128					318
*06	3660	X	3027	-0-	-633	-0-	2951	3	76	9	N	69	182	1			205
07	3689	X	2787	-0-	-902	-0-	2725	3	62	9	N	56					261
08	3875	X	2687	-0-	-1188	-0-	2623	3	64	9	N	58					319

OWENS 30 WELL #: 1 RRCID -> 205352 COMPL. DATE 02/26/2004 TOTAL DEPTH 11959 PERF.11996 - 15052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	182	1			60
04	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					56
*10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					56
*11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					56
*12	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					56
*01	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					56
*02	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					56
*03	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					56
*04	3000	N	5757	-0-	2757	2757	5757	3			Y	-0-					56
*05	3100	N	5894	-0-	2794	5551	5894	3			Y	-0-					56
*06	3000	N	4115	-0-	1115	6666	4115	3			Y	-0-					56
*07	7008	X	342	-0-	-6666	-0-	342	3			Y	-0-					56
08	5890	X	1359	-0-	-4531	-0-	1359	3			Y	-0-					56

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

03	434	N	434	-0-	-0-	-0-	423	3	11	9	N	10					83
04	651	N	651	-0-	-0-	-0-	641	3	10	9	N	9					92
05	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					100
06	497	N	497	-0-	-0-	-0-	489	3	8	9	N	7					107
07	682	N	439	-0-	-243	-0-	430	3	9	9	N	8					115
08	620	N	455	-0-	-165	-0-	444	3	11	9	N	10					125

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

03	341	X	329	-0-	-12	-0-	318	3	11	9	N	10					116
04	327	X	327	-0-	-0-	-0-	315	3	12	9	N	11					127
05	342	X	342	-0-	-0-	-0-	329	3	13	9	N	12					139
06	330	X	279	-0-	-51	-0-	272	3	7	9	N	6					145
07	341	X	292	-0-	-49	-0-	285	3	7	9	N	6					151
08	341	X	308	-0-	-33	-0-	293	3	15	9	N	14					165

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

03	1953	X	1638	-0-	-315	-0-	1615	3	23	9	N	21					92
04	1890	X	259	-0-	-1631	-0-	257	3	2	9	N	2					94
05	1550	X	188	-0-	-1362	-0-	188	3			N	-0-					94
06	1590	X	1583	-0-	-7	-0-	1583	3			N	-0-					94
07	1643	X	391	-0-	-1252	-0-	391	3			N	-0-					94
08	1643	X	254	-0-	-1389	-0-	254	3			N	-0-					94

MAGNUM PRODUCING, LP 521516
UNIVERSITY 9A WELL #: 2 RRCID -> 192880 COMPL. DATE 11/14/2002 TOTAL DEPTH N/A PERF.11329 - 12777

*03	1147	N	261	-0-	-886	-0-	257	3	4	9	N	4					166
*04	1050	N	46	-0-	-1004	-0-	46	3			N	-0-					166
*05	1085	N	-0-	-0-	-1085	-0-					N	-0-					166
*06	270	N	-0-	-0-	-270	-0-					N	-0-					166
*07	62	N	-0-	-0-	-62	-0-					N	-0-					166
08	0	N	-0-	-0-	-0-	-0-					N	-0-					166

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MAGNUM PRODUCING, LP //CONT.// 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	180	N	1	-0-	-179	-0-	1	2			N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	4	4	8			46
07	1	N	-0-	-0-	-1	-0-					N	-0-	46	1			-0-
*08	3100	N	3246	-0-	146	146	1869	2	1377	9	N	1252	1048	1			204

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

03	3100	N	1586	-0-	-1514	5012	1497	3	89	9	Y	81	68	1			75
04	3000	N	1559	-0-	-1441	3571	1485	3	74	9	Y	67	65	1			77
05	3100	N	1685	-0-	-1415	2156	1602	3	83	9	Y	75	125	1			27
06	3000	N	1715	-0-	-1285	871	1645	3	70	9	Y	64	63	1			28
07	2557	N	1686	-0-	-871	-0-	1616	3	70	9	Y	64					92
08	1581	N	1320	-0-	-261	-0-	1272	3	48	9	Y	44	96	1			40

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

03	2858	X	2858	-0-	-0-	-0-	2698	3	160	9	Y	145	122	1			149
04	2810	X	2810	-0-	-0-	-0-	2668	3	142	9	Y	129	125	1			153
05	2845	X	2845	-0-	-0-	-0-	2685	3	160	9	Y	145	242	1			56
06	2647	X	2647	-0-	-0-	-0-	2504	3	143	9	Y	130	129	1			57
07	2547	X	2547	-0-	-0-	-0-	2413	3	134	9	Y	122					179
08	2511	N	2255	-0-	-256	-0-	2111	3	144	9	Y	131	289	1			21

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					237
04	720	N	701	-0-	-19	-0-	682	2	19	9	N	17					254
05	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20					274
06	753	N	753	-0-	-0-	-0-	730	2	23	9	N	21					295
07	713	N	600	-0-	-113	-0-	581	2	19	9	N	17					312
08	775	N	627	-0-	-148	-0-	609	2	18	9	N	16					328

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

*09	3600	X	3015	-0-	-585	-0-	3015	3			Y	-0-					112
*10	4185	X	3261	-0-	-924	-0-	3261	3			Y	-0-					112
*11	5083	X	5083	-0-	-0-	-0-	5083	3			Y	-0-					112
*12	13253	X	13253	-0-	-0-	-0-	13253	3			Y	-0-					112
*01	13336	X	13336	-0-	-0-	-0-	13336	3			Y	-0-					112
*02	11190	X	11190	-0-	-0-	-0-	11190	3			Y	-0-					112
*03	12088	X	12088	-0-	-0-	-0-	12088	3			Y	-0-					112
*04	5627	X	5627	-0-	-0-	-0-	5627	3			Y	-0-					112
*05	5894	X	5894	-0-	-0-	-0-	5894	3			Y	-0-					112
*06	4146	X	4146	-0-	-0-	-0-	4115	3	31	9	Y	28					140
*07	11718	X	345	-0-	-11373	-0-	342	3	3	9	Y	3					143
08	11439	X	1359	-0-	-10080	-0-	1359	3			Y	-0-					143

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	124	3	34	9	N	31	54	1			28
04	300	N	185	-0-	-115	-0-	119	3	66	9	N	60					88
05	248	N	182	-0-	-66	-0-	125	3	57	9	N	52	69	1			71
06	255	N	255	-0-	-0-	-0-	181	3	74	9	N	67					138
07	161	N	161	-0-	-0-	-0-	97	3	64	9	N	58	42	1	4	8	150
08	155	N	81	-0-	-74	-0-	47	3	34	9	N	31	1	8			180

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1221	N	1221	-0-	-0-	-0-	1217	3	4	9	N	4					54
04	1150	N	1150	-0-	-0-	-0-	1143	3	7	9	N	6					60
05	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					61
06	1132	N	1132	-0-	-0-	-0-	1125	3	7	9	N	6					67
07	1290	N	1290	-0-	-0-	-0-	1284	3	6	9	N	5					72
*08	1286	N	1286	-0-	-0-	-0-	1280	3	6	9	N	5					77

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1424	-0-	-2	-0-	1401	3	23	9	N	21					170
04	1410	N	1376	-0-	-34	-0-	1334	3	42	9	N	38	166	1			42
05	1457	N	1348	-0-	-109	-0-	1344	3	4	9	N	4					46
06	1380	N	1320	-0-	-60	-0-	1298	3	22	9	N	20					66
07	1426	N	1378	-0-	-48	-0-	1356	3	22	9	N	20					86
*08	1479	N	1479	-0-	-0-	-0-	1454	3	25	9	N	23					109

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	438	-0-	-306	-0-	427	3	11	9	N	10					156
04	570	N	340	-0-	-230	-0-	338	3	2	9	N	2					158
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					158
06	420	N	337	-0-	-83	-0-	337	3			N	-0-					158
07	341	N	297	-0-	-44	-0-	297	3			N	-0-					158
08	372	N	248	-0-	-124	-0-	248	3			N	-0-					158

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	892	-0-	-224	-0-	892	3			N	-0-					130
04	930	N	830	-0-	-100	-0-	830	3			N	-0-					130
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					130
06	870	N	756	-0-	-114	-0-	756	3			N	-0-					130
07	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					130
*08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					130

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	N	2973	-0-	-3	-0-	2956	3	17	9	N	15					171
04	2970	N	2868	-0-	-102	-0-	2851	3	17	9	N	15					186
05	2976	N	2928	-0-	-48	-0-	2917	3	11	9	N	10					196
06	2880	N	2802	-0-	-78	-0-	2789	3	13	9	N	12					208
07	2976	N	2867	-0-	-109	-0-	2844	3	23	9	N	21					229
08	2914	N	2830	-0-	-84	-0-	2818	3	12	9	N	11	171	1			69

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	565	-0-	-24	-0-	554	3	11	9	N	10					225
04	570	N	554	-0-	-16	-0-	550	3	4	9	N	4					229
05	589	N	550	-0-	-39	-0-	544	3	6	9	N	5	171	1			63
06	540	N	475	-0-	-65	-0-	465	3	10	9	N	9					72
07	609	N	609	-0-	-0-	-0-	592	3	17	9	N	15					87
*08	567	N	567	-0-	-0-	-0-	552	3	15	9	N	14					101

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1691	N	1691	-0-	-0-	-0-	1669	3	22	9	N	20					32
04	1434	N	1434	-0-	-0-	-0-	1417	3	17	9	N	15					47
05	2053	N	2053	-0-	-0-	-0-	2030	3	23	9	N	21					68
06	1709	N	1709	-0-	-0-	-0-	1695	3	14	9	N	13					81
07	2035	N	2035	-0-	-0-	-0-	2013	3	22	9	N	20					101
*08	2098	N	2098	-0-	-0-	-0-	2077	3	21	9	N	19					120

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11100		11100	-0-	-0-	6287	11092	2	8	9	N	7					320
04	10845		10845	-0-	-0-	6287	10784	2	61	9	N	55					375
05	11278		11278	-0-	-0-	6287	11182	2	96	9	N	87					462
06	10868		10868	-0-	-0-	6287	10868	2			N	-0-					462
07	11192		11192	-0-	-0-	6287	11192	2			N	-0-					462
*08	11232		11232	-0-	-0-	6287	11232	2			N	-0-					462

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					80
04	30	N	-0-	-0-	-30	-0-					N	-0-					80
05	31	N	-0-	-0-	-31	-0-					N	-0-					80
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					80
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	1036	-0-	-1816	-0-	1033	2	3	9	N	3					199
04	2760	X	962	-0-	-1798	-0-	962	2			N	-0-					199
05	2852	X	1885	-0-	-967	-0-	1885	2			N	-0-					199
06	2760	X	1161	-0-	-1599	-0-	1161	2			N	-0-					199
*07	2852	X	1470	-0-	-1382	-0-	1470	2			N	-0-					199
08	1891	X	1482	-0-	-409	-0-	1482	2			N	-0-					199

TIDWELL PRODUCTION COMPANY 859824
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 11/26/1974 TOTAL DEPTH 10523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BERNARD (GARDNER, LOWER) 07300 500 ASSOCIATED EXEMPT CNTY: RUNNELS
ZIEGLER-PERU, INC. 950737
ROACH, CLYDE WELL #: 2 RRCID -> 084239 COMPL. DATE 07/27/1979 TOTAL DEPTH 3906 PERF. 3766 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	119	2	266	4	Y	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1443	2	90	4	Y	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
07	2896	N	2896	-0-	-0-	-0-	2896	2			Y	-0-					-0-
*08	3100	N	3207	-0-	107	107	3207	2			Y	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

03	2325	#	2160	-0-	-165	-0-	2102	2	58	9	N	53					133
04	2130	#	2095	-0-	-35	-0-	2038	2	57	9	N	52					185
05	2201	#	2161	-0-	-40	-0-	2109	2	52	9	N	47					232
06	2100	#	2069	-0-	-31	-0-	2021	2	48	9	N	44	179	1			97
07	2170	#	2150	-0-	-20	-0-	2091	2	59	9	N	54					151
08	2170	#	2145	-0-	-25	-0-	2086	2	59	9	N	54					205

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

03	3503	X	3361	-0-	-142	-0-	3324	2	37	9	N	34	198	1			115
04	3180	X	2600	-0-	-580	-0-	2598	2	2	9	N	2					117
05	3445	X	3445	-0-	-0-	-0-	3400	2	45	9	N	41					158
06	3330	X	2491	-0-	-839	-0-	2473	2	18	9	N	16					174
07	3441	X	2898	-0-	-543	-0-	2883	2	15	9	N	14					188
08	3441	X	3348	-0-	-93	-0-	3319	2	29	9	N	26					214

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
NEARBURG PRODUCING COMPANY //CONT.// 601738
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1824	N	1824	-0-	-0-	-0-	1755	2	69	9	N	63					167
04	1679	N	1679	-0-	-0-	-0-	1625	2	54	9	N	49					216
05	1958	N	1958	-0-	-0-	-0-	1919	2	39	9	N	35					251
06	1927	N	1927	-0-	-0-	-0-	1830	2	97	9	N	88	188	1			151
07	1441	N	1441	-0-	-0-	-0-	1399	2	42	9	N	38					189
08	1054	N	889	-0-	-165	-0-	844	2	45	9	N	41					230

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1402	N	1402	-0-	-0-	-0-	1379	2	23	9	N	21	164	1			29
04	902	N	902	-0-	-0-	-0-	827	2	75	9	N	68					97
05	2480	N	629	-0-	-1851	-0-	627	2	2	9	N	2	2	8			97
06	1350	N	602	-0-	-748	-0-	602	2			N	-0-					97
07	930	N	608	-0-	-322	-0-	555	2	53	9	N	48					145
*08	693	N	693	-0-	-0-	-0-	649	2	44	9	N	40	176	1			9

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
*11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
*12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
*01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-
*03	1269	R	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2945	R	2945	-0-	-0-	-0-	2858	3	87	9	Y	79	83	1			88
*11	2880	#	2845	-0-	-35	-0-	2755	3	90	9	Y	82	124	1			46
*12	2976	#	1534	-0-	-1442	-0-	1464	3	70	9	Y	64	45	1			65
*01	2883	#	-0-	-0-	-2883	-0-					Y	131	42	1			154
*02	2660	#	-0-	-0-	-2660	-0-					Y	139	193	1			100
*03	2945	#	-0-	-0-	-2945	-0-					Y	219	169	1			150
*04	2850	#	-0-	-0-	-2850	-0-					Y	495	440	1			205
*05	4045	R	4045	-0-	-0-	-0-	1836	3	1332	4	Y	797	684	1			522
							877	9									
06	2162	R	2162	-0-	-0-	-0-	1178	3	856	4	Y	116	304	1			73
							128	9									
07	3588	R	3588	-0-	-0-	-0-	3223	3	365	9	Y	332	173	1			232
*08	4308	R	4308	-0-	-0-	-0-	3710	3	118	4	Y	436	440	1			228
							480	9									

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	356	R	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
*11	346	R	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*12	452	R	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
*01	310	#	16	-0-	-294	-0-	14	3	2	4	Y	-0-					-0-
*02	280	#	91	-0-	-189	-0-	1	3	90	9	Y	82	23	1			59
*03	310	#	-0-	-0-	-310	-0-					Y	202	123	1			138
*04	300	#	-0-	-0-	-300	-0-					Y	106	200	1			44
*05	1159	R	1159	-0-	-0-	-0-	576	3	418	4	Y	150	140	1			98
							165	9									
06	483	R	483	-0-	-0-	-0-	243	3	177	4	Y	57	70	1			36
							63	9									
07	121	R	121	-0-	-0-	-0-	103	3	18	9	Y	16	41	1			11
08	0	#	-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1714	-0-	-239	-0-	1714	3			N	-0-					37
04	1890	X	1564	-0-	-326	-0-	1564	3			N	-0-					37
05	1922	X	1637	-0-	-285	-0-	1637	3			N	-0-					37
06	1860	X	1766	-0-	-94	-0-	1766	3			N	-0-					37
07	1922	X	1661	-0-	-261	-0-	1661	3			N	-0-					37
08	1705	X	1507	-0-	-198	-0-	1507	3			N	-0-					37

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	83	-0-	-196	-0-	83	3			N	-0-					81
04	210	N	68	-0-	-142	-0-	68	3			N	-0-					81
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					81
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					81
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					81
*08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

03	4061	X	3735	-0-	-326	-0-	3735	3			N	-0-					144
04	3810	X	3480	-0-	-330	-0-	3480	3			N	-0-					144
05	3782	X	3607	-0-	-175	-0-	3607	3			N	-0-					144
06	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					144
07	3782	X	3643	-0-	-139	-0-	3643	3			N	-0-					144
08	3720	X	3291	-0-	-429	-0-	3291	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

03	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					135
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					135
05	1550	N	1191	-0-	-359	-0-	1191	2			N	-0-					135
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					135
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					135
08	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					135

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

03	279	N	254	-0-	-25	-0-	254	3			N	-0-					87
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					87
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					87
06	276	N	276	-0-	-0-	-0-	262	3	14	9	N	13	57	1			43
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					43
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

03	INC G-10		43	-0-	43	86	43	3			Y	-0-					-0-
04	INC G-10		35	-0-	35	121	35	3			Y	-0-					-0-
05	INC G-10		55	-0-	55	176	55	3			Y	-0-					-0-
06	INC G-10		56	-0-	56	232	56	3			Y	-0-					-0-
07	INC G-10		36	-0-	36	268	36	3			Y	-0-					-0-
*08	289	N	21	-0-	-268	-0-	21	3			Y	-0-					-0-

MARSHALL & WINSTON, INC. 527850
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

03	2015	N	1149	-0-	-866	-0-	1135	3	14	9	N	13					292
04	2880	N	1334	-0-	-1546	-0-	1299	3	35	9	N	32	182	1			142
05	3100	X	2887	-0-	-213	-0-	2804	3	83	9	N	75					217
06	3000	X	2225	-0-	-775	-0-	2173	3	52	9	N	47					264
07	3100	X	1941	-0-	-1159	-0-	1895	3	46	9	N	42					306
08	2883	X	2082	-0-	-801	-0-	2037	3	45	9	N	41	181	1			166

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	168	3	8	9	N	7					64
04	180	N	170	-0-	-10	-0-	161	3	9	9	N	8					72
05	217	N	176	-0-	-41	-0-	174	3	2	9	N	2					74
06	180	N	177	-0-	-3	-0-	171	3	6	9	N	5					79
07	193	N	193	-0-	-0-	-0-	179	3	14	9	N	13					92
*08	188	N	188	-0-	-0-	-0-	175	3	13	9	N	12					104

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7967	X	7672	-0-	-295	-0-	7378	3	294	9	Y	267	193	1			196
04	7710	X	7075	-0-	-635	-0-	6796	3	279	9	Y	254	276	1			174
05	7781	X	7415	-0-	-366	-0-	7131	3	284	9	Y	258	287	1			145
*06	7470	X	6380	-0-	-1090	-0-	6107	3	273	9	Y	248	215	1			178
07	7938	X	7938	-0-	-0-	-0-	7650	3	288	9	Y	262	289	1			151
*08	7684	X	7684	-0-	-0-	-0-	7403	3	281	9	Y	255	288	1			118

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3591	X	3591	-0-	-0-	-0-	3524	3	67	9	Y	61					148
04	3618	X	3618	-0-	-0-	-0-	3555	3	63	9	Y	57	97	1			108
05	3503	X	3330	-0-	-173	-0-	3258	3	72	9	Y	65	88	1			85
*06	3390	X	3241	-0-	-149	-0-	3173	3	68	9	Y	62					147
07	3441	X	3337	-0-	-104	-0-	3260	3	77	9	Y	70	101	1			116
08	3441	X	3393	-0-	-48	-0-	3310	3	83	9	Y	75	99	1			92

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	534	3	66	9	Y	60					145
04	555	N	555	-0-	-0-	-0-	492	3	63	9	Y	57	95	1			107
05	627	N	627	-0-	-0-	-0-	575	3	52	9	Y	47	88	1			66
*06	679	N	679	-0-	-0-	-0-	640	3	39	9	Y	35					101
07	701	N	701	-0-	-0-	-0-	623	3	78	9	Y	71	70	1			102
*08	839	N	839	-0-	-0-	-0-	756	3	83	9	Y	75	87	1			90

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10451	X	10451	-0-	-0-	-0-	10184	3	267	9	Y	243	173	1			178
04	9831	X	9831	-0-	-0-	-0-	9524	3	307	9	Y	279	266	1			191
05	10295	X	10295	-0-	-0-	-0-	10083	3	212	9	Y	193	275	1			109
*06	10110	X	10056	-0-	-54	-0-	9854	3	202	9	Y	184	161	1			132
07	10447	X	10401	-0-	-46	-0-	10113	3	288	9	Y	262	243	1			151
08	10447	X	10110	-0-	-337	-0-	9854	3	256	9	Y	233	276	1			108

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17691	X	17691	-0-	-0-	-0-	17691	3			Y	-0-					-0-
04	16148	X	16148	-0-	-0-	-0-	16148	3			Y	-0-					-0-
05	17598	X	17598	-0-	-0-	-0-	17598	3			Y	-0-					-0-
*06	16401	X	16401	-0-	-0-	-0-	16401	3			Y	-0-					-0-
07	17701	X	15871	-0-	-1830	-0-	15871	3			Y	-0-					-0-
08	17701	X	14490	-0-	-3211	-0-	14490	3			Y	-0-					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4255	X	4255	-0-	-0-	-0-	4182	3	73	9	Y	66	154	1			83
04	3719	X	3719	-0-	-0-	-0-	3696	3	23	9	Y	21					104
05	4241	X	4241	-0-	-0-	-0-	4202	3	39	9	Y	35					139
*06	3889	X	3889	-0-	-0-	-0-	3837	3	52	9	Y	47					186
07	3937	X	3846	-0-	-91	-0-	3818	3	28	9	Y	25					211
*08	4142	X	4142	-0-	-0-	-0-	4124	3	18	9	Y	16					227

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3894	X	3894	-0-	-0-	-0-	3818	3	76	9	Y	69	116	1			71
*10	4340	X	4340	-0-	-0-	-0-	4207	3	133	9	Y	121	76	1			116
*11	3780	X	900	-0-	-2880	-0-	879	3	21	9	Y	19	90	1			45
*12	3906	X	1609	-0-	-2297	-0-	1585	3	24	9	Y	22					67
*01	6569	X	6569	-0-	-0-	-0-	6413	3	156	9	Y	142	64	1			145
*02	5639	X	5639	-0-	-0-	-0-	5418	3	221	9	Y	201	207	1			139
*03	6292	X	6292	-0-	-0-	-0-	6073	3	219	9	Y	199	128	1			210
*04	6270	X	5006	-0-	-1264	-0-	4833	3	173	9	Y	157	149	1			218
*05	6479	X	5546	-0-	-933	-0-	5382	3	164	9	Y	149	245	1			122
*06	6270	X	5915	-0-	-355	-0-	5761	3	154	9	Y	140	110	1			152
*07	6293	X	4877	-0-	-1416	-0-	4772	3	105	9	Y	95	186	1			61
08	6293	X	443	-0-	-5850	-0-	424	3	19	9	Y	17					78

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-	32	1			3
04	1350	N	1239	-0-	-111	-0-	1239	3			Y	-0-					3
05	1426	N	1308	-0-	-118	-0-	1308	3			Y	-0-					3
*06	1350	N	1346	-0-	-4	-0-	1346	3			Y	-0-					3
07	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					3
*08	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					3

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9858	X	7460	-0-	-2398	-0-	7203	3	257	9	Y	234	186	1			200
04	9240	X	5000	-0-	-4240	-0-	4857	3	143	9	Y	130	196	1			134
05	9548	X	8180	-0-	-1368	-0-	8015	3	165	9	Y	150	198	1			86
*06	9060	X	7462	-0-	-1598	-0-	7319	3	143	9	Y	130					216
07	8680	X	7325	-0-	-1355	-0-	7224	3	101	9	Y	92	166	1			142
08	8184	X	6005	-0-	-2179	-0-	5927	3	78	9	Y	71					213

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2986	X	2986	-0-	-0-	-0-	2920	3	66	9	Y	60					218
04	2400	X	2050	-0-	-350	-0-	2050	3			Y	-0-	86	1			132
05	1984	X	1727	-0-	-257	-0-	1709	3	18	9	Y	16					148
*06	3277	X	3277	-0-	-0-	-0-	3264	3	13	9	Y	12	95	1			65
07	2976	X	1433	-0-	-1543	-0-	1388	3	45	9	Y	41					106
08	2976	X	2327	-0-	-649	-0-	2281	3	46	9	Y	42	83	1			65

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2440	N	2440	-0-	-0-	-0-	2373	3	67	9	N	61					211
04	2360	N	2360	-0-	-0-	-0-	2299	3	61	9	N	55	193	1			73
05	2449	N	2441	-0-	-8	-0-	2378	3	63	9	N	57					130
*06	2370	N	2358	-0-	-12	-0-	2300	3	58	9	N	53					183
07	2449	N	2416	-0-	-33	-0-	2360	3	56	9	N	51	194	1			40
08	2449	N	2399	-0-	-50	-0-	2341	3	58	9	N	53					93

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9083	X	8785	-0-	-298	-0-	8749	3	36	9	N	33					132
04	8580	X	7017	-0-	-1563	-0-	6993	3	24	9	N	22					154
05	9452	X	9452	-0-	-0-	-0-	9336	3	116	9	N	105					259
*06	9667	X	9667	-0-	-0-	-0-	9586	3	81	9	N	74	184	1			149
07	9060	X	9060	-0-	-0-	-0-	9015	3	45	9	N	41					190
08	9300	X	6442	-0-	-2858	-0-	6411	3	31	9	N	28					218

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2001	N	2001	-0-	-0-	-0-	1893	3	108	9	Y	98	74	1			99
*10	2816	N	2816	-0-	-0-	-0-	2667	3	149	9	Y	135	104	1			130
*11	1966	N	1966	-0-	-0-	-0-	1922	3	44	9	Y	40	101	1			69
*12	1935	N	1935	-0-	-0-	-0-	1885	3	50	9	Y	45					114
*01	2821	X	2476	-0-	-345	-0-	2341	3	135	9	Y	123	109	1			128
*02	2548	X	2182	-0-	-366	-0-	2099	3	83	9	Y	75	151	1			52
*03	2821	X	2029	-0-	-792	-0-	1970	3	59	9	Y	54	48	1			58
*04	2310	X	1008	-0-	-1302	-0-	929	3	79	9	Y	72	41	1			89
*05	2503	X	2503	-0-	-0-	-0-	2408	3	95	9	Y	86	104	1			71
*06	2840	X	2840	-0-	-0-	-0-	2691	3	149	9	Y	135	64	1			142
*07	2418	X	1137	-0-	-1281	-0-	1027	3	110	9	Y	100	178	1			64
*08	3094	X	3094	-0-	-0-	-0-	2995	3	99	9	Y	90					154

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	529	-0-	-2912	-0-	518	3	11	9	Y	10					215
04	3330	X	-0-	-0-	-3330	-0-					Y	-0-	85	1			130
05	3441	X	-0-	-0-	-3441	-0-					Y	-0-					130
*06	3330	X	2692	-0-	-638	-0-	2683	3	9	9	Y	8	84	1			54
07	3978	X	3978	-0-	-0-	-0-	3890	3	88	9	Y	80					134
*08	3685	X	3685	-0-	-0-	-0-	3613	3	72	9	Y	65	105	1			94

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3040	X	3040	-0-	-0-	-0-	2954	3	86	9	N	78					220
04	2910	X	2817	-0-	-93	-0-	2745	3	72	9	N	65	170	1			115
05	3069	X	2977	-0-	-92	-0-	2898	3	79	9	N	72					187
*06	2970	X	2850	-0-	-120	-0-	2782	3	68	9	N	62					249
07	3069	X	2909	-0-	-160	-0-	2833	3	76	9	N	69	186	1			132
08	3038	X	2928	-0-	-110	-0-	2855	3	73	9	N	66					198

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	818	-0-	-825	-0-	807	3	11	9	N	10	174	1			78
04	1560	N	348	-0-	-1212	-0-	348	3			N	-0-					78
05	2454	N	2454	-0-	-0-	-0-	2404	3	50	9	N	45					123
*06	2291	N	2291	-0-	-0-	-0-	2230	3	61	9	N	55					178
07	2202	N	2202	-0-	-0-	-0-	2172	3	30	9	N	27					205
08	2387	N	2123	-0-	-264	-0-	2088	3	35	9	N	32					237

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	983	-0-	-9	-0-	983	3			N	-0-					75
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					75
05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					75
*06	960	N	922	-0-	-38	-0-	922	3			N	-0-					75
07	992	N	947	-0-	-45	-0-	947	3			N	-0-					75
*08	961	N	942	-0-	-19	-0-	942	3			N	-0-	11	3			64

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5979	X	5979	-0-	-0-	-0-	5945	3	34	9	Y	31	39	1			59
04	6098	X	6098	-0-	-0-	-0-	6083	3	15	9	Y	14	32	1			41
05	8443	X	8443	-0-	-0-	-0-	8376	3	67	9	Y	61					102
*06	5880	X	3856	-0-	-2024	-0-	3833	3	23	9	Y	21					123
07	5270	X	3663	-0-	-1607	-0-	3640	3	23	9	Y	21	30	1			114
08	5270	X	2765	-0-	-2505	-0-	2731	3	34	9	Y	31					145

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2208	N	2208	-0-	-0-	-0-	2117	3	91	9	Y	83	53	1			37
04	2161	N	2161	-0-	-0-	-0-	2098	3	63	9	Y	57	81	1			13
05	1991	N	1991	-0-	-0-	-0-	1940	3	51	9	Y	46	40	1			19
06	1780	N	1780	-0-	-0-	-0-	1723	3	57	9	Y	52	39	1			32
07	1840	N	1840	-0-	-0-	-0-	1783	3	57	9	Y	52	63	1			21
*08	1944	N	1944	-0-	-0-	-0-	1886	3	58	9	Y	53	43	1			31

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

*11	0	W	312	-0-	312	15111	312	2			N	-0-					-0-
*12	0	W	330	-0-	330	15441	330	2			N	-0-					-0-
*01	0	W	320	-0-	320	15761	320	2			N	-0-					-0-
*02	0	W	300	-0-	300	16061	300	2			N	-0-					-0-
03	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
04	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
05	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
06	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
07	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
08	0	W	-0-	-0-	-0-	16061					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	36	-0-	-739	-0-	36	2			N	-0-					-0-
04	750	X	27	-0-	-723	-0-	27	2			N	-0-					-0-
05	775	X	18	-0-	-757	-0-	18	2			N	-0-					-0-
06	660	X	13	-0-	-647	-0-	13	2			N	-0-					-0-
07	93	X	14	-0-	-79	-0-	14	2			N	-0-					-0-
08	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
08	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	378	-0-	-273	-0-	378	2			N	-0-					-0-
04	1290	#	454	-0-	-836	-0-	454	2			N	-0-					-0-
05	1333	#	437	-0-	-896	-0-	437	2			N	-0-					-0-
06	1290	#	413	-0-	-877	-0-	413	2			N	-0-					-0-
07	465	#	445	-0-	-20	-0-	445	2			N	-0-					-0-
*08	536	R	536	-0-	-0-	-0-	536	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

03	434	N	170	-0-	-264	-0-	170	2			N	-0-					55
04	390	N	203	-0-	-187	-0-	203	2			N	-0-					55
05	372	N	327	-0-	-45	-0-	327	2			N	-0-					55
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					55
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					55
08	341	N	287	-0-	-54	-0-	287	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

03	3255	X	1351	-0-	-1904	-0-	1351	2			N	-0-					-0-
04	3150	X	657	-0-	-2493	-0-	657	2			N	-0-					-0-
05	3255	X	2355	-0-	-900	-0-	2355	2			N	-0-					-0-
06	2820	X	2352	-0-	-468	-0-	2352	2			N	-0-					-0-
07	2759	X	2295	-0-	-464	-0-	2295	2			N	-0-					-0-
08	2356	X	2101	-0-	-255	-0-	2101	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		324	-0-	324	324	324	2			N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

03	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
04	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
05	2015	X	2012	-0-	-3	-0-	2012	2			N	-0-					-0-
06	2100	X	1735	-0-	-365	-0-	1735	2			N	-0-					-0-
07	2356	X	1884	-0-	-472	-0-	1884	2			N	-0-					-0-
08	2356	X	1616	-0-	-740	-0-	1616	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
05	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	600	N	402	-0-	-198	-0-	402	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	558	N	555	-0-	-3	-0-	555	2			N	-0-					-0-

PAR MINERALS CORPORATION 638850
ALLISON RANCH WELL #: 1 RRCID -> 192704 COMPL. DATE 03/02/2002 TOTAL DEPTH N/A PERF. 6258 - 8970

03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	0	X	-0-	-0-	-0-	-0-					N	-0-					20
08	0	X	-0-	-0-	-0-	-0-					N	-0-					20

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

03	155	N	152	-0-	-3	-0-	152	2			N	-0-					10
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					10
05	217	N	148	-0-	-69	-0-	148	2			N	-0-					10
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					10
07	217	N	121	-0-	-96	-0-	121	2			N	-0-					10
08	155	N	41	-0-	-114	-0-	41	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

03	155 N	94	-0-	-61	-0-	94	2			N	-0-					-0-
04	270 N	78	-0-	-192	-0-	78	2			N	-0-					-0-
05	62 N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90 N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*08	74 N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	630	N	489	-0-	-141	-0-	489	2			N	-0-					-0-
05	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
06	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
06	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	102	1	801	3	N	53					224
							58	9									
04	1320	N	522	-0-	-798	-0-	27	1	425	3	N	64	190	1			98
							70	9									
05	2015	N	559	-0-	-1456	-0-	32	1	495	3	N	29					127
							32	9									
06	930	N	483	-0-	-447	-0-	26	1	412	3	N	41					168
							45	9									
07	527	N	79	-0-	-448	-0-	5	1	74	3	N	-0-					168
*08	723	N	723	-0-	-0-	-0-	47	1	601	3	N	68					236
							75	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	385	-0-	-204	-0-	40	1	312	3	N	30					101
							33	9									
04	750	N	139	-0-	-611	-0-	8	1	122	3	N	8					109
							9	9									
05	2276	N	2276	-0-	-0-	-0-	132	1	2019	3	N	114	173	1			50
							125	9									
06	462	N	462	-0-	-0-	-0-	27	1	428	3	N	6					56
							7	9									
07	1339	N	1339	-0-	-0-	-0-	77	1	1145	3	N	106					162
							117	9									
*08	769	N	769	-0-	-0-	-0-	56	1	713	3	N	-0-					162

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		12	-0-	12	35	12	2			N	-0-					17
04	10		-0-	-0-	-10	25					N	-0-					17
05	25	R	-0-	-0-	-25	-0-					N	-0-					17
06	12	N	-0-	-0-	-12	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
04	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	651	N	415	-0-	-236	-0-	415	2			N	-0-					-0-
08	806	N	230	-0-	-576	-0-	230	2			N	-0-					-0-

BRYANT, M. D. WELL #: 1 T RRCID -> 018764 COMPL. DATE 05/15/1961 TOTAL DEPTH 6020 PERF. N/A

03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

03	483	N	483	-0-	-0-	-0-	450	2	33	9	Y	30	186	1			79
04	564	N	564	-0-	-0-	-0-	545	2	19	9	Y	17					96
05	529	N	529	-0-	-0-	-0-	490	2	39	9	Y	35					131
06	492	N	492	-0-	-0-	-0-	460	2	32	9	Y	29					160
07	506	N	506	-0-	-0-	-0-	473	2	33	9	Y	30					190
08	465	N	416	-0-	-49	-0-	406	2	10	9	Y	9	179	0			20

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

03	651	N	551	-0-	-100	-0-	550	2	1	9	N	1	1	8			-0-
04	570	N	507	-0-	-63	-0-	507	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

03	961	N	842	-0-	-119	-0-	841	2	1	9	N	1	1	8			-0-
04	840	N	829	-0-	-11	-0-	829	2			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	810	N	702	-0-	-108	-0-	702	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					145
04	960	N	935	-0-	-25	-0-	934	2	1	9	N	1					146
05	1054	N	968	-0-	-86	-0-	967	2	1	9	N	1					147
06	930	N	839	-0-	-91	-0-	838	2	1	9	N	1	1	8			147
07	961	N	2	-0-	-959	-0-	1	2	1	9	N	1					148
*08	1751	N	1751	-0-	-0-	-0-	1748	2	3	9	N	3					151

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	R	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	465	#	300	-0-	-165	-0-	300	2			N	-0-					-0-
06	510	#	176	-0-	-334	-0-	176	2			N	-0-					-0-
07	527	#	147	-0-	-380	-0-	147	2			N	-0-					-0-
08	527	#	182	-0-	-345	-0-	182	2			N	-0-					-0-

LANDRICK O & G OPERATING, LLC 484697
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	R	284	-0-	-0-	-0-	284	2			N	-0-					190
04	270	#	142	-0-	-128	-0-	142	2			N	-0-					190
05	302	R	302	-0-	-0-	-0-	302	2			N	-0-					190
06	270	#	251	-0-	-19	-0-	251	2			N	-0-					190
07	279	R	279	-0-	-0-	-0-	279	2			N	-0-					190
08	310	#	286	-0-	-24	-0-	286	2			N	-0-					190

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
07	P&A COND		-0-	-0-	-0-	-0-					Y	1					44
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	5			39

PLUGGED AND ABANDONED_____ 06/03/2013 - PLUGGED 06-03-2013

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	R	167	-0-	-0-	-0-	163	2	4	9	N	4					164
04	150	#	146	-0-	-4	-0-	140	2	6	9	N	5					169
05	155	#	142	-0-	-13	-0-	138	2	4	9	N	4					173
06	150	#	144	-0-	-6	-0-	140	2	4	9	N	4					177
07	155	#	152	-0-	-3	-0-	151	2	1	9	N	1					178
*08	171	R	171	-0-	-0-	-0-	169	2	2	9	N	2					180

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	#	1289	-0-	-261	-0-	1270	2	19	9	N	17	3	8			97
04	1410	#	1323	-0-	-87	-0-	1317	2	6	9	N	5	2	8			100
05	1333	#	1185	-0-	-148	-0-	1172	2	13	9	N	12					112
06	1290	#	1109	-0-	-181	-0-	1103	2	6	9	N	5	3	8			114
07	1364	#	1114	-0-	-250	-0-	1114	2			N	-0-					114
08	1364	#	1116	-0-	-248	-0-	1113	2	3	9	N	3					117

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED //CONT.// 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	324	-0-	-17	-0-	298	2	26	9	N	24					187
04	330	#	314	-0-	-16	-0-	285	2	29	9	N	26	1	8			212
05	341	#	314	-0-	-27	-0-	292	2	22	9	N	20	184	1			48
06	330	#	295	-0-	-35	-0-	273	2	22	9	N	20					68
07	341	#	328	-0-	-13	-0-	295	2	33	9	N	30					98
08	310	#	196	-0-	-114	-0-	186	2	10	9	N	9					107

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

03	186	#	124	-0-	-62	-0-	122	2	2	9	N	2					112
04	180	#	132	-0-	-48	-0-	130	2	2	9	N	2					114
05	310	#	186	-0-	-124	-0-	184	2	2	9	N	2					116
06	300	#	148	-0-	-152	-0-	146	2	2	9	N	2					118
07	310	#	142	-0-	-168	-0-	140	2	2	9	N	2					120
*08	206	R	206	-0-	-0-	-0-	204	2	2	9	N	2					122

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

03	496	#	456	-0-	-40	-0-	454	2	2	9	N	2					82
04	480	#	435	-0-	-45	-0-	432	2	3	9	N	3					85
05	496	#	475	-0-	-21	-0-	472	2	3	9	N	3					88
06	450	#	427	-0-	-23	-0-	427	2			N	-0-					88
07	489	R	489	-0-	-0-	-0-	488	2	1	9	N	1					89
*08	478	R	478	-0-	-0-	-0-	478	2			N	-0-					89

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

03	775	R	775	-0-	-0-	-0-	764	2	11	9	N	10					63
04	780	#	737	-0-	-43	-0-	729	2	8	9	N	7					70
05	806	#	771	-0-	-35	-0-	765	2	6	9	N	5					75
06	780	#	659	-0-	-121	-0-	655	2	4	9	N	4					79
07	806	#	733	-0-	-73	-0-	730	2	3	9	N	3					82
08	775	#	728	-0-	-47	-0-	728	2			N	-0-					82

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

03	1271	#	1243	-0-	-28	-0-	1243	2			N	-0-					27
04	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					27
05	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					27
06	1256	R	1256	-0-	-0-	-0-	1256	2			N	-0-					27
07	1280	R	1280	-0-	-0-	-0-	1280	2			N	-0-					27
08	1271	#	1265	-0-	-6	-0-	1265	2			N	-0-					27

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	#	2128	-0-	-42	-0-	2125	3	3	9	N	3					35
04	1950	#	1935	-0-	-15	-0-	1932	3	3	9	N	3					38
05	1984	#	1935	-0-	-49	-0-	1933	3	2	9	N	2					40
06	2070	#	1818	-0-	-252	-0-	1815	3	3	9	N	3					43
07	2139	#	2108	-0-	-31	-0-	2107	3	1	9	N	1					44
*08	2380	R	2380	-0-	-0-	-0-	2378	3	2	9	N	2					46

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	575	-0-	-169	-0-	574	3	1	9	N	1					18
04	720	#	661	-0-	-59	-0-	660	3	1	9	N	1					19
05	744	#	710	-0-	-34	-0-	709	3	1	9	N	1					20
06	690	#	682	-0-	-8	-0-	681	3	1	9	N	1					21
07	682	#	507	-0-	-175	-0-	506	3	1	9	N	1					22
08	713	#	213	-0-	-500	-0-	213	3			N	-0-					22

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	#	691	-0-	-22	-0-	685	3	6	9	N	5					159
04	721	R	721	-0-	-0-	-0-	717	3	4	9	N	4					163
05	691	R	691	-0-	-0-	-0-	685	3	6	9	N	5					168
06	668	R	668	-0-	-0-	-0-	664	3	4	9	N	4					172
07	744	#	688	-0-	-56	-0-	685	3	3	9	N	3					175
08	744	#	641	-0-	-103	-0-	637	3	4	9	N	4					179

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1572	R	1572	-0-	-0-	-0-	1572	2			N	-0-					157
04	1562	R	1562	-0-	-0-	-0-	180	1	1382	2	N	-0-					157
05	1475	R	1475	-0-	-0-	-0-	1475	2			N	-0-					157
06	1549	R	1549	-0-	-0-	-0-	1528	2	21	9	N	19					176
07	1630	R	1630	-0-	-0-	-0-	186	1	1426	2	N	16					192
							18	9									
08	1612	R	1612	-0-	-0-	-0-	1598	2	14	9	N	13					205

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	984	-0-	-70	-0-	982	2	2	9	N	2					155
04	1020	#	972	-0-	-48	-0-	966	2	6	9	N	5					160
05	1054	#	1016	-0-	-38	-0-	1009	2	7	9	N	6					166
06	990	#	923	-0-	-67	-0-	915	2	8	9	N	7					173
07	1023	#	8	-0-	-1015	-0-	4	2	4	9	N	4					177
*08	1989	R	1989	-0-	-0-	-0-	1983	2	6	9	N	5					182

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	#	2304	-0-	-21	-0-	2286	2	18	9	Y	16	36	1			5
04	2250	#	2233	-0-	-17	-0-	2216	2	17	9	Y	15					20
05	2325	#	2155	-0-	-170	-0-	2144	2	11	9	Y	10					30
06	2250	#	1827	-0-	-423	-0-	1824	2	3	9	Y	3					33
07	2325	#	1784	-0-	-541	-0-	1784	2			Y	-0-					33
*08	2455	R	2455	-0-	-0-	-0-	2442	2	13	9	Y	12	39	1			6

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	R	527	-0-	-0-	-0-	527	2			Y	-0-					54
04	510	#	503	-0-	-7	-0-	503	2			Y	-0-					54
05	527	#	522	-0-	-5	-0-	522	2			Y	-0-					54
06	510	#	497	-0-	-13	-0-	497	2			Y	-0-					54
07	527	#	502	-0-	-25	-0-	502	2			Y	-0-					54
08	527	#	500	-0-	-27	-0-	500	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

03	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24
08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-				24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				39
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				39
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				39
06	T. A.	-0-	-0-	-0-	-0-						N	-0-				39
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-				39
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-				39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

03	2170	X	-0-	-0-	-2170	-0-					N	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1061	-0-	-923	-0-	1061	3			N	-0-					-0-
04	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
05	8062	X	8062	-0-	-0-	-0-	8062	3			N	-0-					-0-
06	5837	X	5837	-0-	-0-	-0-	5837	3			N	-0-					-0-
07	4588	X	2865	-0-	-1723	-0-	2865	3			N	-0-					-0-
*08	7536	X	7536	-0-	-0-	-0-	7536	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

03	12028	X	11000	-0-	-1028	-0-	11000	3			N	-0-					-0-
04	10920	X	10759	-0-	-161	-0-	10759	3			N	-0-					-0-
05	11253	X	10891	-0-	-362	-0-	10891	3			N	-0-					-0-
06	10680	X	10276	-0-	-404	-0-	10276	3			N	-0-					-0-
07	11129	X	8822	-0-	-2307	-0-	8822	3			N	-0-					-0-
08	11129	X	8181	-0-	-2948	-0-	8181	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

03	6324	X	5177	-0-	-1147	-0-	5177	3			N	-0-					-0-
04	6120	X	5045	-0-	-1075	-0-	5045	3			N	-0-					-0-
05	5518	X	5124	-0-	-394	-0-	5124	3			N	-0-					-0-
06	5130	X	4771	-0-	-359	-0-	4771	3			N	-0-					-0-
07	5208	X	3986	-0-	-1222	-0-	3986	3			N	-0-					-0-
08	5208	X	4226	-0-	-982	-0-	4226	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

03	99944		98913	-0-	-1031 B	-109583	98913	3			N	-0-					-0-
04	96720		95609	-0-	-1111 B	-110694	95609	3			N	-0-					-0-
05	99045	N	98175	-0-	-870 B	-110694	98175	3			N	-0-					-0-
06	95730	N	94934	-0-	-796 B	-110694	94908	3	26	9	N	24	24	8			-0-
*07	98735		79600	-0-	-19135 B	-129829	79599	3	1	9	N	1	1	8			-0-
08	98735		102070	-0-	3335 B	-126494	102070	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -21277 CANCELLED UNDERAGE -> -105217

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	52351	N	52351	-0-	-0- B	-0-	52350	3	1	9	N	1	1	8			-0-
04	52590	N	49972	-0-	-2618 B	-0-	49963	3	9	9	N	8	8	8			-0-
05	53537	N	50983	-0-	-2554 B	-0-	50977	3	6	9	N	5	5	8			-0-
06	50670	N	49186	-0-	-1484 B	-0-	49184	3	2	9	N	2	2	8			-0-
*07	51646	N	42396	-0-	-9250 B	-0-	42394	3	2	9	N	2	2	8			-0-
08	50995	N	50525	-0-	-470 B	-0-	50524	3	1	9	N	1	1	8			-0-
09/01 BALANCING DATE STATUS -> -0-																	

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	11599	N	11599	-0-	-0- B	-0-	624	1	10975	3	N	-0-					-0-
04	10500	N	7917	-0-	-2583 B	-0-	664	1	7253	3	N	-0-					-0-
05	10726	N	10248	-0-	-478 B	-0-	684	1	9564	3	N	-0-					-0-
06	11220	N	10223	-0-	-997 B	-0-	664	1	9559	3	N	-0-					-0-
07	DLQ G-10		9711	-0-	9711 B	9711	664	1	9047	3	N	-0-					-0-
08	DLQ G-10		10646	-0-	10646 B	20357	664	1	9982	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20357																	

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	30783	N	29825	-0-	-958 B	-0-	96	1	29729	3	N	-0-					-0-
04	29790	N	28369	-0-	-1421 B	-0-	96	1	28269	3	N	4	4	8			-0-
							4	9									
05	30783	N	29236	-0-	-1547 B	-0-	96	1	29140	3	N	-0-					-0-
06	28860	N	28379	-0-	-481 B	-0-	96	1	28283	3	N	-0-					-0-
07	DLQ G-10		23810	-0-	23810 B	23810	96	1	23714	3	N	-0-					-0-
08	DLQ G-10		29105	-0-	29105 B	52915	96	1	29009	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 52915																	

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	50089	N	50089	-0-	-0- B	-0-	64	1	50025	3	N	-0-					-0-
04	49080	N	48484	-0-	-596 B	-0-	64	1	48409	3	N	10	10	8			-0-
							11	9									
05	50871	N	50200	-0-	-671 B	-0-	64	1	50136	3	N	-0-					-0-
06	48480	N	46330	-0-	-2150 B	-0-	64	1	46255	3	N	10	10	8			-0-
							11	9									
07	DLQ G-10		42003	-0-	42003 B	42003	64	1	41939	3	N	-0-					-0-
08	DLQ G-10		50989	-0-	50989 B	92992	64	1	50925	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 92992																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4626	N	4626	-0-	-0-	B	-0-	22	1	4604	3	N	-0-					-0-
04	3088	N	3088	-0-	-0-	B	-0-	16	1	3070	3	N	2	2	8			-0-
								2	9									
05	4445	N	4445	-0-	-0-	B	-0-	21	1	4424	3	N	-0-					-0-
06	4222	N	4222	-0-	-0-	B	-0-	21	1	4201	3	N	-0-					-0-
07	3777	N	3777	-0-	-0-	B	-0-	22	1	3755	3	N	-0-					-0-
*08	4958	N	4958	-0-	-0-	B	-0-	23	1	4935	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	46965	N	46671	-0-	-294	B	-0-	64	1	46607	3	N	-0-					-0-
04	43590	N	41221	-0-	-2369	B	-0-	64	1	41150	3	N	6	6	8			-0-
								7	9									
05	48794	N	44521	-0-	-4273	B	-0-	64	1	44457	3	N	-0-					-0-
06	45180	N	42711	-0-	-2469	B	-0-	64	1	42636	3	N	10	10	8			-0-
								11	9									
07	DLQ G-10		35356	-0-	35356	B	35356	64	1	35292	3	N	-0-					-0-
08	DLQ G-10		45267	-0-	45267	B	80623	64	1	45203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 80623																		

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	29047	N	21740	-0-	-7307	B	-0-	106	1	21634	3	N	-0-					-0-
04	21120	N	20923	-0-	-197	B	-0-	112	1	20809	3	N	2	2	8			-0-
								2	9									
05	22630	N	22050	-0-	-580	B	-0-	107	1	21943	3	N	-0-					-0-
06	21193	N	21193	-0-	-0-	B	-0-	107	1	21084	3	N	2	2	8			-0-
								2	9									
07	DLQ G-10		18371	-0-	18371	B	18371	106	1	18265	3	N	-0-					-0-
*08	DLQ G-10		22467	-0-	22467	B	40838	105	1	22362	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 40838																		

CHAPARRAL ENERGY, L.L.C. 144535
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5806	N	5806	-0-	-0-	B	-0-	5806	2			N	-0-					-0-
04	5407	N	5407	-0-	-0-	B	-0-	5407	2			N	-0-					-0-
05	5766	N	5544	-0-	-222	B	-0-	5544	2			N	-0-					-0-
06	5610	N	5261	-0-	-349	B	-0-	5261	2			N	-0-					-0-
07	5580	N	4986	-0-	-594	B	-0-	4986	2			N	-0-					-0-
*08	5598	N	5598	-0-	-0-	B	-0-	5598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	16709	N	16337	-0-	-372	B	-0-	16337	2			N	-0-					-0-
04	15960	N	15885	-0-	-75	B	-0-	15885	2			N	-0-					-0-
05	16430	N	16289	-0-	-141	B	-0-	16289	2			N	-0-					-0-
*06	15810	N	14226	-0-	-1584	B	-0-	14226	2			N	-0-					-0-
07	16430	N	16308	-0-	-122	B	-0-	16308	2			N	-0-					-0-
*08	17530	N	17530	-0-	-0-	B	-0-	17530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	7657	N	7063	-0-	-594	B	-0-	7063	2			N	-0-					-0-
04	7350	N	6731	-0-	-619	B	-0-	6731	2			N	-0-					-0-
05	7254	N	7100	-0-	-154	B	-0-	7100	2			N	-0-					-0-
06	6901	N	6901	-0-	-0-	B	-0-	6901	2			N	-0-					-0-
07	6944	N	6382	-0-	-562	B	-0-	6382	2			N	-0-					-0-
08	7099	N	6548	-0-	-551	B	-0-	6548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	49631	N	49178	-0-	-453	B	-0-	49178	2			N	-0-					-0-
04	47677	N	47677	-0-	-0-	B	-0-	47677	2			N	-0-					-0-
05	49910	N	47476	-0-	-2434	B	-0-	47476	2			N	-0-					-0-
06	47580	N	45397	-0-	-2183	B	-0-	45397	2			N	-0-					-0-
07	49259	N	38970	-0-	-10289	B	-0-	38970	2			N	-0-					-0-
08	47461	N	46270	-0-	-1191	B	-0-	46270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	29157	N	29157	-0-	-0-	B	-0-	29157	2			N	-0-					-0-
04	28311	N	28311	-0-	-0-	B	-0-	28311	2			N	-0-					-0-
05	29047	N	27223	-0-	-1824	B	-0-	27223	2			N	-0-					-0-
06	28254	N	28254	-0-	-0-	B	-0-	28254	2			N	-0-					-0-
07	29264	N	24308	-0-	-4956	B	-0-	24308	2			N	-0-					-0-
*08	29665	N	29665	-0-	-0-	B	-0-	29665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	4928	N	4928	-0-	-0-	B	-0-	4928	2			N	-0-					-0-
04	4825	N	4825	-0-	-0-	B	-0-	4825	2			N	-0-					-0-
05	5108	N	5108	-0-	-0-	B	-0-	5108	2			N	-0-					-0-
06	5270	N	5270	-0-	-0-	B	-0-	5270	2			N	-0-					-0-
07	4657	N	4657	-0-	-0-	B	-0-	4657	2			N	-0-					-0-
*08	5624	N	5624	-0-	-0-	B	-0-	5624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5890	N	5720	-0-	-170	B	-0-	5720	2			N	-0-					-0-
04	5700	N	5588	-0-	-112	B	-0-	5588	2			N	-0-					-0-
05	5704	N	5138	-0-	-566	B	-0-	5138	2			N	-0-					-0-
06	5550	N	5168	-0-	-382	B	-0-	5168	2			N	-0-					-0-
07	5766	N	4678	-0-	-1088	B	-0-	4678	2			N	-0-					-0-
*08	6250	N	6250	-0-	-0-	B	-0-	6250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	25482	N	24249	-0-	-1233	B	-0-	24249	2			N	-0-					-0-
04	24240	N	23308	-0-	-932	B	-0-	23308	2			N	-0-					-0-
05	24707	N	23747	-0-	-960	B	-0-	23747	2			N	-0-					-0-
06	23460	N	23113	-0-	-347	B	-0-	23113	2			N	-0-					-0-
07	24087	N	22741	-0-	-1346	B	-0-	22741	2			N	-0-					-0-
*08	23876	N	23876	-0-	-0-	B	-0-	23876	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	29219	N	29219	-0-	-0-	B	-0-	29219	2			N	-0-					-0-
04	26994	N	26994	-0-	-0-	B	-0-	26994	2			N	-0-					-0-
05	26288	N	20314	-0-	-5974	B	-0-	20314	2			N	-0-					-0-
06	28290	N	26512	-0-	-1778	B	-0-	26512	2			N	-0-					-0-
07	27900	N	21573	-0-	-6327	B	-0-	21573	2			N	-0-					-0-
*08	24005	N	24005	-0-	-0-	B	-0-	24005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					-33												
03	3007	#	2832	-0-	-175 B	-208	2832	2			N	-0-					-0-
04	2910	#	2747	-0-	-163 B	-371	2747	2			N	-0-					-0-
05	2976	N	2685	-0-	-291 B	-371	2685	2			N	-0-					-0-
06	2730	N	2558	-0-	-172 B	-371	2558	2			N	-0-					-0-
07	2852	N	3094	-0-	242 B	-129	3094	2			N	-0-					-0-
*08	4273	N	4402	-0-	129 B	-0-	4402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	17608	N	16275	-0-	-1333 B	-0-	16275	2			N	-0-					-0-
04	16740	N	15296	-0-	-1444 B	-0-	15296	2			N	-0-					-0-
05	16616	N	15179	-0-	-1437 B	-0-	15179	2			N	-0-					-0-
06	15851	N	15851	-0-	-0- B	-0-	15851	2			N	-0-					-0-
07	15810	N	13236	-0-	-2574 B	-0-	13236	2			N	-0-					-0-
*08	17071	N	17071	-0-	-0- B	-0-	17071	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

OXY USA INC. 630591
POULTER 21 WELL #: 1 L RRCID -> 018776 COMPL. DATE 05/02/1961 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	188	1	1860	2	N	-0-					-0-
04	2100	N	1928	-0-	-172 B	-0-	159	1	1769	2	N	-0-					-0-
05	2108	N	2083	-0-	-25 B	-0-	307	1	1776	2	N	-0-					-0-
06	2003	N	2003	-0-	-0- B	-0-	293	1	1710	2	N	-0-					-0-
07	2042	N	2042	-0-	-0- B	-0-	285	1	1757	2	N	-0-					-0-
08	2077	N	1985	-0-	-92 B	-0-	274	1	1711	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4050	N	4050	-0-	-0- B	-0-	4050	2			N	-0-					6
04	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					6
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
06	3270	N	-0-	-0-	-3270 B	-0-					N	2	2	8			6
07	1718	N	1718	-0-	-0- B	-0-	1711	2	7	9	N	6	6	8			6
*08	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	27464	N	27464	-0-	-0- B	-0-	27464	3			N	-0-					-0-
04	26202	N	26202	-0-	-0- B	-0-	26202	3			N	-0-					-0-
05	27098	N	27098	-0-	-0- B	-0-	27098	3			N	-0-					-0-
06	26197	N	26197	-0-	-0- B	-0-	26184	3	13	9	N	12	12	8			-0-
*07	27063	N	22167	-0-	-4896 B	-0-	22163	3	4	9	N	4	4	8			-0-
*08	27416	N	27416	-0-	-0- B	-0-	27416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 30609																	
03	15045	N	16035	-0-	990 B	31599	16035	3			N	-0-					-0-
04	46256	N	14657	-0-	-31599 B	-0-	14657	3			N	-0-					-0-
05	16076	N	16076	-0-	-0- B	-0-	16076	3			N	-0-					-0-
06	15480	#	15034	-0-	-446 B	-446	15034	3			N	-0-					-0-
07	26310	R	26756	-0-	446 B	-0-	26756	3			N	-0-					-0-
*08	44679	R	44679	-0-	-0- B	-0-	44679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	80786	N	72160	-0-	-8626	B	-0-	72160	3			N	-0-					-0-
04	66420	N	64809	-0-	-1611	B	-0-	64809	3			N	-0-					-0-
05	69573	N	69573	-0-	-0-	B	-0-	69573	3			N	-0-					-0-
06	69840	N	67917	-0-	-1923	B	-0-	67917	3			N	-0-					-0-
07	INC G-10		57047	-0-	57047	B	57047	57047	3			N	-0-					-0-
08	INC G-10		52900	-0-	52900	B	109947	52900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			109947															

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	73545	N	73545	-0-	-0-	B	-0-	73545	3			N	-0-					-0-
04	71910	N	69114	-0-	-2796	B	-0-	69114	3			N	-0-					-0-
05	73935	N	71954	-0-	-1981	B	-0-	71954	3			N	-0-					-0-
06	71160	N	70144	-0-	-1016	B	-0-	70144	3			N	-0-					-0-
07	INC G-10		58037	-0-	58037	B	58037	58037	3			N	-0-					-0-
08	INC G-10		71444	-0-	71444	B	129481	71444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			129481															

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
04	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
05	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
06	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
07	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
*08	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	61250	N	61250	-0-	-0-	B	-0-	61250	3			N	-0-					-0-
04	61050	N	41971	-0-	-19079	B	-0-	41971	3			N	-0-					-0-
05	65720	N	45364	-0-	-20356	B	-0-	45364	3			N	-0-					-0-
06	59280	N	48402	-0-	-10878	B	-0-	48402	3			N	-0-					-0-
07	INC G-10		46156	-0-	46156	B	46156	46156	3			N	-0-					-0-
08	INC G-10		55264	-0-	55264	B	101420	55264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			101420															

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-													
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -1926																	
03	2573	N	2591	-0-	18 B	-1908	2591	3			N	-0-					-0-
04	2310	N	2369	-0-	59 B	-1849	2369	3			N	-0-					-0-
05	2728	N	2497	-0-	-231 B	-1849	2497	3			N	-0-					-0-
06	2520	N	2377	-0-	-143 B	-1849	2377	3			N	-0-					-0-
07	2449	N	2365	-0-	-84 B	-1849	2365	3			N	-0-					-0-
08	2511	N	2541	-0-	30 B	-1819	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1819																	

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7866	N	7866	-0-	-0- B	-0-	7866	3			N	-0-					-0-
04	15681	N	15681	-0-	-0- B	-0-	15681	3			N	-0-					-0-
05	7811	N	7811	-0-	-0- B	-0-	7811	3			N	-0-					-0-
06	4702	N	4702	-0-	-0- B	-0-	4702	3			N	-0-					-0-
07	3319	N	3319	-0-	-0- B	-0-	3319	3			N	-0-					-0-
*08	5595	N	5595	-0-	-0- B	-0-	5595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1875	-0-	-605 B	-0-	1875	3			N	-0-					-0-
04	2400	N	1728	-0-	-672 B	-0-	1728	3			N	-0-					-0-
05	2480	N	1797	-0-	-683 B	-0-	1797	3			N	-0-					-0-
06	1800	N	1708	-0-	-92 B	-0-	1708	3			N	-0-					-0-
07	1798	N	1514	-0-	-284 B	-0-	1514	3			N	-0-					-0-
08	1798	N	1791	-0-	-7 B	-0-	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->					4294												
03	5169	N	875	-0-	-4294 B	-0-	875	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
06	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
07	3100	N	3114	-0-	14 B	14	3114	3			N	-0-					-0-
*08	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

03/01 BALANCING DATE STATUS ->			-44933		CANCELLED UNDERAGE ->		-42152										
03	47151	N	49562	-0-	2411 B	-42522	49562	3			N	-0-					-0-
04	48930	N	48443	-0-	-487 B	-42522	48443	3			N	-0-					-0-
05	49321	N	50112	-0-	791 B	-41731	50112	3			N	-0-					-0-
06	47970	N	49269	-0-	1299 B	-40432	49269	3			N	-0-					-0-
07	44330	N	46431	-0-	2101 B	-38331	46431	3			N	-0-					-0-
08	44330	N	64805	-0-	20475 B	-17856	64805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-17856										

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

03/01 BALANCING DATE STATUS ->			-0-														
03	25699	N	21930	-0-	-3769 B	-0-	21930	3			N	-0-					-0-
04	23295	N	23295	-0-	-0- B	-0-	23295	3			N	-0-					-0-
05	24180	N	21365	-0-	-2815 B	-0-	21365	3			N	-0-					-0-
06	21210	N	18456	-0-	-2754 B	-0-	18456	3			N	-0-					-0-
07	24087	N	16613	-0-	-7474 B	-0-	16613	3			N	-0-					-0-
08	21359	N	20543	-0-	-816 B	-0-	20543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

03/01 BALANCING DATE STATUS ->			-18108														
03	68200	N	63674	-0-	-4526 B	-18108	63674	3			N	-0-					-0-
04	63510	N	56561	-0-	-6949 B	-18108	56561	3			N	-0-					-0-
05	66309	N	56708	-0-	-9601 B	-18108	56708	3			N	-0-					-0-
06	61620	N	53615	-0-	-8005 B	-18108	53615	3			N	-0-					-0-
07	58435	N	48288	-0-	-10147 B	-18108	48288	3			N	-0-					-0-
08	56699	N	61208	-0-	4509 B	-13599	61208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-13599										

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

03/01 BALANCING DATE STATUS ->			-0-														
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	5283	N	5283	-0-	-0-	B	-0-	5283	3			N	-0-					-0-
04	5175	N	5175	-0-	-0-	B	-0-	5175	3			N	-0-					-0-
05	5218	N	5218	-0-	-0-	B	-0-	5218	3			N	-0-					-0-
06	5052	N	5052	-0-	-0-	B	-0-	5052	3			N	-0-					-0-
07	5208	N	4322	-0-	-886	B	-0-	4322	3			N	-0-					-0-
08	5208	N	4452	-0-	-756	B	-0-	4452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	30721	N	20536	-0-	-10185	B	-0-	20536	3			N	-0-					-0-
04	28050	N	11427	-0-	-16623	B	-0-	11427	3			N	-0-					-0-
05	27838	N	10751	-0-	-17087	B	-0-	10751	3			N	-0-					-0-
06	19860	N	10178	-0-	-9682	B	-0-	10178	3			N	-0-					-0-
07	12617	N	12617	-0-	-0-	B	-0-	12617	3			N	-0-					-0-
*08	13267	N	13267	-0-	-0-	B	-0-	13267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31961	N	28522	-0-	-3439	B	-0-	28522	3			N	-0-					-0-
04	30330	N	27359	-0-	-2971	B	-0-	27359	3			N	-0-					-0-
05	29977	N	29247	-0-	-730	B	-0-	29247	3			N	-0-					-0-
06	27600	N	27551	-0-	-49	B	-0-	27551	3			N	-0-					-0-
07	28272	N	24603	-0-	-3669	B	-0-	24603	3			N	-0-					-0-
08	29233	N	28583	-0-	-650	B	-0-	28583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	49445	N	48024	-0-	-1421	B	-0-	48024	3			N	-0-					-0-
04	47370	N	45499	-0-	-1871	B	-0-	45499	3			N	-0-					-0-
05	48515	N	47641	-0-	-874	B	-0-	47641	3			N	-0-					-0-
06	46470	N	45861	-0-	-609	B	-0-	45861	3			N	-0-					-0-
07	47027	N	37245	-0-	-9782	B	-0-	37245	3			N	-0-					-0-
08	47647	N	45115	-0-	-2532	B	-0-	45115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	38006	N	34618	-0-	-3388	B	-0-	34618	3			N	-0-					-0-
04	36780	N	34710	-0-	-2070	B	-0-	34710	3			N	-0-					-0-
05	36735	N	36038	-0-	-697	B	-0-	36038	3			N	-0-					-0-
06	33763	N	33763	-0-	-0-	B	-0-	33763	3			N	-0-					-0-
07	35061	N	32019	-0-	-3042	B	-0-	32019	3			N	-0-					-0-
*08	35218	N	35218	-0-	-0-	B	-0-	35218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14818	N	13896	-0-	-922 B	-0-	13896	3			N	-0-					-0-
04	15366	N	15366	-0-	-0- B	-0-	15366	3			N	-0-					-0-
05	17701	N	16397	-0-	-1304 B	-0-	16397	3			N	-0-					-0-
06	16264	N	16264	-0-	-0- B	-0-	16264	3			N	-0-					-0-
07	15111	N	15111	-0-	-0- B	-0-	15111	3			N	-0-					-0-
*08	21107	N	21107	-0-	-0- B	-0-	21107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	7099	N	6407	-0-	-692 B	-0-	6407	3			N	-0-					-0-
04	6750	N	6147	-0-	-603 B	-0-	6147	3			N	-0-					-0-
05	6510	N	6037	-0-	-473 B	-0-	6037	3			N	-0-					-0-
06	6210	N	5672	-0-	-538 B	-0-	5672	3			N	-0-					-0-
07	6200	N	6124	-0-	-76 B	-0-	6124	3			N	-0-					-0-
*08	6933	N	6933	-0-	-0- B	-0-	6933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	30969	N	29926	-0-	-1043 B	-0-	29926	3			N	-0-					-0-
04	30180	N	30180	-0-	-0- B	-0-	30180	3			N	-0-					-0-
05	30893	N	30893	-0-	-0- B	-0-	30893	3			N	-0-					-0-
06	29428	N	29428	-0-	-0- B	-0-	29428	3			N	-0-					-0-
07	30566	N	26582	-0-	-3984 B	-0-	26582	3			N	-0-					-0-
*08	30794	N	30794	-0-	-0- B	-0-	30794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	19375	N	17174	-0-	-2201 B	-0-	17174	3			N	-0-					-0-
04	18210	N	16048	-0-	-2162 B	-0-	16048	3			N	-0-					-0-
05	17391	N	16268	-0-	-1123 B	-0-	16268	3			N	-0-					-0-
06	16620	N	14178	-0-	-2442 B	-0-	14178	3			N	-0-					-0-
07	16585	N	13152	-0-	-3433 B	-0-	13152	3			N	-0-					-0-
08	16275	N	11867	-0-	-4408 B	-0-	11867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	6541	N	5814	-0-	-727 B	-0-	5814	3			N	-0-					-0-
04	6300	N	6084	-0-	-216 B	-0-	6084	3			N	-0-					-0-
05	5952	N	5886	-0-	-66 B	-0-	5886	3			N	-0-					-0-
06	5640	N	5574	-0-	-66 B	-0-	5574	3			N	-0-					-0-
07 INC G-10			7530	-0-	7530 B	7530	7530	3			N	-0-					-0-
08 INC G-10			5415	-0-	5415 B	12945	5415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			12945														

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	44661	N	44661	-0-	-0-	B	-0-	44661	3			N	-0-					-0-
04	42458	N	42458	-0-	-0-	B	-0-	42458	3			N	-0-					-0-
05	44532	N	44532	-0-	-0-	B	-0-	44532	3			N	-0-					-0-
06	42288	N	42288	-0-	-0-	B	-0-	42288	3			N	-0-					-0-
07	35933	N	35933	-0-	-0-	B	-0-	35933	3			N	-0-					-0-
*08	42243	N	42243	-0-	-0-	B	-0-	42243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

03	15562	X	11980	-0-	-3582		-0-	11980	2			N	-0-					-0-
04	13410	X	12430	-0-	-980		-0-	12430	2			N	-0-					-0-
05	13392	X	12029	-0-	-1363		-0-	12029	2			N	-0-					-0-
06	12960	X	11287	-0-	-1673		-0-	11287	2			N	-0-					-0-
07	13330	X	11592	-0-	-1738		-0-	11592	2			N	-0-					-0-
08	12834	X	11348	-0-	-1486		-0-	11348	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

03	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		104676					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

03	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

03	868 N	715	-0-	-153	-0-	108	1	607	3	N	-0-					-0-
04	780 N	743	-0-	-37	-0-	110	1	633	3	N	-0-					-0-
05	963 N	963	-0-	-0-	-0-	143	1	820	3	N	-0-					-0-
06	855 N	855	-0-	-0-	-0-	126	1	729	3	N	-0-					-0-
07	828 N	828	-0-	-0-	-0-	125	1	703	3	N	-0-					-0-
08	961 N	935	-0-	-26	-0-	125	1	810	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

03	4185	X	3912	-0-	-273	-0-	3912	2			N	-0-					-0-
04	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
05	4185	X	4169	-0-	-16	-0-	4169	2			N	-0-					-0-
06	4050	X	3927	-0-	-123	-0-	3927	2			N	-0-					-0-
07	4092	X	3558	-0-	-534	-0-	3558	2			N	-0-					-0-
08	4092	X	3526	-0-	-566	-0-	3526	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

03	1643	X	1441	-0-	-202	-0-	1441	2			N	-0-					-0-
04	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
05	1488	N	1269	-0-	-219	-0-	1269	2			N	-0-					-0-
06	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					-0-
07	1829	N	1344	-0-	-485	-0-	1344	2			N	-0-					-0-
*08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

03	7192	X	6416	-0-	-776	-0-	588	1	5828	2	N	-0-					-0-
04	6600	X	6203	-0-	-397	-0-	512	1	5691	2	N	-0-					-0-
05	6727	X	6263	-0-	-464	-0-	923	1	5340	2	N	-0-					-0-
06	6450	X	5791	-0-	-659	-0-	847	1	4944	2	N	-0-					-0-
07	INC G-10		5982	-0-	5982	5982	836	1	5146	2	N	-0-					-0-
08	INC G-10		5962	-0-	5962	11944	824	1	5138	2	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12555	X	12210	-0-	-345	-0-	12210	3			N	-0-					-0-
04	12150	X	11749	-0-	-401	-0-	11749	3			N	-0-					-0-
05	12400	X	11835	-0-	-565	-0-	11835	3			N	-0-					-0-
06	11910	X	10715	-0-	-1195	-0-	10715	3			N	-0-					-0-
07	12245	X	10624	-0-	-1621	-0-	10624	3			N	-0-					-0-
*08	12261	X	12261	-0-	-0-	-0-	12261	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
04	1800	N	1527	-0-	-273	-0-	1527	3			N	-0-					-0-
05	1674	N	1440	-0-	-234	-0-	1440	3			N	-0-					-0-
06	1440	N	1148	-0-	-292	-0-	1148	3			N	-0-					-0-
07	1581	N	1168	-0-	-413	-0-	1168	3			N	-0-					-0-
08	1426	N	1067	-0-	-359	-0-	1067	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4846	X	4846	-0-	-0-	-0-	4846	3			N	-0-					-0-
04	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-
05	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-
06	4447	X	4447	-0-	-0-	-0-	4447	3			N	-0-					-0-
07	5332	X	4025	-0-	-1307	-0-	4025	3			N	-0-					-0-
08	4836	X	4603	-0-	-233	-0-	4603	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3493	-0-	-537	-0-	3493	3			N	-0-					-0-
04	4410	X	3176	-0-	-1234	-0-	3176	3			N	-0-					-0-
05	4557	X	3039	-0-	-1518	-0-	3039	3			N	-0-					-0-
06	4410	X	3265	-0-	-1145	-0-	3265	3			N	-0-					-0-
07	3441	X	3204	-0-	-237	-0-	3204	3			N	-0-					-0-
*08	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10074	X	10074	-0-	-0-	-0-	14	1	10060	3	N	-0-					-0-
04	9494	X	9494	-0-	-0-	-0-	19	1	9475	3	N	-0-					-0-
05	9914	X	9914	-0-	-0-	-0-	20	1	9894	3	N	-0-					-0-
06	9590	X	9590	-0-	-0-	-0-	15	1	9575	3	N	-0-					-0-
07	10323	X	9051	-0-	-1272	-0-	10	1	9041	3	N	-0-					-0-
08	10075	X	9619	-0-	-456	-0-	12	1	9607	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

03	23529	X	11273	-0-	-12256	-0-	11273	3			N	-0-					-0-
04	13140	X	8902	-0-	-4238	-0-	8902	3			N	-0-					-0-
05	13578	X	9083	-0-	-4495	-0-	9083	3			N	-0-					-0-
06	10920	X	7939	-0-	-2981	-0-	7939	3			N	-0-					-0-
07	11284	X	8085	-0-	-3199	-0-	8085	3			N	-0-					-0-
08	11284	X	9235	-0-	-2049	-0-	9235	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

03	11098	X	8239	-0-	-2859	-0-	8239	3			N	-0-					-0-
04	9060	X	8841	-0-	-219	-0-	8841	3			N	-0-					-0-
05	9848	X	9848	-0-	-0-	-0-	9848	3			N	-0-					-0-
06	8905	X	8905	-0-	-0-	-0-	8905	3			N	-0-					-0-
07	9145	X	7992	-0-	-1153	-0-	7992	3			N	-0-					-0-
08	9486	X	9415	-0-	-71	-0-	9415	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

03	2759	X	2153	-0-	-606	-0-	2153	3			N	-0-					-0-
04	2370	X	2143	-0-	-227	-0-	2143	3			N	-0-					-0-
05	2201	N	2142	-0-	-59	-0-	2142	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2201	N	2088	-0-	-113	-0-	2088	3			N	-0-					-0-
08	2139	N	1725	-0-	-414	-0-	1725	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

03	620	N	105	-0-	-515	-0-	105	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

03	3133	X	3133	-0-	-0-	-0-	3133	3			N	-0-					-0-
04	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
05	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
06	2940	X	2918	-0-	-22	-0-	2918	3			N	-0-					-0-
07	3038	X	2808	-0-	-230	-0-	2808	3			N	-0-					-0-
08	3038	X	2944	-0-	-94	-0-	2944	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

03	1643	X	1342	-0-	-301	-0-	1342	3			N	-0-					-0-
04	1590	X	1283	-0-	-307	-0-	1283	3			N	-0-					-0-
05	1643	X	1291	-0-	-352	-0-	1291	3			N	-0-					-0-
06	1380	X	1194	-0-	-186	-0-	1194	3			N	-0-					-0-
07	5569	X	5569	-0-	-0-	-0-	5569	3			N	-0-					-0-
*08	3100	N	8254	-0-	5154	5154	8254	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24180	X	23024	-0-	-1156	-0-	23024	3			N	-0-					-0-
04	23400	X	22847	-0-	-553	-0-	22847	3			N	-0-					-0-
05	24180	X	22011	-0-	-2169	-0-	22011	3			N	-0-					-0-
06	23400	X	20464	-0-	-2936	-0-	20464	3			N	-0-					-0-
07	18386	X	18386	-0-	-0-	-0-	18386	3			N	-0-					-0-
*08	24231	X	24231	-0-	-0-	-0-	24231	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12648	X	4126	-0-	-8522	-0-	4126	3			N	-0-					-0-
04	11370	X	10750	-0-	-620	-0-	10750	3			N	-0-					-0-
05	10912	X	7125	-0-	-3787	-0-	7125	3			N	-0-					-0-
06	8820	X	4609	-0-	-4211	-0-	4609	3			N	-0-					-0-
07	9455	X	3849	-0-	-5606	-0-	3849	3			N	-0-					-0-
08	9455	X	3074	-0-	-6381	-0-	3074	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6520	X	6520	-0-	-0-	-0-	6520	3			N	-0-					-0-
04	6103	X	6103	-0-	-0-	-0-	6103	3			N	-0-					-0-
05	5567	X	5567	-0-	-0-	-0-	5567	3			N	-0-					-0-
06	5781	X	5781	-0-	-0-	-0-	5781	3			N	-0-					-0-
07	6510	X	5741	-0-	-769	-0-	5741	3			N	-0-					-0-
08	6510	X	6355	-0-	-155	-0-	6355	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44516	X	42721	-0-	-1795	-0-	42721	3			N	-0-					-0-
04	43080	X	39542	-0-	-3538	-0-	39542	3			N	-0-					-0-
05	45823	X	45823	-0-	-0-	-0-	45823	3			N	-0-					-0-
06	43080	X	37477	-0-	-5603	-0-	37477	3			N	-0-					-0-
07	39263	X	39263	-0-	-0-	-0-	39263	3			N	-0-					-0-
*08	40815	X	40815	-0-	-0-	-0-	40815	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	5215	-0-	-737	-0-	5215	3			N	-0-					-0-
04	5640	X	5625	-0-	-15	-0-	5625	3			N	-0-					-0-
05	5828	X	5442	-0-	-386	-0-	5442	3			N	-0-					-0-
06	5490	X	5235	-0-	-255	-0-	5235	3			N	-0-					-0-
07	4806	X	4806	-0-	-0-	-0-	4806	3			N	-0-					-0-
08	4526	X	4350	-0-	-176	-0-	4350	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15624	X	15624	-0-	-0-	-0-	15624	3			N	-0-					-0-
04	9929	X	9929	-0-	-0-	-0-	9929	3			N	-0-					-0-
05	13208	X	13208	-0-	-0-	-0-	13208	3			N	-0-					-0-
06	16255	X	16255	-0-	-0-	-0-	16255	3			N	-0-					-0-
07	15624	X	10909	-0-	-4715	-0-	10909	3			N	-0-					-0-
08	15624	X	12301	-0-	-3323	-0-	12301	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14777	X	14777	-0-	-0-	-0-	14777	3			N	-0-					-0-
04	14289	X	14289	-0-	-0-	-0-	14289	3			N	-0-					-0-
05	14756	X	14677	-0-	-79	-0-	14677	3			N	-0-					-0-
06	14310	X	13956	-0-	-354	-0-	13956	3			N	-0-					-0-
07	14663	X	13009	-0-	-1654	-0-	13009	3			N	-0-					-0-
08	14663	X	14601	-0-	-62	-0-	14601	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

03	15810	X	12758	-0-	-3052	-0-	12758	3			N	-0-					-0-
04	15060	X	13728	-0-	-1332	-0-	13728	3			N	-0-					-0-
05	15562	X	12685	-0-	-2877	-0-	12685	3			N	-0-					-0-
06	13470	X	11967	-0-	-1503	-0-	11967	3			N	-0-					-0-
07	14198	X	11475	-0-	-2723	-0-	11475	3			N	-0-					-0-
08	14198	X	9790	-0-	-4408	-0-	9790	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

03	25978	X	21427	-0-	-4551	-0-	21427	3			N	-0-					-0-
04	25140	X	20918	-0-	-4222	-0-	20918	3			N	-0-					-0-
05	22475	X	20988	-0-	-1487	-0-	20988	3			N	-0-					-0-
06	21000	X	19459	-0-	-1541	-0-	19459	3			N	-0-					-0-
07	21638	X	19960	-0-	-1678	-0-	19960	3			N	-0-					-0-
08	21607	X	17269	-0-	-4338	-0-	17269	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

03	5983	X	4185	-0-	-1798	-0-	4185	3			N	-0-					-0-
04	5400	X	4141	-0-	-1259	-0-	4141	3			N	-0-					-0-
05	5177	X	4590	-0-	-587	-0-	4590	3			N	-0-					-0-
06	4380	X	3403	-0-	-977	-0-	3403	3			N	-0-					-0-
07	4526	X	4477	-0-	-49	-0-	4477	3			N	-0-					-0-
08	4588	X	3806	-0-	-782	-0-	3806	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

03	9951	X	8312	-0-	-1639	-0-	8312	3			N	-0-					-0-
04	8310	X	7969	-0-	-341	-0-	7969	3			N	-0-					-0-
05	9269	X	9269	-0-	-0-	-0-	9269	3			N	-0-					-0-
06	8966	X	8966	-0-	-0-	-0-	8966	3			N	-0-					-0-
07	8639	X	8639	-0-	-0-	-0-	8639	3			N	-0-					-0-
*08	9393	X	9393	-0-	-0-	-0-	9393	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

03	4278	X	3352	-0-	-926	-0-	3352	3			N	-0-					-0-
04	3450	X	3075	-0-	-375	-0-	3075	3			N	-0-					-0-
05	3503	X	3078	-0-	-425	-0-	3078	3			N	-0-					-0-
06	3390	X	2908	-0-	-482	-0-	2908	3			N	-0-					-0-
07	3410	X	2671	-0-	-739	-0-	2671	3			N	-0-					-0-
08	3348	X	2541	-0-	-807	-0-	2541	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	3039	-0-	-2634	-0-	3039	3			N	-0-					-0-
04	3510	X	2392	-0-	-1118	-0-	2392	3			N	-0-					-0-
05	3410	X	2415	-0-	-995	-0-	2415	3			N	-0-					-0-
06	3300	X	2169	-0-	-1131	-0-	2169	3			N	-0-					-0-
07	3410	X	1631	-0-	-1779	-0-	1631	3			N	-0-					-0-
08	3038	X	1878	-0-	-1160	-0-	1878	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45880	X	41960	-0-	-3920	-0-	41960	3			N	-0-					-0-
04	43110	X	40326	-0-	-2784	-0-	40326	3			N	-0-					-0-
05	44547	X	42395	-0-	-2152	-0-	42395	3			N	-0-					-0-
06	41520	X	40856	-0-	-664	-0-	40856	3			N	-0-					-0-
07	41416	X	39044	-0-	-2372	-0-	39044	3			N	-0-					-0-
08	41416	X	38491	-0-	-2925	-0-	38491	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26869	X	9061	-0-	-17808	-0-	9061	3			N	-0-					-0-
04	9314	X	9314	-0-	-0-	-0-	9314	3			N	-0-					-0-
05	9300	X	9120	-0-	-180	-0-	9120	3			N	-0-					-0-
06	9000	X	8586	-0-	-414	-0-	8586	3			N	-0-					-0-
07	8928	X	8119	-0-	-809	-0-	8119	3			N	-0-					-0-
08	8928	X	7537	-0-	-1391	-0-	7537	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5455	-0-	-776	-0-	5455	3			N	-0-					-0-
04	6160	X	6160	-0-	-0-	-0-	6160	3			N	-0-					-0-
05	7273	X	7273	-0-	-0-	-0-	7273	3			N	-0-					-0-
06	8510	X	8510	-0-	-0-	-0-	8510	3			N	-0-					-0-
07	8054	X	8054	-0-	-0-	-0-	8054	3			N	-0-					-0-
*08	5479	X	5479	-0-	-0-	-0-	5479	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16244	X	11169	-0-	-5075	-0-	11169	3			N	-0-					-0-
04	13320	X	11067	-0-	-2253	-0-	11067	3			N	-0-					-0-
05	13392	X	10344	-0-	-3048	-0-	10344	3			N	-0-					-0-
06	12960	X	10622	-0-	-2338	-0-	10622	3			N	-0-					-0-
07	13144	X	10717	-0-	-2427	-0-	10717	3			N	-0-					-0-
08	11439	X	6370	-0-	-5069	-0-	6370	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19375	X	15069	-0-	-4306	-0-	15069	3			N	-0-					-0-
04	17400	X	13632	-0-	-3768	-0-	13632	3			N	-0-					-0-
05	16740	X	15619	-0-	-1121	-0-	15619	3			N	-0-					-0-
06	14670	X	12217	-0-	-2453	-0-	12217	3			N	-0-					-0-
07	15066	X	10869	-0-	-4197	-0-	10869	3			N	-0-					-0-
08	15624	X	11518	-0-	-4106	-0-	11518	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	929	-0-	-63	-0-	929	3			N	-0-					-0-
04	960	N	926	-0-	-34	-0-	926	3			N	-0-					-0-
05	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
06	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
*08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					2
04	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					2
05	1514	N	1514	-0-	-0-	-0-	1514	3			Y	-0-					2
06	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					2
07	1643	N	1550	-0-	-93	-0-	1550	3			Y	-0-					2
*08	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					7
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					7
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					7
06	780	N	619	-0-	-161	-0-	619	3			N	-0-					7
07	1147	N	699	-0-	-448	-0-	699	3			N	-0-					7
08	868	N	667	-0-	-201	-0-	667	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1776	-0-	-53	-0-	1776	3			N	-0-					3
04	1710	N	1688	-0-	-22	-0-	1688	3			N	-0-					3
05	1767	N	1618	-0-	-149	-0-	1618	3			N	-0-					3
06	1710	N	1586	-0-	-124	-0-	1586	3			N	-0-					3
07	1736	N	1638	-0-	-98	-0-	1638	3			N	-0-					3
08	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					1
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					1
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					1
07	186	N	85	-0-	-101	-0-	85	3			N	-0-					1
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	X	595	-0-	-676	-0-	595	3			N	-0-					2
04	1290	X	1113	-0-	-177	-0-	1113	3			N	-0-					2
05	1333	X	265	-0-	-1068	-0-	265	3			N	-0-					2
06	1290	X	862	-0-	-428	-0-	862	3			N	-0-					2
07	1147	X	708	-0-	-439	-0-	708	3			N	-0-					2
08	1147	X	973	-0-	-174	-0-	973	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	713	-0-	-31	-0-	713	3			N	-0-					1
04	678	X	678	-0-	-0-	-0-	678	3			N	-0-					1
05	682	X	675	-0-	-7	-0-	675	3			N	-0-					1
06	690	X	643	-0-	-47	-0-	643	3			N	-0-					1
07	713	X	672	-0-	-41	-0-	672	3			N	-0-					1
08	713	X	657	-0-	-56	-0-	657	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	1440	-0-	-48	-0-	1440	3			N	-0-					53
04	1440	X	1419	-0-	-21	-0-	1419	3			N	-0-					53
05	1488	X	1345	-0-	-143	-0-	1345	3			N	-0-					53
06	1410	X	1317	-0-	-93	-0-	1317	3			N	-0-					53
07	1457	X	1352	-0-	-105	-0-	1352	3			N	-0-					53
08	1457	X	1346	-0-	-111	-0-	1346	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	709	-0-	-35	-0-	709	3			N	-0-					3
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					3
05	682	N	673	-0-	-9	-0-	673	3			N	-0-					3
06	690	N	661	-0-	-29	-0-	661	3			N	-0-					3
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					3
*08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					1
04	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
05	1240	N	954	-0-	-286	-0-	954	3			N	-0-					1
06	1050	N	905	-0-	-145	-0-	905	3			N	-0-					1
07	1023	N	896	-0-	-127	-0-	896	3			N	-0-					1
08	961	N	802	-0-	-159	-0-	802	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					4
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					4
05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					4
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					4
07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					4
08	1085	N	668	-0-	-417	-0-	668	3			N	-0-					4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					6
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					6
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					6
06	930	N	838	-0-	-92	-0-	838	3			N	-0-					6
07	1023	N	900	-0-	-123	-0-	900	3			N	-0-					6
08	961	N	906	-0-	-55	-0-	906	3			N	-0-					6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

03	868	X	804	-0-	-64	-0-	804	3			N	-0-					-0-
04	840	X	29	-0-	-811	-0-	29	3			N	-0-					-0-
05	868	X	735	-0-	-133	-0-	735	3			N	-0-					-0-
06	780	X	709	-0-	-71	-0-	709	3			N	-0-					-0-
07	806	X	722	-0-	-84	-0-	722	3			N	-0-					-0-
08	806	X	718	-0-	-88	-0-	718	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					1
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
05	341	N	236	-0-	-105	-0-	236	3			N	-0-					1
06	360	N	152	-0-	-208	-0-	152	3			N	-0-					1
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					1
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

03	1705	N	226	-0-	-1479	-0-	226	3			Y	-0-					-0-
04	450	N	241	-0-	-209	-0-	241	3			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
08	620	N	185	-0-	-435	-0-	185	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

03	527	N	526	-0-	-1	-0-	526	3			N	-0-					1
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					1
06	510	N	480	-0-	-30	-0-	480	3			N	-0-					1
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					1
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	1145	-0-	-95	-0-	1145	3			N	-0-					4
04	1140	X	1109	-0-	-31	-0-	1109	3			N	-0-					4
05	1178	X	1048	-0-	-130	-0-	1048	3			N	-0-					4
06	1110	X	1001	-0-	-109	-0-	1001	3			N	-0-					4
07	1147	X	1034	-0-	-113	-0-	1034	3			N	-0-					4
08	1147	X	1018	-0-	-129	-0-	1018	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

03	682	X	599	-0-	-83	-0-	599	3			N	-0-					3
04	660	X	573	-0-	-87	-0-	573	3			N	-0-					3
05	651	X	536	-0-	-115	-0-	536	3			N	-0-					3
06	600	X	512	-0-	-88	-0-	512	3			N	-0-					3
07	620	X	526	-0-	-94	-0-	526	3			N	-0-					3
08	589	X	516	-0-	-73	-0-	516	3			N	-0-					3

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

03	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
04	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
06	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
07	2666	N	2611	-0-	-55	-0-	2611	2			N	-0-					-0-
08	2604	N	2505	-0-	-99	-0-	2505	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

03	403	X	388	-0-	-15	-0-	388	2			N	-0-					-0-
04	390	X	389	-0-	-1	-0-	389	2			N	-0-					-0-
05	403	X	385	-0-	-18	-0-	385	2			N	-0-					-0-
06	390	X	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	X	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	403	X	340	-0-	-63	-0-	340	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

03	1798	X	1793	-0-	-5	-0-	1793	2			N	-0-					-0-
04	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
05	2201	X	1627	-0-	-574	-0-	1627	2			N	-0-					-0-
06	2130	X	1605	-0-	-525	-0-	1605	2			N	-0-					-0-
07	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
*08	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	570	X	444	-0-	-126	-0-	444	2			N	-0-					-0-
05	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
07	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*08	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

03	72	X	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
04	70	X	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
05	62	X	61	-0-	-1	-0-	9	1	52	2	N	-0-					-0-
06	66	X	66	-0-	-0-	-0-	10	1	56	2	N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	9	1	57	2	N	-0-					-0-
*08	65	X	65	-0-	-0-	-0-	9	1	56	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

03	651	N	582	-0-	-69	-0-	108	1	474	2	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	89	1	473	2	N	-0-					-0-
05	589	N	549	-0-	-40	-0-	86	1	463	2	N	-0-					-0-
06	570	N	513	-0-	-57	-0-	75	1	438	2	N	-0-					-0-
07	INC G-10		571	-0-	571	571	70	1	501	2	N	-0-					-0-
08	INC G-10		532	-0-	532	1103	88	1	444	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

03	4650	X	4190	-0-	-460	-0-	384	1	3806	2	N	-0-					33
04	4530	X	4187	-0-	-343	-0-	346	1	3841	2	N	-0-					33
05	4681	X	4215	-0-	-466	-0-	621	1	3594	2	N	-0-					33
06	4530	X	3953	-0-	-577	-0-	578	1	3375	2	N	-0-					33
07	4433	X	3931	-0-	-502	-0-	549	1	3382	2	N	-0-					33
08	4340	X	3866	-0-	-474	-0-	534	1	3332	2	N	-0-					33

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

*09	1320	X	681	-0-	-639	-0-	80	1	601	2	N	-0-					-0-
*10	744	X	681	-0-	-63	-0-	63	1	618	2	N	-0-					-0-
*11	720	X	635	-0-	-85	-0-	65	1	570	2	N	-0-					-0-
*12	744	X	653	-0-	-91	-0-	59	1	594	2	N	-0-					-0-
*01	713	X	656	-0-	-57	-0-	71	1	585	2	N	-0-					-0-
*02	644	X	589	-0-	-55	-0-	59	1	530	2	N	-0-					-0-
*03	682	X	651	-0-	-31	-0-	60	1	591	2	N	-0-					-0-
*04	2516	X	2516	-0-	-0-	-0-	208	1	2308	2	N	-0-					-0-
*05	2627	X	2627	-0-	-0-	-0-	387	1	2240	2	N	-0-					-0-
06	2787	X	2787	-0-	-0-	-0-	407	1	2380	2	N	-0-					-0-
07	2604	X	2523	-0-	-81	-0-	352	1	2171	2	N	-0-					-0-
08	2635	X	2246	-0-	-389	-0-	310	1	1936	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

03	465	X	445	-0-	-20	-0-	41	1	404	2	N	-0-					-0-
04	450	X	295	-0-	-155	-0-	24	1	271	2	N	-0-					-0-
05	465	X	288	-0-	-177	-0-	42	1	246	2	N	-0-					-0-
06	450	X	247	-0-	-203	-0-	36	1	211	2	N	-0-					-0-
07	465	X	263	-0-	-202	-0-	37	1	226	2	N	-0-					-0-
08	434	X	283	-0-	-151	-0-	39	1	244	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

03	1250	N	1250	-0-	-0-	-0-	1250	2		N	-0-					9
04	1170	N	1152	-0-	-18	-0-	1152	2		N	-0-					9
05	1193	N	1193	-0-	-0-	-0-	1193	2		N	-0-					9
06	1200	N	1108	-0-	-92	-0-	1108	2		N	-0-					9
07	1205	N	1205	-0-	-0-	-0-	1205	2		N	-0-					9
*08	1207	N	1207	-0-	-0-	-0-	1207	2		N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

03	1102	N	1102	-0-	-0-	-0-	1102	2		N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	2		N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2		N	-0-					-0-
06	1080	N	108	-0-	-972	-0-	108	2		N	-0-					-0-
07	1116	N	1062	-0-	-54	-0-	1062	2		N	-0-					-0-
08	1085	N	1048	-0-	-37	-0-	1048	2		N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

03	2325	X	2167	-0-	-158	-0-	2167	3		N	-0-					20
04	2130	X	2007	-0-	-123	-0-	2007	3		N	-0-					20
05	2263	X	2049	-0-	-214	-0-	2049	3		N	-0-					20
06	2190	X	1964	-0-	-226	-0-	1964	3		N	-0-					20
07	2263	X	1538	-0-	-725	-0-	1538	3		N	-0-					20
08	2170	X	1825	-0-	-345	-0-	1825	3		N	-0-					20

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

03	1484	N	1484	-0-	-0-	-0-	1484	2		N	-0-					20
04	1470	N	60	-0-	-1410	-0-	60	2		N	-0-					20
05	1519	N	1489	-0-	-30	-0-	1489	2		N	-0-					20
06	2339	N	2339	-0-	-0-	-0-	2339	2		N	-0-					20
07	1921	N	1921	-0-	-0-	-0-	1921	2		N	-0-					20
*08	1934	N	1934	-0-	-0-	-0-	1934	2		N	-0-					20

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	540	-0-	-111	-0-	540	2			N	-0-					-0-
04	690	N	505	-0-	-185	-0-	505	2			N	-0-					-0-
05	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

03	3193	X	3080	-0-	-113	-0-	3080	2			N	-0-					58
04	3120	X	2853	-0-	-267	-0-	2853	2			N	-0-					58
05	3224	X	2833	-0-	-391	-0-	2833	2			N	-0-					58
06	3120	X	2576	-0-	-544	-0-	2576	2			N	-0-					58
07	3100	X	2611	-0-	-489	-0-	2611	2			N	-0-					58
08	3069	X	2653	-0-	-416	-0-	2653	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
04	1170	N	1074	-0-	-96	-0-	1074	2			N	-0-					26
05	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					26
06	1140	N	653	-0-	-487	-0-	653	2			N	-0-					26
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					26
*08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

*11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
08	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
04	1680	X	742	-0-	-938	-0-	742	3			N	-0-					-0-
05	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
06	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
07	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
08	2356	X	2306	-0-	-50	-0-	2306	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
05	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
06	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
07	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
*08	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1679	-0-	-150	-0-	1679	3			N	-0-					-0-
04	1770	X	1603	-0-	-167	-0-	1603	3			N	-0-					-0-
05	1705	X	1526	-0-	-179	-0-	1526	3			N	-0-					-0-
06	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
07	1705	X	1618	-0-	-87	-0-	1618	3			N	-0-					-0-
08	1674	X	1137	-0-	-537	-0-	1137	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1008	-0-	-201	-0-	1008	3			N	-0-					-0-
04	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-
05	1023	N	976	-0-	-47	-0-	976	3			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
*08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
04	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
05	2480	X	2104	-0-	-376	-0-	2104	3			N	-0-					-0-
06	2400	X	2203	-0-	-197	-0-	2203	3			N	-0-					-0-
07	2480	X	2110	-0-	-370	-0-	2110	3			N	-0-					-0-
08	2480	X	2163	-0-	-317	-0-	2163	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	716	-0-	-152	-0-	716	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*08	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					110
04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					110
05	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					110
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					110
07	682	N	632	-0-	-50	-0-	632	3			Y	-0-					-0-
08	682	N	602	-0-	-80	-0-	602	3			Y	-0-					-0-

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	1362	-0-	-33	-0-	1362	3			N	-0-					-0-
04	1440	X	1286	-0-	-154	-0-	1286	3			N	-0-					-0-
05	1488	X	1464	-0-	-24	-0-	1464	3			N	-0-					-0-
06	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
07	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
*08	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9265	X	9265	-0-	-0-	-0-	9265	3			Y	-0-					94
04	9104	X	9104	-0-	-0-	-0-	9104	3			Y	-0-					94
05	8866	X	8505	-0-	-361	-0-	8505	3			Y	-0-					94
06	8970	X	8686	-0-	-284	-0-	8686	3			Y	-0-					94
07	9393	X	8042	-0-	-1351	-0-	8042	3			Y	-0-					-0-
08	9393	X	8554	-0-	-839	-0-	8554	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	912	-0-	-49	-0-	912	3			N	-0-					-0-
04	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-
05	1333	X	776	-0-	-557	-0-	776	3			N	-0-					-0-
06	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
07	1333	X	1227	-0-	-106	-0-	1227	3			N	-0-					-0-
*08	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
04	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

03	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

03	1085	N	966	-0-	-119	-0-	966	3			Y	-0-					71
04	1110	N	1093	-0-	-17	-0-	1093	3			Y	-0-					71
05	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					71
06	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					71
07	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					-0-
*08	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	960	N	890	-0-	-70	-0-	890	3			N	-0-					-0-
05	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

03	992	X	858	-0-	-134	-0-	858	2			N	-0-					-0-
04	900	X	889	-0-	-11	-0-	889	2			N	-0-					-0-
05	899	X	862	-0-	-37	-0-	862	2			N	-0-					-0-
06	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*08	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

03	868	N	661	-0-	-207	-0-	661	2			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5617	-0-	-676	-0-	5617	2			N	-0-					-0-
04	5910	X	5458	-0-	-452	-0-	5458	2			N	-0-					-0-
05	5921	X	5913	-0-	-8	-0-	5913	2			N	-0-					-0-
06	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
07	5922	X	5922	-0-	-0-	-0-	5922	2			N	-0-					-0-
08	5921	X	5633	-0-	-288	-0-	5633	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	4364	-0-	-317	-0-	4364	2			N	-0-					-0-
04	4410	X	4241	-0-	-169	-0-	4241	2			N	-0-					-0-
05	4464	X	4259	-0-	-205	-0-	4259	2			N	-0-					-0-
06	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
07	4464	X	4399	-0-	-65	-0-	4399	2			N	-0-					-0-
*08	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	2211	-0-	-21	-0-	2211	2			N	-0-					-0-
04	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
05	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
06	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
08	2666	X	2480	-0-	-186	-0-	2480	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
04	960	N	933	-0-	-27	-0-	933	2			N	-0-					-0-
05	1023	N	987	-0-	-36	-0-	987	2			N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
*08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
05	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
06	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
07	1271	X	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
08	1271	X	1241	-0-	-30	-0-	1241	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2229	-0-	-220	-0-	2229	2			N	-0-					-0-
04	2370	X	1934	-0-	-436	-0-	1934	2			N	-0-					-0-
05	2418	X	2088	-0-	-330	-0-	2088	2			N	-0-					-0-
06	2340	X	2279	-0-	-61	-0-	2279	2			N	-0-					-0-
07	2232	X	2092	-0-	-140	-0-	2092	2			N	-0-					-0-
08	2232	X	1861	-0-	-371	-0-	1861	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

03	2976	X	2759	-0-	-217	-0-	2759	2			N	-0-					-0-
04	2850	X	2597	-0-	-253	-0-	2597	2			N	-0-					-0-
05	2883	X	2749	-0-	-134	-0-	2749	2			N	-0-					-0-
06	2790	X	2612	-0-	-178	-0-	2612	2			N	-0-					-0-
07	2883	X	2652	-0-	-231	-0-	2652	2			N	-0-					-0-
08	2759	X	2735	-0-	-24	-0-	2735	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

03	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
04	750	N	729	-0-	-21	-0-	729	2			N	-0-					-0-
05	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
08	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

03	2077	X	1845	-0-	-232	-0-	1845	2			N	-0-					-0-
04	1920	X	1664	-0-	-256	-0-	1664	2			N	-0-					-0-
05	1922	X	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
06	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
07	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
*08	2086	X	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

03	1674	X	1389	-0-	-285	-0-	1389	2			N	-0-					-0-
04	1470	X	1280	-0-	-190	-0-	1280	2			N	-0-					-0-
05	1488	X	1327	-0-	-161	-0-	1327	2			N	-0-					-0-
06	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
07	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
*08	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

03	1426	X	1284	-0-	-142	-0-	1284	2			N	-0-					-0-
04	1380	X	1201	-0-	-179	-0-	1201	2			N	-0-					-0-
05	1395	X	1239	-0-	-156	-0-	1239	2			N	-0-					-0-
06	1350	X	1136	-0-	-214	-0-	1136	2			N	-0-					-0-
07	1302	X	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
08	1271	X	957	-0-	-314	-0-	957	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

03	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
04	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
06	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	806	X	752	-0-	-54	-0-	752	2			N	-0-					-0-
08	837	X	694	-0-	-143	-0-	694	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
04	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
08	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF. 12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	#	1330	-0-	-65	-0-	202	1	1128	3	N	-0-					-0-
04	1380	#	1281	-0-	-99	-0-	190	1	1091	3	N	-0-					-0-
05	1426	#	1130	-0-	-296	-0-	167	1	963	3	N	-0-					-0-
06	1380	#	1175	-0-	-205	-0-	174	1	1001	3	N	-0-					-0-
07	1364	#	1228	-0-	-136	-0-	185	1	1043	3	N	-0-					-0-
*08	1382	R	1382	-0-	-0-	-0-	185	1	1197	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	542	-0-	-357	-0-	101	1	441	2	N	-0-					-0-
04	810	N	628	-0-	-182	-0-	103	1	525	2	N	-0-					-0-
05	744	N	503	-0-	-241	-0-	79	1	424	2	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	71	1	415	2	N	-0-					-0-
07	INC G-10		557	-0-	557	557	68	1	489	2	N	-0-					-0-
08	INC G-10		531	-0-	531	1088	88	1	443	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5158	R	5158	-0-	-0-	-0-	406	1	4752	3	N	-0-					-0-
03	5239	#	4036	-0-	-1203	-0-	309	1	3727	3	N	-0-					-0-
04	5070	#	2963	-0-	-2107	-0-	172	1	2791	3	N	-0-					-0-
05	5704	#	4979	-0-	-725	-0-	379	1	4600	3	N	-0-					-0-
06	5520	#	3957	-0-	-1563	-0-	260	1	3697	3	N	-0-					-0-
07	5704	#	5140	-0-	-564	-0-	429	1	4711	3	N	-0-					-0-
08	4991	#	4551	-0-	-440	-0-	409	1	4142	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

*02	4704	X	4454	-0-	-250	-0-	350	1	4104	3	N	-0-					-0-
03	5208	X	3610	-0-	-1598	-0-	277	1	3333	3	N	-0-					-0-
04	4740	X	2439	-0-	-2301	-0-	142	1	2297	3	N	-0-					-0-
05	4929	X	4314	-0-	-615	-0-	328	1	3986	3	N	-0-					-0-
06	4770	X	3731	-0-	-1039	-0-	246	1	3485	3	N	-0-					-0-
07	4929	X	4893	-0-	-36	-0-	408	1	4485	3	N	-0-					-0-
*08	4434	X	4434	-0-	-0-	-0-	399	1	4035	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

03	1767	N	1678	-0-	-89	-0-	311	1	1367	2	N	-0-					-0-
04	1800	N	1730	-0-	-70	-0-	274	1	1456	2	N	-0-					-0-
05	1798	N	1678	-0-	-120	-0-	263	1	1415	2	N	-0-					-0-
06	1645	N	1645	-0-	-0-	-0-	240	1	1405	2	N	-0-					-0-
07	INC G-10		1706	-0-	1706	1706	209	1	1497	2	N	-0-					-0-
08	INC G-10		1673	-0-	1673	3379	277	1	1396	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

03	28 X	11	-0-	-17	-0-	2	1	9	2	N	-0-					-0-
04	7 X	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	9 X	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
06	15 X	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
07	INC G-10	6	-0-	6	6	1	1	5	2	N	-0-					-0-
08	INC G-10	7	-0-	7	13	1	1	6	2	N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	875	N	875	-0-	-0-	-0-	863	2	12	9	N	11					191
04	611	N	611	-0-	-0-	-0-	602	2	9	9	N	8					199
05	806	N	510	-0-	-296	-0-	484	2	26	9	N	24	173	1			50
06	840	N	-0-	-0-	-840	-0-					N	59					109
*07	1104	N	1104	-0-	-0-	-0-	1084	2	20	9	N	18					127
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					127

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		1800	-0-	1800	7844	1745	2	55	9	N	50	48	1			245
04	10448	X	2604	-0-	-7844	-0-	2339	2	265	9	N	241	155	1			331
05	4250	X	4250	-0-	-0-	-0-	3921	2	329	9	N	299	359	1			271
06	2700	X	-0-	-0-	-2700	-0-					N	163	210	1			224
*07	2790	X	1835	-0-	-955	-0-	1350	3	485	9	Y	441	401	1			264
08	2790	X	1108	-0-	-1682	-0-	633	3	475	9	Y	432	419	1			277

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1762	N	1762	-0-	-0-	-0-	1554	2	208	9	N	189	180	1			142
04	1476	N	1476	-0-	-0-	-0-	1286	2	190	9	N	173	111	1			204
05	1085	N	889	-0-	-196	-0-	797	2	92	9	N	84	101	1			187
06	1050	N	-0-	-0-	-1050	-0-					N	193	184	1			196
*07	1800	N	1800	-0-	-0-	-0-	1475	3	325	9	Y	295	315	1			176
*08	1753	N	1753	-0-	-0-	-0-	1435	3	318	9	Y	289	280	1			185

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		2698	-0-	2698	6722	2139	2	559	9	N	508	485	1			177
04	9137	X	2415	-0-	-6722	-0-	1939	2	476	9	N	433	279	1			331
05	1573	X	1573	-0-	-0-	-0-	1345	2	228	9	N	207	249	1			289
06	1740	X	-0-	-0-	-1740	-0-					N	279	275	1			293
*07	2958	X	2958	-0-	-0-	-0-	2881	3	77	9	Y	70	323	1			40
*08	2721	X	2721	-0-	-0-	-0-	2648	3	73	9	Y	66	64	1			42

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	723	-0-	-145	-0-	683	2	40	9	N	36	34	1			60
04	750	N	660	-0-	-90	-0-	628	2	32	9	N	29	18	1			71
05	664	N	664	-0-	-0-	-0-	635	2	29	9	N	26	32	1			65
06	690	N	-0-	-0-	-690	-0-					N	27	68	1			24
*07	732	N	732	-0-	-0-	-0-	712	3	20	9	Y	18	31	1			11
*08	738	N	738	-0-	-0-	-0-	719	3	19	9	Y	17	17	1			11

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

BUCKHORN (STRAWN) //CONT.// 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2250	N	2250	-0-	-0-	-0-	199	1	2051	2	Y	-0-					-0-
04	2182	N	2182	-0-	-0-	-0-	193	1	1989	2	Y	-0-					-0-
05	2232	N	1917	-0-	-315	-0-	153	1	1764	2	Y	-0-					-0-
06	2190	N	1849	-0-	-341	-0-	147	1	1702	2	Y	-0-					-0-
07	2263	#	2051	-0-	-212	-0-	172	1	1876	2	Y	3	3	8			-0-
							3	9									
08	2263	#	2009	-0-	-254	-0-	182	1	1827	2	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	#	5174	-0-	-158	-0-	5028	3	146	9	N	133	4	8			234
04	5040	#	4966	-0-	-74	-0-	4833	3	133	9	N	121	181	1			174
05	5146	#	4285	-0-	-861	-0-	4168	3	117	9	N	106	179	1	1	8	100
06	5010	#	4971	-0-	-39	-0-	4831	3	140	9	N	127					227
07	5177	#	5095	-0-	-82	-0-	4978	3	117	9	N	106	179	1	2	8	152
08	5177	#	4353	-0-	-824	-0-	4244	3	109	9	N	99	183	1			68

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
04	750	N	623	-0-	-127	-0-	623	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
05	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	465	N	158	-0-	-307	-0-	158	2			N	-0-					-0-
08	527	N	438	-0-	-89	-0-	438	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	620	N	237	-0-	-383	-0-	237	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					201
04	750	N	692	-0-	-58	-0-	692	3			Y	-0-					201
05	744	N	702	-0-	-42	-0-	702	3			Y	-0-					201
06	720	N	667	-0-	-53	-0-	667	3			Y	-0-					201
07	713	N	692	-0-	-21	-0-	692	3			Y	-0-					201
08	713	N	673	-0-	-40	-0-	673	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON - POPE WELL #: 1 RRCID -> 139895 COMPL. DATE 06/12/1991 TOTAL DEPTH 4084 PERF. 4025 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

CARL CAHILL (CANYON SAND) //CONT.// 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. //CONT.// 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
07	682	N	441	-0-	-241	-0-	441	2			Y	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-

CAHILL WELL #: 1 RRCID -> 147176 COMPL. DATE 10/01/1993 TOTAL DEPTH 4350 PERF. 4030 - 4046

03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					85
04	0	A	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

03	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	690	X	472	-0-	-218	-0-	472	2			N	-0-					-0-
07	713	X	490	-0-	-223	-0-	490	2			N	-0-					-0-
08	713	X	398	-0-	-315	-0-	398	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

03	532	N	532	-0-	-0-	-0-	529	3	3	9	N	3					109
04	982	N	982	-0-	-0-	-0-	876	3	106	9	N	96					205
05	980	N	980	-0-	-0-	-0-	978	3	2	9	N	2					207
06	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					209
07	1023	N	624	-0-	-399	-0-	621	3	3	9	N	3					212
*08	1059	N	1059	-0-	-0-	-0-	1052	3	7	9	N	6					218

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

03	566	N	566	-0-	-0-	-0-	529	3	37	9	N	34					113
04	570	N	552	-0-	-18	-0-	549	3	3	9	N	3					116
05	651	N	591	-0-	-60	-0-	582	3	9	9	N	8					124
06	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4					128
07	898	N	898	-0-	-0-	-0-	897	3	1	9	N	1					129
08	589	N	534	-0-	-55	-0-	532	3	2	9	N	2					131

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					98
04	1740	N	1344	-0-	-396	-0-	1344	3			N	-0-					98
05	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					98
06	1860	N	1315	-0-	-545	-0-	1315	3			N	-0-					98
07	1395	N	1132	-0-	-263	-0-	1132	3			N	-0-					98
08	1271	N	722	-0-	-549	-0-	722	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-
08	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	1457	N	934	-0-	-523	-0-	934	2			N	-0-					-0-
06	990	N	870	-0-	-120	-0-	870	2			N	-0-					-0-
07	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

03	31	N	15	-0-	-16	B	-0-	15	1			N	-0-				47
04	30	N	15	-0-	-15	B	-0-	15	2			N	-0-				47
05	31	N	15	-0-	-16	B	-0-	15	2			N	-0-				47
06	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-				47
*07	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-				47
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				47

09/01 BALANCING DATE STATUS -> -0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	589	N	153	-0-	-436	B	-0-	153	2			N	-0-				-0-
04	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-				-0-
05	310	N	227	-0-	-83	B	-0-	227	2			N	-0-				-0-
06	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-				-0-
07	310	N	171	-0-	-139	B	-0-	171	2			N	-0-				-0-
*08	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

03/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	420	N	297	-0-	-123	-0-	297	2			Y	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	2			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	600	N	421	-0-	-179	-0-	421	2			Y	-0-					-0-
05	558	N	367	-0-	-191	-0-	367	2			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-
05	310	N	208	-0-	-102	-0-	208	2			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2561	-0-	-539	536	2561	2			N	-0-					-0-
04	2071	N	1535	-0-	-536	-0-	1535	2			N	-0-					-0-
05	3038		1164	-0-	-1874	-0-	1164	2			N	-0-					-0-
06	2940		1117	-0-	-1823	-0-	1117	2			N	-0-					-0-
07	3038		1031	-0-	-2007	-0-	1031	2			N	-0-					-0-
*08	2573	#	1206	-0-	-1367	-0-	1206	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST 48 WELL #: 2 RRCID -> 181254 COMPL. DATE 01/13/2001 TOTAL DEPTH 6220 PERF. 5978 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2013 - PLUGGED 05-24-2013

JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	560	-0-	-494	-0-	560	2			N	-0-					-0-
04	1020	X	816	-0-	-204	-0-	816	2			N	-0-					-0-
05	1054	X	772	-0-	-282	-0-	772	2			N	-0-					-0-
06	990	X	736	-0-	-254	-0-	736	2			N	-0-					-0-
07	1023	X	689	-0-	-334	-0-	689	2			N	-0-					-0-
08	837	X	584	-0-	-253	-0-	584	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	53	-0-	-505	-0-	53	2			N	-0-					20
04	540	X	33	-0-	-507	-0-	33	2			N	-0-					20
05	558	X	55	-0-	-503	-0-	55	2			N	-0-					20
06	540	X	127	-0-	-413	-0-	123	2	4	9	N	4					24
07	558	X	210	-0-	-348	-0-	208	2	2	9	N	2					26
08	62	X	40	-0-	-22	-0-	38	2	2	9	N	2					28

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	211	-0-	-316	-0-	211	2			N	-0-					166
04	360	N	295	-0-	-65	-0-	295	2			N	-0-					166
05	434	N	237	-0-	-197	-0-	235	2	2	9	N	2					168
06	589	N	589	-0-	-0-	-0-	585	2	4	9	N	4					172
07	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					175
*08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					175

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	169	-0-	-203	-0-	168	3	1	9	N	1	150	1			24
04	461	N	461	-0-	-0-	-0-	435	3	26	9	N	24					48
05	372	N	372	-0-	-0-	-0-	349	3	23	9	N	21					69
06	304	N	304	-0-	-0-	-0-	286	3	18	9	N	16					85
07	465	N	392	-0-	-73	-0-	384	3	8	9	N	7					92
08	372	N	323	-0-	-49	-0-	306	3	17	9	N	15					107

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-
04	5628	X	5628	-0-	-0-	-0-	5628	2			N	-0-					-0-
05	6144	X	6144	-0-	-0-	-0-	6144	2			N	-0-					-0-
06	5580	X	5556	-0-	-24	-0-	5556	2			N	-0-					-0-
*07	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
08	6138	X	5813	-0-	-325	-0-	5813	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	21	-0-	-134	-0-	21	3			Y	-0-					-0-
04	120	N	30	-0-	-90	-0-	30	3			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

03	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
04	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
06	360	N	248	-0-	-112	-0-	248	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					64
04	750	N	698	-0-	-52	-0-	698	2			N	-0-					64
05	899	N	829	-0-	-70	-0-	829	2			N	-0-					64
06	900	N	647	-0-	-253	-0-	647	2			N	-0-					64
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					64
*08	837	N	829	-0-	-8	-0-	829	2			N	-0-					64

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					97
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					97
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					97
06	990	N	246	-0-	-744	-0-	246	2			N	-0-					97
07	837	N	432	-0-	-405	-0-	432	2			N	-0-					97
08	589	N	166	-0-	-423	-0-	166	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
FORBES, C. C. COMPANY 275603
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

03	390	N	390	-0-	-0-	-0-	389	2	1	9	N	1						80
04	540	N	501	-0-	-39	-0-	500	2	1	9	N	1						81
05	426	N	426	-0-	-0-	-0-	425	2	1	9	N	1						82
06	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1						83
*07	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1						84
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						84

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

03	604	N	104	-0-	-500	-0-	1	1	103	3	Y	-0-						-0-
04	463	N	463	-0-	-0-	-0-	1	1	462	3	Y	-0-						-0-
05	363	N	363	-0-	-0-	-0-	1	1	362	3	Y	-0-						-0-
06	434	N	434	-0-	-0-	-0-	1	1	433	3	Y	-0-						-0-
07	INC G-10		473	-0-	473	473	1	1	472	3	Y	-0-						-0-
08	INC G-10		527	-0-	527	1000	1	1	526	3	Y	-0-						-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

03	930	N	519	-0-	-411	-0-	1	1	518	3	N	-0-						171
04	945	N	945	-0-	-0-	-0-	1	1	944	3	N	-0-						171
05	837	N	774	-0-	-63	-0-	1	1	773	3	N	-0-						171
06	933	N	933	-0-	-0-	-0-	1	1	929	3	N	3	3	8				171
							3	9										
07	992	N	899	-0-	-93	-0-	1	1	898	3	N	-0-						171
*08	1146	N	1146	-0-	-0-	-0-	1	1	1145	3	N	-0-						171

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

03	2294	X	992	-0-	-1302	-0-	1	1	991	3	N	-0-						93
04	2220	X	1260	-0-	-960	-0-	1	1	1259	3	N	-0-						93
05	2294	X	962	-0-	-1332	-0-	1	1	961	3	N	-0-						93
06	1410	X	1152	-0-	-258	-0-	1	1	1151	3	N	-0-						93
07	1457	X	1177	-0-	-280	-0-	1	1	1176	3	N	-0-						93
08	1302	X	1150	-0-	-152	-0-	1	1	1149	3	N	-0-						93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

03	155	N	114	-0-	-41	-0-	1	1	113	3	N	-0-						-0-
04	150	N	122	-0-	-28	-0-	1	1	121	3	N	-0-						-0-
05	155	N	71	-0-	-84	-0-	1	1	70	3	N	-0-						-0-
06	120	N	98	-0-	-22	-0-	1	1	97	3	N	-0-						-0-
07	124	N	100	-0-	-24	-0-	1	1	99	3	N	-0-						-0-
*08	100	N	100	-0-	-0-	-0-	1	1	99	3	N	-0-						-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

03	310	N	163	-0-	-147	-0-	163	3			N	-0-					79
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					79
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					79
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					79
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					79
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

03	372	N	302	-0-	-70	-0-	302	3			N	-0-					150
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					150
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					150
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					150
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					150
08	403	N	253	-0-	-150	-0-	253	3			N	-0-					150

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

03	1240	N	550	-0-	-690	-0-	548	3	2	9	N	2					84
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					84
05	961	N	754	-0-	-207	-0-	754	3			N	-0-					84
06	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					84
07	1023	N	911	-0-	-112	-0-	911	3			N	-0-					84
*08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					84

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

03	806	N	434	-0-	-372	-0-	434	3			Y	-0-					22
04	840	N	789	-0-	-51	-0-	789	3			Y	-0-					22
05	775	N	599	-0-	-176	-0-	599	3			Y	-0-					22
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					22
07	911	N	911	-0-	-0-	-0-	50	1	861	3	Y	-0-					22
*08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					22

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

03	1116	N	393	-0-	-723	-0-	392	3	1	9	Y	1					15
04	1140	N	931	-0-	-209	-0-	928	3	3	9	Y	3					18
05	806	N	762	-0-	-44	-0-	760	3	2	9	Y	2					20
06	1096	N	1096	-0-	-0-	-0-	1095	3	1	9	Y	1					21
07	1067	N	1067	-0-	-0-	-0-	1065	3	2	9	Y	2					23
*08	1043	N	1043	-0-	-0-	-0-	1040	3	3	9	Y	3					26

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	27	-0-	-97	-0-	26	3	1	9	Y	1					23
04	103	N	103	-0-	-0-	-0-	97	3	6	9	Y	5	18	1			10
05	93	N	59	-0-	-34	-0-	55	3	4	9	Y	4					14
06	114	N	114	-0-	-0-	-0-	107	3	7	9	Y	6	18	1			2
07	93	N	76	-0-	-17	-0-	74	3	2	9	Y	2					4
*08	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					7

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	231	-0-	-327	-0-	230	3	1	9	Y	1					23
04	540	N	466	-0-	-74	-0-	460	3	6	9	Y	5	18	1			10
05	558	N	154	-0-	-404	-0-	150	3	4	9	Y	4					14
06	210	N	157	-0-	-53	-0-	150	3	7	9	Y	6	18	1			2
07	496	N	151	-0-	-345	-0-	149	3	2	9	Y	2					4
*08	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3					7

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	185	-0-	-156	-0-	185	3			Y	-0-					104
04	330	N	50	-0-	-280	-0-	47	3	3	9	Y	3					107
05	341	N	5	-0-	-336	-0-	5	3			Y	-0-					107
06	180	N	-0-	-0-	-180	-0-					Y	-0-					107
07	62	N	-0-	-0-	-62	-0-					Y	-0-					107
*08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					107

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	45	-0-	-48	-0-	45	3			Y	-0-					11
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					11
05	31	N	-0-	-0-	-31	-0-					Y	-0-					11
06	30	N	-0-	-0-	-30	-0-					Y	-0-					11
07	62	N	-0-	-0-	-62	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	876	-0-	-581	-0-	857	3	19	9	Y	17					107
04	1410	N	500	-0-	-910	-0-	480	3	20	9	Y	18	82	1			43
05	1457	N	379	-0-	-1078	-0-	355	3	24	9	Y	22					65
06	1095	N	1095	-0-	-0-	-0-	1048	3	47	9	Y	43	75	1			33
07	1476	N	1476	-0-	-0-	-0-	1441	3	35	9	Y	32					65
*08	1550	N	1550	-0-	-0-	-0-	1510	3	40	9	Y	36	84	1			17

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					36
04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					36
05	465	N	286	-0-	-179	-0-	286	3			Y	-0-					36
06	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					36
*07	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					36
*08	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					36

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	139	-0-	-264	-0-	139	3			Y	-0-					2
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					2
05	403	N	294	-0-	-109	-0-	294	3			Y	-0-					2
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					2
07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					2
*08	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					3

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	141	-0-	-293	-0-	139	3	2	9	Y	2					50
04	420	N	413	-0-	-7	-0-	406	3	7	9	Y	6					56
05	434	N	253	-0-	-181	-0-	246	3	7	9	Y	6					62
06	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4					66
07	627	N	627	-0-	-0-	-0-	623	3	4	9	Y	4					70
*08	332	N	332	-0-	-0-	-0-	323	3	9	9	Y	8					78

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					109
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					109
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					109
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					109
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					109
08	217	N	112	-0-	-105	-0-	112	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	264	-0-	-728	-0-	263	3	1	9	Y	1					34
04	1080	N	201	-0-	-879	-0-	201	3			Y	-0-					34
05	1085	N	281	-0-	-804	-0-	281	3			Y	-0-					34
06	717	N	717	-0-	-0-	-0-	713	3	4	9	Y	4					38
07	737	N	737	-0-	-0-	-0-	736	3	1	9	Y	1					39
*08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					39

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	499	-0-	-710	-0-	497	3	2	9	Y	2					43
04	1649	N	1649	-0-	-0-	-0-	1637	3	12	9	Y	11	36	1			18
05	1333	N	1134	-0-	-199	-0-	1124	3	10	9	Y	9					27
06	1696	N	1696	-0-	-0-	-0-	1684	3	12	9	Y	11	36	1			2
07	1775	N	1775	-0-	-0-	-0-	1772	3	3	9	Y	3					5
*08	1588	N	1588	-0-	-0-	-0-	1580	3	8	9	Y	7					12

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	298	-0-	-663	-0-	298	3			Y	-0-					19
04	930	N	54	-0-	-876	-0-	54	3			Y	-0-					19
05	961	N	1	-0-	-960	-0-	1	3			Y	-0-					19
06	300	N	-0-	-0-	-300	-0-					Y	-0-					19
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					19
*08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	185	-0-	-621	-0-	185	3			Y	-0-					27
04	990	N	988	-0-	-2	-0-	988	3			Y	-0-					27
05	899	N	572	-0-	-327	-0-	572	3			Y	-0-					27
06	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					27
07	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					27
*08	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

03	1581	N	793	-0-	-788	-0-	791	3	2	9	Y	2					43
04	1468	N	1468	-0-	-0-	-0-	1456	3	12	9	Y	11	36	1			18
05	1395	N	1213	-0-	-182	-0-	1203	3	10	9	Y	9					27
06	1643	N	1643	-0-	-0-	-0-	1631	3	12	9	Y	11	36	1			2
07	1524	N	1524	-0-	-0-	-0-	1521	3	3	9	Y	3					5
*08	1654	N	1654	-0-	-0-	-0-	1646	3	8	9	Y	7					12

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

03	558	N	294	-0-	-264	-0-	292	3	2	9	Y	2					10
04	633	N	633	-0-	-0-	-0-	631	3	2	9	Y	2	7	1			5
05	527	N	268	-0-	-259	-0-	267	3	1	9	Y	1					6
06	761	N	761	-0-	-0-	-0-	757	3	4	9	Y	4	7	1			3
07	651	N	622	-0-	-29	-0-	619	3	3	9	Y	3					6
*08	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3	7	1			2

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

03	124	N	51	-0-	-73	-0-	50	3	1	9	Y	1					25
04	150	N	126	-0-	-24	-0-	119	3	7	9	Y	6	19	1			12
05	133	N	133	-0-	-0-	-0-	129	3	4	9	Y	4					16
06	149	N	149	-0-	-0-	-0-	143	3	6	9	Y	5	18	1			3
07	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					4
*08	127	N	127	-0-	-0-	-0-	123	3	4	9	Y	4					8

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

03	837	N	441	-0-	-396	-0-	426	3	15	9	Y	14					100
04	780	N	745	-0-	-35	-0-	728	3	17	9	Y	15	67	1			48
05	837	N	597	-0-	-240	-0-	577	3	20	9	Y	18					66
06	883	N	883	-0-	-0-	-0-	843	3	40	9	Y	36	62	1			40
07	819	N	819	-0-	-0-	-0-	790	3	29	9	Y	26					66
*08	881	N	881	-0-	-0-	-0-	848	3	33	9	Y	30	69	1			27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	290	-0-	-702	-0-	288	3	2	9	Y	2					34
04	930	N	166	-0-	-764	-0-	166	3			Y	-0-					34
05	589	N	356	-0-	-233	-0-	356	3			Y	-0-					34
06	696	N	696	-0-	-0-	-0-	693	3	3	9	Y	3					37
07	975	N	975	-0-	-0-	-0-	973	3	2	9	Y	2					39
*08	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					39

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

03	1023	N	217	-0-	-806	-0-	215	3	2	9	Y	2					23
04	952	N	952	-0-	-0-	-0-	946	3	6	9	Y	5	18	1			10
05	961	N	672	-0-	-289	-0-	668	3	4	9	Y	4					14
06	1007	N	1007	-0-	-0-	-0-	1000	3	7	9	Y	6	18	1			2
07	1074	N	1074	-0-	-0-	-0-	1073	3	1	9	Y	1					3
*08	990	N	990	-0-	-0-	-0-	986	3	4	9	Y	4					7

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
05	434	N	277	-0-	-157	-0-	277	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	324	3	6	9	N	5	5	8			-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					-0-
05	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	660	N	207	-0-	-453	-0-	207	3			N	-0-					-0-
05	651	N	317	-0-	-334	-0-	317	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					38
04	108	N	108	-0-	-0-	-0-	68	3	40	9	N	36					74
05	94	N	94	-0-	-0-	-0-	72	3	22	9	N	20					94
06	119	N	119	-0-	-0-	-0-	97	3	22	9	N	20					114
07	124	N	104	-0-	-20	-0-	84	3	20	9	N	18					132
08	93	N	81	-0-	-12	-0-	53	3	28	9	N	25					157

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

03	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

03	1271	N	690	-0-	-581	-0-	690	3			N	-0-					104
04	1140	N	1048	-0-	-92	-0-	1048	3			N	-0-					104
05	1147	N	592	-0-	-555	-0-	592	3			N	-0-					104
06	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					104
07	1085	N	987	-0-	-98	-0-	987	3			N	-0-					104
*08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

03	992	N	404	-0-	-588	-0-	396	3	8	9	N	7					74
04	930	N	794	-0-	-136	-0-	790	3	4	9	N	4					78
05	930	N	593	-0-	-337	-0-	564	3	29	9	N	26					104
06	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					110
07	830	N	830	-0-	-0-	-0-	828	3	2	9	N	2					112
*08	1029	N	1029	-0-	-0-	-0-	1027	3	2	9	N	2					114

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

03	496	N	326	-0-	-170	-0-	326	3			N	-0-					51
04	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1					52
05	496	N	297	-0-	-199	-0-	296	3	1	9	N	1					53
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					53
07	496	N	199	-0-	-297	-0-	199	3			N	-0-					53
08	310	N	27	-0-	-283	-0-	27	3			N	-0-					53

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					165
04	1623	N	1623	-0-	-0-	-0-	1621	3	2	9	N	2					167
05	928	N	928	-0-	-0-	-0-	917	3	11	9	N	10					177
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-	162	1			15
07	2091	N	2091	-0-	-0-	-0-	2079	3	12	9	N	11					26
*08	1964	N	1964	-0-	-0-	-0-	1961	3	3	9	N	3					29

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

03	1364	N	587	-0-	-777	-0-	583	3	4	9	N	4					118
04	1072	N	1072	-0-	-0-	-0-	1066	3	6	9	N	5					123
05	672	N	672	-0-	-0-	-0-	648	3	24	9	N	22					145
06	1221	N	1221	-0-	-0-	-0-	1209	3	12	9	N	11					156
07	1390	N	1390	-0-	-0-	-0-	1386	3	4	9	N	4					160
*08	1269	N	1269	-0-	-0-	-0-	1263	3	6	9	N	5					165

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

03	651	N	359	-0-	-292	-0-	351	3	8	9	N	7					104
04	600	N	527	-0-	-73	-0-	524	3	3	9	N	3					107
05	620	N	321	-0-	-299	-0-	318	3	3	9	N	3					110
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					110
07	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					111
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					111

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

03	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					82
04	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					85
05	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					88
06	287	N	287	-0-	-0-	-0-	283	3	4	9	N	4					92
07	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					95
*08	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					97

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

03	434	N	246	-0-	-188	-0-	245	3	1	9	N	1					21
04	420	N	368	-0-	-52	-0-	367	3	1	9	N	1					22
05	372	N	223	-0-	-149	-0-	217	3	6	9	N	5					27
06	455	N	455	-0-	-0-	-0-	452	3	3	9	N	3					30
07	433	N	433	-0-	-0-	-0-	430	3	3	9	N	3					33
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					33

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

03	31	N	15	-0-	-16	-0-	15	2			N	-0-					82
*04	30	N	23	-0-	-7	-0-	23	2			N	-0-					82
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					19
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					19
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					19
*08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

03	124	N	78	-0-	-46	-0-	78	2			N	-0-					68
*04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					68
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					37
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					37
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					37
*08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

03	3	N	-0-	-0-	-3	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					48

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

03	651	N	429	-0-	-222	-0-	428	2	1	9	Y	1					7
04	600	N	545	-0-	-55	-0-	545	2			Y	-0-					7
05	620	N	463	-0-	-157	-0-	463	2			Y	-0-					7
06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					7
07	558	N	554	-0-	-4	-0-	554	2			Y	-0-					7
*08	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					7

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

03	806	N	589	-0-	-217	-0-	589	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	806	N	324	-0-	-482	-0-	324	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

03	527	N	237	-0-	-290	-0-	237	2			N	-0-					-0-
04	660	N	611	-0-	-49	-0-	611	2			N	-0-					-0-
05	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	620	N	347	-0-	-273	-0-	347	2			N	-0-					-0-
08	465	N	325	-0-	-140	-0-	325	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	3	-0-	-7	-0-	3	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

03	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

03	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

03	992	N	526	-0-	-466	-0-	526	2			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1054	N	952	-0-	-102	-0-	952	2			N	-0-					-0-
08	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

03	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	N	1					32
04	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					34
05	1243	N	1243	-0-	-0-	-0-	1241	2	2	9	N	2					36
06	1325	N	1325	-0-	-0-	-0-	1323	2	2	9	N	2					38
07	1337	N	1337	-0-	-0-	-0-	1334	2	3	9	N	3					41
*08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					41

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

03	775	N	697	-0-	-78	-0-	684	2	13	9	N	12					206
04	1088	N	1088	-0-	-0-	-0-	979	2	109	9	N	99	180	0			125
05	1178	N	659	-0-	-519	-0-	539	2	120	9	N	109					234
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					234
*07	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					234
*08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					234

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	393	-0-	-382	-0-	393	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	713	N	517	-0-	-196	-0-	517	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	112	-0-	-74	-0-	105	2	7	9	N	6					85
04	180	N	110	-0-	-70	-0-	104	2	6	9	N	5					90
05	186	N	76	-0-	-110	-0-	74	2	2	9	N	2					92
06	120	N	84	-0-	-36	-0-	77	2	7	9	N	6					98
07	124	N	96	-0-	-28	-0-	88	2	8	9	N	7					105
*08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					105

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	2048	-0-	-1672	-0-	2048	2			N	-0-					19
04	3600	X	3408	-0-	-192	-0-	3408	2			N	-0-					19
05	3658	X	2178	-0-	-1480	-0-	2178	2			N	-0-					19
06	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					19
07	3534	X	2611	-0-	-923	-0-	2611	2			N	-0-					19
*08	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					19

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	38	-0-	-148	-0-	38	2			N	-0-					19
04	90	N	-0-	-0-	-90	-0-					N	-0-					19
05	124	N	-0-	-0-	-124	-0-					N	-0-					19
06	30	N	-0-	-0-	-30	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					122
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					122
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					122
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					122
07	403	N	274	-0-	-129	-0-	274	2			N	-0-					122
*08	341	N	255	-0-	-86	-0-	255	2			N	-0-	93	1			29

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					74
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					74
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					74
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					74
*07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					74
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

03	1054	N	608	-0-	-446	-0-	608	2			N	-0-					-0-
04	1020	N	820	-0-	-200	-0-	819	2	1	9	N	1	1	8			-0-
05	1054	N	486	-0-	-568	-0-	486	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*08	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	N	1	1	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					142
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					142
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					142
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					142
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					142
*08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					142

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					42
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					42
06	334	N	334	-0-	-0-	-0-	326	2	8	9	N	7					49
07	602	N	602	-0-	-0-	-0-	594	2	8	9	N	7					56
*08	591	N	591	-0-	-0-	-0-	587	2	4	9	N	4					60

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	24	-0-	-627	-0-	24	2			N	-0-					109
04	540	N	236	-0-	-304	-0-	236	2			N	-0-					109
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					109
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-	24	1			85
07	248	N	72	-0-	-176	-0-	60	2	12	9	N	11					96
*08	207	N	207	-0-	-0-	-0-	207	2			N	-0-	25	1			71

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	391	-0-	-291	-0-	391	2			Y	-0-					-0-
04	660	N	73	-0-	-587	-0-	73	2			Y	-0-					-0-
05	465	N	259	-0-	-206	-0-	259	2			Y	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					50
04	930	N	313	-0-	-617	-0-	313	2			N	-0-					50
05	806	N	416	-0-	-390	-0-	416	2			N	-0-					50
06	450	N	140	-0-	-310	-0-	140	2			N	-0-					50
07	310	N	143	-0-	-167	-0-	143	2			N	-0-					50
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					50

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					84
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					84
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					84
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					84
07	341	N	-0-	-0-	-341	-0-					N	-0-					84
08	186	N	-0-	-0-	-186	-0-					N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	125	-0-	-61	-0-	125	2			Y	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					117
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					117
05	217	N	112	-0-	-105	-0-	112	2			N	-0-					117
06	267	N	267	-0-	-0-	-0-	253	2	14	9	N	13					130
07	274	N	274	-0-	-0-	-0-	253	2	21	9	N	19					149
*08	252	N	252	-0-	-0-	-0-	233	2	19	9	N	17					166

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	30	-0-	-63	-0-	30	2			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
*08	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	114	-0-	-289	-0-	114	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	487	-0-	-257	-0-	487	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	#	1148	-0-	-1952	-0-	72	1	1076	3	N	-0-					180
04	3000	#	2239	-0-	-761	-0-	72	1	2167	3	N	-0-					180
05	3100	#	1875	-0-	-1225	-0-	72	1	1803	3	N	-0-					180
06	3000	#	2595	-0-	-405	-0-	72	1	2523	3	N	-0-					180
07	2945	#	2765	-0-	-180	-0-	72	1	2693	3	N	-0-					180
08	2325	#	2114	-0-	-211	-0-	72	1	2042	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING CO., INC. 493400
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11377	X	10269	-0-	-1108	-0-	545	1	9724	3	N	-0-					-0-
04	11010	X	9058	-0-	-1952	-0-	421	1	8637	3	N	-0-					-0-
05	11377	X	9321	-0-	-2056	-0-	431	1	8890	3	N	-0-					-0-
06	10890	X	10655	-0-	-235	-0-	508	1	10137	3	N	9	9	8			-0-
							10	9									
07	10530	X	10530	-0-	-0-	-0-	501	1	10029	3	N	-0-					-0-
*08	10816	X	10816	-0-	-0-	-0-	535	1	10281	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13082	X	11901	-0-	-1181	-0-	632	1	11269	3	N	-0-					-0-
04	12600	X	11478	-0-	-1122	-0-	533	1	10944	3	N	1	1	8			-0-
							1	9									
05	13020	X	11547	-0-	-1473	-0-	534	1	11012	3	N	1	1	8			-0-
							1	9									
06	12240	X	11325	-0-	-915	-0-	540	1	10785	3	N	-0-					-0-
07	12121	X	11353	-0-	-768	-0-	540	1	10812	3	N	1	1	8			-0-
							1	9									
*08	11904	X	11211	-0-	-693	-0-	555	1	10656	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10850	X	8758	-0-	-2092	-0-	465	1	8293	3	N	-0-					-0-
04	9870	X	8012	-0-	-1858	-0-	372	1	7639	3	N	1	1	8			-0-
							1	9									
05	9486	X	8658	-0-	-828	-0-	400	1	8258	3	N	-0-					-0-
06	10672	X	10672	-0-	-0-	-0-	509	1	10162	3	N	1	1	8			-0-
							1	9									
07	10448	X	10448	-0-	-0-	-0-	497	1	9951	3	N	-0-					-0-
*08	9654	X	9654	-0-	-0-	-0-	478	1	9176	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9796	X	8827	-0-	-969	-0-	468	1	8358	3	N	1	1	8			-0-
							1	9									
04	9240	X	8565	-0-	-675	-0-	398	1	8167	3	N	-0-					-0-
05	9486	X	8619	-0-	-867	-0-	398	1	8218	3	N	3	3	8			-0-
							3	9									
06	9090	X	8375	-0-	-715	-0-	400	1	7975	3	N	-0-					-0-
07	8928	X	8197	-0-	-731	-0-	390	1	7806	3	N	1	1	8			-0-
							1	9									
*08	8866	X	8503	-0-	-363	-0-	421	1	8082	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	1525	-0-	-1792	-0-	1525	1			N	-0-					-0-
04	3210	X	1813	-0-	-1397	-0-	1813	1			N	-0-					-0-
05	3317	X	2932	-0-	-385	-0-	2932	1			N	-0-					-0-
06	2545	X	2545	-0-	-0-	-0-	2545	1			N	-0-					-0-
07	2365	X	2365	-0-	-0-	-0-	2365	1			N	-0-					-0-
*08	2303	X	2303	-0-	-0-	-0-	2303	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	118	-0-	-192	-0-	83	3	35	9	N	32	34	1			64
04	330	N	225	-0-	-105	-0-	201	3	24	9	N	22	35	1			51
05	279	N	268	-0-	-11	-0-	233	3	35	9	N	32	39	1			44
06	248	N	248	-0-	-0-	-0-	217	3	31	9	N	28	44	1			28
07	248	N	226	-0-	-22	-0-	198	3	28	9	N	25					53
08	279	N	205	-0-	-74	-0-	170	3	35	9	N	32					85

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 10 RRCID -> 182577 COMPL. DATE 05/01/2001 TOTAL DEPTH 10340 PERF. 8684 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		8621	-0-	8621	8621	8621	3			Y	-0-					-0-
*10	T. A.		20628	-0-	20628	29249	20628	3			Y	-0-					-0-
*11	14960		13870	-0-	-1090	28159	13870	3			Y	-0-					-0-
*12	27280		6633	-0-	-20647	7512	6633	3			Y	-0-					-0-
*01	10043	R	2531	-0-	-7512	-0-	2531	3			Y	-0-					-0-
*02	12763	R	12763	-0-	-0-	-0-	12503	3	260	9	Y	236	135	1			101
*03	12513	R	12513	-0-	-0-	-0-	12315	3	198	9	Y	180	221	1			60
*04	13001	R	13001	-0-	-0-	-0-	12848	3	153	9	Y	139	173	1			26
*05	9232	R	9232	-0-	-0-	-0-	9129	3	103	9	Y	94	91	1			29
*06	9294	R	9294	-0-	-0-	-0-	9161	3	133	9	Y	121	106	1			44
*07	8419	R	8419	-0-	-0-	-0-	8266	3	153	9	Y	139	149	1			34
*08	8541	R	8541	-0-	-0-	-0-	8427	3	114	9	Y	104	106	1			32

MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8430	#	8035	-0-	-395	-0-	7281	3	754	9	Y	685	490	1			381
*10	9486	#	5319	-0-	-4167	-0-	4645	3	674	9	Y	613	879	1			115
*11	9840	#	6995	-0-	-2845	-0-	6628	3	367	9	Y	334	376	1			73
*12	10168	#	8647	-0-	-1521	-0-	8271	3	376	9	Y	342	324	1			91
*01	10902	R	10902	-0-	-0-	-0-	10648	3	254	9	Y	231	212	1			110
*02	7504	#	3977	-0-	-3527	-0-	3727	3	250	9	Y	227	240	1			97
*03	9888	R	9888	-0-	-0-	-0-	9539	3	349	9	Y	317	309	1			105
*04	10560	#	6700	-0-	-3860	-0-	6459	3	241	9	Y	219	283	1			41
*05	10912	#	8415	-0-	-2497	-0-	8148	3	267	9	Y	243	208	1			76
*06	10560	#	9163	-0-	-1397	-0-	8941	3	222	9	Y	202	204	1			74
*07	9889	#	5362	-0-	-4527	-0-	5059	3	303	9	Y	275	282	1			67
08	9889	#	7725	-0-	-2164	-0-	7433	3	292	9	Y	265	250	1			82

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	#	649	-0-	-591	-0-	649	3			N	-0-					33
04	1200	#	354	-0-	-846	-0-	354	3			N	-0-					33
05	1178	#	396	-0-	-782	-0-	396	3			N	-0-					33
*06	780	#	369	-0-	-411	-0-	369	3			N	-0-					33
07	651	#	254	-0-	-397	-0-	254	3			N	-0-					33
08	651	#	126	-0-	-525	-0-	126	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	#	1055	-0-	-3905	-0-	1051	1	4	9	Y	4					50
04	3610	R	3610	-0-	-0-	-0-	3595	1	15	9	Y	14					64
05	3621	R	3621	-0-	-0-	-0-	3621	1			Y	-0-					64
06	3079	R	3079	-0-	-0-	-0-	3062	1	17	9	Y	15	64	1			15
07	DLQ G-10		2850	-0-	2850	2850	2850	1			Y	-0-					15
08	DLQ G-10		3690	-0-	3690	6540	3672	1	18	9	Y	16					31

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	615	-0-	-129	-0-	615	2			N	-0-					56
04	690	#	427	-0-	-263	-0-	407	2	20	9	N	18	3	8			71
05	899	#	664	-0-	-235	-0-	654	2	10	9	N	9					80
06	870	#	716	-0-	-154	-0-	683	2	33	9	N	30					110
07	1454	R	1454	-0-	-0-	-0-	1454	2			N	-0-					110
08	651	#	646	-0-	-5	-0-	635	2	11	9	N	10					120

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	397	-0-	-347	-0-	368	2	29	9	N	26	163	1			75
04	720	#	606	-0-	-114	-0-	471	2	135	9	N	123					198
05	744	#	550	-0-	-194	-0-	442	2	108	9	N	98	176	1			120
06	720	#	442	-0-	-278	-0-	380	2	62	9	N	56					176
07	620	#	485	-0-	-135	-0-	442	2	43	9	N	39					215
08	620	#	439	-0-	-181	-0-	353	2	86	9	N	78	172	1			121

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	360	#	282	-0-	-78	-0-	282	2			N	-0-					-0-
05	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-
06	360	#	348	-0-	-12	-0-	348	2			N	-0-					-0-
07	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-
*08	366	R	366	-0-	-0-	-0-	366	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX //CONT.// 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	450	N	109	-0-	-341	-0-	109	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BHP BILLITON PET(TXLA OP) CO 068596
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 11/02/2012 TOTAL DEPTH 9293 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	1200	N	683	-0-	-517	-0-	683	2			N	-0-					-0-
05	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
06	930	N	748	-0-	-182	-0-	748	2			N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	#	1225	-0-	-232	-0-	1192	2	33	9	N	30					102
04	1350	#	1145	-0-	-205	-0-	1136	2	9	9	N	8					110
05	1333	#	1162	-0-	-171	-0-	1132	2	30	9	N	27					137
06	1200	#	1093	-0-	-107	-0-	1071	2	22	9	N	20					157
07	1240	#	1237	-0-	-3	-0-	1087	2	150	9	N	136	215	1			78
08	1240	#	1222	-0-	-18	-0-	1089	2	133	9	N	121	166	1			33

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					18
04	300	N	269	-0-	-31	-0-	269	2			N	-0-					18
05	310	N	144	-0-	-166	-0-	144	2			N	-0-					18
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					18
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					18
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					43
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					43
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					43
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					43
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					43
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	477	-0-	-1166	-0-	477	2			N	-0-					236
04	1290	N	538	-0-	-752	-0-	538	2			N	-0-					236
05	1116	N	501	-0-	-615	-0-	501	2			N	-0-					236
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					236
07	558	N	482	-0-	-76	-0-	482	2			N	-0-					236
08	496	N	449	-0-	-47	-0-	449	2			N	-0-					236

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	762	-0-	-137	-0-	762	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	961	N	709	-0-	-252	-0-	709	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	961	N	810	-0-	-151	-0-	810	3			N	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

03	754	N	754	-0-	-0-	-0-	26	1	728	2	N	-0-				-0-
04	824	N	824	-0-	-0-	-0-	27	1	797	2	N	-0-				-0-
05	788	N	788	-0-	-0-	-0-	29	1	759	2	N	-0-				-0-
06	812	N	812	-0-	-0-	-0-	28	1	784	2	N	-0-				-0-
07	806	N	806	-0-	-0-	-0-	27	1	779	2	N	-0-				-0-
*08	800	N	800	-0-	-0-	-0-	28	1	772	2	N	-0-				-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

03	166	N	166	-0-	-0-	-0-	6	1	160	2	N	-0-				-0-
04	149	N	149	-0-	-0-	-0-	5	1	144	2	N	-0-				-0-
05	124	N	109	-0-	-15	-0-	4	1	105	2	N	-0-				-0-
06	150	N	131	-0-	-19	-0-	5	1	126	2	N	-0-				-0-
07	155	N	102	-0-	-53	-0-	3	1	99	2	N	-0-				-0-
*08	140	N	140	-0-	-0-	-0-	5	1	135	2	N	-0-				-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

03	1674	N	1480	-0-	-194	-0-	51	1	1429	2	N	-0-				-0-
04	1708	N	1708	-0-	-0-	-0-	56	1	1652	2	N	-0-				-0-
05	1674	N	1119	-0-	-555	-0-	41	1	1078	2	N	-0-				-0-
06	1811	N	1811	-0-	-0-	-0-	63	1	1748	2	N	-0-				-0-
07	1767	N	1680	-0-	-87	-0-	56	1	1624	2	N	-0-				-0-
*08	1648	N	1648	-0-	-0-	-0-	58	1	1590	2	N	-0-				-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

03	1054	N	937	-0-	-117	-0-	32	1	905	2	N	-0-				-0-
04	1063	N	1063	-0-	-0-	-0-	35	1	1028	2	N	-0-				-0-
05	1054	N	703	-0-	-351	-0-	26	1	677	2	N	-0-				-0-
06	1136	N	1136	-0-	-0-	-0-	39	1	1097	2	N	-0-				-0-
07	1085	N	1052	-0-	-33	-0-	35	1	1017	2	N	-0-				-0-
*08	1034	N	1034	-0-	-0-	-0-	36	1	998	2	N	-0-				-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

03	2108	N	1800	-0-	-308	-0-	62	1	1738	2	N	-0-				-0-
04	2060	N	2060	-0-	-0-	-0-	68	1	1992	2	N	-0-				-0-
05	2015	N	1451	-0-	-564	-0-	53	1	1398	2	N	-0-				-0-
06	2128	N	2128	-0-	-0-	-0-	74	1	2054	2	N	-0-				-0-
07	2139	N	2088	-0-	-51	-0-	70	1	2018	2	N	-0-				-0-
*08	1898	N	1898	-0-	-0-	-0-	67	1	1831	2	N	-0-				-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

03	1147	N	1035	-0-	-112	-0-	36	1	999	2	N	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-					-0-
05	1116	N	824	-0-	-292	-0-	30	1	794	2	N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	41	1	1129	2	N	-0-					-0-
07	1240	N	1153	-0-	-87	-0-	38	1	1115	2	N	-0-					-0-
*08	1130	N	1130	-0-	-0-	-0-	40	1	1090	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

03	273	N	273	-0-	-0-	-0-	9	1	264	2	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	18	1	526	2	N	-0-					-0-
05	372	N	279	-0-	-93	-0-	10	1	269	2	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	17	1	468	2	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	15	1	442	2	N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	16	1	430	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

03	744	N	547	-0-	-197	-0-	19	1	528	2	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	26	1	759	2	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	23	1	603	2	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	28	1	780	2	N	-0-					-0-
07	744	N	636	-0-	-108	-0-	21	1	615	2	N	-0-					-0-
08	620	N	515	-0-	-105	-0-	18	1	497	2	N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1054	N	937	-0-	-117	-0-	937	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	1054	N	890	-0-	-164	-0-	890	3			N	-0-					-0-
08	930	N	801	-0-	-129	-0-	801	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

03	527	N	176	-0-	-351	-0-	6	1	170	2	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	8	1	226	2	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	16	1	421	2	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	12	1	329	2	N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	10	1	298	2	N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	17	1	477	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

03	128	N	128	-0-	-0-	-0-	4	1	124	2	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	5	1	137	2	N	-0-					-0-
05	124	N	69	-0-	-55	-0-	3	1	66	2	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	5	1	127	2	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	4	1	115	2	N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	4	1	102	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	753	-0-	-208	-0-	26	1	727	2	N	-0-			-0-
04	959	N	959	-0-	-0-	-0-	31	1	928	2	N	-0-			-0-
05	992	N	426	-0-	-566	-0-	16	1	410	2	N	-0-			-0-
06	1184	N	1184	-0-	-0-	-0-	41	1	1143	2	N	-0-			-0-
07	992	N	985	-0-	-7	-0-	33	1	952	2	N	-0-			-0-
*08	922	N	922	-0-	-0-	-0-	32	1	890	2	N	-0-			-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

03	651	N	512	-0-	-139	-0-	18	1	494	2	N	-0-			-0-
04	630	N	612	-0-	-18	-0-	20	1	592	2	N	-0-			-0-
05	651	N	551	-0-	-100	-0-	20	1	531	2	N	-0-			-0-
06	622	N	622	-0-	-0-	-0-	22	1	600	2	N	-0-			-0-
07	620	N	577	-0-	-43	-0-	19	1	558	2	N	-0-			-0-
08	558	N	449	-0-	-109	-0-	16	1	433	2	N	-0-			-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

03	1023	N	851	-0-	-172	-0-	29	1	822	2	N	-0-			-0-
04	985	N	985	-0-	-0-	-0-	32	1	953	2	N	-0-			-0-
05	992	N	711	-0-	-281	-0-	26	1	685	2	N	-0-			-0-
06	1026	N	1026	-0-	-0-	-0-	36	1	990	2	N	-0-			-0-
07	1023	N	991	-0-	-32	-0-	33	1	958	2	N	-0-			-0-
*08	950	N	950	-0-	-0-	-0-	33	1	917	2	N	-0-			-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

03	310	N	282	-0-	-28	-0-	10	1	272	2	N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-			-0-
05	310	N	267	-0-	-43	-0-	10	1	257	2	N	-0-			-0-
06	377	N	377	-0-	-0-	-0-	13	1	364	2	N	-0-			-0-
07	403	N	354	-0-	-49	-0-	12	1	342	2	N	-0-			-0-
*08	333	N	333	-0-	-0-	-0-	12	1	321	2	N	-0-			-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

03	1099	N	1099	-0-	-0-	-0-	38	1	1061	2	N	-0-			-0-
04	1176	N	1176	-0-	-0-	-0-	39	1	1137	2	N	-0-			-0-
05	1240	N	771	-0-	-469	-0-	28	1	743	2	N	-0-			-0-
06	1326	N	1326	-0-	-0-	-0-	46	1	1280	2	N	-0-			-0-
07	1209	N	1195	-0-	-14	-0-	40	1	1155	2	N	-0-			-0-
*08	1256	N	1256	-0-	-0-	-0-	44	1	1212	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

03	589	N	270	-0-	-319	-0-	9	1	261	2	N	-0-			-0-
04	570	N	293	-0-	-277	-0-	10	1	283	2	N	-0-			-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

03	647	N	647	-0-	-0-	-0-	22	1	625	2	N	-0-			-0-
04	480	N	114	-0-	-366	-0-	4	1	110	2	N	-0-			-0-
05	774	N	774	-0-	-0-	-0-	28	1	746	2	N	-0-			-0-
06	996	N	996	-0-	-0-	-0-	35	1	961	2	N	-0-			-0-
07	1000	N	1000	-0-	-0-	-0-	33	1	967	2	N	-0-			-0-
*08	945	N	945	-0-	-0-	-0-	33	1	912	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-			-0-
07	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			-0-
*08	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1488	X	1196	-0-	-292	-0-	41	1	1155	2	N	-0-			-0-
04	1360	X	1360	-0-	-0-	-0-	45	1	1315	2	N	-0-			-0-
05	1395	X	1273	-0-	-122	-0-	46	1	1227	2	N	-0-			-0-
06	1350	X	1307	-0-	-43	-0-	45	1	1262	2	N	-0-			-0-
07	1395	X	1307	-0-	-88	-0-	44	1	1263	2	N	-0-			-0-
08	1395	X	1341	-0-	-54	-0-	47	1	1294	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1092	-0-	-86	-0-	38	1	1054	2	N	-0-			-0-
04	1110	N	1106	-0-	-4	-0-	36	1	1070	2	N	-0-			-0-
05	1147	N	1116	-0-	-31	-0-	41	1	1075	2	N	-0-			-0-
06	1144	N	1144	-0-	-0-	-0-	40	1	1104	2	N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	N	-0-			-0-
*08	1171	N	1171	-0-	-0-	-0-	41	1	1130	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	362	-0-	-41	-0-	12	1	350	2	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	11	1	311	2	N	-0-			-0-
05	434	N	229	-0-	-205	-0-	8	1	221	2	N	-0-			-0-
06	360	N	221	-0-	-139	-0-	8	1	213	2	N	-0-			-0-
07	341	N	333	-0-	-8	-0-	11	1	322	2	N	-0-			-0-
*08	472	N	472	-0-	-0-	-0-	17	1	455	2	N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-			-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-			-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-			-0-
*08	481	N	481	-0-	-0-	-0-	481	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-			-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-			-0-
08	62	N	20	-0-	-42	-0-	20	3			N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	927	-0-	-282	-0-	32	1	895	2	N	-0-			-0-
04	1200	N	1090	-0-	-110	-0-	36	1	1054	2	N	-0-			-0-
05	1147	N	1021	-0-	-126	-0-	37	1	984	2	N	-0-			-0-
06	1168	N	1168	-0-	-0-	-0-	41	1	1127	2	N	-0-			-0-
07	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-			-0-
*08	1074	N	1074	-0-	-0-	-0-	38	1	1036	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	367	-0-	-284	-0-	13	1	354	2	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-					-0-
05	527	N	328	-0-	-199	-0-	12	1	316	2	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	14	1	385	2	N	-0-					-0-
07	527	N	488	-0-	-39	-0-	16	1	472	2	N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	18	1	504	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	921	-0-	-257	-0-	32	1	889	2	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	37	1	1101	2	N	-0-					-0-
05	1178	N	588	-0-	-590	-0-	21	1	567	2	N	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	45	1	1240	2	N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	38	1	1091	2	N	-0-					-0-
*08	1044	N	1044	-0-	-0-	-0-	37	1	1007	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	10	1	267	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	11	1	319	2	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	10	1	288	2	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	11	1	292	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	752	-0-	-116	-0-	26	1	726	2	N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-
05	868	N	674	-0-	-194	-0-	25	1	649	2	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-					-0-
07	868	N	648	-0-	-220	-0-	22	1	626	2	N	-0-					-0-
*08	952	N	952	-0-	-0-	-0-	33	1	919	2	N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	568	-0-	-145	-0-	20	1	548	2	N	-0-					-0-
04	630	N	539	-0-	-91	-0-	18	1	521	2	N	-0-					-0-
05	651	N	451	-0-	-200	-0-	16	1	435	2	N	-0-					-0-
06	540	N	495	-0-	-45	-0-	17	1	478	2	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	18	1	514	2	N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	18	1	498	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	659	-0-	-54	-0-	23	1	636	2	N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	22	1	649	2	N	-0-					-0-
05	713	N	481	-0-	-232	-0-	18	1	463	2	N	-0-					-0-
06	630	N	575	-0-	-55	-0-	20	1	555	2	N	-0-					-0-
07	682	N	568	-0-	-114	-0-	19	1	549	2	N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	19	1	520	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	912	-0-	-142	-0-	31	1	881	2	N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	32	1	938	2	N	-0-					-0-
05	992	N	858	-0-	-134	-0-	31	1	827	2	N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	34	1	944	2	N	-0-					-0-
07	992	N	955	-0-	-37	-0-	32	1	923	2	N	-0-					-0-
*08	940	N	940	-0-	-0-	-0-	33	1	907	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	24	1	675	2	N	-0-			-0-
04	797	N	797	-0-	-0-	-0-	26	1	771	2	N	-0-			-0-
05	707	N	707	-0-	-0-	-0-	26	1	681	2	N	-0-			-0-
06	721	N	721	-0-	-0-	-0-	25	1	696	2	N	-0-			-0-
07	850	N	850	-0-	-0-	-0-	28	1	822	2	N	-0-			-0-
*08	845	N	845	-0-	-0-	-0-	30	1	815	2	N	-0-			-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-			-0-
05	290	N	290	-0-	-0-	-0-	11	1	279	2	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	10	1	275	2	N	-0-			-0-
07	310	N	265	-0-	-45	-0-	9	1	256	2	N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-			-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

03	1040	N	1040	-0-	-0-	-0-	36	1	1004	2	N	-0-			-0-
04	1063	N	1063	-0-	-0-	-0-	35	1	1028	2	N	-0-			-0-
05	962	N	962	-0-	-0-	-0-	35	1	927	2	N	-0-			-0-
06	951	N	951	-0-	-0-	-0-	33	1	918	2	N	-0-			-0-
07	954	N	954	-0-	-0-	-0-	32	1	922	2	N	-0-			-0-
*08	946	N	946	-0-	-0-	-0-	33	1	913	2	N	-0-			-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

03	279	N	264	-0-	-15	-0-	9	1	255	2	N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	8	1	244	2	N	-0-			-0-
05	468	N	468	-0-	-0-	-0-	17	1	451	2	N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	15	1	419	2	N	-0-			-0-
07	399	N	399	-0-	-0-	-0-	13	1	386	2	N	-0-			-0-
08	465	N	421	-0-	-44	-0-	15	1	406	2	N	-0-			-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

03	1581	X	1389	-0-	-192	-0-	48	1	1341	2	N	-0-			-0-
04	1560	X	1549	-0-	-11	-0-	51	1	1498	2	N	-0-			-0-
05	1612	X	1460	-0-	-152	-0-	53	1	1407	2	N	-0-			-0-
06	1560	X	1484	-0-	-76	-0-	52	1	1432	2	N	-0-			-0-
07	1612	X	1431	-0-	-181	-0-	48	1	1383	2	N	-0-			-0-
08	1612	X	1518	-0-	-94	-0-	53	1	1465	2	N	-0-			-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

03	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-			-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-			-0-
05	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-			-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-			-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-			-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

03	620	N	462	-0-	-158	-0-	16	1	446	2	N	-0-			-0-
04	600	N	557	-0-	-43	-0-	18	1	539	2	N	-0-			-0-
05	620	N	402	-0-	-218	-0-	15	1	387	2	N	-0-			-0-
06	507	N	507	-0-	-0-	-0-	18	1	489	2	N	-0-			-0-
07	589	N	478	-0-	-111	-0-	16	1	462	2	N	-0-			-0-
*08	469	N	469	-0-	-0-	-0-	16	1	453	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1100	-0-	-16	-0-	38	1	1062	2	N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	38	1	1107	2	N	-0-					-0-
05	1218	N	1218	-0-	-0-	-0-	44	1	1174	2	N	-0-					-0-
06	2898	N	2898	-0-	-0-	-0-	101	1	2797	2	N	-0-					-0-
07	2180	N	2180	-0-	-0-	-0-	73	1	2107	2	N	-0-					-0-
*08	2184	N	2184	-0-	-0-	-0-	77	1	2107	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1577	-0-	-252	-0-	54	1	1523	2	N	-0-					-0-
04	1719	N	1719	-0-	-0-	-0-	56	1	1663	2	N	-0-					-0-
05	1674	N	1467	-0-	-207	-0-	54	1	1413	2	N	-0-					-0-
06	1530	N	1401	-0-	-129	-0-	49	1	1352	2	N	-0-					-0-
07	1767	N	1728	-0-	-39	-0-	58	1	1670	2	N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	49	1	1358	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	707	-0-	-223	-0-	707	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	992	N	863	-0-	-129	-0-	863	3			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1147	N	1009	-0-	-138	-0-	1009	2			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
08	1023	N	996	-0-	-27	-0-	996	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	802	-0-	-624	-0-	795	3	7	9	N	6	173	1			55
04	1309	N	1309	-0-	-0-	-0-	1303	3	6	9	N	5					60
05	1369	N	1369	-0-	-0-	-0-	1359	3	10	9	N	9					69
06	1508	N	1508	-0-	-0-	-0-	1505	3	3	9	N	3					72
07	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					72
08	1364	N	1208	-0-	-156	-0-	1199	3	9	9	N	8					80

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
04	630	N	453	-0-	-177	-0-	453	2			N	-0-					-0-
05	589	N	458	-0-	-131	-0-	458	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	N	1485	-0-	-0-	-0-	51	1	1434	2	N	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	55	1	1618	2	N	-0-					-0-
05	1395	N	1068	-0-	-327	-0-	39	1	1029	2	N	-0-					-0-
06	1794	N	1794	-0-	-0-	-0-	62	1	1732	2	N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	56	1	1632	2	N	-0-					-0-
*08	1619	N	1619	-0-	-0-	-0-	57	1	1562	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1469	-0-	-329	-0-	51	1	1418	2	N	-0-					-0-
04	1724	N	1724	-0-	-0-	-0-	57	1	1667	2	N	-0-					-0-
05	1767	N	935	-0-	-832	-0-	34	1	901	2	N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	65	1	1802	2	N	-0-					-0-
07	1767	N	1549	-0-	-218	-0-	52	1	1497	2	N	-0-					-0-
*08	1720	N	1720	-0-	-0-	-0-	60	1	1660	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1608	-0-	-221	-0-	55	1	1553	2	N	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	62	1	1818	2	N	-0-					-0-
05	1860	N	1057	-0-	-803	-0-	39	1	1018	2	N	-0-					-0-
06	1823	N	1823	-0-	-0-	-0-	63	1	1760	2	N	-0-					-0-
07	1891	N	1876	-0-	-15	-0-	63	1	1813	2	N	-0-					-0-
*08	1875	N	1875	-0-	-0-	-0-	66	1	1809	2	N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	956	-0-	-98	-0-	33	1	923	2	N	-0-					-0-
04	990	N	690	-0-	-300	-0-	23	1	667	2	N	-0-					-0-
05	1085	N	915	-0-	-170	-0-	33	1	882	2	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	33	1	915	2	N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	33	1	967	2	N	-0-					-0-
*08	1056	N	1056	-0-	-0-	-0-	37	1	1019	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1144	-0-	-158	-0-	39	1	1105	2	N	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	43	1	1269	2	N	-0-					-0-
05	1302	N	1056	-0-	-246	-0-	39	1	1017	2	N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	46	1	1281	2	N	-0-					-0-
07	1364	N	1274	-0-	-90	-0-	43	1	1231	2	N	-0-					-0-
*08	1160	N	1160	-0-	-0-	-0-	41	1	1119	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	11	1	311	2	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	11	1	333	2	N	-0-					-0-
05	341	N	307	-0-	-34	-0-	11	1	296	2	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	11	1	304	2	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	11	1	311	2	N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	11	1	305	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1269	-0-	-95	-0-	44	1	1225	2	N	-0-			-0-
04	1389	N	1389	-0-	-0-	-0-	46	1	1343	2	N	-0-			-0-
05	1364	N	1035	-0-	-329	-0-	38	1	997	2	N	-0-			-0-
06	1468	N	1468	-0-	-0-	-0-	51	1	1417	2	N	-0-			-0-
07	1364	N	1363	-0-	-1	-0-	45	1	1318	2	N	-0-			-0-
*08	1336	N	1336	-0-	-0-	-0-	47	1	1289	2	N	-0-			-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

03	496	N	403	-0-	-93	-0-	14	1	389	2	N	-0-			-0-
04	485	N	485	-0-	-0-	-0-	16	1	469	2	N	-0-			-0-
05	496	N	382	-0-	-114	-0-	14	1	368	2	N	-0-			-0-
06	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-			-0-
07	496	N	477	-0-	-19	-0-	16	1	461	2	N	-0-			-0-
*08	484	N	484	-0-	-0-	-0-	17	1	467	2	N	-0-			-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

03	627	N	627	-0-	-0-	-0-	22	1	605	2	N	-0-			-0-
04	713	N	713	-0-	-0-	-0-	23	1	690	2	N	-0-			-0-
05	552	N	552	-0-	-0-	-0-	20	1	532	2	N	-0-			-0-
06	758	N	758	-0-	-0-	-0-	26	1	732	2	N	-0-			-0-
07	704	N	704	-0-	-0-	-0-	23	1	681	2	N	-0-			-0-
*08	677	N	677	-0-	-0-	-0-	24	1	653	2	N	-0-			-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

03	651	N	560	-0-	-91	-0-	19	1	541	2	N	-0-			-0-
04	660	N	641	-0-	-19	-0-	21	1	620	2	N	-0-			-0-
05	651	N	617	-0-	-34	-0-	23	1	594	2	N	-0-			-0-
06	673	N	673	-0-	-0-	-0-	23	1	650	2	N	-0-			-0-
07	693	N	693	-0-	-0-	-0-	23	1	670	2	N	-0-			-0-
*08	699	N	699	-0-	-0-	-0-	24	1	675	2	N	-0-			-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

03	2435	X	2435	-0-	-0-	-0-	84	1	2351	2	N	-0-			-0-
04	2969	X	2969	-0-	-0-	-0-	97	1	2872	2	N	-0-			-0-
05	2356	X	1505	-0-	-851	-0-	55	1	1450	2	N	-0-			-0-
06	3282	X	3282	-0-	-0-	-0-	114	1	3168	2	N	-0-			-0-
07	2795	X	2795	-0-	-0-	-0-	93	1	2702	2	N	-0-			-0-
*08	2718	X	2718	-0-	-0-	-0-	95	1	2623	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

03	310	N	102	-0-	-208	-0-	102	3			N	-0-			-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-			-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-			-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

03	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	890	-0-	-71	-0-	31	1	859	2	N	-0-			-0-
04	1019	N	1019	-0-	-0-	-0-	33	1	986	2	N	-0-			-0-
05	961	N	829	-0-	-132	-0-	30	1	799	2	N	-0-			-0-
06	993	N	993	-0-	-0-	-0-	35	1	958	2	N	-0-			-0-
07	1054	N	959	-0-	-95	-0-	32	1	927	2	N	-0-			-0-
*08	965	N	965	-0-	-0-	-0-	34	1	931	2	N	-0-			-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	11	1	319	2	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	12	1	353	2	N	-0-			-0-
05	305	N	305	-0-	-0-	-0-	11	1	294	2	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	11	1	313	2	N	-0-			-0-
07	324	N	324	-0-	-0-	-0-	11	1	313	2	N	-0-			-0-
*08	323	N	323	-0-	-0-	-0-	11	1	312	2	N	-0-			-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1942	N	1942	-0-	-0-	-0-	67	1	1875	2	N	-0-			-0-
04	2356	N	2356	-0-	-0-	-0-	77	1	2279	2	N	-0-			-0-
05	1734	N	1734	-0-	-0-	-0-	63	1	1671	2	N	-0-			-0-
06	2693	N	2693	-0-	-0-	-0-	94	1	2599	2	N	-0-			-0-
07	2782	N	2782	-0-	-0-	-0-	93	1	2689	2	N	-0-			-0-
*08	2643	N	2643	-0-	-0-	-0-	93	1	2550	2	N	-0-			-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	17	1	469	2	N	-0-			-0-
04	511	N	511	-0-	-0-	-0-	17	1	494	2	N	-0-			-0-
05	465	N	459	-0-	-6	-0-	17	1	442	2	N	-0-			-0-
06	480	N	466	-0-	-14	-0-	16	1	450	2	N	-0-			-0-
07	527	N	411	-0-	-116	-0-	14	1	397	2	N	-0-			-0-
08	465	N	400	-0-	-65	-0-	14	1	386	2	N	-0-			-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	1305	-0-	-245	-0-	45	1	1260	2	N	-0-			-0-
04	1530	N	1530	-0-	-0-	-0-	50	1	1480	2	N	-0-			-0-
05	1550	N	1028	-0-	-522	-0-	38	1	990	2	N	-0-			-0-
06	1611	N	1611	-0-	-0-	-0-	56	1	1555	2	N	-0-			-0-
07	1581	N	1484	-0-	-97	-0-	50	1	1434	2	N	-0-			-0-
*08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-			-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2504	X	2504	-0-	-0-	-0-	86	1	2418	2	N	-0-			-0-
04	2558	X	2558	-0-	-0-	-0-	84	1	2474	2	N	-0-			-0-
05	2299	X	2299	-0-	-0-	-0-	84	1	2215	2	N	-0-			-0-
06	2929	X	2929	-0-	-0-	-0-	102	1	2827	2	N	-0-			-0-
07	2891	X	2891	-0-	-0-	-0-	96	1	2795	2	N	-0-			-0-
*08	3068	N	3068	-0-	-0-	-0-	108	1	2960	2	N	-0-			-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	1079	-0-	-68	-0-	37	1	1042	2	N	-0-			-0-
04	1254	N	1254	-0-	-0-	-0-	41	1	1213	2	N	-0-			-0-
05	1147	N	803	-0-	-344	-0-	29	1	774	2	N	-0-			-0-
06	1413	N	1413	-0-	-0-	-0-	49	1	1364	2	N	-0-			-0-
07	1275	N	1275	-0-	-0-	-0-	43	1	1232	2	N	-0-			-0-
*08	1208	N	1208	-0-	-0-	-0-	42	1	1166	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1174	-0-	-562	-0-	40	1	1134	2	N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	51	1	1489	2	N	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	61	1	1601	2	N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	N	-0-					-0-
07	1581	N	1226	-0-	-355	-0-	41	1	1185	2	N	-0-					-0-
08	1674	N	874	-0-	-800	-0-	31	1	843	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	922	-0-	-132	-0-	32	1	890	2	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	35	1	1025	2	N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	36	1	946	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	36	1	993	2	N	-0-					-0-
07	1085	N	994	-0-	-91	-0-	33	1	961	2	N	-0-					-0-
*08	1030	N	1030	-0-	-0-	-0-	36	1	994	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	1457	N	875	-0-	-582	-0-	875	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	1023	N	510	-0-	-513	-0-	510	3			N	-0-					-0-
08	868	N	278	-0-	-590	-0-	278	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	23	1	657	2	N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	26	1	779	2	N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	25	1	653	2	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	24	1	674	2	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	24	1	700	2	N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	25	1	702	2	N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	22	1	627	2	N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	23	1	674	2	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	22	1	593	2	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	21	1	589	2	N	-0-					-0-
07	713	N	661	-0-	-52	-0-	22	1	639	2	N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	23	1	641	2	N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
04	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
05	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
08	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1775	-0-	-364	-0-	1775	3			N	-0-					-0-
04	2040	N	1938	-0-	-102	-0-	1938	3			N	-0-					-0-
05	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-					-0-
06	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
*08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	29	1	799	2	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	23	1	673	2	N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	26	1	734	2	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	27	1	789	2	N	-0-					-0-
*08	802	N	802	-0-	-0-	-0-	28	1	774	2	N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2822	-0-	-960	-0-	97	1	2725	2	N	-0-					-0-
04	3540	X	3205	-0-	-335	-0-	105	1	3100	2	N	-0-					-0-
05	3472	X	2462	-0-	-1010	-0-	90	1	2372	2	N	-0-					-0-
06	3360	X	3094	-0-	-266	-0-	108	1	2986	2	N	-0-					-0-
07	3641	X	3641	-0-	-0-	-0-	122	1	3519	2	N	-0-					-0-
*08	3681	X	3681	-0-	-0-	-0-	129	1	3552	2	N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	610	-0-	-165	-0-	21	1	589	2	N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	27	1	809	2	N	-0-					-0-
05	1116	N	667	-0-	-449	-0-	24	1	643	2	N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	23	1	635	2	N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	32	1	915	2	N	-0-					-0-
08	682	N	604	-0-	-78	-0-	21	1	583	2	N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3139	-0-	-953	-0-	108	1	3031	2	N	-0-					-0-
04	3690	X	3644	-0-	-46	-0-	120	1	3524	2	N	-0-					-0-
05	3751	X	2843	-0-	-908	-0-	104	1	2739	2	N	-0-					-0-
06	3600	X	3586	-0-	-14	-0-	125	1	3461	2	N	-0-					-0-
07	3751	X	3629	-0-	-122	-0-	121	1	3508	2	N	-0-					-0-
08	3751	X	3585	-0-	-166	-0-	126	1	3459	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1707	-0-	-215	-0-	59	1	1648	2	N	-0-					-0-
04	1953	N	1953	-0-	-0-	-0-	64	1	1889	2	N	-0-					-0-
05	1953	N	1550	-0-	-403	-0-	57	1	1493	2	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	63	1	1742	2	N	-0-					-0-
07	2015	N	1961	-0-	-54	-0-	65	1	1896	2	N	-0-					-0-
*08	1902	N	1902	-0-	-0-	-0-	67	1	1835	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2174	-0-	-275	-0-	75	1	2099	2	N	-0-					-0-
04	2451	N	2451	-0-	-0-	-0-	80	1	2371	2	N	-0-					-0-
05	2449	N	1740	-0-	-709	-0-	64	1	1676	2	N	-0-					-0-
06	2100	N	1922	-0-	-178	-0-	67	1	1855	2	N	-0-					-0-
07	2626	N	2626	-0-	-0-	-0-	88	1	2538	2	N	-0-					-0-
*08	2426	N	2426	-0-	-0-	-0-	85	1	2341	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
*08	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1448	-0-	-133	-0-	1448	2			N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
05	1581	N	1539	-0-	-42	-0-	1539	2			N	-0-					-0-
06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
07	1612	N	1560	-0-	-52	-0-	1560	2			N	-0-					-0-
08	1550	N	1518	-0-	-32	-0-	1518	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	551	-0-	-100	-0-	551	2			N	-0-					-0-
04	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
04	2802	N	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
05	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
06	2701	N	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
07	2821	N	2723	-0-	-98	-0-	2723	3			N	-0-					-0-
*08	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1124	-0-	-147	-0-	1124	3			N	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
05	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
07	1271	N	817	-0-	-454	-0-	817	3			N	-0-					-0-
08	1178	N	782	-0-	-396	-0-	782	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
08	1333	N	1084	-0-	-249	-0-	1084	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
06	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*08	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

03	837	N	758	-0-	-79	-0-	758	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	930	N	659	-0-	-271	-0-	659	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

03	1457	N	1034	-0-	-423	-0-	36	1	998	2	N	-0-					-0-
04	1320	N	1234	-0-	-86	-0-	41	1	1193	2	N	-0-					-0-
05	1209	N	1192	-0-	-17	-0-	44	1	1148	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	46	1	1263	2	N	-0-					-0-
07	1271	N	1239	-0-	-32	-0-	41	1	1198	2	N	-0-					-0-
08	1178	N	1090	-0-	-88	-0-	38	1	1052	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

03	2108	X	1893	-0-	-215	-0-	1893	2			N	-0-					-0-
04	2250	X	2164	-0-	-86	-0-	2164	2			N	-0-					-0-
05	2325	X	1521	-0-	-804	-0-	1521	2			N	-0-					-0-
06	2250	X	2236	-0-	-14	-0-	2236	2			N	-0-					-0-
07	2232	X	2122	-0-	-110	-0-	2122	2			N	-0-					-0-
08	2232	X	2109	-0-	-123	-0-	2109	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

03	1612	N	1315	-0-	-297	-0-	45	1	1270	2	N	-0-					-0-
04	1530	N	1485	-0-	-45	-0-	49	1	1436	2	N	-0-					-0-
05	1550	N	1243	-0-	-307	-0-	45	1	1198	2	N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-					-0-
07	1550	N	1400	-0-	-150	-0-	47	1	1353	2	N	-0-					-0-
*08	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

03	2088	N	2088	-0-	-0-	-0-	72	1	2016	2	N	-0-					-0-
04	2411	N	2411	-0-	-0-	-0-	79	1	2332	2	N	-0-					-0-
05	2077	N	1901	-0-	-176	-0-	69	1	1832	2	N	-0-					-0-
06	2337	N	2337	-0-	-0-	-0-	81	1	2256	2	N	-0-					-0-
07	2358	N	2358	-0-	-0-	-0-	79	1	2279	2	N	-0-					-0-
*08	2307	N	2307	-0-	-0-	-0-	81	1	2226	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	21	1	592	2	N	-0-			-0-
04	645	N	645	-0-	-0-	-0-	21	1	624	2	N	-0-			-0-
05	620	N	619	-0-	-1	-0-	23	1	596	2	N	-0-			-0-
06	600	N	510	-0-	-90	-0-	18	1	492	2	N	-0-			-0-
07	682	N	606	-0-	-76	-0-	20	1	586	2	N	-0-			-0-
08	620	N	534	-0-	-86	-0-	19	1	515	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	585	-0-	-97	-0-	585	2			N	-0-			-0-
04	630	N	612	-0-	-18	-0-	612	2			N	-0-			-0-
05	682	N	602	-0-	-80	-0-	602	2			N	-0-			-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
*08	601	N	601	-0-	-0-	-0-	601	2			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	10	1	273	2	N	-0-			-0-
04	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-			-0-
05	229	N	229	-0-	-0-	-0-	8	1	221	2	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	8	1	218	2	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	8	1	245	2	N	-0-			-0-
*08	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	459	-0-	-254	-0-	16	1	443	2	N	-0-			-0-
04	690	N	396	-0-	-294	-0-	13	1	383	2	N	-0-			-0-
05	806	N	748	-0-	-58	-0-	27	1	721	2	N	-0-			-0-
06	739	N	739	-0-	-0-	-0-	26	1	713	2	N	-0-			-0-
07	769	N	769	-0-	-0-	-0-	26	1	743	2	N	-0-			-0-
*08	777	N	777	-0-	-0-	-0-	27	1	750	2	N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	450	-0-	-232	-0-	16	1	434	2	N	-0-			-0-
04	540	N	459	-0-	-81	-0-	15	1	444	2	N	-0-			-0-
05	527	N	449	-0-	-78	-0-	16	1	433	2	N	-0-			-0-
06	513	N	513	-0-	-0-	-0-	18	1	495	2	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	20	1	576	2	N	-0-			-0-
*08	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-			-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	592	-0-	-28	-0-	20	1	572	2	N	-0-			-0-
04	650	N	650	-0-	-0-	-0-	21	1	629	2	N	-0-			-0-
05	465	N	419	-0-	-46	-0-	15	1	404	2	N	-0-			-0-
06	620	N	620	-0-	-0-	-0-	22	1	598	2	N	-0-			-0-
07	682	N	586	-0-	-96	-0-	20	1	566	2	N	-0-			-0-
*08	517	N	517	-0-	-0-	-0-	18	1	499	2	N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1922	N	1578	-0-	-344	-0-	54	1	1524	2	N	-0-			-0-
04	1845	N	1845	-0-	-0-	-0-	61	1	1784	2	N	-0-			-0-
05	1891	N	1318	-0-	-573	-0-	48	1	1270	2	N	-0-			-0-
06	1887	N	1887	-0-	-0-	-0-	66	1	1821	2	N	-0-			-0-
07	1922	N	1697	-0-	-225	-0-	57	1	1640	2	N	-0-			-0-
*08	1466	N	1466	-0-	-0-	-0-	51	1	1415	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2449	X	2130	-0-	-319	-0-	73	1	2057	2	N	-0-			-0-
04	2340	X	2269	-0-	-71	-0-	74	1	2195	2	N	-0-			-0-
05	2356	X	2109	-0-	-247	-0-	77	1	2032	2	N	-0-			-0-
06	2232	X	2232	-0-	-0-	-0-	78	1	2154	2	N	-0-			-0-
07	2356	X	2228	-0-	-128	-0-	74	1	2154	2	N	-0-			-0-
08	2356	X	2179	-0-	-177	-0-	76	1	2103	2	N	-0-			-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

03	868	N	794	-0-	-74	-0-	794	3			N	-0-			-0-
04	840	N	794	-0-	-46	-0-	794	3			N	-0-			-0-
05	837	N	770	-0-	-67	-0-	770	3			N	-0-			-0-
06	780	N	748	-0-	-32	-0-	748	3			N	-0-			-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-			-0-
08	775	N	669	-0-	-106	-0-	669	3			N	-0-			-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

03	2139	N	1953	-0-	-186	-0-	67	1	1886	2	N	-0-			-0-
04	2182	N	2182	-0-	-0-	-0-	72	1	2110	2	N	-0-			-0-
05	2139	N	2069	-0-	-70	-0-	76	1	1993	2	N	-0-			-0-
06	2022	N	2022	-0-	-0-	-0-	70	1	1952	2	N	-0-			-0-
07	2263	N	2015	-0-	-248	-0-	67	1	1948	2	N	-0-			-0-
08	2077	N	1957	-0-	-120	-0-	69	1	1888	2	N	-0-			-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

03	1519	N	1443	-0-	-76	-0-	50	1	1393	2	N	-0-			-0-
04	1668	N	1668	-0-	-0-	-0-	55	1	1613	2	N	-0-			-0-
05	1550	N	1441	-0-	-109	-0-	53	1	1388	2	N	-0-			-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-			-0-
07	1736	N	1504	-0-	-232	-0-	50	1	1454	2	N	-0-			-0-
*08	1502	N	1502	-0-	-0-	-0-	53	1	1449	2	N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

03	667	N	667	-0-	-0-	-0-	23	1	644	2	N	-0-			-0-
04	660	N	660	-0-	-0-	-0-	22	1	638	2	N	-0-			-0-
05	662	N	662	-0-	-0-	-0-	24	1	638	2	N	-0-			-0-
06	660	N	637	-0-	-23	-0-	22	1	615	2	N	-0-			-0-
07	682	N	647	-0-	-35	-0-	22	1	625	2	N	-0-			-0-
*08	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	451	-0-	-76	-0-	16	1	435	2	N	-0-					-0-
04	420	N	402	-0-	-18	-0-	13	1	389	2	N	-0-					-0-
05	496	N	401	-0-	-95	-0-	15	1	386	2	N	-0-					-0-
06	450	N	411	-0-	-39	-0-	14	1	397	2	N	-0-					-0-
07	403	N	401	-0-	-2	-0-	13	1	388	2	N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	15	1	413	2	N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1464	-0-	-86	-0-	51	1	1413	2	N	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	51	1	1496	2	N	-0-					-0-
05	1643	N	1256	-0-	-387	-0-	46	1	1210	2	N	-0-					-0-
06	1410	N	1049	-0-	-361	-0-	36	1	1013	2	N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	55	1	1602	2	N	-0-					-0-
08	1271	N	1182	-0-	-89	-0-	41	1	1141	2	N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	1148	-0-	-743	-0-	40	1	1108	2	N	-0-					-0-
04	1830	X	1732	-0-	-98	-0-	57	1	1675	2	N	-0-					-0-
05	1674	X	1591	-0-	-83	-0-	58	1	1533	2	N	-0-					-0-
06	1620	X	1258	-0-	-362	-0-	44	1	1214	2	N	-0-					-0-
07	1798	X	1546	-0-	-252	-0-	52	1	1494	2	N	-0-					-0-
*08	1971	X	1971	-0-	-0-	-0-	69	1	1902	2	N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
07	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*08	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2313	-0-	-353	-0-	2313	2			N	-0-					-0-
04	2580	X	2487	-0-	-93	-0-	2487	2			N	-0-					-0-
05	2666	X	2411	-0-	-255	-0-	2411	2			N	-0-					-0-
06	2520	X	2456	-0-	-64	-0-	2456	2			N	-0-					-0-
07	2573	X	2469	-0-	-104	-0-	2469	2			N	-0-					-0-
08	2573	X	2434	-0-	-139	-0-	2434	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	903	-0-	-151	-0-	903	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	1023	N	946	-0-	-77	-0-	946	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	1054	N	924	-0-	-130	-0-	924	2			N	-0-					-0-
*08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1457	X	1283	-0-	-174	-0-	1283	2			N	-0-			-0-
04	1410	X	1370	-0-	-40	-0-	1370	2			N	-0-			-0-
05	1457	X	1334	-0-	-123	-0-	1334	2			N	-0-			-0-
06	1350	X	1234	-0-	-116	-0-	1234	2			N	-0-			-0-
07	1426	X	1225	-0-	-201	-0-	1225	2			N	-0-			-0-
08	1426	X	1233	-0-	-193	-0-	1233	2			N	-0-			-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1302	N	1132	-0-	-170	-0-	1132	2			N	-0-			-0-
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-			-0-
05	1271	N	1193	-0-	-78	-0-	1193	2			N	-0-			-0-
06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-			-0-
07	1302	N	1251	-0-	-51	-0-	1251	2			N	-0-			-0-
*08	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-			-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	409	2			N	-0-			-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-			-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-			-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-			-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-			-0-
*08	468	N	468	-0-	-0-	-0-	468	2			N	-0-			-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	719	-0-	-428	-0-	719	2			N	-0-			-0-
04	1080	N	887	-0-	-193	-0-	887	2			N	-0-			-0-
05	1054	N	771	-0-	-283	-0-	771	2			N	-0-			-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-			-0-
07	930	N	867	-0-	-63	-0-	867	2			N	-0-			-0-
*08	926	N	926	-0-	-0-	-0-	926	2			N	-0-			-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1891	X	1562	-0-	-329	-0-	54	1	1508	2	N	-0-			-0-
04	1830	X	1580	-0-	-250	-0-	52	1	1528	2	N	-0-			-0-
05	1736	X	1556	-0-	-180	-0-	57	1	1499	2	N	-0-			-0-
06	1650	X	1569	-0-	-81	-0-	55	1	1514	2	N	-0-			-0-
07	1674	X	1593	-0-	-81	-0-	53	1	1540	2	N	-0-			-0-
08	1643	X	1553	-0-	-90	-0-	54	1	1499	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	18	1	515	2	N	-0-			-0-
04	705	N	705	-0-	-0-	-0-	23	1	682	2	N	-0-			-0-
05	489	N	489	-0-	-0-	-0-	18	1	471	2	N	-0-			-0-
06	687	N	687	-0-	-0-	-0-	24	1	663	2	N	-0-			-0-
07	744	N	648	-0-	-96	-0-	22	1	626	2	N	-0-			-0-
*08	636	N	636	-0-	-0-	-0-	22	1	614	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2015	N	1750	-0-	-265	-0-	60	1	1690	2	N	-0-			-0-
04	2056	N	2056	-0-	-0-	-0-	67	1	1989	2	N	-0-			-0-
05	2015	N	1410	-0-	-605	-0-	51	1	1359	2	N	-0-			-0-
06	2144	N	2144	-0-	-0-	-0-	75	1	2069	2	N	-0-			-0-
07	2139	N	2022	-0-	-117	-0-	67	1	1955	2	N	-0-			-0-
*08	1955	N	1955	-0-	-0-	-0-	69	1	1886	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	870	-0-	-60	-0-	30	1	840	2	N	-0-			-0-
04	962	N	962	-0-	-0-	-0-	32	1	930	2	N	-0-			-0-
05	930	N	820	-0-	-110	-0-	30	1	790	2	N	-0-			-0-
06	944	N	944	-0-	-0-	-0-	33	1	911	2	N	-0-			-0-
07	930	N	909	-0-	-21	-0-	30	1	879	2	N	-0-			-0-
*08	913	N	913	-0-	-0-	-0-	32	1	881	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	23	1	642	2	N	-0-			-0-
04	710	N	710	-0-	-0-	-0-	23	1	687	2	N	-0-			-0-
05	543	N	543	-0-	-0-	-0-	20	1	523	2	N	-0-			-0-
06	488	N	488	-0-	-0-	-0-	17	1	471	2	N	-0-			-0-
07	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-			-0-
*08	579	N	579	-0-	-0-	-0-	20	1	559	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1126	-0-	-83	-0-	39	1	1087	2	N	-0-			-0-
04	1140	N	1076	-0-	-64	-0-	35	1	1041	2	N	-0-			-0-
05	1178	N	1034	-0-	-144	-0-	38	1	996	2	N	-0-			-0-
06	1080	N	990	-0-	-90	-0-	34	1	956	2	N	-0-			-0-
07	1116	N	1043	-0-	-73	-0-	35	1	1008	2	N	-0-			-0-
*08	1049	N	1049	-0-	-0-	-0-	37	1	1012	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	861	-0-	-69	-0-	30	1	831	2	N	-0-			-0-
04	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-			-0-
05	961	N	740	-0-	-221	-0-	27	1	713	2	N	-0-			-0-
06	966	N	966	-0-	-0-	-0-	34	1	932	2	N	-0-			-0-
07	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-			-0-
*08	925	N	925	-0-	-0-	-0-	32	1	893	2	N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	984	N	984	-0-	-0-	-0-	34	1	950	2	N	-0-			-0-
04	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-			-0-
05	930	N	614	-0-	-316	-0-	22	1	592	2	N	-0-			-0-
06	1347	N	1347	-0-	-0-	-0-	47	1	1300	2	N	-0-			-0-
07	1123	N	1123	-0-	-0-	-0-	37	1	1086	2	N	-0-			-0-
*08	1060	N	1060	-0-	-0-	-0-	37	1	1023	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	773	-0-	-126	-0-	773	2			N	-0-			-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-			-0-
05	868	N	805	-0-	-63	-0-	805	2			N	-0-			-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
07	899	N	852	-0-	-47	-0-	852	2			N	-0-			-0-
*08	836	N	836	-0-	-0-	-0-	836	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
07	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1093	-0-	-240	-0-	38	1	1055	2	N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	42	1	1251	2	N	-0-					-0-
05	1271	N	1197	-0-	-74	-0-	44	1	1153	2	N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	43	1	1189	2	N	-0-					-0-
07	1333	N	1262	-0-	-71	-0-	42	1	1220	2	N	-0-					-0-
*08	1263	N	1263	-0-	-0-	-0-	44	1	1219	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	854	-0-	-293	-0-	854	2			N	-0-					-0-
04	1080	N	949	-0-	-131	-0-	949	2			N	-0-					-0-
05	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1051	-0-	-158	-0-	36	1	1015	2	N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	41	1	1222	2	N	-0-					-0-
05	1302	N	650	-0-	-652	-0-	24	1	626	2	N	-0-					-0-
06	1445	N	1445	-0-	-0-	-0-	50	1	1395	2	N	-0-					-0-
07	1302	N	1199	-0-	-103	-0-	40	1	1159	2	N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	40	1	1105	2	N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	966	-0-	-119	-0-	33	1	933	2	N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	35	1	1040	2	N	-0-					-0-
05	1085	N	796	-0-	-289	-0-	29	1	767	2	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	36	1	986	2	N	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	35	1	1008	2	N	-0-					-0-
*08	1030	N	1030	-0-	-0-	-0-	36	1	994	2	N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1039	-0-	-294	-0-	36	1	1003	2	N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	41	1	1209	2	N	-0-					-0-
05	1271	N	656	-0-	-615	-0-	24	1	632	2	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	50	1	1386	2	N	-0-					-0-
07	1302	N	1293	-0-	-9	-0-	43	1	1250	2	N	-0-					-0-
*08	1239	N	1239	-0-	-0-	-0-	43	1	1196	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1133	-0-	-200	-0-	39	1	1094	2	N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	43	1	1276	2	N	-0-					-0-
05	1302	N	707	-0-	-595	-0-	26	1	681	2	N	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	51	1	1407	2	N	-0-					-0-
07	1364	N	1329	-0-	-35	-0-	44	1	1285	2	N	-0-					-0-
*08	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1236	-0-	-221	-0-	43	1	1193	2	N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	46	1	1369	2	N	-0-					-0-
05	1395	N	1147	-0-	-248	-0-	42	1	1105	2	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	45	1	1237	2	N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	47	1	1355	2	N	-0-					-0-
*08	1237	N	1237	-0-	-0-	-0-	43	1	1194	2	N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1098	-0-	-297	-0-	38	1	1060	2	N	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	46	1	1364	2	N	-0-					-0-
05	1364	N	722	-0-	-642	-0-	26	1	696	2	N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	56	1	1551	2	N	-0-					-0-
07	1457	N	1393	-0-	-64	-0-	46	1	1347	2	N	-0-					-0-
*08	1373	N	1373	-0-	-0-	-0-	48	1	1325	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2153	-0-	-420	-0-	74	1	2079	2	N	-0-					-0-
04	2531	X	2531	-0-	-0-	-0-	83	1	2448	2	N	-0-					-0-
05	2511	X	1495	-0-	-1016	-0-	55	1	1440	2	N	-0-					-0-
06	2889	X	2889	-0-	-0-	-0-	100	1	2789	2	N	-0-					-0-
07	2604	X	2499	-0-	-105	-0-	83	1	2416	2	N	-0-					-0-
08	2604	X	2278	-0-	-326	-0-	80	1	2198	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1643	N	1176	-0-	-467	-0-	41	1	1135	2	N	-0-			-0-
04	1530	N	1473	-0-	-57	-0-	48	1	1425	2	N	-0-			-0-
05	1240	N	1206	-0-	-34	-0-	44	1	1162	2	N	-0-			-0-
06	1478	N	1478	-0-	-0-	-0-	51	1	1427	2	N	-0-			-0-
07	1555	N	1555	-0-	-0-	-0-	52	1	1503	2	N	-0-			-0-
*08	1708	N	1708	-0-	-0-	-0-	60	1	1648	2	N	-0-			-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

03	1178	N	975	-0-	-203	-0-	34	1	941	2	N	-0-			-0-
04	1110	N	1056	-0-	-54	-0-	35	1	1021	2	N	-0-			-0-
05	1085	N	977	-0-	-108	-0-	36	1	941	2	N	-0-			-0-
06	990	N	990	-0-	-0-	-0-	34	1	956	2	N	-0-			-0-
07	1085	N	906	-0-	-179	-0-	30	1	876	2	N	-0-			-0-
08	992	N	917	-0-	-75	-0-	32	1	885	2	N	-0-			-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

03	1544	N	1544	-0-	-0-	-0-	53	1	1491	2	N	-0-			-0-
04	1729	N	1729	-0-	-0-	-0-	57	1	1672	2	N	-0-			-0-
05	1380	N	1380	-0-	-0-	-0-	50	1	1330	2	N	-0-			-0-
06	1819	N	1819	-0-	-0-	-0-	63	1	1756	2	N	-0-			-0-
07	1729	N	1729	-0-	-0-	-0-	58	1	1671	2	N	-0-			-0-
*08	1740	N	1740	-0-	-0-	-0-	61	1	1679	2	N	-0-			-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

03	837	N	772	-0-	-65	-0-	27	1	745	2	N	-0-			-0-
04	867	N	867	-0-	-0-	-0-	28	1	839	2	N	-0-			-0-
05	899	N	683	-0-	-216	-0-	25	1	658	2	N	-0-			-0-
06	892	N	892	-0-	-0-	-0-	31	1	861	2	N	-0-			-0-
07	899	N	848	-0-	-51	-0-	28	1	820	2	N	-0-			-0-
*08	839	N	839	-0-	-0-	-0-	29	1	810	2	N	-0-			-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

03	682	N	662	-0-	-20	-0-	662	2			N	-0-			-0-
04	870	N	720	-0-	-150	-0-	720	2			N	-0-			-0-
05	837	N	804	-0-	-33	-0-	804	2			N	-0-			-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-			-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-			-0-
08	806	N	719	-0-	-87	-0-	719	2			N	-0-			-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

03	1953	X	1583	-0-	-370	-0-	55	1	1528	2	N	-0-			-0-
04	1830	X	1767	-0-	-63	-0-	58	1	1709	2	N	-0-			-0-
05	1860	X	1396	-0-	-464	-0-	51	1	1345	2	N	-0-			-0-
06	1800	X	1795	-0-	-5	-0-	62	1	1733	2	N	-0-			-0-
07	1860	X	1748	-0-	-112	-0-	58	1	1690	2	N	-0-			-0-
08	1829	X	1765	-0-	-64	-0-	62	1	1703	2	N	-0-			-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

03	1207	N	1207	-0-	-0-	-0-	42	1	1165	2	N	-0-			-0-
04	1225	N	1225	-0-	-0-	-0-	40	1	1185	2	N	-0-			-0-
05	1088	N	1088	-0-	-0-	-0-	40	1	1048	2	N	-0-			-0-
06	1356	N	1356	-0-	-0-	-0-	47	1	1309	2	N	-0-			-0-
07	2040	N	2040	-0-	-0-	-0-	68	1	1972	2	N	-0-			-0-
*08	1885	N	1885	-0-	-0-	-0-	66	1	1819	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1333	N	1224	-0-	-109	-0-	42	1	1182	2	N	-0-			-0-
04	1388	N	1388	-0-	-0-	-0-	46	1	1342	2	N	-0-			-0-
05	1364	N	1160	-0-	-204	-0-	42	1	1118	2	N	-0-			-0-
06	1399	N	1399	-0-	-0-	-0-	49	1	1350	2	N	-0-			-0-
07	1426	N	1367	-0-	-59	-0-	46	1	1321	2	N	-0-			-0-
*08	1364	N	1364	-0-	-0-	-0-	48	1	1316	2	N	-0-			-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

03	2635	X	2438	-0-	-197	-0-	84	1	2354	2	N	-0-			-0-
04	2736	X	2736	-0-	-0-	-0-	90	1	2646	2	N	-0-			-0-
05	2821	N	2164	-0-	-657	-0-	79	1	2085	2	N	-0-			-0-
06	3000	N	3158	-0-	158	158	110	1	3048	2	N	-0-			-0-
07	3100	N	2984	-0-	-116	42	100	1	2884	2	N	-0-			-0-
*08	2921	N	2879	-0-	-42	-0-	101	1	2778	2	N	-0-			-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

03	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	15	1	456	2	N	-0-			-0-
05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-			-0-
06	470	N	470	-0-	-0-	-0-	16	1	454	2	N	-0-			-0-
07	449	N	449	-0-	-0-	-0-	15	1	434	2	N	-0-			-0-
*08	443	N	443	-0-	-0-	-0-	16	1	427	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

03	64	N	64	-0-	-0-	-0-	64	2			N	-0-			-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-			-0-
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-			-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

03	2573	X	1906	-0-	-667	-0-	66	1	1840	2	N	-0-			-0-
04	2414	X	2414	-0-	-0-	-0-	79	1	2335	2	N	-0-			-0-
05	2449	X	1479	-0-	-970	-0-	54	1	1425	2	N	-0-			-0-
06	2370	X	1811	-0-	-559	-0-	63	1	1748	2	N	-0-			-0-
07	2480	X	1832	-0-	-648	-0-	61	1	1771	2	N	-0-			-0-
08	2480	X	2032	-0-	-448	-0-	71	1	1961	2	N	-0-			-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

03	749	N	749	-0-	-0-	-0-	26	1	723	2	N	-0-			-0-
04	845	N	845	-0-	-0-	-0-	28	1	817	2	N	-0-			-0-
05	549	N	549	-0-	-0-	-0-	20	1	529	2	N	-0-			-0-
06	936	N	936	-0-	-0-	-0-	33	1	903	2	N	-0-			-0-
07	844	N	844	-0-	-0-	-0-	28	1	816	2	N	-0-			-0-
*08	803	N	803	-0-	-0-	-0-	28	1	775	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	755	-0-	-82	-0-	26	1	729	2	N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	29	1	857	2	N	-0-					-0-
05	899	N	662	-0-	-237	-0-	24	1	638	2	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	34	1	941	2	N	-0-					-0-
07	930	N	907	-0-	-23	-0-	30	1	877	2	N	-0-					-0-
*08	939	N	939	-0-	-0-	-0-	33	1	906	2	N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2664	X	2664	-0-	-0-	-0-	2664	3			N	-0-					-0-
04	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					-0-
05	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
06	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
07	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
*08	2629	X	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*08	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1102	-0-	-45	-0-	38	1	1064	2	N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	39	1	1137	2	N	-0-					-0-
05	899	N	852	-0-	-47	-0-	31	1	821	2	N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	39	1	1096	2	N	-0-					-0-
07	1209	N	1043	-0-	-166	-0-	35	1	1008	2	N	-0-					-0-
*08	946	N	946	-0-	-0-	-0-	33	1	913	2	N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	993	N	993	-0-	-0-	-0-	34	1	959	2	N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-					-0-
05	1178	N	762	-0-	-416	-0-	28	1	734	2	N	-0-					-0-
06	960	N	875	-0-	-85	-0-	30	1	845	2	N	-0-					-0-
07	992	N	947	-0-	-45	-0-	32	1	915	2	N	-0-					-0-
*08	1042	N	1042	-0-	-0-	-0-	37	1	1005	2	N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1699	-0-	-347	-0-	1699	3			N	-0-					-0-
04	1980	N	1912	-0-	-68	-0-	1912	3			N	-0-					-0-
05	2108	N	1820	-0-	-288	-0-	1820	3			N	-0-					-0-
06	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
07	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
*08	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1798	N	1613	-0-	-185	-0-	56	1	1557	2	N	-0-			-0-
04	1836	N	1836	-0-	-0-	-0-	60	1	1776	2	N	-0-			-0-
05	1798	N	1519	-0-	-279	-0-	55	1	1464	2	N	-0-			-0-
06	1864	N	1864	-0-	-0-	-0-	65	1	1799	2	N	-0-			-0-
07	1891	N	1865	-0-	-26	-0-	62	1	1803	2	N	-0-			-0-
*08	1837	N	1837	-0-	-0-	-0-	64	1	1773	2	N	-0-			-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

03	2108	X	1688	-0-	-420	-0-	58	1	1630	2	N	-0-			-0-
04	2009	X	2009	-0-	-0-	-0-	66	1	1943	2	N	-0-			-0-
05	1891	X	1688	-0-	-203	-0-	62	1	1626	2	N	-0-			-0-
06	1928	X	1928	-0-	-0-	-0-	67	1	1861	2	N	-0-			-0-
07	2119	X	2119	-0-	-0-	-0-	71	1	2048	2	N	-0-			-0-
08	2077	X	1912	-0-	-165	-0-	67	1	1845	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 07/23/1996 TOTAL DEPTH 8150 PERF. 7856 - 8060

03	547	N	547	-0-	-0-	-0-	547	2			N	-0-			-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-			-0-
05	651	N	585	-0-	-66	-0-	585	2			N	-0-			-0-
06	540	N	190	-0-	-350	-0-	190	2			N	-0-			-0-
07	620	N	138	-0-	-482	-0-	138	2			N	-0-			-0-
08	589	N	28	-0-	-561	-0-	28	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

03	651	N	631	-0-	-20	-0-	22	1	609	2	N	-0-			-0-
04	698	N	698	-0-	-0-	-0-	23	1	675	2	N	-0-			-0-
05	713	N	528	-0-	-185	-0-	19	1	509	2	N	-0-			-0-
06	744	N	744	-0-	-0-	-0-	26	1	718	2	N	-0-			-0-
07	713	N	680	-0-	-33	-0-	23	1	657	2	N	-0-			-0-
*08	675	N	675	-0-	-0-	-0-	24	1	651	2	N	-0-			-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

03	486	N	486	-0-	-0-	-0-	17	1	469	2	N	-0-			-0-
04	521	N	521	-0-	-0-	-0-	17	1	504	2	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-			-0-
06	522	N	522	-0-	-0-	-0-	18	1	504	2	N	-0-			-0-
07	485	N	485	-0-	-0-	-0-	16	1	469	2	N	-0-			-0-
*08	465	N	465	-0-	-0-	-0-	16	1	449	2	N	-0-			-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

03	887	N	887	-0-	-0-	-0-	31	1	856	2	N	-0-			-0-
04	931	N	931	-0-	-0-	-0-	31	1	900	2	N	-0-			-0-
05	961	N	675	-0-	-286	-0-	25	1	650	2	N	-0-			-0-
06	940	N	940	-0-	-0-	-0-	33	1	907	2	N	-0-			-0-
07	998	N	998	-0-	-0-	-0-	33	1	965	2	N	-0-			-0-
*08	971	N	971	-0-	-0-	-0-	34	1	937	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
04	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
06	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
07	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
*08	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

03	744	N	720	-0-	-24	-0-	25	1	695	2	N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	26	1	758	2	N	-0-					-0-
05	775	N	713	-0-	-62	-0-	26	1	687	2	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	27	1	736	2	N	-0-					-0-
07	806	N	775	-0-	-31	-0-	26	1	749	2	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	25	1	688	2	N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

03	1300	N	1300	-0-	-0-	-0-	45	1	1255	2	N	-0-					-0-
04	1536	N	1536	-0-	-0-	-0-	50	1	1486	2	N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	38	1	1009	2	N	-0-					-0-
06	1564	N	1564	-0-	-0-	-0-	54	1	1510	2	N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	47	1	1354	2	N	-0-					-0-
*08	1446	N	1446	-0-	-0-	-0-	51	1	1395	2	N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

03	1674	N	1403	-0-	-271	-0-	48	1	1355	2	N	-0-					-0-
04	1726	N	1726	-0-	-0-	-0-	57	1	1669	2	N	-0-					-0-
05	1612	N	1612	-0-	-0-	-0-	59	1	1553	2	N	-0-					-0-
06	1661	N	1661	-0-	-0-	-0-	58	1	1603	2	N	-0-					-0-
07	1674	N	1559	-0-	-115	-0-	52	1	1507	2	N	-0-					-0-
*08	1685	N	1685	-0-	-0-	-0-	59	1	1626	2	N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

03	496	N	453	-0-	-43	-0-	16	1	437	2	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-					-0-
05	496	N	464	-0-	-32	-0-	17	1	447	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	16	1	454	2	N	-0-					-0-
07	496	N	472	-0-	-24	-0-	16	1	456	2	N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

03	1829	N	1510	-0-	-319	-0-	52	1	1458	2	N	-0-					-0-
04	1710	N	1650	-0-	-60	-0-	54	1	1596	2	N	-0-					-0-
05	1798	N	1462	-0-	-336	-0-	53	1	1409	2	N	-0-					-0-
06	1734	N	1734	-0-	-0-	-0-	60	1	1674	2	N	-0-					-0-
07	1919	N	1919	-0-	-0-	-0-	64	1	1855	2	N	-0-					-0-
*08	1906	N	1906	-0-	-0-	-0-	67	1	1839	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MCMULLAN "D"				WELL #: 4	RRCID -> 164052	COMPL. DATE 04/22/1997					TOTAL DEPTH 8398		PERF. 7758 - 7950			
03	404	N	404	-0-	-0-	-0-	14	1	390	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	16	1	416	2	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	15	1	414	2	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	14	1	417	2	N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	16	1	429	2	N	-0-					-0-
	MCMULLAN				WELL #: 6	RRCID -> 164374	COMPL. DATE 04/08/2003					TOTAL DEPTH 8450		PERF. 7896 - 8328			
03	2201	X	1432	-0-	-769	-0-	49	1	1383	2	N	-0-					-0-
04	1950	X	1532	-0-	-418	-0-	50	1	1482	2	N	-0-					-0-
05	1922	X	1391	-0-	-531	-0-	51	1	1340	2	N	-0-					-0-
06	1860	X	1180	-0-	-680	-0-	41	1	1139	2	N	-0-					-0-
07	1922	X	1439	-0-	-483	-0-	48	1	1391	2	N	-0-					-0-
08	1581	X	1264	-0-	-317	-0-	44	1	1220	2	N	-0-					-0-
	DAVIDSON A				WELL #: 8	RRCID -> 164751	COMPL. DATE 09/17/2002					TOTAL DEPTH 8338		PERF. 5822 - 8288			
03	1094	N	1094	-0-	-0-	-0-	38	1	1056	2	N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	38	1	1131	2	N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	41	1	1088	2	N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	38	1	1054	2	N	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-					-0-
*08	1271	N	1271	-0-	-0-	-0-	45	1	1226	2	N	-0-					-0-
	PERRY GU 21				WELL #: 13	RRCID -> 165346	COMPL. DATE 04/21/1997					TOTAL DEPTH 8400		PERF. 7824 - 8026			
03	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
	SCHEUBER				WELL #: 7	RRCID -> 165352	COMPL. DATE 07/12/1997					TOTAL DEPTH 8400		PERF. 7858 - 8108			
03	1116	N	959	-0-	-157	-0-	33	1	926	2	N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	38	1	1111	2	N	-0-					-0-
05	1116	N	882	-0-	-234	-0-	32	1	850	2	N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	39	1	1097	2	N	-0-					-0-
07	1178	N	1082	-0-	-96	-0-	36	1	1046	2	N	-0-					-0-
*08	1072	N	1072	-0-	-0-	-0-	38	1	1034	2	N	-0-					-0-
	DAVIDSON				WELL #: 1712	RRCID -> 165812	COMPL. DATE 11/20/2001					TOTAL DEPTH 8086		PERF. 6158 - 7945			
03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	879	-0-	-113	-0-	879	3			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	932	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	1085	N	949	-0-	-136	-0-	949	3			N	-0-					-0-
08	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
MEYBIN "A"					WELL #: 5	RRCID -> 165814	COMPL. DATE 09/02/1997				TOTAL DEPTH 8567		PERF. 7798 - 7972				
03	434	N	417	-0-	-17	-0-	14	1	403	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-
05	527	N	510	-0-	-17	-0-	19	1	491	2	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	16	1	441	2	N	-0-					-0-
07	558	N	504	-0-	-54	-0-	17	1	487	2	N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	18	1	499	2	N	-0-					-0-
MCMULLAN P-2					WELL #: 3	RRCID -> 165815	COMPL. DATE 09/02/1997				TOTAL DEPTH 9155		PERF. 7866 - 8016				
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
06	600	N	504	-0-	-96	-0-	504	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
MEYBIN "C"					WELL #: 3406	RRCID -> 165816	COMPL. DATE 08/12/1997				TOTAL DEPTH 8418		PERF. 7710 - 8262				
03	1289	N	1289	-0-	-0-	-0-	44	1	1245	2	N	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	45	1	1339	2	N	-0-					-0-
05	1271	N	1034	-0-	-237	-0-	38	1	996	2	N	-0-					-0-
06	1230	N	1089	-0-	-141	-0-	38	1	1051	2	N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	58	1	1686	2	N	-0-					-0-
*08	1564	N	1564	-0-	-0-	-0-	55	1	1509	2	N	-0-					-0-
MEYBIN "C"					WELL #: 3407	RRCID -> 165913	COMPL. DATE 09/13/1997				TOTAL DEPTH 8421		PERF. 7742 - 7955				
03	1114	N	1114	-0-	-0-	-0-	38	1	1076	2	N	-0-					-0-
04	1350	N	1350	-0-	-0-	-0-	44	1	1306	2	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	37	1	974	2	N	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-					-0-
07	1395	N	1274	-0-	-121	-0-	43	1	1231	2	N	-0-					-0-
*08	1197	N	1197	-0-	-0-	-0-	42	1	1155	2	N	-0-					-0-
MEYBIN "4"					WELL #: 13	RRCID -> 165963	COMPL. DATE 11/27/2001				TOTAL DEPTH 9700		PERF. 7769 - 9008				
03	527	N	426	-0-	-101	-0-	15	1	411	2	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-					-0-
05	620	N	400	-0-	-220	-0-	15	1	385	2	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	20	1	551	2	N	-0-					-0-
07	682	N	583	-0-	-99	-0-	19	1	564	2	N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	20	1	564	2	N	-0-					-0-
PERRY GU 21					WELL #: 12	RRCID -> 166033	COMPL. DATE 06/16/1997				TOTAL DEPTH 8414		PERF. 7866 - 8016				
03	651	N	562	-0-	-89	-0-	562	2			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	2			N	-0-					-0-
05	620	N	513	-0-	-107	-0-	513	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1290	-0-	-539	-0-	1290	3			N	-0-					-0-
04	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
05	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					-0-
06	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
07	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					-0-
08	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1007	-0-	-202	-0-	1007	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1209	N	1044	-0-	-165	-0-	1044	2			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
*08	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	808	-0-	-339	-0-	28	1	780	2	N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	34	1	1002	2	N	-0-					-0-
05	1178	N	533	-0-	-645	-0-	19	1	514	2	N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	40	1	1106	2	N	-0-					-0-
07	1085	N	965	-0-	-120	-0-	32	1	933	2	N	-0-					-0-
*08	979	N	979	-0-	-0-	-0-	34	1	945	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1378	-0-	-327	-0-	48	1	1330	2	N	-0-					-0-
04	1598	N	1598	-0-	-0-	-0-	52	1	1546	2	N	-0-					-0-
05	1674	N	1266	-0-	-408	-0-	46	1	1220	2	N	-0-					-0-
06	1625	N	1625	-0-	-0-	-0-	56	1	1569	2	N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	56	1	1626	2	N	-0-					-0-
*08	1601	N	1601	-0-	-0-	-0-	56	1	1545	2	N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1659	-0-	-418	-0-	57	1	1602	2	N	-0-					-0-
04	2057	N	2057	-0-	-0-	-0-	68	1	1989	2	N	-0-					-0-
05	1984	N	1277	-0-	-707	-0-	47	1	1230	2	N	-0-					-0-
06	2243	N	2243	-0-	-0-	-0-	78	1	2165	2	N	-0-					-0-
07	2139	N	1920	-0-	-219	-0-	64	1	1856	2	N	-0-					-0-
*08	1953	N	1953	-0-	-0-	-0-	68	1	1885	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1172	-0-	-37	-0-	40	1	1132	2	N	-0-			-0-
04	1245	N	1245	-0-	-0-	-0-	41	1	1204	2	N	-0-			-0-
05	1302	N	1119	-0-	-183	-0-	41	1	1078	2	N	-0-			-0-
06	1272	N	1272	-0-	-0-	-0-	44	1	1228	2	N	-0-			-0-
07	1302	N	1251	-0-	-51	-0-	42	1	1209	2	N	-0-			-0-
*08	1254	N	1254	-0-	-0-	-0-	44	1	1210	2	N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3689	X	3469	-0-	-220	-0-	3469	2			N	-0-			-0-
04	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-			-0-
05	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-			-0-
06	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-			-0-
07	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-			-0-
*08	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1426	N	1146	-0-	-280	-0-	1146	2			N	-0-			-0-
04	1320	N	1255	-0-	-65	-0-	1255	2			N	-0-			-0-
05	1364	N	1124	-0-	-240	-0-	1124	2			N	-0-			-0-
06	1110	N	998	-0-	-112	-0-	998	2			N	-0-			-0-
07	1302	N	1033	-0-	-269	-0-	1033	2			N	-0-			-0-
08	1116	N	969	-0-	-147	-0-	969	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1519	N	1267	-0-	-252	-0-	44	1	1223	2	N	-0-			-0-
04	1544	N	1544	-0-	-0-	-0-	51	1	1493	2	N	-0-			-0-
05	1550	N	1001	-0-	-549	-0-	37	1	964	2	N	-0-			-0-
06	1437	N	1437	-0-	-0-	-0-	50	1	1387	2	N	-0-			-0-
07	1581	N	1173	-0-	-408	-0-	39	1	1134	2	N	-0-			-0-
*08	1403	N	1403	-0-	-0-	-0-	49	1	1354	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-			-0-
04	870	N	856	-0-	-14	-0-	856	2			N	-0-			-0-
05	899	N	725	-0-	-174	-0-	725	2			N	-0-			-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-
07	950	N	950	-0-	-0-	-0-	950	2			N	-0-			-0-
08	713	N	634	-0-	-79	-0-	634	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	385	-0-	-111	-0-	385	2			N	-0-			-0-
04	480	N	477	-0-	-3	-0-	477	2			N	-0-			-0-
05	496	N	418	-0-	-78	-0-	418	2			N	-0-			-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-			-0-
07	496	N	486	-0-	-10	-0-	486	2			N	-0-			-0-
*08	469	N	469	-0-	-0-	-0-	469	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1025	-0-	-153	-0-	1025	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1209	N	1107	-0-	-102	-0-	1107	2			N	-0-					-0-
*08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	827	-0-	-103	-0-	29	1	798	2	N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	32	1	930	2	N	-0-					-0-
05	930	N	667	-0-	-263	-0-	24	1	643	2	N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	34	1	944	2	N	-0-					-0-
07	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-					-0-
*08	917	N	917	-0-	-0-	-0-	32	1	885	2	N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	25	1	686	2	N	-0-					-0-
04	870	N	715	-0-	-155	-0-	23	1	692	2	N	-0-					-0-
05	806	N	647	-0-	-159	-0-	24	1	623	2	N	-0-					-0-
06	690	N	686	-0-	-4	-0-	24	1	662	2	N	-0-					-0-
07	744	N	643	-0-	-101	-0-	21	1	622	2	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	22	1	593	2	N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	31	1	864	2	N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	32	1	954	2	N	-0-					-0-
05	868	N	797	-0-	-71	-0-	29	1	768	2	N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	32	1	896	2	N	-0-					-0-
07	868	N	858	-0-	-10	-0-	29	1	829	2	N	-0-					-0-
*08	890	N	890	-0-	-0-	-0-	31	1	859	2	N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1560	N	1560	-0-	-0-	-0-	54	1	1506	2	N	-0-					-0-
04	1943	N	1943	-0-	-0-	-0-	64	1	1879	2	N	-0-					-0-
05	1728	N	1728	-0-	-0-	-0-	63	1	1665	2	N	-0-					-0-
06	1938	N	1938	-0-	-0-	-0-	67	1	1871	2	N	-0-					-0-
07	1914	N	1914	-0-	-0-	-0-	64	1	1850	2	N	-0-					-0-
*08	1923	N	1923	-0-	-0-	-0-	67	1	1856	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1473	-0-	-139	-0-	1473	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-					-0-
06	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
07	1674	N	1519	-0-	-155	-0-	1519	2			N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	864	-0-	-97	-0-	864	2			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
05	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
07	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
*08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	870	N	513	-0-	-357	-0-	513	2			N	-0-					-0-
05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	684	-0-	-122	-0-	684	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
06	660	N	659	-0-	-1	-0-	659	2			N	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	632	-0-	-236	-0-	632	2			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
*08	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	375	-0-	-214	-0-	375	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1545	-0-	-253	-0-	1545	2			N	-0-					-0-
04	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
05	1829	N	1753	-0-	-76	-0-	1753	2			N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
07	1767	N	1703	-0-	-64	-0-	1703	2			N	-0-					-0-
*08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
05	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
*08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					-0-
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
07	1519	N	1408	-0-	-111	-0-	1408	2			N	-0-					-0-
*08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	709	-0-	-66	-0-	709	2			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
05	837	N	728	-0-	-109	-0-	728	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
04	720	N	690	-0-	-30	-0-	690	2			N	-0-					-0-
05	744	N	532	-0-	-212	-0-	532	2			N	-0-					-0-
06	660	N	559	-0-	-101	-0-	559	2			N	-0-					-0-
07	713	N	580	-0-	-133	-0-	580	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	493	-0-	-96	-0-	17	1	476	2	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-					-0-
05	589	N	536	-0-	-53	-0-	20	1	516	2	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	20	1	548	2	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	20	1	580	2	N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	20	1	559	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1220	-0-	-299	-0-	42	1	1178	2	N	-0-					-0-
04	1430	N	1430	-0-	-0-	-0-	47	1	1383	2	N	-0-					-0-
05	1426	N	837	-0-	-589	-0-	31	1	806	2	N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	54	1	1505	2	N	-0-					-0-
07	1488	N	1413	-0-	-75	-0-	47	1	1366	2	N	-0-					-0-
*08	1324	N	1324	-0-	-0-	-0-	46	1	1278	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1161	-0-	-203	-0-	40	1	1121	2	N	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	44	1	1302	2	N	-0-					-0-
05	1333	N	1256	-0-	-77	-0-	46	1	1210	2	N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	45	1	1249	2	N	-0-					-0-
07	1395	N	1255	-0-	-140	-0-	42	1	1213	2	N	-0-					-0-
*08	1308	N	1308	-0-	-0-	-0-	46	1	1262	2	N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1911	-0-	-259	-0-	1911	2			N	-0-					-0-
04	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
05	2170	X	2120	-0-	-50	-0-	2120	2			N	-0-					-0-
06	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
07	2387	X	2180	-0-	-207	-0-	2180	2			N	-0-					-0-
08	2387	X	2171	-0-	-216	-0-	2171	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	160	-0-	-26	-0-	6	1	154	2	N	-0-					-0-
04	210	N	171	-0-	-39	-0-	6	1	165	2	N	-0-					-0-
05	217	N	149	-0-	-68	-0-	5	1	144	2	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	7	1	202	2	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	8	1	220	2	N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2077	X	1635	-0-	-442	-0-	56	1	1579	2	N	-0-			-0-
04	2010	X	1909	-0-	-101	-0-	63	1	1846	2	N	-0-			-0-
05	1953	X	1138	-0-	-815	-0-	42	1	1096	2	N	-0-			-0-
06	1908	X	1908	-0-	-0-	-0-	66	1	1842	2	N	-0-			-0-
07	2043	X	2043	-0-	-0-	-0-	68	1	1975	2	N	-0-			-0-
08	1984	X	1819	-0-	-165	-0-	64	1	1755	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	779	-0-	-89	-0-	779	2			N	-0-			-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-			-0-
05	868	N	815	-0-	-53	-0-	815	2			N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
07	899	N	820	-0-	-79	-0-	820	2			N	-0-			-0-
*08	817	N	817	-0-	-0-	-0-	817	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	444	-0-	-52	-0-	444	2			N	-0-			-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-			-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-
07	527	N	521	-0-	-6	-0-	521	2			N	-0-			-0-
*08	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-			-0-
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-			-0-
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-			-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
*08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-			-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	435	-0-	-61	-0-	435	2			N	-0-			-0-
04	480	N	477	-0-	-3	-0-	477	2			N	-0-			-0-
05	496	N	462	-0-	-34	-0-	462	2			N	-0-			-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-			-0-
07	496	N	460	-0-	-36	-0-	460	2			N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	718	-0-	-57	-0-	718	2			N	-0-			-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-			-0-
05	775	N	744	-0-	-31	-0-	744	2			N	-0-			-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-			-0-
07	806	N	750	-0-	-56	-0-	750	2			N	-0-			-0-
*08	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1457	N	1402	-0-	-55	-0-	48	1	1354	2	N	-0-			-0-
04	1493	N	1493	-0-	-0-	-0-	49	1	1444	2	N	-0-			-0-
05	1488	N	1261	-0-	-227	-0-	46	1	1215	2	N	-0-			-0-
06	1481	N	1481	-0-	-0-	-0-	51	1	1430	2	N	-0-			-0-
07	1550	N	1455	-0-	-95	-0-	49	1	1406	2	N	-0-			-0-
*08	1436	N	1436	-0-	-0-	-0-	50	1	1386	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	460	-0-	-36	-0-	16	1	444	2	N	-0-			-0-
04	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-			-0-
05	527	N	479	-0-	-48	-0-	17	1	462	2	N	-0-			-0-
06	462	N	462	-0-	-0-	-0-	16	1	446	2	N	-0-			-0-
07	527	N	494	-0-	-33	-0-	16	1	478	2	N	-0-			-0-
*08	503	N	503	-0-	-0-	-0-	18	1	485	2	N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	771	-0-	-97	-0-	27	1	744	2	N	-0-			-0-
04	862	N	862	-0-	-0-	-0-	28	1	834	2	N	-0-			-0-
05	868	N	808	-0-	-60	-0-	29	1	779	2	N	-0-			-0-
06	750	N	635	-0-	-115	-0-	22	1	613	2	N	-0-			-0-
07	899	N	833	-0-	-66	-0-	28	1	805	2	N	-0-			-0-
*08	836	N	836	-0-	-0-	-0-	29	1	807	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	805	-0-	-32	-0-	805	2			N	-0-			-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-			-0-
05	868	N	792	-0-	-76	-0-	792	2			N	-0-			-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-			-0-
07	868	N	796	-0-	-72	-0-	796	2			N	-0-			-0-
08	806	N	798	-0-	-8	-0-	798	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-			-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-			-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-			-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-			-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-			-0-
*08	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	639	-0-	-198	-0-	22	1	617	2	N	-0-			-0-
04	810	N	572	-0-	-238	-0-	19	1	553	2	N	-0-			-0-
05	806	N	693	-0-	-113	-0-	25	1	668	2	N	-0-			-0-
06	818	N	818	-0-	-0-	-0-	28	1	790	2	N	-0-			-0-
07	826	N	826	-0-	-0-	-0-	28	1	798	2	N	-0-			-0-
08	682	N	651	-0-	-31	-0-	23	1	628	2	N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	710	-0-	-96	-0-	24	1	686	2	N	-0-			-0-
04	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-			-0-
05	775	N	736	-0-	-39	-0-	27	1	709	2	N	-0-			-0-
06	1019	N	1019	-0-	-0-	-0-	35	1	984	2	N	-0-			-0-
07	1115	N	1115	-0-	-0-	-0-	37	1	1078	2	N	-0-			-0-
*08	1036	N	1036	-0-	-0-	-0-	36	1	1000	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	N	834	-0-	-251	-0-	834	2			N	-0-			-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-			-0-
05	992	N	855	-0-	-137	-0-	855	2			N	-0-			-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-			-0-
07	961	N	790	-0-	-171	-0-	790	2			N	-0-			-0-
*08	958	N	958	-0-	-0-	-0-	958	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	567	-0-	-146	-0-	20	1	547	2	N	-0-			-0-
04	780	N	654	-0-	-126	-0-	21	1	633	2	N	-0-			-0-
05	837	N	601	-0-	-236	-0-	22	1	579	2	N	-0-			-0-
06	671	N	671	-0-	-0-	-0-	23	1	648	2	N	-0-			-0-
07	682	N	654	-0-	-28	-0-	22	1	632	2	N	-0-			-0-
*08	648	N	648	-0-	-0-	-0-	23	1	625	2	N	-0-			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	637	-0-	-231	-0-	637	2			N	-0-			-0-
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-			-0-
05	868	N	750	-0-	-118	-0-	750	2			N	-0-			-0-
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-			-0-
07	868	N	787	-0-	-81	-0-	787	2			N	-0-			-0-
08	744	N	737	-0-	-7	-0-	737	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1612	N	1580	-0-	-32	-0-	1580	2			N	-0-			-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-			-0-
05	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-			-0-
06	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-			-0-
07	1922	N	1576	-0-	-346	-0-	1576	2			N	-0-			-0-
08	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1612	X	1440	-0-	-172	-0-	1440	2			N	-0-			-0-
04	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-			-0-
05	1612	X	1510	-0-	-102	-0-	1510	2			N	-0-			-0-
06	1560	X	1532	-0-	-28	-0-	1532	2			N	-0-			-0-
07	1643	X	1519	-0-	-124	-0-	1519	2			N	-0-			-0-
08	1643	X	1543	-0-	-100	-0-	1543	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2046	N	1851	-0-	-195	-0-	1851	2			N	-0-			-0-
04	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-			-0-
05	2046	N	1910	-0-	-136	-0-	1910	2			N	-0-			-0-
06	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-			-0-
07	2046	N	1931	-0-	-115	-0-	1931	2			N	-0-			-0-
*08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1891	N	1765	-0-	-126	-0-	61	1	1704	2	N	-0-			-0-
04	1923	N	1923	-0-	-0-	-0-	63	1	1860	2	N	-0-			-0-
05	1953	N	1754	-0-	-199	-0-	64	1	1690	2	N	-0-			-0-
06	1862	N	1862	-0-	-0-	-0-	65	1	1797	2	N	-0-			-0-
07	1953	N	1860	-0-	-93	-0-	62	1	1798	2	N	-0-			-0-
*08	1786	N	1786	-0-	-0-	-0-	63	1	1723	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-			-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-			-0-
05	1209	N	1022	-0-	-187	-0-	1022	2			N	-0-			-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-			-0-
07	1178	N	1063	-0-	-115	-0-	1063	2			N	-0-			-0-
*08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	10	1	284	2	N	-0-			-0-
04	300	N	293	-0-	-7	-0-	10	1	283	2	N	-0-			-0-
05	310	N	284	-0-	-26	-0-	10	1	274	2	N	-0-			-0-
06	326	N	326	-0-	-0-	-0-	11	1	315	2	N	-0-			-0-
07	321	N	321	-0-	-0-	-0-	11	1	310	2	N	-0-			-0-
*08	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

03	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-			-0-
04	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-			-0-
05	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-			-0-
06	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-			-0-
07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-			-0-
*08	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

03	1581	N	1166	-0-	-415	-0-	40	1	1126	2	N	-0-			-0-
04	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-			-0-
05	1581	N	1503	-0-	-78	-0-	55	1	1448	2	N	-0-			-0-
06	1482	N	1482	-0-	-0-	-0-	52	1	1430	2	N	-0-			-0-
07	1674	N	1674	-0-	-0-	-0-	56	1	1618	2	N	-0-			-0-
*08	1632	N	1632	-0-	-0-	-0-	57	1	1575	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

03	1054	N	612	-0-	-442	-0-	612	3			N	-0-			-0-
04	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-			-0-
05	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-			-0-
06	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-			-0-
07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-			-0-
*08	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

03	961	N	809	-0-	-152	-0-	809	3			N	-0-			-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-			-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-			-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-			-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-			-0-
*08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-			-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

03	1023	N	796	-0-	-227	-0-	796	3			N	-0-			-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-			-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-			-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-			-0-
07	1054	N	994	-0-	-60	-0-	994	3			N	-0-			-0-
*08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-			-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

03	1488	N	1042	-0-	-446	-0-	1042	3			N	-0-			-0-
04	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-			-0-
05	1395	N	1290	-0-	-105	-0-	1290	3			N	-0-			-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-			-0-
07	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-			-0-
08	1302	N	1008	-0-	-294	-0-	1008	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	1023	N	821	-0-	-202	-0-	821	3			N	-0-					-0-
08	868	N	725	-0-	-143	-0-	725	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	865	-0-	-468	-0-	865	3			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
07	1333	N	1286	-0-	-47	-0-	1286	3			N	-0-					-0-
*08	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
*08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	911	-0-	-422	-0-	911	3			N	-0-					-0-
04	1320	N	1292	-0-	-28	-0-	1292	3			N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
06	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
07	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
*08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
*08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	914	-0-	-78	-0-	914	3			N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
08	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-			-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
06	330	N	211	-0-	-119	-0-	211	3			N	-0-			-0-
07	372	N	170	-0-	-202	-0-	170	3			N	-0-			-0-
08	248	N	144	-0-	-104	-0-	144	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-			-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-			-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-			-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-			-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-
*08	668	N	668	-0-	-0-	-0-	668	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1916	N	1916	-0-	-0-	-0-	66	1	1850	2	N	-0-			-0-
04	1996	N	1996	-0-	-0-	-0-	66	1	1930	2	N	-0-			-0-
05	1893	N	1893	-0-	-0-	-0-	69	1	1824	2	N	-0-			-0-
06	1982	N	1982	-0-	-0-	-0-	69	1	1913	2	N	-0-			-0-
07	1802	N	1802	-0-	-0-	-0-	60	1	1742	2	N	-0-			-0-
*08	1833	N	1833	-0-	-0-	-0-	64	1	1769	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-			-0-
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-			-0-
05	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-			-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-			-0-
*08	914	N	914	-0-	-0-	-0-	914	3			N	-0-			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-			-0-
04	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-			-0-
05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-			-0-
06	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-			-0-
07	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-			-0-
*08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-			-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6138	X	4823	-0-	-1315	-0-	166	1	4657	2	N	-0-			-0-
04	5795	X	5795	-0-	-0-	-0-	190	1	5605	2	N	-0-			-0-
05	5828	X	4329	-0-	-1499	-0-	158	1	4171	2	N	-0-			-0-
06	6094	X	6094	-0-	-0-	-0-	212	1	5882	2	N	-0-			-0-
07	5983	X	5670	-0-	-313	-0-	189	1	5481	2	N	-0-			-0-
08	5983	X	5639	-0-	-344	-0-	198	1	5441	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3937	X	3245	-0-	-692	-0-	112	1	3133	2	N	-0-			-0-
04	3660	X	3577	-0-	-83	-0-	117	1	3460	2	N	-0-			-0-
05	3751	X	2276	-0-	-1475	-0-	83	1	2193	2	N	-0-			-0-
06	3919	X	3919	-0-	-0-	-0-	136	1	3783	2	N	-0-			-0-
07	3751	X	3566	-0-	-185	-0-	119	1	3447	2	N	-0-			-0-
08	3689	X	3529	-0-	-160	-0-	124	1	3405	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3183	-0-	-878	-0-	110	1	3073	2	N	-0-					-0-
04	3888	X	3888	-0-	-0-	-0-	128	1	3760	2	N	-0-					-0-
05	3968	X	2825	-0-	-1143	-0-	103	1	2722	2	N	-0-					-0-
06	3980	X	3980	-0-	-0-	-0-	138	1	3842	2	N	-0-					-0-
07	4030	X	3903	-0-	-127	-0-	130	1	3773	2	N	-0-					-0-
08	4030	X	3802	-0-	-228	-0-	133	1	3669	2	N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

03	2852	X	2204	-0-	-648	-0-	76	1	2128	2	N	-0-					-0-
04	2640	X	2366	-0-	-274	-0-	78	1	2288	2	N	-0-					-0-
05	2604	X	1979	-0-	-625	-0-	72	1	1907	2	N	-0-					-0-
06	2520	X	2330	-0-	-190	-0-	81	1	2249	2	N	-0-					-0-
07	2604	X	2323	-0-	-281	-0-	78	1	2245	2	N	-0-					-0-
08	2449	X	2230	-0-	-219	-0-	78	1	2152	2	N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

03	1382	N	1382	-0-	-0-	-0-	48	1	1334	2	N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	47	1	1397	2	N	-0-					-0-
05	1488	N	1314	-0-	-174	-0-	48	1	1266	2	N	-0-					-0-
06	1463	N	1463	-0-	-0-	-0-	51	1	1412	2	N	-0-					-0-
07	1488	N	1393	-0-	-95	-0-	46	1	1347	2	N	-0-					-0-
*08	1431	N	1431	-0-	-0-	-0-	50	1	1381	2	N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

03	1519	X	1359	-0-	-160	-0-	47	1	1312	2	N	-0-					-0-
04	1440	X	1425	-0-	-15	-0-	47	1	1378	2	N	-0-					-0-
05	1488	X	1277	-0-	-211	-0-	47	1	1230	2	N	-0-					-0-
06	1453	X	1453	-0-	-0-	-0-	51	1	1402	2	N	-0-					-0-
07	1488	X	1112	-0-	-376	-0-	37	1	1075	2	N	-0-					-0-
08	1488	X	1295	-0-	-193	-0-	45	1	1250	2	N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

03	1333	N	1119	-0-	-214	-0-	1119	3			N	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
05	1333	N	1236	-0-	-97	-0-	1236	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1333	N	1312	-0-	-21	-0-	1312	3			N	-0-					-0-
*08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

03	837	N	733	-0-	-104	-0-	733	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	868	N	696	-0-	-172	-0-	696	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
*08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

03	2821	X	2388	-0-	-433	-0-	2388	2			N	-0-					-0-
04	2700	X	2662	-0-	-38	-0-	2662	2			N	-0-					-0-
05	2790	X	2452	-0-	-338	-0-	2452	2			N	-0-					-0-
06	2640	X	2527	-0-	-113	-0-	2527	2			N	-0-					-0-
07	2759	X	2505	-0-	-254	-0-	2505	2			N	-0-					-0-
08	2759	X	2395	-0-	-364	-0-	2395	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2170	N	1635	-0-	-535	-0-	1635	3			N	-0-			-0-
04	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-			-0-
05	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-			-0-
06	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-			-0-
07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-			-0-
*08	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-			-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

03	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-			-0-
04	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-			-0-
05	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-			-0-
06	3600	X	3445	-0-	-155	-0-	3445	2			N	-0-			-0-
07	3999	X	3564	-0-	-435	-0-	3564	2			N	-0-			-0-
08	3999	X	3632	-0-	-367	-0-	3632	2			N	-0-			-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

03	1829	N	1497	-0-	-332	-0-	52	1	1445	2	N	-0-			-0-
04	3000	N	3113	-0-	113	113	102	1	3011	2	N	-0-			-0-
05	2773	N	2660	-0-	-113	-0-	97	1	2563	2	N	-0-			-0-
06	2584	N	2584	-0-	-0-	-0-	90	1	2494	2	N	-0-			-0-
07	1829	X	1235	-0-	-594	-0-	41	1	1194	2	N	-0-			-0-
08	1829	X	1318	-0-	-511	-0-	46	1	1272	2	N	-0-			-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

03	1285	N	1285	-0-	-0-	-0-	44	1	1241	2	N	-0-			-0-
04	1394	N	1394	-0-	-0-	-0-	46	1	1348	2	N	-0-			-0-
05	1227	N	1227	-0-	-0-	-0-	45	1	1182	2	N	-0-			-0-
06	1452	N	1452	-0-	-0-	-0-	50	1	1402	2	N	-0-			-0-
07	1542	N	1542	-0-	-0-	-0-	51	1	1491	2	N	-0-			-0-
*08	1492	N	1492	-0-	-0-	-0-	52	1	1440	2	N	-0-			-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

03	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-			-0-
04	60	N	56	-0-	-4	-0-	2	1	54	2	N	-0-			-0-
05	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-			-0-
06	60	N	57	-0-	-3	-0-	2	1	55	2	N	-0-			-0-
07	62	N	44	-0-	-18	-0-	1	1	43	2	N	-0-			-0-
08	62	N	53	-0-	-9	-0-	2	1	51	2	N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

03	1004	N	1004	-0-	-0-	-0-	35	1	969	2	N	-0-			-0-
04	1060	N	1060	-0-	-0-	-0-	35	1	1025	2	N	-0-			-0-
05	1006	N	1006	-0-	-0-	-0-	37	1	969	2	N	-0-			-0-
06	1076	N	1076	-0-	-0-	-0-	37	1	1039	2	N	-0-			-0-
07	1398	N	1398	-0-	-0-	-0-	47	1	1351	2	N	-0-			-0-
*08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-			-0-
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-			-0-
05	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-			-0-
06	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-			-0-
07	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-			-0-
*08	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2449	X	1883	-0-	-566	-0-	65	1	1818	2	N	-0-			-0-
04	2310	X	2245	-0-	-65	-0-	74	1	2171	2	N	-0-			-0-
05	2356	X	1650	-0-	-706	-0-	60	1	1590	2	N	-0-			-0-
06	2384	X	2384	-0-	-0-	-0-	83	1	2301	2	N	-0-			-0-
07	2325	X	2206	-0-	-119	-0-	74	1	2132	2	N	-0-			-0-
08	2325	X	2192	-0-	-133	-0-	77	1	2115	2	N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4557	X	4073	-0-	-484	-0-	140	1	3933	2	N	-0-			-0-
04	4406	X	4406	-0-	-0-	-0-	145	1	4261	2	N	-0-			-0-
05	4464	X	3858	-0-	-606	-0-	141	1	3717	2	N	-0-			-0-
06	4320	X	4257	-0-	-63	-0-	148	1	4109	2	N	-0-			-0-
07	4557	X	4273	-0-	-284	-0-	143	1	4130	2	N	-0-			-0-
08	4557	X	4242	-0-	-315	-0-	149	1	4093	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-			-0-
04	765	N	765	-0-	-0-	-0-	25	1	740	2	N	-0-			-0-
05	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-			-0-
06	766	N	766	-0-	-0-	-0-	27	1	739	2	N	-0-			-0-
07	748	N	748	-0-	-0-	-0-	25	1	723	2	N	-0-			-0-
*08	746	N	746	-0-	-0-	-0-	26	1	720	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2139	N	1827	-0-	-312	-0-	63	1	1764	2	N	-0-			-0-
04	2062	N	2062	-0-	-0-	-0-	68	1	1994	2	N	-0-			-0-
05	2108	N	1758	-0-	-350	-0-	64	1	1694	2	N	-0-			-0-
06	2099	N	2099	-0-	-0-	-0-	73	1	2026	2	N	-0-			-0-
07	2139	N	2041	-0-	-98	-0-	68	1	1973	2	N	-0-			-0-
*08	2024	N	2024	-0-	-0-	-0-	71	1	1953	2	N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2573	N	1742	-0-	-831	-0-	1742	2			N	-0-			-0-
04	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-			-0-
05	2449	N	2360	-0-	-89	-0-	2360	2			N	-0-			-0-
06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-			-0-
07	2573	N	2283	-0-	-290	-0-	2283	2			N	-0-			-0-
08	2356	N	2025	-0-	-331	-0-	2025	2			N	-0-			-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2170	N	2009	-0-	-161	-0-	69	1	1940	2	N	-0-			-0-
04	2212	N	2212	-0-	-0-	-0-	73	1	2139	2	N	-0-			-0-
05	2232	N	1812	-0-	-420	-0-	66	1	1746	2	N	-0-			-0-
06	2149	N	2149	-0-	-0-	-0-	75	1	2074	2	N	-0-			-0-
07	2294	N	2241	-0-	-53	-0-	75	1	2166	2	N	-0-			-0-
*08	1965	N	1965	-0-	-0-	-0-	69	1	1896	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1236	-0-	-128	-0-	43	1	1193	2	N	-0-			-0-
04	1322	N	1322	-0-	-0-	-0-	43	1	1279	2	N	-0-			-0-
05	1333	N	1298	-0-	-35	-0-	47	1	1251	2	N	-0-			-0-
06	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-			-0-
07	1364	N	1302	-0-	-62	-0-	43	1	1259	2	N	-0-			-0-
*08	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1813	-0-	-202	-0-	1813	2			N	-0-					-0-
04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
05	1984	N	1924	-0-	-60	-0-	1924	2			N	-0-					-0-
06	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
07	2046	N	1907	-0-	-139	-0-	1907	2			N	-0-					-0-
08	1922	N	1914	-0-	-8	-0-	1914	2			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1880	-0-	-259	-0-	65	1	1815	2	N	-0-					-0-
04	2202	N	2202	-0-	-0-	-0-	72	1	2130	2	N	-0-					-0-
05	2139	N	1224	-0-	-915	-0-	45	1	1179	2	N	-0-					-0-
06	2654	N	2654	-0-	-0-	-0-	92	1	2562	2	N	-0-					-0-
07	2199	N	2199	-0-	-0-	-0-	73	1	2126	2	N	-0-					-0-
*08	2175	N	2175	-0-	-0-	-0-	76	1	2099	2	N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1379	N	1379	-0-	-0-	-0-	48	1	1331	2	N	-0-					-0-
04	1530	N	1512	-0-	-18	-0-	50	1	1462	2	N	-0-					-0-
05	1581	N	1328	-0-	-253	-0-	48	1	1280	2	N	-0-					-0-
06	1320	N	1316	-0-	-4	-0-	46	1	1270	2	N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	54	1	1559	2	N	-0-					-0-
*08	1409	N	1409	-0-	-0-	-0-	49	1	1360	2	N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1731	-0-	-253	-0-	60	1	1671	2	N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	65	1	1922	2	N	-0-					-0-
05	1984	N	1499	-0-	-485	-0-	55	1	1444	2	N	-0-					-0-
06	2036	N	2036	-0-	-0-	-0-	71	1	1965	2	N	-0-					-0-
07	2046	N	1812	-0-	-234	-0-	60	1	1752	2	N	-0-					-0-
*08	1874	N	1874	-0-	-0-	-0-	66	1	1808	2	N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1181	-0-	-59	-0-	41	1	1140	2	N	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-					-0-
05	1364	N	1210	-0-	-154	-0-	44	1	1166	2	N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-					-0-
07	1333	N	1271	-0-	-62	-0-	42	1	1229	2	N	-0-					-0-
*08	1267	N	1267	-0-	-0-	-0-	44	1	1223	2	N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	767	-0-	-225	-0-	26	1	741	2	N	-0-					-0-
04	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-					-0-
05	961	N	627	-0-	-334	-0-	23	1	604	2	N	-0-					-0-
06	750	N	707	-0-	-43	-0-	25	1	682	2	N	-0-					-0-
07	961	N	586	-0-	-375	-0-	20	1	566	2	N	-0-					-0-
*08	919	N	919	-0-	-0-	-0-	32	1	887	2	N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	773	-0-	-64	-0-	27	1	746	2	N	-0-					-0-
04	870	N	861	-0-	-9	-0-	28	1	833	2	N	-0-					-0-
05	837	N	768	-0-	-69	-0-	28	1	740	2	N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	30	1	822	2	N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	30	1	881	2	N	-0-					-0-
*08	875	N	875	-0-	-0-	-0-	31	1	844	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	30	1	853	2	N	-0-			-0-
04	1032	N	1032	-0-	-0-	-0-	34	1	998	2	N	-0-			-0-
05	1054	N	828	-0-	-226	-0-	30	1	798	2	N	-0-			-0-
06	1012	N	1012	-0-	-0-	-0-	35	1	977	2	N	-0-			-0-
07	1054	N	954	-0-	-100	-0-	32	1	922	2	N	-0-			-0-
*08	911	N	911	-0-	-0-	-0-	32	1	879	2	N	-0-			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1758	N	1758	-0-	-0-	-0-	61	1	1697	2	N	-0-			-0-
04	1926	N	1926	-0-	-0-	-0-	63	1	1863	2	N	-0-			-0-
05	1928	N	1928	-0-	-0-	-0-	70	1	1858	2	N	-0-			-0-
06	1796	N	1796	-0-	-0-	-0-	62	1	1734	2	N	-0-			-0-
07	1889	N	1889	-0-	-0-	-0-	63	1	1826	2	N	-0-			-0-
*08	1964	N	1964	-0-	-0-	-0-	69	1	1895	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2573	N	2358	-0-	-215	-0-	81	1	2277	2	N	-0-			-0-
04	2524	N	2524	-0-	-0-	-0-	83	1	2441	2	N	-0-			-0-
05	2542	N	2399	-0-	-143	-0-	88	1	2311	2	N	-0-			-0-
06	2463	N	2463	-0-	-0-	-0-	86	1	2377	2	N	-0-			-0-
07	2604	N	2458	-0-	-146	-0-	82	1	2376	2	N	-0-			-0-
08	2387	N	2289	-0-	-98	-0-	80	1	2209	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	449	-0-	-78	-0-	449	2			N	-0-			-0-
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-
05	558	N	459	-0-	-99	-0-	459	2			N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
07	527	N	483	-0-	-44	-0-	483	2			N	-0-			-0-
*08	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2170	X	1770	-0-	-400	-0-	61	1	1709	2	N	-0-			-0-
04	2100	X	2011	-0-	-89	-0-	66	1	1945	2	N	-0-			-0-
05	2170	X	1724	-0-	-446	-0-	63	1	1661	2	N	-0-			-0-
06	2120	X	2120	-0-	-0-	-0-	74	1	2046	2	N	-0-			-0-
07	2108	X	2054	-0-	-54	-0-	69	1	1985	2	N	-0-			-0-
08	2077	X	1998	-0-	-79	-0-	70	1	1928	2	N	-0-			-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1274	-0-	-90	-0-	44	1	1230	2	N	-0-			-0-
04	1407	N	1407	-0-	-0-	-0-	46	1	1361	2	N	-0-			-0-
05	1488	N	1140	-0-	-348	-0-	42	1	1098	2	N	-0-			-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-			-0-
07	1457	N	1307	-0-	-150	-0-	44	1	1263	2	N	-0-			-0-
*08	1450	N	1450	-0-	-0-	-0-	51	1	1399	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	806	-0-	-155	-0-	806	2			N	-0-			-0-
04	884	N	884	-0-	-0-	-0-	884	2			N	-0-			-0-
05	930	N	882	-0-	-48	-0-	882	2			N	-0-			-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-			-0-
07	899	N	883	-0-	-16	-0-	883	2			N	-0-			-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1440	N	1269	-0-	-171	-0-	1269	2			N	-0-					-0-
05	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					-0-
06	1170	N	1122	-0-	-48	-0-	1122	2			N	-0-					-0-
07	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-					-0-
*08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	270	-0-	-102	-0-	270	2			N	-0-					-0-
04	360	N	111	-0-	-249	-0-	111	2			N	-0-					-0-
05	341	N	92	-0-	-249	-0-	92	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	1175	-0-	-189	-0-	41	1	1134	2	N	-0-					-0-
04	1334	X	1334	-0-	-0-	-0-	44	1	1290	2	N	-0-					-0-
05	1209	X	790	-0-	-419	-0-	29	1	761	2	N	-0-					-0-
06	1388	X	1388	-0-	-0-	-0-	48	1	1340	2	N	-0-					-0-
07	1364	X	1187	-0-	-177	-0-	40	1	1147	2	N	-0-					-0-
08	1364	X	1132	-0-	-232	-0-	40	1	1092	2	N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	1018	-0-	-191	-0-	35	1	983	2	N	-0-					-0-
04	1121	X	1121	-0-	-0-	-0-	37	1	1084	2	N	-0-					-0-
05	1147	X	947	-0-	-200	-0-	35	1	912	2	N	-0-					-0-
06	1110	X	1063	-0-	-47	-0-	37	1	1026	2	N	-0-					-0-
07	1147	X	1031	-0-	-116	-0-	34	1	997	2	N	-0-					-0-
*08	1198	X	1198	-0-	-0-	-0-	42	1	1156	2	N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2418	-0-	-496	-0-	83	1	2335	2	N	-0-					-0-
04	2820	X	2625	-0-	-195	-0-	86	1	2539	2	N	-0-					-0-
05	2697	X	2041	-0-	-656	-0-	74	1	1967	2	N	-0-					-0-
06	2566	X	2566	-0-	-0-	-0-	89	1	2477	2	N	-0-					-0-
07	2728	X	2697	-0-	-31	-0-	90	1	2607	2	N	-0-					-0-
08	2728	X	2640	-0-	-88	-0-	93	1	2547	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
04	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
05	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					-0-
06	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
07	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
*08	3407	X	3407	-0-	-0-	-0-	3407	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1427	-0-	-464	-0-	1427	3			N	-0-					-0-
04	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
07	2015	N	1819	-0-	-196	-0-	1819	3			N	-0-					-0-
08	1984	N	1983	-0-	-1	-0-	1983	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	10	1	290	2	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	11	1	335	2	N	-0-					-0-
05	341	N	293	-0-	-48	-0-	11	1	282	2	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	10	1	301	2	N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	11	1	293	2	N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	944	-0-	-141	-0-	33	1	911	2	N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	35	1	1037	2	N	-0-					-0-
05	1085	N	856	-0-	-229	-0-	31	1	825	2	N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	36	1	1008	2	N	-0-					-0-
07	1116	N	1004	-0-	-112	-0-	34	1	970	2	N	-0-					-0-
*08	1054	N	1054	-0-	-0-	-0-	37	1	1017	2	N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1221	-0-	-236	-0-	42	1	1179	2	N	-0-					-0-
04	1453	N	1453	-0-	-0-	-0-	48	1	1405	2	N	-0-					-0-
05	1488	N	937	-0-	-551	-0-	34	1	903	2	N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	56	1	1545	2	N	-0-					-0-
07	1488	N	1275	-0-	-213	-0-	43	1	1232	2	N	-0-					-0-
*08	1387	N	1387	-0-	-0-	-0-	49	1	1338	2	N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	934	-0-	-151	-0-	32	1	902	2	N	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	34	1	1005	2	N	-0-					-0-
05	1054	N	810	-0-	-244	-0-	30	1	780	2	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	37	1	1014	2	N	-0-					-0-
07	1085	N	984	-0-	-101	-0-	33	1	951	2	N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	33	1	921	2	N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1362	-0-	-126	-0-	47	1	1315	2	N	-0-					-0-
04	1410	N	1398	-0-	-12	-0-	46	1	1352	2	N	-0-					-0-
05	1488	N	1275	-0-	-213	-0-	46	1	1229	2	N	-0-					-0-
06	1492	N	1492	-0-	-0-	-0-	52	1	1440	2	N	-0-					-0-
07	1457	N	1445	-0-	-12	-0-	48	1	1397	2	N	-0-					-0-
*08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-					-0-
04	1380	N	1259	-0-	-121	-0-	1259	2			N	-0-					-0-
05	1488	N	1360	-0-	-128	-0-	1360	2			N	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
07	1302	N	1213	-0-	-89	-0-	1213	2			N	-0-					-0-
*08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	862	-0-	-316	-0-	862	2			N	-0-					-0-
04	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					-0-
05	1147	N	910	-0-	-237	-0-	910	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-					-0-
*08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1021	-0-	-219	-0-	35	1	986	2	N	-0-					-0-
04	1470	N	1163	-0-	-307	-0-	38	1	1125	2	N	-0-					-0-
05	1240	N	757	-0-	-483	-0-	28	1	729	2	N	-0-					-0-
06	990	N	793	-0-	-197	-0-	28	1	765	2	N	-0-					-0-
07	1209	N	1176	-0-	-33	-0-	39	1	1137	2	N	-0-					-0-
*08	1148	N	1148	-0-	-0-	-0-	40	1	1108	2	N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1187	-0-	-146	-0-	41	1	1146	2	N	-0-					-0-
04	1380	N	1346	-0-	-34	-0-	44	1	1302	2	N	-0-					-0-
05	1364	N	1024	-0-	-340	-0-	37	1	987	2	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	50	1	1399	2	N	-0-					-0-
07	1395	N	1375	-0-	-20	-0-	46	1	1329	2	N	-0-					-0-
*08	1349	N	1349	-0-	-0-	-0-	47	1	1302	2	N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2052	-0-	-25	-0-	71	1	1981	2	N	-0-					-0-
04	2195	N	2195	-0-	-0-	-0-	72	1	2123	2	N	-0-					-0-
05	2232	N	2039	-0-	-193	-0-	74	1	1965	2	N	-0-					-0-
06	2172	N	2172	-0-	-0-	-0-	75	1	2097	2	N	-0-					-0-
07	2263	N	2166	-0-	-97	-0-	72	1	2094	2	N	-0-					-0-
*08	2177	N	2177	-0-	-0-	-0-	76	1	2101	2	N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2334	-0-	-208	-0-	80	1	2254	2	N	-0-					-0-
04	2431	X	2431	-0-	-0-	-0-	80	1	2351	2	N	-0-					-0-
05	2356	X	1740	-0-	-616	-0-	63	1	1677	2	N	-0-					-0-
06	2614	X	2614	-0-	-0-	-0-	91	1	2523	2	N	-0-					-0-
07	2511	X	2363	-0-	-148	-0-	79	1	2284	2	N	-0-					-0-
08	2511	X	2305	-0-	-206	-0-	81	1	2224	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	32	1	898	2	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	33	1	974	2	N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	34	1	891	2	N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	36	1	997	2	N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	34	1	990	2	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	30	1	826	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1441	-0-	-109	-0-	50	1	1391	2	N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	52	1	1518	2	N	-0-					-0-
05	1581	N	1344	-0-	-237	-0-	49	1	1295	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1612	N	1491	-0-	-121	-0-	50	1	1441	2	N	-0-					-0-
*08	1686	N	1686	-0-	-0-	-0-	59	1	1627	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1356	-0-	-194	-0-	47	1	1309	2	N	-0-					-0-
04	1490	N	1490	-0-	-0-	-0-	49	1	1441	2	N	-0-					-0-
05	1519	N	1250	-0-	-269	-0-	46	1	1204	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	49	1	1431	2	N	-0-					-0-
*08	1490	N	1490	-0-	-0-	-0-	52	1	1438	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1661	-0-	-261	-0-	57	1	1604	2	N	-0-					-0-
04	1848	N	1848	-0-	-0-	-0-	61	1	1787	2	N	-0-					-0-
05	1922	N	1637	-0-	-285	-0-	60	1	1577	2	N	-0-					-0-
06	1886	N	1886	-0-	-0-	-0-	66	1	1820	2	N	-0-					-0-
07	1922	N	1878	-0-	-44	-0-	63	1	1815	2	N	-0-					-0-
*08	1826	N	1826	-0-	-0-	-0-	64	1	1762	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1073	N	1073	-0-	-0-	-0-	37	1	1036	2	N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	39	1	1135	2	N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	38	1	1002	2	N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	41	1	1136	2	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	N	-0-					-0-
*08	986	N	986	-0-	-0-	-0-	35	1	951	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	475	-0-	-83	-0-	16	1	459	2	N	-0-					-0-
04	540	X	514	-0-	-26	-0-	17	1	497	2	N	-0-					-0-
05	527	X	444	-0-	-83	-0-	16	1	428	2	N	-0-					-0-
06	538	X	538	-0-	-0-	-0-	19	1	519	2	N	-0-					-0-
07	549	X	549	-0-	-0-	-0-	18	1	531	2	N	-0-					-0-
*08	545	X	545	-0-	-0-	-0-	19	1	526	2	N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	21	1	594	2	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	21	1	623	2	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	20	1	525	2	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	22	1	617	2	N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	21	1	594	2	N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	20	1	537	2	N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1365	-0-	-154	-0-	47	1	1318	2	N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	50	1	1479	2	N	-0-					-0-
05	1550	N	1235	-0-	-315	-0-	45	1	1190	2	N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	54	1	1504	2	N	-0-					-0-
07	1581	N	1535	-0-	-46	-0-	51	1	1484	2	N	-0-					-0-
*08	1507	N	1507	-0-	-0-	-0-	53	1	1454	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	1844	-0-	-357	-0-	64	1	1780	2	N	-0-					-0-
04	2100	X	2057	-0-	-43	-0-	68	1	1989	2	N	-0-					-0-
05	2108	X	1840	-0-	-268	-0-	67	1	1773	2	N	-0-					-0-
06	2067	X	2067	-0-	-0-	-0-	72	1	1995	2	N	-0-					-0-
07	2139	X	2079	-0-	-60	-0-	69	1	2010	2	N	-0-					-0-
08	2139	X	1996	-0-	-143	-0-	70	1	1926	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	1638	-0-	-1555	-0-	56	1	1582	2	N	-0-					-0-
04	2400	X	2161	-0-	-239	-0-	71	1	2090	2	N	-0-					-0-
05	2480	X	1926	-0-	-554	-0-	70	1	1856	2	N	-0-					-0-
06	2070	X	1871	-0-	-199	-0-	65	1	1806	2	N	-0-					-0-
07	2232	X	1834	-0-	-398	-0-	61	1	1773	2	N	-0-					-0-
08	2232	X	2003	-0-	-229	-0-	70	1	1933	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1601	-0-	-1313	-0-	55	1	1546	2	N	-0-					-0-
04	2760	X	1494	-0-	-1266	-0-	49	1	1445	2	N	-0-					-0-
05	2728	X	1392	-0-	-1336	-0-	51	1	1341	2	N	-0-					-0-
06	2353	X	2353	-0-	-0-	-0-	82	1	2271	2	N	-0-					-0-
07	3358	X	3358	-0-	-0-	-0-	112	1	3246	2	N	-0-					-0-
*08	2958	X	2958	-0-	-0-	-0-	104	1	2854	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	3804	-0-	-1094	-0-	131	1	3673	2	N	-0-					-0-
04	4410	X	4336	-0-	-74	-0-	142	1	4194	2	N	-0-					-0-
05	4464	X	3807	-0-	-657	-0-	139	1	3668	2	N	-0-					-0-
06	4300	X	4300	-0-	-0-	-0-	149	1	4151	2	N	-0-					-0-
07	4495	X	4188	-0-	-307	-0-	140	1	4048	2	N	-0-					-0-
08	4495	X	4134	-0-	-361	-0-	145	1	3989	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2777	-0-	-912	-0-	96	1	2681	2	N	-0-					-0-
04	3510	X	3468	-0-	-42	-0-	114	1	3354	2	N	-0-					-0-
05	3503	X	2853	-0-	-650	-0-	104	1	2749	2	N	-0-					-0-
06	3524	X	3524	-0-	-0-	-0-	122	1	3402	2	N	-0-					-0-
07	3596	X	3375	-0-	-221	-0-	113	1	3262	2	N	-0-					-0-
08	3596	X	3273	-0-	-323	-0-	115	1	3158	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1293	-0-	-71	-0-	45	1	1248	2	N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	48	1	1406	2	N	-0-					-0-
05	1457	N	1292	-0-	-165	-0-	47	1	1245	2	N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	49	1	1353	2	N	-0-					-0-
07	1488	N	1246	-0-	-242	-0-	42	1	1204	2	N	-0-					-0-
08	1302	N	1034	-0-	-268	-0-	36	1	998	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1072	-0-	-168	-0-	37	1	1035	2	N	-0-					-0-
04	1140	N	1066	-0-	-74	-0-	35	1	1031	2	N	-0-					-0-
05	1178	N	996	-0-	-182	-0-	36	1	960	2	N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	38	1	1063	2	N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	36	1	1048	2	N	-0-					-0-
*08	1112	N	1112	-0-	-0-	-0-	39	1	1073	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1335	N	1335	-0-	-0-	-0-	46	1	1289	2	N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	42	1	1114	2	N	-0-					-0-
06	1380	N	1380	-0-	-0-	-0-	48	1	1332	2	N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	46	1	1330	2	N	-0-					-0-
*08	1369	N	1369	-0-	-0-	-0-	48	1	1321	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	N	1207	-0-	-33	-0-	42	1	1165	2	N	-0-			-0-
04	1333	N	1333	-0-	-0-	-0-	44	1	1289	2	N	-0-			-0-
05	1426	N	1105	-0-	-321	-0-	40	1	1065	2	N	-0-			-0-
06	1357	N	1357	-0-	-0-	-0-	47	1	1310	2	N	-0-			-0-
07	1398	N	1398	-0-	-0-	-0-	47	1	1351	2	N	-0-			-0-
*08	1299	N	1299	-0-	-0-	-0-	46	1	1253	2	N	-0-			-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1488	N	1340	-0-	-148	-0-	46	1	1294	2	N	-0-			-0-
04	1440	N	1404	-0-	-36	-0-	46	1	1358	2	N	-0-			-0-
05	1364	N	1267	-0-	-97	-0-	46	1	1221	2	N	-0-			-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-			-0-
07	1520	N	1520	-0-	-0-	-0-	51	1	1469	2	N	-0-			-0-
*08	1616	N	1616	-0-	-0-	-0-	57	1	1559	2	N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1054	N	975	-0-	-79	-0-	34	1	941	2	N	-0-			-0-
04	1071	N	1071	-0-	-0-	-0-	35	1	1036	2	N	-0-			-0-
05	961	N	887	-0-	-74	-0-	32	1	855	2	N	-0-			-0-
06	981	N	981	-0-	-0-	-0-	34	1	947	2	N	-0-			-0-
07	1116	N	1006	-0-	-110	-0-	34	1	972	2	N	-0-			-0-
*08	1013	N	1013	-0-	-0-	-0-	35	1	978	2	N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	976	-0-	-47	-0-	34	1	942	2	N	-0-			-0-
04	1029	N	1029	-0-	-0-	-0-	34	1	995	2	N	-0-			-0-
05	1116	N	993	-0-	-123	-0-	36	1	957	2	N	-0-			-0-
06	1043	N	1043	-0-	-0-	-0-	36	1	1007	2	N	-0-			-0-
07	1054	N	1005	-0-	-49	-0-	34	1	971	2	N	-0-			-0-
*08	1019	N	1019	-0-	-0-	-0-	36	1	983	2	N	-0-			-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1674	N	1520	-0-	-154	-0-	52	1	1468	2	N	-0-			-0-
04	1667	N	1667	-0-	-0-	-0-	55	1	1612	2	N	-0-			-0-
05	1674	N	1370	-0-	-304	-0-	50	1	1320	2	N	-0-			-0-
06	1574	N	1574	-0-	-0-	-0-	55	1	1519	2	N	-0-			-0-
07	1736	N	1625	-0-	-111	-0-	54	1	1571	2	N	-0-			-0-
*08	1608	N	1608	-0-	-0-	-0-	56	1	1552	2	N	-0-			-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1674	N	1468	-0-	-206	-0-	51	1	1417	2	N	-0-			-0-
04	1620	N	1612	-0-	-8	-0-	53	1	1559	2	N	-0-			-0-
05	1643	N	1430	-0-	-213	-0-	52	1	1378	2	N	-0-			-0-
06	1621	N	1621	-0-	-0-	-0-	56	1	1565	2	N	-0-			-0-
07	1674	N	1604	-0-	-70	-0-	54	1	1550	2	N	-0-			-0-
*08	1610	N	1610	-0-	-0-	-0-	56	1	1554	2	N	-0-			-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2542	X	1886	-0-	-656	-0-	65	1	1821	2	N	-0-			-0-
04	2400	X	2201	-0-	-199	-0-	72	1	2129	2	N	-0-			-0-
05	2480	X	1719	-0-	-761	-0-	63	1	1656	2	N	-0-			-0-
06	2400	X	1748	-0-	-652	-0-	61	1	1687	2	N	-0-			-0-
07	2480	X	1836	-0-	-644	-0-	61	1	1775	2	N	-0-			-0-
08	2263	X	1828	-0-	-435	-0-	64	1	1764	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2139	N	1943	-0-	-196	-0-	67	1	1876	2	N	-0-			-0-
04	2082	N	2082	-0-	-0-	-0-	68	1	2014	2	N	-0-			-0-
05	2170	N	1850	-0-	-320	-0-	67	1	1783	2	N	-0-			-0-
06	1921	N	1921	-0-	-0-	-0-	67	1	1854	2	N	-0-			-0-
07	2139	N	2088	-0-	-51	-0-	70	1	2018	2	N	-0-			-0-
*08	2060	N	2060	-0-	-0-	-0-	72	1	1988	2	N	-0-			-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1798	N	1569	-0-	-229	-0-	54	1	1515	2	N	-0-			-0-
04	1723	N	1723	-0-	-0-	-0-	57	1	1666	2	N	-0-			-0-
05	1767	N	1537	-0-	-230	-0-	56	1	1481	2	N	-0-			-0-
06	1669	N	1669	-0-	-0-	-0-	58	1	1611	2	N	-0-			-0-
07	1767	N	1639	-0-	-128	-0-	55	1	1584	2	N	-0-			-0-
*08	1710	N	1710	-0-	-0-	-0-	60	1	1650	2	N	-0-			-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2046	N	1861	-0-	-185	-0-	64	1	1797	2	N	-0-			-0-
04	2061	N	2061	-0-	-0-	-0-	68	1	1993	2	N	-0-			-0-
05	2077	N	1673	-0-	-404	-0-	61	1	1612	2	N	-0-			-0-
06	2072	N	2072	-0-	-0-	-0-	72	1	2000	2	N	-0-			-0-
07	2139	N	1999	-0-	-140	-0-	67	1	1932	2	N	-0-			-0-
*08	1981	N	1981	-0-	-0-	-0-	69	1	1912	2	N	-0-			-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1174	-0-	-190	-0-	40	1	1134	2	N	-0-			-0-
04	1288	N	1288	-0-	-0-	-0-	42	1	1246	2	N	-0-			-0-
05	1333	N	1153	-0-	-180	-0-	42	1	1111	2	N	-0-			-0-
06	1253	N	1253	-0-	-0-	-0-	44	1	1209	2	N	-0-			-0-
07	1333	N	1263	-0-	-70	-0-	42	1	1221	2	N	-0-			-0-
*08	1253	N	1253	-0-	-0-	-0-	44	1	1209	2	N	-0-			-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1798	N	1548	-0-	-250	-0-	53	1	1495	2	N	-0-			-0-
04	1789	N	1789	-0-	-0-	-0-	59	1	1730	2	N	-0-			-0-
05	1798	N	1166	-0-	-632	-0-	43	1	1123	2	N	-0-			-0-
06	1940	N	1940	-0-	-0-	-0-	67	1	1873	2	N	-0-			-0-
07	1860	N	1786	-0-	-74	-0-	60	1	1726	2	N	-0-			-0-
*08	1748	N	1748	-0-	-0-	-0-	61	1	1687	2	N	-0-			-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	761	-0-	-76	-0-	26	1	735	2	N	-0-			-0-
04	916	N	916	-0-	-0-	-0-	30	1	886	2	N	-0-			-0-
05	992	N	427	-0-	-565	-0-	16	1	411	2	N	-0-			-0-
06	1083	N	1083	-0-	-0-	-0-	38	1	1045	2	N	-0-			-0-
07	961	N	875	-0-	-86	-0-	29	1	846	2	N	-0-			-0-
*08	843	N	843	-0-	-0-	-0-	30	1	813	2	N	-0-			-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2449	X	2075	-0-	-374	-0-	72	1	2003	2	N	-0-			-0-
04	2370	X	2272	-0-	-98	-0-	75	1	2197	2	N	-0-			-0-
05	2387	X	1547	-0-	-840	-0-	56	1	1491	2	N	-0-			-0-
06	2310	X	2139	-0-	-171	-0-	74	1	2065	2	N	-0-			-0-
07	2387	X	2229	-0-	-158	-0-	74	1	2155	2	N	-0-			-0-
08	2356	X	2149	-0-	-207	-0-	75	1	2074	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1333	N	1149	-0-	-184	-0-	40	1	1109	2	N	-0-			-0-
04	1319	N	1319	-0-	-0-	-0-	43	1	1276	2	N	-0-			-0-
05	1333	N	1240	-0-	-93	-0-	45	1	1195	2	N	-0-			-0-
06	1433	N	1433	-0-	-0-	-0-	50	1	1383	2	N	-0-			-0-
07	1391	N	1391	-0-	-0-	-0-	46	1	1345	2	N	-0-			-0-
*08	1556	N	1556	-0-	-0-	-0-	55	1	1501	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2077	X	2009	-0-	-68	-0-	69	1	1940	2	N	-0-			-0-
04	2242	X	2242	-0-	-0-	-0-	74	1	2168	2	N	-0-			-0-
05	2108	X	1120	-0-	-988	-0-	41	1	1079	2	N	-0-			-0-
06	2465	X	2465	-0-	-0-	-0-	86	1	2379	2	N	-0-			-0-
07	2325	X	2250	-0-	-75	-0-	75	1	2175	2	N	-0-			-0-
08	2325	X	2094	-0-	-231	-0-	73	1	2021	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1030	-0-	-148	-0-	36	1	994	2	N	-0-			-0-
04	1180	N	1180	-0-	-0-	-0-	39	1	1141	2	N	-0-			-0-
05	1178	N	859	-0-	-319	-0-	31	1	828	2	N	-0-			-0-
06	1262	N	1262	-0-	-0-	-0-	44	1	1218	2	N	-0-			-0-
07	1209	N	1156	-0-	-53	-0-	39	1	1117	2	N	-0-			-0-
*08	1151	N	1151	-0-	-0-	-0-	40	1	1111	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	N	976	-0-	-109	-0-	976	2			N	-0-			-0-
04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-			-0-
05	1116	N	994	-0-	-122	-0-	994	2			N	-0-			-0-
06	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-
07	1116	N	1032	-0-	-84	-0-	1032	2			N	-0-			-0-
*08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	560	-0-	-91	-0-	560	2			N	-0-			-0-
04	630	N	593	-0-	-37	-0-	593	2			N	-0-			-0-
05	620	N	568	-0-	-52	-0-	568	2			N	-0-			-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-			-0-
07	620	N	587	-0-	-33	-0-	587	2			N	-0-			-0-
*08	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	729	-0-	-108	-0-	729	2			N	-0-			-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-			-0-
05	806	N	674	-0-	-132	-0-	674	2			N	-0-			-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-			-0-
07	837	N	787	-0-	-50	-0-	787	2			N	-0-			-0-
*08	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	736	-0-	-101	-0-	736	2			N	-0-			-0-
04	810	N	803	-0-	-7	-0-	803	2			N	-0-			-0-
05	775	N	700	-0-	-75	-0-	700	2			N	-0-			-0-
06	720	N	690	-0-	-30	-0-	690	2			N	-0-			-0-
07	837	N	822	-0-	-15	-0-	822	2			N	-0-			-0-
*08	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1244	-0-	-213	-0-	1244	2			N	-0-					-0-
04	1380	N	1358	-0-	-22	-0-	1358	2			N	-0-					-0-
05	1426	N	1197	-0-	-229	-0-	1197	2			N	-0-					-0-
06	1200	N	1128	-0-	-72	-0-	1128	2			N	-0-					-0-
07	1395	N	1379	-0-	-16	-0-	1379	2			N	-0-					-0-
*08	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	866	-0-	-188	-0-	866	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	992	N	834	-0-	-158	-0-	834	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	992	N	937	-0-	-55	-0-	937	2			N	-0-					-0-
*08	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-
05	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1613	N	1613	-0-	-0-	-0-	56	1	1557	2	N	-0-					-0-
04	1651	N	1651	-0-	-0-	-0-	54	1	1597	2	N	-0-					-0-
05	1535	N	1535	-0-	-0-	-0-	56	1	1479	2	N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	55	1	1532	2	N	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	57	1	1638	2	N	-0-					-0-
*08	1722	N	1722	-0-	-0-	-0-	60	1	1662	2	N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	899	N	775	-0-	-124	-0-	775	2			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1814	-0-	-263	-0-	63	1	1751	2	N	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	68	1	1988	2	N	-0-					-0-
05	1953	N	1750	-0-	-203	-0-	64	1	1686	2	N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	67	1	1862	2	N	-0-					-0-
07	2139	N	2025	-0-	-114	-0-	68	1	1957	2	N	-0-					-0-
*08	2040	N	2040	-0-	-0-	-0-	72	1	1968	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	1387	-0-	-163	-0-	48	1	1339	2	N	-0-			-0-
04	1644	N	1644	-0-	-0-	-0-	54	1	1590	2	N	-0-			-0-
05	1550	N	1138	-0-	-412	-0-	42	1	1096	2	N	-0-			-0-
06	1639	N	1639	-0-	-0-	-0-	57	1	1582	2	N	-0-			-0-
07	1581	N	1576	-0-	-5	-0-	53	1	1523	2	N	-0-			-0-
*08	1452	N	1452	-0-	-0-	-0-	51	1	1401	2	N	-0-			-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1426	N	1279	-0-	-147	-0-	44	1	1235	2	N	-0-			-0-
04	1380	N	1364	-0-	-16	-0-	45	1	1319	2	N	-0-			-0-
05	1395	N	1248	-0-	-147	-0-	46	1	1202	2	N	-0-			-0-
06	1355	N	1355	-0-	-0-	-0-	47	1	1308	2	N	-0-			-0-
07	1395	N	1353	-0-	-42	-0-	45	1	1308	2	N	-0-			-0-
*08	1348	N	1348	-0-	-0-	-0-	47	1	1301	2	N	-0-			-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	X	587	-0-	-188	-0-	20	1	567	2	N	-0-			-0-
04	720	X	627	-0-	-93	-0-	21	1	606	2	N	-0-			-0-
05	713	X	553	-0-	-160	-0-	20	1	533	2	N	-0-			-0-
06	690	X	630	-0-	-60	-0-	22	1	608	2	N	-0-			-0-
07	682	X	644	-0-	-38	-0-	21	1	623	2	N	-0-			-0-
08	651	X	644	-0-	-7	-0-	23	1	621	2	N	-0-			-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5053	X	4204	-0-	-849	-0-	145	1	4059	2	N	-0-			-0-
04	4560	X	4479	-0-	-81	-0-	147	1	4332	2	N	-0-			-0-
05	4619	X	3952	-0-	-667	-0-	144	1	3808	2	N	-0-			-0-
06	4470	X	4407	-0-	-63	-0-	153	1	4254	2	N	-0-			-0-
07	4619	X	4440	-0-	-179	-0-	148	1	4292	2	N	-0-			-0-
08	4619	X	4122	-0-	-497	-0-	144	1	3978	2	N	-0-			-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
05	558	N	478	-0-	-80	-0-	478	3			N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-			-0-
07	589	N	492	-0-	-97	-0-	492	3			N	-0-			-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-			-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-			-0-
04	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-			-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-			-0-
06	960	N	913	-0-	-47	-0-	913	3			N	-0-			-0-
07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-			-0-
*08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	451	3			N	-0-			-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-			-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-			-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-			-0-
08	496	N	467	-0-	-29	-0-	467	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1147	N	956	-0-	-191	-0-	956	3			N	-0-					-0-
08	1116	N	724	-0-	-392	-0-	724	3			N	-0-					-0-
MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218																	
03	1333	N	1172	-0-	-161	-0-	40	1	1132	2	N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	41	1	1209	2	N	-0-					-0-
05	1240	N	1065	-0-	-175	-0-	39	1	1026	2	N	-0-					-0-
06	1140	N	1087	-0-	-53	-0-	38	1	1049	2	N	-0-					-0-
07	1302	N	1282	-0-	-20	-0-	43	1	1239	2	N	-0-					-0-
*08	1233	N	1233	-0-	-0-	-0-	43	1	1190	2	N	-0-					-0-
MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188																	
03	992	N	918	-0-	-74	-0-	32	1	886	2	N	-0-					-0-
04	1080	N	988	-0-	-92	-0-	32	1	956	2	N	-0-					-0-
05	1023	N	930	-0-	-93	-0-	34	1	896	2	N	-0-					-0-
06	900	N	827	-0-	-73	-0-	29	1	798	2	N	-0-					-0-
07	1023	N	1019	-0-	-4	-0-	34	1	985	2	N	-0-					-0-
*08	948	N	948	-0-	-0-	-0-	33	1	915	2	N	-0-					-0-
MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230																	
03	1456	N	1456	-0-	-0-	-0-	50	1	1406	2	N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	55	1	1465	2	N	-0-					-0-
06	1634	N	1634	-0-	-0-	-0-	57	1	1577	2	N	-0-					-0-
07	1584	N	1584	-0-	-0-	-0-	53	1	1531	2	N	-0-					-0-
*08	1352	N	1352	-0-	-0-	-0-	47	1	1305	2	N	-0-					-0-
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924																	
03	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
05	1302	N	1081	-0-	-221	-0-	1081	2			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
08	1085	N	989	-0-	-96	-0-	989	2			N	-0-					-0-
DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914																	
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858																	
03	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	992	-0-	-341	-0-	992	3			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	1426	N	1334	-0-	-92	-0-	1334	3			N	-0-					-0-
08	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	425	-0-	-319	-0-	425	3			N	-0-					-0-
04	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1344	-0-	-206	-0-	46	1	1298	2	N	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-					-0-
05	1550	N	1139	-0-	-411	-0-	42	1	1097	2	N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	N	-0-					-0-
07	1612	N	1496	-0-	-116	-0-	50	1	1446	2	N	-0-					-0-
*08	1523	N	1523	-0-	-0-	-0-	53	1	1470	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	30	1	843	2	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	30	1	893	2	N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	26	1	695	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	36	1	993	2	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	32	1	921	2	N	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	33	1	899	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-	-0-	-0-	34	1	939	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	32	1	946	2	N	-0-					-0-
05	1178	N	879	-0-	-299	-0-	32	1	847	2	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	35	1	970	2	N	-0-					-0-
07	1023	N	1005	-0-	-18	-0-	34	1	971	2	N	-0-					-0-
*08	975	N	975	-0-	-0-	-0-	34	1	941	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	782	-0-	-396	-0-	782	3			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
05	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
07	1147	N	1044	-0-	-103	-0-	1044	3			N	-0-					-0-
08	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1750	-0-	-389	-0-	60	1	1690	2	N	-0-					-0-
04	2010	X	1951	-0-	-59	-0-	64	1	1887	2	N	-0-					-0-
05	1984	X	1608	-0-	-376	-0-	59	1	1549	2	N	-0-					-0-
06	1995	X	1995	-0-	-0-	-0-	69	1	1926	2	N	-0-					-0-
07	2015	X	1923	-0-	-92	-0-	64	1	1859	2	N	-0-					-0-
08	2015	X	1919	-0-	-96	-0-	67	1	1852	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	X	542	-0-	-0-	-0-	19	1	523	2	N	-0-					-0-
04	554	X	554	-0-	-0-	-0-	18	1	536	2	N	-0-					-0-
05	713	X	518	-0-	-195	-0-	19	1	499	2	N	-0-					-0-
06	690	X	534	-0-	-156	-0-	19	1	515	2	N	-0-					-0-
07	713	X	526	-0-	-187	-0-	18	1	508	2	N	-0-					-0-
08	558	X	550	-0-	-8	-0-	19	1	531	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	37	1	1037	2	N	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	38	1	1105	2	N	-0-					-0-
05	1271	N	1069	-0-	-202	-0-	39	1	1030	2	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	38	1	1065	2	N	-0-					-0-
07	1178	N	1099	-0-	-79	-0-	37	1	1062	2	N	-0-					-0-
*08	1082	N	1082	-0-	-0-	-0-	38	1	1044	2	N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	880	-0-	-143	-0-	30	1	850	2	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	33	1	970	2	N	-0-					-0-
05	961	N	475	-0-	-486	-0-	17	1	458	2	N	-0-					-0-
06	840	N	806	-0-	-34	-0-	28	1	778	2	N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	34	1	972	2	N	-0-					-0-
*08	1012	N	1012	-0-	-0-	-0-	36	1	976	2	N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3695	-0-	-56	-0-	127	1	3568	2	N	-0-					-0-
04	4047	X	4047	-0-	-0-	-0-	133	1	3914	2	N	-0-					-0-
05	3450	X	3450	-0-	-0-	-0-	126	1	3324	2	N	-0-					-0-
06	4021	X	4021	-0-	-0-	-0-	140	1	3881	2	N	-0-					-0-
07	4185	X	3976	-0-	-209	-0-	132	1	3844	2	N	-0-					-0-
08	4185	X	3909	-0-	-276	-0-	137	1	3772	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1953	X	1665	-0-	-288	-0-	57	1	1608	2	N	-0-			-0-
04	1860	X	1805	-0-	-55	-0-	59	1	1746	2	N	-0-			-0-
05	1860	X	1694	-0-	-166	-0-	62	1	1632	2	N	-0-			-0-
06	1770	X	1761	-0-	-9	-0-	61	1	1700	2	N	-0-			-0-
07	1860	X	1766	-0-	-94	-0-	59	1	1707	2	N	-0-			-0-
08	1860	X	1778	-0-	-82	-0-	62	1	1716	2	N	-0-			-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2697	X	2087	-0-	-610	-0-	72	1	2015	2	N	-0-			-0-
04	2460	X	2318	-0-	-142	-0-	76	1	2242	2	N	-0-			-0-
05	2449	X	2088	-0-	-361	-0-	76	1	2012	2	N	-0-			-0-
06	2280	X	2169	-0-	-111	-0-	75	1	2094	2	N	-0-			-0-
07	2387	X	2248	-0-	-139	-0-	75	1	2173	2	N	-0-			-0-
08	2387	X	2287	-0-	-100	-0-	80	1	2207	2	N	-0-			-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1190	N	1190	-0-	-0-	-0-	41	1	1149	2	N	-0-			-0-
04	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-			-0-
05	1205	N	1205	-0-	-0-	-0-	44	1	1161	2	N	-0-			-0-
06	1249	N	1249	-0-	-0-	-0-	43	1	1206	2	N	-0-			-0-
07	1248	N	1248	-0-	-0-	-0-	42	1	1206	2	N	-0-			-0-
*08	1280	N	1280	-0-	-0-	-0-	45	1	1235	2	N	-0-			-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	X	336	-0-	-253	-0-	12	1	324	2	N	-0-			-0-
04	570	X	504	-0-	-66	-0-	17	1	487	2	N	-0-			-0-
05	510	X	510	-0-	-0-	-0-	19	1	491	2	N	-0-			-0-
06	762	X	762	-0-	-0-	-0-	26	1	736	2	N	-0-			-0-
07	947	X	947	-0-	-0-	-0-	32	1	915	2	N	-0-			-0-
*08	912	X	912	-0-	-0-	-0-	32	1	880	2	N	-0-			-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	506	-0-	-83	-0-	17	1	489	2	N	-0-			-0-
04	630	N	630	-0-	-0-	-0-	21	1	609	2	N	-0-			-0-
05	620	N	484	-0-	-136	-0-	18	1	466	2	N	-0-			-0-
06	480	N	383	-0-	-97	-0-	13	1	370	2	N	-0-			-0-
07	651	N	368	-0-	-283	-0-	12	1	356	2	N	-0-			-0-
*08	519	N	519	-0-	-0-	-0-	18	1	501	2	N	-0-			-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	504	-0-	-54	-0-	17	1	487	2	N	-0-			-0-
04	540	N	512	-0-	-28	-0-	17	1	495	2	N	-0-			-0-
05	558	N	462	-0-	-96	-0-	17	1	445	2	N	-0-			-0-
06	496	N	496	-0-	-0-	-0-	17	1	479	2	N	-0-			-0-
07	527	N	502	-0-	-25	-0-	17	1	485	2	N	-0-			-0-
*08	501	N	501	-0-	-0-	-0-	18	1	483	2	N	-0-			-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	32	1	890	2	N	-0-			-0-
04	1011	N	1011	-0-	-0-	-0-	33	1	978	2	N	-0-			-0-
05	912	N	912	-0-	-0-	-0-	33	1	879	2	N	-0-			-0-
06	961	N	961	-0-	-0-	-0-	33	1	928	2	N	-0-			-0-
07	943	N	943	-0-	-0-	-0-	31	1	912	2	N	-0-			-0-
*08	957	N	957	-0-	-0-	-0-	34	1	923	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1503	-0-	-357	-0-	52	1	1451	2	N	-0-					-0-
04	1770	N	1678	-0-	-92	-0-	55	1	1623	2	N	-0-					-0-
05	1798	N	1655	-0-	-143	-0-	60	1	1595	2	N	-0-					-0-
06	1705	N	1705	-0-	-0-	-0-	59	1	1646	2	N	-0-					-0-
07	1736	N	1667	-0-	-69	-0-	55	1	1612	2	N	-0-					-0-
*08	1753	N	1753	-0-	-0-	-0-	62	1	1691	2	N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	770	-0-	-67	-0-	27	1	743	2	N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	27	1	809	2	N	-0-					-0-
05	868	N	789	-0-	-79	-0-	29	1	760	2	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	28	1	779	2	N	-0-					-0-
07	868	N	805	-0-	-63	-0-	27	1	778	2	N	-0-					-0-
*08	805	N	805	-0-	-0-	-0-	28	1	777	2	N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1723	-0-	-385	-0-	59	1	1664	2	N	-0-					-0-
04	1980	X	1907	-0-	-73	-0-	63	1	1844	2	N	-0-					-0-
05	2015	X	1764	-0-	-251	-0-	64	1	1700	2	N	-0-					-0-
06	1950	X	1859	-0-	-91	-0-	65	1	1794	2	N	-0-					-0-
07	2015	X	1871	-0-	-144	-0-	62	1	1809	2	N	-0-					-0-
08	1984	X	1858	-0-	-126	-0-	65	1	1793	2	N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2009	-0-	-502	-0-	69	1	1940	2	N	-0-					-0-
04	2250	X	2049	-0-	-201	-0-	67	1	1982	2	N	-0-					-0-
05	2325	X	1982	-0-	-343	-0-	72	1	1910	2	N	-0-					-0-
06	2190	X	2121	-0-	-69	-0-	74	1	2047	2	N	-0-					-0-
07	2232	X	2050	-0-	-182	-0-	68	1	1982	2	N	-0-					-0-
*08	2165	X	2165	-0-	-0-	-0-	76	1	2089	2	N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	25	1	704	2	N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	26	1	760	2	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	27	1	703	2	N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	28	1	769	2	N	-0-					-0-
07	806	N	758	-0-	-48	-0-	25	1	733	2	N	-0-					-0-
*08	801	N	801	-0-	-0-	-0-	28	1	773	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1012	-0-	-104	-0-	35	1	977	2	N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	37	1	1086	2	N	-0-					-0-
05	1116	N	1038	-0-	-78	-0-	38	1	1000	2	N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	39	1	1073	2	N	-0-					-0-
07	1116	N	917	-0-	-199	-0-	31	1	886	2	N	-0-					-0-
*08	1104	N	1104	-0-	-0-	-0-	39	1	1065	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	656	-0-	-57	-0-	23	1	633	2	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	23	1	667	2	N	-0-					-0-
05	775	N	651	-0-	-124	-0-	24	1	627	2	N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	24	1	678	2	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	20	1	583	2	N	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	25	1	693	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	23	1	630	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	24	1	715	2	N	-0-					-0-
05	682	N	670	-0-	-12	-0-	24	1	646	2	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	25	1	729	2	N	-0-					-0-
*08	759	N	759	-0-	-0-	-0-	27	1	732	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

03	1085	N	934	-0-	-151	-0-	32	1	902	2	N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	34	1	1014	2	N	-0-					-0-
05	1085	N	884	-0-	-201	-0-	32	1	852	2	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	35	1	984	2	N	-0-					-0-
07	1085	N	990	-0-	-95	-0-	33	1	957	2	N	-0-					-0-
*08	983	N	983	-0-	-0-	-0-	34	1	949	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

03	868	N	789	-0-	-79	-0-	27	1	762	2	N	-0-					-0-
04	870	N	850	-0-	-20	-0-	28	1	822	2	N	-0-					-0-
05	899	N	801	-0-	-98	-0-	29	1	772	2	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	27	1	760	2	N	-0-					-0-
07	868	N	834	-0-	-34	-0-	28	1	806	2	N	-0-					-0-
08	806	N	764	-0-	-42	-0-	27	1	737	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

03	1240	N	1091	-0-	-149	-0-	38	1	1053	2	N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	40	1	1168	2	N	-0-					-0-
05	1209	N	952	-0-	-257	-0-	35	1	917	2	N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	43	1	1192	2	N	-0-					-0-
07	1240	N	1184	-0-	-56	-0-	39	1	1145	2	N	-0-					-0-
*08	1167	N	1167	-0-	-0-	-0-	41	1	1126	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

03	732	N	732	-0-	-0-	-0-	25	1	707	2	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	28	1	826	2	N	-0-					-0-
05	1054	N	624	-0-	-430	-0-	23	1	601	2	N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	29	1	791	2	N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	29	1	841	2	N	-0-					-0-
*08	858	N	858	-0-	-0-	-0-	30	1	828	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

03	1085	N	1008	-0-	-77	-0-	35	1	973	2	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	37	1	1077	2	N	-0-					-0-
05	1240	N	829	-0-	-411	-0-	30	1	799	2	N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	40	1	1119	2	N	-0-					-0-
07	1147	N	1072	-0-	-75	-0-	36	1	1036	2	N	-0-					-0-
*08	1047	N	1047	-0-	-0-	-0-	37	1	1010	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

03	1581	N	1395	-0-	-186	-0-	48	1	1347	2	N	-0-					-0-
04	1582	N	1582	-0-	-0-	-0-	52	1	1530	2	N	-0-					-0-
05	1550	N	1150	-0-	-400	-0-	42	1	1108	2	N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	57	1	1582	2	N	-0-					-0-
07	1643	N	1462	-0-	-181	-0-	49	1	1413	2	N	-0-					-0-
*08	1153	N	1153	-0-	-0-	-0-	40	1	1113	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1621	-0-	-270	-0-	56	1	1565	2	N	-0-					-0-
04	1830	N	1730	-0-	-100	-0-	57	1	1673	2	N	-0-					-0-
05	1860	N	1691	-0-	-169	-0-	62	1	1629	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	56	1	1565	2	N	-0-					-0-
07	1798	N	1729	-0-	-69	-0-	58	1	1671	2	N	-0-					-0-
08	1705	N	1699	-0-	-6	-0-	60	1	1639	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1063	-0-	-394	-0-	37	1	1026	2	N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-
05	1519	N	553	-0-	-966	-0-	20	1	533	2	N	-0-					-0-
06	1628	N	1628	-0-	-0-	-0-	57	1	1571	2	N	-0-					-0-
07	1643	N	1548	-0-	-95	-0-	52	1	1496	2	N	-0-					-0-
*08	1409	N	1409	-0-	-0-	-0-	49	1	1360	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	800	-0-	-223	-0-	28	1	772	2	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-					-0-
05	1054	N	441	-0-	-613	-0-	16	1	425	2	N	-0-					-0-
06	1219	N	1219	-0-	-0-	-0-	42	1	1177	2	N	-0-					-0-
07	1116	N	1092	-0-	-24	-0-	36	1	1056	2	N	-0-					-0-
*08	1085	N	1085	-0-	-0-	-0-	38	1	1047	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7316	X	5090	-0-	-2226	-0-	176	1	4914	2	N	-0-					-0-
04	6570	X	6435	-0-	-135	-0-	211	1	6224	2	N	-0-					-0-
05	6355	X	4543	-0-	-1812	-0-	166	1	4377	2	N	-0-					-0-
06	6397	X	6397	-0-	-0-	-0-	223	1	6174	2	N	-0-					-0-
07	6665	X	6026	-0-	-639	-0-	201	1	5825	2	N	-0-					-0-
08	6665	X	5714	-0-	-951	-0-	200	1	5514	2	N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2814	-0-	-844	-0-	97	1	2717	2	N	-0-					-0-
04	3420	X	3373	-0-	-47	-0-	111	1	3262	2	N	-0-					-0-
05	3410	X	2153	-0-	-1257	-0-	79	1	2074	2	N	-0-					-0-
06	3590	X	3590	-0-	-0-	-0-	125	1	3465	2	N	-0-					-0-
07	3472	X	3331	-0-	-141	-0-	111	1	3220	2	N	-0-					-0-
08	3472	X	3244	-0-	-228	-0-	114	1	3130	2	N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1097	-0-	-205	-0-	38	1	1059	2	N	-0-					-0-
04	1200	N	1067	-0-	-133	-0-	35	1	1032	2	N	-0-					-0-
05	1364	N	555	-0-	-809	-0-	20	1	535	2	N	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	44	1	1223	2	N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	42	1	1232	2	N	-0-					-0-
*08	1166	N	1166	-0-	-0-	-0-	41	1	1125	2	N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1022	-0-	-404	-0-	35	1	987	2	N	-0-					-0-
04	1437	N	1437	-0-	-0-	-0-	47	1	1390	2	N	-0-					-0-
05	1426	N	866	-0-	-560	-0-	32	1	834	2	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	52	1	1453	2	N	-0-					-0-
07	1457	N	1329	-0-	-128	-0-	44	1	1285	2	N	-0-					-0-
*08	1248	N	1248	-0-	-0-	-0-	44	1	1204	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1617	-0-	-367	-0-	56	1	1561	2	N	-0-					-0-
04	2078	N	2078	-0-	-0-	-0-	68	1	2010	2	N	-0-					-0-
05	2077	N	1021	-0-	-1056	-0-	37	1	984	2	N	-0-					-0-
06	2599	N	2599	-0-	-0-	-0-	90	1	2509	2	N	-0-					-0-
07	2139	N	2073	-0-	-66	-0-	69	1	2004	2	N	-0-					-0-
*08	1880	N	1880	-0-	-0-	-0-	66	1	1814	2	N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

03	806	N	711	-0-	-95	-0-	711	2			N	-0-					-0-
04	780	N	588	-0-	-192	-0-	588	2			N	-0-					-0-
05	806	N	631	-0-	-175	-0-	631	2			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

03	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

03	1116	N	903	-0-	-213	-0-	903	3			N	-0-					-0-
04	1050	N	1026	-0-	-24	-0-	1026	3			N	-0-					-0-
05	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

03	1178	N	930	-0-	-248	-0-	930	3			N	-0-					-0-
04	1020	N	953	-0-	-67	-0-	953	3			N	-0-					-0-
05	1023	N	963	-0-	-60	-0-	963	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

03	3844	X	2961	-0-	-883	-0-	102	1	2859	2	N	-0-					-0-
04	3510	X	3304	-0-	-206	-0-	109	1	3195	2	N	-0-					-0-
05	3503	X	2451	-0-	-1052	-0-	89	1	2362	2	N	-0-					-0-
06	3511	X	3511	-0-	-0-	-0-	122	1	3389	2	N	-0-					-0-
07	3410	X	3207	-0-	-203	-0-	107	1	3100	2	N	-0-					-0-
08	3410	X	3118	-0-	-292	-0-	109	1	3009	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527 N	478	-0-	-49	-0-	14 1 8 9		456	3	Y	7	7	1			1
04	480 N	132	-0-	-348	-0-	4 1 4 9		124	3	Y	4	4	1			1
05	496 N	439	-0-	-57	-0-	13 1 9 9		417	3	Y	8	7	1			2
06	480 N	181	-0-	-299	-0-	5 1 4 9		172	3	Y	4	5	1			1
07	429 N	429	-0-	-0-	-0-	12 1 17 9		400	3	Y	15	14	1			2
*08	653 N	653	-0-	-0-	-0-	19 1 10 9		624	3	Y	9	9	1			2

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	21	1	713	3	Y	7	7	1			1
							8	9									
04	690	N	686	-0-	-4	-0-	20	1	665	3	Y	1	2	1			-0-
							1	9									
05	713	N	97	-0-	-616	-0-	3	1	94	3	Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

03	1767	N	1645	-0-	-122	-0-	48	1	1587	3	Y	9	10	1			2
							10	9									
04	1710	N	1493	-0-	-217	-0-	44	1	1441	3	Y	7	7	1			2
							8	9									
05	1736	N	1610	-0-	-126	-0-	47	1	1554	3	Y	8	8	1			2
							9	9									
06	1590	N	1567	-0-	-23	-0-	46	1	1514	3	Y	6	7	1			1
							7	9									
07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									
08	1612	N	1469	-0-	-143	-0-	42	1	1415	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

03	1209	N	1163	-0-	-46	-0-	34	1	1121	3	Y	7	7	1			1
							8	9									
04	1170	N	1022	-0-	-148	-0-	30	1	983	3	Y	8	7	1			2
							9	9									
05	1209	N	1087	-0-	-122	-0-	32	1	1046	3	Y	8	8	1			2
							9	9									
06	1140	N	936	-0-	-204	-0-	27	1	902	3	Y	6	7	1			1
							7	9									
07	1054	N	728	-0-	-326	-0-	20	1	689	3	Y	17	16	1			2
							19	9									
*08	1234	N	1234	-0-	-0-	-0-	35	1	1187	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

03	124	N	110	-0-	-14	-0-	3	1	107	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	3	1	116	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	3	1	113	3	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	4	1	126	3	Y	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	4	1	134	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

03	589	N	580	-0-	-9	-0-	17	1	555	3	Y	7	7	1			1
							8	9									
04	570	N	550	-0-	-20	-0-	16	1	525	3	Y	8	7	1			2
							9	9									
05	589	N	587	-0-	-2	-0-	17	1	561	3	Y	8	8	1			2
							9	9									
06	570	N	539	-0-	-31	-0-	16	1	516	3	Y	6	7	1			1
							7	9									
07	558	N	326	-0-	-232	-0-	9	1	298	3	Y	17	16	1			2
							19	9									
*08	687	N	687	-0-	-0-	-0-	20	1	655	3	Y	11	10	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	867	-0-	-63	-0-	25	1	834	3	Y	7	7	1			1
							8	9									
04	870	N	611	-0-	-259	-0-	18	1	585	3	Y	7	6	1			2
							8	9									
05	899	N	263	-0-	-636	-0-	8	1	246	3	Y	8	8	1			2
							9	9									
06	840	N	535	-0-	-305	-0-	15	1	513	3	Y	6	7	1			1
							7	9									
07	815	N	815	-0-	-0-	-0-	23	1	773	3	Y	17	16	1			2
							19	9									
*08	898	N	898	-0-	-0-	-0-	26	1	860	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	9	1	284	3	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	9	1	294	3	Y	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	9	1	293	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

03	202	N	202	-0-	-0-	-0-	6	1	188	3	Y	7	7	1			1
							8	9									
04	180	N	180	-0-	-0-	-0-	5	1	167	3	Y	7	6	1			2
							8	9									
05	208	N	208	-0-	-0-	-0-	6	1	193	3	Y	8	8	1			2
							9	9									
06	210	N	206	-0-	-4	-0-	6	1	193	3	Y	6	7	1			1
							7	9									
07	186	N	165	-0-	-21	-0-	5	1	154	3	Y	5	5	1			1
							6	9									
08	217	N	148	-0-	-69	-0-	4	1	144	3	Y	-0-	1	1			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

03	620	N	447	-0-	-173	-0-	13	1	426	3	Y	7	7	1			1
							8	9									
04	570	N	270	-0-	-300	-0-	8	1	253	3	Y	8	7	1			2
							9	9									
05	279	N	119	-0-	-160	-0-	3	1	113	3	Y	3	4	1			1
							3	9									
06	450	N	232	-0-	-218	-0-	7	1	223	3	Y	2	3	1			-0-
							2	9									
07	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	7	1	223	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	15	1	510	3	Y	6	5	1			1
							7	9									
04	540	N	460	-0-	-80	-0-	13	1	439	3	Y	7	6	1			2
							8	9									
05	620	N	599	-0-	-21	-0-	17	1	573	3	Y	8	8	1			2
							9	9									
06	539	N	539	-0-	-0-	-0-	16	1	516	3	Y	6	7	1			1
							7	9									
07	525	N	525	-0-	-0-	-0-	15	1	491	3	Y	17	16	1			2
							19	9									
08	589	N	442	-0-	-147	-0-	13	1	419	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

03	155	N	131	-0-	-24	-0-	4	1	127	3	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	5	1	148	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	4	1	128	3	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	4	1	134	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	13	1	416	3	Y	7	7	1			1
							8	9									
04	390	N	340	-0-	-50	-0-	10	1	321	3	Y	8	7	1			2
							9	9									
05	837	N	387	-0-	-450	-0-	11	1	367	3	Y	8	8	1			2
							9	9									
06	420	N	324	-0-	-96	-0-	9	1	308	3	Y	6	7	1			1
							7	9									
07	341	N	325	-0-	-16	-0-	9	1	297	3	Y	17	16	1			2
							19	9									
08	403	N	301	-0-	-102	-0-	8	1	283	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1921	N	1921	-0-	-0-	-0-	56	1	1857	3	Y	7	7	1			1
							8	9									
04	1916	N	1916	-0-	-0-	-0-	56	1	1851	3	Y	8	7	1			2
							9	9									
05	1935	N	1935	-0-	-0-	-0-	57	1	1869	3	Y	8	8	1			2
							9	9									
06	1840	N	1840	-0-	-0-	-0-	54	1	1779	3	Y	6	7	1			1
							7	9									
07	1736	N	1607	-0-	-129	-0-	46	1	1542	3	Y	17	16	1			2
							19	9									
08	1736	N	1481	-0-	-255	-0-	43	1	1426	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	11	1	351	3	Y	6	5	1			1
							7	9									
04	330	N	316	-0-	-14	-0-	9	1	299	3	Y	7	6	1			2
							8	9									
05	341	N	338	-0-	-3	-0-	10	1	319	3	Y	8	8	1			2
							9	9									
06	330	N	260	-0-	-70	-0-	8	1	252	3	Y	-0-	2	1			-0-
07	341	N	138	-0-	-203	-0-	4	1	134	3	Y	-0-					-0-
08	341	N	280	-0-	-61	-0-	8	1	272	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	326	-0-	-77	-0-	9	1	309	3	Y	7	7	1			1
							8	9									
04	484	N	484	-0-	-0-	-0-	14	1	463	3	Y	6	5	1			2
							7	9									
05	637	N	637	-0-	-0-	-0-	19	1	610	3	Y	7	7	1			2
							8	9									
06	368	N	368	-0-	-0-	-0-	11	1	350	3	Y	6	7	1			1
							7	9									
07	540	N	540	-0-	-0-	-0-	15	1	506	3	Y	17	16	1			2
							19	9									
*08	601	N	601	-0-	-0-	-0-	17	1	574	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	18	1	602	3	Y	-0-					-0-
04	810	N	193	-0-	-617	-0-	6	1	187	3	Y	-0-					-0-
05	837	N	687	-0-	-150	-0-	20	1	667	3	Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	21	1	687	3	Y	1	1	1			-0-
							1	9									
07	766	N	766	-0-	-0-	-0-	21	1	726	3	Y	17	15	1			2
							19	9									
08	682	N	340	-0-	-342	-0-	10	1	320	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	227	-0-		-176	-0-	6	1	214	3	Y	6	5	1			1
								7	9									
04	270	N	196	-0-		-74	-0-	6	1	182	3	Y	7	6	1			2
								8	9									
05	421	N	421	-0-		-0-	-0-	12	1	400	3	Y	8	8	1			2
								9	9									
06	444	N	444	-0-		-0-	-0-	13	1	424	3	Y	6	7	1			1
								7	9									
07	552	N	552	-0-		-0-	-0-	15	1	518	3	Y	17	16	1			2
								19	9									
08	434	N	412	-0-		-22	-0-	12	1	390	3	Y	9	9	1			2
								10	9									

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1154	-0-		-24	-0-	34	1	1113	3	Y	6	5	1			1
								7	9									
04	1140	N	1032	-0-		-108	-0-	30	1	994	3	Y	7	6	1			2
								8	9									
05	1178	N	1109	-0-		-69	-0-	33	1	1067	3	Y	8	8	1			2
								9	9									
06	1110	N	1107	-0-		-3	-0-	32	1	1068	3	Y	6	7	1			1
								7	9									
07	1166	N	1166	-0-		-0-	-0-	33	1	1114	3	Y	17	16	1			2
								19	9									
*08	1143	N	1143	-0-		-0-	-0-	33	1	1098	3	Y	11	10	1			3
								12	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-		-0-	-0-	15	1	498	3	Y	7	7	1			1
								8	9									
04	510	N	460	-0-		-50	-0-	13	1	438	3	Y	8	7	1			2
								9	9									
05	558	N	496	-0-		-62	-0-	14	1	473	3	Y	8	8	1			2
								9	9									
06	548	N	548	-0-		-0-	-0-	16	1	525	3	Y	6	7	1			1
								7	9									
07	590	N	590	-0-		-0-	-0-	16	1	555	3	Y	17	16	1			2
								19	9									
*08	506	N	506	-0-		-0-	-0-	14	1	482	3	Y	9	9	1			2
								10	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1982	N	1982	-0-		-0-	-0-	58	1	1916	3	Y	7	7	1			1
								8	9									
04	1972	N	1972	-0-		-0-	-0-	58	1	1905	3	Y	8	7	1			2
								9	9									
05	2087	N	2087	-0-		-0-	-0-	61	1	2017	3	Y	8	8	1			2
								9	9									
06	2107	N	2107	-0-		-0-	-0-	61	1	2039	3	Y	6	7	1			1
								7	9									
07	2204	N	2204	-0-		-0-	-0-	63	1	2122	3	Y	17	16	1			2
								19	9									
*08	2297	N	2297	-0-		-0-	-0-	66	1	2219	3	Y	11	10	1			3
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	22	1 7 9	729	3	Y	6	5	1			1
04	738	N	738	-0-	-0-	-0-	21	1 8 9	709	3	Y	7	6	1			2
05	790	N	790	-0-	-0-	-0-	23	1 9 9	758	3	Y	8	8	1			2
06	570	N	424	-0-	-146	-0-	12	1 1 9	411	3	Y	1	3	1			-0-
07	589	N	267	-0-	-322	-0-	7	1 19 9	241	3	Y	17	15	1			2
08	589	N	24	-0-	-565	-0-	1	1 4 9	19	3	Y	4	5	1			1

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1972	-0-	-12	-0-	57	1 8 9	1907	3	Y	7	7	1			1
04	1890	N	1794	-0-	-96	-0-	52	1 9 9	1733	3	Y	8	7	1			2
05	1984	N	1889	-0-	-95	-0-	56	1 9 9	1824	3	Y	8	8	1			2
06	1920	N	1630	-0-	-290	-0-	48	1 7 9	1575	3	Y	6	7	1			1
07	1860	N	1368	-0-	-492	-0-	39	1 19 9	1310	3	Y	17	16	1			2
08	1891	N	476	-0-	-1415	-0-	13	1 12 9	451	3	Y	11	10	1			3

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	462	-0-	-127	-0-	13	1 8 9	441	3	Y	7	7	1			1
04	570	N	436	-0-	-134	-0-	13	1 9 9	414	3	Y	8	7	1			2
05	540	N	540	-0-	-0-	-0-	16	1 9 9	515	3	Y	8	8	1			2
06	614	N	614	-0-	-0-	-0-	18	1 7 9	589	3	Y	6	7	1			1
07	590	N	590	-0-	-0-	-0-	16	1 19 9	555	3	Y	17	16	1			2
*08	571	N	571	-0-	-0-	-0-	16	1 12 9	543	3	Y	11	10	1			3

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	25	1 8 9	823	3	Y	7	7	1			1
04	802	N	802	-0-	-0-	-0-	23	1 9 9	770	3	Y	8	7	1			2
05	800	N	800	-0-	-0-	-0-	23	1 9 9	768	3	Y	8	8	1			2
06	737	N	737	-0-	-0-	-0-	21	1 7 9	709	3	Y	6	7	1			1
07	775	N	775	-0-	-0-	-0-	22	1 19 9	734	3	Y	17	16	1			2
*08	759	N	759	-0-	-0-	-0-	22	1 12 9	725	3	Y	11	10	1			3

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	26	1 8 9	871	3	Y	7	7	1			1
04	840	N	835	-0-	-5	-0-	24	1 9 9	802	3	Y	8	7	1			2
05	930	N	907	-0-	-23	-0-	27	1 9 9	871	3	Y	8	8	1			2
06	884	N	884	-0-	-0-	-0-	26	1 7 9	851	3	Y	6	7	1			1
07	904	N	904	-0-	-0-	-0-	25	1 19 9	860	3	Y	17	16	1			2
08	899	N	895	-0-	-4	-0-	26	1 12 9	857	3	Y	11	10	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	23	1 8 9	751	3	Y	7	7	1			1
04	736	N	736	-0-	-0-	-0-	21	1 9 9	706	3	Y	8	7	1			2
05	775	N	756	-0-	-19	-0-	22	1 9 9	725	3	Y	8	8	1			2
06	754	N	754	-0-	-0-	-0-	22	1 7 9	725	3	Y	6	7	1			1
07	796	N	796	-0-	-0-	-0-	22	1 19 9	755	3	Y	17	16	1			2
*08	806	N	806	-0-	-0-	-0-	23	1 12 9	771	3	Y	11	10	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	25	1	822	3	Y	7	7	1			1
							8	9									
04	805	N	805	-0-	-0-	-0-	23	1	773	3	Y	8	7	1			2
							9	9									
05	810	N	810	-0-	-0-	-0-	24	1	777	3	Y	8	8	1			2
							9	9									
06	824	N	824	-0-	-0-	-0-	24	1	793	3	Y	6	7	1			1
							7	9									
07	881	N	881	-0-	-0-	-0-	25	1	837	3	Y	17	16	1			2
							19	9									
*08	907	N	907	-0-	-0-	-0-	26	1	869	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	13	1	441	3	Y	4	3	1			1
							4	9									
04	364	N	364	-0-	-0-	-0-	10	1	347	3	Y	6	5	1			2
							7	9									
05	434	N	434	-0-	-0-	-0-	13	1	413	3	Y	7	7	1			2
							8	9									
06	540	N	540	-0-	-0-	-0-	16	1	517	3	Y	6	7	1			1
							7	9									
07	674	N	674	-0-	-0-	-0-	19	1	636	3	Y	17	16	1			2
							19	9									
*08	821	N	821	-0-	-0-	-0-	23	1	786	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

03	723	N	723	-0-	-0-	-0-	21	1	694	3	Y	7	7	1			1
							8	9									
04	730	N	730	-0-	-0-	-0-	21	1	700	3	Y	8	7	1			2
							9	9									
05	793	N	793	-0-	-0-	-0-	23	1	761	3	Y	8	8	1			2
							9	9									
06	811	N	811	-0-	-0-	-0-	24	1	780	3	Y	6	7	1			1
							7	9									
07	846	N	846	-0-	-0-	-0-	24	1	803	3	Y	17	16	1			2
							19	9									
*08	839	N	839	-0-	-0-	-0-	24	1	803	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

03	347	N	347	-0-	-0-	-0-	10	1	337	3	Y	-0-					-0-
04	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	10	1	313	3	Y	-0-					-0-
06	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	9	1	295	3	Y	-0-					-0-
08	310	N	305	-0-	-5	-0-	9	1	296	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

03	564	N	564	-0-	-0-	-0-	16	1	540	3	Y	7	7	1			1
							8	9									
04	527	N	527	-0-	-0-	-0-	15	1	503	3	Y	8	7	1			2
							9	9									
05	527	N	520	-0-	-7	-0-	15	1	496	3	Y	8	8	1			2
							9	9									
06	510	N	439	-0-	-71	-0-	13	1	420	3	Y	5	6	1			1
							6	9									
07	527	N	454	-0-	-73	-0-	13	1	441	3	Y	-0-	1	1			-0-
08	527	N	438	-0-	-89	-0-	13	1	425	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

03	357	N	357	-0-	-0-	-0-	10	1	339	3	Y	7	7	1			1
							8	9									
04	322	N	322	-0-	-0-	-0-	9	1	304	3	Y	8	7	1			2
							9	9									
05	343	N	343	-0-	-0-	-0-	10	1	324	3	Y	8	8	1			2
							9	9									
06	316	N	316	-0-	-0-	-0-	9	1	301	3	Y	5	6	1			1
							6	9									
07	321	N	321	-0-	-0-	-0-	9	1	312	3	Y	-0-	1	1			-0-
*08	326	N	326	-0-	-0-	-0-	9	1	317	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

03	444	N	444	-0-	-0-	-0-	13	1	423	3	Y	7	7	1			1
							8	9									
04	450	N	407	-0-	-43	-0-	12	1	386	3	Y	8	7	1			2
							9	9									
05	465	N	444	-0-	-21	-0-	13	1	422	3	Y	8	8	1			2
							9	9									
06	435	N	435	-0-	-0-	-0-	13	1	415	3	Y	6	7	1			1
							7	9									
07	437	N	437	-0-	-0-	-0-	12	1	406	3	Y	17	16	1			2
							19	9									
08	434	N	424	-0-	-10	-0-	12	1	400	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15	-0-	9	1	309	3	Y	7	7	1			1
							8	9									
04	330	N	234	-0-	-96	-0-	7	1	218	3	Y	8	7	1			2
							9	9									
05	341	N	255	-0-	-86	-0-	7	1	239	3	Y	8	8	1			2
							9	9									
06	330	N	221	-0-	-109	-0-	6	1	215	3	Y	-0-	2	1			-0-
07	248	N	150	-0-	-98	-0-	4	1	146	3	Y	-0-					-0-
08	248	N	138	-0-	-110	-0-	4	1	134	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	15	1	484	3	Y	7	7	1			1
							8	9									
04	501	N	501	-0-	-0-	-0-	14	1	478	3	Y	8	7	1			2
							9	9									
05	535	N	535	-0-	-0-	-0-	16	1	510	3	Y	8	8	1			2
							9	9									
06	518	N	518	-0-	-0-	-0-	15	1	496	3	Y	6	7	1			1
							7	9									
07	552	N	552	-0-	-0-	-0-	15	1	518	3	Y	17	16	1			2
							19	9									
*08	561	N	561	-0-	-0-	-0-	16	1	533	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	24	1	795	3	Y	6	5	1			1
							7	9									
04	750	N	742	-0-	-8	-0-	22	1	712	3	Y	7	6	1			2
							8	9									
05	806	N	750	-0-	-56	-0-	22	1	719	3	Y	8	8	1			2
							9	9									
06	810	N	746	-0-	-64	-0-	22	1	717	3	Y	6	7	1			1
							7	9									
07	803	N	803	-0-	-0-	-0-	23	1	761	3	Y	17	16	1			2
							19	9									
*08	799	N	799	-0-	-0-	-0-	23	1	764	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

03	899	N	720	-0-	-179	-0-	21	1	691	3	Y	7	7	1			1
							8	9									
04	780	N	665	-0-	-115	-0-	19	1	637	3	Y	8	7	1			2
							9	9									
05	744	N	701	-0-	-43	-0-	20	1	672	3	Y	8	8	1			2
							9	9									
06	690	N	681	-0-	-9	-0-	20	1	655	3	Y	5	6	1			1
							6	9									
07	707	N	707	-0-	-0-	-0-	20	1	687	3	Y	-0-	1	1			-0-
*08	717	N	717	-0-	-0-	-0-	21	1	696	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1059	-0-	-26	-0-	31	1	1020	3	Y	7	7	1			1
							8	9									
04	1024	N	1024	-0-	-0-	-0-	30	1	985	3	Y	8	7	1			2
							9	9									
05	1054	N	803	-0-	-251	-0-	24	1	772	3	Y	6	7	1			1
							7	9									
06	1045	N	1045	-0-	-0-	-0-	30	1	1007	3	Y	7	7	1			1
							8	9									
07	1171	N	1171	-0-	-0-	-0-	33	1	1119	3	Y	17	16	1			2
							19	9									
*08	1135	N	1135	-0-	-0-	-0-	33	1	1090	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

03	527	N	420	-0-	-107	-0-	12	1	400	3	Y	7	7	1			1
							8	9									
04	510	N	312	-0-	-198	-0-	9	1	296	3	Y	6	5	1			2
							7	9									
05	527	N	514	-0-	-13	-0-	15	1	491	3	Y	7	7	1			2
							8	9									
06	578	N	578	-0-	-0-	-0-	17	1	554	3	Y	6	7	1			1
							7	9									
07	646	N	646	-0-	-0-	-0-	18	1	609	3	Y	17	16	1			2
							19	9									
*08	692	N	692	-0-	-0-	-0-	20	1	660	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

03	620	N	588	-0-	-32	-0-	17	1	563	3	Y	7	7	1			1
							8	9									
04	600	N	572	-0-	-28	-0-	17	1	546	3	Y	8	7	1			2
							9	9									
05	620	N	592	-0-	-28	-0-	17	1	566	3	Y	8	8	1			2
							9	9									
06	570	N	569	-0-	-1	-0-	16	1	546	3	Y	6	7	1			1
							7	9									
07	599	N	599	-0-	-0-	-0-	17	1	563	3	Y	17	16	1			2
							19	9									
08	589	N	586	-0-	-3	-0-	17	1	557	3	Y	11	10	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 25 RRCID -> 173461 COMPL. DATE 05/27/1999 TOTAL DEPTH 8300 PERF. 7806 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	944	-0-	-0-	-0-	28	1	916	3	Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	21	1	686	3	Y	-0-					-0-
05	687	N	687	-0-	-0-	-0-	20	1	667	3	Y	-0-					-0-
06	900	N	630	-0-	-270	-0-	18	1	612	3	Y	-0-					-0-
07	744	N	566	-0-	-178	-0-	16	1	550	3	Y	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2069	-0-	-8	-0-	60	1	2001	3	Y	7	7	1			1
							8	9									
04	2010	N	1935	-0-	-75	-0-	57	1	1869	3	Y	8	7	1			2
							9	9									
05	2170	N	1736	-0-	-434	-0-	51	1	1676	3	Y	8	8	1			2
							9	9									
06	2010	N	1819	-0-	-191	-0-	53	1	1759	3	Y	6	7	1			1
							7	9									
07	2015	N	1897	-0-	-118	-0-	54	1	1824	3	Y	17	16	1			2
							19	9									
*08	1901	N	1901	-0-	-0-	-0-	55	1	1834	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	20	1	670	3	Y	7	7	1			1
							8	9									
04	659	N	659	-0-	-0-	-0-	19	1	631	3	Y	8	7	1			2
							9	9									
05	620	N	610	-0-	-10	-0-	18	1	583	3	Y	8	8	1			2
							9	9									
06	729	N	729	-0-	-0-	-0-	21	1	701	3	Y	6	7	1			1
							7	9									
07	682	N	682	-0-	-0-	-0-	19	1	644	3	Y	17	16	1			2
							19	9									
*08	654	N	654	-0-	-0-	-0-	19	1	623	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-	-0-	-0-	26	1	875	3	Y	7	7	1			1
							8	9									
04	840	N	825	-0-	-15	-0-	24	1	792	3	Y	8	7	1			2
							9	9									
05	961	N	878	-0-	-83	-0-	26	1	843	3	Y	8	8	1			2
							9	9									
06	882	N	882	-0-	-0-	-0-	26	1	849	3	Y	6	7	1			1
							7	9									
07	918	N	918	-0-	-0-	-0-	26	1	873	3	Y	17	16	1			2
							19	9									
*08	902	N	902	-0-	-0-	-0-	26	1	864	3	Y	11	10	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-		-0-	-0-	11	1	361	3	Y	7	7	1			1
								8	9									
04	415	N	415	-0-		-0-	-0-	12	1	394	3	Y	8	7	1			2
								9	9									
05	495	N	495	-0-		-0-	-0-	14	1	472	3	Y	8	8	1			2
								9	9									
06	360	N	172	-0-		-188	-0-	5	1	160	3	Y	6	7	1			1
								7	9									
07	372	N	255	-0-		-117	-0-	7	1	231	3	Y	15	14	1			2
								17	9									
08	372	N	182	-0-		-190	-0-	5	1	177	3	Y	-0-	2	1			-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-		-0-	-0-	25	1	828	3	Y	7	7	1			1
								8	9									
04	877	N	877	-0-		-0-	-0-	26	1	843	3	Y	7	6	1			2
								8	9									
05	916	N	916	-0-		-0-	-0-	27	1	880	3	Y	8	8	1			2
								9	9									
06	779	N	779	-0-		-0-	-0-	23	1	750	3	Y	5	6	1			1
								6	9									
07	862	N	862	-0-		-0-	-0-	24	1	819	3	Y	17	16	1			2
								19	9									
*08	814	N	814	-0-		-0-	-0-	23	1	779	3	Y	11	10	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	618	-0-		-33	-0-	18	1	592	3	Y	7	7	1			1
								8	9									
04	600	N	547	-0-		-53	-0-	16	1	522	3	Y	8	7	1			2
								9	9									
05	651	N	580	-0-		-71	-0-	17	1	554	3	Y	8	8	1			2
								9	9									
06	600	N	577	-0-		-23	-0-	17	1	553	3	Y	6	7	1			1
								7	9									
07	640	N	640	-0-		-0-	-0-	18	1	603	3	Y	17	16	1			2
								19	9									
*08	643	N	643	-0-		-0-	-0-	18	1	613	3	Y	11	10	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-		-0-	-0-	16	1	522	3	Y	7	7	1			1
								8	9									
04	724	N	724	-0-		-0-	-0-	21	1	694	3	Y	8	7	1			2
								9	9									
05	658	N	658	-0-		-0-	-0-	19	1	630	3	Y	8	8	1			2
								9	9									
06	591	N	591	-0-		-0-	-0-	17	1	567	3	Y	6	7	1			1
								7	9									
07	744	N	601	-0-		-143	-0-	17	1	567	3	Y	15	14	1			2
								17	9									
08	651	N	554	-0-		-97	-0-	16	1	538	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

03	713 N	626	-0-	-87	-0-	18 8	1 9	600	3	Y	7	7	1			1
04	720 N	581	-0-	-139	-0-	17 9	1 9	555	3	Y	8	7	1			2
05	775 N	619	-0-	-156	-0-	18 9	1 9	592	3	Y	8	8	1			2
06	611 N	611	-0-	-0-	-0-	18 7	1 9	586	3	Y	6	7	1			1
07	589 N	468	-0-	-121	-0-	13 13	1 9	442	3	Y	12	11	1			2
*08	698 N	698	-0-	-0-	-0-	20 11	1 9	667	3	Y	10	9	1			3

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

03	1860 N	1837	-0-	-23	-0-	53 8	1 9	1776	3	Y	7	7	1			1
04	1830 N	1746	-0-	-84	-0-	51 9	1 9	1686	3	Y	8	7	1			2
05	1842 N	1842	-0-	-0-	-0-	54 9	1 9	1779	3	Y	8	8	1			2
06	1810 N	1810	-0-	-0-	-0-	53 7	1 9	1750	3	Y	6	7	1			1
07	1868 N	1868	-0-	-0-	-0-	53 19	1 9	1796	3	Y	17	16	1			2
08	1860 N	1849	-0-	-11	-0-	53 13	1 9	1783	3	Y	12	11	1			3

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

03	669 N	669	-0-	-0-	-0-	19 8	1 9	642	3	Y	7	7	1			1
04	661 N	661	-0-	-0-	-0-	19 9	1 9	633	3	Y	8	7	1			2
05	684 N	684	-0-	-0-	-0-	20 9	1 9	655	3	Y	8	8	1			2
06	649 N	649	-0-	-0-	-0-	19 7	1 9	623	3	Y	6	7	1			1
07	651 N	393	-0-	-258	-0-	11 19	1 9	363	3	Y	17	16	1			2
08	651 N	171	-0-	-480	-0-	5 8	1 9	158	3	Y	7	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	999	-0-	-117	-0-	29	1	962	3	Y	7	7	1			1
							8	9									
04	1050	N	895	-0-	-155	-0-	26	1	860	3	Y	8	7	1			2
							9	9									
05	1147	N	968	-0-	-179	-0-	28	1	931	3	Y	8	8	1			2
							9	9									
06	1106	N	1106	-0-	-0-	-0-	32	1	1067	3	Y	6	7	1			1
							7	9									
07	1121	N	1121	-0-	-0-	-0-	32	1	1070	3	Y	17	16	1			2
							19	9									
*08	1123	N	1123	-0-	-0-	-0-	32	1	1079	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	21	1	706	3	Y	7	7	1			1
							8	9									
04	744	N	744	-0-	-0-	-0-	22	1	713	3	Y	8	7	1			2
							9	9									
05	793	N	793	-0-	-0-	-0-	23	1	761	3	Y	8	8	1			2
							9	9									
06	800	N	800	-0-	-0-	-0-	23	1	770	3	Y	6	7	1			1
							7	9									
07	928	N	928	-0-	-0-	-0-	26	1	883	3	Y	17	16	1			2
							19	9									
*08	1087	N	1087	-0-	-0-	-0-	31	1	1044	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	31	1	1017	3	Y	9	10	1			2
							10	9									
04	969	N	969	-0-	-0-	-0-	28	1	933	3	Y	7	7	1			2
							8	9									
05	1021	N	1021	-0-	-0-	-0-	30	1	982	3	Y	8	8	1			2
							9	9									
06	973	N	973	-0-	-0-	-0-	28	1	938	3	Y	6	7	1			1
							7	9									
07	1006	N	1006	-0-	-0-	-0-	28	1	959	3	Y	17	16	1			2
							19	9									
*08	1009	N	1009	-0-	-0-	-0-	29	1	968	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	928	-0-		-0-	-0-	27	1	893	3	Y	7	7	1			1
								8	9									
04	625	N	625	-0-		-0-	-0-	18	1	599	3	Y	7	6	1			2
								8	9									
05	899	N	114	-0-		-785	-0-	3	1	107	3	Y	4	5	1			1
								4	9									
06	870	N	247	-0-		-623	-0-	7	1	234	3	Y	5	5	1			1
								6	9									
07	651	N	489	-0-		-162	-0-	14	1	456	3	Y	17	16	1			2
								19	9									
*08	763	N	763	-0-		-0-	-0-	22	1	729	3	Y	11	10	1			3
								12	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1223	N	1223	-0-		-0-	-0-	35	1	1176	3	Y	11	12	1			2
								12	9									
04	1110	N	1089	-0-		-21	-0-	32	1	1049	3	Y	7	7	1			2
								8	9									
05	1155	N	1155	-0-		-0-	-0-	34	1	1112	3	Y	8	8	1			2
								9	9									
06	1155	N	1155	-0-		-0-	-0-	34	1	1114	3	Y	6	7	1			1
								7	9									
07	1116	N	1098	-0-		-18	-0-	31	1	1048	3	Y	17	16	1			2
								19	9									
08	1147	N	1087	-0-		-60	-0-	31	1	1044	3	Y	11	10	1			3
								12	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1336	N	1336	-0-		-0-	-0-	39	1	1289	3	Y	7	7	1			1
								8	9									
04	1290	N	1274	-0-		-16	-0-	37	1	1228	3	Y	8	7	1			2
								9	9									
05	1342	N	1342	-0-		-0-	-0-	39	1	1294	3	Y	8	8	1			2
								9	9									
06	1290	N	1265	-0-		-25	-0-	37	1	1221	3	Y	6	7	1			1
								7	9									
07	1333	N	1314	-0-		-19	-0-	37	1	1258	3	Y	17	16	1			2
								19	9									
08	1333	N	1261	-0-		-72	-0-	36	1	1213	3	Y	11	10	1			3
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	988	-0-	-97	-0-	29	1 8 9	951	3	Y	7	7	1			1
04	900	N	886	-0-	-14	-0-	26	1 9 9	851	3	Y	8	7	1			2
05	1085	N	937	-0-	-148	-0-	27	1 9 9	901	3	Y	8	8	1			2
06	960	N	846	-0-	-114	-0-	25	1 7 9	814	3	Y	6	7	1			1
07	930	N	855	-0-	-75	-0-	24	1 19 9	812	3	Y	17	16	1			2
08	930	N	838	-0-	-92	-0-	24	1 12 9	802	3	Y	11	10	1			3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	25	1 8 9	817	3	Y	7	7	1			1
04	784	N	784	-0-	-0-	-0-	23	1 9 9	752	3	Y	8	7	1			2
05	818	N	818	-0-	-0-	-0-	24	1 9 9	785	3	Y	8	8	1			2
06	712	N	712	-0-	-0-	-0-	21	1 7 9	684	3	Y	6	7	1			1
07	527	N	408	-0-	-119	-0-	11	1 13 9	384	3	Y	12	11	1			2
08	527	N	445	-0-	-82	-0-	13	1 11 9	421	3	Y	10	9	1			3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	835	-0-	-33	-0-	24	1 8 9	803	3	Y	7	7	1			1
04	810	N	773	-0-	-37	-0-	22	1 9 9	742	3	Y	8	7	1			2
05	868	N	830	-0-	-38	-0-	24	1 9 9	797	3	Y	8	8	1			2
06	811	N	811	-0-	-0-	-0-	24	1 7 9	780	3	Y	6	7	1			1
07	838	N	838	-0-	-0-	-0-	24	1 19 9	795	3	Y	17	16	1			2
08	837	N	833	-0-	-4	-0-	24	1 12 9	797	3	Y	11	10	1			3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	594	-0-	-88	-0-	17	1 8 9	569	3	Y	7	7	1			1
04	630	N	449	-0-	-181	-0-	13	1 9 9	427	3	Y	8	7	1			2
05	620	N	427	-0-	-193	-0-	12	1 9 9	406	3	Y	8	8	1			2
06	570	N	235	-0-	-335	-0-	7	1 7 9	221	3	Y	6	7	1			1
07	465	N	330	-0-	-135	-0-	9	1 13 9	308	3	Y	12	11	1			2
*08	641	N	641	-0-	-0-	-0-	18	1 11 9	612	3	Y	10	9	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	521	-0-	-316	-0-	15	1	498	3	Y	7	7	1			1
							8	9									
04	780	N	579	-0-	-201	-0-	17	1	553	3	Y	8	7	1			2
							9	9									
05	643	N	643	-0-	-0-	-0-	19	1	615	3	Y	8	8	1			2
							9	9									
06	510	N	248	-0-	-262	-0-	7	1	235	3	Y	5	6	1			1
							6	9									
07	589	N	245	-0-	-344	-0-	7	1	238	3	Y	-0-	1	1			-0-
08	651	N	364	-0-	-287	-0-	11	1	353	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1521	-0-	-29	-0-	44	1	1469	3	Y	7	7	1			1
							8	9									
04	1530	N	1427	-0-	-103	-0-	42	1	1376	3	Y	8	7	1			2
							9	9									
05	1550	N	1500	-0-	-50	-0-	44	1	1447	3	Y	8	8	1			2
							9	9									
06	1470	N	1456	-0-	-14	-0-	42	1	1407	3	Y	6	7	1			1
							7	9									
07	1507	N	1507	-0-	-0-	-0-	43	1	1445	3	Y	17	16	1			2
							19	9									
*08	1493	N	1493	-0-	-0-	-0-	43	1	1438	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	980	-0-	-43	-0-	28	1	944	3	Y	7	7	1			1
							8	9									
04	990	N	917	-0-	-73	-0-	27	1	881	3	Y	8	7	1			2
							9	9									
05	992	N	973	-0-	-19	-0-	29	1	935	3	Y	8	8	1			2
							9	9									
06	960	N	949	-0-	-11	-0-	28	1	914	3	Y	6	7	1			1
							7	9									
07	974	N	974	-0-	-0-	-0-	27	1	928	3	Y	17	16	1			2
							19	9									
*08	968	N	968	-0-	-0-	-0-	28	1	928	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	889	-0-	-661	-0-	26	1 8 9	855	3	Y	7	7	1			1
04	1500	N	535	-0-	-965	-0-	15	1 8 9	512	3	Y	7	6	1			2
05	1364	N	812	-0-	-552	-0-	24	1 9 9	779	3	Y	8	8	1			2
06	870	N	859	-0-	-11	-0-	25	1 7 9	827	3	Y	6	7	1			1
07	1226	N	1226	-0-	-0-	-0-	35	1 19 9	1172	3	Y	17	16	1			2
*08	1212	N	1212	-0-	-0-	-0-	35	1 12 9	1165	3	Y	11	10	1			3

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	898	-0-	-32	-0-	26	1	872	3	Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	29	1	957	3	Y	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	30	1	985	3	Y	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	31	1	1033	3	Y	-0-					-0-
*08	1011	N	1011	-0-	-0-	-0-	29	1	982	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1642	-0-	-32	-0-	48	1 8 9	1586	3	Y	7	7	1			1
04	1590	N	1563	-0-	-27	-0-	46	1 9 9	1508	3	Y	8	7	1			2
05	1597	N	1597	-0-	-0-	-0-	47	1 9 9	1541	3	Y	8	8	1			2
06	1590	N	1564	-0-	-26	-0-	46	1 7 9	1511	3	Y	6	7	1			1
07	1623	N	1623	-0-	-0-	-0-	46	1 19 9	1558	3	Y	17	16	1			2
08	1612	N	1605	-0-	-7	-0-	46	1 12 9	1547	3	Y	11	10	1			3

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1518	N	1518	-0-	-0-	-0-	44	1 8 9	1466	3	Y	7	7	1			1
04	1650	N	1037	-0-	-613	-0-	30	1 8 9	999	3	Y	7	6	1			2
05	1550	N	379	-0-	-1171	-0-	11	1 9 9	359	3	Y	8	8	1			2
06	1470	N	650	-0-	-820	-0-	19	1 7 9	624	3	Y	6	7	1			1
07	1085	N	997	-0-	-88	-0-	28	1 19 9	950	3	Y	17	16	1			2
*08	1115	N	1115	-0-	-0-	-0-	32	1 12 9	1071	3	Y	11	10	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	885	N	885	-0-		-0-	-0-		26	1	851	3	Y	7	7	1			1
									8	9									
04	599	N	599	-0-		-0-	-0-		17	1	574	3	Y	7	6	1			2
									8	9									
05	558	N	491	-0-		-67	-0-		14	1	470	3	Y	6	7	1			1
									7	9									
06	638	N	638	-0-		-0-	-0-		18	1	612	3	Y	7	7	1			1
									8	9									
07	849	N	849	-0-		-0-	-0-		24	1	806	3	Y	17	16	1			2
									19	9									
*08	947	N	947	-0-		-0-	-0-		27	1	908	3	Y	11	10	1			3
									12	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

03	546	N	546	-0-		-0-	-0-		16	1	522	3	Y	7	7	1			1
									8	9									
04	515	N	515	-0-		-0-	-0-		15	1	491	3	Y	8	7	1			2
									9	9									
05	530	N	530	-0-		-0-	-0-		15	1	506	3	Y	8	8	1			2
									9	9									
06	521	N	521	-0-		-0-	-0-		15	1	499	3	Y	6	7	1			1
									7	9									
07	560	N	560	-0-		-0-	-0-		16	1	525	3	Y	17	16	1			2
									19	9									
08	527	N	470	-0-		-57	-0-		13	1	447	3	Y	9	9	1			2
									10	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

03	930	N	690	-0-		-240	-0-		20	1	662	3	Y	7	7	1			1
									8	9									
04	907	N	907	-0-		-0-	-0-		26	1	872	3	Y	8	7	1			2
									9	9									
05	998	N	998	-0-		-0-	-0-		29	1	960	3	Y	8	8	1			2
									9	9									
06	845	N	845	-0-		-0-	-0-		25	1	813	3	Y	6	7	1			1
									7	9									
07	930	N	794	-0-		-136	-0-		22	1	753	3	Y	17	16	1			2
									19	9									
08	961	N	727	-0-		-234	-0-		21	1	694	3	Y	11	10	1			3
									12	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

03	31	N	22	-0-		-9	-0-		14	3	8	9	Y	7	7	1			1
04	91	N	91	-0-		-0-	-0-		2	1	80	3	Y	8	7	1			2
									9	9									
05	56	N	56	-0-		-0-	-0-		1	1	46	3	Y	8	8	1			2
									9	9									
06	85	N	85	-0-		-0-	-0-		2	1	77	3	Y	5	6	1			1
									6	9									
07	550	N	550	-0-		-0-	-0-		16	1	534	3	Y	-0-	1	1			-0-
*08	390	N	390	-0-		-0-	-0-		11	1	379	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	23	1	776	3	Y	7	7	1			1
							8	9									
04	720	N	595	-0-	-125	-0-	17	1	569	3	Y	8	7	1			2
							9	9									
05	744	N	645	-0-	-99	-0-	19	1	617	3	Y	8	8	1			2
							9	9									
06	720	N	680	-0-	-40	-0-	20	1	653	3	Y	6	7	1			1
							7	9									
07	831	N	831	-0-	-0-	-0-	23	1	789	3	Y	17	16	1			2
							19	9									
*08	803	N	803	-0-	-0-	-0-	23	1	768	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	16	1	531	3	Y	7	7	1			1
							8	9									
04	430	N	430	-0-	-0-	-0-	12	1	409	3	Y	8	7	1			2
							9	9									
05	628	N	628	-0-	-0-	-0-	18	1	601	3	Y	8	8	1			2
							9	9									
06	658	N	658	-0-	-0-	-0-	19	1	632	3	Y	6	7	1			1
							7	9									
07	705	N	705	-0-	-0-	-0-	20	1	662	3	Y	21	19	1			3
							23	9									
*08	706	N	706	-0-	-0-	-0-	20	1	672	3	Y	13	13	1			3
							14	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2396	N	2396	-0-	-0-	-0-	70	1	2314	3	Y	11	12	1			2
							12	9									
04	2250	N	2244	-0-	-6	-0-	66	1	2170	3	Y	7	7	1			2
							8	9									
05	2357	N	2357	-0-	-0-	-0-	69	1	2279	3	Y	8	8	1			2
							9	9									
06	2250	N	1886	-0-	-364	-0-	55	1	1824	3	Y	6	7	1			1
							7	9									
07	2325	N	600	-0-	-1725	-0-	17	1	568	3	Y	14	13	1			2
							15	9									
08	2325	N	1699	-0-	-626	-0-	49	1	1638	3	Y	11	10	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1742	-0-		-87	-0-	50	1	1677	3	Y	14	14	1			3
								15	9									
04	2065	N	2065	-0-		-0-	-0-	60	1	1990	3	Y	14	13	1			4
								15	9									
05	2111	N	2111	-0-		-0-	-0-	62	1	2035	3	Y	13	14	1			3
								14	9									
06	2045	N	2045	-0-		-0-	-0-	60	1	1973	3	Y	11	12	1			2
								12	9									
07	2129	N	2129	-0-		-0-	-0-	60	1	2025	3	Y	40	37	1			5
								44	9									
*08	2144	N	2144	-0-		-0-	-0-	61	1	2053	3	Y	27	25	1			7
								30	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1020	-0-		-3	-0-	30	1	982	3	Y	7	7	1			1
								8	9									
04	1010	N	1010	-0-		-0-	-0-	29	1	972	3	Y	8	7	1			2
								9	9									
05	1055	N	1055	-0-		-0-	-0-	31	1	1015	3	Y	8	8	1			2
								9	9									
06	1024	N	1024	-0-		-0-	-0-	30	1	987	3	Y	6	7	1			1
								7	9									
07	1073	N	1073	-0-		-0-	-0-	30	1	1024	3	Y	17	16	1			2
								19	9									
*08	1072	N	1072	-0-		-0-	-0-	31	1	1029	3	Y	11	10	1			3
								12	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	2122	-0-		-606	-0-	61	1	2042	3	Y	17	18	1			3
								19	9									
04	2640	N	2466	-0-		-174	-0-	72	1	2370	3	Y	22	19	1			6
								24	9									
05	2728	N	2671	-0-		-57	-0-	78	1	2561	3	Y	29	29	1			6
								32	9									
06	2559	N	2559	-0-		-0-	-0-	74	1	2456	3	Y	26	27	1			5
								29	9									
07	2695	N	2695	-0-		-0-	-0-	76	1	2553	3	Y	60	57	1			8
								66	9									
*08	2733	N	2733	-0-		-0-	-0-	78	1	2614	3	Y	37	36	1			9
								41	9									

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-		-0-	-0-	27	1	895	3	Y	7	7	1			1
								8	9									
04	872	N	872	-0-		-0-	-0-	25	1	838	3	Y	8	7	1			2
								9	9									
05	897	N	897	-0-		-0-	-0-	26	1	862	3	Y	8	8	1			2
								9	9									
06	859	N	859	-0-		-0-	-0-	25	1	827	3	Y	6	7	1			1
								7	9									
07	891	N	891	-0-		-0-	-0-	25	1	847	3	Y	17	16	1			2
								19	9									
*08	856	N	856	-0-		-0-	-0-	24	1	820	3	Y	11	10	1			3
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-		-0-	-0-	16	1	535	3	Y	7	7	1			1
								8	9									
04	510	N	418	-0-		-92	-0-	12	1	399	3	Y	6	5	1			2
								7	9									
05	546	N	546	-0-		-0-	-0-	16	1	522	3	Y	7	7	1			2
								8	9									
06	579	N	579	-0-		-0-	-0-	17	1	555	3	Y	6	7	1			1
								7	9									
07	600	N	600	-0-		-0-	-0-	17	1	564	3	Y	17	16	1			2
								19	9									
08	527	N	334	-0-		-193	-0-	9	1	313	3	Y	11	10	1			3
								12	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	420	-0-		-76	-0-	12	1	400	3	Y	7	7	1			1
								8	9									
04	396	N	396	-0-		-0-	-0-	11	1	376	3	Y	8	7	1			2
								9	9									
05	372	N	339	-0-		-33	-0-	10	1	322	3	Y	6	7	1			1
								7	9									
06	464	N	464	-0-		-0-	-0-	13	1	443	3	Y	7	7	1			1
								8	9									
07	417	N	417	-0-		-0-	-0-	11	1	387	3	Y	17	16	1			2
								19	9									
*08	488	N	488	-0-		-0-	-0-	14	1	462	3	Y	11	10	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2281	N	2281	-0-		-0-	-0-	66	1	2207	3	Y	7	7	1			1
								8	9									
04	2185	N	2185	-0-		-0-	-0-	64	1	2112	3	Y	8	7	1			2
								9	9									
05	2214	N	2214	-0-		-0-	-0-	65	1	2140	3	Y	8	8	1			2
								9	9									
06	2220	N	2220	-0-		-0-	-0-	65	1	2148	3	Y	6	7	1			1
								7	9									
07	2303	N	2303	-0-		-0-	-0-	66	1	2215	3	Y	20	18	1			3
								22	9									
08	2232	N	2198	-0-		-34	-0-	63	1	2113	3	Y	20	18	1			5
								22	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	970	-0-		-53	-0-	28	1	934	3	Y	7	7	1			1
								8	9									
04	990	N	906	-0-		-84	-0-	26	1	872	3	Y	7	6	1			2
								8	9									
05	1041	N	1041	-0-		-0-	-0-	31	1	1001	3	Y	8	8	1			2
								9	9									
06	954	N	954	-0-		-0-	-0-	28	1	919	3	Y	6	7	1			1
								7	9									
07	1009	N	1009	-0-		-0-	-0-	28	1	962	3	Y	17	16	1			2
								19	9									
08	1023	N	991	-0-		-32	-0-	28	1	951	3	Y	11	10	1			3
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1338	-0-		-26	-0-	39	1 8 9	1291	3	Y	7	7	1			1
04	1350	N	1241	-0-		-109	-0-	36	1 9 9	1196	3	Y	8	7	1			2
05	1364	N	1309	-0-		-55	-0-	38	1 9 9	1262	3	Y	8	8	1			2
06	1309	N	1309	-0-		-0-	-0-	38	1 7 9	1264	3	Y	6	7	1			1
07	1385	N	1385	-0-		-0-	-0-	39	1 19 9	1327	3	Y	17	16	1			2
*08	1361	N	1361	-0-		-0-	-0-	39	1 12 9	1310	3	Y	11	10	1			3

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1562	N	1562	-0-		-0-	-0-	45	1 8 9	1509	3	Y	7	7	1			1
04	1302	N	1302	-0-		-0-	-0-	38	1 9 9	1255	3	Y	8	7	1			2
05	1255	N	1255	-0-		-0-	-0-	37	1 9 9	1209	3	Y	8	8	1			2
06	1143	N	1143	-0-		-0-	-0-	33	1 7 9	1103	3	Y	6	7	1			1
07	1146	N	1146	-0-		-0-	-0-	32	1 19 9	1095	3	Y	17	16	1			2
*08	981	N	981	-0-		-0-	-0-	28	1 12 9	941	3	Y	11	10	1			3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-		-0-	-0-	31	1 8 9	1025	3	Y	7	7	1			1
04	1006	N	1006	-0-		-0-	-0-	29	1 9 9	968	3	Y	8	7	1			2
05	1073	N	1073	-0-		-0-	-0-	31	1 9 9	1033	3	Y	8	8	1			2
06	1035	N	1035	-0-		-0-	-0-	30	1 7 9	998	3	Y	6	7	1			1
07	1023	N	663	-0-		-360	-0-	19	1 19 9	625	3	Y	17	16	1			2
08	1023	N	940	-0-		-83	-0-	27	1 12 9	901	3	Y	11	10	1			3

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-		-0-	-0-	26	1 8 9	850	3	Y	7	7	1			1
04	862	N	862	-0-		-0-	-0-	25	1 9 9	828	3	Y	8	7	1			2
05	874	N	874	-0-		-0-	-0-	26	1 9 9	839	3	Y	8	8	1			2
06	853	N	853	-0-		-0-	-0-	25	1 7 9	821	3	Y	6	7	1			1
07	884	N	884	-0-		-0-	-0-	25	1 19 9	840	3	Y	17	16	1			2
08	868	N	857	-0-		-11	-0-	25	1 12 9	820	3	Y	11	10	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1532	N	1532	-0-	-0-	-0-	45	1	1479	3	Y	7	7	1			1
							8	9									
04	1470	N	1453	-0-	-17	-0-	42	1	1402	3	Y	8	7	1			2
							9	9									
05	1523	N	1523	-0-	-0-	-0-	45	1	1469	3	Y	8	8	1			2
							9	9									
06	1470	N	1178	-0-	-292	-0-	34	1	1137	3	Y	6	7	1			1
							7	9									
07	1519	N	890	-0-	-629	-0-	25	1	853	3	Y	11	11	1			1
							12	9									
*08	1724	N	1724	-0-	-0-	-0-	50	1	1662	3	Y	11	9	1			3
							12	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	969	-0-	-23	-0-	28	1	933	3	Y	7	7	1			1
							8	9									
04	960	N	918	-0-	-42	-0-	27	1	882	3	Y	8	7	1			2
							9	9									
05	992	N	909	-0-	-83	-0-	27	1	873	3	Y	8	8	1			2
							9	9									
06	930	N	490	-0-	-440	-0-	14	1	472	3	Y	4	5	1			1
							4	9									
07	1022	N	1022	-0-	-0-	-0-	29	1	975	3	Y	16	15	1			2
							18	9									
*08	969	N	969	-0-	-0-	-0-	28	1	929	3	Y	11	10	1			3
							12	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1681	-0-	-55	-0-	49	1	1624	3	Y	7	7	1			1
							8	9									
04	1710	N	1592	-0-	-118	-0-	46	1	1537	3	Y	8	7	1			2
							9	9									
05	1767	N	1653	-0-	-114	-0-	49	1	1595	3	Y	8	8	1			2
							9	9									
06	1620	N	1562	-0-	-58	-0-	46	1	1509	3	Y	6	7	1			1
							7	9									
07	1643	N	1604	-0-	-39	-0-	46	1	1539	3	Y	17	16	1			2
							19	9									
08	1643	N	1578	-0-	-65	-0-	45	1	1521	3	Y	11	10	1			3
							12	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1395	-0-	-0-	-0-	41	1	1346	3	Y	7	7	1			1
							8	9									
04	1380	N	1307	-0-	-73	-0-	38	1	1260	3	Y	8	7	1			2
							9	9									
05	1395	N	1384	-0-	-11	-0-	41	1	1334	3	Y	8	8	1			2
							9	9									
06	1350	N	1320	-0-	-30	-0-	38	1	1275	3	Y	6	7	1			1
							7	9									
07	1364	N	1279	-0-	-85	-0-	36	1	1224	3	Y	17	16	1			2
							19	9									
08	1395	N	1352	-0-	-43	-0-	39	1	1301	3	Y	11	10	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	870	N	870	-0-	-0-	-0-	25	1	837	3	Y	7	7	1			1
							8	9									
04	750	N	715	-0-	-35	-0-	21	1	685	3	Y	8	7	1			2
							9	9									
05	775	N	597	-0-	-178	-0-	17	1	571	3	Y	8	8	1			2
							9	9									
06	750	N	463	-0-	-287	-0-	13	1	444	3	Y	5	6	1			1
							6	9									
07	969	N	969	-0-	-0-	-0-	28	1	941	3	Y	-0-	1	1			-0-
*08	859	N	859	-0-	-0-	-0-	25	1	834	3	Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2642	N	2642	-0-	-0-	-0-	77	1	2548	3	Y	15	15	1			3
							17	9									
04	2484	N	2484	-0-	-0-	-0-	72	1	2397	3	Y	14	13	1			4
							15	9									
05	2606	N	2606	-0-	-0-	-0-	77	1	2512	3	Y	15	16	1			3
							17	9									
06	2460	N	2460	-0-	-0-	-0-	72	1	2375	3	Y	12	13	1			2
							13	9									
07	2480	N	2361	-0-	-119	-0-	67	1	2275	3	Y	17	17	1			2
							19	9									
08	2480	N	2362	-0-	-118	-0-	68	1	2282	3	Y	11	10	1			3
							12	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1457	-0-	-31	-0-	42	1	1405	3	Y	9	10	1			2
							10	9									
04	1410	N	1348	-0-	-62	-0-	39	1	1301	3	Y	7	7	1			2
							8	9									
05	1457	N	1434	-0-	-23	-0-	42	1	1383	3	Y	8	8	1			2
							9	9									
06	1410	N	1357	-0-	-53	-0-	40	1	1310	3	Y	6	7	1			1
							7	9									
07	1395	N	1323	-0-	-72	-0-	37	1	1267	3	Y	17	16	1			2
							19	9									
08	1426	N	1341	-0-	-85	-0-	39	1	1290	3	Y	11	10	1			3
							12	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2057	N	2057	-0-	-0-	-0-	60	1	1989	3	Y	7	7	1			1
							8	9									
04	1863	N	1863	-0-	-0-	-0-	54	1	1800	3	Y	8	7	1			2
							9	9									
05	1982	N	1982	-0-	-0-	-0-	58	1	1915	3	Y	8	8	1			2
							9	9									
06	1906	N	1906	-0-	-0-	-0-	56	1	1842	3	Y	7	8	1			1
							8	9									
07	1977	N	1977	-0-	-0-	-0-	56	1	1884	3	Y	34	31	1			4
							37	9									
*08	1958	N	1958	-0-	-0-	-0-	56	1	1879	3	Y	21	20	1			5
							23	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2312	-0-	-230	-0-	67	1	2237	3	Y	7	7	1			1
							8	9									
04	2430	N	2084	-0-	-346	-0-	61	1	2014	3	Y	8	7	1			2
							9	9									
05	2480	N	2263	-0-	-217	-0-	67	1	2187	3	Y	8	8	1			2
							9	9									
06	2250	N	2185	-0-	-65	-0-	64	1	2114	3	Y	6	7	1			1
							7	9									
07	2269	N	2269	-0-	-0-	-0-	65	1	2185	3	Y	17	16	1			2
							19	9									
08	2263	N	1781	-0-	-482	-0-	51	1	1718	3	Y	11	10	1			3
							12	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1124	-0-	-23	-0-	33	1	1083	3	Y	7	7	1			1
							8	9									
04	1080	N	999	-0-	-81	-0-	29	1	961	3	Y	8	7	1			2
							9	9									
05	1147	N	1060	-0-	-87	-0-	31	1	1020	3	Y	8	8	1			2
							9	9									
06	1080	N	1033	-0-	-47	-0-	30	1	996	3	Y	6	7	1			1
							7	9									
07	1038	N	1038	-0-	-0-	-0-	29	1	990	3	Y	17	16	1			2
							19	9									
08	1054	N	983	-0-	-71	-0-	28	1	943	3	Y	11	10	1			3
							12	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1895	N	1895	-0-	-0-	-0-	55	1	1830	3	Y	9	10	1			2
							10	9									
04	1845	N	1845	-0-	-0-	-0-	54	1	1783	3	Y	7	7	1			2
							8	9									
05	2110	N	2110	-0-	-0-	-0-	62	1	2039	3	Y	8	8	1			2
							9	9									
06	1898	N	1898	-0-	-0-	-0-	55	1	1836	3	Y	6	7	1			1
							7	9									
07	1891	N	1767	-0-	-124	-0-	50	1	1698	3	Y	17	16	1			2
							19	9									
08	1891	N	1681	-0-	-210	-0-	48	1	1621	3	Y	11	10	1			3
							12	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	720	N	537	-0-	-183	-0-	537	2			N	-0-					-0-
05	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	713	N	350	-0-	-363	-0-	350	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	403	N	280	-0-	-123	-0-	280	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
06	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	2			Y	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1076	N	1076	-0-	-0-	-0-	1069	2	7	9	N	6	5	1			4
04	1200	N	1034	-0-	-166	-0-	1032	2	2	9	N	2	5	1			1
05	1333	N	1017	-0-	-316	-0-	1015	2	2	9	N	2					3
06	1050	N	939	-0-	-111	-0-	937	2	2	9	N	2					5
07	1054	N	1034	-0-	-20	-0-	1033	2	1	9	N	1					6
*08	1367	N	1367	-0-	-0-	-0-	1365	2	2	9	N	2	5	1			3

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	122	-0-	-219	-0-	122	2			Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
04	1140	N	1004	-0-	-136	-0-	1004	2			N	-0-					-0-
05	1178	N	1001	-0-	-177	-0-	1001	2			N	-0-					-0-
06	1350	N	864	-0-	-486	-0-	864	2			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
*08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

03	3100	N	2375	-0-	-725	9670	2365	2	10	9	Y	9	8	1			6
04	3000	N	1669	-0-	-1331	8339	1665	2	4	9	Y	4	8	1			2
05	3100	N	1510	-0-	-1590	6749	1507	2	3	9	Y	3					5
06	3000	N	1364	-0-	-1636	5113	1361	2	3	9	Y	3					8
07	3100	N	810	-0-	-2290	2823	808	2	2	9	Y	2					10
*08	3100	N	1286	-0-	-1814	1009	1284	2	2	9	Y	2	8	1			4

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

03	1394	N	1394	-0-	-0-	-0-	1385	2	9	9	Y	8	7	1			5
04	1274	N	1274	-0-	-0-	-0-	1268	2	6	9	Y	5	8	1			2
05	1256	N	1256	-0-	-0-	-0-	1254	2	2	9	Y	2					4
06	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	Y	3					7
07	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					9
08	930	N	708	-0-	-222	-0-	706	2	2	9	Y	2	7	1			4

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

03	1643	X	1393	-0-	-250	-0-	1393	2			Y	-0-					13
04	1800	X	1620	-0-	-180	-0-	1619	2	1	9	Y	1					14
05	2108	X	1560	-0-	-548	-0-	1559	2	1	9	Y	1					15
06	2040	X	1489	-0-	-551	-0-	1488	2	1	9	Y	1					16
07	2108	X	1334	-0-	-774	-0-	1333	2	1	9	Y	1					17
08	1674	X	1452	-0-	-222	-0-	1451	2	1	9	Y	1	15	1			3

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

03	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	1271	N	929	-0-	-342	-0-	929	2			N	-0-					-0-
06	960	N	839	-0-	-121	-0-	839	2			N	-0-					-0-
07	868	N	767	-0-	-101	-0-	767	2			N	-0-					-0-
08	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

03	1488	N	991	-0-	-497	-0-	991	2			N	-0-					-0-
04	1230	N	722	-0-	-508	-0-	722	2			N	-0-					-0-
05	1271	N	574	-0-	-697	-0-	574	2			N	-0-					-0-
06	960	N	868	-0-	-92	-0-	868	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

03	248	N	117	-0-	-131	-0-	116	2	1	9	N	1					21
04	343	N	343	-0-	-0-	-0-	342	2	1	9	N	1					22
05	372	N	304	-0-	-68	-0-	302	2	2	9	N	2					24
06	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1					25
07	341	N	312	-0-	-29	-0-	311	2	1	9	N	1					26
*08	330	N	330	-0-	-0-	-0-	328	2	2	9	N	2	24	1			4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1345	N	1345	-0-	-0-	-0-	1338	2	7	9	N	6	5	1			4
04	1320	N	1319	-0-	-1	-0-	1316	2	3	9	N	3	6	1			1
05	1767	N	1320	-0-	-447	-0-	1318	2	2	9	N	2					3
06	1290	N	1233	-0-	-57	-0-	1231	2	2	9	N	2					5
07	1396	N	1396	-0-	-0-	-0-	1394	2	2	9	N	2					7
*08	1719	N	1719	-0-	-0-	-0-	1718	2	1	9	N	1	5	1			3

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1315	-0-	-421	-0-	1315	2			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
05	1457	N	1291	-0-	-166	-0-	1291	2			N	-0-					-0-
06	1260	N	1171	-0-	-89	-0-	1171	2			N	-0-					-0-
07	1519	N	1208	-0-	-311	-0-	1208	2			N	-0-					-0-
*08	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3733	X	3733	-0-	-0-	-0-	3732	2	1	9	N	1	1	1			1
04	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-	1	1			-0-
05	3353	X	3353	-0-	-0-	-0-	3352	2	1	9	N	1					1
06	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					1
07	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					1
*08	3508	X	3508	-0-	-0-	-0-	3507	2	1	9	N	1	1	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

03	1333	N	146	-0-	-1187	-0-	146	2			N	-0-					-0-
04	1020	N	216	-0-	-804	-0-	216	2			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					6
04	1500	N	1480	-0-	-20	-0-	1480	2			N	-0-					6
05	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	N	1					7
06	1950	N	1162	-0-	-788	-0-	1162	2			N	-0-					7
07	1519	N	1084	-0-	-435	-0-	1083	2	1	9	N	1					8
08	1953	N	1634	-0-	-319	-0-	1634	2			N	-0-	7	1			1

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

03	1953	N	1689	-0-	-264	-0-	1689	2			N	-0-					-0-
04	1530	N	1520	-0-	-10	-0-	1520	2			N	-0-					-0-
05	1953	N	1777	-0-	-176	-0-	1777	2			N	-0-					-0-
06	1620	N	1596	-0-	-24	-0-	1596	2			N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
*08	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

03	3472	X	3318	-0-	-154	-0-	3318	2			N	-0-					-0-
04	2910	X	2060	-0-	-850	-0-	2060	2			N	-0-					-0-
05	3007	X	2794	-0-	-213	-0-	2794	2			N	-0-					-0-
06	3210	X	1933	-0-	-1277	-0-	1933	2			N	-0-					-0-
07	3317	X	1816	-0-	-1501	-0-	1816	2			N	-0-					-0-
08	3317	X	2068	-0-	-1249	-0-	2068	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
*08	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1491	-0-	-803	-0-	83	1	1408	3	N	-0-					146
04	2070	N	1773	-0-	-297	-0-	98	1	1671	3	N	4					150
							4	9									
05	2046	N	1509	-0-	-537	-0-	90	1	1419	3	N	-0-					150
06	2431	N	2431	-0-	-0-	-0-	120	1	2304	3	N	6					156
							7	9									
07	2309	N	2309	-0-	-0-	-0-	120	1	2186	3	N	3					159
							3	9									
*08	2207	N	2207	-0-	-0-	-0-	127	1	2077	3	N	3					162
							3	9									

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	968	-0-	-706	-0-	50	1	918	3	N	-0-					-0-
04	1500	N	1347	-0-	-153	-0-	74	1	1273	3	N	-0-					-0-
05	1364	N	1248	-0-	-116	-0-	74	1	1174	3	N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	78	1	1506	3	N	-0-					-0-
07	1538	N	1538	-0-	-0-	-0-	80	1	1458	3	N	-0-					-0-
*08	1487	N	1487	-0-	-0-	-0-	86	1	1401	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1302	N	967	-0-	-335	-0-	53	1	914	3	N	-0-			-0-
04	1290	N	1106	-0-	-184	-0-	61	1	1045	3	N	-0-			-0-
05	1302	N	758	-0-	-544	-0-	47	1	711	3	N	-0-			-0-
06	1075	N	1075	-0-	-0-	-0-	53	1	1022	3	N	-0-			-0-
07	1147	N	1058	-0-	-89	-0-	55	1	1003	3	N	-0-			-0-
*08	957	N	957	-0-	-0-	-0-	55	1	902	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	611	-0-	-195	-0-	33	1	578	3	N	-0-			-0-
04	840	N	608	-0-	-232	-0-	33	1	575	3	N	-0-			-0-
05	775	N	550	-0-	-225	-0-	33	1	517	3	N	-0-			-0-
06	731	N	731	-0-	-0-	-0-	36	1	695	3	N	-0-			-0-
07	749	N	749	-0-	-0-	-0-	39	1	710	3	N	-0-			-0-
*08	745	N	745	-0-	-0-	-0-	43	1	702	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1271	N	856	-0-	-415	-0-	48	1	808	3	N	-0-			-0-
04	1230	N	1080	-0-	-150	-0-	59	1	1021	3	N	-0-			-0-
05	1209	N	860	-0-	-349	-0-	51	1	809	3	N	-0-			-0-
06	1426	N	1426	-0-	-0-	-0-	70	1	1356	3	N	-0-			-0-
07	1353	N	1353	-0-	-0-	-0-	71	1	1282	3	N	-0-			-0-
*08	1294	N	1294	-0-	-0-	-0-	75	1	1219	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1333	N	615	-0-	-718	-0-	34	1	581	3	N	-0-			-0-
04	1320	N	1250	-0-	-70	-0-	69	1	1181	3	N	-0-			-0-
05	1271	N	1112	-0-	-159	-0-	67	1	1045	3	N	-0-			-0-
06	1262	N	1262	-0-	-0-	-0-	62	1	1200	3	N	-0-			-0-
07	1314	N	1314	-0-	-0-	-0-	69	1	1245	3	N	-0-			-0-
*08	1331	N	1331	-0-	-0-	-0-	77	1	1254	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	703	-0-	-227	-0-	39	1	664	3	N	-0-			-0-
04	930	N	770	-0-	-160	-0-	42	1	728	3	N	-0-			-0-
05	930	N	757	-0-	-173	-0-	45	1	712	3	N	-0-			-0-
06	946	N	946	-0-	-0-	-0-	46	1	900	3	N	-0-			-0-
07	981	N	981	-0-	-0-	-0-	51	1	930	3	N	-0-			-0-
*08	972	N	972	-0-	-0-	-0-	56	1	916	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3224	X	2282	-0-	-942	-0-	125	1	2157	3	N	-0-			-0-
04	3120	X	2623	-0-	-497	-0-	144	1	2479	3	N	-0-			-0-
05	3224	X	2308	-0-	-916	-0-	137	1	2171	3	N	-0-			-0-
06	3120	X	3088	-0-	-32	-0-	152	1	2936	3	N	-0-			-0-
07	3100	X	3095	-0-	-5	-0-	162	1	2933	3	N	-0-			-0-
*08	3086	X	3086	-0-	-0-	-0-	178	1	2908	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1767	N	1153	-0-	-614	-0-	65	1	1088	3	N	-0-			-0-
04	1680	N	1394	-0-	-286	-0-	77	1	1317	3	N	-0-			-0-
05	1705	N	1127	-0-	-578	-0-	70	1	1057	3	N	-0-			-0-
06	1828	N	1828	-0-	-0-	-0-	90	1	1738	3	N	-0-			-0-
07	2081	N	2081	-0-	-0-	-0-	110	1	1971	3	N	-0-			-0-
*08	2031	N	2031	-0-	-0-	-0-	117	1	1914	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	774	-0-	-249	-0-	42	1	732	3	N	-0-			82
04	1050	N	837	-0-	-213	-0-	46	1	791	3	N	-0-			82
05	961	N	801	-0-	-160	-0-	49	1	752	3	N	-0-			82
06	999	N	999	-0-	-0-	-0-	49	1	950	3	N	-0-			82
07	970	N	970	-0-	-0-	-0-	51	1	919	3	N	-0-			82
*08	935	N	935	-0-	-0-	-0-	54	1	881	3	N	-0-			82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1110	-0-	-254	-0-	59	1	1051	3	N	-0-			82
04	1320	N	1156	-0-	-164	-0-	64	1	1092	3	N	-0-			82
05	1333	N	1104	-0-	-229	-0-	66	1	1038	3	N	-0-			82
06	1337	N	1337	-0-	-0-	-0-	66	1	1271	3	N	-0-			82
07	1469	N	1469	-0-	-0-	-0-	77	1	1392	3	N	-0-			82
*08	1422	N	1422	-0-	-0-	-0-	82	1	1340	3	N	-0-			82

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1488	N	929	-0-	-559	-0-	54	1	875	3	N	-0-			19
04	1350	N	1142	-0-	-208	-0-	63	1	1076	3	N	3			22
							3	9							
05	1457	N	965	-0-	-492	-0-	58	1	907	3	N	-0-			22
06	1621	N	1621	-0-	-0-	-0-	79	1	1540	3	N	2			24
							2	9							
07	1507	N	1507	-0-	-0-	-0-	79	1	1428	3	N	-0-			24
*08	1516	N	1516	-0-	-0-	-0-	88	1	1428	3	N	-0-			24

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	454	-0-	-166	-0-	25	1	429	3	N	-0-			-0-
04	570	N	533	-0-	-37	-0-	29	1	504	3	N	-0-			-0-
05	589	N	475	-0-	-114	-0-	28	1	447	3	N	-0-			-0-
06	656	N	656	-0-	-0-	-0-	32	1	624	3	N	-0-			-0-
07	625	N	625	-0-	-0-	-0-	33	1	592	3	N	-0-			-0-
*08	624	N	624	-0-	-0-	-0-	36	1	588	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2232	N	1773	-0-	-459	-0-	94	1	1679	3	N	-0-			55
04	2130	N	1827	-0-	-303	-0-	100	1	1727	3	N	-0-			55
05	2077	N	1884	-0-	-193	-0-	111	1	1773	3	N	-0-			55
06	1976	N	1976	-0-	-0-	-0-	98	1	1878	3	N	-0-			55
07	2284	N	2284	-0-	-0-	-0-	119	1	2165	3	N	-0-			55
*08	2209	N	2209	-0-	-0-	-0-	128	1	2081	3	N	-0-			55

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2232	N	1451	-0-	-781	-0-	80	1	1371	3	N	-0-			-0-
04	2070	N	1687	-0-	-383	-0-	93	1	1594	3	N	-0-			-0-
05	1953	N	1610	-0-	-343	-0-	95	1	1515	3	N	-0-			-0-
06	2069	N	2069	-0-	-0-	-0-	101	1	1968	3	N	-0-			-0-
07	2073	N	2073	-0-	-0-	-0-	108	1	1965	3	N	-0-			-0-
*08	2008	N	2008	-0-	-0-	-0-	116	1	1892	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

03	2108	N	1644	-0-	-464	-0-	88	1	1556	3	N	-0-			-0-
04	2040	N	1849	-0-	-191	-0-	101	1	1748	3	N	-0-			-0-
05	2046	N	1875	-0-	-171	-0-	113	1	1762	3	N	-0-			-0-
06	2030	N	2030	-0-	-0-	-0-	100	1	1930	3	N	-0-			-0-
07	2121	N	2121	-0-	-0-	-0-	111	1	2010	3	N	-0-			-0-
*08	2142	N	2142	-0-	-0-	-0-	124	1	2018	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

03	2170	N	1646	-0-	-524	-0-	88	1	1558	3	N	-0-			-0-
04	2070	N	1783	-0-	-287	-0-	98	1	1685	3	N	-0-			-0-
05	2015	N	1797	-0-	-218	-0-	106	1	1691	3	N	-0-			-0-
06	2051	N	2051	-0-	-0-	-0-	101	1	1950	3	N	-0-			-0-
07	2015	N	2015	-0-	-0-	-0-	105	1	1910	3	N	-0-			-0-
*08	2089	N	2089	-0-	-0-	-0-	121	1	1968	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

03	496	N	436	-0-	-60	-0-	23	1	413	3	N	-0-			-0-
04	480	N	396	-0-	-84	-0-	22	1	374	3	N	-0-			-0-
05	465	N	363	-0-	-102	-0-	22	1	341	3	N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	23	1	441	3	N	-0-			-0-
07	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-			-0-
*08	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

03	744	N	670	-0-	-74	-0-	35	1	635	3	N	-0-			-0-
04	720	N	675	-0-	-45	-0-	37	1	638	3	N	-0-			-0-
05	744	N	640	-0-	-104	-0-	38	1	602	3	N	-0-			-0-
06	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-			-0-
07	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-			-0-
*08	805	N	805	-0-	-0-	-0-	46	1	759	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

03	2511	N	2039	-0-	-472	-0-	111	1	1928	3	N	-0-			-0-
04	2430	X	2265	-0-	-165	-0-	124	1	2141	3	N	-0-			-0-
05	2511	X	1908	-0-	-603	-0-	113	1	1795	3	N	-0-			-0-
06	2748	X	2748	-0-	-0-	-0-	135	1	2613	3	N	-0-			-0-
07	2662	X	2662	-0-	-0-	-0-	139	1	2523	3	N	-0-			-0-
*08	2689	X	2689	-0-	-0-	-0-	155	1	2534	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	909	-0-	-362	-0-	49	1	860	3	N	-0-					-0-
04	1200	N	1035	-0-	-165	-0-	57	1	978	3	N	-0-					-0-
05	1178	N	891	-0-	-287	-0-	54	1	837	3	N	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	63	1	1212	3	N	-0-					-0-
07	1188	N	1188	-0-	-0-	-0-	62	1	1126	3	N	-0-					-0-
*08	1168	N	1168	-0-	-0-	-0-	67	1	1101	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	479	-0-	-203	-0-	27	1	452	3	N	-0-					-0-
04	660	N	548	-0-	-112	-0-	30	1	518	3	N	-0-					-0-
05	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	36	1	710	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	39	1	698	3	N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	28	1	437	3	N	1	1	8			-0-
							1	9									
06	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	30	1	543	3	N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	34	1	550	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	459	-0-	-68	-0-	24	1	435	3	N	-0-					-0-
04	510	N	430	-0-	-80	-0-	24	1	406	3	N	-0-					-0-
05	527	N	402	-0-	-125	-0-	24	1	378	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	26	1	496	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	27	1	497	3	N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6063	X	6063	-0-	-0-	-0-	5764	3	299	9	Y	272	390	1			204
04	6175	X	6175	-0-	-0-	-0-	5879	3	296	9	Y	269	192	1			281
*05	4960	X	2876	-0-	-2084	-0-	2851	3	25	9	Y	23	191	1			113
*06	4800	X	582	-0-	-4218	-0-	582	3			Y	-0-					113
*07	5828	X	1598	-0-	-4230	-0-	1598	3			Y	-0-					113
08	5828	X	582	-0-	-5246	-0-	582	3			Y	-0-					113

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6288	X	6288	-0-	-0-	-0-	6058	3	230	9	Y	209					328
04	5054	X	5054	-0-	-0-	-0-	4883	3	171	9	Y	155	182	1			301
05	6225	X	6225	-0-	-0-	-0-	6157	3	68	9	Y	62	167	1			196
06	4449	X	4449	-0-	-0-	-0-	4391	3	58	9	Y	53	111	1			138
07	INC G-10		3051	-0-	3051	3051	2994	3	57	9	Y	52					190
08	INC G-10		3063	-0-	3063	6114	2975	3	88	9	Y	80	129	1			141

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2026	X	-0-	-0-	-2026	-0-					Y	-0-					41
04	540	X	-0-	-0-	-540	-0-					Y	-0-					41
05	13972	X	13972	-0-	-0-	-0-	13944	3	28	9	Y	25					66
06	20948	X	20948	-0-	-0-	-0-	20661	3	287	9	Y	261					327
07	INC G-10		14312	-0-	14312	14312	14121	3	191	9	Y	174	313	1			188
08	INC G-10		10690	-0-	10690	25002	10549	3	141	9	Y	128					316

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3396	X	3396	-0-	-0-	-0-	3282	3	114	9	Y	104					165
04	2820	X	2710	-0-	-110	-0-	2624	3	86	9	Y	78	92	1			151
05	2460	X	2460	-0-	-0-	-0-	2392	3	68	9	Y	62	84	1			129
06	3120	X	2661	-0-	-459	-0-	2603	3	58	9	Y	53	73	1			109
07	INC G-10		2168	-0-	2168	2168	2139	3	29	9	Y	26					135
08	INC G-10		2377	-0-	2377	4545	2334	3	43	9	Y	39	91	1			83

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6417	X	5167	-0-	-1250	-0-	5143	3	24	9	N	22					419
04	6665	X	6665	-0-	-0-	-0-	6546	3	119	9	N	108	334	1			193
05	5053	X	4868	-0-	-185	-0-	4831	3	37	9	N	34					227
06	5010	X	4961	-0-	-49	-0-	4924	3	37	9	N	34					261
07	4764	X	4764	-0-	-0-	-0-	4705	3	59	9	N	54					315
08	6882	X	5034	-0-	-1848	-0-	5034	3			N	-0-					315

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9703	X	9323	-0-	-380	-0-	8960	3	363	9	N	330	379	1			319
04	9390	X	7318	-0-	-2072	-0-	7041	3	277	9	N	252	286	1			285
05	7192	X	5556	-0-	-1636	-0-	5146	3	410	9	N	373	367	1			291
06	8764	X	8764	-0-	-0-	-0-	8419	3	345	9	N	314	371	1			234
07	9203	X	9203	-0-	-0-	-0-	8867	3	336	9	N	305	308	1			231
08	7812	X	7564	-0-	-248	-0-	7265	3	299	9	N	272					503

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	1715	-0-	-1075	-0-	1650	3	65	9	Y	59					133
04	2700	X	1178	-0-	-1522	-0-	1138	3	40	9	Y	36	99	1			70
05	2850	X	2850	-0-	-0-	-0-	2767	3	83	9	Y	75					145
06	4987	X	4987	-0-	-0-	-0-	4910	3	77	9	Y	70	116	1			99
07	INC G-10		5165	-0-	5165	5165	5060	3	105	9	Y	95					194
08	INC G-10		4136	-0-	4136	9301	4046	3	90	9	Y	82	176	1			100

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	4628	-0-	-1355	-0-	4574	3	54	9	N	49					191
04	5790	X	72	-0-	-5718	-0-	58	3	14	9	N	13					204
05	5983	X	1757	-0-	-4226	-0-	1717	3	40	9	N	36					240
06	5790	X	3957	-0-	-1833	-0-	3898	3	59	9	N	54					294
07	4105	X	4105	-0-	-0-	-0-	4064	3	41	9	N	37					331
*08	6209	X	6209	-0-	-0-	-0-	6190	3	19	9	N	17					348

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	1730	-0-	-2579	-0-	1699	3	31	9	Y	28					182
04	3810	X	3099	-0-	-711	-0-	3069	3	30	9	Y	27					209
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					209
06	3150	X	-0-	-0-	-3150	-0-					Y	-0-					209
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					209
08	INC G-10		5076	-0-	5076	5076	5076	3			Y	-0-					209

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3024	-0-	-200	-0-	2988	3	36	9	Y	33					331
04	3120	X	2947	-0-	-173	-0-	2928	3	19	9	Y	17					348
05	3193	X	1964	-0-	-1229	-0-	1934	3	30	9	Y	27					375
06	2940	X	2249	-0-	-691	-0-	2231	3	18	9	Y	16	283	1			108
07	INC G-10		2420	-0-	2420	2420	2392	3	28	9	Y	25					133
08	INC G-10		2742	-0-	2742	5162	2720	3	22	9	Y	20					153

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	4140	-0-	-138	-0-	4101	3	39	9	Y	35					154
04	4140	X	3327	-0-	-813	-0-	3299	3	28	9	Y	25	85	1			94
05	4278	X	3042	-0-	-1236	-0-	3008	3	34	9	Y	31	52	1			73
06	5611	X	5611	-0-	-0-	-0-	5582	3	29	9	Y	26	41	1			58
07	INC G-10		2852	-0-	2852	2852	2823	3	29	9	Y	26					84
08	INC G-10		1098	-0-	1098	3950	1098	3			Y	-0-	57	1			27

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1777	N	1777	-0-	-0-	-0-	1734	3	43	9	N	39					351
04	1523	N	1523	-0-	-0-	-0-	1494	3	29	9	N	26	188	1			189
05	1705	N	1446	-0-	-259	-0-	1423	3	23	9	N	21					210
06	1650	N	1241	-0-	-409	-0-	1213	3	28	9	N	25					235
07	1581	N	1397	-0-	-184	-0-	1363	3	34	9	N	31					266
08	1457	N	1250	-0-	-207	-0-	1219	3	31	9	N	28					294

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	3984	-0-	-790	-0-	3860	3	124	9	Y	113					409
04	4620	X	3460	-0-	-1160	-0-	3388	3	72	9	Y	65	322	1			152
05	4619	X	3108	-0-	-1511	-0-	3090	3	18	9	Y	16					168
06	3870	X	2567	-0-	-1303	-0-	2544	3	23	9	Y	21					189
07	INC G-10		1895	-0-	1895	1895	1875	3	20	9	Y	18					207
08	INC G-10		2229	-0-	2229	4124	2134	3	95	9	Y	86					293

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	3034	-0-	-2081	-0-	2969	3	65	9	Y	59					207
04	4950	X	2089	-0-	-2861	-0-	2049	3	40	9	Y	36	154	1			89
05	4774	X	3640	-0-	-1134	-0-	3557	3	83	9	Y	75					164
06	3930	X	3023	-0-	-907	-0-	2946	3	77	9	Y	70	131	1			103
07	INC G-10		4205	-0-	4205	4205	4136	3	69	9	Y	63					166
08	INC G-10		3459	-0-	3459	7664	3398	3	61	9	Y	55	151	1			70

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

03	4772	X	4772	-0-	-0-	-0-	4733	3	39	9	Y	35					96
04	4140	X	3820	-0-	-320	-0-	3792	3	28	9	Y	25	53	1			68
05	4128	X	4128	-0-	-0-	-0-	4026	3	102	9	Y	93	38	1			123
06	5419	X	5419	-0-	-0-	-0-	5332	3	87	9	Y	79	70	1			132
07	INC G-10		3895	-0-	3895	3895	3851	3	44	9	Y	40					172
08	INC G-10		4321	-0-	4321	8216	4234	3	87	9	Y	79	116	1			135

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

03	2449	N	1550	-0-	-899	-0-	1517	3	33	9	Y	30					104
04	2220	N	1068	-0-	-1152	-0-	1048	3	20	9	Y	18	77	1			45
05	1891	N	1860	-0-	-31	-0-	1819	3	41	9	Y	37					82
06	1544	N	1544	-0-	-0-	-0-	1505	3	39	9	Y	35	66	1			51
07	INC G-10		1842	-0-	1842	1842	1807	3	35	9	Y	32					83
08	INC G-10		1519	-0-	1519	3361	1489	3	30	9	Y	27	75	1			35

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

03	6796	X	6796	-0-	-0-	-0-	6720	3	76	9	Y	69					350
04	4140	X	3940	-0-	-200	-0-	3900	3	40	9	Y	36					386
05	4391	X	4391	-0-	-0-	-0-	4311	3	80	9	Y	73					459
06	4383	X	4383	-0-	-0-	-0-	4329	3	54	9	Y	49	366	1			142
07	INC G-10		4358	-0-	4358	4358	4302	3	56	9	Y	51					193
08	INC G-10		2154	-0-	2154	6512	2109	3	45	9	Y	41					234

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

03	3875	X	2646	-0-	-1229	-0-	2620	3	26	9	N	24					382
04	3750	X	2533	-0-	-1217	-0-	2507	3	26	9	N	24	187	1			219
05	3875	X	2364	-0-	-1511	-0-	2346	3	18	9	N	16					235
06	3150	X	3144	-0-	-6	-0-	3110	3	34	9	N	31					266
07	1856	X	1856	-0-	-0-	-0-	1826	3	30	9	N	27					293
08	2635	X	2231	-0-	-404	-0-	2209	3	22	9	N	20					313

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

03	4247	X	3731	-0-	-516	-0-	3622	3	109	9	N	99					375
04	4110	X	3588	-0-	-522	-0-	3499	3	89	9	N	81	186	1			270
05	4154	X	2984	-0-	-1170	-0-	2900	3	84	9	N	76					346
06	3930	X	3524	-0-	-406	-0-	3417	3	107	9	N	97	188	1			255
07	4309	X	4309	-0-	-0-	-0-	4182	3	127	9	N	115					370
08	3720	X	3693	-0-	-27	-0-	3584	3	109	9	N	99					469

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

03	4850	X	4850	-0-	-0-	-0-	4814	3	36	9	N	33					210
04	5070	X	4444	-0-	-626	-0-	4416	3	28	9	N	25					235
05	5239	X	3755	-0-	-1484	-0-	3744	3	11	9	N	10					245
06	5070	X	3353	-0-	-1717	-0-	3351	3	2	9	N	2					247
07	8620	X	8620	-0-	-0-	-0-	8476	3	144	9	N	131					378
*08	8109	X	8109	-0-	-0-	-0-	7977	3	132	9	N	120	392	1			106

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3561	-0-	-872	-0-	3478	3	83	9	N	75	188	1			239
04	4050	X	2392	-0-	-1658	-0-	2345	3	47	9	N	43					282
05	3999	X	3738	-0-	-261	-0-	3648	3	90	9	N	82					364
06	4744	X	4744	-0-	-0-	-0-	4665	3	79	9	N	72	188	1			248
07	5533	X	5533	-0-	-0-	-0-	5438	3	95	9	N	86					334
*08	5418	X	5418	-0-	-0-	-0-	5353	3	65	9	N	59					393

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

03	1116	N	1116	-0-	-0-	-0-	32	1	1076	3	Y	7	7	1			1
							8	9									
04	1094	N	1094	-0-	-0-	-0-	32	1	1053	3	Y	8	7	1			2
							9	9									
05	1289	N	1289	-0-	-0-	-0-	38	1	1242	3	Y	8	8	1			2
							9	9									
06	1300	N	1300	-0-	-0-	-0-	38	1	1255	3	Y	6	7	1			1
							7	9									
07	1450	N	1450	-0-	-0-	-0-	41	1	1390	3	Y	17	16	1			2
							19	9									
*08	1422	N	1422	-0-	-0-	-0-	41	1	1369	3	Y	11	10	1			3
							12	9									

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	1908	-0-	-1626	-0-	205	1	1614	3	Y	81	115	1			120
							89	9									
04	3420	X	3338	-0-	-82	-0-	193	1	3023	3	Y	111	114	1			117
							122	9									
05	3534	X	3356	-0-	-178	-0-	200	1	3066	3	Y	82	115	1			84
							90	9									
06	3420	X	3135	-0-	-285	-0-	180	1	2894	3	Y	55	101	1			38
							61	9									
07	3534	X	3124	-0-	-410	-0-	192	1	2865	3	Y	61					99
							67	9									
08	3441	X	2976	-0-	-465	-0-	210	1	2691	3	Y	68	81	1			86
							75	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	4646	-0-	-3879	-0-	520	1	4086	3	Y	36					176
							40	9									
04	8250	X	7522	-0-	-728	-0-	446	1	7004	3	Y	65	174	1			67
							72	9									
05	8525	X	7447	-0-	-1078	-0-	456	1	6976	3	Y	14					81
							15	9									
06	7890	X	7210	-0-	-680	-0-	421	1	6761	3	Y	25					106
							28	9									
07	7967	X	6969	-0-	-998	-0-	437	1	6501	3	Y	28					134
							31	9									
08	7781	X	6150	-0-	-1631	-0-	442	1	5668	3	Y	36					170
							40	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10695	X	5249	-0-	-5446	-0-	588	1	4621	3	Y	36	112	1			112
							40	9									
04	10350	X	9553	-0-	-797	-0-	568	1	8912	3	Y	66					178
							73	9									
05	10168	X	9782	-0-	-386	-0-	599	1	9165	3	Y	16					194
							18	9									
06	9641	X	9641	-0-	-0-	-0-	566	1	9075	3	Y	-0-					194
07	9920	X	9623	-0-	-297	-0-	606	1	9017	3	Y	-0-					194
08	9858	X	9725	-0-	-133	-0-	701	1	8993	3	Y	28					222
							31	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14353	X	8159	-0-	-6194		-0-		919	1	7223	3	Y	15	59	1			54
									17	9									
04	13890	X	13199	-0-	-691		-0-		789	1	12380	3	Y	27					81
									30	9									
05	14384	X	13933	-0-	-451		-0-		854	1	13072	3	Y	6					87
									7	9									
06	13920	X	12920	-0-	-1000		-0-		758	1	12162	3	Y	-0-					87
07	13950	X	12797	-0-	-1153		-0-		805	1	11992	3	Y	-0-					87
08	13640	X	13142	-0-	-498		-0-		950	1	12180	3	Y	11					98
									12	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	391	-0-	-260		-0-		44	1	347	3	Y	-0-					-0-
04	701	N	701	-0-	-0-		-0-		42	1	659	3	Y	-0-					-0-
05	651	N	650	-0-	-1		-0-		40	1	610	3	Y	-0-					-0-
06	616	N	616	-0-	-0-		-0-		36	1	580	3	Y	-0-					-0-
07	713	N	614	-0-	-99		-0-		39	1	575	3	Y	-0-					-0-
*08	748	N	748	-0-	-0-		-0-		54	1	694	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14911	X	5896	-0-	-9015		-0-		662	1	5197	3	N	34					112
									37	9									
04	11790	X	10717	-0-	-1073		-0-		639	1	10030	3	N	44					156
									48	9									
05	11966	X	5505	-0-	-6461		-0-		336	1	5147	3	N	20					176
									22	9									
06	11580	X	6946	-0-	-4634		-0-		407	1	6530	3	N	8					184
									9	9									
07	11966	X	6000	-0-	-5966		-0-		377	1	5610	3	N	12					196
									13	9									
08	11067	X	7190	-0-	-3877		-0-		518	1	6648	3	N	22					218
									24	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	2737	-0-	-3494		-0-		308	1	2419	3	N	9					179
									10	9									
04	6192	X	6192	-0-	-0-		-0-		370	1	5804	3	N	16					195
									18	9									
05	6045	X	4584	-0-	-1461		-0-		280	1	4292	3	N	11					206
									12	9									
06	5370	X	4107	-0-	-1263		-0-		240	1	3857	3	N	9					215
									10	9									
07	6386	X	4220	-0-	-2166		-0-		266	1	3954	3	N	-0-					215
08	6386	X	5012	-0-	-1374		-0-		361	1	4632	3	N	17					232
									19	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	4845	-0-	-2006	-0-	546	1	4287	3	N	11					84
							12	9									
04	7091	X	7091	-0-	-0-	-0-	423	1	6634	3	N	31					115
							34	9									
05	9645	X	9645	-0-	-0-	-0-	590	1	9034	3	N	19					134
							21	9									
06	9005	X	9005	-0-	-0-	-0-	527	1	8454	3	N	22					156
							24	9									
07	9012	X	9012	-0-	-0-	-0-	565	1	8416	3	N	28					184
							31	9									
*08	8291	X	8291	-0-	-0-	-0-	598	1	7668	3	N	23					207
							25	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	3265	-0-	-2191	-0-	365	1	2869	3	N	28					131
							31	9									
04	5394	X	5394	-0-	-0-	-0-	321	1	5036	3	N	34					165
							37	9									
05	5664	X	5664	-0-	-0-	-0-	346	1	5290	3	N	25					190
							28	9									
06	5411	X	5411	-0-	-0-	-0-	316	1	5067	3	N	25					215
							28	9									
07	5580	X	5221	-0-	-359	-0-	326	1	4858	3	N	34	189	1			60
							37	9									
08	5580	X	3340	-0-	-2240	-0-	241	1	3088	3	N	10					70
							11	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	4135	-0-	-3274	-0-	463	1	3636	3	N	33					151
							36	9									
04	7320	X	6757	-0-	-563	-0-	405	1	6349	3	N	3					154
							3	9									
05	7564	X	7104	-0-	-460	-0-	434	1	6646	3	N	22					176
							24	9									
06	7320	X	5519	-0-	-1801	-0-	323	1	5177	3	N	17					193
							19	9									
07	7223	X	6818	-0-	-405	-0-	427	1	6363	3	N	25					218
							28	9									
08	6975	X	5681	-0-	-1294	-0-	409	1	5240	3	N	29	185	1			62
							32	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9114	X	4535	-0-	-4579	-0-	512	1	4023	3	N	-0-					-0-
04	8400	X	7148	-0-	-1252	-0-	428	1	6720	3	N	-0-					-0-
05	8680	X	7328	-0-	-1352	-0-	449	1	6879	3	N	-0-					-0-
06	8280	X	7184	-0-	-1096	-0-	411	1	6596	3	N	161	161	1			-0-
							177	9									
07	7967	X	6989	-0-	-978	-0-	440	1	6549	3	N	-0-					-0-
08	7378	X	7026	-0-	-352	-0-	508	1	6518	3	N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

03	27094 X	15371	-0-	-11723	-0-	1718	1	13496	3	N	143	189	1			253
						157	9									
04	25770 X	25032	-0-	-738	-0-	1493	1	23415	3	N	113	190	1			176
						124	9									
05	26629 X	25686	-0-	-943	-0-	1569	1	24009	3	N	98					274
						108	9									
06	25620 X	25328	-0-	-292	-0-	1478	1	23711	3	N	126	185	1			215
						139	9									
07	26443 X	24922	-0-	-1521	-0-	1562	1	23254	3	N	96	182	1			129
						106	9									
08	25854 X	25324	-0-	-530	-0-	1827	1	23427	3	N	64					193
						70	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

03	11501 X	6918	-0-	-4583	-0-	766	1	6022	3	N	118					346
						130	9									
04	11172 X	11172	-0-	-0-	-0-	662	1	10379	3	N	119	183	1			282
						131	9									
05	12679 X	11277	-0-	-1402	-0-	685	1	10479	3	N	103	178	1			207
						113	9									
06	12270 X	10591	-0-	-1679	-0-	615	1	9866	3	N	100	187	1			120
						110	9									
07	10137 X	10094	-0-	-43	-0-	628	1	9355	3	N	101					221
						111	9									
*08	10711 X	10711	-0-	-0-	-0-	767	1	9834	3	N	100	190	1			131
						110	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

03	23405 X	13196	-0-	-10209	-0-	1486	1	11673	3	N	34					207
						37	9									
04	22650 X	21366	-0-	-1284	-0-	1277	1	20027	3	N	56					263
						62	9									
05	23405 X	22149	-0-	-1256	-0-	1357	1	20771	3	N	19					282
						21	9									
06	22410 X	21187	-0-	-1223	-0-	1242	1	19920	3	N	23					305
						25	9									
07	22847 X	21256	-0-	-1591	-0-	1334	1	19858	3	N	58	190	1			173
						64	9									
08	22072 X	21508	-0-	-564	-0-	1554	1	19929	3	N	23					196
						25	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	1779	-0-	-1507	-0-	200	1	1571	3	Y	7	15	1			17
							8	9									
04	3180	X	2983	-0-	-197	-0-	178	1	2790	3	Y	14					31
							15	9									
05	3472	X	3025	-0-	-447	-0-	185	1	2837	3	Y	3					34
							3	9									
06	3360	X	2898	-0-	-462	-0-	170	1	2728	3	Y	-0-					34
07	3286	X	2777	-0-	-509	-0-	175	1	2602	3	Y	-0-					34
08	3069	X	2758	-0-	-311	-0-	199	1	2553	3	Y	5					39
							6	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	668	-0-	-820	-0-	75	1	593	3	N	-0-					213
04	1350	X	1118	-0-	-232	-0-	65	1	1019	3	N	31	184	1			60
							34	9									
05	1302	X	1074	-0-	-228	-0-	66	1	1008	3	N	-0-					60
06	1260	X	1214	-0-	-46	-0-	70	1	1127	3	N	15					75
							17	9									
07	1302	X	1119	-0-	-183	-0-	70	1	1049	3	N	-0-					75
08	1147	X	1076	-0-	-71	-0-	78	1	998	3	N	-0-					75

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14136	X	6739	-0-	-7397	-0-	752	1	5909	3	N	71	191	1			92
							78	9									
04	11760	X	10667	-0-	-1093	-0-	637	1	9993	3	N	34					126
							37	9									
05	13601	X	13601	-0-	-0-	-0-	832	1	12738	3	N	28					154
							31	9									
06	15267	X	15267	-0-	-0-	-0-	893	1	14326	3	N	44					198
							48	9									
07	12299	X	12299	-0-	-0-	-0-	759	1	11297	3	N	221					419
							243	9									
*08	12905	X	12905	-0-	-0-	-0-	933	1	11963	3	N	8	188	1			239
							9	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	212	-0-	-160	-0-	24	1	188	3	N	-0-					183
04	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-					183
05	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					183
06	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					183
07	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					183
*08	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

03	4464	X	2682	-0-	-1782	-0-	284	1	2233	3	Y	150	190	1			78
							165	9									
04	4320	X	4156	-0-	-164	-0-	239	1	3756	3	Y	146					224
							161	9									
05	4495	X	4369	-0-	-126	-0-	255	1	3905	3	Y	190	190	1			224
							209	9									
06	4350	X	2754	-0-	-1596	-0-	158	1	2528	3	Y	62	183	1			103
							68	9									
07	4495	X	-0-	-0-	-4495	-0-					Y	-0-					103
*08	4572	X	4572	-0-	-0-	-0-	328	1	4209	3	Y	32					135
							35	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

03	930	X	626	-0-	-304	-0-	71	1	555	3	N	-0-					-0-
04	1020	X	992	-0-	-28	-0-	59	1	933	3	N	-0-					-0-
05	1054	X	1040	-0-	-14	-0-	64	1	976	3	N	-0-					-0-
06	1171	X	1171	-0-	-0-	-0-	58	1	926	3	N	170					170
							187	9									
07	1023	X	995	-0-	-28	-0-	63	1	932	3	N	-0-					170
*08	1029	X	1029	-0-	-0-	-0-	74	1	955	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

03	4774	X	2808	-0-	-1966	-0-	310	1	2437	3	Y	55	77	1			81
							61	9									
04	4620	X	4574	-0-	-46	-0-	269	1	4225	3	Y	73	76	1			78
							80	9									
05	4898	X	4738	-0-	-160	-0-	287	1	4392	3	Y	54	76	1			56
							59	9									
06	4740	X	4627	-0-	-113	-0-	267	1	4279	3	Y	74	79	1			51
							81	9									
07	4898	X	4638	-0-	-260	-0-	286	1	4262	3	Y	82					133
							90	9									
*08	4714	X	4714	-0-	-0-	-0-	334	1	4281	3	Y	90	108	1			115
							99	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

03	16058	X	9127	-0-	-6931	-0-	1024 54	1 9	8049	3	N	49					193
04	15540	X	14697	-0-	-843	-0-	876 74	1 9	13747	3	N	67					260
05	16058	X	15121	-0-	-937	-0-	925 43	1 9	14153	3	N	39					299
06	15540	X	14487	-0-	-1053	-0-	847 46	1 9	13594	3	N	42	190	1			151
07	15872	X	14455	-0-	-1417	-0-	906 64	1 9	13485	3	N	58					209
08	15190	X	14490	-0-	-700	-0-	1048 7	1 9	13435	3	N	6					215

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

03	24366	X	13214	-0-	-11152	-0-	1492	1	11722	3	N	-0-					289
04	23580	X	21731	-0-	-1849	-0-	1299 58	1 9	20374	3	N	53	190	1			152
05	24180	X	22769	-0-	-1411	-0-	1395 30	1 9	21344	3	N	27					179
06	22740	X	21813	-0-	-927	-0-	1277 53	1 9	20483	3	N	48					227
07	23188	X	21766	-0-	-1422	-0-	1366 67	1 9	20333	3	N	61					288
08	22444	X	22002	-0-	-442	-0-	1589 29	1 9	20384	3	N	26	188	1			126

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	1900	-0-	-1231	-0-	212	1	1669	3	Y	17					74
							19	9									
04	3255	X	3255	-0-	-0-	-0-	193	1	3034	3	Y	25					99
							28	9									
05	3311	X	3311	-0-	-0-	-0-	203	1	3101	3	Y	6					105
							7	9									
06	3197	X	3197	-0-	-0-	-0-	187	1	3004	3	Y	5					110
							6	9									
07	INC G-10		3211	-0-	3211	3211	200	1	2981	3	Y	27	95	1			42
							30	9									
08	INC G-10		3205	-0-	3205	6416	231	1	2965	3	Y	8					50
							9	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

03	593	X	593	-0-	-0-	-0-	56	1	442	3	N	86					226
							95	9									
04	1330	X	1330	-0-	-0-	-0-	76	1	1196	3	N	53	190	1			89
							58	9									
05	1162	X	1162	-0-	-0-	-0-	68	1	1048	3	N	42					131
							46	9									
06	693	X	693	-0-	-0-	-0-	40	1	646	3	N	6					137
							7	9									
07	1364	X	1067	-0-	-297	-0-	63	1	940	3	N	58					195
							64	9									
08	1364	X	671	-0-	-693	-0-	48	1	616	3	N	6					201
							7	9									

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	1871	-0-	-1198	-0-	209	1	1643	3	Y	17					74
							19	9									
04	2970	X	2911	-0-	-59	-0-	173	1	2710	3	Y	25					99
							28	9									
05	3069	X	3025	-0-	-44	-0-	185	1	2833	3	Y	6					105
							7	9									
06	2970	X	2881	-0-	-89	-0-	169	1	2706	3	Y	5					110
							6	9									
07	3069	X	2903	-0-	-166	-0-	181	1	2692	3	Y	27	95	1			42
							30	9									
08	3007	X	1966	-0-	-1041	-0-	142	1	1815	3	Y	8					50
							9	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

03	1984	N	1480	-0-	-504	-0-	167	1	1313	3	Y	-0-	1	1			1
04	2770	N	2770	-0-	-0-	-0-	166	1	2604	3	Y	-0-					1
05	2966	N	2966	-0-	-0-	-0-	182	1	2784	3	Y	-0-					1
06	2671	N	2671	-0-	-0-	-0-	157	1	2514	3	Y	-0-					1
07	2852	X	2660	-0-	-192	-0-	167	1	2493	3	Y	-0-					1
08	2852	X	2515	-0-	-337	-0-	182	1	2333	3	Y	-0-					1

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

03	T. A.	-0-	-0-	-0-	-0-						N	-0-					74
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					74
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					74
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3670	-0-	-980	-0-	410	1	3223	3	N	34					165
							37	9									
04	6142	X	6142	-0-	-0-	-0-	365	1	5725	3	N	47					212
							52	9									
05	5945	X	5945	-0-	-0-	-0-	363	1	5560	3	N	20					232
							22	9									
06	5525	X	5525	-0-	-0-	-0-	324	1	5198	3	N	3	185	1			50
							3	9									
07	6180	X	6180	-0-	-0-	-0-	385	1	5739	3	N	51					101
							56	9									
*08	5615	X	5615	-0-	-0-	-0-	405	1	5195	3	N	14					115
							15	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20522	X	11170	-0-	-9352	-0-	1258	1	9881	3	N	28					334
							31	9									
04	19860	X	18649	-0-	-1211	-0-	1115	1	17486	3	N	44					378
							48	9									
05	19933	X	18852	-0-	-1081	-0-	1154	1	17668	3	N	27					405
							30	9									
06	19290	X	17964	-0-	-1326	-0-	1052	1	16878	3	N	31					436
							34	9									
07	19933	X	17680	-0-	-2253	-0-	1110	1	16530	3	N	36					472
							40	9									
08	19282	X	17855	-0-	-1427	-0-	1291	1	16562	3	N	2					474
							2	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4036	-0-	-1141	-0-	455	1	3572	3	N	8					151
							9	9									
04	6442	X	6442	-0-	-0-	-0-	383	1	6013	3	N	42					193
							46	9									
05	6582	X	6582	-0-	-0-	-0-	402	1	6147	3	N	30					223
							33	9									
06	6460	X	6460	-0-	-0-	-0-	367	1	5887	3	N	187	187	1			223
							206	9									
07	6193	X	6193	-0-	-0-	-0-	390	1	5803	3	N	-0-					223
*08	6140	X	6140	-0-	-0-	-0-	444	1	5696	3	N	-0-					223

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17329	X	9541	-0-	-7788	-0-	1071	1	8415	3	N	50					269
							55	9									
04	16290	X	15363	-0-	-927	-0-	915	1	14357	3	N	83	188	1			164
							91	9									
05	16833	X	15814	-0-	-1019	-0-	968	1	14810	3	N	33					197
							36	9									
06	16020	X	14921	-0-	-1099	-0-	874	1	14026	3	N	19					216
							21	9									
07	16523	X	14323	-0-	-2200	-0-	898	1	13373	3	N	47					263
							52	9									
08	15872	X	14902	-0-	-970	-0-	1075	1	13784	3	N	39	188	1			114
							43	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14601	X	7771	-0-	-6830	-0-	866	1	6805	3	Y	91	191	1			194
							100	9									
04	13830	X	11960	-0-	-1870	-0-	713	1	11192	3	Y	50					244
							55	9									
05	14043	X	13940	-0-	-103	-0-	853	1	13051	3	Y	33					277
							36	9									
06	13140	X	9995	-0-	-3145	-0-	583	1	9358	3	Y	49	190	1			136
							54	9									
07	13578	X	11739	-0-	-1839	-0-	738	1	10982	3	Y	17					153
							19	9									
08	12369	X	11682	-0-	-687	-0-	840	1	10775	3	Y	61					214
							67	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13826	X	7002	-0-	-6824	-0-	789	1	6203	3	N	9					53
							10	9									
04	13170	X	11882	-0-	-1288	-0-	710	1	11144	3	N	25					78
							28	9									
05	13361	X	12147	-0-	-1214	-0-	744	1	11394	3	N	8					86
							9	9									
06	12930	X	11493	-0-	-1437	-0-	674	1	10804	3	N	14					100
							15	9									
07	12834	X	11427	-0-	-1407	-0-	718	1	10688	3	N	19					119
							21	9									
08	12276	X	11440	-0-	-836	-0-	826	1	10599	3	N	14					133
							15	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17484	#	8711	-0-	-8773	-0-	981	1	7708	3	N	20					211
							22	9									
04	16620	#	14060	-0-	-2560	-0-	841	1	13198	3	N	19					230
							21	9									
05	15872	#	15134	-0-	-738	-0-	926	1	14172	3	N	33					263
							36	9									
06	14940	#	13978	-0-	-962	-0-	820	1	13158	3	N	-0-					263
07	15438	#	14595	-0-	-843	-0-	885	1	13174	3	N	487	175	1			575
							536	9									
*08	15224	R	15224	-0-	-0-	-0-	1101	1	14120	3	N	3					578
							3	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

03	9582	X	9582	-0-	-0-	-0-	9582	3			N	-0-					-0-
04	9025	X	9025	-0-	-0-	-0-	9025	3			N	-0-					-0-
05	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-
06	7004	X	7004	-0-	-0-	-0-	7004	3			N	-0-					-0-
07	7652	X	7652	-0-	-0-	-0-	7652	3			N	-0-					-0-
*08	8169	X	8169	-0-	-0-	-0-	8169	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

03	527	X	270	-0-	-257	-0-	270	3			N	-0-					-0-
04	510	X	259	-0-	-251	-0-	259	3			N	-0-					-0-
05	558	X	245	-0-	-313	-0-	245	3			N	-0-					-0-
06	270	X	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	X	245	-0-	-34	-0-	245	3			N	-0-					-0-
08	279	X	164	-0-	-115	-0-	164	3			N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

03	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
08	310	N	171	-0-	-139	-0-	171	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	150	N	49	-0-	-101	-0-	49	2			N	-0-					-0-
05	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	580	-0-	-474	-0-	580	3			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	1178	N	794	-0-	-384	-0-	794	3			N	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
07	589	N	491	-0-	-98	-0-	491	3			N	-0-					-0-
08	806	N	522	-0-	-284	-0-	522	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	381	-0-	-363	-0-	381	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	775	N	318	-0-	-457	-0-	318	3			N	-0-					-0-
06	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	471	-0-	-459	-0-	471	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	961	N	433	-0-	-528	-0-	433	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	272	-0-	-286	-0-	272	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	558	N	260	-0-	-298	-0-	260	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	437	-0-	-462	-0-	437	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	899	N	463	-0-	-436	-0-	463	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	757	-0-	-669	-0-	757	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	1550	N	794	-0-	-756	-0-	794	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	697	-0-	-512	-0-	697	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	1426	N	722	-0-	-704	-0-	722	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
08	713	N	328	-0-	-385	-0-	328	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	558	-0-	-496	-0-	558	3			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	1147	N	577	-0-	-570	-0-	577	3			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	609	-0-	-569	-0-	609	3			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	1240	N	606	-0-	-634	-0-	606	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	536	-0-	-518	-0-	536	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	1085	N	577	-0-	-508	-0-	577	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	558	-0-	-465	-0-	558	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	1147	N	577	-0-	-570	-0-	577	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	480	-0-	-419	-0-	480	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	961	N	463	-0-	-498	-0-	463	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	466	-0-	-340	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	961	N	433	-0-	-528	-0-	433	3			N	-0-					-0-
06	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	208	-0-	-195	-0-	208	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	434	N	188	-0-	-246	-0-	188	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	744	-0-	-744	-0-	744	3			N	-0-					-0-
04	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	1519	N	693	-0-	-826	-0-	693	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	744	N	693	-0-	-51	-0-	693	3			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	641	-0-	-537	-0-	641	3			N	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
05	1302	N	606	-0-	-696	-0-	606	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	731	-0-	-664	-0-	731	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	1488	N	838	-0-	-650	-0-	838	3			N	-0-					-0-
06	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	428	-0-	-409	-0-	428	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	868	N	404	-0-	-464	-0-	404	3			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	539	-0-	-515	-0-	539	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	1085	N	549	-0-	-536	-0-	549	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	775	-0-	-651	-0-	775	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	1581	N	722	-0-	-859	-0-	722	3			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	989	-0-	-933	-0-	989	3			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
05	2015	N	867	-0-	-1148	-0-	867	3			N	-0-					-0-
06	960	N	854	-0-	-106	-0-	854	3			N	-0-					-0-
07	992	N	708	-0-	-284	-0-	708	3			N	-0-					-0-
08	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	671	-0-	-538	-0-	671	3			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	1364	N	606	-0-	-758	-0-	606	3			N	-0-					-0-
06	660	N	609	-0-	-51	-0-	609	3			N	-0-					-0-
07	651	N	577	-0-	-74	-0-	577	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	180	-0-	-161	-0-	180	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	603	-0-	-544	-0-	603	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	1240	N	577	-0-	-663	-0-	577	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	618	-0-	-591	-0-	618	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	1271	N	650	-0-	-621	-0-	650	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	260	-0-	-205	-0-	260	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	527	N	245	-0-	-282	-0-	245	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

03	1209	N	635	-0-	-574	-0-	635	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	1302	N	650	-0-	-652	-0-	650	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

03	1116	N	601	-0-	-515	-0-	601	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	1209	N	635	-0-	-574	-0-	635	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

03	1860	N	945	-0-	-915	-0-	945	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1922	N	924	-0-	-998	-0-	924	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

03	3100	N	9582	-0-	6482	18665	9582	3			N	-0-					-0-
04	27691	X	9026	-0-	-18665	-0-	9026	3			N	-0-					-0-
05	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-
06	7004	X	7004	-0-	-0-	-0-	7004	3			N	-0-					-0-
07	7652	X	7652	-0-	-0-	-0-	7652	3			N	-0-					-0-
*08	8170	X	8170	-0-	-0-	-0-	8170	3			N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

03	1581	N	734	-0-	-847	-0-	734	3			N	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
05	1488	N	577	-0-	-911	-0-	577	3			N	-0-					-0-
06	720	N	502	-0-	-218	-0-	502	3			N	-0-					-0-
07	713	N	463	-0-	-250	-0-	463	3			N	-0-					-0-
08	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

03	850 N	850	-0-	-0-	-0-	816	3	34	9	Y	31	56	1			37
04	1042 N	1042	-0-	-0-	-0-	974	3	68	9	Y	62	52	1			47
05	1736 N	1021	-0-	-715	-0-	966	3	55	9	Y	50	61	1			36
06	810 N	265	-0-	-545	-0-	222	3	43	9	Y	39	46	1			29
07	1085 N	974	-0-	-111	-0-	942	3	32	9	Y	29	26	1			32
08	1023 N	968	-0-	-55	-0-	926	3	42	9	Y	38	52	1			18

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

03	14B DENY	101	-0-	101	6774	101	2			N	-0-					-0-
04	3000 N	153	-0-	-2847	3927	153	2			N	-0-					-0-
05	3100 N	323	-0-	-2777	1150	323	2			N	-0-					-0-
06	0 N	NO RPT	-0-	-0-	1150					N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	1150					N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	1150					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

03	417 N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390 N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	352 N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	390 N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	341 N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC //CONT.// 458821
SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZTX OIL & GAS, L.L.C. 630575
BEAN 48 WELL #: 1 RRCID -> 225950 COMPL. DATE 09/28/2006 TOTAL DEPTH 1461 PERF. 970 - 1461

03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	R	327	-0-	-0-	-0-	293	2	34	9	Y	31					76
04	302	R	302	-0-	-0-	-0-	268	2	34	9	Y	31					107
05	399	R	399	-0-	-0-	-0-	368	2	31	9	Y	28					135
06	369	R	369	-0-	-0-	-0-	352	2	17	9	Y	15					150
07	443	R	443	-0-	-0-	-0-	402	2	41	9	Y	37					187
*08	407	R	407	-0-	-0-	-0-	388	2	19	9	Y	17	176	0			28

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

03	620	#	320	-0-	-300	-0-	320	2			N	-0-					12
04	600	#	291	-0-	-309	-0-	291	2			N	-0-					12
05	527	#	282	-0-	-245	-0-	282	2			N	-0-					12
06	360	#	252	-0-	-108	-0-	252	2			N	-0-					12
07	372	#	242	-0-	-130	-0-	242	2			N	-0-					12
*08	310	#	227	-0-	-83	-0-	227	2			N	-0-					12

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

03	186	#	45	-0-	-141	-0-	45	3			N	-0-					9
04	90	#	42	-0-	-48	-0-	42	3			N	-0-					9
05	93	#	42	-0-	-51	-0-	42	3			N	-0-					9
06	90	#	42	-0-	-48	-0-	42	3			N	-0-					9
07	42	R	42	-0-	-0-	-0-	42	3			N	-0-					9
*08	43	R	43	-0-	-0-	-0-	43	3			N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

03	775	#	739	-0-	-36	-0-	739	3			N	-0-					97
04	780	#	747	-0-	-33	-0-	747	3			N	-0-					97
05	806	#	740	-0-	-66	-0-	740	3			N	-0-					97
06	780	#	551	-0-	-229	-0-	551	3			N	-0-					97
07	806	#	514	-0-	-292	-0-	510	3	4	9	N	4					101
08	775	#	608	-0-	-167	-0-	607	3	1	9	N	1					102

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

03	527	#	493	-0-	-34	-0-	493	3			Y	-0-					5
04	523	R	523	-0-	-0-	-0-	523	3			Y	-0-					5
05	527	#	518	-0-	-9	-0-	518	3			Y	-0-					5
06	510	#	386	-0-	-124	-0-	386	3			Y	-0-					5
07	527	#	360	-0-	-167	-0-	357	3	3	9	Y	3					8
08	527	#	426	-0-	-101	-0-	425	3	1	9	Y	1					9

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	R	131	-0-	-0-	-0-	131	3			N	-0-					36
04	120	#	114	-0-	-6	-0-	114	3			N	-0-					36
05	124	#	93	-0-	-31	-0-	93	3			N	-0-					36
06	120	#	91	-0-	-29	-0-	91	3			N	-0-					36
07	124	#	67	-0-	-57	-0-	67	3			N	-0-					36
08	124	#	49	-0-	-75	-0-	49	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

03	31	#	27	-0-	-4	-0-	25	3	2	9	Y	2					11
04	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					11
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					11
06	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					11
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

03	1302	#	950	-0-	-352	-0-	935	3	15	9	N	14	170	1			48
04	1171	R	1171	-0-	-0-	-0-	1147	3	24	9	N	22					70
05	1078	R	1078	-0-	-0-	-0-	1055	3	23	9	N	21					91
06	1020	#	844	-0-	-176	-0-	825	3	19	9	N	17					108
07	1209	#	952	-0-	-257	-0-	928	3	24	9	N	22					130
08	1209	#	1135	-0-	-74	-0-	1113	3	22	9	N	20					150

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

03	558	#	493	-0-	-65	-0-	493	3			Y	-0-					64
04	504	R	504	-0-	-0-	-0-	498	3	6	9	Y	5					69
05	558	#	493	-0-	-65	-0-	493	3			Y	-0-					69
06	540	#	375	-0-	-165	-0-	368	3	7	9	Y	6					75
07	558	#	325	-0-	-233	-0-	323	3	2	9	Y	2					77
08	527	#	406	-0-	-121	-0-	405	3	1	9	Y	1					78

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

03	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5
04	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					5
05	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5
06	90	#	18	-0-	-72	-0-	18	3			Y	-0-					5
07	93	#	17	-0-	-76	-0-	17	3			Y	-0-					5
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

03	1085	#	961	-0-	-124	-0-	961	3			Y	-0-					36
04	972	R	972	-0-	-0-	-0-	972	3			Y	-0-					36
05	1054	#	963	-0-	-91	-0-	962	3	1	9	Y	1					37
06	1020	#	717	-0-	-303	-0-	717	3			Y	-0-					37
07	1054	#	619	-0-	-435	-0-	613	3	6	9	Y	5					42
08	992	#	728	-0-	-264	-0-	728	3			Y	-0-					42

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

03	248	#	246	-0-	-2	-0-	246	3			Y	-0-					3
04	249	R	249	-0-	-0-	-0-	249	3			Y	-0-					3
05	279	#	247	-0-	-32	-0-	247	3			Y	-0-					3
06	270	#	184	-0-	-86	-0-	184	3			Y	-0-					3
07	279	#	155	-0-	-124	-0-	153	3	2	9	Y	2					5
08	248	#	182	-0-	-66	-0-	182	3			Y	-0-					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20
04	149	R	149	-0-	-0-	-0-	149	3			Y	-0-					20
05	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					20
07	155	#	102	-0-	-53	-0-	102	3			Y	-0-					20
08	155	#	123	-0-	-32	-0-	122	3	1	9	Y	1					21

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	#	1330	-0-	-96	-0-	1330	3			Y	-0-					46
04	1346	R	1346	-0-	-0-	-0-	1345	3	1	9	Y	1					47
05	1519	#	1332	-0-	-187	-0-	1332	3			Y	-0-					47
06	1470	#	992	-0-	-478	-0-	992	3			Y	-0-					47
07	1519	#	894	-0-	-625	-0-	885	3	9	9	Y	8					55
08	1395	#	1053	-0-	-342	-0-	1052	3	1	9	Y	1					56

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	R	101	-0-	-0-	-0-	99	3	2	9	Y	2					16
04	100	R	100	-0-	-0-	-0-	100	3			Y	-0-					16
05	102	R	102	-0-	-0-	-0-	99	3	3	9	Y	3					19
06	90	#	74	-0-	-16	-0-	74	3			Y	-0-					19
07	93	#	55	-0-	-38	-0-	51	3	4	9	Y	4					23
08	93	#	83	-0-	-10	-0-	81	3	2	9	Y	2					25

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	R	830	-0-	-0-	-0-	830	2			N	-0-					222
04	787	R	787	-0-	-0-	-0-	787	2			N	-0-					222
05	837	#	820	-0-	-17	-0-	820	2			N	-0-					222
06	810	#	788	-0-	-22	-0-	785	2	3	9	N	3	174	0			51
07	837	#	816	-0-	-21	-0-	816	2			N	-0-					51
08	837	#	814	-0-	-23	-0-	814	2			N	-0-					51

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1308	R	1308	-0-	-0-	-0-	1308	2			Y	-0-					143
04	1590	#	1014	-0-	-576	-0-	150	1	864	2	Y	-0-					143
05	1488	#	945	-0-	-543	-0-	892	2	53	9	Y	48	169	1			22
06	1440	#	1016	-0-	-424	-0-	1016	2			Y	-0-					22
07	1302	#	155	-0-	-1147	-0-	155	1			Y	-0-					22
*08	1970	R	1970	-0-	-0-	-0-	1970	2			Y	-0-					22

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY //CONT.// 877099
WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	394	-0-	-164	-0-	393	2	1	9	Y	1	1	8			23
04	527	R	527	-0-	-0-	-0-	150	1	377	2	Y	-0-					23
05	403	#	390	-0-	-13	-0-	390	2			Y	-0-					23
06	509	R	509	-0-	-0-	-0-	150	1	359	2	Y	-0-					23
07	403	#	155	-0-	-248	-0-	155	1			Y	-0-					23
*08	910	R	910	-0-	-0-	-0-	909	2	1	9	Y	1	1	8			23

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

03	341	#	283	-0-	-58	-0-	283	2			Y	-0-					12
04	360	#	229	-0-	-131	-0-	229	2			Y	-0-					12
05	372	#	206	-0-	-166	-0-	206	2			Y	-0-					12
06	360	#	186	-0-	-174	-0-	186	2			Y	-0-					12
07	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					12
08	279	#	211	-0-	-68	-0-	211	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

03	362	R	362	-0-	-0-	-0-	314	2	48	9	N	44	182	1			51
04	390	#	355	-0-	-35	-0-	316	2	39	9	N	35					86
05	403	#	389	-0-	-14	-0-	359	2	30	9	N	27					113
06	390	#	387	-0-	-3	-0-	356	2	31	9	N	28					141
07	372	#	359	-0-	-13	-0-	317	2	42	9	N	38					179
08	403	#	379	-0-	-24	-0-	344	2	35	9	N	32	179	1			32

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

03	372	#	357	-0-	-15	-0-	357	2			Y	-0-					12
04	402	R	402	-0-	-0-	-0-	402	2			Y	-0-					12
05	372	#	343	-0-	-29	-0-	343	2			Y	-0-					12
06	360	#	337	-0-	-23	-0-	337	2			Y	-0-					12
07	372	#	335	-0-	-37	-0-	335	2			Y	-0-					12
08	372	#	365	-0-	-7	-0-	365	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

03	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					62
04	30	#	25	-0-	-5	-0-	25	3			Y	-0-					62
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					62
06	30	#	18	-0-	-12	-0-	18	3			Y	-0-					62
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					62
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					62

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "I" WELL #: 4 RRCID -> 166210 COMPL. DATE 12/18/1997 TOTAL DEPTH 6600 PERF. 6301 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7209 PERF. N/A

03	1116	#	856	-0-	-260	-0-	856	2			N	-0-					-0-
04	1080	#	170	-0-	-910	-0-	170	2			N	-0-					-0-
05	1116	#	108	-0-	-1008	-0-	108	2			N	-0-					-0-
06	930	#	84	-0-	-846	-0-	84	2			N	-0-					-0-
07	930	#	121	-0-	-809	-0-	121	2			N	-0-					-0-
08	868	#	98	-0-	-770	-0-	98	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

03	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	#	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-

WINTERBOTHAM, J. M. TRUST "B" WELL #: 4 RRCID -> 098162 COMPL. DATE 08/25/1980 TOTAL DEPTH 6650 PERF. 5754 - 6328

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2013 - PLUGGED 04-11-2013

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

03	93	#	42	-0-	-51	-0-	42	3			N	-0-					9
04	90	#	39	-0-	-51	-0-	39	3			N	-0-					9
05	62	#	38	-0-	-24	-0-	38	3			N	-0-					9
06	38	R	38	-0-	-0-	-0-	38	3			N	-0-					9
07	38	R	38	-0-	-0-	-0-	38	3			N	-0-					9
*08	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

03	124	#	37	-0-	-87	-0-	37	3			N	-0-					-0-
04	90	#	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	52	-0-	-41	-0-	52	3			Y	-0-					-0-
04	90	#	50	-0-	-40	-0-	50	3			Y	-0-					-0-
05	93	#	55	-0-	-38	-0-	55	3			Y	-0-					-0-
06	90	#	26	-0-	-64	-0-	26	3			Y	-0-					-0-
07	62	#	26	-0-	-36	-0-	26	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

03	248	#	196	-0-	-52	-0-	196	3			Y	-0-					-0-
04	240	#	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	248	#	205	-0-	-43	-0-	205	3			Y	-0-					-0-
06	180	#	98	-0-	-82	-0-	98	3			Y	-0-					-0-
07	186	#	98	-0-	-88	-0-	98	3			Y	-0-					-0-
08	217	#	178	-0-	-39	-0-	178	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

03	1178	#	1143	-0-	-35	-0-	85	1	1058	2	N	-0-					40
04	1110	#	1059	-0-	-51	-0-	78	1	981	2	N	-0-					40
05	1147	#	1125	-0-	-22	-0-	83	1	1042	2	N	-0-					40
06	1134	R	1134	-0-	-0-	-0-	84	1	1050	2	N	-0-					40
07	1179	R	1179	-0-	-0-	-0-	87	1	1092	2	N	-0-					40
08	1147	#	166	-0-	-981	-0-	12	1	154	2	N	-0-					40

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

03	589	#	364	-0-	-225	-0-	22	1	322	2	N	18					37
							20	9									
04	358	R	358	-0-	-0-	-0-	23	1	329	2	N	5	23	1			19
							6	9									
05	350	R	350	-0-	-0-	-0-	21	1	305	2	N	22					41
							24	9									
06	360	#	222	-0-	-138	-0-	15	1	207	2	N	-0-					41
07	372	#	300	-0-	-72	-0-	19	1	273	2	N	7	23	1			25
							8	9									
08	372	#	302	-0-	-70	-0-	19	1	274	2	N	8					33
							9	9									

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	R	499	-0-	-0-	-0-	30	1	429	2	Y	36					74
							40	9									
04	600	#	480	-0-	-120	-0-	30	1	439	2	Y	10	45	1			39
							11	9									
05	620	#	482	-0-	-138	-0-	29	1	406	2	Y	43					82
							47	9									
06	480	#	377	-0-	-103	-0-	25	1	352	2	Y	-0-					82
07	511	R	511	-0-	-0-	-0-	32	1	465	2	Y	13	46	1			49
							14	9									
*08	517	R	517	-0-	-0-	-0-	32	1	466	2	Y	17					66
							19	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	269	-0-	-72	-0-	269	2			N	-0-					-0-
04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	#	165	-0-	-176	-0-	165	2			N	-0-					-0-
06	330	#	167	-0-	-163	-0-	167	2			N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
*08	348	R	348	-0-	-0-	-0-	348	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	R	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	211	R	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
05	217	#	210	-0-	-7	-0-	210	2			Y	-0-					-0-
06	210	#	199	-0-	-11	-0-	199	2			Y	-0-					-0-
07	217	#	204	-0-	-13	-0-	204	2			Y	-0-					-0-
08	217	#	201	-0-	-16	-0-	201	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	R	591	-0-	-0-	-0-	591	3			Y	-0-					18
04	630	#	598	-0-	-32	-0-	598	3			Y	-0-					18
05	651	#	593	-0-	-58	-0-	592	3	1	9	Y	1					19
06	630	#	441	-0-	-189	-0-	441	3			Y	-0-					19
07	651	#	394	-0-	-257	-0-	391	3	3	9	Y	3					22
08	620	#	465	-0-	-155	-0-	465	3			Y	-0-					22

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	R	493	-0-	-0-	-0-	493	3			Y	-0-					5
04	540	#	498	-0-	-42	-0-	498	3			Y	-0-					5
05	558	#	494	-0-	-64	-0-	493	3	1	9	Y	1					6
06	540	#	404	-0-	-136	-0-	404	3			Y	-0-					6
07	558	#	360	-0-	-198	-0-	357	3	3	9	Y	3					9
08	527	#	425	-0-	-102	-0-	425	3			Y	-0-					9

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	R	296	-0-	-0-	-0-	296	3			Y	-0-					42
04	330	#	299	-0-	-31	-0-	299	3			Y	-0-					42
05	310	#	296	-0-	-14	-0-	296	3			Y	-0-					42
06	300	#	221	-0-	-79	-0-	221	3			Y	-0-					42
07	310	#	205	-0-	-105	-0-	204	3	1	9	Y	1					43
08	310	#	244	-0-	-66	-0-	243	3	1	9	Y	1					44

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	R	123	-0-	-0-	-0-	123	3			Y	-0-					3
04	150	#	125	-0-	-25	-0-	125	3			Y	-0-					3
05	155	#	123	-0-	-32	-0-	123	3			Y	-0-					3
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					3
07	124	#	85	-0-	-39	-0-	85	3			Y	-0-					3
08	124	#	122	-0-	-2	-0-	121	3	1	9	Y	1					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	R	49	-0-	-0-	-0-	49	3			Y	-0-					1
04	60	#	50	-0-	-10	-0-	50	3			Y	-0-					1
05	62	#	49	-0-	-13	-0-	49	3			Y	-0-					1
06	60	#	37	-0-	-23	-0-	37	3			Y	-0-					1
07	62	#	34	-0-	-28	-0-	34	3			Y	-0-					1
08	62	#	61	-0-	-1	-0-	61	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1304	R	1304	-0-	-0-	-0-	1231	3	73	9	N	66					168
04	1341	R	1341	-0-	-0-	-0-	1271	3	70	9	N	64					232
05	1291	R	1291	-0-	-0-	-0-	1257	3	34	9	N	31					263
06	974	R	974	-0-	-0-	-0-	938	3	36	9	N	33	189	1			107
07	933	R	933	-0-	-0-	-0-	869	3	64	9	N	58					165
*08	1091	R	1091	-0-	-0-	-0-	1033	3	58	9	N	53					218

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1011	R	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
06	970	R	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*08	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

03	INC G-10	3595	-0-	3595	3595	3595	2			N	-0-					52
04	INC G-10	3611	-0-	3611	7206	3611	2			N	-0-					52
05	INC G-10	3721	-0-	3721	10927	3721	2			N	-0-					52
06	INC G-10	3519	-0-	3519	14446	3519	2			N	-0-					52
07	INC G-10	3210	-0-	3210	17656	3210	2			N	-0-					52
*08	21449 R	3793	-0-	-17656	-0-	3793	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

03	2821 #	2276	-0-	-545	-0-	2265	2	11	9	N	10	1	8			98
04	2370 #	2181	-0-	-189	-0-	2174	2	7	9	N	6					104
05	2387 #	2289	-0-	-98	-0-	2283	2	6	9	N	5					109
06	2190 #	2127	-0-	-63	-0-	2121	2	6	9	N	5					114
07	2263 #	2103	-0-	-160	-0-	2097	2	6	9	N	5					119
08	2294 #	2198	-0-	-96	-0-	2191	2	7	9	N	6					125

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

03	775 #	721	-0-	-54	-0-	721	2			N	-0-					39
04	750 #	694	-0-	-56	-0-	694	2			N	-0-					39
05	775 #	721	-0-	-54	-0-	721	2			N	-0-					39
06	720 #	627	-0-	-93	-0-	627	2			N	-0-					39
07	744 #	597	-0-	-147	-0-	597	2			N	-0-					39
*08	859 R	859	-0-	-0-	-0-	859	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 17 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

03	217 N	212	-0-	-5	-0-	206	3	6	9	Y	5	15	1			19
04	210 N	192	-0-	-18	-0-	7	1	181	3	Y	4	14	1			9
						4	9									
05	217 N	157	-0-	-60	-0-	153	3	4	9	Y	4					13
06	210 N	193	-0-	-17	-0-	183	3	10	9	Y	9	12	1			10
07	218 N	218	-0-	-0-	-0-	207	3	11	9	Y	10	11	1			9
*08	245 N	245	-0-	-0-	-0-	14	1	219	3	Y	11					20
						12	9									

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	X	157	-0-	-0-	-0-	157	3			N	-0-					205
04	150	X	81	-0-	-69	-0-	80	3	1	9	N	1					206
05	155	X	8	-0-	-147	-0-	8	3			N	-0-					206
06	150	X	-0-	-0-	-150	-0-					N	-0-					206
07	155	X	-0-	-0-	-155	-0-					N	-0-					206
08	155	X	9	-0-	-146	-0-	9	3			N	-0-					206

WILLIAMS, PEARL -B- WELL #: 1036 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	5	1	144	3	N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

03	829	N	829	-0-	-0-	-0-	825	2	4	9	N	4					65
04	807	N	807	-0-	-0-	-0-	803	2	4	9	N	4					69
05	845	N	845	-0-	-0-	-0-	841	2	4	9	N	4					73
06	810	N	752	-0-	-58	-0-	750	2	2	9	N	2					75
07	837	N	-0-	-0-	-837	-0-					N	-0-					75
*08	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					75

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

03	558	N	476	-0-	-82	-0-	468	2	8	9	N	7					164
04	616	N	616	-0-	-0-	-0-	609	2	7	9	N	6	1	8			169
05	560	N	560	-0-	-0-	-0-	557	2	3	9	N	3	2	8			170
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					170
07	651	N	-0-	-0-	-651	-0-					N	-0-					170
*08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					170

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

03	1457	#	962	-0-	-495	-0-	962	3			N	-0-					-0-
04	1350	#	977	-0-	-373	-0-	977	3			N	-0-					-0-
05	1333	#	1196	-0-	-137	-0-	1196	3			N	-0-					-0-
06	1290	#	1130	-0-	-160	-0-	1130	3			N	-0-					-0-
07	1146	R	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
08	1209	#	1116	-0-	-93	-0-	1116	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	750	N	321	-0-	-429	-0-	321	2			N	-0-					-0-
05	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
06	780	N	530	-0-	-250	-0-	530	2			N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
04	330	N	185	-0-	-145	-0-	185	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	352	-0-	-237	-0-	352	2			N	-0-					-0-
04	720	N	354	-0-	-366	-0-	354	2			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	690	N	352	-0-	-338	-0-	352	2			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
06	720	N	546	-0-	-174	-0-	546	2			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	780	N	390	-0-	-390	-0-	390	2			N	-0-					-0-
05	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
06	750	N	509	-0-	-241	-0-	509	2			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

03	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-
04	1500	N	1489	-0-	-11	-0-	1489	2			N	-0-					-0-
05	1550	N	1536	-0-	-14	-0-	1536	2			N	-0-					-0-
06	1500	N	1492	-0-	-8	-0-	1492	2			N	-0-					-0-
07	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-
08	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

03	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

03	3224	X	3108	-0-	-116	-0-	3108	2			N	-0-					-0-
04	3120	X	2961	-0-	-159	-0-	2961	2			N	-0-					-0-
05	3224	X	2779	-0-	-445	-0-	2779	2			N	-0-					-0-
06	3060	X	2940	-0-	-120	-0-	2940	2			N	-0-					-0-
07	3100	X	2933	-0-	-167	-0-	2933	2			N	-0-					-0-
08	3100	X	2872	-0-	-228	-0-	2872	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

03	1519	N	1491	-0-	-28	-0-	1491	2			N	-0-					-0-
04	1470	N	1444	-0-	-26	-0-	1444	2			N	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
*08	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
04	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
05	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
06	1800	N	1638	-0-	-162	-0-	1638	2			N	-0-					-0-
07	1953	N	1620	-0-	-333	-0-	1620	2			N	-0-					-0-
08	1798	N	1593	-0-	-205	-0-	1593	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					-0-
05	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	1020	2			N	-0-					-0-
07	1054	N	1012	-0-	-42	-0-	1012	2			N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	3000	N	3333	-0-	333	333	3333	3			N	-0-					-0-
07	2931	N	2598	-0-	-333	-0-	2598	3			N	-0-					-0-
*08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

03	1364	N	444	-0-	-920	-0-	444	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	261	-0-	-173	-0-	261	3			N	-0-					-0-
08	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

03	930	N	24	-0-	-906	-0-	24	3			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

03	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
04	780	N	234	-0-	-546	-0-	234	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

03	2294	N	1987	-0-	-307	-0-	1987	2			N	-0-					-0-
04	720	N	681	-0-	-39	-0-	681	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
06	1920	N	813	-0-	-1107	-0-	813	2			N	-0-					-0-
07	713	N	554	-0-	-159	-0-	554	2			N	-0-					-0-
08	775	N	557	-0-	-218	-0-	557	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

03	2169	N	2169	-0-	-0-	-0-	31	1	2138	2	N	-0-					4
04	2070	N	2047	-0-	-23	-0-	30	1	2017	2	N	-0-					4
05	2046	N	1612	-0-	-434	-0-	31	1	1581	2	N	-0-					4
06	2192	N	2192	-0-	-0-	-0-	30	1	2162	2	N	-0-					4
07	2108	N	904	-0-	-1204	-0-	31	1	873	2	N	-0-					4
*08	2385	N	2385	-0-	-0-	-0-	31	1	2354	2	N	-0-					4

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6076	X	5743	-0-	-333	-0-	31	1	5712	2	N	-0-					60
04	5880	X	4711	-0-	-1169	-0-	30	1	4679	2	N	2	2	8			60
							2	9									
05	6076	X	4451	-0-	-1625	-0-	31	1	4420	2	N	-0-					60
06	5880	X	4796	-0-	-1084	-0-	30	1	4766	2	N	-0-					60
07	INC G-10		4894	-0-	4894	4894	31	1	4863	2	N	-0-					60
08	INC G-10		4420	-0-	4420	9314	31	1	4389	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10354	X	9261	-0-	-1093	-0-	31	1	9230	2	N	-0-					-0-
04	10020	X	7325	-0-	-2695	-0-	30	1	7295	2	N	-0-					-0-
05	10230	X	6808	-0-	-3422	-0-	31	1	6777	2	N	-0-					-0-
06	9917	X	9917	-0-	-0-	-0-	30	1	9887	2	N	-0-					-0-
07	INC G-10		7039	-0-	7039	7039	31	1	7008	2	N	-0-					-0-
08	INC G-10		6031	-0-	6031	13070	31	1	6000	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1399	-0-	-58	-0-	1399	2			N	-0-					57
04	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					57
05	1333	N	1193	-0-	-140	-0-	1193	2			N	-0-					57
06	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					57
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					57
*08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					23
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					23
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					23
06	150	N	114	-0-	-36	-0-	114	2			N	-0-					23
07	155	N	118	-0-	-37	-0-	118	2			N	-0-					23
08	155	N	13	-0-	-142	-0-	13	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	#	1326	-0-	-1123	-0-	1326	2			N	-0-					-0-
04	2250	#	818	-0-	-1432	-0-	818	2			N	-0-					-0-
05	2325	#	2213	-0-	-112	-0-	2213	2			N	-0-					-0-
06	1710	#	1671	-0-	-39	-0-	1671	2			N	-0-					-0-
07	1767	#	1752	-0-	-15	-0-	1752	2			N	-0-					-0-
08	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	934	-0-	-27 B	-0-	934	2			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	961	N	868	-0-	-93 B	-0-	868	2			N	-0-					-0-
06	900	N	864	-0-	-36 B	-0-	864	2			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
08	868	N	816	-0-	-52 B	-0-	816	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

EDEN, N. (MISS. DETRITAL) //CONT.// 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
06	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
08	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

03	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					90
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					90
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					90
06	480	N	246	-0-	-234	-0-	240	2	6	9	N	5	5	8			90
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					90
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

03	586	N	332	-0-	-254	-0-	311	2	21	9	N	19	11	1			12
04	375	N	375	-0-	-0-	-0-	355	2	20	9	N	18	19	1			11
05	381	N	381	-0-	-0-	-0-	362	2	19	9	N	17	25	1			3
06	406	N	406	-0-	-0-	-0-	389	2	17	9	N	15	9	1			9
07	T. A.		400	-0-	400	400	382	2	18	9	N	16	9	1			16
08	T. A.		369	-0-	369	769	354	2	15	9	N	14	19	1			11

ATHLON ENERGY OPERATING LLC 036047
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

03	527	N	474	-0-	-53	-0-	470	3	4	9	Y	4	2	1			4
04	510	N	301	-0-	-209	-0-	300	3	1	9	Y	1	3	1			2
05	496	N	73	-0-	-423	-0-	73	3			Y	-0-					2
06	450	N	-0-	-0-	-450	-0-					Y	-0-					2
07	310	N	-0-	-0-	-310	-0-					Y	-0-					2
08	62	N	-0-	-0-	-62	-0-					Y	-0-					2

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					61

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1188	N	1188	-0-	-0-	-0-	1177	3	11	9	Y	10	4	1			13
04	1099	N	1099	-0-	-0-	-0-	1089	3	10	9	Y	9	9	1			13
05	1128	N	1128	-0-	-0-	-0-	1113	3	15	9	Y	14	15	1			12
06	1080	N	1075	-0-	-5	-0-	1065	3	10	9	Y	9	13	1			8
07	1147	N	1100	-0-	-47	-0-	1090	3	10	9	Y	9	6	1			11
08	1116	N	1075	-0-	-41	-0-	1066	3	9	9	Y	8	6	1			13

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	Y	4					145
04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					145
05	1177	N	1177	-0-	-0-	-0-	1177	3			Y	-0-					145
06	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					145
07	1116	N	815	-0-	-301	-0-	815	3			Y	-0-					145
*08	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					145

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	95		-0-	-0-	-95	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1700	-0-	-1400	661	1685	3	15	9	Y	14	6	1			17
04	2432	N	1771	-0-	-661	-0-	1756	3	15	9	Y	14	13	1			18
05	1871	N	1871	-0-	-0-	-0-	1851	3	20	9	Y	18	21	1			15
06	1803	N	1803	-0-	-0-	-0-	1789	3	14	9	Y	13	17	1			11
07	1705	N	1659	-0-	-46	-0-	1647	3	12	9	Y	11	8	1			14
08	1705	N	6	-0-	-1699	-0-	6	3			Y	-0-					14

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3069	-0-	-31	27	3030	3	39	9	N	35					374
04	2941	N	2914	-0-	-27	-0-	2908	3	6	9	N	5					379
05	3038	X	2983	-0-	-55	-0-	2983	3			N	-0-					379
06	2985	X	2985	-0-	-0-	-0-	2979	3	6	9	N	5	183	1			201
07	3258	X	3258	-0-	-0-	-0-	3249	3	9	9	N	8					209
08	3038	X	2996	-0-	-42	-0-	2983	3	13	9	N	12					221

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1190	-0-	-143	-0-	1175	3	15	9	Y	14	6	1			17
04	1260	N	1172	-0-	-88	-0-	1157	3	15	9	Y	14	13	1			18
05	1233	N	1233	-0-	-0-	-0-	1213	3	20	9	Y	18	21	1			15
06	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	Y	13	17	1			11
07	1231	N	1231	-0-	-0-	-0-	1218	3	13	9	Y	12	8	1			15
*08	1251	N	1251	-0-	-0-	-0-	1240	3	11	9	Y	10	8	1			17

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	247	-0-	-94	-0-	246	3	1	9	Y	1					89
04	330	N	236	-0-	-94	-0-	236	3			Y	-0-					89
05	279	N	226	-0-	-53	-0-	226	3			Y	-0-					89
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					89
07	248	N	211	-0-	-37	-0-	211	3			Y	-0-					89
*08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					89

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	586	-0-	-3	-0-	579	3	7	9	Y	6	3	1			8
04	558	N	558	-0-	-0-	-0-	550	3	8	9	Y	7	6	1			9
05	589	N	556	-0-	-33	-0-	546	3	10	9	Y	9	10	1			8
06	570	N	503	-0-	-67	-0-	496	3	7	9	Y	6	9	1			5
07	558	N	446	-0-	-112	-0-	438	3	8	9	Y	7	4	1			8
*08	601	N	601	-0-	-0-	-0-	597	3	4	9	Y	4	4	1			8

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

03	1612	N	1414	-0-	-198	-0-	1395	3	19	9	Y	17	7	1			21
04	1530	N	1394	-0-	-136	-0-	1375	3	19	9	Y	17	16	1			22
05	1333	N	994	-0-	-339	-0-	980	3	14	9	Y	13	24	1			11
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					11
07	1426	N	-0-	-0-	-1426	-0-					Y	-0-					11
08	992	N	-0-	-0-	-992	-0-					Y	-0-					11

FIML NATURAL RESOURCES, LLC 268313
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

03	129	N	129	-0-	-0-	-0-	5 2	1 9	122	2	N	2					120
04	480	N	229	-0-	-251	-0-	21	1	208	2	N	-0-					120
05	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					120
06	191	N	191	-0-	-0-	-0-	24	1	167	2	N	-0-					120
07	248	N	89	-0-	-159	-0-	5	1	84	2	N	-0-					120
*08	309	N	309	-0-	-0-	-0-	18	1	291	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

03	152	N	152	-0-	-0-	-0-	20	1	132	2	N	-0-					93
04	219	N	219	-0-	-0-	-0-	27	1	192	2	N	-0-					93
05	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					93
06	150	N	22	-0-	-128	-0-	2	1	20	2	N	-0-					93
*07	217	N	14	-0-	-203	-0-	2	1	12	2	N	-0-					93
*08	107	N	107	-0-	-0-	-0-	13	1	94	2	N	-0-					93

FOREST OIL CORPORATION 275740
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

03	1307	N	-0-	-0-	-1307	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNSON OPERATING, INC. 593193
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					194
*06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					194
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					194
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					65
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					65
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65
*07	155	N	-0-	-0-	-155	-0-					N	-0-					65
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					214
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					214
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					214
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					214
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					214
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					123
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					123
05	738	N	738	-0-	-0-	-0-	736	3	2	9	N	2					125
06	762	N	762	-0-	-0-	-0-	761	3	1	9	N	1					126
07	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					128
*08	791	N	791	-0-	-0-	-0-	790	3	1	9	N	1					129

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					117
04	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2					119
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					119
06	810	N	633	-0-	-177	-0-	630	3	3	9	N	3					122
07	1354	N	1354	-0-	-0-	-0-	1351	3	3	9	N	3					125
*08	1303	N	1303	-0-	-0-	-0-	1299	3	4	9	N	4					129

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	584	-0-	-36	-0-	566	3	18	9	N	16	184	1			27
04	750	N	741	-0-	-9	-0-	741	3			N	-0-					27
05	744	N	314	-0-	-430	-0-	314	3			N	-0-					27
06	602	N	602	-0-	-0-	-0-	601	3	1	9	N	1					28
07	775	N	732	-0-	-43	-0-	724	3	8	9	N	7					35
*08	510	N	510	-0-	-0-	-0-	507	3	3	9	N	3					38

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

03	1178	N	733	-0-	-445	-0-	733	3			N	-0-					191
04	1320	N	1129	-0-	-191	-0-	1129	3			N	-0-					191
05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					191
06	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					191
07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					191
08	1333	N	1105	-0-	-228	-0-	1105	3			N	-0-					191

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

03	14B DENY		-0-	-0-	-0-	30511					N	-0-					25
04	14B DENY		4	-0-	4	30515	4	3			N	-0-					25
05	14B DENY		3	-0-	3	30518	3	3			N	-0-					25
06	14B DENY		5	-0-	5	30523	5	3			N	-0-					25
07	30524	X	1	-0-	-30523	-0-	1	3			N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

03	9	N	-0-	-0-	-9	-0-					N	-0-					29
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					29
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					29
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					29
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					29
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					29

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

03	T. A.		9	-0-	9	28686	9	3			N	-0-					161
04	T. A.		77	-0-	77	28763	77	3			N	-0-					161
05	T. A.		60	-0-	60	28823	60	3			N	-0-					161
06	28900	X	77	-0-	-28823	-0-	76	3	1	9	N	1					162
07	80	X	80	-0-	-0-	-0-	74	3	6	9	N	5					167
*08	82	N	82	-0-	-0-	-0-	81	3	1	9	N	1					168

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

03	496	N	93	-0-	-403	-0-	93	3			N	-0-					58
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					58
05	744	N	97	-0-	-647	-0-	97	3			N	-0-					58
06	90	N	-0-	-0-	-90	-0-					N	-0-					58
07	465	N	322	-0-	-143	-0-	322	3			N	-0-					58
*08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					58

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	488	-0-	-411	-0-	473	3	15	9	Y	14	54	1			-0-
04	900	N	900	-0-	-0-	-0-	893	3	7	9	Y	6					6
05	868	N	690	-0-	-178	-0-	686	3	4	9	Y	4					10
06	959	N	959	-0-	-0-	-0-	956	3	3	9	Y	3					13
07	952	N	952	-0-	-0-	-0-	948	3	4	9	Y	4					17
*08	906	N	906	-0-	-0-	-0-	902	3	4	9	Y	4					21

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	320	-0-	-362	-0-	311	3	9	9	Y	8	32	1			-0-
04	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					4
05	682	N	531	-0-	-151	-0-	528	3	3	9	Y	3					7
06	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					9
07	682	N	666	-0-	-16	-0-	664	3	2	9	Y	2					11
*08	717	N	717	-0-	-0-	-0-	715	3	2	9	Y	2					13

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	258	-0-	-641	-0-	258	3			Y	-0-	172	1			8
04	870	N	677	-0-	-193	-0-	668	3	9	9	Y	8					16
05	899	N	461	-0-	-438	-0-	459	3	2	9	Y	2					18
06	963	N	963	-0-	-0-	-0-	950	3	13	9	Y	12					30
07	939	N	939	-0-	-0-	-0-	928	3	11	9	Y	10					40
*08	895	N	895	-0-	-0-	-0-	888	3	7	9	Y	6					46

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	668	-0-	-479	-0-	661	3	7	9	Y	6					23
04	1123	N	1123	-0-	-0-	-0-	1117	3	6	9	Y	5					28
05	1116	N	885	-0-	-231	-0-	882	3	3	9	Y	3					31
06	1170	N	1170	-0-	-0-	-0-	1166	3	4	9	Y	4					35
07	1161	N	1161	-0-	-0-	-0-	1154	3	7	9	Y	6					41
*08	1121	N	1121	-0-	-0-	-0-	1112	3	9	9	Y	8	49	1			-0-

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	850	-0-	-1041	-0-	849	3	1	9	Y	1					12
04	1867	N	1867	-0-	-0-	-0-	1859	3	8	9	Y	7					19
05	1891	N	1311	-0-	-580	-0-	1307	3	4	9	Y	4					23
06	1969	N	1969	-0-	-0-	-0-	1965	3	4	9	Y	4					27
07	1922	N	1920	-0-	-2	-0-	1914	3	6	9	Y	5					32
*08	1774	N	1774	-0-	-0-	-0-	1768	3	6	9	Y	5					37

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	386	-0-	-172	-0-	386	3			N	-0-					138
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					138
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					138
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					138
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					138
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					138

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	526	-0-	-373	-0-	500	3	26	9	Y	24	93	1			-0-
04	870	N	870	-0-	-0-	-0-	858	3	12	9	Y	11					11
05	775	N	743	-0-	-32	-0-	735	3	8	9	Y	7					18
06	915	N	915	-0-	-0-	-0-	908	3	7	9	Y	6					24
07	899	N	862	-0-	-37	-0-	855	3	7	9	Y	6					30
*08	816	N	816	-0-	-0-	-0-	809	3	7	9	Y	6					36

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	135	-0-	-330	-0-	133	3	2	9	Y	2					9
04	450	N	369	-0-	-81	-0-	362	3	7	9	Y	6					15
05	434	N	90	-0-	-344	-0-	86	3	4	9	Y	4					19
06	432	N	432	-0-	-0-	-0-	429	3	3	9	Y	3					22
07	381	N	381	-0-	-0-	-0-	377	3	4	9	Y	4					26
*08	394	N	394	-0-	-0-	-0-	388	3	6	9	Y	5					31

MCWHORTER, V. M. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	408	-0-	-429	-0-	407	3	1	9	Y	1					12
04	790	N	790	-0-	-0-	-0-	782	3	8	9	Y	7					19
05	713	N	566	-0-	-147	-0-	562	3	4	9	Y	4					23
06	737	N	737	-0-	-0-	-0-	734	3	3	9	Y	3					26
07	813	N	813	-0-	-0-	-0-	806	3	7	9	Y	6					32
*08	804	N	804	-0-	-0-	-0-	798	3	6	9	Y	5					37

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	301	-0-	-443	-0-	286	3	15	9	Y	14					55
04	720	N	535	-0-	-185	-0-	522	3	13	9	Y	12					67
05	744	N	396	-0-	-348	-0-	388	3	8	9	Y	7					74
06	611	N	611	-0-	-0-	-0-	601	3	10	9	Y	9					83
07	679	N	679	-0-	-0-	-0-	664	3	15	9	Y	14					97
*08	692	N	692	-0-	-0-	-0-	671	3	21	9	Y	19	116	1			-0-

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	143	3	1	9	N	1	1	8			151
04	420	N	262	-0-	-158	-0-	262	3			N	-0-					151
05	341	N	237	-0-	-104	-0-	235	3	2	9	N	2	2	8			151
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					151
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					151
*08	313	N	313	-0-	-0-	-0-	312	3	1	9	N	1	1	8			151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					11
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					11
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					11
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					11
*07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					11
08	DLQ G-10		349	-0-	349	349	349	3			Y	-0-					11

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					45
04	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					45
05	1488	N	1003	-0-	-485	-0-	1003	3			Y	-0-					45
06	1080	N	1054	-0-	-26	-0-	1054	3			Y	-0-					45
*07	1679	N	1679	-0-	-0-	-0-	1679	3			Y	-0-					45
08	DLQ G-10		1571	-0-	1571	1571	1571	3			Y	-0-					45

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					45
04	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					45
05	1488	N	1003	-0-	-485	-0-	1003	3			N	-0-					45
06	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					45
*07	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					45
*08	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					45

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES WELL #: 1 RRCID -> 031189 COMPL. DATE 08/16/1963 TOTAL DEPTH 7097 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	506	-0-	-486	-0-	506	2			N	-0-					28
04	900	N	690	-0-	-210	-0-	690	2			N	-0-					28
05	961	N	631	-0-	-330	-0-	631	2			N	-0-					28
06	797	N	797	-0-	-0-	-0-	795	2	2	9	N	2					30
07	839	N	839	-0-	-0-	-0-	838	2	1	9	N	1					31
*08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					31

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER UNIT WELL #: 1 RRCID -> 034162 COMPL. DATE 09/16/1964 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

03	62	N	41	-0-	-21	-0-	39	2	2	9	N	2					13
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					13
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					13
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
*08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					13

JACKSON WELL #: 1 RRCID -> 035250 COMPL. DATE 02/01/1965 TOTAL DEPTH 6954 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

03	93	N	52	-0-	-41	-0-	51	2	1	9	N	1					15
04	90	N	87	-0-	-3	-0-	83	2	4	9	N	4					19
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					19
06	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1					20
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					20
*08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					20

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

03	123	N	123	-0-	-0-	-0-	122	2	1	9	Y	1					12
04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					12
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					12
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					12
07	217	N	138	-0-	-79	-0-	138	2			Y	-0-					12
*08	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					12

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

03	372	N	197	-0-	-175	-0-	195	2	2	9	N	2					4
04	330	N	317	-0-	-13	-0-	316	2	1	9	N	1					5
05	372	N	242	-0-	-130	-0-	241	2	1	9	N	1					6
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					6
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					6
*08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					6

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

03	279	N	147	-0-	-132	-0-	145	2	2	9	N	2					6
04	242	N	242	-0-	-0-	-0-	239	2	3	9	N	3					9
05	279	N	185	-0-	-94	-0-	184	2	1	9	N	1					10
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					10
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					10
*08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	542	-0-	-450	-0-	540	2	2	9	N	2					21
04	930	N	806	-0-	-124	-0-	804	2	2	9	N	2					23
05	992	N	669	-0-	-323	-0-	668	2	1	9	N	1					24
06	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1					25
07	837	N	779	-0-	-58	-0-	778	2	1	9	N	1					26
*08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					26

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

03	155	N	96	-0-	-59	-0-	96	2			N	-0-					48
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					48
05	186	N	115	-0-	-71	-0-	115	2			N	-0-					48
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					48
07	155	N	104	-0-	-51	-0-	104	2			N	-0-					48
08	124	N	95	-0-	-29	-0-	95	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

03	341	N	191	-0-	-150	-0-	189	2	2	9	N	2					22
04	330	N	288	-0-	-42	-0-	288	2			N	-0-					22
05	341	N	237	-0-	-104	-0-	237	2			N	-0-					22
06	298	N	298	-0-	-0-	-0-	297	2	1	9	N	1					23
07	310	N	304	-0-	-6	-0-	303	2	1	9	N	1					24
*08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					24

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

03	186	N	116	-0-	-70	-0-	114	2	2	9	N	2					15
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					15
05	186	N	125	-0-	-61	-0-	125	2			N	-0-					15
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					15
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					15
*08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					15

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

03	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

03	372	N	196	-0-	-176	-0-	194	2	2	9	N	2					15
04	330	N	274	-0-	-56	-0-	270	2	4	9	N	4					19
05	372	N	141	-0-	-231	-0-	141	2			N	-0-					19
06	180	N	75	-0-	-105	-0-	74	2	1	9	N	1					20
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					20
*08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					20

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	113	-0-	-73	-0-	111	2	2	9	N	2					6
04	180	N	130	-0-	-50	-0-	126	2	4	9	N	4					10
05	186	N	104	-0-	-82	-0-	104	2			N	-0-					10
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					10
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					10
*08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					10

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

03	93	N	57	-0-	-36	-0-	55	2	2	9	N	2					18
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					18
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					18
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					18
07	93	N	83	-0-	-10	-0-	83	2			N	-0-					18
*08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					18

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

03	496	N	253	-0-	-243	-0-	251	2	2	9	N	2					24
04	450	N	411	-0-	-39	-0-	408	2	3	9	N	3					27
05	465	N	282	-0-	-183	-0-	281	2	1	9	N	1					28
06	404	N	404	-0-	-0-	-0-	403	2	1	9	N	1					29
07	434	N	416	-0-	-18	-0-	414	2	2	9	N	2					31
*08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					31

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

03	341	N	188	-0-	-153	-0-	188	2			N	-0-					12
04	330	N	273	-0-	-57	-0-	270	2	3	9	N	3					15
05	341	N	233	-0-	-108	-0-	232	2	1	9	N	1					16
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					16
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					16
*08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					16

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

03	713	N	247	-0-	-466	-0-	247	2			N	-0-					-0-
04	690	N	8	-0-	-682	-0-	8	2			N	-0-					-0-
05	713	N	14	-0-	-699	-0-	14	2			N	-0-					-0-
06	240	N	7	-0-	-233	-0-	7	2			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

03	403	N	241	-0-	-162	-0-	241	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	616	-0-	-345	-0-	613	2	3	9	N	3			59
04	930	N	854	-0-	-76	-0-	844	2	10	9	N	9			68
05	961	N	771	-0-	-190	-0-	768	2	3	9	N	3			71
06	907	N	907	-0-	-0-	-0-	901	2	6	9	N	5			76
07	957	N	957	-0-	-0-	-0-	950	2	7	9	N	6			82
*08	935	N	935	-0-	-0-	-0-	929	2	6	9	N	5			87

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

03	155	N	97	-0-	-58	-0-	97	2			N	-0-			-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-			-0-
05	186	N	107	-0-	-79	-0-	107	2			N	-0-			-0-
06	90	N	48	-0-	-42	-0-	48	2			N	-0-			-0-
07	155	N	81	-0-	-74	-0-	81	2			N	-0-			-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-			-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

03	93	N	80	-0-	-13	-0-	80	2			Y	-0-			4
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-			4
05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-			4
06	90	N	53	-0-	-37	-0-	53	2			Y	-0-			4
07	93	N	86	-0-	-7	-0-	86	2			Y	-0-			4
*08	72	N	72	-0-	-0-	-0-	72	2			Y	-0-			4

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

03	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

03	682	N	97	-0-	-585	-0-	97	2			N	-0-			78
04	690	N	101	-0-	-589	-0-	101	2			N	-0-			78
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-			78
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-			78
*07	725	N	725	-0-	-0-	-0-	725	2			N	-0-			78
*08	690	N	690	-0-	-0-	-0-	690	2			N	-0-			78

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

03	434	N	242	-0-	-192	-0-	242	2			N	-0-			-0-
04	390	N	267	-0-	-123	-0-	267	2			N	-0-			-0-
05	465	N	251	-0-	-214	-0-	251	2			N	-0-			-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-			-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-			-0-
*08	334	N	334	-0-	-0-	-0-	334	2			N	-0-			-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

03	124	N	106	-0-	-18	-0-	106	2			N	-0-			-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-			-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-			-0-
06	90	N	18	-0-	-72	-0-	18	2			N	-0-			-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
08	124	N	29	-0-	-95	-0-	29	2			N	-0-			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	349	-0-	-302	-0-	349	2			N	-0-					29
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					29
05	620	N	442	-0-	-178	-0-	442	2			N	-0-					29
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					29
07	589	N	465	-0-	-124	-0-	465	2			N	-0-					29
08	434	N	423	-0-	-11	-0-	423	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	19	-0-	-632	-0-	19	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-
04	450	N	400	-0-	-50	-0-	400	2			N	-0-					-0-
05	465	N	339	-0-	-126	-0-	339	2			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	336	-0-	-222	-0-	336	2			N	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	2			N	-0-					-0-
05	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
04	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
05	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 8 RRCID -> 206769 COMPL. DATE 09/17/2004 TOTAL DEPTH 6650 PERF. 6317 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/22/2013 - PLUGGED 03-22-2013

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

03	372	N	255	-0-	-117	-0-	255	2			Y	-0-					59
04	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					59
05	341	N	321	-0-	-20	-0-	321	2			Y	-0-					59
06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					59
07	372	N	346	-0-	-26	-0-	346	2			Y	-0-					59
*08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

03	620	N	433	-0-	-187	-0-	433	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

03	558	N	395	-0-	-163	-0-	395	2			Y	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	2			Y	-0-					-0-
05	558	N	475	-0-	-83	-0-	475	2			Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			Y	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

03	31	N	20	-0-	-11	-0-	20	2			N	-0-					17
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					17
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					17
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					17
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

03	341	N	224	-0-	-117	-0-	224	2			N	-0-					43
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					43
05	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					46
06	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					51
07	823	N	823	-0-	-0-	-0-	811	2	12	9	N	11					62
*08	777	N	777	-0-	-0-	-0-	766	2	11	9	N	10					72

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					14
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					14
05	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					14
06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					14
07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					14
*08	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					14

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

03	434	N	283	-0-	-151	-0-	283	2			Y	-0-					19
04	450	N	444	-0-	-6	-0-	444	2			Y	-0-					19
05	465	N	371	-0-	-94	-0-	371	2			Y	-0-					19
06	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					19
07	465	N	368	-0-	-97	-0-	368	2			Y	-0-					19
*08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					19

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

03	403	N	240	-0-	-163	-0-	240	2			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

03	837	N	454	-0-	-383	-0-	454	2			N	-0-					10
04	810	N	787	-0-	-23	-0-	787	2			N	-0-					10
05	837	N	648	-0-	-189	-0-	648	2			N	-0-					10
06	838	N	838	-0-	-0-	-0-	837	2	1	9	N	1					11
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					11
*08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

03	527	N	302	-0-	-225	-0-	302	2			N	-0-					56
04	480	N	451	-0-	-29	-0-	451	2			N	-0-					56
05	496	N	386	-0-	-110	-0-	386	2			N	-0-					56
06	480	N	480	-0-	-0-	-0-	479	2	1	9	N	1					57
07	511	N	511	-0-	-0-	-0-	508	2	3	9	N	3					60
*08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					60

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	900	-0-	-464	-0-	900	2			N	-0-					26
04	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					26
05	1240	N	1007	-0-	-233	-0-	1007	2			N	-0-					26
06	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					26
07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					26
*08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	445	-0-	-237	-0-	445	2			N	-0-					-0-
04	660	N	625	-0-	-35	-0-	625	2			N	-0-					-0-
05	682	N	236	-0-	-446	-0-	236	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	935	-0-	-2165	1664	935	2			N	-0-					-0-
04	3000	N	1477	-0-	-1523	141	1477	2			N	-0-					-0-
05	1488	N	1204	-0-	-284	-0-	1204	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1519	N	1512	-0-	-7	-0-	1512	2			N	-0-					-0-
*08	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
07	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*08	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	697	-0-	-326	-0-	694	2	3	9	N	3					60
04	960	N	950	-0-	-10	-0-	941	2	9	9	N	8					68
05	992	N	788	-0-	-204	-0-	784	2	4	9	N	4					72
06	933	N	933	-0-	-0-	-0-	929	2	4	9	N	4					76
07	992	N	975	-0-	-17	-0-	973	2	2	9	N	2					78
*08	957	N	957	-0-	-0-	-0-	956	2	1	9	N	1					79

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	58	-0-	-66	-0-	58	2			N	-0-					81
*04	120	N	87	-0-	-33	-0-	87	2			N	-0-					81
05	124	N	74	-0-	-50	-0-	74	2			N	-0-					60
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					60
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					60
*08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					60

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	695	-0-	-421	-0-	695	2			N	-0-					64
04	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					64
05	1116	N	907	-0-	-209	-0-	907	2			N	-0-					64
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					64
07	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					64
*08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					64

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	525	-0-	-529	-0-	525	2			N	-0-					-0-
04	870	N	823	-0-	-47	-0-	823	2			N	-0-					-0-
05	899	N	625	-0-	-274	-0-	625	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*08	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	81	2	1	9	N	1					24
04	60	N	51	-0-	-9	-0-	49	2	2	9	N	2					26
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26
06	179	N	179	-0-	-0-	-0-	171	2	8	9	N	7					33
07	139	N	139	-0-	-0-	-0-	135	2	4	9	N	4					37
08	155	N	87	-0-	-68	-0-	85	2	2	9	N	2					39

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	1512	-0-	-1743	-0-	1508	2	4	9	N	4					65
04	3463	X	3463	-0-	-0-	-0-	3452	2	11	9	N	10					75
05	3162	X	1956	-0-	-1206	-0-	1952	2	4	9	N	4					79
06	3824	X	3824	-0-	-0-	-0-	3817	2	7	9	N	6					85
07	3534	X	3344	-0-	-190	-0-	3336	2	8	9	N	7					92
*08	3144	X	3144	-0-	-0-	-0-	3138	2	6	9	N	5					97

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	390	N	28	-0-	-362	-0-	28	2			N	-0-					-0-
05	403	N	20	-0-	-383	-0-	20	2			N	-0-					-0-
06	360	N	9	-0-	-351	-0-	9	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	468	-0-	-152	-0-	468	2			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
05	496	N	378	-0-	-118	-0-	378	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					101
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					101
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					101
06	533	N	533	-0-	-0-	-0-	444	2	89	9	N	81	182	1			-0-
*07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1151	-0-	-647	-0-	1151	2			N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
05	1674	N	1126	-0-	-548	-0-	1126	2			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
*08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	93	-0-	-155	-0-	93	2			N	-0-					78
04	240	N	137	-0-	-103	-0-	137	2			N	-0-					78
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					78
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					78
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					78
*08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					78

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	37	-0-	-428	-0-	37	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
*08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	527	-0-	-496	-0-	527	2			N	-0-					-0-
04	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
05	868	N	387	-0-	-481	-0-	387	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
*08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	87	-0-	-378	-0-	87	2			N	-0-					144
04	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2					146
05	744	N	147	-0-	-597	-0-	147	2			N	-0-					146
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					146
07	682	N	623	-0-	-59	-0-	623	2			N	-0-					146
*08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					146

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	215	-0-	-405	-0-	213	2	2	9	N	2					102
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					102
05	434	N	393	-0-	-41	-0-	393	2			N	-0-					102
06	747	N	747	-0-	-0-	-0-	728	2	19	9	N	17					119
07	682	N	618	-0-	-64	-0-	617	2	1	9	N	1					120
*08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	211	-0-	-378	-0-	211	2			N	-0-					-0-
04	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	391	-0-	-260	-0-	391	3			N	-0-					-0-
04	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
05	558	N	274	-0-	-284	-0-	274	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	339	-0-	-405	-0-	339	2			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	497	-0-	-1053	-0-	497	2			N	-0-					78
04	1500	X	1207	-0-	-293	-0-	1200	2	7	9	N	6					84
05	1519	X	605	-0-	-914	-0-	605	2			N	-0-					84
06	1602	X	1602	-0-	-0-	-0-	1601	2	1	9	N	1					85
07	1706	X	1706	-0-	-0-	-0-	1703	2	3	9	N	3					88
*08	1288	X	1288	-0-	-0-	-0-	1286	2	2	9	N	2					90

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	338	-0-	-437	-0-	338	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	620	N	258	-0-	-362	-0-	258	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	713	N	457	-0-	-256	-0-	457	2			N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
05	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1413	N	1413	-0-	-0-	-0-	1405	3	8	9	N	7					37
04	2225	N	2225	-0-	-0-	-0-	2217	3	8	9	N	7					44
05	1734	N	1734	-0-	-0-	-0-	1730	3	4	9	N	4	38	1			10
06	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					10
07	2366	N	2366	-0-	-0-	-0-	2354	3	12	9	N	11					21
*08	2247	N	2247	-0-	-0-	-0-	2246	3	1	9	N	1					22

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

03	3038	X	1503	-0-	-1535	-0-	1501	3	2	9	N	2					142
04	3004	X	3004	-0-	-0-	-0-	2996	3	8	9	N	7					149
05	3038	X	2103	-0-	-935	-0-	2103	3			N	-0-					149
06	3295	X	3295	-0-	-0-	-0-	3288	3	7	9	N	6					155
07	3392	X	3392	-0-	-0-	-0-	3384	3	8	9	N	7					162
*08	3374	X	3374	-0-	-0-	-0-	3365	3	9	9	N	8					170

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

03	1240	N	617	-0-	-623	-0-	614	3	3	9	N	3					12
04	1380	N	1357	-0-	-23	-0-	1343	3	14	9	N	13					25
05	1426	N	759	-0-	-667	-0-	753	3	6	9	N	5					30
06	1569	N	1569	-0-	-0-	-0-	1551	3	18	9	N	16					46
07	1395	N	1219	-0-	-176	-0-	1208	3	11	9	N	10					56
*08	1197	N	1197	-0-	-0-	-0-	1182	3	15	9	N	14					70

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	227	-0-	-1509	-0-	227	3			Y	-0-					-0-
04	1590	N	773	-0-	-817	-0-	773	3			Y	-0-					-0-
05	1364	N	519	-0-	-845	-0-	519	3			Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
*08	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	192	-0-	-521	-0-	192	3			N	-0-					3
04	660	N	638	-0-	-22	-0-	638	3			N	-0-					3
05	620	N	367	-0-	-253	-0-	367	3			N	-0-					3
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					3
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					3
*08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	403	N	229	-0-	-174	-0-	229	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	258	-0-	-486	-0-	258	3			N	-0-					-0-
04	780	N	576	-0-	-204	-0-	576	3			N	-0-					-0-
05	744	N	336	-0-	-408	-0-	336	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					171
04	360	N	97	-0-	-263	-0-	97	3			N	-0-					171
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					171
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					171
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					171
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					171

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

03	1457	N	755	-0-	-702	-0-	755	2			N	-0-					-0-
04	1230	N	976	-0-	-254	-0-	976	2			N	-0-					-0-
05	1395	N	909	-0-	-486	-0-	909	2			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
*08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					61
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					61
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					61
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					61
*07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					61
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

03	651	N	198	-0-	-453	-0-	198	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	620	N	278	-0-	-342	-0-	278	2			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	900	N	827	-0-	-73	-0-	827	2			N	-0-					-0-
05	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
*08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

03	403	N	121	-0-	-282	-0-	121	2			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

03	2759	N	1254	-0-	-1505	-0-	1254	2			N	-0-					125
04	2610	N	2505	-0-	-105	-0-	2505	2			N	-0-					125
05	2635	N	777	-0-	-1858	-0-	777	2			N	-0-	11	1			114
06	2090	N	2090	-0-	-0-	-0-	2082	2	8	9	N	7					121
07	2604	N	1701	-0-	-903	-0-	1700	2	1	9	N	1					122
*08	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					122

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WILTON "A" WELL #: 1028 RRCID -> 104714 COMPL. DATE 02/16/1983 TOTAL DEPTH 6387 PERF. 6101 - 6145

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
08	PRTL PLG		29	-0-	29	428	29	3			N	-0-					112

ELDORADO, N. (CANYON B) //CONT.// 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

03	310	N	183	-0-	-127	-0-	183	1			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	1			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	1			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	1			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

03	434	N	254	-0-	-180	-0-	254	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	219	-0-	-184	-0-	219	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

03	558	N	305	-0-	-253	-0-	305	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	527	N	286	-0-	-241	-0-	286	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

03	713	N	503	-0-	-210	-0-	30	1	473	3	N	-0-					125
04	708	N	708	-0-	-0-	-0-	30	1	678	3	N	-0-					125
05	713	N	466	-0-	-247	-0-	30	1	436	3	N	-0-					125
06	480	N	418	-0-	-62	-0-	30	1	388	3	N	-0-					125
07	759	N	759	-0-	-0-	-0-	30	1	729	3	N	-0-					125
*08	584	N	584	-0-	-0-	-0-	30	1	554	3	N	-0-					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	973	-0-	-422	-0-	30	1	937	3	N	5					82
							6	9									
04	1546	N	1546	-0-	-0-	-0-	30	1	1513	3	N	3					85
							3	9									
05	1457	N	1216	-0-	-241	-0-	30	1	1169	3	N	15					100
							17	9									
06	1409	N	1409	-0-	-0-	-0-	30	1	1379	3	N	-0-					100
07	1612	N	1437	-0-	-175	-0-	30	1	1407	3	N	-0-					100
*08	1459	N	1459	-0-	-0-	-0-	30	1	1429	3	N	-0-					100

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

03	403	N	399	-0-	-4	-0-	399	2			Y	-0-					3
04	420	N	205	-0-	-215	-0-	205	2			Y	-0-					3
05	434	N	133	-0-	-301	-0-	133	2			Y	-0-					3
06	390	N	113	-0-	-277	-0-	113	2			Y	-0-					3
07	217	N	132	-0-	-85	-0-	132	2			Y	-0-					3
08	124	N	113	-0-	-11	-0-	113	2			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

03	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

03	1085	N	1026	-0-	-59	-0-	1025	2	1	9	Y	1					8
04	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					8
05	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					8
06	990	N	927	-0-	-63	-0-	927	2			Y	-0-					8
07	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-					8
08	1147	N	934	-0-	-213	-0-	934	2			Y	-0-					8

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

03	1209	N	997	-0-	-212	-0-	996	2	1	9	Y	1					5
04	1110	N	950	-0-	-160	-0-	950	2			Y	-0-					5
05	1085	N	984	-0-	-101	-0-	984	2			Y	-0-					5
06	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					5
07	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					5
*08	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					5

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	239	-0-	-40	-0-	239	2			Y	-0-					2
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					2
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					2
06	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					2
07	310	N	285	-0-	-25	-0-	285	2			Y	-0-					2
08	310	N	254	-0-	-56	-0-	254	2			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

03	16833	X	4595	-0-	-12238	-0-	4527	2	68	9	N	62	176	1			35
04	16290	X	-0-	-0-	-16290	-0-					N	1	1	8			35
05	16833	X	-0-	-0-	-16833	-0-					N	-0-					35
06	16290	X	-0-	-0-	-16290	-0-					N	31	31	8			35
07	19685	X	-0-	-0-	-19685	-0-					N	1	1	8			35
*08	4836	X	4836	-0-	-0-	-0-	4826	2	10	9	N	9					44

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PROPEL ENERGY, LLC 681457
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	496	N	370	-0-	-126	-0-	370	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	390	N	314	-0-	-76	-0-	314	2			N	-0-					-0-
07	403	N	189	-0-	-214	-0-	189	2			N	-0-					-0-
08	434	N	181	-0-	-253	-0-	181	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
06	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					62
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					62
05	2387	N	1742	-0-	-645	-0-	1742	2			N	-0-					62
06	2160	N	1335	-0-	-825	-0-	1335	2			N	-0-					62
07	2077	N	1359	-0-	-718	-0-	1359	2			N	-0-					62
08	1736	N	1445	-0-	-291	-0-	1445	2			N	-0-					62

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

03	248	#	19	-0-	-229	-0-	19	3			N	-0-					-0-
04	240	#	30	-0-	-210	-0-	30	3			N	-0-					-0-
05	248	#	13	-0-	-235	-0-	13	3			N	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

FWB (CANYON SAND) 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC 036587
BOOK, BEN WELL #: 6 RRCID -> 124851 COMPL. DATE 03/19/1987 TOTAL DEPTH 4491 PERF. 3990 - 3992

03		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					35
04		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					35
05		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					35
06		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					35
07		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					35
08		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 02/01/2013 - PLUGGED 02-01-2013

LEE WELL #: RRCID -> 156309 COMPL. DATE 11/24/1994 TOTAL DEPTH 4500 PERF. N/A

03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					118
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					118
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					118
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					118
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					118
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					118

PLUGGED AND ABANDONED_____ 08/16/2010

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

03	124	#	46	-0-	-78	-0-	46	3			N	-0-					-0-
04	120	#	72	-0-	-48	-0-	72	3			N	-0-					-0-
05	124	#	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	90	#	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	#	27	-0-	-66	-0-	27	3			N	-0-					-0-
*08	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

03	2728	#	1597	-0-	-1131	-0-	1562	3	35	9	N	32					191
04	2640	#	1971	-0-	-669	-0-	1964	3	7	9	N	6	180	1			17
05	2728	#	1350	-0-	-1378	-0-	1344	3	6	9	N	5					22
06	2610	#	2591	-0-	-19	-0-	2581	3	10	9	N	9					31
07	2831	R	2831	-0-	-0-	-0-	2824	3	7	9	N	6					37
*08	2731	R	2731	-0-	-0-	-0-	2724	3	7	9	N	6					43

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	58	1	873	3	N	-0-					-0-
04	900	N	896	-0-	-4	-0-	60	1	836	3	N	-0-					-0-
05	930	N	900	-0-	-30	-0-	65	1	835	3	N	-0-					-0-
06	900	N	778	-0-	-122	-0-	55	1	723	3	N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	75	1	923	3	N	-0-					-0-
*08	1137	N	1137	-0-	-0-	-0-	77	1	1052	3	N	7	7	8			-0-
							8	9									

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

03	681	N	681	-0-	-0-	-0-	60	1	610	2	Y	10	10	8			-0-
							11	9									
04	660	N	629	-0-	-31	-0-	56	1	573	2	Y	-0-					-0-
05	682	N	533	-0-	-149	-0-	48	1	485	2	Y	-0-					-0-
06	660	N	486	-0-	-174	-0-	44	1	438	2	Y	4	4	8			-0-
							4	9									
07	651	N	528	-0-	-123	-0-	48	1	480	2	Y	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	56	1	559	2	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

03	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-
06	60	N	18	-0-	-42	-0-	2	1	16	3	N	-0-					-0-
07	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

03	726	N	726	-0-	-0-	-0-	65	1	661	2	Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	70	1	712	2	Y	-0-					-0-
05	742	N	742	-0-	-0-	-0-	67	1	675	2	Y	-0-					-0-
06	660	N	588	-0-	-72	-0-	54	1	534	2	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	69	1	685	2	Y	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	76	1	748	2	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

03	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	3	1	80	2	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	2	1	66	2	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
06	240	N	218	-0-	-22	-0-	16	1	202	3	Y	-0-					-0-
07	248	N	213	-0-	-35	-0-	16	1	197	3	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	16	1	195	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

03	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

03	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	312	-0-	-60	-0-	28	1	284	2	N	-0-					-0-
04	330	N	285	-0-	-45	-0-	25	1	260	2	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	24	1	241	2	N	-0-					-0-
06	300	N	239	-0-	-61	-0-	22	1	217	2	N	-0-					-0-
07	310	N	258	-0-	-52	-0-	24	1	234	2	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	23	1	223	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	189	-0-	-28	-0-	11	1	178	3	N	-0-					-0-
04	240	N	166	-0-	-74	-0-	10	1	156	3	N	-0-					-0-
05	248	N	178	-0-	-70	-0-	11	1	167	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	196	-0-	-114	-0-	11	1	185	3	N	-0-					-0-
04	270	N	238	-0-	-32	-0-	14	1	224	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

03	372	N	372	-0-	-0-	-0-	79	1	292	2	N	1					15
							1	9									
04	378	N	378	-0-	-0-	-0-	76	1	302	2	N	-0-					15
05	372	N	353	-0-	-19	-0-	84	1	269	2	N	-0-					15
06	360	N	328	-0-	-32	-0-	79	1	249	2	N	-0-					15
07	403	N	326	-0-	-77	-0-	87	1	239	2	N	-0-					15
08	341	N	304	-0-	-37	-0-	87	1	217	2	N	-0-					15

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

03	0	Z	963	-0-	963	32506	43	1	920	2	N	-0-					-0-
04	0	Z	913	-0-	913	33419	47	1	866	2	N	-0-					-0-
05	0	Z	853	-0-	853	34272	48	1	805	2	N	-0-					-0-
06	0	Z	841	-0-	841	35113	50	1	791	2	N	-0-					-0-
07	0	Z	896	-0-	896	36009	53	1	843	2	N	-0-					-0-
08	0	Z	875	-0-	875	36884	52	1	823	2	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

03	0	W	29	-0-	29	2193	2	1	27	3	N	-0-					-0-
04	0	W	138	-0-	138	2331	8	1	130	3	N	-0-					-0-
05	0	W	135	-0-	135	2466	8	1	127	3	N	-0-					-0-
06	0	W	121	-0-	121	2587	7	1	114	3	N	-0-					-0-
07	0	W	147	-0-	147	2734	9	1	138	3	N	-0-					-0-
*08	2871	X	137	-0-	-2734	-0-	8	1	129	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

*10	713	N	639	-0-	-74	-0-	57	1	582	2	N	-0-					3
11	810	N	275	-0-	-535	-0-	35	1	240	2	N	-0-					3
*12	682	N	409	-0-	-273	-0-	46	1	363	2	N	-0-					3
*01	750	N	750	-0-	-0-	-0-	43	1	707	2	N	-0-					3
*02	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					3
*03	841	N	841	-0-	-0-	-0-	50	1	791	2	N	-0-					3
*04	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	N	-0-					3
*05	969	N	969	-0-	-0-	-0-	53	1	916	2	N	-0-					3
*06	810	N	152	-0-	-658	-0-	42	1	110	2	N	-0-					3
*07	1085	N	492	-0-	-593	-0-	47	1	445	2	N	-0-					3
08	961	N	901	-0-	-60	-0-	83	1	818	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHALMERS-HALFF WELL #: 691 C RRCID -> 043361 COMPL. DATE 05/12/1967 TOTAL DEPTH 2392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2013 - PLUGGED 05-16-2013

PROCTOR HARDING HALFF WELL #: 1A RRCID -> 047283 COMPL. DATE 09/15/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/21/2013 - PLUGGED 05-21-2013

HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					22

09/01 BALANCING DATE STATUS -> -0-

PLUGGED AND ABANDONED_____ 05/11/2013 - PLUGGED 05-11-2013

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
04	540	N	520	-0-	-20	B	-0-	520	2			N	-0-					-0-
05	589	N	553	-0-	-36	B	-0-	553	2			N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
*07	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
08	558	N	513	-0-	-45	B	-0-	513	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

FERRIS (CANYON, UPPER 1900) 30720 150 NON-ASSOCIATED EXEMPT CNTY: MENARD
H-M RESOURCE MANAGEMENT, INC. 341468
KOTHMANN, G. W. WELL #: 6 RRCID -> 113849 COMPL. DATE 07/06/1984 TOTAL DEPTH 3405 PERF. 1883 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

03	2945	X	683	-0-	-2262	-0-	672	3	11	9	N	10					117
04	1560	X	801	-0-	-759	-0-	789	3	12	9	N	11					128
05	1519	X	1294	-0-	-225	-0-	1283	3	11	9	N	10					138
06	1104	X	1104	-0-	-0-	-0-	1094	3	10	9	N	9					147
07	899	X	637	-0-	-262	-0-	626	3	11	9	N	10					157
08	1302	X	642	-0-	-660	-0-	630	3	12	9	N	11					168

EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 205012 COMPL. DATE 02/01/1997 TOTAL DEPTH 10740 PERF. 9960 - 10000

03	1054	X	-0-	-0-	-1054	-0-					N	12	12	8			75
04	1320	X	-0-	-0-	-1320	-0-					N	16	16	8			75
05	1364	X	-0-	-0-	-1364	-0-					N	4	4	8			75
06	1320	X	-0-	-0-	-1320	-0-					N	-0-	75	1			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AH WELL #: 1 RRCID -> 163982 COMPL. DATE 05/17/1997 TOTAL DEPTH 11281 PERF. 9984 - 10034

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLAT ROCK (FUSSELMAN) 31236 334 NON-ASSOCIATED EXEMPT CNTY: UPTON
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 154494 COMPL. DATE 05/10/1995 TOTAL DEPTH 10740 PERF.10271 - 10302

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AU WELL #: 1 RRCID -> 158259 COMPL. DATE 03/22/1996 TOTAL DEPTH 10760 PERF.10300 - 10344

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	54	R	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
08	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

03	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	558	N	79	-0-	-479	-0-	79	2			N	-0-					-0-
08	496	N	77	-0-	-419	-0-	77	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

03	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
08	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

03	930	N	851	-0-	-79	B	-0-	851	3			N	-0-				-0-
04	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-				-0-
05	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-				-0-
06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-				-0-
07	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-				-0-
*08	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				73
04	712	N	712	-0-	-0-	B	-0-	708	2	4	9	N	4				77
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				77
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-	77	0		77
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-	77	0		77
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-	77	0		77

09/01 BALANCING DATE STATUS -> -0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

TELESIS OPERATING CO., INC. 841394
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	441	-0-	-427	B	-0-	441	2			N	-0-					105
04	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					105
05	806	N	587	-0-	-219	B	-0-	587	2			N	-0-					105
06	757	N	757	-0-	-0-	B	-0-	757	2			N	-0-					105
07	868	N	724	-0-	-144	B	-0-	724	2			N	-0-					105
*08	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					105
09/01 BALANCING DATE STATUS -> -0-																		

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. //CONT.// 841394
MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	205	1	256	2	N	-0-					187
04	420	N	384	-0-	-36	-0-	145	1	239	2	N	-0-					187
05	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					187
06	450	N	319	-0-	-131	-0-	135	1	184	2	N	-0-					187
07	403	N	45	-0-	-358	-0-	13	1	32	2	N	-0-					187
*08	424	N	424	-0-	-0-	-0-	134	1	290	2	N	-0-	125	1			62

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

03	1395	N	931	-0-	-464	-0-	415	1	516	2	N	-0-					69
04	1571	N	1571	-0-	-0-	-0-	594	1	977	2	N	-0-					69
05	1457	N	807	-0-	-650	-0-	449	1	357	2	N	1					70
							1	9									
06	1322	N	1322	-0-	-0-	-0-	560	1	761	2	N	1					71
							1	9									
07	1691	N	1691	-0-	-0-	-0-	505	1	1186	2	N	-0-					71
*08	1563	N	1563	-0-	-0-	-0-	492	1	1068	2	N	3	56	1			18
							3	9									

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

03	1116	N	732	-0-	-384	-0-	663	2	69	9	N	63					112
04	1110	N	880	-0-	-230	-0-	825	2	55	9	N	50					162
05	1085	N	729	-0-	-356	-0-	688	2	41	9	N	37	168	1			31
06	720	N	327	-0-	-393	-0-	273	2	54	9	N	49					80
07	899	N	570	-0-	-329	-0-	514	2	56	9	N	51					131
08	744	N	518	-0-	-226	-0-	467	2	51	9	N	46					177

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	606	-0-	-293	-0-	559	2	47	9	N	43					140
04	870	X	809	-0-	-61	-0-	766	2	43	9	N	39					179
05	868	X	572	-0-	-296	-0-	539	2	33	9	N	30	155	1			54
06	810	X	792	-0-	-18	-0-	745	2	47	9	N	43					97
07	837	X	826	-0-	-11	-0-	784	2	42	9	N	38					135
08	837	X	831	-0-	-6	-0-	791	2	40	9	N	36					171

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, H. M. "C" WELL #: 2 RRCID -> 071244 COMPL. DATE 04/08/1977 TOTAL DEPTH 2860 PERF. 2424 - 2432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULKNER, H. M. "B" WELL #: 1 RRCID -> 136640 COMPL. DATE 10/23/1990 TOTAL DEPTH 2824 PERF. 2425 - 2437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULKNER, H. M. "C" WELL #: 8 RRCID -> 142761 COMPL. DATE 10/03/1992 TOTAL DEPTH 2800 PERF. 2392 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					14
04	330	N	-0-	-0-	-330	-0-					N	-0-					14
05	217	N	122	-0-	-95	-0-	30	1	92	2	N	-0-					14
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					14
*07	134	N	134	-0-	-0-	-0-	104	1	30	2	N	-0-					14
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					14

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
STALEY OPERATING CO. 811415
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1183	-0-	-119	-0-	1174	2	9	9	N	8					142
04	1230	N	1131	-0-	-99	-0-	1124	2	7	9	N	6					148
05	1240	N	1023	-0-	-217	-0-	1017	2	6	9	N	5					153
06	1140	N	994	-0-	-146	-0-	993	2	1	9	N	1					154
07	1178	N	969	-0-	-209	-0-	968	2	1	9	N	1					155
08	1023	N	956	-0-	-67	-0-	956	2			N	-0-					155

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2637	N	2637	-0-	-0-	-0-	2590	2	47	9	N	43					153
04	2641	N	2641	-0-	-0-	-0-	2565	2	76	9	N	69	180	1			42
05	2560	N	2560	-0-	-0-	-0-	2526	2	34	9	N	31					73
06	2405	N	2405	-0-	-0-	-0-	2359	2	46	9	N	42					115
07	2532	N	2532	-0-	-0-	-0-	2482	2	50	9	N	45					160
*08	2178	N	2178	-0-	-0-	-0-	2136	2	42	9	N	38					198

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	589	-0-	-589	-0-	537	2	52	9	N	47					187
04	720	N	590	-0-	-130	-0-	576	2	14	9	N	13					200
05	961	N	546	-0-	-415	-0-	476	2	70	9	N	64	177	1			87
06	955	N	955	-0-	-0-	-0-	931	2	24	9	N	22					109
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					109
08	558	N	356	-0-	-202	-0-	300	2	56	9	N	51					160

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1960	R	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
04	2094	R	2094	-0-	-0-	-0-	2094	3			Y	-0-					-0-
05	2162	R	2162	-0-	-0-	-0-	2162	3			Y	-0-					-0-
06	2073	R	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
07	1851	R	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
*08	1993	R	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
04	1380	N	1003	-0-	-377	-0-	1003	3			N	-0-					-0-
05	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1023	N	959	-0-	-64	-0-	959	3			N	-0-					-0-
*08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
SIMS, BILL WELL #: 1 RRCID -> 162625 COMPL. DATE 01/20/1997 TOTAL DEPTH 3900 PERF. 3295 - 3318

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	180	N	32	-0-	-148	-0-	32	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

03	1860	N	1427	-0-	-433	B	-0-	1427	2		N	-0-					-0-
04	1500	N	1318	-0-	-182	B	-0-	1318	2		N	-0-					-0-
05	1457	N	1213	-0-	-244	B	-0-	1213	2		N	-0-					-0-
06	1380	N	1035	-0-	-345	B	-0-	1035	2		N	-0-					-0-
07	1364	N	957	-0-	-407	B	-0-	957	2		N	-0-					-0-
08	1209	N	837	-0-	-372	B	-0-	837	2		N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

03	743	N	743	-0-	-0-	B	-0-	743	2		N	-0-					-0-
04	1020	N	902	-0-	-118	B	-0-	902	2		N	-0-					-0-
05	992	N	943	-0-	-49	B	-0-	943	2		N	-0-					-0-
06	862	N	862	-0-	-0-	B	-0-	862	2		N	-0-					-0-
07	930	N	868	-0-	-62	B	-0-	868	2		N	-0-					-0-
08	930	N	859	-0-	-71	B	-0-	859	2		N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	389	-0-	-45 B	-0-	389	2			N	-0-					66
04	420	N	420	-0-	-0- B	-0-	369	2	51	9	N	46					112
05	434	N	373	-0-	-61 B	-0-	373	2			N	-0-					112
06	390	N	374	-0-	-16 B	-0-	367	2	7	9	N	6	6	8			112
07	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					112
08	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					112

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1749	N	1749	-0-	-0- B	-0-	372	1	1377	2	N	-0-					-0-
04	1740	N	1561	-0-	-179 B	-0-	360	1	1201	2	N	-0-					-0-
05	1612	N	1583	-0-	-29 B	-0-	372	1	1211	2	N	-0-					-0-
06	1680	N	1446	-0-	-234 B	-0-	360	1	1084	2	N	2	2	8			-0-
							2	9									
07	1612	N	1612	-0-	-0- B	-0-	372	1	1240	2	N	-0-					-0-
*08	1597	N	1597	-0-	-0- B	-0-	372	1	1225	2	N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					73
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					73
05	1178	N	948	-0-	-230 B	-0-	948	3			N	-0-					73
06	1200	N	1074	-0-	-126 B	-0-	1074	3			N	-0-					73
07	1209	N	870	-0-	-339 B	-0-	870	3			N	-0-					73
08	961	N	749	-0-	-212 B	-0-	749	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	120	N	60	-0-	-60 B	-0-	60	2			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
05	899	N	762	-0-	-137 B	-0-	762	2			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
07	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
08	775	N	653	-0-	-122 B	-0-	653	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	B	-0-	1310	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
05	1333	N	1191	-0-	-142	B	-0-	1191	2			N	-0-					-0-
06	1260	N	1196	-0-	-64	B	-0-	1196	2			N	-0-					-0-
07	1333	N	1310	-0-	-23	B	-0-	1310	2			N	-0-					-0-
08	1178	N	1129	-0-	-49	B	-0-	1129	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	B	-0-	134	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	B	-0-	130	2			Y	-0-					-0-
05	127	N	127	-0-	-0-	B	-0-	127	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	B	-0-	125	2			Y	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	2			Y	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2126	N	2126	-0-	-0-	B	-0-	2126	2			N	-0-					91
04	2042	N	2042	-0-	-0-	B	-0-	2042	2			N	-0-					91
05	2086	N	2086	-0-	-0-	B	-0-	2086	2			N	-0-					91
06	2204	N	2204	-0-	-0-	B	-0-	2204	2			N	-0-					91
07	2235	N	2235	-0-	-0-	B	-0-	2235	2			N	-0-					91
08	2077	N	2047	-0-	-30	B	-0-	2047	2			N	-0-					91

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2499	N	2499	-0-	-0-	B	-0-	2499	2			Y	-0-					-0-
04	2431	N	2431	-0-	-0-	B	-0-	2431	2			Y	-0-					-0-
05	2449	N	2298	-0-	-151	B	-0-	2298	2			Y	-0-					-0-
06	2400	N	2385	-0-	-15	B	-0-	2385	2			Y	-0-					-0-
07	2480	N	2354	-0-	-126	B	-0-	2354	2			Y	-0-					-0-
08	2294	N	1796	-0-	-498	B	-0-	1796	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	939	-0-	-22	B	-0-	939	2			N	-0-					-0-
04	930	N	911	-0-	-19	B	-0-	911	2			N	-0-					-0-
05	961	N	935	-0-	-26	B	-0-	935	2			N	-0-					-0-
06	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					-0-
07	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					-0-
*08	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	444	-0-	-21	B	-0-	444	2			N	-0-					-0-
04	450	N	346	-0-	-104	B	-0-	346	2			N	-0-					-0-
05	434	N	392	-0-	-42	B	-0-	392	2			N	-0-					-0-
06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
07	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
*08	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1472	-0-	-16	B	-0-	1448	2	24	9	N	22					99
04	1536	N	1536	-0-	-0-	B	-0-	1514	2	22	9	N	20					119
05	1581	N	1345	-0-	-236	B	-0-	1320	2	25	9	N	23					142
06	1410	N	1405	-0-	-5	B	-0-	1383	2	22	9	N	20					162
07	1581	N	1430	-0-	-151	B	-0-	1421	2	9	9	N	8					170
08	1333	N	1278	-0-	-55	B	-0-	1256	2	22	9	N	20					190

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-
05	465	N	422	-0-	-43 B	-0-	422	2			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
07	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
08	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2812	N	2812	-0-	-0- B	-0-	372	1	2440	2	N	-0-					-0-
04	2956	N	2956	-0-	-0- B	-0-	360	1	2596	2	N	-0-					-0-
05	2976	N	2814	-0-	-162 B	-0-	372	1	2442	2	N	-0-					-0-
06	2869	N	2869	-0-	-0- B	-0-	360	1	2509	2	N	-0-					-0-
07	3069	N	2937	-0-	-132 B	-0-	372	1	2565	2	N	-0-					-0-
08	2821	N	2694	-0-	-127 B	-0-	372	1	2322	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	541	-0-	-110 B	-0-	540	2	1	9	N	1					45
04	930	N	891	-0-	-39 B	-0-	889	2	2	9	N	2					47
05	1642	N	1642	-0-	-0- B	-0-	1622	2	20	9	N	18					65
06	966	N	966	-0-	-0- B	-0-	962	2	4	9	N	4					69
07	930	N	844	-0-	-86 B	-0-	838	2	6	9	N	5					74
08	1643	N	1074	-0-	-569 B	-0-	1062	2	12	9	N	11					85

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2602	-0-	-64 B	-0-	2602	2			N	-0-					-0-
04	2580	N	2569	-0-	-11 B	-0-	2569	2			N	-0-					-0-
05	2635	N	2581	-0-	-54 B	-0-	2581	2			N	-0-					-0-
06	2520	N	2478	-0-	-42 B	-0-	2478	2			N	-0-					-0-
07	2666	N	2587	-0-	-79 B	-0-	2587	2			N	-0-					-0-
08	2573	N	2517	-0-	-56 B	-0-	2517	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2619	-0-	-419 B	-0-	2616	2	3	9	N	3					177
04	2899	X	2899	-0-	-0- B	-0-	2899	2			N	-0-					177
05	3007	X	2496	-0-	-511 B	-0-	2494	2	2	9	N	2					179
06	2910	X	2715	-0-	-195 B	-0-	2715	2			N	-0-					179
07	3007	X	2843	-0-	-164 B	-0-	2841	2	2	9	N	2					181
08	3007	X	2579	-0-	-428 B	-0-	2579	2			N	-0-					181

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	933	-0-	-90 B	-0-	933	2			N	-0-					-0-
04	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
05	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
06	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
07	1023	N	997	-0-	-26 B	-0-	997	2			N	-0-					-0-
08	992	N	934	-0-	-58 B	-0-	934	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1437	-0-	-82 B	-0-	139	1	1298	2	N	-0-					-0-
04	1440	N	1364	-0-	-76 B	-0-	135	1	1229	2	N	-0-					-0-
05	1488	N	1234	-0-	-254 B	-0-	139	1	1095	2	N	-0-					-0-
06	1415	N	1415	-0-	-0- B	-0-	135	1	1280	2	N	-0-					-0-
07	1421	N	1421	-0-	-0- B	-0-	139	1	1282	2	N	-0-					-0-
*08	1353	N	1353	-0-	-0- B	-0-	139	1	1214	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1087	-0-	-215 B	-0-	1087	2			N	-0-					-0-
04	1140	N	1038	-0-	-102 B	-0-	1038	2			N	-0-					-0-
05	1147	N	1057	-0-	-90 B	-0-	1057	2			N	-0-					-0-
06	1050	N	1017	-0-	-33 B	-0-	1017	2			N	-0-					-0-
07	1085	N	1040	-0-	-45 B	-0-	1040	2			N	-0-					-0-
08	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					17
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					17
05	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					17
06	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					17
07	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					17
08	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2370	-0-	-79 B	-0-	2370	2			N	-0-					55
04	2484	N	2484	-0-	-0- B	-0-	2476	2	8	9	N	7					62
05	2542	N	1899	-0-	-643 B	-0-	1896	2	3	9	N	3					65
06	2461	N	2461	-0-	-0- B	-0-	2457	2	4	9	N	4					69
07	2573	N	2392	-0-	-181 B	-0-	2391	2	1	9	N	1					70
*08	1918	N	1918	-0-	-0- B	-0-	1917	2	1	9	N	1					71

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
05	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
06	510	N	506	-0-	-4 B	-0-	506	2			N	-0-					-0-
07	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
04	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
05	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
06	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
07	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
08	806	N	740	-0-	-66 B	-0-	740	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1501	-0-	-173 B	-0-	1501	2			N	-0-					-0-
04	1650	N	1589	-0-	-61 B	-0-	1589	2			N	-0-					-0-
05	1736	N	1277	-0-	-459 B	-0-	1277	2			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
07	1643	N	1497	-0-	-146 B	-0-	1497	2			N	-0-					-0-
*08	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1645	N	1645	-0-	-0- B	-0-	67	1	1578	2	N	-0-					-0-
04	1737	N	1737	-0-	-0- B	-0-	67	1	1670	2	N	-0-					-0-
05	1736	N	1258	-0-	-478 B	-0-	67	1	1191	2	N	-0-					-0-
06	1590	N	1537	-0-	-53 B	-0-	67	1	1470	2	N	-0-					-0-
07	1798	N	1636	-0-	-162 B	-0-	67	1	1569	2	N	-0-					-0-
08	1271	N	1033	-0-	-238 B	-0-	67	1	966	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1244	-0-	-182	B	-0-	1244	2			N	-0-					-0-
04	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					-0-
05	1457	N	841	-0-	-616	B	-0-	841	2			N	-0-					-0-
06	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
07	1488	N	1344	-0-	-144	B	-0-	1344	2			N	-0-					-0-
08	837	N	809	-0-	-28	B	-0-	809	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

03	1922	N	1786	-0-	-136	B	-0-	1786	2			N	-0-					-0-
04	1776	N	1776	-0-	-0-	B	-0-	1776	2			N	-0-					-0-
05	1922	N	1796	-0-	-126	B	-0-	1796	2			N	-0-					-0-
06	1740	N	1701	-0-	-39	B	-0-	1701	2			N	-0-					-0-
07	1883	N	1883	-0-	-0-	B	-0-	1883	2			N	-0-					-0-
08	1798	N	1659	-0-	-139	B	-0-	1659	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

03	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
*08	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

03	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-					-0-
04	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
05	1302	N	1279	-0-	-23	B	-0-	1279	2			N	-0-					-0-
06	1350	N	1299	-0-	-51	B	-0-	1299	2			N	-0-					-0-
07	1426	N	1364	-0-	-62	B	-0-	1364	2			N	-0-					-0-
08	1271	N	1200	-0-	-71	B	-0-	1200	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

03	1798	N	1786	-0-	-12	B	-0-	1786	2			N	-0-					-0-
04	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
05	1767	N	1708	-0-	-59	B	-0-	1708	2			N	-0-					-0-
06	1740	N	1711	-0-	-29	B	-0-	1711	2			N	-0-					-0-
07	1798	N	1760	-0-	-38	B	-0-	1760	2			N	-0-					-0-
08	1705	N	1412	-0-	-293	B	-0-	1412	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

03	2179	N	2179	-0-	-0-	B	-0-	2179	2			N	-0-					-0-
04	2127	N	2127	-0-	-0-	B	-0-	2127	2			N	-0-					-0-
05	2201	N	2089	-0-	-112	B	-0-	2089	2			N	-0-					-0-
06	2118	N	2118	-0-	-0-	B	-0-	2118	2			N	-0-					-0-
07	2201	N	2147	-0-	-54	B	-0-	2147	2			N	-0-					-0-
08	2077	N	1992	-0-	-85	B	-0-	1992	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

03	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
05	961	N	928	-0-	-33	B	-0-	928	2			N	-0-					-0-
06	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
08	930	N	881	-0-	-49	B	-0-	881	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2045	-0-	-63	B	-0-	2045	2			N	-0-					99
04	2039	N	2039	-0-	-0-	B	-0-	2039	2			N	-0-					99
05	2108	N	1974	-0-	-134	B	-0-	1974	2			N	-0-					99
06	1980	N	1938	-0-	-42	B	-0-	1938	2			N	-0-					99
07	2108	N	1850	-0-	-258	B	-0-	1850	2			N	-0-					99
*08	2022	N	2022	-0-	-0-	B	-0-	2022	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

03	713	N	671	-0-	-42	B	-0-	671	2			N	-0-					-0-
04	660	N	644	-0-	-16	B	-0-	644	2			N	-0-					-0-
05	682	N	676	-0-	-6	B	-0-	676	2			N	-0-					-0-
06	660	N	629	-0-	-31	B	-0-	629	2			N	-0-					-0-
07	651	N	626	-0-	-25	B	-0-	626	2			N	-0-					-0-
08	682	N	638	-0-	-44	B	-0-	638	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

03	527	N	478	-0-	-49	B	-0-	478	2			N	-0-					-0-
04	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
05	558	N	487	-0-	-71	B	-0-	487	2			N	-0-					-0-
06	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
07	527	N	517	-0-	-10	B	-0-	517	2			N	-0-					-0-
08	496	N	484	-0-	-12	B	-0-	484	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

03	434	N	394	-0-	-40	B	-0-	394	2			N	-0-					-0-
04	420	N	365	-0-	-55	B	-0-	365	2			N	-0-					-0-
05	434	N	314	-0-	-120	B	-0-	314	2			N	-0-					-0-
06	390	N	345	-0-	-45	B	-0-	345	2			N	-0-					-0-
07	372	N	348	-0-	-24	B	-0-	348	2			N	-0-					-0-
*08	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

03	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	B	-0-	1222	2			N	-0-					-0-
05	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-					-0-
06	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
07	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
*08	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

03	744	N	699	-0-	-45	B	-0-	699	2			N	-0-					-0-
04	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
05	713	N	702	-0-	-11	B	-0-	702	2			N	-0-					-0-
06	690	N	660	-0-	-30	B	-0-	660	2			N	-0-					-0-
07	744	N	681	-0-	-63	B	-0-	681	2			N	-0-					-0-
08	713	N	630	-0-	-83	B	-0-	630	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

03	1271	N	1232	-0-	-39	B	-0-	1232	2			N	-0-					-0-
04	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-					-0-
05	1240	N	1166	-0-	-74	B	-0-	1166	2			N	-0-					-0-
06	1200	N	1179	-0-	-21	B	-0-	1179	2			N	-0-					-0-
07	1240	N	1212	-0-	-28	B	-0-	1212	2			N	-0-					-0-
08	1178	N	1146	-0-	-32	B	-0-	1146	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	859	-0-	-71	B	-0-	859	2			N	-0-					-0-
04	944	N	944	-0-	-0-	B	-0-	944	2			N	-0-					-0-
05	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
06	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					-0-
07	961	N	816	-0-	-145	B	-0-	816	2			N	-0-					-0-
08	837	N	830	-0-	-7	B	-0-	830	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

03	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
04	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
06	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
07	403	N	386	-0-	-17	B	-0-	386	2			N	-0-					-0-
08	372	N	371	-0-	-1	B	-0-	371	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

03	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
05	279	N	232	-0-	-47	B	-0-	232	2			N	-0-					-0-
06	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
07	279	N	224	-0-	-55	B	-0-	224	2			N	-0-					-0-
08	217	N	179	-0-	-38	B	-0-	179	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

03	1085	N	1017	-0-	-68	B	-0-	1017	2			N	-0-					-0-
04	1050	N	998	-0-	-52	B	-0-	998	2			N	-0-					-0-
05	2046	N	900	-0-	-1146	B	-0-	900	2			N	-0-					-0-
06	990	N	953	-0-	-37	B	-0-	953	2			N	-0-					-0-
07	1023	N	966	-0-	-57	B	-0-	966	2			N	-0-					-0-
*08	960	N	960	-0-	-0-	B	-0-	960	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

03	1519	N	1405	-0-	-114	B	-0-	1405	2			N	-0-					-0-
04	1410	N	1406	-0-	-4	B	-0-	1406	2			N	-0-					-0-
05	1519	N	1206	-0-	-313	B	-0-	1206	2			N	-0-					-0-
06	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-					-0-
07	1457	N	1384	-0-	-73	B	-0-	1384	2			N	-0-					-0-
*08	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

03	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
04	1491	N	1491	-0-	-0-	B	-0-	1491	2			N	-0-					-0-
05	1581	N	1545	-0-	-36	B	-0-	1545	2			N	-0-					-0-
06	1470	N	1375	-0-	-95	B	-0-	1375	2			N	-0-					-0-
07	1550	N	1366	-0-	-184	B	-0-	1366	2			N	-0-					-0-
08	1550	N	1337	-0-	-213	B	-0-	1337	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

03	14	N	2	-0-	-12	B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	2658	-0-	-101	B	-0-	2658	2			N	-0-					-0-
04	2696	N	2696	-0-	-0-	B	-0-	2696	2			N	-0-					-0-
05	2728	N	2433	-0-	-295	B	-0-	2433	2			N	-0-					-0-
06	2580	N	2505	-0-	-75	B	-0-	2505	2			N	-0-					-0-
07	2790	N	2390	-0-	-400	B	-0-	2390	2			N	-0-					-0-
08	2418	N	2400	-0-	-18	B	-0-	2400	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
04	120	N	103	-0-	-17	B	-0-	103	2			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
06	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
08	124	N	91	-0-	-33	B	-0-	91	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	4049	-0-	-12	B	-0-	4049	2			N	-0-					44
04	3930	X	3922	-0-	-8	B	-0-	3922	2			N	-0-					44
05	4061	X	3759	-0-	-302	B	-0-	3759	2			N	-0-					44
06	3933	X	3933	-0-	-0-	B	-0-	3933	2			N	-0-					44
07	4061	X	3881	-0-	-180	B	-0-	3881	2			N	-0-					44
08	4061	X	3568	-0-	-493	B	-0-	3568	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-
04	660	N	650	-0-	-10	B	-0-	650	2			N	-0-					-0-
05	682	N	665	-0-	-17	B	-0-	665	2			N	-0-					-0-
06	660	N	595	-0-	-65	B	-0-	595	2			N	-0-					-0-
07	682	N	598	-0-	-84	B	-0-	598	2			N	-0-					-0-
*08	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2849	X	2849	-0-	-0-	B	-0-	2849	2			N	-0-					-0-
04	2852	N	2852	-0-	-0-	B	-0-	2852	2			N	-0-					-0-
05	2931	N	2931	-0-	-0-	B	-0-	2931	2			N	-0-					-0-
06	2772	N	2772	-0-	-0-	B	-0-	2772	2			N	-0-					-0-
07	2778	N	2778	-0-	-0-	B	-0-	2778	2			N	-0-					-0-
*08	2612	N	2612	-0-	-0-	B	-0-	2612	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
04	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
05	1240	N	924	-0-	-316	B	-0-	924	2			N	-0-					-0-
06	1050	N	937	-0-	-113	B	-0-	937	2			N	-0-					-0-
07	1302	N	716	-0-	-586	B	-0-	716	2			N	-0-					-0-
08	930	N	925	-0-	-5	B	-0-	925	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
05	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
06	240	N	223	-0-	-17	B	-0-	223	2			N	-0-					-0-
07	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
*08	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
08	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
05	1612	N	1402	-0-	-210 B	-0-	1402	2			N	-0-					-0-
06	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
07	1550	N	1468	-0-	-82 B	-0-	1468	2			N	-0-					-0-
08	1395	N	1365	-0-	-30 B	-0-	1365	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	724	-0-	-144 B	-0-	724	2			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	2			N	-0-					-0-
05	868	N	630	-0-	-238 B	-0-	630	2			N	-0-					-0-
06	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-
07	775	N	655	-0-	-120 B	-0-	655	2			N	-0-					-0-
08	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	766	-0-	-133 B	-0-	766	3			N	-0-					-0-
04	840	N	736	-0-	-104 B	-0-	736	3			N	-0-					-0-
05	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
08	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1641	-0-	-2 B	-0-	1641	2			N	-0-					-0-
04	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
05	1674	N	1520	-0-	-154 B	-0-	1520	2			N	-0-					-0-
06	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
07	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
08	1519	N	1454	-0-	-65 B	-0-	1454	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
05	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	279	N	46	-0-	-233 B	-0-	46	2			N	-0-					-0-
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-
04	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
05	899	N	742	-0-	-157 B	-0-	742	2			N	-0-					-0-
06	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-
07	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
08	744	N	673	-0-	-71 B	-0-	673	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
06	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
08	620	N	460	-0-	-160 B	-0-	460	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					25
04	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					25
05	1705	N	884	-0-	-821 B	-0-	884	2			N	-0-					25
06	1650	N	1618	-0-	-32 B	-0-	1618	2			N	-0-					25
07	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					25
*08	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1485	-0-	-65 B	-0-	1485	2			N	-0-					-0-
04	1470	N	1461	-0-	-9 B	-0-	1461	2			N	-0-					-0-
05	1519	N	1411	-0-	-108 B	-0-	1411	2			N	-0-					-0-
06	1440	N	1422	-0-	-18 B	-0-	1422	2			N	-0-					-0-
07	1519	N	1511	-0-	-8 B	-0-	1511	2			N	-0-					-0-
08	1426	N	1404	-0-	-22 B	-0-	1404	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1138	-0-	-102 B	-0-	22	1	1116	2	N	-0-					-0-
04	1080	N	993	-0-	-87 B	-0-	22	1	971	2	N	-0-					-0-
05	1209	N	1120	-0-	-89 B	-0-	22	1	1098	2	N	-0-					-0-
06	1110	N	879	-0-	-231 B	-0-	22	1	857	2	N	-0-					-0-
07	1023	N	995	-0-	-28 B	-0-	22	1	973	2	N	-0-					-0-
*08	1175	N	1175	-0-	-0- B	-0-	22	1	1153	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	231	-0-	-79 B	-0-	231	3			N	-0-					-0-
04	270	N	191	-0-	-79 B	-0-	191	3			N	-0-					-0-
05	279	N	146	-0-	-133 B	-0-	146	3			N	-0-					-0-
06	210	N	146	-0-	-64 B	-0-	146	3			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1963	-0-	-114 B	-0-	1963	2			N	-0-					30
04	1950	N	1843	-0-	-107 B	-0-	1843	2			N	-0-					30
05	1953	N	1633	-0-	-320 B	-0-	1633	2			N	-0-					30
06	1890	N	1576	-0-	-314 B	-0-	1576	2			N	-0-					30
07	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					30
*08	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
06	420	N	276	-0-	-144 B	-0-	276	2			N	-0-					-0-
07	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-
08	403	N	222	-0-	-181 B	-0-	222	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2891	-0-	-116 B	-0-	2891	2			N	-0-					-0-
04	2910	X	2802	-0-	-108 B	-0-	2802	2			N	-0-					-0-
05	2976	X	2590	-0-	-386 B	-0-	2590	2			N	-0-					-0-
06	2880	X	2747	-0-	-133 B	-0-	2747	2			N	-0-					-0-
07	2976	X	2787	-0-	-189 B	-0-	2787	2			N	-0-					-0-
08	2883	X	2396	-0-	-487 B	-0-	2396	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

03	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
04	390	N	339	-0-	-51 B	-0-	339	2			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
05	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
06	570	N	505	-0-	-65 B	-0-	505	2			N	-0-					-0-
07	558	N	496	-0-	-62 B	-0-	496	2			N	-0-					-0-
08	558	N	473	-0-	-85 B	-0-	473	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

03	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-
04	960	N	926	-0-	-34 B	-0-	926	2			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
06	960	N	929	-0-	-31 B	-0-	929	2			N	-0-					-0-
07	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-
08	1023	N	954	-0-	-69 B	-0-	954	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

03	1116	N	1203	-0-	87 B	-67468	1203	2			N	-0-					-0-
04	1020	N	1117	-0-	97 B	-67371	1117	2			N	-0-					-0-
05	1302	N	756	-0-	-546 B	-67371	756	2			N	-0-					-0-
06	1170	N	977	-0-	-193 B	-67371	977	2			N	-0-					-0-
07	1147	N	869	-0-	-278 B	-67371	869	2			N	-0-					-0-
08	744	N	581	-0-	-163 B	-67371	581	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

03	589	N	426	-0-	-163 B	-0-	426	2			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-
06	420	N	359	-0-	-61 B	-0-	359	2			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*08	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

03	2945	X	2626	-0-	-319 B	-0-	2626	2			N	-0-					64
04	2850	X	2615	-0-	-235 B	-0-	2615	2			N	-0-					64
05	2852	X	2238	-0-	-614 B	-0-	2238	2			N	-0-					64
06	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					64
07	2697	N	2656	-0-	-41 B	-0-	2656	2			N	-0-					64
08	2232	N	1834	-0-	-398 B	-0-	1834	2			N	-0-					64

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9 B	-0-	361	2	2	9	N	2					198
04	362	N	362	-0-	-0- B	-0-	356	2	6	9	N	5					203
05	372	N	344	-0-	-28 B	-0-	332	2	12	9	N	11	176	1			38
06	360	N	285	-0-	-75 B	-0-	283	2	2	9	N	2					40
07	372	N	322	-0-	-50 B	-0-	314	2	8	9	N	7					47
08	341	N	286	-0-	-55 B	-0-	285	2	1	9	N	1					48

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1046	-0-	-70 B	-0-	1046	2	N	-0-					-0-
04	1123	N	1123	-0-	-0- B	-0-	1123	2	N	-0-					-0-
05	906	N	906	-0-	-0- B	-0-	906	2	N	-0-					-0-
06	1020	N	906	-0-	-114 B	-0-	906	2	N	-0-					-0-
07	1147	N	1106	-0-	-41 B	-0-	1106	2	N	-0-					-0-
08	899	N	796	-0-	-103 B	-0-	796	2	N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0- B	-0-	298	2	N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	2	N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2	N	-0-					-0-
06	300	N	269	-0-	-31 B	-0-	269	2	N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	2	N	-0-					-0-
08	279	N	241	-0-	-38 B	-0-	241	2	N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1329	-0-	-4 B	-0-	1329	2	N	-0-					-0-
04	1290	N	1146	-0-	-144 B	-0-	1146	2	N	-0-					-0-
05	1364	N	1226	-0-	-138 B	-0-	1226	2	N	-0-					-0-
06	1290	N	1082	-0-	-208 B	-0-	1082	2	N	-0-					-0-
07	1275	N	1275	-0-	-0- B	-0-	1275	2	N	-0-					-0-
08	1240	N	1212	-0-	-28 B	-0-	1212	2	N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1021	-0-	-95 B	-0-	988	2	33	9	N	30					142
04	1050	N	1036	-0-	-14 B	-0-	1004	2	32	9	N	29					171
05	1054	N	960	-0-	-94 B	-0-	932	2	28	9	N	25					196
06	990	N	974	-0-	-16 B	-0-	943	2	31	9	N	28	190	1			34
07	1085	N	1026	-0-	-59 B	-0-	997	2	29	9	N	26					60
08	961	N	921	-0-	-40 B	-0-	895	2	26	9	N	24					84

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0- B	-0-	458	2	N	-0-					-0-
04	450	N	426	-0-	-24 B	-0-	426	2	N	-0-					-0-
05	434	N	277	-0-	-157 B	-0-	277	2	N	-0-					-0-
06	450	N	326	-0-	-124 B	-0-	326	2	N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2	N	-0-					-0-
*08	360	N	360	-0-	-0- B	-0-	360	2	N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8 B	-0-	302	2	N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	2	N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	2	N	-0-					-0-
06	300	N	275	-0-	-25 B	-0-	275	2	N	-0-					-0-
07	310	N	274	-0-	-36 B	-0-	274	2	N	-0-					-0-
08	279	N	225	-0-	-54 B	-0-	225	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3338	X	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
04	3224	X	3224	-0-	-0- B	-0-	3224	2			N	-0-					-0-
05	3255	X	2968	-0-	-287 B	-0-	2968	2			N	-0-					-0-
06	3393	X	3393	-0-	-0- B	-0-	3391	2	2	9	N	2	2	8			-0-
07	3355	X	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
08	3255	X	3160	-0-	-95 B	-0-	3160	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

03	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					52
04	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					52
05	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					52
06	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					52
07	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					52
08	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

03	1519	N	1510	-0-	-9 B	-0-	1510	2			N	-0-					-0-
04	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
05	1488	N	1425	-0-	-63 B	-0-	1425	2			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
07	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
08	1426	N	1181	-0-	-245 B	-0-	1181	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

03	2292	N	2292	-0-	-0- B	-0-	2292	2			N	-0-					104
04	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					104
05	2294	N	2230	-0-	-64 B	-0-	2230	2			N	-0-					104
06	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					104
07	2305	N	2305	-0-	-0- B	-0-	2305	2			N	-0-					104
08	2232	N	2182	-0-	-50 B	-0-	2182	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

03	2480	N	2383	-0-	-97 B	-0-	2383	2			N	-0-					-0-
04	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					-0-
05	2449	N	2285	-0-	-164 B	-0-	2285	2			N	-0-					-0-
06	2310	N	2271	-0-	-39 B	-0-	2271	2			N	-0-					-0-
07	2449	N	2435	-0-	-14 B	-0-	2435	2			N	-0-					-0-
08	2294	N	2186	-0-	-108 B	-0-	2186	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

03	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-
04	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
05	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
06	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
07	1178	N	1117	-0-	-61 B	-0-	1117	2			N	-0-					-0-
08	1023	N	941	-0-	-82 B	-0-	941	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

03	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
04	12	N	2	-0-	-10 B	-0-	2	2			N	-0-					-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
05	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
07	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
08	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	657	-0-	-118 B	-0-	657	2			N	-0-					84
04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					84
05	744	N	629	-0-	-115 B	-0-	629	2			N	-0-					84
06	630	N	530	-0-	-100 B	-0-	530	2			N	-0-					84
07	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					84
08	620	N	556	-0-	-64 B	-0-	556	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2877	-0-	-192 B	-0-	2877	2			N	-0-					-0-
04	2940	X	2862	-0-	-78 B	-0-	2862	2			N	-0-					-0-
05	2976	X	2603	-0-	-373 B	-0-	2603	2			N	-0-					-0-
06	2880	X	2869	-0-	-11 B	-0-	2869	2			N	-0-					-0-
07	2976	X	2666	-0-	-310 B	-0-	2666	2			N	-0-					-0-
08	2945	X	2532	-0-	-413 B	-0-	2532	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1848	-0-	-198 B	-0-	1848	2			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
05	2232	N	1857	-0-	-375 B	-0-	1857	2			N	-0-					-0-
06	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
07	2108	N	1939	-0-	-169 B	-0-	1939	2			N	-0-					-0-
*08	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1481	-0-	-38 B	-0-	1481	2			N	-0-					-0-
04	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
05	1519	N	1414	-0-	-105 B	-0-	1414	2			N	-0-					-0-
06	1440	N	1433	-0-	-7 B	-0-	1433	2			N	-0-					-0-
07	1519	N	1464	-0-	-55 B	-0-	1464	2			N	-0-					-0-
08	1426	N	1354	-0-	-72 B	-0-	1354	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3271	-0-	-294 B	-0-	3271	2			N	-0-					-0-
04	3360	X	3176	-0-	-184 B	-0-	3176	2			N	-0-					-0-
05	3534	X	3060	-0-	-474 B	-0-	3060	2			N	-0-					-0-
06	3420	X	3119	-0-	-301 B	-0-	3119	2			N	-0-					-0-
07	3534	X	3131	-0-	-403 B	-0-	3131	2			N	-0-					-0-
08	3286	X	3032	-0-	-254 B	-0-	3032	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1331	-0-	-33 B	-0-	67	1	1264	2	N	-0-					-0-
04	1380	N	1321	-0-	-59 B	-0-	67	1	1254	2	N	-0-					-0-
05	1426	N	1398	-0-	-28 B	-0-	67	1	1331	2	N	-0-					-0-
06	1299	N	1299	-0-	-0- B	-0-	67	1	1232	2	N	-0-					-0-
07	1364	N	1272	-0-	-92 B	-0-	67	1	1205	2	N	-0-					-0-
08	1395	N	1238	-0-	-157 B	-0-	67	1	1171	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3694	-0-	-646	B	-0-	3694	2			N	-0-					67
04	4110	X	3908	-0-	-202	B	-0-	3908	2			N	-0-					67
05	4247	X	4036	-0-	-211	B	-0-	4036	2			N	-0-					67
06	3930	X	3476	-0-	-454	B	-0-	3476	2			N	-0-					67
07	4030	X	3583	-0-	-447	B	-0-	3583	2			N	-0-					67
08	4030	X	3424	-0-	-606	B	-0-	3424	2			N	-0-					67

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	B	-0-	545	2			N	-0-					-0-
04	540	N	522	-0-	-18	B	-0-	522	2			N	-0-					-0-
05	558	N	529	-0-	-29	B	-0-	529	2			N	-0-					-0-
06	540	N	515	-0-	-25	B	-0-	515	2			N	-0-					-0-
07	527	N	522	-0-	-5	B	-0-	522	2			N	-0-					-0-
08	527	N	490	-0-	-37	B	-0-	490	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2288	N	2288	-0-	-0-	B	-0-	2288	2			N	-0-					-0-
04	2012	N	2012	-0-	-0-	B	-0-	2012	2			N	-0-					-0-
05	2008	N	2008	-0-	-0-	B	-0-	2008	2			N	-0-					-0-
06	1764	N	1764	-0-	-0-	B	-0-	1764	2			N	-0-					-0-
07	2245	N	2245	-0-	-0-	B	-0-	2245	2			N	-0-					-0-
*08	2096	N	2096	-0-	-0-	B	-0-	2096	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2497	N	2497	-0-	-0-	B	-0-	2497	2			N	-0-					-0-
04	2454	N	2454	-0-	-0-	B	-0-	2454	2			N	-0-					-0-
05	2465	N	2465	-0-	-0-	B	-0-	2465	2			N	-0-					-0-
06	2430	N	2315	-0-	-115	B	-0-	2315	2			N	-0-					-0-
07	2542	N	2393	-0-	-149	B	-0-	2393	2			N	-0-					-0-
08	2480	N	2251	-0-	-229	B	-0-	2251	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
04	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
06	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
07	124	N	95	-0-	-29	B	-0-	95	2			N	-0-					-0-
*08	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-	-0-	B	-0-	909	2			N	-0-					-0-
04	750	N	638	-0-	-112	B	-0-	638	2			N	-0-					-0-
05	775	N	704	-0-	-71	B	-0-	704	2			N	-0-					-0-
06	870	N	593	-0-	-277	B	-0-	593	2			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
08	713	N	517	-0-	-196	B	-0-	517	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	B	-0-	422	2			N	-0-					-0-
04	420	N	401	-0-	-19	B	-0-	401	2			N	-0-					-0-
05	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
06	420	N	388	-0-	-32	B	-0-	388	2			N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
08	403	N	396	-0-	-7	B	-0-	396	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1112	-0-	-4 B	-0-	1112	2			N	-0-					-0-
04	1080	N	1048	-0-	-32 B	-0-	1048	2			N	-0-					-0-
05	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
06	1080	N	567	-0-	-513 B	-0-	567	2			N	-0-					-0-
07	1085	N	512	-0-	-573 B	-0-	512	2			N	-0-					-0-
08	1054	N	494	-0-	-560 B	-0-	494	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					44
04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					44
05	465	N	395	-0-	-70 B	-0-	395	3			N	-0-					44
06	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					44
07	496	N	401	-0-	-95 B	-0-	401	3			N	-0-					44
*08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1511	-0-	-39 B	-0-	1511	2			N	-0-					-0-
04	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
05	1519	N	1353	-0-	-166 B	-0-	1353	2			N	-0-					-0-
06	1470	N	1434	-0-	-36 B	-0-	1434	2			N	-0-					-0-
07	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-
08	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
05	589	N	243	-0-	-346 B	-0-	243	2			N	-0-					-0-
06	570	N	175	-0-	-395 B	-0-	175	2			N	-0-					-0-
07	589	N	149	-0-	-440 B	-0-	149	2			N	-0-					-0-
08	248	N	190	-0-	-58 B	-0-	190	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1488	-0-	-62 B	-0-	1488	2			N	-0-					52
04	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					52
05	1612	N	1500	-0-	-112 B	-0-	1500	2			N	-0-					52
06	1440	N	1365	-0-	-75 B	-0-	1365	2			N	-0-					52
07	1643	N	1410	-0-	-233 B	-0-	1410	2			N	-0-					52
08	1488	N	1158	-0-	-330 B	-0-	1158	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3479	-0-	-117 B	-0-	3479	2			N	-0-					-0-
04	3480	X	3333	-0-	-147 B	-0-	3333	2			N	-0-					-0-
05	3596	X	3472	-0-	-124 B	-0-	3472	2			N	-0-					-0-
06	3480	X	3438	-0-	-42 B	-0-	3438	2			N	-0-					-0-
07	3596	X	3349	-0-	-247 B	-0-	3349	2			N	-0-					-0-
08	3472	X	3291	-0-	-181 B	-0-	3291	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
04	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
05	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
06	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
*08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

03	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
05	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
06	810	N	798	-0-	-12 B	-0-	798	2			N	-0-					-0-
07	899	N	849	-0-	-50 B	-0-	849	2			N	-0-					-0-
08	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

03	1426	N	1412	-0-	-14 B	-0-	1412	2			N	-0-					-0-
04	1380	N	1352	-0-	-28 B	-0-	1352	2			N	-0-					-0-
05	1426	N	1199	-0-	-227 B	-0-	1199	2			N	-0-					-0-
06	1380	N	1354	-0-	-26 B	-0-	1354	2			N	-0-					-0-
07	1395	N	1394	-0-	-1 B	-0-	1394	2			N	-0-					-0-
*08	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

03	4269	X	4269	-0-	-0- B	-0-	4269	2			N	-0-					-0-
04	4077	X	4077	-0-	-0- B	-0-	4077	2			N	-0-					-0-
05	4530	X	4530	-0-	-0- B	-0-	4530	2			N	-0-					-0-
06	4257	X	4257	-0-	-0- B	-0-	4257	2			N	-0-					-0-
07	4036	X	4036	-0-	-0- B	-0-	4036	2			N	-0-					-0-
*08	3733	X	3733	-0-	-0- B	-0-	3733	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

03	4098	X	4098	-0-	-0- B	-0-	4098	2			N	-0-					-0-
04	4081	X	4081	-0-	-0- B	-0-	4081	2			N	-0-					-0-
05	4185	X	4185	-0-	-0- B	-0-	4185	2			N	-0-					-0-
06	3861	X	3861	-0-	-0- B	-0-	3861	2			N	-0-					-0-
07	3603	X	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
*08	3117	X	3117	-0-	-0- B	-0-	3117	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

03	4691	X	4691	-0-	-0- B	-0-	4691	2			N	-0-					-0-
04	4350	X	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-
05	3906	X	3906	-0-	-0- B	-0-	3906	2			N	-0-					-0-
06	4143	X	4143	-0-	-0- B	-0-	4143	2			N	-0-					-0-
07	3376	X	3376	-0-	-0- B	-0-	3376	2			N	-0-					-0-
*08	3285	X	3285	-0-	-0- B	-0-	3285	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

03	2480	N	2453	-0-	-27 B	-0-	2453	2			N	-0-					-0-
04	2490	N	2453	-0-	-37 B	-0-	2453	2			N	-0-					-0-
05	2573	N	2431	-0-	-142 B	-0-	2431	2			N	-0-					-0-
06	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
07	2542	N	2444	-0-	-98 B	-0-	2444	2			N	-0-					-0-
08	2418	N	2222	-0-	-196 B	-0-	2222	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1064	-0-	-300 B	-0-	1064	2			N	-0-					-0-
04	1290	N	1065	-0-	-225 B	-0-	1065	2			N	-0-					-0-
05	1271	N	1145	-0-	-126 B	-0-	1145	2			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
07	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-
08	1147	N	990	-0-	-157 B	-0-	990	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
04	240	N	173	-0-	-67 B	-0-	173	2			N	-0-					-0-
05	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
06	180	N	87	-0-	-93 B	-0-	87	2			N	-0-					-0-
07	186	N	76	-0-	-110 B	-0-	76	2			N	-0-					-0-
08	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1039	-0-	-77 B	-0-	1039	2			N	-0-					-0-
04	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
06	1020	N	985	-0-	-35 B	-0-	985	2			N	-0-					-0-
07	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-
08	1023	N	1013	-0-	-10 B	-0-	1013	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
07	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-
08	620	N	565	-0-	-55 B	-0-	565	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
07	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
*08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1816	-0-	-137 B	-0-	1816	2			N	-0-					-0-
04	1890	N	1790	-0-	-100 B	-0-	1790	2			N	-0-					-0-
05	1922	N	1771	-0-	-151 B	-0-	1771	2			N	-0-					-0-
06	1770	N	1634	-0-	-136 B	-0-	1634	2			N	-0-					-0-
07	1860	N	1617	-0-	-243 B	-0-	1617	2			N	-0-					-0-
08	1767	N	1199	-0-	-568 B	-0-	1199	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1502	-0-	-48 B	-0-	1502	2			N	-0-					-0-
04	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
05	1581	N	1525	-0-	-56 B	-0-	1525	2			N	-0-					-0-
06	1440	N	1283	-0-	-157 B	-0-	1283	2			N	-0-					-0-
07	1550	N	1501	-0-	-49 B	-0-	1501	2			N	-0-					-0-
08	1519	N	1432	-0-	-87 B	-0-	1432	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1898	N	1898	-0-	-0-	B	-0-	1898	2			N	-0-					-0-
04	1980	N	1972	-0-	-8	B	-0-	1972	2			N	-0-					-0-
05	2108	N	1947	-0-	-161	B	-0-	1947	2			N	-0-					-0-
06	1830	N	1721	-0-	-109	B	-0-	1721	2			N	-0-					-0-
07	2046	N	1984	-0-	-62	B	-0-	1984	2			N	-0-					-0-
08	1953	N	1792	-0-	-161	B	-0-	1792	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

03	527	N	471	-0-	-56	B	-0-	471	2			N	-0-					-0-
04	450	N	448	-0-	-2	B	-0-	448	2			N	-0-					-0-
05	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
07	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-
08	527	N	55	-0-	-472	B	-0-	55	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

03	4836	X	4336	-0-	-500	B	-0-	4336	2			N	-0-					-0-
04	4440	X	4140	-0-	-300	B	-0-	4140	2			N	-0-					-0-
05	4634	X	4634	-0-	-0-	B	-0-	4634	2			N	-0-					-0-
06	4440	X	4264	-0-	-176	B	-0-	4264	2			N	-0-					-0-
07	4371	X	4247	-0-	-124	B	-0-	4247	2			N	-0-					-0-
08	4619	X	3880	-0-	-739	B	-0-	3880	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

03	465	N	442	-0-	-23	B	-0-	442	2			N	-0-					-0-
04	510	N	469	-0-	-41	B	-0-	469	2			N	-0-					-0-
05	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
06	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
07	496	N	442	-0-	-54	B	-0-	442	2			N	-0-					-0-
08	527	N	461	-0-	-66	B	-0-	461	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

03	1240	N	1174	-0-	-66	B	-0-	1174	2			N	-0-					-0-
04	1260	N	1176	-0-	-84	B	-0-	1176	2			N	-0-					-0-
05	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
06	1140	N	1091	-0-	-49	B	-0-	1091	2			N	-0-					-0-
07	1209	N	991	-0-	-218	B	-0-	991	2			N	-0-					-0-
08	1209	N	1001	-0-	-208	B	-0-	1001	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

03	1643	N	1624	-0-	-19	B	-0-	1624	2			N	-0-					-0-
04	1624	N	1624	-0-	-0-	B	-0-	1624	2			N	-0-					-0-
05	1674	N	1648	-0-	-26	B	-0-	1648	2			N	-0-					-0-
06	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-					-0-
07	1674	N	1616	-0-	-58	B	-0-	1616	2			N	-0-					-0-
08	1643	N	1513	-0-	-130	B	-0-	1513	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

03	2163	N	2163	-0-	-0-	B	-0-	2163	2			N	-0-					-0-
04	2199	N	2199	-0-	-0-	B	-0-	2199	2			N	-0-					-0-
05	2080	N	2080	-0-	-0-	B	-0-	2080	2			N	-0-					-0-
06	2100	N	1946	-0-	-154	B	-0-	1946	2			N	-0-					-0-
07	2263	N	1973	-0-	-290	B	-0-	1973	2			N	-0-					-0-
08	2077	N	1781	-0-	-296	B	-0-	1781	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	533	-0-	-56	B	-0-	533	2			N	-0-					-0-
04	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
05	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
06	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
07	558	N	530	-0-	-28	B	-0-	530	2			N	-0-					-0-
08	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

03	2790	X	2632	-0-	-158	B	-0-	2632	2			N	-0-					-0-
04	2700	X	2519	-0-	-181	B	-0-	2519	2			N	-0-					-0-
05	2945	X	2706	-0-	-239	B	-0-	2706	2			N	-0-					-0-
06	2850	X	2515	-0-	-335	B	-0-	2515	2			N	-0-					-0-
07	2945	X	2450	-0-	-495	B	-0-	2450	2			N	-0-					-0-
08	2697	X	2126	-0-	-571	B	-0-	2126	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

03	6138	X	5701	-0-	-437	B	-0-	5701	2			N	-0-					-0-
04	5940	X	5605	-0-	-335	B	-0-	5605	2			N	-0-					-0-
05	6138	X	5718	-0-	-420	B	-0-	5718	2			N	-0-					-0-
06	5700	X	5441	-0-	-259	B	-0-	5441	2			N	-0-					-0-
07	5943	X	5943	-0-	-0-	B	-0-	5943	2			N	-0-					-0-
08	5797	X	5325	-0-	-472	B	-0-	5325	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

03	2418	N	2303	-0-	-115	B	-0-	2303	2			N	-0-					-0-
04	2326	N	2326	-0-	-0-	B	-0-	2326	2			N	-0-					-0-
05	2351	N	2351	-0-	-0-	B	-0-	2351	2			N	-0-					-0-
06	2244	N	2244	-0-	-0-	B	-0-	2244	2			N	-0-					-0-
07	2418	N	2292	-0-	-126	B	-0-	2292	2			N	-0-					-0-
08	2356	N	2112	-0-	-244	B	-0-	2112	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

03	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
04	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
05	1333	N	1150	-0-	-183	B	-0-	1150	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
07	1302	N	1229	-0-	-73	B	-0-	1229	2			N	-0-					-0-
08	1147	N	995	-0-	-152	B	-0-	995	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

03	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	B	-0-	1096	2			N	-0-					-0-
05	1147	N	561	-0-	-586	B	-0-	561	2			N	-0-					-0-
06	1050	N	763	-0-	-287	B	-0-	763	2			N	-0-					-0-
07	1147	N	1134	-0-	-13	B	-0-	1134	2			N	-0-					-0-
*08	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

03	1457	N	1442	-0-	-15	B	-0-	1442	2			N	-0-					-0-
04	1375	N	1375	-0-	-0-	B	-0-	1375	2			N	-0-					-0-
05	1488	N	1409	-0-	-79	B	-0-	1409	2			N	-0-					-0-
06	1410	N	1350	-0-	-60	B	-0-	1350	2			N	-0-					-0-
07	1426	N	1374	-0-	-52	B	-0-	1374	2			N	-0-					-0-
*08	1406	N	1406	-0-	-0-	B	-0-	1406	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	685	-0-	-90 B	-0-	685	2			N	-0-					-0-
04	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
05	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-
06	660	N	653	-0-	-7 B	-0-	653	2			N	-0-					-0-
07	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
*08	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

03	1364	N	1341	-0-	-23 B	-0-	1341	2			N	-0-					-0-
04	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
05	1395	N	1350	-0-	-45 B	-0-	1350	2			N	-0-					-0-
06	1290	N	1284	-0-	-6 B	-0-	1284	2			N	-0-					-0-
07	1364	N	1303	-0-	-61 B	-0-	1303	2			N	-0-					-0-
08	1364	N	1247	-0-	-117 B	-0-	1247	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

03	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
05	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
06	810	N	714	-0-	-96 B	-0-	714	2			N	-0-					-0-
07	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
08	837	N	788	-0-	-49 B	-0-	788	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	22	1	232	2	N	-0-					-0-
*08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

03	1643	N	1638	-0-	-5 B	-0-	1638	2			N	-0-					-0-
04	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
05	1550	N	1507	-0-	-43 B	-0-	1507	2			N	-0-					-0-
06	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
07	1643	N	1595	-0-	-48 B	-0-	1595	2			N	-0-					-0-
*08	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

03	2139	N	1951	-0-	-188 B	-0-	45	1	1906	2	N	-0-					-0-
04	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					-0-
05	2046	N	1964	-0-	-82 B	-0-	45	1	1919	2	N	-0-					-0-
06	1890	N	1857	-0-	-33 B	-0-	45	1	1812	2	N	-0-					-0-
07	1953	N	1893	-0-	-60 B	-0-	1843	2	50	9	N	45	45	8			-0-
08	1953	N	1827	-0-	-126 B	-0-	45	1	1782	2	N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

03	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
04	270	N	212	-0-	-58 B	-0-	212	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
08	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
08	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1472	-0-	-140 B	-0-	1472	2			N	-0-					-0-
04	1530	N	1523	-0-	-7 B	-0-	1523	2			N	-0-					-0-
05	1612	N	1509	-0-	-103 B	-0-	1509	2			N	-0-					-0-
06	1410	N	1395	-0-	-15 B	-0-	1395	2			N	-0-					-0-
07	1581	N	1449	-0-	-132 B	-0-	1449	2			N	-0-					-0-
08	1519	N	1290	-0-	-229 B	-0-	1290	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4483	-0-	-508 B	-0-	4483	2			N	-0-					-0-
04	4830	X	4740	-0-	-90 B	-0-	4740	2			N	-0-					-0-
05	4960	X	4713	-0-	-247 B	-0-	4713	2			N	-0-					-0-
06	4800	X	4362	-0-	-438 B	-0-	4362	2			N	-0-					-0-
07	4960	X	4173	-0-	-787 B	-0-	4173	2			N	-0-					-0-
08	4898	X	4187	-0-	-711 B	-0-	4187	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	677	-0-	-67 B	-0-	677	2			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
05	713	N	688	-0-	-25 B	-0-	688	2			N	-0-					-0-
06	660	N	652	-0-	-8 B	-0-	652	2			N	-0-					-0-
07	744	N	693	-0-	-51 B	-0-	693	2			N	-0-					-0-
08	682	N	646	-0-	-36 B	-0-	646	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1489	-0-	-30 B	-0-	1489	2			N	-0-					-0-
04	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
05	1612	N	1513	-0-	-99 B	-0-	1513	2			N	-0-					-0-
06	1440	N	1416	-0-	-24 B	-0-	1416	2			N	-0-					-0-
07	1550	N	1439	-0-	-111 B	-0-	1439	2			N	-0-					-0-
08	1519	N	1309	-0-	-210 B	-0-	1309	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*08	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1977	N	1977	-0-	-0- B	-0-	22	1	1955	2	N	-0-					-0-
04	1898	N	1898	-0-	-0- B	-0-	22	1	1876	2	N	-0-					-0-
05	1984	N	1952	-0-	-32 B	-0-	22	1	1930	2	N	-0-					-0-
06	1920	N	1882	-0-	-38 B	-0-	22	1	1860	2	N	-0-					-0-
07	1953	N	1827	-0-	-126 B	-0-	1827	2			N	-0-					-0-
08	1953	N	1911	-0-	-42 B	-0-	22	1	1889	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	623	-0-	-59 B	-0-	623	2			N	-0-					-0-
04	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-
05	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
06	600	N	577	-0-	-23 B	-0-	577	2			N	-0-					-0-
07	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
08	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	796	-0-	-103 B	-0-	790	2	6	9	N	5					56
04	840	N	789	-0-	-51 B	-0-	780	2	9	9	N	8					64
05	899	N	864	-0-	-35 B	-0-	840	2	24	9	N	22					86
06	827	N	827	-0-	-0- B	-0-	823	2	4	9	N	4	2	8			88
07	829	N	829	-0-	-0- B	-0-	823	2	6	9	N	5					93
08	868	N	758	-0-	-110 B	-0-	748	2	10	9	N	9					102

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1231	-0-	-71 B	-0-	1231	2			N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
05	1271	N	1210	-0-	-61 B	-0-	1210	2			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
07	1302	N	987	-0-	-315 B	-0-	987	2			N	-0-					-0-
08	1209	N	631	-0-	-578 B	-0-	631	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1384	-0-	-259 B	-0-	1384	2			N	-0-					-0-
04	1530	N	1320	-0-	-210 B	-0-	1320	2			N	-0-					-0-
05	1519	N	1247	-0-	-272 B	-0-	1247	2			N	-0-					-0-
06	1350	N	1245	-0-	-105 B	-0-	1245	2			N	-0-					-0-
07	1364	N	1229	-0-	-135 B	-0-	1229	2			N	-0-					-0-
08	1240	N	1133	-0-	-107 B	-0-	1133	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	174	-0-	174	8643	10	1	98	2	N	60					80
							66	9									
04	PRTL	PLG	112	-0-	112	8755	6	1	62	2	N	40					120
							44	9									
05	PRTL	PLG	102	-0-	102	8857	7	1	73	2	N	20					140
							22	9									
06	PRTL	PLG	74	-0-	74	8931	2	1	17	2	N	50	168	1			22
							55	9									
07	PRTL	PLG	-0-	-0-	-0-	8931					N	16					38
08	PRTL	PLG	48	-0-	48	8979	3	1	23	2	N	20					58
							22	9									

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

03	1364	#	291	-0-	-1073	-0-	246	3	45	9	N	41					116
04	1110	#	527	-0-	-583	-0-	483	3	44	9	N	40					156
05	1147	#	329	-0-	-818	-0-	290	3	39	9	N	35					191
06	774	R	774	-0-	-0-	-0-	705	3	69	9	N	63	157	1			97
07	1081	R	1081	-0-	-0-	-0-	962	3	119	9	N	108	160	1			45
*08	1093	R	1093	-0-	-0-	-0-	951	3	142	9	N	129					174

MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	2					47
05	5	N	3	-0-	-2	-0-	1	2	2	9	N	2					49
06	0	N	-0-	-0-	-0-	-0-					N	1					50
*07	14	N	14	-0-	-0-	-0-	13	2	1	9	N	1					51
08	3	N	-0-	-0-	-3	-0-					N	1					52

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

03	310	N	208	-0-	-102	-0-	208	2			N	-0-					3
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					3
*05	310	N	159	-0-	-151	-0-	159	2			N	-0-					3
*06	210	N	51	-0-	-159	-0-	51	2			N	-0-					3
*07	310	#	46	-0-	-264	-0-	46	2			N	-0-					3
08	279	#	47	-0-	-232	-0-	47	2			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

03	2650	N	2650	-0-	-0-	-0-	50	1	2483	2	Y	106	198	1			151
							117	9									
04	3820		3820	-0-	-0-	-0-	76	1	3646	2	Y	89					240
							98	9									
05	2553		2553	-0-	-0-	-0-	53	1	2398	2	Y	93	190	1			143
							102	9									
06	2400		1903	-0-	-497	-0-	36	1	1772	2	Y	86					229
							95	9									
07	7207		7207	-0-	-0-	-0-	148	1	6959	2	Y	91	130	1			190
							100	9									
*08	2576		2576	-0-	-0-	-0-	56	1	2443	2	Y	70					260
							77	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

03	5921	X	5611	-0-	-310	-0-	104	1	5102	2	Y	368	433	1			222
							405	9									
04	5730	X	4693	-0-	-1037	-0-	86	1	4124	2	Y	439	222	1			439
							483	9									
05	5630	X	5630	-0-	-0-	-0-	110	1	5190	2	Y	300	529	1			210
							330	9									
06	5821	X	5821	-0-	-0-	-0-	116	1	5355	2	Y	318					528
							350	9									
07	5611	X	-0-	-0-	-5611	-0-					Y	356	403	1			481
08	5642	X	5126	-0-	-516	-0-	97	1	4689	2	Y	309	540	1			250
							340	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

03	2690	N	2690	-0-	-0-	-0-	1326	1	1311	2	Y	48					151
							53	9									
04	3149	X	3149	-0-	-0-	-0-	3097	2	52	9	Y	47					198
05	1550	X	740	-0-	-810	-0-	687	2	53	9	Y	48					246
06	1500	X	920	-0-	-580	-0-	36	1	838	2	Y	42					288
							46	9									
07	1747	X	1747	-0-	-0-	-0-	823	1	876	2	Y	44					332
							48	9									
08	1550	X	916	-0-	-634	-0-	22	1	859	2	Y	32	188	1			176
							35	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3196	-0-		96	3722		63	1	3112	2	Y	19					143
									21	9									
04	5091	X	1369	-0-		-3722	-0-		28	1	1337	2	Y	4					147
									4	9									
05	620	X	412	-0-		-208	-0-		9	1	394	2	Y	8					155
									9	9									
06	600	X	368	-0-		-232	-0-		7	1	327	2	Y	31					186
									34	9									
07	3100	X	1078	-0-		-2022	-0-		21	1	977	2	Y	73	178	1			81
									80	9									
08	3100	X	913	-0-		-2187	-0-		18	1	770	2	Y	114					195
									125	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-		-0-	-0-		212	1	210	2	Y	-0-					-0-
04	462	N	462	-0-		-0-	-0-		462	2			Y	-0-					-0-
05	217	N	108	-0-		-109	-0-		108	2			Y	-0-					-0-
06	240	N	151	-0-		-89	-0-		6	1	145	2	Y	-0-					-0-
07	314	N	314	-0-		-0-	-0-		152	1	162	2	Y	-0-					-0-
*08	134	N	134	-0-		-0-	-0-		3	1	131	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5846	X	5846	-0-		-0-	-0-		112	1	5587	2	Y	134	175	1			124
									147	9									
04	9203	X	9203	-0-		-0-	-0-		184	1	8886	2	Y	121	184	1			61
									133	9									
05	6156	X	6156	-0-		-0-	-0-		121	1	5849	2	Y	169					230
									186	9									
06	6249	X	6249	-0-		-0-	-0-		120	1	5943	2	Y	169	336	1			63
									186	9									
07	19645	X	19645	-0-		-0-	-0-		407	1	19067	2	Y	155					218
									171	9									
*08	5816	X	5816	-0-		-0-	-0-		126	1	5544	2	Y	133	170	1			181
									146	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	5357	-0-		-843	-0-		104	1	5102	2	Y	137	182	1			83
									151	9									
04	5850	X	4378	-0-		-1472	-0-		86	1	4124	2	Y	153	83	1			153
									168	9									
05	5748	X	5748	-0-		-0-	-0-		117	1	5525	2	Y	96	182	1			67
									106	9									
06	5558	X	5558	-0-		-0-	-0-		116	1	5355	2	Y	79					146
									87	9									
07	5363	X	-0-	-0-		-5363	-0-						Y	92	112	1			126
08	5735	X	4856	-0-		-879	-0-		96	1	4673	2	Y	79	141	1			64
									87	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4614	-0-	-718	-0-	90	1	4426	2	Y	89	107	1			54
							98	9									
04	5160	X	3903	-0-	-1257	-0-	77	1	3712	2	Y	104	54	1			104
							114	9									
05	5257	X	5257	-0-	-0-	-0-	107	1	5076	2	Y	67	124	1			47
							74	9									
06	4530	X	4173	-0-	-357	-0-	87	1	4016	2	Y	64					111
							70	9									
07	4681	X	-0-	-0-	-4681	-0-					Y	72	84	1			99
08	5270	X	3666	-0-	-1604	-0-	73	1	3517	2	Y	69	112	1			56
							76	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	219	1	219	2	Y	-0-					29
04	450	N	263	-0-	-187	-0-	263	2			Y	-0-					29
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					29
06	420	N	190	-0-	-230	-0-	8	1	182	2	Y	-0-					29
07	411	N	411	-0-	-0-	-0-	199	1	212	2	Y	-0-					29
*08	173	N	173	-0-	-0-	-0-	4	1	169	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4280	-0-	1180	1180	2062	1	2084	2	N	122					151
							134	9									
04	3920	X	2740	-0-	-1180	-0-	2662	2	78	9	N	71					222
05	2852	X	1326	-0-	-1526	-0-	1301	2	25	9	N	23	191	1			54
06	2760	X	2298	-0-	-462	-0-	91	1	2093	2	N	104					158
							114	9									
07	4002	X	4002	-0-	-0-	-0-	1869	1	2044	2	N	81					239
							89	9									
08	2852	X	1832	-0-	-1020	-0-	45	1	1757	2	N	27	179	1	1	8	86
							30	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13929	X	13929	-0-	-0-	-0-	6518	1	7387	2	N	22					92
							24	9									
04	7710	X	-0-	-0-	-7710	-0-					N	56					148
05	14234	X	14234	-0-	-0-	-0-	14179	2	55	9	N	50					198
06	8040	X	8040	-0-	-0-	-0-	332	1	7658	2	N	45					243
							50	9									
07	15223	X	15223	-0-	-0-	-0-	7313	1	7879	2	N	28					271
							31	9									
08	7998	X	7037	-0-	-961	-0-	175	1	6808	2	N	49	191	1			129
							54	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2204	N	2204	-0-	-0-	-0-	1104	1	1100	2	N	-0-					128
04	2250	N	1692	-0-	-558	-0-	1692	2			N	-0-	54	1			74
05	1178	N	903	-0-	-275	-0-	903	2			N	-0-					74
06	2130	N	1564	-0-	-566	-0-	65	1	1499	2	N	-0-					74
07	2942	N	2942	-0-	-0-	-0-	1425	1	1517	2	N	-0-					74
*08	1382	N	1382	-0-	-0-	-0-	34	1	1348	2	N	-0-					74

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	3937	-0-	-713	-0-	76	1	3789	2	Y	65	89	1			39
							72	9									
04	4500	X	3266	-0-	-1234	-0-	64	1	3093	2	Y	99	40	1			98
							109	9									
05	4381	X	4381	-0-	-0-	-0-	88	1	4166	2	Y	115	133	1			80
							127	9									
06	4081	X	4081	-0-	-0-	-0-	83	1	3885	2	Y	103					183
							113	9									
07	3937	X	-0-	-0-	-3937	-0-					Y	113	139	1			157
08	4371	X	2808	-0-	-1563	-0-	54	1	2671	2	Y	75	172	1			60
							83	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17618	X	17618	-0-	-0-	-0-	8226	1	9303	2	N	81					308
							89	9									
04	13279	X	13279	-0-	-0-	-0-	13233	2	46	9	N	42	130	1			220
05	12090	X	6402	-0-	-5688	-0-	6372	2	30	9	N	27					247
06	11700	X	10888	-0-	-812	-0-	450	1	10379	2	N	54	1	8			300
							59	9									
07	20508	X	20508	-0-	-0-	-0-	9910	1	10548	2	N	45					345
							50	9									
08	12090	X	9830	-0-	-2260	-0-	241	1	9539	2	N	45					390
							50	9									

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1415	N	1415	-0-	-0-	-0-	680	1	688	2	N	43					172
							47	9									
04	1860	N	930	-0-	-930	-0-	898	2	32	9	N	29	166	1			35
05	806	N	525	-0-	-281	-0-	491	2	34	9	N	31					66
06	1380	N	754	-0-	-626	-0-	30	1	702	2	N	20					86
							22	9									
07	1369	N	1369	-0-	-0-	-0-	649	1	691	2	N	26					112
							29	9									
*08	664	N	664	-0-	-0-	-0-	16	1	619	2	N	26					138
							29	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	16	1	780	2	Y	47	176	1			21
							52	9									
04	1506	N	1506	-0-	-0-	-0-	30	1	1423	2	Y	48					69
							53	9									
05	1251	N	1251	-0-	-0-	-0-	26	1	1178	2	Y	43					112
							47	9									
06	1046	N	1046	-0-	-0-	-0-	20	1	975	2	Y	46					158
							51	9									
07	3100	N	3579	-0-	479	479	74	1	3447	2	Y	53	176	1			35
							58	9									
*08	1333	N	854	-0-	-479	-0-	18	1	770	2	Y	60					95
							66	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		30	-0-	30	30	30	3			N	-0-					-0-
*04			43	13	-0-	-30	-0-	13	3			N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5169	X	5169	-0-	-0-	-0-	4909	2	260	9	N	236	191	1			481
04	4920	X	4920	-0-	-0-	-0-	4753	2	167	9	N	152	378	1			255
05	4844	X	4844	-0-	-0-	-0-	4587	2	257	9	N	234	187	1			302
06	4200	X	4107	-0-	-93	-0-	3957	2	150	9	N	136	188	1			250
07	4867	X	4459	-0-	-408	-0-	4254	2	205	9	N	186	185	1			251
*08	4867	X	3641	-0-	-1226	-0-	3507	2	134	9	N	122					373

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	288	3	8	9	Y	7					48
04	330	N	323	-0-	-7	-0-	315	3	8	9	Y	7					55
05	341	N	317	-0-	-24	-0-	317	3			Y	-0-					55
06	493	N	493	-0-	-0-	-0-	487	3	6	9	Y	5					60
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					60
*08	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					62

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2	57	1			16
04	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					18
05	341	N	275	-0-	-66	-0-	272	3	3	9	Y	3					21
06	360	N	313	-0-	-47	-0-	312	3	1	9	Y	1					22
07	403	N	305	-0-	-98	-0-	298	3	7	9	Y	6					28
*08	368	N	368	-0-	-0-	-0-	365	3	3	9	Y	3					31

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1					172
04	300	N	222	-0-	-78	-0-	208	3	14	9	N	13					185
05	310	N	304	-0-	-6	-0-	282	3	22	9	N	20	180	1			25
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					25
07	293	N	293	-0-	-0-	-0-	281	3	12	9	N	11					36
08	310	N	239	-0-	-71	-0-	219	3	20	9	N	18	1	8			53

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

03	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2	114	1			3
04	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					4
05	731	N	731	-0-	-0-	-0-	728	3	3	9	Y	3					7
06	528	N	528	-0-	-0-	-0-	527	3	1	9	Y	1					8
07	610	N	610	-0-	-0-	-0-	598	3	12	9	Y	11					19
*08	538	N	538	-0-	-0-	-0-	530	3	8	9	Y	7					26

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

03	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					50
04	990	N	579	-0-	-411	-0-	570	3	9	9	Y	8					58
05	1023	N	597	-0-	-426	-0-	597	3			Y	-0-					58
06	990	N	753	-0-	-237	-0-	749	3	4	9	Y	4					62
07	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					62
*08	930	N	930	-0-	-0-	-0-	927	3	3	9	Y	3					65

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

03	589	X	410	-0-	-179	-0-	410	2			N	-0-					18
04	570	X	432	-0-	-138	-0-	432	2			N	-0-					18
05	558	X	325	-0-	-233	-0-	325	2			N	-0-					18
06	540	X	499	-0-	-41	-0-	499	2			N	-0-					18
07	564	X	564	-0-	-0-	-0-	564	2			N	-0-					18
*08	489	X	489	-0-	-0-	-0-	469	2	20	9	N	18					36

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

03	310	N	295	-0-	-15	-0-	288	2	7	9	N	6					144
04	330	N	99	-0-	-231	-0-	99	2			N	-0-					144
05	310	N	-0-	-0-	-310	-0-					N	-0-					144
06	300	N	-0-	-0-	-300	-0-					N	-0-					144
07	93	N	-0-	-0-	-93	-0-					N	31					175
*08	5	N	5	-0-	-0-	-0-	4	2	1	9	N	1					176

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

03	62	N	58	-0-	-4	-0-	58	2			N	-0-					10
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					10
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					10
06	60	N	-0-	-0-	-60	-0-					N	-0-					10
07	62	N	-0-	-0-	-62	-0-					N	-0-					10
08	15	N	6	-0-	-9	-0-	6	2			N	-0-					10

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	623	-0-	-59	-0-	623	2			N	-0-					-0-
04	630	X	515	-0-	-115	-0-	515	2			N	-0-					-0-
05	651	X	468	-0-	-183	-0-	468	2			N	-0-					-0-
06	630	X	413	-0-	-217	-0-	413	2			N	-0-					-0-
07	651	X	427	-0-	-224	-0-	427	2			N	-0-					-0-
08	620	X	488	-0-	-132	-0-	488	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

03	1054	X	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
04	1020	X	881	-0-	-139	-0-	881	2			N	-0-					-0-
05	1054	X	1027	-0-	-27	-0-	1027	2			N	-0-					-0-
06	1020	X	953	-0-	-67	-0-	953	2			N	-0-					-0-
07	1054	X	835	-0-	-219	-0-	835	2			N	-0-					-0-
08	1023	X	847	-0-	-176	-0-	847	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

03	403	X	338	-0-	-65	-0-	334	2	4	9	N	4					46
04	390	X	307	-0-	-83	-0-	303	2	4	9	N	4					50
05	403	X	337	-0-	-66	-0-	337	2			N	-0-					50
06	360	X	348	-0-	-12	-0-	348	2			N	-0-					50
07	372	X	-0-	-0-	-372	-0-					N	-0-					50
*08	709	X	709	-0-	-0-	-0-	709	2			N	-0-					50

HALL (STRAWN) 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
SAMUELSON, J. G. WELL #: 1 RRCID -> 107797 COMPL. DATE 02/01/1988 TOTAL DEPTH 900 PERF. 628 - 638

03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 4/18/2013

HARRISON WELL #: 1 RRCID -> 114410 COMPL. DATE 12/01/1984 TOTAL DEPTH 861 PERF. 768 - 774

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

SAMUELSON, J. G. WELL #: 1A RRCID -> 126522 COMPL. DATE 02/01/1988 TOTAL DEPTH 842 PERF. 774 - 784

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

SAMPLES, CLARK WELL #: 2 RRCID -> 126523 COMPL. DATE 02/01/1988 TOTAL DEPTH 807 PERF. 750 - 760

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

HALL (STRAWN) //CONT.// 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. //CONT.// 500740
SPAW WELL #: 8 RRCID -> 164183 COMPL. DATE 07/30/1997 TOTAL DEPTH 829 PERF. 758 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

03	93	#	80	-0-	-13	-0-	77	2	3	9	Y	3					48
04	120	#	58	-0-	-62	-0-	57	2	1	9	Y	1					49
05	93	#	88	-0-	-5	-0-	87	2	1	9	Y	1					50
06	90	#	79	-0-	-11	-0-	78	2	1	9	Y	1					51
07	93	#	76	-0-	-17	-0-	75	2	1	9	Y	1					52
08	93	#	86	-0-	-7	-0-	86	2			Y	-0-					52

NICHOLS,EDWIN S EXPLORATIONS INC 610207
BYNUM WELL #: 1 RRCID -> 218580 COMPL. DATE 06/01/2006 TOTAL DEPTH 4767 PERF. 4397 - 4412

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66

PLUGGED AND ABANDONED_____ 05/18/2012 - PLUGGED 05/18/12

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

03	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	306	-0-	306	306	306	3			N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	306					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. //CONT.// 130383
SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

03	738	N	738	-0-	-0-	-0-	113	1	625	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	111	1	624	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	34	1	645	3	N	-0-					-0-
06	720	N	675	-0-	-45	-0-	96	1	579	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	45	1	670	3	N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	91	1	649	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

03	957	N	957	-0-	-0-	-0-	954	2	3	9	N	3					125
04	679	N	679	-0-	-0-	-0-	677	2	2	9	N	2					127
05	961	N	738	-0-	-223	-0-	694	2	44	9	N	40					167
06	930	N	697	-0-	-233	-0-	685	2	12	9	N	11					178
07	713	N	659	-0-	-54	-0-	641	2	18	9	N	16	154	1			40
08	744	N	535	-0-	-209	-0-	532	2	3	9	N	3					43

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

03	1054	#	578	-0-	-476	-0-	578	3			N	-0-					-0-
04	1020	#	797	-0-	-223	-0-	797	3			N	-0-					-0-
05	1023	#	623	-0-	-400	-0-	623	3			N	-0-					-0-
06	990	#	481	-0-	-509	-0-	481	3			N	-0-					-0-
07	837	#	6	-0-	-831	-0-	6	3			N	-0-					-0-
08	837	#	326	-0-	-511	-0-	326	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

03	589	N	589	-0-	-0-	-0-	138	1	451	2	N	-0-					-0-
04	540	N	422	-0-	-118	-0-	422	2			N	-0-					-0-
05	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
06	570	N	496	-0-	-74	-0-	496	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

HELBING (CLEARFORK) //CONT.// 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	365	-0-	-38	-0-	96	1	269	2	N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	843	-0-	-149	-0-	843	2			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1194	N	1194	-0-	-0-	-0-	35	1	1158	3	Y	1	2	1			-0-
							1	9									
04	1005	N	1005	-0-	-0-	-0-	30	1	975	3	Y	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	30	1	1001	3	Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	29	1	956	3	Y	7	6	1			1
							8	9									
07	930	N	922	-0-	-8	-0-	26	1	877	3	Y	17	16	1			2
							19	9									
08	930	N	798	-0-	-132	-0-	23	1	763	3	Y	11	10	1			3
							12	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	22	1	726	3	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	29	1	947	3	Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	23	1	770	3	Y	1	1	1			-0-
							1	9									
07	750	N	750	-0-	-0-	-0-	21	1	710	3	Y	17	15	1			2
							19	9									
*08	431	N	431	-0-	-0-	-0-	12	1	407	3	Y	11	10	1			3
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	524	-0-		-158	-0-		15	1	501	3	Y	7	7	1			1
									8	9									
04	570	N	485	-0-		-85	-0-		14	1	462	3	Y	8	7	1			2
									9	9									
05	540	N	540	-0-		-0-	-0-		16	1	515	3	Y	8	8	1			2
									9	9									
06	550	N	550	-0-		-0-	-0-		16	1	527	3	Y	6	7	1			1
									7	9									
07	658	N	658	-0-		-0-	-0-		18	1	621	3	Y	17	16	1			2
									19	9									
*08	656	N	656	-0-		-0-	-0-		19	1	625	3	Y	11	10	1			3
									12	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	569	-0-		-20	-0-		16	1	545	3	Y	7	7	1			1
									8	9									
04	570	N	543	-0-		-27	-0-		16	1	518	3	Y	8	7	1			2
									9	9									
05	589	N	557	-0-		-32	-0-		16	1	532	3	Y	8	8	1			2
									9	9									
06	570	N	535	-0-		-35	-0-		15	1	513	3	Y	6	7	1			1
									7	9									
07	566	N	566	-0-		-0-	-0-		16	1	531	3	Y	17	16	1			2
									19	9									
08	558	N	497	-0-		-61	-0-		14	1	471	3	Y	11	10	1			3
									12	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	864	-0-		-35	-0-		25	1	831	3	Y	7	7	1			1
									8	9									
04	870	N	817	-0-		-53	-0-		24	1	784	3	Y	8	7	1			2
									9	9									
05	868	N	829	-0-		-39	-0-		24	1	796	3	Y	8	8	1			2
									9	9									
06	840	N	799	-0-		-41	-0-		23	1	769	3	Y	6	7	1			1
									7	9									
07	837	N	823	-0-		-14	-0-		23	1	781	3	Y	17	16	1			2
									19	9									
08	837	N	827	-0-		-10	-0-		24	1	791	3	Y	11	10	1			3
									12	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-		-0-	-0-		8	1	251	3	Y	5	4	1			1
									6	9									
04	348	N	348	-0-		-0-	-0-		10	1	330	3	Y	7	6	1			2
									8	9									
05	335	N	335	-0-		-0-	-0-		10	1	316	3	Y	8	8	1			2
									9	9									
06	307	N	307	-0-		-0-	-0-		9	1	291	3	Y	6	7	1			1
									7	9									
07	329	N	329	-0-		-0-	-0-		9	1	301	3	Y	17	16	1			2
									19	9									
*08	265	N	265	-0-		-0-	-0-		7	1	248	3	Y	9	9	1			2
									10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-		-0-	-0-	25	1	847	3	Y	7	7	1			1
								8	9									
04	1014	N	1014	-0-		-0-	-0-	30	1	975	3	Y	8	7	1			2
								9	9									
05	981	N	981	-0-		-0-	-0-	29	1	943	3	Y	8	8	1			2
								9	9									
06	913	N	913	-0-		-0-	-0-	27	1	879	3	Y	6	7	1			1
								7	9									
07	932	N	932	-0-		-0-	-0-	26	1	887	3	Y	17	16	1			2
								19	9									
*08	847	N	847	-0-		-0-	-0-	24	1	811	3	Y	11	10	1			3
								12	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2271	-0-		-23	-0-	66	1	2197	3	Y	7	7	1			1
								8	9									
04	2220	N	2177	-0-		-43	-0-	64	1	2104	3	Y	8	7	1			2
								9	9									
05	2263	N	2242	-0-		-21	-0-	66	1	2167	3	Y	8	8	1			2
								9	9									
06	2190	N	2114	-0-		-76	-0-	62	1	2045	3	Y	6	7	1			1
								7	9									
07	2263	N	2147	-0-		-116	-0-	61	1	2067	3	Y	17	16	1			2
								19	9									
08	2232	N	2099	-0-		-133	-0-	61	1	2026	3	Y	11	10	1			3
								12	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	993	N	993	-0-		-0-	-0-	29	1	956	3	Y	7	7	1			1
								8	9									
04	973	N	973	-0-		-0-	-0-	28	1	936	3	Y	8	7	1			2
								9	9									
05	992	N	962	-0-		-30	-0-	28	1	925	3	Y	8	8	1			2
								9	9									
06	960	N	898	-0-		-62	-0-	26	1	865	3	Y	6	7	1			1
								7	9									
07	1023	N	905	-0-		-118	-0-	25	1	861	3	Y	17	16	1			2
								19	9									
08	961	N	851	-0-		-110	-0-	24	1	815	3	Y	11	10	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	730	-0-		-76	-0-	21	1	701	3	Y	7	7	1			1
								8	9									
04	720	N	699	-0-		-21	-0-	20	1	670	3	Y	8	7	1			2
								9	9									
05	744	N	704	-0-		-40	-0-	21	1	674	3	Y	8	8	1			2
								9	9									
06	720	N	618	-0-		-102	-0-	18	1	593	3	Y	6	7	1			1
								7	9									
07	743	N	743	-0-		-0-	-0-	21	1	703	3	Y	17	16	1			2
								19	9									
*08	724	N	724	-0-		-0-	-0-	21	1	691	3	Y	11	10	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	733	-0-		-73	-0-	21	1	704	3	Y	7	7	1			1
								8	9									
04	905	N	905	-0-		-0-	-0-	26	1	871	3	Y	7	6	1			2
								8	9									
05	901	N	901	-0-		-0-	-0-	26	1	866	3	Y	8	8	1			2
								9	9									
06	986	N	986	-0-		-0-	-0-	29	1	950	3	Y	6	7	1			1
								7	9									
07	1432	N	1432	-0-		-0-	-0-	41	1	1372	3	Y	17	16	1			2
								19	9									
*08	1497	N	1497	-0-		-0-	-0-	43	1	1442	3	Y	11	10	1			3
								12	9									

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	925	-0-		-67	-0-	27	1	891	3	Y	6	6	1			1
								7	9									
04	990	N	964	-0-		-26	-0-	28	1	928	3	Y	7	6	1			2
								8	9									
05	995	N	995	-0-		-0-	-0-	29	1	957	3	Y	8	8	1			2
								9	9									
06	908	N	908	-0-		-0-	-0-	26	1	875	3	Y	6	7	1			1
								7	9									
07	992	N	623	-0-		-369	-0-	17	1	587	3	Y	17	16	1			2
								19	9									
08	992	N	438	-0-		-554	-0-	12	1	417	3	Y	8	8	1			2
								9	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1019	-0-		-4	-0-	30	1	981	3	Y	7	7	1			1
								8	9									
04	1080	N	990	-0-		-90	-0-	29	1	952	3	Y	8	7	1			2
								9	9									
05	1024	N	1024	-0-		-0-	-0-	30	1	985	3	Y	8	8	1			2
								9	9									
06	990	N	983	-0-		-7	-0-	29	1	947	3	Y	6	7	1			1
								7	9									
07	1023	N	986	-0-		-37	-0-	28	1	939	3	Y	17	16	1			2
								19	9									
08	1023	N	975	-0-		-48	-0-	28	1	935	3	Y	11	10	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	721	-0-		-302	-0-	21	1	692	3	Y	7	7	1			1
								8	9									
04	960	N	617	-0-		-343	-0-	18	1	590	3	Y	8	7	1			2
								9	9									
05	899	N	564	-0-		-335	-0-	16	1	539	3	Y	8	8	1			2
								9	9									
06	739	N	739	-0-		-0-	-0-	21	1	711	3	Y	6	7	1			1
								7	9									
07	784	N	784	-0-		-0-	-0-	22	1	743	3	Y	17	16	1			2
								19	9									
*08	756	N	756	-0-		-0-	-0-	22	1	722	3	Y	11	10	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1197	-0-		-74	-0-	35	1	1154	3	Y	7	7	1			1
								8	9									
04	1200	N	1148	-0-		-52	-0-	33	1	1106	3	Y	8	7	1			2
								9	9									
05	1212	N	1212	-0-		-0-	-0-	36	1	1167	3	Y	8	8	1			2
								9	9									
06	1170	N	1170	-0-		-0-	-0-	34	1	1129	3	Y	6	7	1			1
								7	9									
07	1210	N	1210	-0-		-0-	-0-	34	1	1157	3	Y	17	16	1			2
								19	9									
08	1209	N	1183	-0-		-26	-0-	34	1	1137	3	Y	11	10	1			3
								12	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-		-0-	-0-	12	1	412	3	Y	7	7	1			1
								8	9									
04	426	N	426	-0-		-0-	-0-	12	1	405	3	Y	8	7	1			2
								9	9									
05	478	N	478	-0-		-0-	-0-	14	1	455	3	Y	8	8	1			2
								9	9									
06	526	N	526	-0-		-0-	-0-	15	1	504	3	Y	6	7	1			1
								7	9									
07	597	N	597	-0-		-0-	-0-	17	1	563	3	Y	15	14	1			2
								17	9									
*08	549	N	549	-0-		-0-	-0-	16	1	533	3	Y	-0-	2	1			-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-		-0-	-0-	11	1	362	3	Y	-0-					-0-
04	359	N	359	-0-		-0-	-0-	11	1	348	3	Y	-0-					-0-
05	372	N	372	-0-		-0-	-0-	11	1	361	3	Y	-0-					-0-
06	360	N	360	-0-		-0-	-0-	10	1	342	3	Y	7	6	1			1
								8	9									
07	388	N	388	-0-		-0-	-0-	11	1	358	3	Y	17	16	1			2
								19	9									
*08	369	N	369	-0-		-0-	-0-	10	1	349	3	Y	9	9	1			2
								10	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-		-0-	-0-	22	1	717	3	Y	7	7	1			1
								8	9									
04	739	N	739	-0-		-0-	-0-	21	1	709	3	Y	8	7	1			2
								9	9									
05	813	N	813	-0-		-0-	-0-	24	1	780	3	Y	8	8	1			2
								9	9									
06	764	N	764	-0-		-0-	-0-	22	1	735	3	Y	6	7	1			1
								7	9									
07	782	N	782	-0-		-0-	-0-	22	1	741	3	Y	17	16	1			2
								19	9									
08	775	N	763	-0-		-12	-0-	22	1	729	3	Y	11	10	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-		-0-	-0-	39	1	1303	3	Y	7	7	1			1
								8	9									
04	1296	N	1296	-0-		-0-	-0-	38	1	1250	3	Y	7	6	1			2
								8	9									
05	1348	N	1348	-0-		-0-	-0-	40	1	1299	3	Y	8	8	1			2
								9	9									
06	1290	N	1286	-0-		-4	-0-	37	1	1242	3	Y	6	7	1			1
								7	9									
07	1333	N	1302	-0-		-31	-0-	37	1	1246	3	Y	17	16	1			2
								19	9									
08	1333	N	1304	-0-		-29	-0-	37	1	1255	3	Y	11	10	1			3
								12	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-		-0-	-0-	20	1	656	3	Y	7	7	1			1
								8	9									
04	663	N	663	-0-		-0-	-0-	19	1	635	3	Y	8	7	1			2
								9	9									
05	683	N	683	-0-		-0-	-0-	20	1	654	3	Y	8	8	1			2
								9	9									
06	653	N	653	-0-		-0-	-0-	19	1	627	3	Y	6	7	1			1
								7	9									
07	699	N	699	-0-		-0-	-0-	20	1	660	3	Y	17	16	1			2
								19	9									
*08	667	N	667	-0-		-0-	-0-	19	1	636	3	Y	11	10	1			3
								12	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-		-0-	-0-	23	1	765	3	Y	7	7	1			1
								8	9									
04	750	N	749	-0-		-1	-0-	22	1	718	3	Y	8	7	1			2
								9	9									
05	779	N	779	-0-		-0-	-0-	23	1	747	3	Y	8	8	1			2
								9	9									
06	750	N	646	-0-		-104	-0-	19	1	620	3	Y	6	7	1			1
								7	9									
07	775	N	763	-0-		-12	-0-	21	1	723	3	Y	17	16	1			2
								19	9									
08	775	N	775	-0-		-0-	-0-	22	1	741	3	Y	11	10	1			3
								12	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-		-0-	-0-	16	1	537	3	Y	6	5	1			1
								7	9									
04	510	N	492	-0-		-18	-0-	14	1	470	3	Y	7	6	1			2
								8	9									
05	527	N	514	-0-		-13	-0-	15	1	490	3	Y	8	8	1			2
								9	9									
06	510	N	481	-0-		-29	-0-	14	1	460	3	Y	6	7	1			1
								7	9									
07	537	N	537	-0-		-0-	-0-	15	1	503	3	Y	17	16	1			2
								19	9									
08	527	N	509	-0-		-18	-0-	14	1	483	3	Y	11	10	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-		-0-	-0-	12	1	413	3	Y	7	7	1			1
								8	9									
04	428	N	428	-0-		-0-	-0-	12	1	407	3	Y	8	7	1			2
								9	9									
05	423	N	423	-0-		-0-	-0-	12	1	402	3	Y	8	8	1			2
								9	9									
06	405	N	405	-0-		-0-	-0-	12	1	386	3	Y	6	7	1			1
								7	9									
07	411	N	411	-0-		-0-	-0-	11	1	381	3	Y	17	16	1			2
								19	9									
08	403	N	385	-0-		-18	-0-	11	1	362	3	Y	11	10	1			3
								12	9									

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-		-0-	-0-	28	1	921	3	Y	6	6	1			1
								7	9									
04	1095	N	1095	-0-		-0-	-0-	32	1	1055	3	Y	7	6	1			2
								8	9									
05	1084	N	1084	-0-		-0-	-0-	32	1	1043	3	Y	8	8	1			2
								9	9									
06	1047	N	1047	-0-		-0-	-0-	30	1	1010	3	Y	6	7	1			1
								7	9									
07	1110	N	1110	-0-		-0-	-0-	31	1	1060	3	Y	17	16	1			2
								19	9									
*08	1108	N	1108	-0-		-0-	-0-	32	1	1064	3	Y	11	10	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	559	-0-		-526	-0-	16	1	535	3	Y	7	7	1			1
								8	9									
04	875	N	875	-0-		-0-	-0-	25	1	841	3	Y	8	7	1			2
								9	9									
05	1221	N	1221	-0-		-0-	-0-	36	1	1176	3	Y	8	8	1			2
								9	9									
06	1590	N	1590	-0-		-0-	-0-	46	1	1537	3	Y	6	7	1			1
								7	9									
07	2026	N	2026	-0-		-0-	-0-	58	1	1949	3	Y	17	16	1			2
								19	9									
*08	1691	N	1691	-0-		-0-	-0-	49	1	1630	3	Y	11	10	1			3
								12	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	1384	-0-		-0-	-0-	40	1	1336	3	Y	7	7	1			1
								8	9									
04	1350	N	1326	-0-		-24	-0-	39	1	1278	3	Y	8	7	1			2
								9	9									
05	1426	N	1363	-0-		-63	-0-	40	1	1314	3	Y	8	8	1			2
								9	9									
06	1350	N	1313	-0-		-37	-0-	38	1	1268	3	Y	6	7	1			1
								7	9									
07	1364	N	1355	-0-		-9	-0-	38	1	1298	3	Y	17	16	1			2
								19	9									
08	1364	N	1353	-0-		-11	-0-	39	1	1302	3	Y	11	10	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1383	-0-		-229	-0-	40	1	1335	3	Y	7	7	1			1
								8	9									
04	1627	N	1627	-0-		-0-	-0-	48	1	1571	3	Y	7	6	1			2
								8	9									
05	1601	N	1601	-0-		-0-	-0-	47	1	1545	3	Y	8	8	1			2
								9	9									
06	1504	N	1504	-0-		-0-	-0-	44	1	1453	3	Y	6	7	1			1
								7	9									
07	1674	N	1528	-0-		-146	-0-	43	1	1466	3	Y	17	16	1			2
								19	9									
08	1612	N	1548	-0-		-64	-0-	45	1	1491	3	Y	11	10	1			3
								12	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1190	-0-		-856	-0-	35	1	1147	3	Y	7	7	1			1
								8	9									
04	2040	N	1612	-0-		-428	-0-	47	1	1556	3	Y	8	7	1			2
								9	9									
05	1581	N	911	-0-		-670	-0-	27	1	875	3	Y	8	8	1			2
								9	9									
06	1170	N	873	-0-		-297	-0-	25	1	841	3	Y	6	7	1			1
								7	9									
07	1674	N	861	-0-		-813	-0-	24	1	818	3	Y	17	16	1			2
								19	9									
08	899	N	708	-0-		-191	-0-	20	1	676	3	Y	11	10	1			3
								12	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-		-0-	-0-	9	1	296	3	Y	-0-					-0-
04	243	N	243	-0-		-0-	-0-	7	1	236	3	Y	-0-					-0-
05	197	N	197	-0-		-0-	-0-	6	1	191	3	Y	-0-					-0-
06	160	N	160	-0-		-0-	-0-	5	1	155	3	Y	-0-					-0-
07	298	N	298	-0-		-0-	-0-	9	1	289	3	Y	-0-					-0-
08	155	N	111	-0-		-44	-0-	3	1	108	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1005	-0-		-49	-0-	29	1	968	3	Y	7	7	1			1
								8	9									
04	990	N	944	-0-		-46	-0-	27	1	908	3	Y	8	7	1			2
								9	9									
05	1023	N	961	-0-		-62	-0-	28	1	924	3	Y	8	8	1			2
								9	9									
06	990	N	904	-0-		-86	-0-	26	1	871	3	Y	6	7	1			1
								7	9									
07	992	N	926	-0-		-66	-0-	26	1	881	3	Y	17	16	1			2
								19	9									
08	961	N	895	-0-		-66	-0-	26	1	857	3	Y	11	10	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1773	-0-	-25	-0-	51	1	1702	3	Y	18	19	1			3
							20	9									
04	1740	N	1680	-0-	-60	-0-	49	1	1614	3	Y	15	14	1			4
							17	9									
05	1798	N	1703	-0-	-95	-0-	50	1	1636	3	Y	15	16	1			3
							17	9									
06	1740	N	1632	-0-	-108	-0-	47	1	1571	3	Y	13	14	1			2
							14	9									
07	1736	N	831	-0-	-905	-0-	23	1	783	3	Y	23	22	1			3
							25	9									
*08	1851	N	1851	-0-	-0-	-0-	53	1	1775	3	Y	21	19	1			5
							23	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	389	-0-	-231	-0-	11	1	378	3	Y	-0-					-0-
04	600	N	459	-0-	-141	-0-	13	1	446	3	Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	15	1	495	3	Y	-0-					-0-
06	390	N	258	-0-	-132	-0-	8	1	250	3	Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	13	1	442	3	Y	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	20	1	657	3	Y	1	1	1			-0-
							1	9									

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	604	-0-	-636	-0-	17	1	570	3	Y	15	15	1			3
							17	9									
04	732	N	732	-0-	-0-	-0-	21	1	696	3	Y	14	13	1			4
							15	9									
05	790	N	790	-0-	-0-	-0-	23	1	750	3	Y	15	16	1			3
							17	9									
06	770	N	770	-0-	-0-	-0-	22	1	734	3	Y	13	14	1			2
							14	9									
07	1659	N	1659	-0-	-0-	-0-	47	1	1577	3	Y	32	30	1			4
							35	9									
*08	1783	N	1783	-0-	-0-	-0-	51	1	1720	3	Y	11	12	1			3
							12	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1263	-0-	-8	-0-	37	1	1218	3	Y	7	7	1			1
							8	9									
04	900	N	812	-0-	-88	-0-	24	1	780	3	Y	7	6	1			2
							8	9									
05	1364	N	1000	-0-	-364	-0-	29	1	962	3	Y	8	8	1			2
							9	9									
06	1338	N	1338	-0-	-0-	-0-	39	1	1292	3	Y	6	7	1			1
							7	9									
07	1262	N	1262	-0-	-0-	-0-	36	1	1207	3	Y	17	16	1			2
							19	9									
08	992	N	436	-0-	-556	-0-	12	1	412	3	Y	11	10	1			3
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1653	-0-		-145	-0-	48	1 8 9	1597	3	Y	7	7	1			1
04	1710	N	1235	-0-		-475	-0-	36	1 9 9	1190	3	Y	8	7	1			2
05	1767	N	1333	-0-		-434	-0-	39	1 9 9	1285	3	Y	8	8	1			2
06	1601	N	1601	-0-		-0-	-0-	47	1 7 9	1547	3	Y	6	7	1			1
07	1606	N	1606	-0-		-0-	-0-	46	1 22 9	1538	3	Y	20	18	1			3
*08	1576	N	1576	-0-		-0-	-0-	45	1 22 9	1509	3	Y	20	18	1			5

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1322	N	1322	-0-		-0-	-0-	38	1 8 9	1276	3	Y	7	7	1			1
04	1260	N	1258	-0-		-2	-0-	37	1 9 9	1212	3	Y	8	7	1			2
05	1306	N	1306	-0-		-0-	-0-	38	1 9 9	1259	3	Y	8	8	1			2
06	1290	N	1263	-0-		-27	-0-	37	1 7 9	1219	3	Y	6	7	1			1
07	1302	N	1242	-0-		-60	-0-	35	1 19 9	1188	3	Y	17	16	1			2
08	1302	N	1197	-0-		-105	-0-	34	1 12 9	1151	3	Y	11	10	1			3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2175	N	2175	-0-		-0-	-0-	63	1 8 9	2104	3	Y	7	7	1			1
04	2034	N	2034	-0-		-0-	-0-	59	1 9 9	1966	3	Y	8	7	1			2
05	2052	N	2052	-0-		-0-	-0-	60	1 9 9	1983	3	Y	8	8	1			2
06	1920	N	1638	-0-		-282	-0-	48	1 7 9	1583	3	Y	6	7	1			1
07	1984	N	1857	-0-		-127	-0-	52	1 37 9	1768	3	Y	34	31	1			4
*08	2116	N	2116	-0-		-0-	-0-	61	1 23 9	2032	3	Y	21	20	1			5

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	974	-0-		-18	-0-	28	1 7 9	939	3	Y	6	5	1			1
04	930	N	910	-0-		-20	-0-	26	1 8 9	876	3	Y	7	6	1			2
05	973	N	973	-0-		-0-	-0-	29	1 9 9	935	3	Y	8	8	1			2
06	960	N	931	-0-		-29	-0-	27	1 7 9	897	3	Y	6	7	1			1
07	971	N	971	-0-		-0-	-0-	27	1 19 9	925	3	Y	17	16	1			2
08	961	N	924	-0-		-37	-0-	26	1 12 9	886	3	Y	11	10	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	945	-0-		-16	-0-	27	1	910	3	Y	7	7	1			1
								8	9									
04	930	N	885	-0-		-45	-0-	26	1	850	3	Y	8	7	1			2
								9	9									
05	938	N	938	-0-		-0-	-0-	27	1	902	3	Y	8	8	1			2
								9	9									
06	930	N	905	-0-		-25	-0-	26	1	872	3	Y	6	7	1			1
								7	9									
07	930	N	925	-0-		-5	-0-	26	1	881	3	Y	16	15	1			2
								18	9									
*08	951	N	951	-0-		-0-	-0-	27	1	912	3	Y	11	10	1			3
								12	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1464	-0-		-241	-0-	43	1	1413	3	Y	7	7	1			1
								8	9									
04	1470	N	1449	-0-		-21	-0-	42	1	1398	3	Y	8	7	1			2
								9	9									
05	1486	N	1486	-0-		-0-	-0-	44	1	1433	3	Y	8	8	1			2
								9	9									
06	1438	N	1438	-0-		-0-	-0-	42	1	1389	3	Y	6	7	1			1
								7	9									
07	1488	N	1459	-0-		-29	-0-	41	1	1399	3	Y	17	16	1			2
								19	9									
08	1488	N	1455	-0-		-33	-0-	42	1	1401	3	Y	11	10	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	925	-0-		-67	-0-	27	1	890	3	Y	7	7	1			1
								8	9									
04	960	N	857	-0-		-103	-0-	25	1	823	3	Y	8	7	1			2
								9	9									
05	930	N	875	-0-		-55	-0-	26	1	840	3	Y	8	8	1			2
								9	9									
06	900	N	829	-0-		-71	-0-	24	1	798	3	Y	6	7	1			1
								7	9									
07	899	N	736	-0-		-163	-0-	21	1	696	3	Y	17	16	1			2
								19	9									
08	868	N	594	-0-		-274	-0-	17	1	565	3	Y	11	10	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	474	-0-		-921	-0-	14	1	452	3	Y	7	7	1			1
								8	9									
04	1260	N	744	-0-		-516	-0-	22	1	714	3	Y	7	6	1			2
								8	9									
05	880	N	880	-0-		-0-	-0-	26	1	845	3	Y	8	8	1			2
								9	9									
06	1047	N	1047	-0-		-0-	-0-	30	1	1010	3	Y	6	7	1			1
								7	9									
07	1303	N	1303	-0-		-0-	-0-	37	1	1247	3	Y	17	16	1			2
								19	9									
*08	1328	N	1328	-0-		-0-	-0-	38	1	1278	3	Y	11	10	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	24	1	785	3	Y	7	7	1			1
							8	9									
04	810	N	767	-0-	-43	-0-	22	1	736	3	Y	8	7	1			2
							9	9									
05	837	N	801	-0-	-36	-0-	23	1	769	3	Y	8	8	1			2
							9	9									
06	810	N	753	-0-	-57	-0-	22	1	724	3	Y	6	7	1			1
							7	9									
07	806	N	783	-0-	-23	-0-	22	1	742	3	Y	17	16	1			2
							19	9									
08	806	N	774	-0-	-32	-0-	22	1	740	3	Y	11	10	1			3
							12	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	899	-0-	-0-	-0-	26	1	865	3	Y	7	7	1			1
							8	9									
04	848	N	848	-0-	-0-	-0-	25	1	814	3	Y	8	7	1			2
							9	9									
05	882	N	882	-0-	-0-	-0-	26	1	847	3	Y	8	8	1			2
							9	9									
06	870	N	845	-0-	-25	-0-	25	1	813	3	Y	6	7	1			1
							7	9									
07	874	N	874	-0-	-0-	-0-	25	1	831	3	Y	16	15	1			2
							18	9									
08	899	N	836	-0-	-63	-0-	24	1	800	3	Y	11	10	1			3
							12	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1484	-0-	-66	-0-	43	1	1424	3	Y	15	15	1			3
							17	9									
04	1470	N	1416	-0-	-54	-0-	41	1	1361	3	Y	13	12	1			4
							14	9									
05	1519	N	1487	-0-	-32	-0-	44	1	1435	3	Y	7	9	1			2
							8	9									
06	1440	N	1427	-0-	-13	-0-	42	1	1378	3	Y	6	7	1			1
							7	9									
07	1469	N	1469	-0-	-0-	-0-	42	1	1408	3	Y	17	16	1			2
							19	9									
08	1488	N	1455	-0-	-33	-0-	42	1	1401	3	Y	11	10	1			3
							12	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	21	1	706	3	Y	7	7	1			1
							8	9									
04	716	N	716	-0-	-0-	-0-	21	1	686	3	Y	8	7	1			2
							9	9									
05	754	N	754	-0-	-0-	-0-	22	1	723	3	Y	8	8	1			2
							9	9									
06	698	N	698	-0-	-0-	-0-	20	1	671	3	Y	6	7	1			1
							7	9									
07	713	N	191	-0-	-522	-0-	5	1	174	3	Y	11	11	1			1
							12	9									
08	713	N	692	-0-	-21	-0-	20	1	660	3	Y	11	9	1			3
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	371	-0-	-32	-0-	11	1	352	3	Y	7	7	1			1
							8	9									
04	422	N	422	-0-	-0-	-0-	12	1	401	3	Y	8	7	1			2
							9	9									
05	410	N	410	-0-	-0-	-0-	12	1	389	3	Y	8	8	1			2
							9	9									
06	402	N	402	-0-	-0-	-0-	12	1	383	3	Y	6	7	1			1
							7	9									
07	434	N	412	-0-	-22	-0-	11	1	382	3	Y	17	16	1			2
							19	9									
*08	411	N	411	-0-	-0-	-0-	12	1	387	3	Y	11	10	1			3
							12	9									

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

03	1425	N	1425	-0-	-0-	-0-	91	1	1334	3	Y	-0-					-0-
04	1577	N	1577	-0-	-0-	-0-	98	1	1479	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	57	1	831	3	Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	40	1	601	3	Y	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	33	1	512	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	9	1	134	3	Y	7	6	1			5
							8	9									
04	1080	N	422	-0-	-658	-0-	26	1	386	3	Y	9	10	1			4
							10	9									
05	899	N	594	-0-	-305	-0-	36	1	545	3	Y	12	14	1			2
							13	9									
06	987	N	987	-0-	-0-	-0-	62	1	913	3	Y	11	12	1			1
							12	9									
07	581	N	581	-0-	-0-	-0-	35	1	534	3	Y	11	9	1			3
							12	9									
*08	1045	N	1045	-0-	-0-	-0-	62	1	971	3	Y	11	12	1			2
							12	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	42	1	609	3	Y	8	7	1			4
							9	9									
04	672	N	672	-0-	-0-	-0-	41	1	621	3	Y	9	10	1			3
							10	9									
05	682	N	589	-0-	-93	-0-	36	1	543	3	Y	9	9	1			3
							10	9									
06	723	N	723	-0-	-0-	-0-	46	1	675	3	Y	2	3	1			2
							2	9									
07	682	N	118	-0-	-564	-0-	7	1	108	3	Y	3	4	1			1
							3	9									
*08	2094	N	2094	-0-	-0-	-0-	126	1	1967	3	Y	1	2	1			-0-
							1	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	14	1	202	3	Y	2	2	1			1
							2	9									
04	232	N	232	-0-	-0-	-0-	14	1	215	3	Y	3	3	1			1
							3	9									
05	239	N	239	-0-	-0-	-0-	15	1	220	3	Y	4	4	1			1
							4	9									
06	437	N	437	-0-	-0-	-0-	28	1	407	3	Y	2	3	1			-0-
							2	9									
07	248	N	191	-0-	-57	-0-	12	1	176	3	Y	3	2	1			1
							3	9									
*08	423	N	423	-0-	-0-	-0-	25	1	396	3	Y	2	3	1			-0-
							2	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	38	1	555	3	Y	-0-					-0-
04	675	N	675	-0-	-0-	-0-	42	1	633	3	Y	-0-					-0-
05	868	N	340	-0-	-528	-0-	21	1	319	3	Y	-0-					-0-
06	570	N	518	-0-	-52	-0-	33	1	485	3	Y	-0-					-0-
07	713	N	545	-0-	-168	-0-	34	1	511	3	Y	-0-					-0-
08	341	N	300	-0-	-41	-0-	18	1	282	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-		-0-	-0-	8	1	112	3	Y	2	2	1			1
								2	9									
04	134	N	134	-0-		-0-	-0-	8	1	124	3	Y	2	2	1			1
								2	9									
05	439	N	439	-0-		-0-	-0-	27	1	410	3	Y	2	3	1			-0-
								2	9									
06	627	N	627	-0-		-0-	-0-	40	1	584	3	Y	3	3	1			-0-
								3	9									
07	263	N	263	-0-		-0-	-0-	16	1	244	3	Y	3	2	1			1
								3	9									
08	372	N	176	-0-		-196	-0-	10	1	164	3	Y	2	3	1			-0-
								2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	69	N	69	-0-		-0-	-0-	4	1	65	3	Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

03	1371	N	1371	-0-		-0-	-0-	87	1	1267	3	Y	15	13	1			7
								17	9									
04	1482	N	1482	-0-		-0-	-0-	91	1	1376	3	Y	14	15	1			6
								15	9									
05	1624	N	1624	-0-		-0-	-0-	99	1	1504	3	Y	19	21	1			4
								21	9									
06	900	N	745	-0-		-155	-0-	46	1	681	3	Y	16	18	1			2
								18	9									
07	1109	N	1109	-0-		-0-	-0-	67	1	1023	3	Y	17	14	1			5
								19	9									
*08	1451	N	1451	-0-		-0-	-0-	86	1	1346	3	Y	17	19	1			3
								19	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

03	93	N	-0-	-0-		-93	-0-					Y	2	2	1			1
04	570	N	-0-	-0-		-570	-0-					Y	3	3	1			1
05	569	N	569	-0-		-0-	-0-	35	1	530	3	Y	4	4	1			1
								4	9									
06	594	N	594	-0-		-0-	-0-	38	1	554	3	Y	2	3	1			-0-
								2	9									
07	573	N	573	-0-		-0-	-0-	35	1	535	3	Y	3	2	1			1
								3	9									
*08	594	N	594	-0-		-0-	-0-	36	1	555	3	Y	3	3	1			1
								3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1318	N	1318	-0-	-0-	-0-	84	1	1230	3	Y	4	3	1			2
							4	9									
04	1483	N	1483	-0-	-0-	-0-	92	1	1388	3	Y	3	4	1			1
							3	9									
05	682	N	132	-0-	-550	-0-	8	1	118	3	Y	5	5	1			1
							6	9									
06	786	N	786	-0-	-0-	-0-	50	1	732	3	Y	4	4	1			1
							4	9									
07	682	N	667	-0-	-15	-0-	41	1	623	3	Y	3	3	1			1
							3	9									
*08	672	N	672	-0-	-0-	-0-	40	1	628	3	Y	4	4	1			1
							4	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

03	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
04	420	N	351	-0-	-69	-0-	22	1	329	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	300	N	150	-0-	-150	-0-	10	1	140	3	Y	-0-					-0-
07	372	N	303	-0-	-69	-0-	19	1	284	3	Y	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	25	1	388	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

03	932	N	932	-0-	-0-	-0-	59	1	865	3	Y	7	6	1			4
							8	9									
04	1050	N	957	-0-	-93	-0-	59	1	890	3	Y	7	8	1			3
							8	9									
05	1085	N	275	-0-	-810	-0-	16	1	247	3	Y	11	12	1			2
							12	9									
06	1041	N	1041	-0-	-0-	-0-	66	1	966	3	Y	8	9	1			1
							9	9									
07	992	N	874	-0-	-118	-0-	53	1	811	3	Y	9	7	1			3
							10	9									
*08	951	N	951	-0-	-0-	-0-	57	1	884	3	Y	9	10	1			2
							10	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

03	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	22	1	331	3	Y	-0-					-0-
05	403	N	181	-0-	-222	-0-	11	1	170	3	Y	-0-					-0-
06	300	N	272	-0-	-28	-0-	17	1	255	3	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	19	1	288	3	Y	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

03	1038	N	1038	-0-	-0-	-0-	66	1	955	3	Y	15	13	1			8
							17	9									
04	1890	N	1129	-0-	-761	-0-	69	1	1042	3	Y	16	18	1			6
							18	9									
05	1846	N	1846	-0-	-0-	-0-	113	1	1709	3	Y	22	24	1			4
							24	9									
06	990	N	776	-0-	-214	-0-	48	1	707	3	Y	19	21	1			2
							21	9									
07	1419	N	1419	-0-	-0-	-0-	86	1	1312	3	Y	19	15	1			6
							21	9									
*08	1895	N	1895	-0-	-0-	-0-	113	1	1762	3	Y	18	21	1			3
							20	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	11	-0-	-51	-0-	5	3	6	9	Y	5	4	1			4
04	210	N	12	-0-	-198	-0-	6	3	6	9	Y	5	7	1			2
05	373	N	373	-0-	-0-	-0-	22	1	337	3	Y	13	14	1			1
							14	9									
06	669	N	669	-0-	-0-	-0-	42	1	621	3	Y	5	6	1			-0-
							6	9									
07	1898	N	1898	-0-	-0-	-0-	117	1	1773	3	Y	7	5	1			2
							8	9									
*08	1177	N	1177	-0-	-0-	-0-	70	1	1096	3	Y	10	10	1			2
							11	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	17	1	252	3	Y	5	4	1			3
							6	9									
04	570	N	302	-0-	-268	-0-	18	1	278	3	Y	5	6	1			2
							6	9									
05	589	N	288	-0-	-301	-0-	17	1	263	3	Y	7	8	1			1
							8	9									
06	323	N	323	-0-	-0-	-0-	20	1	297	3	Y	5	5	1			1
							6	9									
07	334	N	334	-0-	-0-	-0-	20	1	308	3	Y	5	4	1			2
							6	9									
*08	285	N	285	-0-	-0-	-0-	17	1	264	3	Y	4	5	1			1
							4	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	33	1	475	3	Y	8	7	1			4
							9	9									
04	566	N	566	-0-	-0-	-0-	35	1	521	3	Y	9	10	1			3
							10	9									
05	2293	N	2293	-0-	-0-	-0-	141	1	2139	3	Y	12	13	1			2
							13	9									
06	1050	N	1050	-0-	-0-	-0-	66	1	973	3	Y	10	11	1			1
							11	9									
07	589	N	573	-0-	-16	-0-	35	1	527	3	Y	10	8	1			3
							11	9									
08	837	N	387	-0-	-450	-0-	23	1	354	3	Y	9	10	1			2
							10	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	41	1	602	3	Y	7	6	1			4
							8	9									
04	750	N	705	-0-	-45	-0-	43	1	652	3	Y	9	10	1			3
							10	9									
05	775	N	533	-0-	-242	-0-	32	1	488	3	Y	12	13	1			2
							13	9									
06	789	N	789	-0-	-0-	-0-	50	1	728	3	Y	10	11	1			1
							11	9									
07	809	N	809	-0-	-0-	-0-	49	1	749	3	Y	10	8	1			3
							11	9									
*08	942	N	942	-0-	-0-	-0-	56	1	875	3	Y	10	11	1			2
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	49	1 4 9	714	3	Y	4	4	1			2
04	1140	N	856	-0-	-284	-0-	53	1 7 9	796	3	Y	6	6	1			2
05	837	N	688	-0-	-149	-0-	42	1 7 9	639	3	Y	6	7	1			1
06	1011	N	1011	-0-	-0-	-0-	64	1 7 9	940	3	Y	6	6	1			1
07	899	N	820	-0-	-79	-0-	50	1 7 9	763	3	Y	6	5	1			2
*08	888	N	888	-0-	-0-	-0-	53	1 6 9	829	3	Y	5	6	1			1

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	36	1 3 9	523	3	Y	3	3	1			2
04	572	N	572	-0-	-0-	-0-	35	1 6 9	531	3	Y	5	5	1			2
05	573	N	573	-0-	-0-	-0-	35	1 6 9	532	3	Y	5	6	1			1
06	580	N	580	-0-	-0-	-0-	37	1 4 9	539	3	Y	4	4	1			1
07	438	N	438	-0-	-0-	-0-	27	1 4 9	407	3	Y	4	4	1			1
*08	439	N	439	-0-	-0-	-0-	26	1 6 9	407	3	Y	5	5	1			1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	62	1 2 9	899	3	Y	2	1	1			1
04	1090	N	1090	-0-	-0-	-0-	68	1	1022	3	Y	-0-	1	1			-0-
05	403	N	269	-0-	-134	-0-	17	1 1 9	251	3	Y	1	1	1			-0-
06	404	N	404	-0-	-0-	-0-	26	1 1 9	377	3	Y	1	1	1			-0-
07	687	N	687	-0-	-0-	-0-	42	1 1 9	644	3	Y	1	1	1			-0-
*08	383	N	383	-0-	-0-	-0-	23	1 1 9	359	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	13	1 4 9	187	3	Y	4	4	1			2
04	540	N	213	-0-	-327	-0-	13	1 4 9	196	3	Y	4	5	1			1
05	372	N	236	-0-	-136	-0-	14	1 4 9	218	3	Y	4	4	1			1
06	373	N	373	-0-	-0-	-0-	24	1 3 9	346	3	Y	3	3	1			1
07	509	N	509	-0-	-0-	-0-	31	1 3 9	475	3	Y	3	3	1			1
*08	273	N	273	-0-	-0-	-0-	16	1 3 9	254	3	Y	3	3	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	48	1	704	3	Y	6	5	1			3
							7	9									
04	778	N	778	-0-	-0-	-0-	48	1	724	3	Y	5	6	1			2
							6	9									
05	775	N	775	-0-	-0-	-0-	47	1	721	3	Y	6	7	1			1
							7	9									
06	648	N	648	-0-	-0-	-0-	41	1	600	3	Y	6	6	1			1
							7	9									
07	810	N	810	-0-	-0-	-0-	50	1	753	3	Y	6	5	1			2
							7	9									
*08	913	N	913	-0-	-0-	-0-	55	1	852	3	Y	5	6	1			1
							6	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

03	INC G-10		348	-0-	348	348	22	1	326	3	Y	-0-					-0-
04	INC G-10		387	-0-	387	735	24	1	363	3	Y	-0-					-0-
05	INC G-10		323	-0-	323	1058	20	1	303	3	Y	-0-					-0-
06	INC G-10		472	-0-	472	1530	30	1	442	3	Y	-0-					-0-
07	INC G-10		386	-0-	386	1916	24	1	362	3	Y	-0-					-0-
*08	1000	N	459	-0-	-541	1375	28	1	431	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

03	T. A.		1300	-0-	1300	1300	83	1	1205	3	Y	11	9	1			6
							12	9									
04	T. A.		1425	-0-	1425	2725	88	1	1326	3	Y	10	12	1			4
							11	9									
05	T. A.		1000	-0-	1000	3725	61	1	921	3	Y	16	17	1			3
							18	9									
06	T. A.		728	-0-	728	4453	46	1	668	3	Y	13	14	1			2
							14	9									
07	T. A.		302	-0-	302	4755	18	1	271	3	Y	12	10	1			4
							13	9									
08	T. A.		270	-0-	270	5025	16	1	246	3	Y	7	10	1			1
							8	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

03	452	N	452	-0-	-0-	-0-	29	1	423	3	Y	-0-					-0-
04	570	N	503	-0-	-67	-0-	31	1	470	3	Y	2	1	1			1
							2	9									
05	589	N	417	-0-	-172	-0-	26	1	387	3	Y	4	5	1			-0-
							4	9									
06	603	N	603	-0-	-0-	-0-	39	1	564	3	Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	33	1	493	3	Y	2	1	1			1
							2	9									
08	403	N	261	-0-	-142	-0-	16	1	243	3	Y	2	3	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1289	N	1289	-0-	-0-	-0-	83	1	1204	3	Y	2	1	1			1
							2	9									
04	1534	N	1534	-0-	-0-	-0-	95	1	1439	3	Y	-0-	1	1			-0-
05	837	N	152	-0-	-685	-0-	9	1	141	3	Y	2	2	1			-0-
							2	9									
06	1260	N	678	-0-	-582	-0-	43	1	634	3	Y	1	1	1			-0-
							1	9									
07	1364	N	940	-0-	-424	-0-	58	1	881	3	Y	1	1	1			-0-
							1	9									
*08	693	N	693	-0-	-0-	-0-	42	1	651	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1314	N	1314	-0-	-0-	-0-	84	1	1220	3	Y	9	8	1			5
							10	9									
04	1414	N	1414	-0-	-0-	-0-	87	1	1316	3	Y	10	11	1			4
							11	9									
05	775	N	606	-0-	-169	-0-	37	1	556	3	Y	12	14	1			2
							13	9									
06	870	N	641	-0-	-229	-0-	40	1	591	3	Y	9	9	1			2
							10	9									
07	899	N	66	-0-	-833	-0-	4	1	59	3	Y	3	4	1			1
							3	9									
08	620	N	84	-0-	-536	-0-	5	1	71	3	Y	7	7	1			1
							8	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	12	1	177	3	Y	2	2	1			1
							2	9									
04	600	N	181	-0-	-419	-0-	11	1	168	3	Y	2	2	1			1
							2	9									
05	896	N	896	-0-	-0-	-0-	55	1	839	3	Y	2	3	1			-0-
							2	9									
06	672	N	672	-0-	-0-	-0-	43	1	626	3	Y	3	3	1			-0-
							3	9									
07	783	N	783	-0-	-0-	-0-	48	1	732	3	Y	3	2	1			1
							3	9									
08	806	N	795	-0-	-11	-0-	48	1	746	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	77	1	1117	3	Y	9	8	1			5
							10	9									
04	1235	N	1235	-0-	-0-	-0-	76	1	1148	3	Y	10	11	1			4
							11	9									
05	1085	N	977	-0-	-108	-0-	60	1	906	3	Y	10	11	1			3
							11	9									
06	1050	N	960	-0-	-90	-0-	61	1	896	3	Y	3	3	1			3
							3	9									
07	1428	N	1428	-0-	-0-	-0-	88	1	1337	3	Y	3	5	1			1
							3	9									
*08	1151	N	1151	-0-	-0-	-0-	69	1	1079	3	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	54	1	789	3	Y	4	4	1			2
							4	9									
04	886	N	886	-0-	-0-	-0-	55	1	822	3	Y	8	7	1			3
							9	9									
05	682	N	563	-0-	-119	-0-	34	1	515	3	Y	13	15	1			1
							14	9									
06	810	N	386	-0-	-424	-0-	24	1	349	3	Y	12	13	1			-0-
							13	9									
07	899	N	620	-0-	-279	-0-	38	1	569	3	Y	12	8	1			4
							13	9									
*08	874	N	874	-0-	-0-	-0-	52	1	810	3	Y	11	13	1			2
							12	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

03	439	N	439	-0-	-0-	-0-	28	1	411	3	Y	-0-					-0-
04	500	N	500	-0-	-0-	-0-	31	1	469	3	Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	44	1	663	3	Y	-0-					-0-
06	360	N	294	-0-	-66	-0-	19	1	275	3	Y	-0-					-0-
07	372	N	163	-0-	-209	-0-	10	1	153	3	Y	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	47	1	742	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	18	1	278	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

03	1127	N	1127	-0-	-0-	-0-	72	1	1045	3	Y	9	8	1			4
							10	9									
04	1247	N	1247	-0-	-0-	-0-	77	1	1162	3	Y	7	8	1			3
							8	9									
05	1443	N	1443	-0-	-0-	-0-	89	1	1347	3	Y	6	7	1			2
							7	9									
06	1043	N	1043	-0-	-0-	-0-	66	1	971	3	Y	5	5	1			2
							6	9									
07	1286	N	1286	-0-	-0-	-0-	79	1	1201	3	Y	5	5	1			2
							6	9									
*08	1108	N	1108	-0-	-0-	-0-	66	1	1036	3	Y	5	6	1			1
							6	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

03	597	N	597	-0-	-0-	-0-	38	1	550	3	Y	8	7	1			5
							9	9									
04	750	N	654	-0-	-96	-0-	40	1	605	3	Y	8	10	1			3
							9	9									
05	744	N	626	-0-	-118	-0-	38	1	581	3	Y	6	7	1			2
							7	9									
06	658	N	658	-0-	-0-	-0-	42	1	609	3	Y	6	6	1			2
							7	9									
07	682	N	-0-	-0-	-682	-0-					Y	1	3	1			-0-
*08	1404	N	1404	-0-	-0-	-0-	84	1	1316	3	Y	4	3	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	38	1	549	3	Y	-0-					-0-
04	840	N	562	-0-	-278	-0-	35	1	527	3	Y	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	95	1	1443	3	Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	65	1	945	3	Y	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	70	1	1058	3	Y	-0-					-0-
*08	930	N	930	-0-	-0-	-0-	56	1	874	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	26	1	380	3	Y	4	4	1			2
							4	9									
04	660	N	472	-0-	-188	-0-	29	1	437	3	Y	5	5	1			2
							6	9									
05	682	N	605	-0-	-77	-0-	37	1	561	3	Y	6	7	1			1
							7	9									
06	793	N	793	-0-	-0-	-0-	50	1	736	3	Y	6	6	1			1
							7	9									
07	1247	N	1247	-0-	-0-	-0-	77	1	1164	3	Y	5	4	1			2
							6	9									
*08	1508	N	1508	-0-	-0-	-0-	90	1	1412	3	Y	5	6	1			1
							6	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	54	1	782	3	Y	10	9	1			5
							11	9									
04	892	N	892	-0-	-0-	-0-	55	1	826	3	Y	10	11	1			4
							11	9									
05	824	N	824	-0-	-0-	-0-	50	1	759	3	Y	14	15	1			3
							15	9									
06	750	N	41	-0-	-709	-0-	2	1	29	3	Y	9	10	1			2
							10	9									
07	1927	N	1927	-0-	-0-	-0-	119	1	1801	3	Y	6	6	1			2
							7	9									
*08	853	N	853	-0-	-0-	-0-	51	1	802	3	Y	-0-	2	1			-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	26	1	383	3	Y	9	8	1			5
							10	9									
04	690	N	463	-0-	-227	-0-	28	1	424	3	Y	10	11	1			4
							11	9									
05	651	N	615	-0-	-36	-0-	37	1	564	3	Y	13	15	1			2
							14	9									
06	815	N	815	-0-	-0-	-0-	51	1	752	3	Y	11	12	1			1
							12	9									
07	932	N	932	-0-	-0-	-0-	57	1	863	3	Y	11	9	1			3
							12	9									
*08	844	N	844	-0-	-0-	-0-	50	1	782	3	Y	11	12	1			2
							12	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	9	1	126	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	11	1	167	3	Y	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	66	1	967	3	Y	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	72	1	1080	3	Y	-0-					-0-
05	682	N	646	-0-	-36	-0-	40	1	605	3	Y	1	1	1			-0-
							1	9									
06	660	N	577	-0-	-83	-0-	37	1	540	3	Y	-0-					-0-
07	682	N	447	-0-	-235	-0-	28	1	419	3	Y	-0-					-0-
08	651	N	545	-0-	-106	-0-	33	1	511	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

03	221	N	221	-0-	-0-	-0-	14	1	203	3	Y	4	4	1			2
							4	9									
04	360	N	251	-0-	-109	-0-	15	1	230	3	Y	5	5	1			2
							6	9									
05	527	N	-0-	-0-	-527	-0-					Y	5	6	1			1
06	210	N	-0-	-0-	-210	-0-					Y	4	4	1			1
07	248	N	12	-0-	-236	-0-	1	1	11	3	Y	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

03	394	N	394	-0-	-0-	-0-	25	1	367	3	Y	2	2	1			1
							2	9									
04	453	N	453	-0-	-0-	-0-	28	1	422	3	Y	3	3	1			1
							3	9									
05	348	N	348	-0-	-0-	-0-	21	1	323	3	Y	4	4	1			1
							4	9									
06	332	N	332	-0-	-0-	-0-	21	1	309	3	Y	2	3	1			-0-
							2	9									
07	385	N	385	-0-	-0-	-0-	24	1	358	3	Y	3	2	1			1
							3	9									
08	310	N	308	-0-	-2	-0-	18	1	287	3	Y	3	3	1			1
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

03	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
04	150	N	107	-0-	-43	-0-	7	1	100	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

03	1380	N	1380	-0-	-0-	-0-	89	1	1291	3	Y	-0-					-0-
04	1525	N	1525	-0-	-0-	-0-	95	1	1430	3	Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	40	1	603	3	Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	51	1	753	3	Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	62	1	947	3	Y	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	43	1	670	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	21	-0-	-72	-0-	1	1	17	3	Y	3	3	1			2
							3	9									
04	510	N	25	-0-	-485	-0-	1	1	20	3	Y	4	5	1			1
							4	9									
05	2439	N	2439	-0-	-0-	-0-	151	1	2280	3	Y	7	7	1			1
							8	9									
06	1890	N	1890	-0-	-0-	-0-	121	1	1765	3	Y	4	5	1			-0-
							4	9									
07	1631	N	1631	-0-	-0-	-0-	100	1	1524	3	Y	6	4	1			2
							7	9									
*08	1224	N	1224	-0-	-0-	-0-	73	1	1145	3	Y	5	6	1			1
							6	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1194	-0-	1194	1194	77	1	1117	3	Y	-0-					-0-
04	T. A.		2052	-0-	2052	3246	128	1	1924	3	Y	-0-					-0-
05	T. A.		2143	-0-	2143	5389	133	1	2010	3	Y	-0-					-0-
06	T. A.		2059	-0-	2059	7448	132	1	1927	3	Y	-0-					-0-
07	T. A.		2208	-0-	2208	9656	136	1	2072	3	Y	-0-					-0-
08	T. A.		2005	-0-	2005	11661	121	1	1884	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	66	1	957	3	Y	7	6	1			4
							8	9									
04	1080	N	1080	-0-	-0-	-0-	67	1	1007	3	Y	5	7	1			2
							6	9									
05	961	N	859	-0-	-102	-0-	53	1	805	3	Y	1	1	1			2
							1	9									
06	930	N	-0-	-0-	-930	-0-					Y	1	1	1			2
07	1001	N	1001	-0-	-0-	-0-	62	1	939	3	Y	-0-	2	1			-0-
*08	959	N	959	-0-	-0-	-0-	58	1	900	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	54	1	786	3	Y	8	7	1			4
							9	9									
04	941	N	941	-0-	-0-	-0-	58	1	873	3	Y	9	10	1			3
							10	9									
05	899	N	459	-0-	-440	-0-	28	1	418	3	Y	12	13	1			2
							13	9									
06	810	N	420	-0-	-390	-0-	26	1	384	3	Y	9	10	1			1
							10	9									
07	961	N	152	-0-	-809	-0-	9	1	135	3	Y	7	6	1			2
							8	9									
08	465	N	250	-0-	-215	-0-	15	1	228	3	Y	6	7	1			1
							7	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		578	-0-	578	578	37	1	541	3	Y	-0-					-0-
04	T. A.		626	-0-	626	1204	39	1	587	3	Y	-0-					-0-
05	T. A.		644	-0-	644	1848	40	1	604	3	Y	-0-					-0-
06	T. A.		628	-0-	628	2476	40	1	588	3	Y	-0-					-0-
07	T. A.		724	-0-	724	3200	45	1	679	3	Y	-0-					-0-
08	T. A.		585	-0-	585	3785	35	1	550	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1223	N	1223	-0-		-0-	-0-	78	1	1136	3	Y	8	7	1			5
								9	9									
04	1347	N	1347	-0-		-0-	-0-	83	1	1253	3	Y	10	11	1			4
								11	9									
05	1512	N	1512	-0-		-0-	-0-	93	1	1406	3	Y	12	14	1			2
								13	9									
06	1576	N	1576	-0-		-0-	-0-	100	1	1464	3	Y	11	12	1			1
								12	9									
07	1113	N	1113	-0-		-0-	-0-	68	1	1033	3	Y	11	9	1			3
								12	9									
08	1085	N	955	-0-		-130	-0-	57	1	886	3	Y	11	12	1			2
								12	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-		-0-	-0-	35	1	517	3	Y	2	2	1			1
								2	9									
04	628	N	628	-0-		-0-	-0-	39	1	586	3	Y	3	3	1			1
								3	9									
05	620	N	167	-0-		-453	-0-	10	1	153	3	Y	4	4	1			1
								4	9									
06	1413	N	1413	-0-		-0-	-0-	90	1	1321	3	Y	2	3	1			-0-
								2	9									
07	1019	N	1019	-0-		-0-	-0-	63	1	953	3	Y	3	2	1			1
								3	9									
*08	1411	N	1411	-0-		-0-	-0-	85	1	1323	3	Y	3	3	1			1
								3	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-		-0-	-0-	66	1	961	3	Y	9	8	1			5
								10	9									
04	1096	N	1096	-0-		-0-	-0-	67	1	1019	3	Y	9	11	1			3
								10	9									
05	992	N	473	-0-		-519	-0-	29	1	434	3	Y	9	10	1			2
								10	9									
06	990	N	300	-0-		-690	-0-	19	1	272	3	Y	8	8	1			2
								9	9									
07	1147	N	791	-0-		-356	-0-	48	1	734	3	Y	8	7	1			3
								9	9									
*08	539	N	539	-0-		-0-	-0-	32	1	499	3	Y	7	9	1			1
								8	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1008	N	1008	-0-		-0-	-0-	64	1	936	3	Y	7	6	1			4
								8	9									
04	1095	N	1095	-0-		-0-	-0-	68	1	1018	3	Y	8	9	1			3
								9	9									
05	784	N	784	-0-		-0-	-0-	48	1	724	3	Y	11	12	1			2
								12	9									
06	810	N	799	-0-		-11	-0-	50	1	739	3	Y	9	10	1			1
								10	9									
07	837	N	693	-0-		-144	-0-	42	1	641	3	Y	9	7	1			3
								10	9									
08	775	N	716	-0-		-59	-0-	43	1	663	3	Y	9	10	1			2
								10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	839	-0-	-0-	-0-	54	1	783	3	Y	2	2	1			1
							2	9									
04	930	N	930	-0-	-0-	-0-	58	1	868	3	Y	4	4	1			1
							4	9									
05	747	N	747	-0-	-0-	-0-	46	1	693	3	Y	7	7	1			1
							8	9									
06	947	N	947	-0-	-0-	-0-	60	1	881	3	Y	5	6	1			-0-
							6	9									
07	998	N	998	-0-	-0-	-0-	61	1	930	3	Y	6	4	1			2
							7	9									
*08	1003	N	1003	-0-	-0-	-0-	60	1	937	3	Y	5	6	1			1
							6	9									

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1756	N	1756	-0-	-0-	-0-	113	1	1643	3	Y	-0-					-0-
04	2011	N	2011	-0-	-0-	-0-	125	1	1886	3	Y	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	67	1	1016	3	Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	51	1	753	3	Y	-0-					-0-
07	944	N	944	-0-	-0-	-0-	58	1	886	3	Y	-0-					-0-
*08	803	N	803	-0-	-0-	-0-	48	1	755	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	50	-0-	-260	-0-	3	1	47	3	Y	-0-					-0-
04	660	N	59	-0-	-601	-0-	4	1	53	3	Y	2	1	1			1
							2	9									
05	682	N	-0-	-0-	-682	-0-					Y	5	6	1			-0-
06	1347	N	1347	-0-	-0-	-0-	86	1	1260	3	Y	1	1	1			-0-
							1	9									
07	1231	N	1231	-0-	-0-	-0-	76	1	1152	3	Y	3	2	1			1
							3	9									
*08	294	N	294	-0-	-0-	-0-	17	1	273	3	Y	4	4	1			1
							4	9									

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	42	1	618	3	Y	2	2	1			1
							2	9									
04	698	N	698	-0-	-0-	-0-	43	1	652	3	Y	3	3	1			1
							3	9									
05	527	N	396	-0-	-131	-0-	24	1	364	3	Y	7	7	1			1
							8	9									
06	630	N	464	-0-	-166	-0-	29	1	429	3	Y	5	6	1			-0-
							6	9									
07	713	N	433	-0-	-280	-0-	26	1	400	3	Y	6	4	1			2
							7	9									
08	403	N	90	-0-	-313	-0-	5	1	79	3	Y	5	6	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	45	1	658	3	Y	6	5	1			3
							7	9									
04	930	N	803	-0-	-127	-0-	50	1	750	3	Y	3	5	1			1
							3	9									
05	1031	N	1031	-0-	-0-	-0-	64	1	967	3	Y	-0-					1
06	1213	N	1213	-0-	-0-	-0-	78	1	1135	3	Y	-0-					1
07	1216	N	1216	-0-	-0-	-0-	75	1	1141	3	Y	-0-	1	1			-0-
*08	1425	N	1425	-0-	-0-	-0-	86	1	1339	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1232	N	1232	-0-	-0-	-0-	79	1	1149	3	Y	4	4	1			2
							4	9									
04	1358	N	1358	-0-	-0-	-0-	84	1	1270	3	Y	4	5	1			1
							4	9									
05	1514	N	1514	-0-	-0-	-0-	94	1	1419	3	Y	1	1	1			1
							1	9									
06	1608	N	1608	-0-	-0-	-0-	103	1	1504	3	Y	1	1	1			1
							1	9									
07	1515	N	1515	-0-	-0-	-0-	94	1	1420	3	Y	1	2	1			-0-
							1	9									
*08	1539	N	1539	-0-	-0-	-0-	93	1	1445	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	51	1	746	3	Y	2	1	1			1
							2	9									
04	848	N	848	-0-	-0-	-0-	53	1	795	3	Y	-0-	1	1			-0-
05	542	N	542	-0-	-0-	-0-	34	1	508	3	Y	-0-					-0-
06	510	N	490	-0-	-20	-0-	31	1	459	3	Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	64	1	974	3	Y	-0-					-0-
*08	854	N	854	-0-	-0-	-0-	51	1	803	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		653	-0-	653	653	41	1	602	3	Y	9	8	1			5
							10	9									
04	T. A.		742	-0-	742	1395	45	1	686	3	Y	10	11	1			4
							11	9									
05	T. A.		230	-0-	230	1625	13	1	204	3	Y	12	14	1			2
							13	9									
06	T. A.		592	-0-	592	2217	37	1	544	3	Y	10	11	1			1
							11	9									
07	T. A.		772	-0-	772	2989	47	1	713	3	Y	11	9	1			3
							12	9									
08	T. A.		558	-0-	558	3547	33	1	513	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	6	1	91	3	Y	7	6	1			3
							8	9									
04	600	N	116	-0-	-484	-0-	7	1	103	3	Y	5	6	1			2
							6	9									
05	837	N	304	-0-	-533	-0-	19	1	285	3	Y	-0-					2
06	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					2
07	718	N	718	-0-	-0-	-0-	45	1	673	3	Y	-0-	2	1			-0-
*08	449	N	449	-0-	-0-	-0-	27	1	422	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	22	1	322	3	Y	6	5	1			3
							7	9									
04	720	N	368	-0-	-352	-0-	22	1	339	3	Y	6	7	1			2
							7	9									
05	421	N	421	-0-	-0-	-0-	25	1	385	3	Y	10	11	1			1
							11	9									
06	601	N	601	-0-	-0-	-0-	38	1	553	3	Y	9	9	1			1
							10	9									
07	774	N	774	-0-	-0-	-0-	47	1	718	3	Y	8	6	1			3
							9	9									
*08	513	N	513	-0-	-0-	-0-	30	1	473	3	Y	9	10	1			2
							10	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		175	-0-	175	175	11	1	164	3	Y	-0-					-0-
04	INC G-10		189	-0-	189	364	12	1	177	3	Y	-0-					-0-
05	INC G-10		366	-0-	366	730	23	1	343	3	Y	-0-					-0-
06	INC G-10		490	-0-	490	1220	31	1	459	3	Y	-0-					-0-
07	INC G-10		765	-0-	765	1985	47	1	718	3	Y	-0-					-0-
08	INC G-10		341	-0-	341	2326	21	1	320	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	27	1	401	3	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	31	1	466	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	25	1	363	3	Y	-0-					-0-
07	527	N	420	-0-	-107	-0-	26	1	394	3	Y	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	44	1	691	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	15	1	221	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	14	1	215	3	Y	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	25	1	383	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	63	1	917	3	Y	7	6	1			3
							8	9									
04	1031	N	1031	-0-	-0-	-0-	64	1	961	3	Y	5	6	1			2
							6	9									
05	930	N	769	-0-	-161	-0-	47	1	718	3	Y	4	4	1			2
							4	9									
06	900	N	884	-0-	-16	-0-	56	1	826	3	Y	2	3	1			1
							2	9									
07	930	N	829	-0-	-101	-0-	51	1	775	3	Y	3	3	1			1
							3	9									
*08	979	N	979	-0-	-0-	-0-	59	1	917	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	32	1	465	3	Y	6	5	1			3
							7	9									
04	630	N	483	-0-	-147	-0-	30	1	447	3	Y	5	6	1			2
							6	9									
05	662	N	662	-0-	-0-	-0-	40	1	614	3	Y	7	8	1			1
							8	9									
06	564	N	564	-0-	-0-	-0-	35	1	520	3	Y	8	8	1			1
							9	9									
07	496	N	271	-0-	-225	-0-	16	1	247	3	Y	7	6	1			2
							8	9									
*08	787	N	787	-0-	-0-	-0-	47	1	731	3	Y	8	9	1			1
							9	9									

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
07	14B2 EXT		60	-0-	60	76	4	1	56	3	Y	-0-					-0-
08	14B2 EXT		14	-0-	14	90	1	1	13	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	24	1	344	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	18	1	279	3	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	20	1	291	3	Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	38	1	584	3	Y	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	43	1	666	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1467	N	1467	-0-	-0-	-0-	94	1	1367	3	Y	5	5	1			3
							6	9									
04	1503	N	1503	-0-	-0-	-0-	93	1	1403	3	Y	6	7	1			2
							7	9									
05	1085	N	704	-0-	-381	-0-	43	1	649	3	Y	11	12	1			1
							12	9									
06	1569	N	1569	-0-	-0-	-0-	100	1	1460	3	Y	8	9	1			-0-
							9	9									
07	1610	N	1610	-0-	-0-	-0-	99	1	1501	3	Y	9	6	1			3
							10	9									
*08	1604	N	1604	-0-	-0-	-0-	96	1	1498	3	Y	9	10	1			2
							10	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	5	1	66	3	Y	2	2	1			1
							2	9									
04	300	N	79	-0-	-221	-0-	5	1	71	3	Y	3	3	1			1
							3	9									
05	618	N	618	-0-	-0-	-0-	38	1	576	3	Y	4	4	1			1
							4	9									
06	558	N	558	-0-	-0-	-0-	36	1	520	3	Y	2	3	1			-0-
							2	9									
07	309	N	309	-0-	-0-	-0-	19	1	287	3	Y	3	2	1			1
							3	9									
*08	520	N	520	-0-	-0-	-0-	31	1	486	3	Y	3	3	1			1
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	11	1	160	3	Y	2	1	1			1
							2	9									
04	330	N	195	-0-	-135	-0-	12	1	183	3	Y	-0-	1	1			-0-
05	341	N	286	-0-	-55	-0-	18	1	266	3	Y	2	2	1			-0-
							2	9									
06	579	N	579	-0-	-0-	-0-	37	1	541	3	Y	1	1	1			-0-
							1	9									
07	349	N	349	-0-	-0-	-0-	22	1	326	3	Y	1	1	1			-0-
							1	9									
*08	432	N	432	-0-	-0-	-0-	26	1	405	3	Y	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	24	1	356	3	Y	4	4	1			2
							4	9									
04	420	N	402	-0-	-18	-0-	25	1	371	3	Y	5	5	1			2
							6	9									
05	496	N	304	-0-	-192	-0-	18	1	279	3	Y	6	7	1			1
							7	9									
06	762	N	762	-0-	-0-	-0-	48	1	707	3	Y	6	6	1			1
							7	9									
07	403	N	297	-0-	-106	-0-	18	1	276	3	Y	3	3	1			1
							3	9									
*08	500	N	500	-0-	-0-	-0-	30	1	464	3	Y	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	17	1	252	3	Y	3	3	1			2
							3	9									
04	540	N	291	-0-	-249	-0-	18	1	267	3	Y	5	5	1			2
							6	9									
05	625	N	625	-0-	-0-	-0-	38	1	581	3	Y	5	6	1			1
							6	9									
06	1364	N	1364	-0-	-0-	-0-	87	1	1271	3	Y	5	5	1			1
							6	9									
07	661	N	661	-0-	-0-	-0-	41	1	616	3	Y	4	4	1			1
							4	9									
*08	633	N	633	-0-	-0-	-0-	38	1	593	3	Y	2	3	1			-0-
							2	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

03	416	N	416	-0-	-0-	-0-	27	1	389	3	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	28	1	419	3	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	25	1	375	3	Y	-0-					-0-
06	390	N	100	-0-	-290	-0-	6	1	94	3	Y	-0-					-0-
07	434	N	32	-0-	-402	-0-	2	1	30	3	Y	-0-					-0-
08	403	N	40	-0-	-363	-0-	2	1	38	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

03	78	N	78	-0-	-0-	-0-	5	1	71	3	Y	2	1	1			1
							2	9									
04	180	N	81	-0-	-99	-0-	5	1	76	3	Y	-0-	1	1			-0-
05	62	N	62	-0-	-0-	-0-	4	1	56	3	Y	2	2	1			-0-
							2	9									
06	323	N	323	-0-	-0-	-0-	21	1	301	3	Y	1	1	1			-0-
							1	9									
07	261	N	261	-0-	-0-	-0-	16	1	244	3	Y	1	1	1			-0-
							1	9									
*08	238	N	238	-0-	-0-	-0-	14	1	223	3	Y	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	1657	-0-	-1102	-0-	106	1	1551	3	Y	-0-					-0-
04	2080	N	2080	-0-	-0-	-0-	129	1	1951	3	Y	-0-					-0-
05	1860	N	1631	-0-	-229	-0-	101	1	1530	3	Y	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	119	1	1755	3	Y	-0-					-0-
07	1891	N	1891	-0-	-0-	-0-	117	1	1774	3	Y	-0-					-0-
08	1643	N	1605	-0-	-38	-0-	97	1	1508	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

03	925	N	925	-0-	-0-	-0-	59 12	1 9	854	3	Y	11	9	1			6
04	1002	N	1002	-0-	-0-	-0-	62 11	1 9	929	3	Y	10	12	1			4
05	930	N	870	-0-	-60	-0-	53 17	1 9	800	3	Y	15	16	1			3
06	984	N	984	-0-	-0-	-0-	62 13	1 9	909	3	Y	12	13	1			2
07	1043	N	1043	-0-	-0-	-0-	64 13	1 9	966	3	Y	12	10	1			4
*08	1045	N	1045	-0-	-0-	-0-	62 13	1 9	970	3	Y	12	14	1			2

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	17	1	246	3	N	5	4	1			3
							6	9									
04	450	N	300	-0-	-150	-0-	18	1	276	3	N	5	6	1			2
							6	9									
05	527	N	376	-0-	-151	-0-	23	1	345	3	N	7	8	1			1
							8	9									
06	390	N	390	-0-	-0-	-0-	24	1	358	3	N	7	7	1			1
							8	9									
07	582	N	582	-0-	-0-	-0-	36	1	539	3	N	6	5	1			2
							7	9									
*08	452	N	452	-0-	-0-	-0-	27	1	418	3	N	6	7	1			1
							7	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

03	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

03	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
04	120	N	92	-0-	-28	-0-	6	1	86	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

03	122	N	122	-0-	-0-	-0-	8	1	111	3	N	3	3	1			2
							3	9									
04	150	N	138	-0-	-12	-0-	8	1	124	3	N	5	5	1			2
							6	9									
05	279	N	113	-0-	-166	-0-	7	1	100	3	N	5	6	1			1
							6	9									
06	180	N	180	-0-	-0-	-0-	11	1	163	3	N	5	5	1			1
							6	9									
07	155	N	147	-0-	-8	-0-	9	1	135	3	N	3	3	1			1
							3	9									
*08	260	N	260	-0-	-0-	-0-	15	1	239	3	N	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1502	N	1502	-0-	-0-	-0-	95 21	1 9	1386	3	N	19	17	1			10
04	1983	N	1983	-0-	-0-	-0-	122 23	1 9	1838	3	N	21	23	1			8
05	1953	N	1727	-0-	-226	-0-	105 29	1 9	1593	3	N	26	29	1			5
06	1702	N	1702	-0-	-0-	-0-	107 25	1 9	1570	3	N	23	25	1			3
07	2046	N	1696	-0-	-350	-0-	103 24	1 9	1569	3	N	22	18	1			7
*08	1777	N	1777	-0-	-0-	-0-	106 25	1 9	1646	3	N	23	26	1			4

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	17 2	1 9	242	3	N	2	2	1			1
04	360	N	285	-0-	-75	-0-	18 3	1 9	264	3	N	3	3	1			1
05	434	N	336	-0-	-98	-0-	21 4	1 9	311	3	N	4	4	1			1
06	405	N	405	-0-	-0-	-0-	26 2	1 9	377	3	N	2	3	1			-0-
07	310	N	299	-0-	-11	-0-	18 3	1 9	278	3	N	3	2	1			1
*08	392	N	392	-0-	-0-	-0-	23 3	1 9	366	3	N	3	3	1			1

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	20	1	290	3	N	4	3	1			2
							4	9									
04	630	N	356	-0-	-274	-0-	22	1	331	3	N	3	4	1			1
							3	9									
05	768	N	768	-0-	-0-	-0-	47	1	715	3	N	5	5	1			1
							6	9									
06	524	N	524	-0-	-0-	-0-	33	1	487	3	N	4	4	1			1
							4	9									
07	385	N	385	-0-	-0-	-0-	24	1	358	3	N	3	3	1			1
							3	9									
08	775	N	378	-0-	-397	-0-	23	1	351	3	N	4	4	1			1
							4	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	62	1	907	3	N	19	17	1			10
							21	9									
04	1056	N	1056	-0-	-0-	-0-	64	1	969	3	N	21	23	1			8
							23	9									
05	992	N	866	-0-	-126	-0-	52	1	784	3	N	27	30	1			5
							30	9									
06	1308	N	1308	-0-	-0-	-0-	82	1	1200	3	N	24	26	1			3
							26	9									
07	1401	N	1401	-0-	-0-	-0-	85	1	1291	3	N	23	19	1			7
							25	9									
*08	941	N	941	-0-	-0-	-0-	55	1	861	3	N	23	26	1			4
							25	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	66	1	965	3	N	-0-					-0-
04	1260	N	1107	-0-	-153	-0-	69	1	1038	3	N	-0-					-0-
05	1271	N	632	-0-	-639	-0-	39	1	593	3	N	-0-					-0-
06	990	N	922	-0-	-68	-0-	59	1	863	3	N	-0-					-0-
07	1147	N	742	-0-	-405	-0-	46	1	696	3	N	-0-					-0-
*08	861	N	861	-0-	-0-	-0-	52	1	809	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	41	1	598	3	N	8	7	1			4
							9	9									
04	681	N	681	-0-	-0-	-0-	42	1	629	3	N	9	10	1			3
							10	9									
05	866	N	866	-0-	-0-	-0-	53	1	800	3	N	12	13	1			2
							13	9									
06	875	N	875	-0-	-0-	-0-	55	1	809	3	N	10	11	1			1
							11	9									
07	713	N	612	-0-	-101	-0-	37	1	564	3	N	10	8	1			3
							11	9									
08	868	N	504	-0-	-364	-0-	30	1	463	3	N	10	11	1			2
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0-	-0-	74 15	1 9	1086	3	N	14	12	1			7
04	1537	N	1537	-0-	-0-	-0-	94 11	1 9	1432	3	N	10	13	1			4
05	1457	N	1330	-0-	-127	-0-	81 11	1 9	1238	3	N	10	11	1			3
06	1313	N	1313	-0-	-0-	-0-	83 9	1 9	1221	3	N	8	9	1			2
07	1581	N	788	-0-	-793	-0-	48 10	1 9	730	3	N	9	8	1			3
08	1333	N	823	-0-	-510	-0-	49 10	1 9	764	3	N	9	10	1			2

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

03	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

03	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	210	N	71	-0-	-139	-0-	5	1	66	3	N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	803	-0-	-0-	-0-	50	1	732	3	N	19	17	1			9
							21	9									
04	1259	N	1259	-0-	-0-	-0-	77	1	1168	3	N	13	17	1			5
							14	9									
05	1147	N	1004	-0-	-143	-0-	62	1	935	3	N	6	7	1			4
							7	9									
06	995	N	995	-0-	-0-	-0-	63	1	925	3	N	6	6	1			4
							7	9									
07	1302	N	1096	-0-	-206	-0-	67	1	1022	3	N	6	8	1			2
							7	9									
*08	1127	N	1127	-0-	-0-	-0-	68	1	1053	3	N	5	6	1			1
							6	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

03	686	N	686	-0-	-0-	-0-	43	1	632	3	N	10	9	1			5
							11	9									
04	1140	N	977	-0-	-163	-0-	60	1	908	3	N	8	10	1			3
							9	9									
05	961	N	880	-0-	-81	-0-	54	1	825	3	N	1	1	1			3
							1	9									
06	957	N	957	-0-	-0-	-0-	61	1	896	3	N	-0-	1	1			2
07	1023	N	937	-0-	-86	-0-	58	1	878	3	N	1	3	1			-0-
							1	9									
*08	923	N	923	-0-	-0-	-0-	56	1	866	3	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

03	3813	X	3090	-0-	-723	-0-	196	1	2865	3	N	26	22	1			12
							29	9									
04	3900	X	3533	-0-	-367	-0-	218	1	3292	3	N	21	25	1			8
							23	9									
05	4030	X	3062	-0-	-968	-0-	188	1	2840	3	N	31	34	1			5
							34	9									
06	3240	X	3160	-0-	-80	-0-	200	1	2932	3	N	25	27	1			3
							28	9									
07	3658	X	3172	-0-	-486	-0-	194	1	2950	3	N	25	20	1			8
							28	9									
08	3658	X	3272	-0-	-386	-0-	196	1	3050	3	N	24	28	1			4
							26	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	24	1	350	3	N	1	1	1			1
							1	9									
04	1538	N	1538	-0-	-0-	-0-	95	1	1441	3	N	2	2	1			1
							2	9									
05	1195	N	1195	-0-	-0-	-0-	74	1	1120	3	N	1	2	1			-0-
							1	9									
06	1513	N	1513	-0-	-0-	-0-	97	1	1414	3	N	2	2	1			-0-
							2	9									
07	1414	N	1414	-0-	-0-	-0-	87	1	1325	3	N	2	1	1			1
							2	9									
*08	1341	N	1341	-0-	-0-	-0-	81	1	1259	3	N	1	2	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

03	383	N	383	-0-	-0-	-0-	24	1	356	3	N	3	3	1			2
							3	9									
04	660	N	531	-0-	-129	-0-	33	1	495	3	N	3	4	1			1
							3	9									
05	622	N	622	-0-	-0-	-0-	38	1	577	3	N	6	6	1			1
							7	9									
06	611	N	611	-0-	-0-	-0-	39	1	566	3	N	5	5	1			1
							6	9									
07	716	N	716	-0-	-0-	-0-	44	1	668	3	N	4	4	1			1
							4	9									
08	620	N	591	-0-	-29	-0-	35	1	550	3	N	5	5	1			1
							6	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

03	622	N	622	-0-	-0-	-0-	39	1	573	3	N	9	8	1			4
							10	9									
04	1110	N	1101	-0-	-9	-0-	68	1	1022	3	N	10	10	1			4
							11	9									
05	977	N	977	-0-	-0-	-0-	60	1	902	3	N	14	15	1			3
							15	9									
06	1025	N	1025	-0-	-0-	-0-	65	1	948	3	N	11	13	1			1
							12	9									
07	1178	N	1178	-0-	-0-	-0-	72	1	1093	3	N	12	9	1			4
							13	9									
*08	1222	N	1222	-0-	-0-	-0-	73	1	1137	3	N	11	13	1			2
							12	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	15	1	223	3	N	5	4	1			3
							6	9									
04	330	N	308	-0-	-22	-0-	19	1	283	3	N	5	6	1			2
							6	9									
05	310	N	283	-0-	-27	-0-	17	1	258	3	N	7	8	1			1
							8	9									
06	300	N	300	-0-	-0-	-0-	19	1	274	3	N	6	6	1			1
							7	9									
07	310	N	287	-0-	-23	-0-	17	1	263	3	N	6	5	1			2
							7	9									
08	279	N	267	-0-	-12	-0-	16	1	245	3	N	5	6	1			1
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	2768	-0-	-2068	-0-	176	1	2572	3	N	18	16	1			11
							20	9									
04	4740	X	4400	-0-	-340	-0-	272	1	4105	3	N	21	24	1			8
							23	9									
05	4898	X	4474	-0-	-424	-0-	275	1	4165	3	N	31	34	1			5
							34	9									
06	4740	X	4558	-0-	-182	-0-	290	1	4239	3	N	26	28	1			3
							29	9									
07	4681	X	4233	-0-	-448	-0-	260	1	3945	3	N	25	20	1			8
							28	9									
08	4557	X	4194	-0-	-363	-0-	251	1	3918	3	N	23	27	1			4
							25	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					33
04	1052	N	1052	-0-	-0-	-0-	1046	3	6	9	N	5					38
05	1240	N	1237	-0-	-3	-0-	1230	3	7	9	N	6					44
06	1230	N	1114	-0-	-116	-0-	1111	3	3	9	N	3					47
07	1143	N	1143	-0-	-0-	-0-	1140	3	3	9	N	3					50
08	1240	N	1106	-0-	-134	-0-	1084	3	22	9	N	20					70

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
04	300	N	187	-0-	-113	-0-	12	1	175	3	N	-0-					-0-
05	248	N	194	-0-	-54	-0-	12	1	182	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
07	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-					-0-
08	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	217	N	44	-0-	-173	-0-	44	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	480	N	285	-0-	-195	-0-	285	2			N	-0-					-0-
05	465	N	308	-0-	-157	-0-	308	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

03	372	N	245	-0-	-127	-0-	243	3	2	9	N	2					56
04	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					57
05	341	N	204	-0-	-137	-0-	202	3	2	9	N	2					59
06	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					61
07	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1					62
*08	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					63

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

03	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	262	-0-	-203	-0-	262	2			N	-0-					14
04	450	N	414	-0-	-36	-0-	414	2			N	-0-					14
05	465	N	341	-0-	-124	-0-	341	2			N	-0-					14
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					14
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					14
*08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					30
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					30
05	341	N	148	-0-	-193	-0-	148	2			N	-0-					30
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					30
07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					30
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	236					241
06	0	N	-0-	-0-	-0-	-0-					N	177	369	1			49
07	0	N	-0-	-0-	-0-	-0-					N	178					227
08	0	N	-0-	-0-	-0-	-0-					N	32	186	1			73

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					262
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					262
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					262
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					262
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					262
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					262

HOLLOW CREEK (DOG BEND) //CONT.// 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. //CONT.// 840400
CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					57
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					57
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					57
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					57
07	248	N	230	-0-	-18	-0-	230	2			N	-0-					57
*08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					32
04	604	N	604	-0-	-0-	-0-	587	3	17	9	N	15					47
05	558	N	1	-0-	-557	-0-	1	3			N	-0-					47
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

03	186	X	156	-0-	-30	-0-	156	3			N	-0-					95
04	314	X	314	-0-	-0-	-0-	178	3	136	9	N	124					219
05	124	X	2	-0-	-122	-0-	1	3	1	9	N	1	163	1			57
06	150	X	-0-	-0-	-150	-0-					N	-0-					57
07	155	X	-0-	-0-	-155	-0-					N	17					74
08	310	X	249	-0-	-61	-0-	95	3	154	9	N	140					214

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

03	1705	X	717	-0-	-988	-0-	717	3			N	-0-					109
04	1650	X	992	-0-	-658	-0-	992	3			N	-0-					109
05	1426	X	449	-0-	-977	-0-	449	3			N	-0-					109
06	1380	X	1176	-0-	-204	-0-	1176	3			N	-0-					109
07	1023	X	259	-0-	-764	-0-	259	3			N	-0-					109
08	1023	X	458	-0-	-565	-0-	458	3			N	-0-					109

UNIVERSITY 42-22 WELL #: 1 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

03	7150	X	7150	-0-	-0-	-0-	7088	3	62	9	Y	56	46	1			25
04	8655	X	8655	-0-	-0-	-0-	8571	3	84	9	Y	76	79	1			22
05	12958	X	6923	-0-	-6035	-0-	6875	3	48	9	Y	44	57	1			9
06	13388	X	13388	-0-	-0-	-0-	13333	3	55	9	Y	50	51	1			8
*07	10241	X	10241	-0-	-0-	-0-	10182	3	59	9	Y	54	52	1			10
*08	5981	X	5981	-0-	-0-	-0-	5895	3	86	9	Y	78	76	1			12

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

03	2883	X	1228	-0-	-1655	-0-	1209	3	19	9	N	17	102	1			59
04	2970	X	1762	-0-	-1208	-0-	1709	3	53	9	N	48					107
05	3069	X	1335	-0-	-1734	-0-	1306	3	29	9	N	26					133
06	2970	X	2235	-0-	-735	-0-	2178	3	57	9	N	52	68	1			117
07	2573	X	1252	-0-	-1321	-0-	1231	3	21	9	N	19					136
08	1829	X	1517	-0-	-312	-0-	1503	3	14	9	N	13					149

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-14 WELL #: 1 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8348 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1280	N	1280	-0-	-0-	-0-	1250	3	30	9	Y	27	23	1			12
04	741	N	741	-0-	-0-	-0-	698	3	43	9	Y	39	40	1			11
05	2205	N	2205	-0-	-0-	-0-	1863	3	342	9	Y	311	262	1			60
06	1652	N	1652	-0-	-0-	-0-	1261	3	391	9	Y	355	358	1			57
07	1221	N	1221	-0-	-0-	-0-	806	3	415	9	Y	377	365	1			69
*08	998	N	998	-0-	-0-	-0-	394	3	604	9	Y	549	533	1			85

UNIVERSITY 42-22 WELL #: 2 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	975	3	62	9	Y	56	46	1			25
04	724	N	724	-0-	-0-	-0-	640	3	84	9	Y	76	79	1			22
05	1581	N	542	-0-	-1039	-0-	494	3	48	9	Y	44	57	1			9
06	990	N	548	-0-	-442	-0-	493	3	55	9	Y	50	51	1			8
07	436	N	436	-0-	-0-	-0-	377	3	59	9	Y	54	52	1			10
*08	861	N	861	-0-	-0-	-0-	775	3	86	9	Y	78	76	1			12

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	1650	-0-	-830	-0-	1572	3	78	9	N	71					159
04	2490	X	2399	-0-	-91	-0-	2231	3	168	9	N	153					312
05	2573	X	1924	-0-	-649	-0-	1818	3	106	9	N	96	179	1			229
06	2887	X	2887	-0-	-0-	-0-	2707	3	180	9	N	164	186	1			207
07	2793	X	2793	-0-	-0-	-0-	2617	3	176	9	N	160	1	8			366
*08	2596	X	2596	-0-	-0-	-0-	2416	3	180	9	N	164	357	1			173

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	252	-0-	-89	-0-	251	3	1	9	N	1	81	1			56
04	330	X	294	-0-	-36	-0-	294	3			N	-0-					56
05	341	X	236	-0-	-105	-0-	236	3			N	-0-					56
06	330	X	286	-0-	-44	-0-	286	3			N	-0-					56
07	341	X	267	-0-	-74	-0-	267	3			N	-0-					56
08	310	X	257	-0-	-53	-0-	257	3			N	-0-					56

UNIVERSITY 42-15 WELL #: 1 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	X	1360	-0-	-0-	-0-	1287	3	73	9	Y	66					212
04	1369	X	1369	-0-	-0-	-0-	1310	3	59	9	Y	54	153	1			113
05	2170	X	821	-0-	-1349	-0-	770	3	51	9	Y	46	37	1			122
06	2100	X	910	-0-	-1190	-0-	852	3	58	9	Y	53	53	1			122
07	635	N	635	-0-	-0-	-0-	573	3	62	9	Y	56	54	1			124
*08	1329	N	1329	-0-	-0-	-0-	1241	3	88	9	Y	80	78	1			126

UNIVERSITY 42-23 WELL #: 1 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1840	N	1840	-0-	-0-	-0-	1719	3	121	9	Y	110	92	1			49
04	1864	N	1864	-0-	-0-	-0-	1697	3	167	9	Y	152	158	1			43
05	1754	N	1754	-0-	-0-	-0-	1607	3	147	9	Y	134	151	1			26
06	2629	N	2629	-0-	-0-	-0-	2463	3	166	9	Y	151	153	1			24
07	2248	N	2248	-0-	-0-	-0-	2069	3	179	9	Y	163	157	1			30
*08	1557	N	1557	-0-	-0-	-0-	1297	3	260	9	Y	236	229	1			37

UNIVERSITY 42-14 WELL #: 2 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	452	3	14	9	Y	13	11	1			6
04	287	N	287	-0-	-0-	-0-	266	3	21	9	Y	19	20	1			5
05	372	N	221	-0-	-151	-0-	209	3	12	9	Y	11	14	1			2
06	360	N	200	-0-	-160	-0-	200	3			Y	-0-	2	1			-0-
07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	480	-0-	-264	-0-	440	3	40	9	N	36	175	1			28
04	720	X	606	-0-	-114	-0-	580	3	26	9	N	24					52
05	682	X	517	-0-	-165	-0-	489	3	28	9	N	25					77
06	796	X	796	-0-	-0-	-0-	744	3	52	9	N	47	101	1			23
07	802	X	802	-0-	-0-	-0-	770	3	32	9	N	29					52
*08	765	X	765	-0-	-0-	-0-	720	3	45	9	N	41	75	1			18

UNIVERSITY 42-22 WELL #: 3 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2217	X	2217	-0-	-0-	-0-	2155	3	62	9	Y	56	69	1			25
04	2739	X	2739	-0-	-0-	-0-	2655	3	84	9	Y	76	79	1			22
05	3317	X	2092	-0-	-1225	-0-	2044	3	48	9	Y	44	57	1			9
06	3210	X	2863	-0-	-347	-0-	2808	3	55	9	Y	50	51	1			8
07	3317	X	2939	-0-	-378	-0-	2880	3	59	9	Y	54	52	1			10
08	2821	X	2309	-0-	-512	-0-	2223	3	86	9	Y	78	76	1			12

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1305	N	1305	-0-	-0-	-0-	1254	3	51	9	N	46	158	1			34
04	1500	N	1456	-0-	-44	-0-	1379	3	77	9	N	70					104
05	1550	N	1349	-0-	-201	-0-	1294	3	55	9	N	50					154
06	1561	N	1561	-0-	-0-	-0-	1487	3	74	9	N	67	172	1			49
07	1622	N	1622	-0-	-0-	-0-	1552	3	70	9	N	64					113
*08	1486	N	1486	-0-	-0-	-0-	1430	3	56	9	N	51					164

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	976	-0-	-202	-0-	948	3	28	9	N	25	121	1			20
04	1380	N	1230	-0-	-150	-0-	1184	3	46	9	N	42					62
05	1395	N	1076	-0-	-319	-0-	1035	3	41	9	N	37					99
06	1511	N	1511	-0-	-0-	-0-	1456	3	55	9	N	50	56	1			93
07	1532	N	1532	-0-	-0-	-0-	1473	3	59	9	N	54	1	8			146
*08	1428	N	1428	-0-	-0-	-0-	1383	3	45	9	N	41					187

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2268	-0-	-770	-0-	2192	3	76	9	N	69	174	1			51
04	3600	X	3308	-0-	-292	-0-	3189	3	119	9	N	108					159
05	3720	X	2963	-0-	-757	-0-	2898	3	65	9	N	59	156	1			62
06	3863	X	3863	-0-	-0-	-0-	3766	3	97	9	N	88	119	1			31
07	3596	X	3175	-0-	-421	-0-	3125	3	50	9	N	45	1	8			75
08	3410	X	1812	-0-	-1598	-0-	1756	3	56	9	N	51					126

UNIVERSITY 42-14 WELL #: 3 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	587	3	62	9	Y	56	46	1			25
04	692	N	692	-0-	-0-	-0-	608	3	84	9	Y	76	79	1			22
05	919	N	919	-0-	-0-	-0-	773	3	146	9	Y	133	129	1			26
06	668	N	668	-0-	-0-	-0-	502	3	166	9	Y	151	153	1			24
07	1318	N	1318	-0-	-0-	-0-	1139	3	179	9	Y	163	157	1			30
*08	1411	N	1411	-0-	-0-	-0-	1151	3	260	9	Y	236	229	1			37

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1027	-0-	-1174	-0-	1007	3	20	9	N	18					46
04	2250	N	1117	-0-	-1133	-0-	1092	3	25	9	N	23					69
05	1984	N	722	-0-	-1262	-0-	722	3			N	-0-					69
06	1421	N	1421	-0-	-0-	-0-	1353	3	68	9	N	62	83	1			48
07	1460	N	1460	-0-	-0-	-0-	1375	3	85	9	N	77					125
*08	1782	N	1782	-0-	-0-	-0-	1653	3	129	9	N	117	186	1			56

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-13 WELL #: 1 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2182	-0-	-918	5043	2146	3	36	9	Y	33	27	1			15
04	6796	X	1753	-0-	-5043	-0-	1703	3	50	9	Y	45	47	1			13
05	1641	X	1641	-0-	-0-	-0-	1612	3	29	9	Y	26	34	1			5
06	2659	X	2659	-0-	-0-	-0-	2626	3	33	9	Y	30	30	1			5
07	2635	X	2278	-0-	-357	-0-	2243	3	35	9	Y	32	31	1			6
08	2170	X	836	-0-	-1334	-0-	792	3	44	9	Y	40	40	1			6

UNIVERSITY 42-14 WELL #: 4 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8960	X	8960	-0-	-0-	-0-	8839	3	121	9	Y	110	92	1			49
04	10984	X	10984	-0-	-0-	-0-	10817	3	167	9	Y	152	158	1			43
05	11129	X	8817	-0-	-2312	-0-	8719	3	98	9	Y	89	115	1			17
06	10770	X	7122	-0-	-3648	-0-	7011	3	111	9	Y	101	102	1			16
07	13485	X	13485	-0-	-0-	-0-	13366	3	119	9	Y	108	104	1			20
*08	11889	X	11889	-0-	-0-	-0-	11800	3	89	9	Y	81	88	1			13

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1571	-0-	-568	-0-	1520	3	51	9	N	46					153
04	2160	X	1981	-0-	-179	-0-	1926	3	55	9	N	50	183	1			20
05	2232	X	1720	-0-	-512	-0-	1663	3	57	9	N	52					72
06	2434	X	2434	-0-	-0-	-0-	2350	3	84	9	N	76	122	1			26
07	2403	X	2403	-0-	-0-	-0-	2322	3	81	9	N	74					100
*08	2251	X	2251	-0-	-0-	-0-	2174	3	77	9	N	70	124	1			46

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	533	-0-	-149	-0-	499	3	34	9	N	31					134
04	720	N	665	-0-	-55	-0-	624	3	41	9	N	37					171
05	744	N	596	-0-	-148	-0-	551	3	45	9	N	41	173	1			39
06	865	N	865	-0-	-0-	-0-	829	3	36	9	N	33					72
07	857	N	857	-0-	-0-	-0-	815	3	42	9	N	38					110
*08	844	N	844	-0-	-0-	-0-	804	3	40	9	N	36	125	1			21

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	641	-0-	-1250	-0-	624	3	17	9	N	15					118
04	1830	X	1083	-0-	-747	-0-	1049	3	34	9	N	31					149
05	1488	X	1070	-0-	-418	-0-	1037	3	33	9	N	30					179
06	1452	X	1452	-0-	-0-	-0-	1408	3	44	9	N	40	181	1			38
07	1556	X	1556	-0-	-0-	-0-	1510	3	46	9	N	42					80
*08	1364	X	1364	-0-	-0-	-0-	1320	3	44	9	N	40					120

UNIVERSITY 42-23 WELL #: 2 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2367	X	2367	-0-	-0-	-0-	2215	3	152	9	Y	138	115	1			61
04	3828	X	3828	-0-	-0-	-0-	3619	3	209	9	Y	190	197	1			54
05	3968	X	2111	-0-	-1857	-0-	1989	3	122	9	Y	111	144	1			21
06	3840	X	1864	-0-	-1976	-0-	1724	3	140	9	Y	127	128	1			20
07	4260	X	4260	-0-	-0-	-0-	4110	3	150	9	Y	136	131	1			25
*08	3982	X	3982	-0-	-0-	-0-	3893	3	89	9	Y	81	93	1			13

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	842	-0-	-336	-0-	819	3	23	9	N	21					82
04	1140	N	1100	-0-	-40	-0-	1058	3	42	9	N	38					120
05	1116	N	363	-0-	-753	-0-	343	3	20	9	N	18					138
06	1691	N	1691	-0-	-0-	-0-	1643	3	48	9	N	44	152	1			30
07	1391	N	1391	-0-	-0-	-0-	1341	3	50	9	N	45					75
*08	1238	N	1238	-0-	-0-	-0-	1186	3	52	9	N	47	96	1			26

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	785	-0-	-207	-0-	718	3	67	9	N	61					182
04	966	N	966	-0-	-0-	-0-	896	3	70	9	N	64					246
05	819	N	819	-0-	-0-	-0-	788	3	31	9	N	28	176	1			98
06	1046	N	1046	-0-	-0-	-0-	1000	3	46	9	N	42	60	1			80
07	1053	N	1053	-0-	-0-	-0-	1006	3	47	9	N	43					123
*08	1001	N	1001	-0-	-0-	-0-	986	3	15	9	N	14	98	1			39

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	884	-0-	-356	-0-	844	3	40	9	N	36					121
04	1470	N	1313	-0-	-157	-0-	1240	3	73	9	N	66					187
05	1457	N	954	-0-	-503	-0-	928	3	26	9	N	24	170	1			41
06	1588	N	1588	-0-	-0-	-0-	1454	3	134	9	N	122	68	1			95
07	1664	N	1664	-0-	-0-	-0-	1569	3	95	9	N	86	132	1			49
*08	1534	N	1534	-0-	-0-	-0-	1429	3	105	9	N	95					144

UNIVERSITY 42-13 WELL #: 3 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2538	X	2538	-0-	-0-	-0-	2351	3	187	9	Y	170	165	1			450
04	2114	X	2114	-0-	-0-	-0-	1936	3	178	9	Y	162	347	1			265
05	3348	X	2094	-0-	-1254	-0-	1978	3	116	9	Y	105	175	1			195
06	3240	X	1358	-0-	-1882	-0-	1318	3	40	9	Y	36	174	1			57
07	3000	X	3000	-0-	-0-	-0-	2703	3	297	9	Y	270					327
08	2542	X	2355	-0-	-187	-0-	2296	3	59	9	Y	54	45	1			336

UNIVERSITY 42-14 WELL #: 5 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42-23 WELL #: 6 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1784	X	1784	-0-	-0-	-0-	1686	3	98	9	Y	89	165	1			99
04	2590	X	2590	-0-	-0-	-0-	2450	3	140	9	Y	127					226
05	2076	X	2076	-0-	-0-	-0-	1978	3	98	9	Y	89	174	1			141
06	3030	X	2894	-0-	-136	-0-	2781	3	113	9	Y	103	169	1			75
07	2810	X	2810	-0-	-0-	-0-	2736	3	74	9	Y	67	1	8			141
08	2635	X	1677	-0-	-958	-0-	1652	3	25	9	Y	23					164

UNIVERSITY 45-21 WELL #: 1 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1377	N	1377	-0-	-0-	-0-	1332	3	45	9	Y	41	38	1			18
04	1625	N	1625	-0-	-0-	-0-	1562	3	63	9	Y	57	59	1			16
05	1674	N	1549	-0-	-125	-0-	1513	3	36	9	Y	33	43	1			6
06	2205	N	2205	-0-	-0-	-0-	2163	3	42	9	Y	38	38	1			6
07	1702	N	1702	-0-	-0-	-0-	1658	3	44	9	Y	40	39	1			7
*08	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-	7	1			-0-

UNIVERSITY 45-30 WELL #: 1 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	305	3	62	9	Y	56	46	1			25
04	590	N	590	-0-	-0-	-0-	506	3	84	9	Y	76	79	1			22
05	501	N	501	-0-	-0-	-0-	453	3	48	9	Y	44	57	1			9
06	661	N	661	-0-	-0-	-0-	606	3	55	9	Y	50	51	1			8
07	667	N	667	-0-	-0-	-0-	608	3	59	9	Y	54	52	1			10
*08	594	N	594	-0-	-0-	-0-	550	3	44	9	Y	40	44	1			6

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 2 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1758	N	1758	-0-	-0-	-0-	1575	3	183	9	Y	166	138	1			74
04	2215	N	2215	-0-	-0-	-0-	1964	3	251	9	Y	228	237	1			65
05	1705	N	1705	-0-	-0-	-0-	1559	3	146	9	Y	133	172	1			26
06	2513	N	2513	-0-	-0-	-0-	2347	3	166	9	Y	151	153	1			24
07	2444	N	2444	-0-	-0-	-0-	2265	3	179	9	Y	163	157	1			30
*08	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-	30	1			-0-

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					108
04	116	N	116	-0-	-0-	-0-	66	3	50	9	N	45					153
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					153
06	361	N	361	-0-	-0-	-0-	302	3	59	9	N	54	182	1			25
07	237	N	237	-0-	-0-	-0-	219	3	18	9	N	16					41
*08	239	N	239	-0-	-0-	-0-	211	3	28	9	N	25					66

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	255	-0-	-86	-0-	233	3	22	9	N	20					121
04	360	N	350	-0-	-10	-0-	318	3	32	9	N	29					150
05	341	N	312	-0-	-29	-0-	290	3	22	9	N	20					170
06	420	N	420	-0-	-0-	-0-	380	3	40	9	N	36	167	1			39
07	413	N	413	-0-	-0-	-0-	389	3	24	9	N	22	1	8			60
*08	398	N	398	-0-	-0-	-0-	356	3	42	9	N	38					98

UNIVERSITY 45-21 WELL #: 3 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	1081	3	62	9	Y	56	46	1			25
04	1752	N	1752	-0-	-0-	-0-	1668	3	84	9	Y	76	79	1			22
05	1612	N	1198	-0-	-414	-0-	1150	3	48	9	Y	44	57	1			9
06	1422	N	1422	-0-	-0-	-0-	1367	3	55	9	Y	50	51	1			8
07	1446	N	1446	-0-	-0-	-0-	1387	3	59	9	Y	54	52	1			10
*08	1198	N	1198	-0-	-0-	-0-	1112	3	86	9	Y	78	76	1			12

UNIVERSITY "45 E" WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1710	N	1199	-0-	-511	-0-	1168	3	31	9	Y	28	31	1			6
*10	1457	N	1142	-0-	-315	-0-	1117	3	25	9	Y	23	21	1			8
*11	1276	N	1276	-0-	-0-	-0-	1247	3	29	9	Y	26	26	1			8
*12	1240	N	1011	-0-	-229	-0-	978	3	33	9	Y	30	32	1			6
*01	1293	N	1293	-0-	-0-	-0-	1243	3	50	9	Y	45	44	1			7
*02	1219	N	1219	-0-	-0-	-0-	1173	3	46	9	Y	42	41	1			8
*03	1023	N	848	-0-	-175	-0-	818	3	30	9	Y	27	23	1			12
*04	1336	N	1336	-0-	-0-	-0-	1294	3	42	9	Y	38	39	1			11
*05	1364	N	1067	-0-	-297	-0-	1043	3	24	9	Y	22	29	1			4
06	1338	N	1338	-0-	-0-	-0-	1309	3	29	9	Y	26	26	1			4
07	1147	N	1147	-0-	-0-	-0-	1117	3	30	9	Y	27	26	1			5
*08	1253	N	1253	-0-	-0-	-0-	1210	3	43	9	Y	39	38	1			6

UNIVERSITY 42-13 WELL #: 4 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	666	3	14	9	Y	13	11	1			6
04	1108	N	1108	-0-	-0-	-0-	1087	3	21	9	Y	19	20	1			5
05	1302	N	873	-0-	-429	-0-	861	3	12	9	Y	11	14	1			2
06	952	N	952	-0-	-0-	-0-	938	3	14	9	Y	13	13	1			2
07	636	N	636	-0-	-0-	-0-	622	3	14	9	Y	13	13	1			2
*08	804	N	804	-0-	-0-	-0-	804	3			Y	-0-	2	1			-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-22 WELL #: 4 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2785	X	2785	-0-	-0-	-0-	2664	3	121	9	Y	110	92	1			49
04	4100	X	4100	-0-	-0-	-0-	3933	3	167	9	Y	152	158	1			43
05	5301	X	3290	-0-	-2011	-0-	3192	3	98	9	Y	89	115	1			17
06	5130	X	5120	-0-	-10	-0-	5009	3	111	9	Y	101	102	1			16
07	5092	X	5092	-0-	-0-	-0-	4973	3	119	9	Y	108	104	1			20
*08	4666	X	4666	-0-	-0-	-0-	4494	3	172	9	Y	156	152	1			24

UNIVERSITY '42 C' WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

03	844	N	844	-0-	-0-	-0-	799	3	45	9	Y	41	33	1			18
04	1157	N	1157	-0-	-0-	-0-	1094	3	63	9	Y	57	59	1			16
05	1271	N	1218	-0-	-53	-0-	1182	3	36	9	Y	33	43	1			6
06	1627	N	1627	-0-	-0-	-0-	1585	3	42	9	Y	38	38	1			6
07	1775	N	1775	-0-	-0-	-0-	1731	3	44	9	Y	40	39	1			7
*08	2991	N	2991	-0-	-0-	-0-	2947	3	44	9	Y	40	41	1			6

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

03	1116	N	949	-0-	-167	-0-	932	3	17	9	N	15					172
04	1278	N	1278	-0-	-0-	-0-	1247	3	31	9	N	28					200
05	1364	N	1077	-0-	-287	-0-	1052	3	25	9	N	23	189	1			34
06	1563	N	1563	-0-	-0-	-0-	1518	3	45	9	N	41					75
07	1500	N	1500	-0-	-0-	-0-	1467	3	33	9	N	30					105
*08	1437	N	1437	-0-	-0-	-0-	1400	3	37	9	N	34					139

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

03	2294	N	1660	-0-	-634	-0-	1626	3	34	9	N	31	169	1			47
04	2190	N	2180	-0-	-10	-0-	2152	3	28	9	N	25					72
05	2232	N	1833	-0-	-399	-0-	1811	3	22	9	N	20					92
06	2540	N	2540	-0-	-0-	-0-	2504	3	36	9	N	33	79	1			46
07	2551	N	2551	-0-	-0-	-0-	2517	3	34	9	N	31					77
*08	2357	N	2357	-0-	-0-	-0-	2323	3	34	9	N	31					108

UNIVERSITY 42-13 WELL #: 7 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

03	1482	N	1482	-0-	-0-	-0-	1420	3	62	9	Y	56	46	1			25
04	3000	N	9694	-0-	6694	6694	9610	3	84	9	Y	76	79	1			22
05	3100	N	1324	-0-	-1776	4918	1276	3	48	9	Y	44	57	1			9
06	3000	N	1872	-0-	-1128	3790	1817	3	55	9	Y	50	51	1			8
07	3100	N	2872	-0-	-228	3562	2811	3	61	9	Y	55	52	1	1	8	10
*08	6222	X	2660	-0-	-3562	-0-	2571	3	89	9	Y	81	78	1			13

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

03	558	N	420	-0-	-138	-0-	387	3	33	9	N	30					161
04	720	N	384	-0-	-336	-0-	341	3	43	9	N	39					200
05	744	N	222	-0-	-522	-0-	202	3	20	9	N	18	182	1			36
06	420	N	409	-0-	-11	-0-	358	3	51	9	N	46					82
07	622	N	622	-0-	-0-	-0-	560	3	62	9	N	56					138
*08	1037	N	1037	-0-	-0-	-0-	931	3	106	9	N	96	175	1			59

UNIVERSITY 42-11 WELL #: 1X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	3	-0-	3	3	3	3				Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	3						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	3						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	3						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	3						Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	1803	-0-	-1204	-0-	1667	3	136	9	N	124	170	1			92
04	3090	X	2302	-0-	-788	-0-	2174	3	128	9	N	116					208
05	3193	X	1937	-0-	-1256	-0-	1864	3	73	9	N	66	189	1			85
06	3090	X	3076	-0-	-14	-0-	2929	3	147	9	N	134	158	1			61
07	2861	X	2861	-0-	-0-	-0-	2737	3	124	9	N	113	131	1			43
*08	2679	X	2679	-0-	-0-	-0-	2560	3	119	9	N	108	133	1			18

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1522	-0-	-555	-0-	1328	3	194	9	N	176	165	1			175
04	2029	X	2029	-0-	-0-	-0-	1737	3	292	9	N	265	181	1			259
05	2294	X	1549	-0-	-745	-0-	1345	3	204	9	N	185	369	1			75
06	2220	X	2209	-0-	-11	-0-	1948	3	261	9	N	237	187	1			125
07	2294	X	1864	-0-	-430	-0-	1674	3	190	9	N	173	175	1			123
*08	2201	X	2201	-0-	-0-	-0-	1894	3	307	9	N	279	276	1			126

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2056	N	2056	-0-	-0-	-0-	2017	3	39	9	N	35	147	1			44
04	1140	N	579	-0-	-561	-0-	505	3	74	9	N	67					111
05	1116	N	641	-0-	-475	-0-	575	3	66	9	N	60					171
06	1380	N	742	-0-	-638	-0-	703	3	39	9	N	35	165	1			41
07	790	N	790	-0-	-0-	-0-	717	3	73	9	N	66					107
*08	774	N	774	-0-	-0-	-0-	697	3	77	9	N	70					177

UNIVERSITY 42-23 WELL #: 3 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1266	X	1266	-0-	-0-	-0-	1114	3	152	9	Y	138	115	1			61
04	1920	X	1920	-0-	-0-	-0-	1711	3	209	9	Y	190	197	1			54
05	2914	X	2698	-0-	-216	-0-	2505	3	193	9	Y	175	195	1			34
06	3213	X	3213	-0-	-0-	-0-	2994	3	219	9	Y	199	201	1			32
07	2140	N	2140	-0-	-0-	-0-	1907	3	233	9	Y	212	205	1			39
*08	1232	N	1232	-0-	-0-	-0-	892	3	340	9	Y	309	300	1			48

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	549	-0-	-350	-0-	530	3	19	9	N	17	127	1			24
04	960	N	935	-0-	-25	-0-	907	3	28	9	N	25					49
05	961	N	754	-0-	-207	-0-	734	3	20	9	N	18					67
06	1126	N	1126	-0-	-0-	-0-	1084	3	42	9	N	38	83	1			22
07	1016	N	1016	-0-	-0-	-0-	990	3	26	9	N	24	1	8			45
*08	944	N	944	-0-	-0-	-0-	922	3	22	9	N	20					65

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	598	-0-	-22	-0-	570	3	28	9	N	25					85
04	840	N	662	-0-	-178	-0-	626	3	36	9	N	33					118
05	868	N	572	-0-	-296	-0-	546	3	26	9	N	24					142
06	570	N	550	-0-	-20	-0-	539	3	11	9	N	10	135	1			17
07	521	N	521	-0-	-0-	-0-	513	3	8	9	N	7	1	8			23
*08	471	N	471	-0-	-0-	-0-	459	3	12	9	N	11					34

UNIVERSITY 42-24 WELL #: 1 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	661	3	62	9	Y	56	46	1			25
04	665	N	665	-0-	-0-	-0-	581	3	84	9	Y	76	79	1			22
05	744	N	370	-0-	-374	-0-	322	3	48	9	Y	44	57	1			9
06	690	N	335	-0-	-355	-0-	280	3	55	9	Y	50	51	1			8
07	427	N	427	-0-	-0-	-0-	368	3	59	9	Y	54	52	1			10
*08	440	N	440	-0-	-0-	-0-	354	3	86	9	Y	78	76	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-23 WELL #: 8 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	131	3	243	9	Y	221	169	1			98
04	548	N	548	-0-	-0-	-0-	214	3	334	9	Y	304	316	1			86
05	401	N	401	-0-	-0-	-0-	205	3	196	9	Y	178	230	1			34
06	471	N	471	-0-	-0-	-0-	248	3	223	9	Y	203	205	1			32
07	441	N	441	-0-	-0-	-0-	202	3	239	9	Y	217	209	1			40
*08	494	N	494	-0-	-0-	-0-	149	3	345	9	Y	314	305	1			49

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	776	3	34	9	N	31					74
04	930	N	902	-0-	-28	-0-	846	3	56	9	N	51					125
05	925	N	925	-0-	-0-	-0-	900	3	25	9	N	23					148
06	780	N	535	-0-	-245	-0-	452	3	83	9	N	75	91	1			132
07	1071	N	1071	-0-	-0-	-0-	1007	3	64	9	N	58	1	8			189
*08	1000	N	1000	-0-	-0-	-0-	945	3	55	9	N	50	172	1			67

UNIVERSITY 42-24 WELL #: 2 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3677	X	3677	-0-	-0-	-0-	3677	3			Y	-0-	23	1			-0-
04	4924	X	4924	-0-	-0-	-0-	4924	3			Y	-0-					-0-
05	5580	X	2910	-0-	-2670	-0-	2910	3			Y	-0-					-0-
06	5400	X	4674	-0-	-726	-0-	4674	3			Y	-0-					-0-
*07	4738	X	4738	-0-	-0-	-0-	4738	3			Y	-0-					-0-
*08	5274	X	5274	-0-	-0-	-0-	5274	3			Y	-0-					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1176	-0-	-1924	4151	1122	3	54	9	N	49					80
04	3000	N	1418	-0-	-1582	2569	1333	3	85	9	N	77					157
05	3100	N	1324	-0-	-1776	793	1246	3	78	9	N	71					228
06	2299	N	1506	-0-	-793	-0-	1428	3	78	9	N	71	181	1			118
07	1666	N	1666	-0-	-0-	-0-	1582	3	84	9	N	76	156	1			38
*08	1562	N	1562	-0-	-0-	-0-	1476	3	86	9	N	78	68	1			48

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1315	-0-	-700	-0-	1270	3	45	9	N	41					159
04	1710	N	1653	-0-	-57	-0-	1594	3	59	9	N	54					213
05	1581	N	1431	-0-	-150	-0-	1381	3	50	9	N	45	192	1			66
06	1918	N	1918	-0-	-0-	-0-	1861	3	57	9	N	52					118
07	1847	N	1847	-0-	-0-	-0-	1810	3	37	9	N	34	128	1	1	8	23
*08	1681	N	1681	-0-	-0-	-0-	1636	3	45	9	N	41					64

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	578	-0-	-352	-0-	500	3	78	9	N	71	177	1			210
04	793	N	793	-0-	-0-	-0-	638	3	155	9	N	141					351
05	868	N	510	-0-	-358	-0-	451	3	59	9	N	54	172	1			233
06	995	N	995	-0-	-0-	-0-	815	3	180	9	N	164	299	1			98
07	930	N	930	-0-	-0-	-0-	795	3	135	9	N	123	3	8			218
*08	987	N	987	-0-	-0-	-0-	808	3	179	9	N	163	152	1			229

UNIVERSITY '42 C' WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	X	349	-0-	-0-	-0-	331	3	18	9	Y	16	13	1			7
04	643	X	643	-0-	-0-	-0-	620	3	23	9	Y	21	22	1			6
05	465	X	339	-0-	-126	-0-	326	3	13	9	Y	12	16	1			2
06	450	X	166	-0-	-284	-0-	151	3	15	9	Y	14	14	1			2
07	165	N	165	-0-	-0-	-0-	148	3	17	9	Y	15	14	1			3
*08	691	N	691	-0-	-0-	-0-	677	3	14	9	Y	13	14	1			2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 5 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	1256	3	30	9	Y	27	23	1			12
04	2434	N	2434	-0-	-0-	-0-	2392	3	42	9	Y	38	39	1			11
05	1984	N	1359	-0-	-625	-0-	1335	3	24	9	Y	22	29	1			4
06	2305	N	2305	-0-	-0-	-0-	2276	3	29	9	Y	26	26	1			4
07	795	N	795	-0-	-0-	-0-	765	3	30	9	Y	27	26	1			5
*08	930	N	930	-0-	-0-	-0-	887	3	43	9	Y	39	38	1			6

UNIVERSITY 45-21 WELL #: 6 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	454	3	30	9	Y	27	23	1			12
04	638	N	638	-0-	-0-	-0-	596	3	42	9	Y	38	39	1			11
05	874	N	874	-0-	-0-	-0-	850	3	24	9	Y	22	29	1			4
06	480	N	209	-0-	-271	-0-	180	3	29	9	Y	26	26	1			4
07	239	N	239	-0-	-0-	-0-	209	3	30	9	Y	27	26	1			5
*08	588	N	588	-0-	-0-	-0-	545	3	43	9	Y	39	38	1			6

UNIVERSITY 45-30 WELL #: 2 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	515	3	30	9	Y	27	23	1			12
04	725	N	725	-0-	-0-	-0-	683	3	42	9	Y	38	39	1			11
05	713	N	582	-0-	-131	-0-	558	3	24	9	Y	22	29	1			4
06	765	N	765	-0-	-0-	-0-	736	3	29	9	Y	26	26	1			4
07	710	N	710	-0-	-0-	-0-	680	3	30	9	Y	27	26	1			5
*08	860	N	860	-0-	-0-	-0-	816	3	44	9	Y	40	39	1			6

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	168	-0-	-49	-0-	164	3	4	9	N	4					107
04	240	N	207	-0-	-33	-0-	200	3	7	9	N	6					113
05	248	N	177	-0-	-71	-0-	168	3	9	9	N	8					121
06	242	N	242	-0-	-0-	-0-	231	3	11	9	N	10	110	1			21
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					21
*08	232	N	232	-0-	-0-	-0-	212	3	20	9	N	18					39

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	760	-0-	-511	-0-	695	3	65	9	N	59					125
04	1230	N	1078	-0-	-152	-0-	988	3	90	9	N	82					207
05	1240	N	874	-0-	-366	-0-	782	3	92	9	N	84	188	1			103
06	1254	N	1254	-0-	-0-	-0-	1154	3	100	9	N	91	143	1			51
07	1260	N	1260	-0-	-0-	-0-	1165	3	95	9	N	86	37	1			100
*08	1123	N	1123	-0-	-0-	-0-	1025	3	98	9	N	89					189

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2178	-0-	-1263	-0-	2144	3	34	9	N	31					75
04	3330	X	3131	-0-	-199	-0-	3061	3	70	9	N	64					139
05	3348	X	2443	-0-	-905	-0-	2406	3	37	9	N	34					173
06	3824	X	3824	-0-	-0-	-0-	3751	3	73	9	N	66	161	1			78
07	3622	X	3622	-0-	-0-	-0-	3566	3	56	9	N	51					129
08	3224	X	3143	-0-	-81	-0-	3088	3	55	9	N	50					179

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	342	-0-	-61	-0-	329	3	13	9	N	12					171
04	450	N	424	-0-	-26	-0-	398	3	26	9	N	24	152	1			43
05	465	N	358	-0-	-107	-0-	346	3	12	9	N	11					54
06	563	N	563	-0-	-0-	-0-	532	3	31	9	N	28					82
07	553	N	553	-0-	-0-	-0-	529	3	24	9	N	22	1	8			103
*08	460	N	460	-0-	-0-	-0-	443	3	17	9	N	15	100	1			18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	479	3	40	9	N	36	180	1			38
04	570	N	484	-0-	-86	-0-	396	3	88	9	N	80					118
05	589	N	460	-0-	-129	-0-	375	3	85	9	N	77					195
06	988	N	988	-0-	-0-	-0-	894	3	94	9	N	85	170	1			110
07	1411	N	1411	-0-	-0-	-0-	1328	3	83	9	N	75	149	1			36
*08	1269	N	1269	-0-	-0-	-0-	1183	3	86	9	N	78	72	1			42

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	919	-0-	-259	-0-	907	3	12	9	N	11					182
04	1356	N	1356	-0-	-0-	-0-	1298	3	58	9	N	53					235
05	1395	N	1098	-0-	-297	-0-	1061	3	37	9	N	34	171	1			98
06	1612	N	1612	-0-	-0-	-0-	1551	3	61	9	N	55					153
07	1551	N	1551	-0-	-0-	-0-	1497	3	54	9	N	49					202
*08	1468	N	1468	-0-	-0-	-0-	1418	3	50	9	N	45	168	1			79

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	242	-0-	-99	-0-	235	3	7	9	N	6					98
04	330	N	275	-0-	-55	-0-	275	3			N	-0-					98
05	341	N	302	-0-	-39	-0-	258	3	44	9	N	40					138
06	366	N	366	-0-	-0-	-0-	344	3	22	9	N	20	127	1			31
07	292	N	292	-0-	-0-	-0-	273	3	19	9	N	17					48
*08	329	N	329	-0-	-0-	-0-	309	3	20	9	N	18	51	1			15

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	866	-0-	-95	-0-	820	3	46	9	N	42	162	1			35
04	1440	N	1350	-0-	-90	-0-	1271	3	79	9	N	72					107
05	1239	N	1239	-0-	-0-	-0-	1193	3	46	9	N	42					149
06	2265	N	2265	-0-	-0-	-0-	2212	3	53	9	N	48	161	1			36
07	1283	N	1283	-0-	-0-	-0-	1224	3	59	9	N	54					90
*08	1235	N	1235	-0-	-0-	-0-	1203	3	32	9	N	29	101	1			18

UNIVERSITY 45 G WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	267	-0-	-291	-0-	237	3	30	9	Y	27	23	1			12
04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	12	1			-0-
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	260	3	20	9	Y	18	15	1			3
07	29	N	29	-0-	-0-	-0-	9	3	20	9	Y	18	18	1			3
*08	199	N	199	-0-	-0-	-0-	169	3	30	9	Y	27	26	1			4

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	2463	-0-	-1133	-0-	2394	3	69	9	N	63	157	1			154
04	3480	X	3170	-0-	-310	-0-	3112	3	58	9	N	53					207
05	3348	X	2627	-0-	-721	-0-	2581	3	46	9	N	42					249
06	3587	X	3587	-0-	-0-	-0-	3513	3	74	9	N	67	193	1			123
07	3500	X	3500	-0-	-0-	-0-	3431	3	69	9	N	63	129	1	1	8	56
08	3286	X	3221	-0-	-65	-0-	3151	3	70	9	N	64					120

UNIVERSITY 42-22 WELL #: 6 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3265	X	3265	-0-	-0-	-0-	3144	3	121	9	Y	110	92	1			49
04	2499	X	2499	-0-	-0-	-0-	2332	3	167	9	Y	152	158	1			43
05	6014	X	1918	-0-	-4096	-0-	1820	3	98	9	Y	89	115	1			17
06	5820	X	2987	-0-	-2833	-0-	2876	3	111	9	Y	101	102	1			16
07	3089	X	3089	-0-	-0-	-0-	2970	3	119	9	Y	108	104	1			20
08	2759	X	2552	-0-	-207	-0-	2380	3	172	9	Y	156	152	1			24

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45-21 WELL #: 4 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	882	3	30	9	Y	27	19	1			12
04	1494	N	1494	-0-	-0-	-0-	1452	3	42	9	Y	38	39	1			11
05	1240	N	1160	-0-	-80	-0-	1136	3	24	9	Y	22	29	1			4
06	1587	N	1587	-0-	-0-	-0-	1558	3	29	9	Y	26	26	1			4
07	1316	N	1316	-0-	-0-	-0-	1286	3	30	9	Y	27	26	1			5
*08	599	N	599	-0-	-0-	-0-	599	3			Y	-0-	5	1			-0-

UNIVERSITY 42-23 WELL #: 9 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

03	796	N	796	-0-	-0-	-0-	679	3	117	9	Y	106	135	1			99
04	3000	N	8981	-0-	5981	5981	8878	3	103	9	Y	94					193
05	3100	N	3908	-0-	808	6789	3829	3	79	9	Y	72	173	1			92
06	3000	N	1465	-0-	-1535	5254	1342	3	123	9	Y	112	104	1			100
07	8123	X	2869	-0-	-5254	-0-	2686	3	183	9	Y	166	184	1			82
08	9269	X	511	-0-	-8758	-0-	511	3			Y	-0-					82

UNIVERSITY '42 C' WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

03	4974	X	4974	-0-	-0-	-0-	4898	3	76	9	Y	69	61	1			31
04	6500	X	6500	-0-	-0-	-0-	6395	3	105	9	Y	95	99	1			27
05	7254	X	5680	-0-	-1574	-0-	5618	3	62	9	Y	56	72	1			11
06	8299	X	8299	-0-	-0-	-0-	8230	3	69	9	Y	63	64	1			10
07	8206	X	8206	-0-	-0-	-0-	8132	3	74	9	Y	67	65	1			12
*08	7807	X	7807	-0-	-0-	-0-	7718	3	89	9	Y	81	80	1			13

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

03	1566	N	1566	-0-	-0-	-0-	1533	3	33	9	N	30	137	1			50
04	1708	N	1708	-0-	-0-	-0-	1671	3	37	9	N	34					84
05	1555	N	1555	-0-	-0-	-0-	1515	3	40	9	N	36					120
06	2073	N	2073	-0-	-0-	-0-	2006	3	67	9	N	61	102	1			79
07	1921	N	1921	-0-	-0-	-0-	1888	3	33	9	N	30	1	8			108
*08	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					108

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

03	1101	N	1101	-0-	-0-	-0-	1023	3	78	9	N	71	179	1			64
04	1319	N	1319	-0-	-0-	-0-	1236	3	83	9	N	75					139
05	1098	N	1098	-0-	-0-	-0-	1040	3	58	9	N	53					192
06	1604	N	1604	-0-	-0-	-0-	1503	3	101	9	N	92	179	1			105
07	1838	N	1838	-0-	-0-	-0-	1719	3	119	9	N	108					213
*08	1600	N	1600	-0-	-0-	-0-	1528	3	72	9	N	65	185	1			93

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

03	4061	X	2509	-0-	-1552	-0-	2463	3	46	9	N	42	178	1			36
04	3930	X	3381	-0-	-549	-0-	3282	3	99	9	N	90					126
05	3813	X	2743	-0-	-1070	-0-	2674	3	69	9	N	63					189
06	3663	X	3663	-0-	-0-	-0-	3572	3	91	9	N	83	177	1			95
07	3975	X	3975	-0-	-0-	-0-	3891	3	84	9	N	76					171
*08	3575	X	3575	-0-	-0-	-0-	3505	3	70	9	N	64	181	1			54

UNIVERSITY 42-13 WELL #: 10 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

03	5915	X	5915	-0-	-0-	-0-	5853	3	62	9	Y	56	46	1			25
04	8410	X	8410	-0-	-0-	-0-	8326	3	84	9	Y	76	79	1			22
05	8742	X	4954	-0-	-3788	-0-	4906	3	48	9	Y	44	57	1			9
06	10345	X	10345	-0-	-0-	-0-	10290	3	55	9	Y	50	51	1			8
07	9458	X	9458	-0-	-0-	-0-	9399	3	59	9	Y	54	52	1			10
08	8680	X	8336	-0-	-344	-0-	8247	3	89	9	Y	81	78	1			13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	568	3	62	9	Y	56	41	1			25
04	583	N	583	-0-	-0-	-0-	499	3	84	9	Y	76	79	1			22
05	713	N	392	-0-	-321	-0-	344	3	48	9	Y	44	57	1			9
06	600	N	162	-0-	-438	-0-	107	3	55	9	Y	50	51	1			8
07	116	N	116	-0-	-0-	-0-	57	3	59	9	Y	54	52	1			10
*08	246	N	246	-0-	-0-	-0-	160	3	86	9	Y	78	76	1			12

UNIVERSITY 42-22 WELL #: 8 RRCID -> 256803 COMPL. DATE 04/21/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

03	239	N	239	-0-	-0-	-0-	218	3	21	9	Y	19	16	1			8
04	137	N	137	-0-	-0-	-0-	108	3	29	9	Y	26	27	1			7
05	372	N	83	-0-	-289	-0-	65	3	18	9	Y	16	20	1			3
06	240	N	58	-0-	-182	-0-	38	3	20	9	Y	18	18	1			3
07	52	N	52	-0-	-0-	-0-	32	3	20	9	Y	18	18	1			3
*08	998	N	998	-0-	-0-	-0-	968	3	30	9	Y	27	26	1			4

UNIVERSITY 42-22 WELL #: 7 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

03	1332	X	1332	-0-	-0-	-0-	1302	3	30	9	Y	27	23	1			12
04	3779	X	3779	-0-	-0-	-0-	3736	3	43	9	Y	39	40	1			11
05	5558	X	5558	-0-	-0-	-0-	5534	3	24	9	Y	22	29	1			4
06	4594	X	4594	-0-	-0-	-0-	4565	3	29	9	Y	26	26	1			4
07	5115	X	3710	-0-	-1405	-0-	3680	3	30	9	Y	27	26	1			5
08	3906	X	1891	-0-	-2015	-0-	1848	3	43	9	Y	39	38	1			6

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

03	682	N	566	-0-	-116	-0-	527	3	39	9	N	35	148	1			43
04	810	N	743	-0-	-67	-0-	664	3	79	9	N	72					115
05	806	N	576	-0-	-230	-0-	544	3	32	9	N	29					144
06	849	N	849	-0-	-0-	-0-	777	3	72	9	N	65	176	1			33
07	816	N	816	-0-	-0-	-0-	759	3	57	9	N	52	1	8			84
*08	755	N	755	-0-	-0-	-0-	694	3	61	9	N	55	108	1			31

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

03	1178	N	1113	-0-	-65	-0-	1058	3	55	9	N	50	169	1			101
04	1341	N	1341	-0-	-0-	-0-	1251	3	90	9	N	82					183
05	1488	N	1107	-0-	-381	-0-	1044	3	63	9	N	57	173	1			67
06	1561	N	1561	-0-	-0-	-0-	1463	3	98	9	N	89	56	1			100
07	1569	N	1569	-0-	-0-	-0-	1451	3	118	9	N	107					207
*08	1433	N	1433	-0-	-0-	-0-	1334	3	99	9	N	90	178	1			119

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

03	682	N	571	-0-	-111	-0-	487	3	84	9	N	76	142	1			59
04	732	N	732	-0-	-0-	-0-	586	3	146	9	N	133					192
05	744	N	578	-0-	-166	-0-	501	3	77	9	N	70	190	1			72
06	1007	N	1007	-0-	-0-	-0-	821	3	186	9	N	169	182	1			59
07	883	N	883	-0-	-0-	-0-	745	3	138	9	N	125					184
*08	572	N	572	-0-	-0-	-0-	467	3	105	9	N	95	235	1			44

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

03	1612	X	1012	-0-	-600	-0-	956	3	56	9	N	51	172	1			131
04	1560	X	1227	-0-	-333	-0-	1144	3	83	9	N	75					206
05	1457	X	975	-0-	-482	-0-	920	3	55	9	N	50	181	1			75
06	1410	X	1409	-0-	-1	-0-	1328	3	81	9	N	74	97	1			52
07	1457	X	686	-0-	-771	-0-	660	3	26	9	N	24	1	8			75
*08	1319	X	1319	-0-	-0-	-0-	1198	3	121	9	N	110					185

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-14 WELL #: 8 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1844	X	1844	-0-	-0-	-0-	1782	3	62	9	Y	56	46	1			25
04	2406	X	2406	-0-	-0-	-0-	2322	3	84	9	Y	76	79	1			22
05	2108	X	2103	-0-	-5	-0-	2055	3	48	9	Y	44	57	1			9
06	2704	X	2704	-0-	-0-	-0-	2649	3	55	9	Y	50	51	1			8
07	2678	N	2678	-0-	-0-	-0-	2619	3	59	9	Y	54	52	1			10
*08	2430	N	2430	-0-	-0-	-0-	2416	3	14	9	Y	13	21	1			2

UNIVERSITY 42-22 WELL #: 12 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

03	3573	X	3573	-0-	-0-	-0-	3268	3	305	9	Y	277	230	1			123
04	3944	X	3944	-0-	-0-	-0-	3526	3	418	9	Y	380	395	1			108
05	2119	X	2119	-0-	-0-	-0-	1875	3	244	9	Y	222	287	1			43
06	3109	X	3109	-0-	-0-	-0-	2942	3	167	9	Y	152	171	1			24
07	4684	X	4684	-0-	-0-	-0-	4505	3	179	9	Y	163	157	1			30
*08	4198	X	4198	-0-	-0-	-0-	3938	3	260	9	Y	236	229	1			37

UNIVERSITY 42-22 WELL #: 10 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

03	244	N	244	-0-	-0-	-0-	214	3	30	9	Y	27	23	1			12
04	388	N	388	-0-	-0-	-0-	345	3	43	9	Y	39	40	1			11
05	307	N	307	-0-	-0-	-0-	283	3	24	9	Y	22	29	1			4
06	240	N	225	-0-	-15	-0-	196	3	29	9	Y	26	26	1			4
07	179	N	179	-0-	-0-	-0-	149	3	30	9	Y	27	26	1			5
*08	548	N	548	-0-	-0-	-0-	505	3	43	9	Y	39	38	1			6

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

03	1085	N	870	-0-	-215	-0-	831	3	39	9	N	35	170	1			113
04	1170	N	1146	-0-	-24	-0-	1072	3	74	9	N	67					180
05	1209	N	959	-0-	-250	-0-	901	3	58	9	N	53					233
06	1326	N	1326	-0-	-0-	-0-	1264	3	62	9	N	56	179	1			110
07	1194	N	1194	-0-	-0-	-0-	1149	3	45	9	N	41					151
*08	1252	N	1252	-0-	-0-	-0-	1164	3	88	9	N	80					231

UNIVERSITY 42-22 WELL #: 9 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

03	1705	X	1705	-0-	-0-	-0-	1584	3	121	9	Y	110	169	1			185
04	2103	X	2103	-0-	-0-	-0-	1985	3	118	9	Y	107					292
05	2046	X	1167	-0-	-879	-0-	1152	3	15	9	Y	14	180	1			126
06	1650	N	1438	-0-	-212	-0-	1438	3			Y	-0-					126
07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					126
*08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					126

UNIVERSITY 45-29 WELL #: 2 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

03	505	N	505	-0-	-0-	-0-	475	3	30	9	Y	27	23	1			12
04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-	12	1			-0-
05	341	N	297	-0-	-44	-0-	273	3	24	9	Y	22	18	1			4
06	360	N	339	-0-	-21	-0-	310	3	29	9	Y	26	26	1			4
07	423	N	423	-0-	-0-	-0-	393	3	30	9	Y	27	26	1			5
*08	466	N	466	-0-	-0-	-0-	423	3	43	9	Y	39	38	1			6

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

03	2170	N	1772	-0-	-398	-0-	1707	3	65	9	N	59					161
04	2340	N	2319	-0-	-21	-0-	2247	3	72	9	N	65					226
05	2325	N	1953	-0-	-372	-0-	1885	3	68	9	N	62	181	1			107
06	1710	N	1353	-0-	-357	-0-	1279	3	74	9	N	67	136	1			38
07	2576	N	2576	-0-	-0-	-0-	2510	3	66	9	N	60					98
*08	2398	N	2398	-0-	-0-	-0-	2345	3	53	9	N	48	131	1			15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1117	-0-	-371	-0-	1094	3	23	9	N	21					113
04	1710	N	1693	-0-	-17	-0-	1660	3	33	9	N	30					143
05	1829	N	1481	-0-	-348	-0-	1456	3	25	9	N	23					166
06	1743	N	1743	-0-	-0-	-0-	1711	3	32	9	N	29	167	1			28
07	1796	N	1796	-0-	-0-	-0-	1762	3	34	9	N	31					59
*08	1723	N	1723	-0-	-0-	-0-	1698	3	25	9	N	23	57	1			25

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	2071	-0-	-1742	-0-	1905	3	166	9	N	151	339	1			112
04	3690	X	2304	-0-	-1386	-0-	2122	3	182	9	N	165					277
05	3131	X	1554	-0-	-1577	-0-	1411	3	143	9	N	130					407
06	3030	X	1572	-0-	-1458	-0-	1363	3	209	9	N	190	464	1			133
07	2982	X	2982	-0-	-0-	-0-	2744	3	238	9	N	216					349
*08	2574	X	2574	-0-	-0-	-0-	2417	3	157	9	N	143	354	1			138

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	76	3	34	9	N	31	166	1			49
04	209	N	209	-0-	-0-	-0-	130	3	79	9	N	72					121
05	217	N	217	-0-	-0-	-0-	161	3	56	9	N	51					172
06	228	N	228	-0-	-0-	-0-	154	3	74	9	N	67	172	1			67
07	212	N	212	-0-	-0-	-0-	143	3	69	9	N	63	83	1	1	8	46
*08	215	N	215	-0-	-0-	-0-	153	3	62	9	N	56	86	1			16

UNIVERSITY 42-22 WELL #: 13 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2104	X	2104	-0-	-0-	-0-	1952	3	152	9	Y	138	115	1			61
04	2613	X	2613	-0-	-0-	-0-	2404	3	209	9	Y	190	197	1			54
05	3317	X	1857	-0-	-1460	-0-	1735	3	122	9	Y	111	144	1			21
06	3210	X	1776	-0-	-1434	-0-	1664	3	112	9	Y	102	107	1			16
07	2883	X	2458	-0-	-425	-0-	2339	3	119	9	Y	108	104	1			20
08	2697	X	1517	-0-	-1180	-0-	1345	3	172	9	Y	156	152	1			24

UNIVERSITY 42-15 WELL #: 4 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	X	562	-0-	-0-	-0-	541	3	21	9	Y	19	16	1			8
04	722	X	722	-0-	-0-	-0-	693	3	29	9	Y	26	27	1			7
05	609	X	609	-0-	-0-	-0-	591	3	18	9	Y	16	20	1			3
06	570	X	330	-0-	-240	-0-	310	3	20	9	Y	18	18	1			3
*07	488	N	488	-0-	-0-	-0-	468	3	20	9	Y	18	18	1			3
*08	776	N	776	-0-	-0-	-0-	746	3	30	9	Y	27	26	1			4

UNIVERSITY 45-21 WELL #: 8 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2410	X	2410	-0-	-0-	-0-	2224	3	186	9	Y	169	181	1			153
04	2852	X	2852	-0-	-0-	-0-	2580	3	272	9	Y	247	171	1			229
05	3689	X	2281	-0-	-1408	-0-	2103	3	178	9	Y	162	179	1			212
06	3570	X	3314	-0-	-256	-0-	3069	3	245	9	Y	223	180	1			255
07	3458	X	3458	-0-	-0-	-0-	3378	3	80	9	Y	73	193	1	1	8	134
*08	3174	X	3174	-0-	-0-	-0-	3148	3	26	9	Y	24					158

UNIVERSITY 45-21 WELL #: 9 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2415	X	2415	-0-	-0-	-0-	2370	3	45	9	Y	41	34	1			18
04	3709	X	3709	-0-	-0-	-0-	3646	3	63	9	Y	57	59	1			16
05	3813	X	2878	-0-	-935	-0-	2842	3	36	9	Y	33	43	1			6
06	3895	X	3895	-0-	-0-	-0-	3853	3	42	9	Y	38	38	1			6
07	3658	X	3469	-0-	-189	-0-	3425	3	44	9	Y	40	39	1			7
08	3844	X	1770	-0-	-2074	-0-	1711	3	59	9	Y	54	53	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	45	-0-	-48	-0-	34	3	11	9	N	10	91	1			23
04	90	X	52	-0-	-38	-0-	31	3	21	9	N	19					42
05	62	X	49	-0-	-13	-0-	34	3	15	9	N	14					56
06	60	X	52	-0-	-8	-0-	28	3	24	9	N	22					78
07	62	X	20	-0-	-42	-0-	12	3	8	9	N	7					85
08	62	X	4	-0-	-58	-0-	4	3			N	-0-					85

UNIVERSITY 45-21 WELL #: 7 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	949	3	30	9	Y	27	23	1			12
04	1407	N	1407	-0-	-0-	-0-	1365	3	42	9	Y	38	39	1			11
05	1550	N	1158	-0-	-392	-0-	1134	3	24	9	Y	22	29	1			4
06	1645	N	1645	-0-	-0-	-0-	1616	3	29	9	Y	26	26	1			4
07	1519	N	1519	-0-	-0-	-0-	1489	3	30	9	Y	27	26	1			5
*08	1513	N	1513	-0-	-0-	-0-	1470	3	43	9	Y	39	38	1			6

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	1540	-0-	-878	-0-	1514	3	26	9	N	24	62	1			57
04	2490	X	1651	-0-	-839	-0-	1618	3	33	9	N	30					87
05	2573	X	1943	-0-	-630	-0-	1896	3	47	9	N	43					130
06	2910	X	2910	-0-	-0-	-0-	2847	3	63	9	N	57	154	1			33
07	2449	X	1777	-0-	-672	-0-	1748	3	29	9	N	26					59
*08	1993	X	1993	-0-	-0-	-0-	1967	3	26	9	N	24	58	1			25

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	769	-0-	-595	-0-	716	3	53	9	N	48	170	1			72
04	1140	N	1015	-0-	-125	-0-	921	3	94	9	N	85					157
05	1178	N	847	-0-	-331	-0-	781	3	66	9	N	60	176	1			41
06	1283	N	1283	-0-	-0-	-0-	1173	3	110	9	N	100					141
07	1161	N	1161	-0-	-0-	-0-	1097	3	64	9	N	58	158	1			41
*08	1149	N	1149	-0-	-0-	-0-	1068	3	81	9	N	74	99	1			16

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1176	-0-	-467	-0-	1117	3	59	9	N	54	136	1			46
04	1590	X	1478	-0-	-112	-0-	1377	3	101	9	N	92					138
05	1643	X	1251	-0-	-392	-0-	1174	3	77	9	N	70					208
06	1590	X	1572	-0-	-18	-0-	1489	3	83	9	N	75	175	1			108
07	1789	X	1789	-0-	-0-	-0-	1705	3	84	9	N	76					184
*08	1629	X	1629	-0-	-0-	-0-	1570	3	59	9	N	54	186	1			52

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	X	542	-0-	-0-	-0-	385	3	157	9	N	143					197
04	428	X	428	-0-	-0-	-0-	369	3	59	9	N	54	190	1			61
05	316	X	316	-0-	-0-	-0-	284	3	32	9	N	29					90
06	510	X	232	-0-	-278	-0-	191	3	41	9	N	37	89	1			38
07	527	X	440	-0-	-87	-0-	408	3	32	9	N	29					67
08	527	X	411	-0-	-116	-0-	378	3	33	9	N	30					97

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1061	-0-	-675	-0-	1013	3	48	9	N	44					87
04	1710	N	1253	-0-	-457	-0-	1186	3	67	9	N	61					148
05	1705	N	1073	-0-	-632	-0-	1018	3	55	9	N	50					198
06	1317	N	1317	-0-	-0-	-0-	1247	3	70	9	N	64	172	1			90
07	1380	N	1380	-0-	-0-	-0-	1322	3	58	9	N	53					143
*08	1282	N	1282	-0-	-0-	-0-	1221	3	61	9	N	55	175	1			23

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2279	X	2279	-0-	-0-	-0-	2137	3	142	9	N	129	178	1			92
04	2732	X	2732	-0-	-0-	-0-	2574	3	158	9	N	144					236
05	2079	X	2079	-0-	-0-	-0-	1978	3	101	9	N	92					328
06	2976	X	2976	-0-	-0-	-0-	2813	3	163	9	N	148	319	1			157
07	2811	X	2811	-0-	-0-	-0-	2647	3	164	9	N	149	133	1	1	8	172
*08	2402	X	2402	-0-	-0-	-0-	2235	3	167	9	N	152	180	1			144

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1584	X	1584	-0-	-0-	-0-	1520	3	64	9	N	58	171	1			49
04	990	X	598	-0-	-392	-0-	595	3	3	9	N	3					52
05	1023	N	221	-0-	-802	-0-	221	3			N	-0-					52
06	990	N	64	-0-	-926	-0-	64	3			N	-0-					52
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					52
*08	742	N	742	-0-	-0-	-0-	531	3	211	9	N	192	144	1			100

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	838	-0-	-371	-0-	818	3	20	9	N	18					103
04	1290	N	1121	-0-	-169	-0-	1079	3	42	9	N	38					141
05	1333	N	955	-0-	-378	-0-	938	3	17	9	N	15					156
06	1315	N	1315	-0-	-0-	-0-	1300	3	15	9	N	14	149	1			21
07	1382	N	1382	-0-	-0-	-0-	1338	3	44	9	N	40					61
*08	1268	N	1268	-0-	-0-	-0-	1222	3	46	9	N	42	75	1			28

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1689	X	1689	-0-	-0-	-0-	1659	3	30	9	Y	27	23	1			12
04	2331	N	2331	-0-	-0-	-0-	2289	3	42	9	Y	38	39	1			11
05	2542	N	1634	-0-	-908	-0-	1610	3	24	9	Y	22	29	1			4
06	1620	N	1461	-0-	-159	-0-	1432	3	29	9	Y	26	26	1			4
07	2542	X	297	-0-	-2245	-0-	267	3	30	9	Y	27	26	1			5
08	2418	X	491	-0-	-1927	-0-	448	3	43	9	Y	39	38	1			6

UNIVERSITY 45-21 WELL #: 10 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	947	3	45	9	Y	41	34	1			18
04	1743	N	1743	-0-	-0-	-0-	1680	3	63	9	Y	57	59	1			16
05	1922	N	1478	-0-	-444	-0-	1442	3	36	9	Y	33	43	1			6
06	2786	N	2786	-0-	-0-	-0-	2744	3	42	9	Y	38	38	1			6
07	2198	N	2198	-0-	-0-	-0-	2154	3	44	9	Y	40	39	1			7
*08	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-	7	1			-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1927	N	1927	-0-	-0-	-0-	1831	3	96	9	N	87					194
04	2305	N	2305	-0-	-0-	-0-	2196	3	109	9	N	99	180	1			113
05	2263	N	2007	-0-	-256	-0-	1908	3	99	9	N	90					203
06	2661	N	2661	-0-	-0-	-0-	2537	3	124	9	N	113	283	1			33
07	2622	X	2622	-0-	-0-	-0-	2505	3	117	9	N	106	95	1			44
*08	2442	X	2442	-0-	-0-	-0-	2322	3	120	9	N	109	122	1			31

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	528	-0-	-340	-0-	506	3	22	9	N	20	126	1			28
04	900	X	691	-0-	-209	-0-	660	3	31	9	N	28					56
05	930	X	457	-0-	-473	-0-	440	3	17	9	N	15					71
06	900	X	613	-0-	-287	-0-	584	3	29	9	N	26	66	1			31
07	899	X	816	-0-	-83	-0-	785	3	31	9	N	28					59
08	713	X	656	-0-	-57	-0-	641	3	15	9	N	14	48	1			25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	X	965	-0-	-0-	-0-	930	3	35	9	N	32	158	1			58
04	1286	X	1286	-0-	-0-	-0-	1219	3	67	9	N	61					119
05	2015	X	1118	-0-	-897	-0-	1066	3	52	9	N	47					166
06	1869	X	1869	-0-	-0-	-0-	1772	3	97	9	N	88	181	1			73
07	1583	N	1583	-0-	-0-	-0-	1526	3	57	9	N	52					125
*08	1580	N	1580	-0-	-0-	-0-	1514	3	66	9	N	60					185

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1198	-0-	-724	-0-	1150	3	48	9	N	44					195
04	1860	X	1622	-0-	-238	-0-	1544	3	78	9	N	71					266
05	1798	X	1364	-0-	-434	-0-	1291	3	73	9	N	66	176	1			156
06	1935	X	1935	-0-	-0-	-0-	1843	3	92	9	N	84	155	1			85
07	1968	X	1968	-0-	-0-	-0-	1869	3	99	9	N	90					175
*08	1821	X	1821	-0-	-0-	-0-	1737	3	84	9	N	76	72	1			179

UNIVERSITY '42 C' WELL #: 5 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2117	X	2117	-0-	-0-	-0-	1972	3	145	9	Y	132	168	1			166
04	2033	X	2033	-0-	-0-	-0-	1891	3	142	9	Y	129					295
05	2418	X	1596	-0-	-822	-0-	1506	3	90	9	Y	82	175	1			202
06	3512	X	3512	-0-	-0-	-0-	3329	3	183	9	Y	166	177	1			191
07	2041	N	2041	-0-	-0-	-0-	1966	3	75	9	Y	68	146	1	1	8	112
*08	1843	N	1843	-0-	-0-	-0-	1808	3	35	9	Y	32					144

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	484	-0-	-229	-0-	466	3	18	9	N	16	143	1			33
04	690	X	570	-0-	-120	-0-	552	3	18	9	N	16					49
05	620	X	529	-0-	-91	-0-	504	3	25	9	N	23					72
06	600	X	349	-0-	-251	-0-	307	3	42	9	N	38	74	1			36
07	692	X	692	-0-	-0-	-0-	672	3	20	9	N	18					54
08	589	X	573	-0-	-16	-0-	562	3	11	9	N	10					64

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3366	X	3366	-0-	-0-	-0-	3345	3	21	9	N	19					125
04	3029	X	3029	-0-	-0-	-0-	2911	3	118	9	N	107					232
05	2401	X	2401	-0-	-0-	-0-	2283	3	118	9	N	107	170	1			169
06	2609	X	2609	-0-	-0-	-0-	2477	3	132	9	N	120	178	1			111
07	3379	X	2049	-0-	-1330	-0-	2009	3	40	9	N	36	1	8			146
08	3379	X	2162	-0-	-1217	-0-	2099	3	63	9	N	57					203

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	X	544	-0-	-789	-0-	524	3	20	9	N	18	174	1			128
04	1226	X	1226	-0-	-0-	-0-	1149	3	77	9	N	70					198
05	1147	X	426	-0-	-721	-0-	417	3	9	9	N	8					206
06	1110	X	149	-0-	-961	-0-	39	3	110	9	N	100	175	1			131
07	1147	X	155	-0-	-992	-0-	108	3	47	9	N	43	1	8			173
08	1271	X	408	-0-	-863	-0-	384	3	24	9	N	22					195

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	234	-0-	-169	-0-	181	3	53	9	N	48	167	1			85
04	210	X	206	-0-	-4	-0-	174	3	32	9	N	29					114
05	268	X	268	-0-	-0-	-0-	245	3	23	9	N	21					135
06	264	X	264	-0-	-0-	-0-	202	3	62	9	N	56	145	1			46
07	36	N	36	-0-	-0-	-0-	25	3	11	9	N	10	2	8			54
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					54

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	946	X	946	-0-	-0-	-0-	885	3	61	9	N	55	162	1			64
04	1320	X	1055	-0-	-265	-0-	988	3	67	9	N	61					125
05	2170	X	1047	-0-	-1123	-0-	991	3	56	9	N	51					176
06	2100	X	1160	-0-	-940	-0-	1129	3	31	9	N	28	159	1			45
07	1991	N	1991	-0-	-0-	-0-	1798	3	193	9	N	175	2	8			218
*08	2057	N	2057	-0-	-0-	-0-	1999	3	58	9	N	53					271

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	534	-0-	-489	-0-	532	3	2	9	N	2					190
04	960	N	504	-0-	-456	-0-	504	3			N	-0-					190
05	961	N	387	-0-	-574	-0-	387	3			N	-0-					190
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					190
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					190
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					190

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	256	3	67	9	N	61					61
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					61
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					61
07	341	N	248	-0-	-93	-0-	248	3			N	-0-					61
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					61

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	262	3	1	9	N	1					34
04	321	N	321	-0-	-0-	-0-	293	3	28	9	N	25					59
05	248	N	248	-0-	-0-	-0-	227	3	21	9	N	19					78
06	240	N	91	-0-	-149	-0-	91	3			N	-0-					78
07	341	N	239	-0-	-102	-0-	239	3			N	-0-					78
*08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1					79

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8	1	8			89
04	321	N	321	-0-	-0-	-0-	312	2	9	9	Y	8					97
05	269	N	269	-0-	-0-	-0-	260	2	9	9	Y	8					105
06	330	N	273	-0-	-57	-0-	271	2	2	9	Y	2					107
*07	300	N	300	-0-	-0-	-0-	299	2	1	9	Y	1					108
*08	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					109

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	123	2	3	9	Y	3					30
04	120	N	119	-0-	-1	-0-	116	2	3	9	Y	3					33
05	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					36
06	120	N	101	-0-	-19	-0-	100	2	1	9	Y	1					37
*07	112	N	112	-0-	-0-	-0-	111	2	1	9	Y	1					38
*08	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					39

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1063	-0-	-53	-0-	1054	2	9	9	N	8					99
04	1080	N	1030	-0-	-50	-0-	1028	2	2	9	N	2					101
05	1085	N	1071	-0-	-14	-0-	1068	2	3	9	N	3					104
06	1042	N	1042	-0-	-0-	-0-	1034	2	8	9	N	7					111
07	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					112
08	1085	N	991	-0-	-94	-0-	990	2	1	9	N	1					113

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					85
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					85
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					85
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					85
*07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					85
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					85

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2548		2548	-0-	-0-	-0-	2548	2			N	-0-					247
04	1377		1377	-0-	-0-	-0-	1377	2			N	-0-					247
05	3731		3731	-0-	-0-	-0-	3731	2			N	-0-					247
06	5731		5731	-0-	-0-	-0-	5731	2			N	-0-					247
*07	1508		1508	-0-	-0-	-0-	1508	2			N	-0-					247
08	1395		NO RPT	-0-	-1395	-0-					N	NO RPT					247

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	625	2	3	9	N	3					222
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					222
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					222
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					222
*07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					222
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	16					702
04	82	N	82	-0-	-0-	-0-	74	2	8	9	N	7					709
05	80	N	80	-0-	-0-	-0-	74	2	6	9	N	5					714
*06	0	N	-0-	-0-	-0-	-0-					N	5					719
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	656	-0-	-88	-0-	38	1	595	2	N	21	121	1			47
							23	9									
04	570	N	513	-0-	-57	-0-	30	1	472	2	N	10					57
							11	9									
05	682	N	472	-0-	-210	-0-	28	1	435	2	N	8					65
							9	9									
06	630	N	464	-0-	-166	-0-	27	1	427	2	N	9					74
							10	9									
07	795	N	795	-0-	-0-	-0-	88	1	677	2	N	27					101
							30	9									
*08	501	N	501	-0-	-0-	-0-	65	1	414	2	N	20					121
							22	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	30	1	465	2	N	8	47	1			18
							9	9									
04	450	N	353	-0-	-97	-0-	21	1	328	2	N	4					22
							4	9									
05	496	N	429	-0-	-67	-0-	26	1	400	2	N	3					25
							3	9									
06	480	N	402	-0-	-78	-0-	24	1	374	2	N	4					29
							4	9									
07	372	N	344	-0-	-28	-0-	38	1	295	2	N	10					39
							11	9									
*08	489	N	489	-0-	-0-	-0-	65	1	415	2	N	8					47
							9	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092		2272	-0-	-1820	-0-	2272	2			Y	-0-					54
04	3450	#	3403	-0-	-47	-0-	3403	2			Y	-0-					54
05	4092		3533	-0-	-559	-0-	3533	2			Y	-0-					54
06	4204		4204	-0-	-0-	-0-	4204	2			Y	-0-					54
07	4098	R	4098	-0-	-0-	-0-	4098	2			Y	-0-					54
*08	4069	R	4069	-0-	-0-	-0-	4069	2			Y	-0-					54

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	-0-	-0-	-15	-0-					Y	-0-					6
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					6
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					6
07	8	N	6	-0-	-2	-0-	6	2			Y	-0-					6
08	3	N	1	-0-	-2	-0-	1	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	186	N	63	-0-	-123 B	-0-	63	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
*07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
08	961	N	300	-0-	-661 B	-0-	300	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	527	N	163	-0-	-364 B	-0-	163	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	90	N	7	-0-	-83 B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
*08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 066050 COMPL. DATE 02/09/1976 TOTAL DEPTH 1112 PERF. 1103 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
05	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
08	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "36" WELL #: 1 RRCID -> 067927 COMPL. DATE 09/01/1976 TOTAL DEPTH 1115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	1	1	8			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	67	-0-	-181 B	-0-	67	2			N	-0-					-0-
04	300	N	29	-0-	-271 B	-0-	29	2			N	-0-					-0-
05	310	N	5	-0-	-305 B	-0-	5	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
08	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					-0-
04	300	N	30	-0-	-270 B	-0-	30	2			N	-0-					-0-
05	279	N	7	-0-	-272 B	-0-	7	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-
04	150	N	47	-0-	-103 B	-0-	47	2			N	-0-					-0-
05	186	N	8	-0-	-178 B	-0-	8	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
08	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	13	-0-	-142 B	-0-	13	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	90	N	20	-0-	-70 B	-0-	20	2			N	-0-					-0-
05	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
04	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	10	-0-	-269 B	-0-	10	2			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
05	310	N	3	-0-	-307 B	-0-	3	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "36" WELL #: 3 RRCID -> 100504 COMPL. DATE 06/17/1982 TOTAL DEPTH 950 PERF. 905 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
*08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
04	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
05	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
06	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
04	300	N	91	-0-	-209 B	-0-	91	2			N	-0-					-0-
05	310	N	14	-0-	-296 B	-0-	14	2			N	-0-					-0-
06	180	N	51	-0-	-129 B	-0-	51	2			N	-0-					-0-
07	93	N	27	-0-	-66 B	-0-	27	2			N	-0-					-0-
08	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	784	-0-	-84	-0-	775	3	9	9	N	8	172	1			23
04	767	N	767	-0-	-0-	-0-	763	3	4	9	N	4					27
05	868	N	579	-0-	-289	-0-	579	3			N	-0-					27
06	750	N	691	-0-	-59	-0-	685	3	6	9	N	5					32
07	1077	N	1077	-0-	-0-	-0-	1071	3	6	9	N	5					37
*08	712	N	712	-0-	-0-	-0-	705	3	7	9	N	6					43

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2239	N	2239	-0-	-0-	-0-	2211	3	28	9	N	25	177	1			34
04	2213	N	2213	-0-	-0-	-0-	2192	3	21	9	N	19					53
05	2294	N	2159	-0-	-135	-0-	2147	3	12	9	N	11					64
06	2160	N	1748	-0-	-412	-0-	1726	3	22	9	N	20					84
07	2567	N	2567	-0-	-0-	-0-	2552	3	15	9	N	14					98
08	2170	N	1613	-0-	-557	-0-	1593	3	20	9	N	18					116

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	1	-0-	-309	-0-	1	3			N	-0-					47
04	300	N	2	-0-	-298	-0-	2	3			N	-0-					47
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					47
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					47
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					47
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					47

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	17	-0-	-2959	-0-	2	3	15	9	N	14	177	1			20
04	2880	X	6	-0-	-2874	-0-	6	3			N	-0-					20
05	2976	X	1496	-0-	-1480	-0-	1493	3	3	9	N	3					23
06	2880	X	2034	-0-	-846	-0-	2026	3	8	9	N	7					30
07	1741	X	1741	-0-	-0-	-0-	1731	3	10	9	N	9					39
08	1488	X	998	-0-	-490	-0-	995	3	3	9	N	3					42

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	1461	-0-	-1236	-0-	1459	3	2	9	N	2					53
04	1860	N	1352	-0-	-508	-0-	1352	3			N	-0-					53
05	2511	N	2395	-0-	-116	-0-	2394	3	1	9	N	1					54
06	2289	N	2289	-0-	-0-	-0-	2285	3	4	9	N	4					58
07	3100	N	3145	-0-	45	45	3138	3	7	9	N	6					64
08	2387	N	2133	-0-	-254	-0-	2126	3	7	9	N	6					70

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	4211	-0-	-222	-0-	4200	3	11	9	N	10					146
04	4419	X	4419	-0-	-0-	-0-	4406	3	13	9	N	12					158
05	4695	X	4695	-0-	-0-	-0-	4689	3	6	9	N	5					163
06	4290	X	3509	-0-	-781	-0-	3507	3	2	9	N	2					165
07	4030	X	3957	-0-	-73	-0-	3951	3	6	9	N	5					170
08	4030	X	3026	-0-	-1004	-0-	3023	3	3	9	N	3					173

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4856	X	4856	-0-	-0-	-0-	4834	3	22	9	N	20	1	8			70
04	4556	X	4556	-0-	-0-	-0-	4541	3	15	9	N	14					84
05	4588	X	3764	-0-	-824	-0-	3752	3	12	9	N	11	2	8			93
06	4440	X	4088	-0-	-352	-0-	4082	3	6	9	N	5					98
07	5794	X	5794	-0-	-0-	-0-	5781	3	13	9	N	12					110
08	4774	X	3751	-0-	-1023	-0-	3740	3	11	9	N	10					120

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					N	-0-					22
04	180	N	5	-0-	-175	-0-	1	3	4	9	N	4					26
05	0	N	-0-	-0-	-0-	-0-					N	2					28
06	320	N	320	-0-	-0-	-0-	318	3	2	9	N	2					30
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					30
*08	159	N	159	-0-	-0-	-0-	155	3	4	9	N	4					34

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	15	-0-	-1349	-0-	2	3	13	9	N	12					119
04	1320	X	-0-	-0-	-1320	-0-					N	12					131
05	1364	X	761	-0-	-603	-0-	758	3	3	9	N	3					134
06	1320	X	730	-0-	-590	-0-	719	3	11	9	N	10					144
07	2185	X	2185	-0-	-0-	-0-	2175	3	10	9	N	9					153
08	775	X	659	-0-	-116	-0-	657	3	2	9	N	2					155

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	30	1	643	2	Y	20	41	1			10
							22	9									
04	689	N	689	-0-	-0-	-0-	19	1	647	2	Y	21					31
							23	9									
05	620	N	472	-0-	-148	-0-	17	1	444	2	Y	10					41
							11	9									
06	660	N	552	-0-	-108	-0-	16	1	530	2	Y	5					46
							6	9									
07	713	N	601	-0-	-112	-0-	20	1	567	2	Y	13	41	1			18
							14	9									
*08	574	N	574	-0-	-0-	-0-	20	1	539	2	Y	14					32
							15	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

03	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	3	1	92	2	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	4	1	119	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					-0-
08	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

03	901	N	901	-0-	-0-	-0-	40	1	857	2	Y	4	8	1			5
							4	9									
04	870	N	748	-0-	-122	-0-	22	1	722	2	Y	4					9
							4	9									
05	837	N	450	-0-	-387	-0-	15	1	433	2	Y	2	8	1			3
							2	9									
06	870	N	689	-0-	-181	-0-	23	1	664	2	Y	2					5
							2	9									
07	803	N	803	-0-	-0-	-0-	28	1	772	2	Y	3					8
							3	9									
*08	783	N	783	-0-	-0-	-0-	27	1	754	2	Y	2	8	1			2
							2	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

03	534	N	534	-0-	-0-	-0-	23	1	505	2	Y	5	9	1			6
							6	9									
04	473	N	473	-0-	-0-	-0-	14	1	455	2	Y	4					10
							4	9									
05	375	N	375	-0-	-0-	-0-	12	1	361	2	Y	2	9	1			3
							2	9									
06	569	N	569	-0-	-0-	-0-	19	1	547	2	Y	3					6
							3	9									
07	549	N	549	-0-	-0-	-0-	19	1	527	2	Y	3					9
							3	9									
*08	615	N	615	-0-	-0-	-0-	21	1	592	2	Y	2	9	1			2
							2	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

03	11	N	11	-0-	-0-	-0-	10	2	1	9	Y	1	2	1			1
04	12	N	12	-0-	-0-	-0-	11	2	1	9	Y	1					2
05	10	N	8	-0-	-2	-0-	8	2			Y	-0-					2
06	11	N	9	-0-	-2	-0-	9	2			Y	-0-					2
07	12	N	10	-0-	-2	-0-	9	2	1	9	Y	1	2	1			1
08	8	N	8	-0-	-0-	-0-	7	2	1	9	Y	1					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	21	1	463	2	Y	8	15	1			9
							9	9									
04	466	N	466	-0-	-0-	-0-	13	1	445	2	Y	7					16
							8	9									
05	434	N	409	-0-	-25	-0-	13	1	392	2	Y	4	15	1			5
							4	9									
06	420	N	353	-0-	-67	-0-	12	1	335	2	Y	5					10
							6	9									
07	434	N	358	-0-	-76	-0-	12	1	340	2	Y	5					15
							6	9									
08	403	N	380	-0-	-23	-0-	13	1	364	2	Y	3	15	1			3
							3	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1516	N	1516	-0-	-0-	-0-	98	1	1417	2	Y	1	3	1			4
							1	9									
04	1453	N	1453	-0-	-0-	-0-	93	1	1360	2	Y	-0-	3	1			1
05	1152	N	1152	-0-	-0-	-0-	96	1	1055	2	Y	1					2
							1	9									
06	1531	N	1531	-0-	-0-	-0-	90	1	1441	2	Y	-0-					2
07	1553	N	1553	-0-	-0-	-0-	112	1	1440	2	Y	1					3
							1	9									
*08	1325	N	1325	-0-	-0-	-0-	92	1	1233	2	Y	-0-					3

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	50	1	1070	2	Y	11	22	1			5
							12	9									
04	1055	N	1055	-0-	-0-	-0-	30	1	1013	2	Y	11					16
							12	9									
05	775	N	766	-0-	-9	-0-	28	1	732	2	Y	5					21
							6	9									
06	1112	N	1112	-0-	-0-	-0-	33	1	1076	2	Y	3					24
							3	9									
07	890	N	890	-0-	-0-	-0-	30	1	852	2	Y	7	21	1			10
							8	9									
*08	1106	N	1106	-0-	-0-	-0-	39	1	1059	2	Y	7					17
							8	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	37	1	800	2	Y	6	11	1			7
							7	9									
04	749	N	749	-0-	-0-	-0-	22	1	721	2	Y	5					12
							6	9									
05	620	N	620	-0-	-0-	-0-	20	1	597	2	Y	3	11	1			4
							3	9									
06	703	N	703	-0-	-0-	-0-	23	1	677	2	Y	3					7
							3	9									
07	785	N	785	-0-	-0-	-0-	27	1	754	2	Y	4					11
							4	9									
*08	663	N	663	-0-	-0-	-0-	23	1	638	2	Y	2	11	1			2
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

03	1208	N	1208	-0-	-0-	-0-	54	1	1153	2	Y	1	3	1			1
							1	9									
04	812	N	812	-0-	-0-	-0-	24	1	786	2	Y	2					3
							2	9									
05	672	N	672	-0-	-0-	-0-	22	1	650	2	Y	-0-	2	1			1
06	665	N	665	-0-	-0-	-0-	22	1	642	2	Y	1					2
							1	9									
07	919	N	919	-0-	-0-	-0-	32	1	887	2	Y	-0-					2
*08	838	N	838	-0-	-0-	-0-	29	1	808	2	Y	1	2	1			1
							1	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

03	1030	N	1030	-0-	-0-	-0-	45	1	977	2	Y	7	16	1			4
							8	9									
04	872	N	872	-0-	-0-	-0-	25	1	837	2	Y	9					13
							10	9									
05	501	N	501	-0-	-0-	-0-	18	1	480	2	Y	3					16
							3	9									
06	907	N	907	-0-	-0-	-0-	27	1	878	2	Y	2					18
							2	9									
07	919	N	919	-0-	-0-	-0-	31	1	882	2	Y	5	16	1			7
							6	9									
*08	682	N	682	-0-	-0-	-0-	24	1	651	2	Y	6					13
							7	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

03	918	N	918	-0-	-0-	-0-	41	1	875	2	Y	2	5	1			3
							2	9									
04	960	N	867	-0-	-93	-0-	25	1	839	2	Y	3					6
							3	9									
05	930	N	737	-0-	-193	-0-	24	1	712	2	Y	1	5	1			2
							1	9									
06	900	N	900	-0-	-0-	-0-	30	1	869	2	Y	1					3
							1	9									
07	974	N	974	-0-	-0-	-0-	34	1	938	2	Y	2					5
							2	9									
*08	862	N	862	-0-	-0-	-0-	29	1	832	2	Y	1	5	1			1
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	559	-0-	-309	-0-	24	1	528	2	Y	6	12	1			7
							7	9									
04	1020	N	948	-0-	-72	-0-	28	1	914	2	Y	5					12
							6	9									
05	992	N	780	-0-	-212	-0-	25	1	751	2	Y	4	12	1			4
							4	9									
06	996	N	996	-0-	-0-	-0-	33	1	959	2	Y	4					8
							4	9									
07	992	N	984	-0-	-8	-0-	34	1	946	2	Y	4					12
							4	9									
*08	917	N	917	-0-	-0-	-0-	31	1	883	2	Y	3	12	1			3
							3	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1171	N	1171	-0-	-0-	-0-	52	1	1112	2	Y	6	10	1			6
							7	9									
04	1022	N	1022	-0-	-0-	-0-	30	1	988	2	Y	4					10
							4	9									
05	852	N	852	-0-	-0-	-0-	28	1	822	2	Y	2	9	1			3
							2	9									
06	901	N	901	-0-	-0-	-0-	30	1	868	2	Y	3					6
							3	9									
07	961	N	864	-0-	-97	-0-	30	1	831	2	Y	3					9
							3	9									
08	837	N	772	-0-	-65	-0-	26	1	744	2	Y	2	9	1			2
							2	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1425	N	1425	-0-	-0-	-0-	62	1	1343	2	Y	18	38	1			9
							20	9									
04	1357	N	1357	-0-	-0-	-0-	39	1	1296	2	Y	20					29
							22	9									
05	1234	N	1234	-0-	-0-	-0-	44	1	1180	2	Y	9					38
							10	9									
06	1482	N	1482	-0-	-0-	-0-	43	1	1435	2	Y	4					42
							4	9									
07	1402	N	1402	-0-	-0-	-0-	47	1	1341	2	Y	13	38	1			17
							14	9									
*08	1392	N	1392	-0-	-0-	-0-	49	1	1329	2	Y	13					30
							14	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0-	-0-	87	1	1263	2	Y	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	87	1	1275	2	Y	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	105	1	1153	2	Y	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	90	1	1444	2	Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	117	1	1504	2	Y	-0-					-0-
*08	1341	N	1341	-0-	-0-	-0-	93	1	1248	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	100	1	1448	2	Y	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	85	1	1239	2	Y	-0-					-0-
05	620	N	305	-0-	-315	-0-	25	1	280	2	Y	-0-					-0-
06	600	N	374	-0-	-226	-0-	22	1	352	2	Y	-0-					-0-
07	589	N	301	-0-	-288	-0-	22	1	279	2	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	19	1	260	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-		-0-	-0-	16	1	228	2	Y	3	9	1			10
								3	9									
04	309	N	309	-0-		-0-	-0-	20	1	287	2	Y	2	9	1			3
								2	9									
05	220	N	220	-0-		-0-	-0-	18	1	200	2	Y	2					5
								2	9									
06	355	N	355	-0-		-0-	-0-	21	1	333	2	Y	1					6
								1	9									
07	339	N	339	-0-		-0-	-0-	24	1	313	2	Y	2					8
								2	9									
*08	278	N	278	-0-		-0-	-0-	19	1	258	2	Y	1					9
								1	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

03	221	N	221	-0-		-0-	-0-	10	1	211	2	Y	-0-					-0-
04	196	N	196	-0-		-0-	-0-	6	1	190	2	Y	-0-					-0-
05	211	N	211	-0-		-0-	-0-	7	1	204	2	Y	-0-					-0-
06	210	N	210	-0-		-0-	-0-	7	1	203	2	Y	-0-					-0-
07	187	N	187	-0-		-0-	-0-	6	1	181	2	Y	-0-					-0-
*08	146	N	146	-0-		-0-	-0-	5	1	141	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

03	989	N	989	-0-		-0-	-0-	44	1	944	2	Y	1	1	1			1
								1	9									
04	873	N	873	-0-		-0-	-0-	26	1	847	2	Y	-0-					1
05	713	N	713	-0-		-0-	-0-	23	1	690	2	Y	-0-	1	1			-0-
06	789	N	789	-0-		-0-	-0-	26	1	762	2	Y	1					1
								1	9									
07	856	N	856	-0-		-0-	-0-	30	1	826	2	Y	-0-					1
*08	932	N	932	-0-		-0-	-0-	32	1	900	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

03	77	N	77	-0-		-0-	-0-	3	1	72	2	Y	2	5	1			3
								2	9									
04	120	N	79	-0-		-41	-0-	2	1	75	2	Y	2					5
								2	9									
05	95	N	95	-0-		-0-	-0-	3	1	90	2	Y	2	5	1			2
								2	9									
06	138	N	138	-0-		-0-	-0-	5	1	132	2	Y	1					3
								1	9									
07	137	N	137	-0-		-0-	-0-	5	1	130	2	Y	2					5
								2	9									
*08	152	N	152	-0-		-0-	-0-	5	1	146	2	Y	1	5	1			1
								1	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

03	775	N	722	-0-		-53	-0-	31	1	668	2	Y	21	43	1			11
								23	9									
04	750	N	589	-0-		-161	-0-	16	1	549	2	Y	22					33
								24	9									
05	775	N	406	-0-		-369	-0-	14	1	381	2	Y	10					43
								11	9									
06	826	N	826	-0-		-0-	-0-	24	1	796	2	Y	5					48
								6	9									
07	1165	N	1165	-0-		-0-	-0-	39	1	1111	2	Y	14	43	1			19
								15	9									
*08	1172	N	1172	-0-		-0-	-0-	41	1	1114	2	Y	15					34
								17	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1105	N	1105	-0-	-0-	-0-	49	1	1055	2	Y	1	3	1			1
							1	9									
04	1155	N	1155	-0-	-0-	-0-	33	1	1120	2	Y	2					3
							2	9									
05	933	N	933	-0-	-0-	-0-	34	1	899	2	Y	-0-					3
06	1173	N	1173	-0-	-0-	-0-	34	1	1138	2	Y	1					4
							1	9									
07	682	N	464	-0-	-218	-0-	16	1	448	2	Y	-0-	3	1			1
08	682	N	238	-0-	-444	-0-	8	1	228	2	Y	2					3
							2	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

03	1249	N	1249	-0-	-0-	-0-	55	1	1194	2	Y	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	33	1	1101	2	Y	-0-					-0-
05	930	N	869	-0-	-61	-0-	28	1	841	2	Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	40	1	1165	2	Y	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	42	1	1158	2	Y	-0-					-0-
*08	1124	N	1124	-0-	-0-	-0-	38	1	1086	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	2	1	70	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

03	403	N	163	-0-	-240	-0-	7	1	144	2	Y	11	21	1			12
							12	9									
04	180	N	133	-0-	-47	-0-	4	1	118	2	Y	10					22
							11	9									
05	874	N	874	-0-	-0-	-0-	28	1	839	2	Y	6	21	1			7
							7	9									
06	187	N	187	-0-	-0-	-0-	6	1	173	2	Y	7					14
							8	9									
07	179	N	179	-0-	-0-	-0-	6	1	166	2	Y	6					20
							7	9									
08	806	N	192	-0-	-614	-0-	6	1	182	2	Y	4	20	1			4
							4	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

03	930	N	930	-0-	-0-	-0-	41	1	885	2	Y	4	8	1			5
							4	9									
04	856	N	856	-0-	-0-	-0-	25	1	827	2	Y	4					9
							4	9									
05	553	N	553	-0-	-0-	-0-	18	1	533	2	Y	2	8	1			3
							2	9									
06	626	N	626	-0-	-0-	-0-	21	1	603	2	Y	2					5
							2	9									
07	899	N	588	-0-	-311	-0-	20	1	565	2	Y	3					8
							3	9									
*08	561	N	561	-0-	-0-	-0-	19	1	540	2	Y	2	8	1			2
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	44	1	939	2	Y	7	13	1			8
							8	9									
04	842	N	842	-0-	-0-	-0-	24	1	811	2	Y	6					14
							7	9									
05	704	N	704	-0-	-0-	-0-	23	1	678	2	Y	3	13	1			4
							3	9									
06	847	N	847	-0-	-0-	-0-	28	1	815	2	Y	4					8
							4	9									
07	993	N	993	-0-	-0-	-0-	34	1	953	2	Y	5					13
							6	9									
*08	859	N	859	-0-	-0-	-0-	29	1	827	2	Y	3	13	1			3
							3	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0-	-0-	50	1	1085	2	Y	26	51	1			30
							29	9									
04	1146	N	1146	-0-	-0-	-0-	33	1	1088	2	Y	23					53
							25	9									
05	1147	N	831	-0-	-316	-0-	27	1	787	2	Y	15	51	1			17
							17	9									
06	1222	N	1222	-0-	-0-	-0-	40	1	1164	2	Y	16					33
							18	9									
07	1178	N	1158	-0-	-20	-0-	40	1	1100	2	Y	16					49
							18	9									
*08	1251	N	1251	-0-	-0-	-0-	42	1	1196	2	Y	12	50	1			11
							13	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2138	N	2138	-0-	-0-	-0-	138	1	1999	2	Y	1	2	1			3
							1	9									
04	2184	N	2184	-0-	-0-	-0-	140	1	2044	2	Y	-0-	2	1			1
05	1650	N	1650	-0-	-0-	-0-	137	1	1513	2	Y	-0-					1
06	2546	N	2546	-0-	-0-	-0-	150	1	2395	2	Y	1					2
							1	9									
07	2358	N	2358	-0-	-0-	-0-	170	1	2188	2	Y	-0-					2
*08	2331	N	2331	-0-	-0-	-0-	161	1	2170	2	Y	-0-					2

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1946	N	1946	-0-	-0-	-0-	125	1	1812	2	Y	8	24	1			28
							9	9									
04	2090	N	2090	-0-	-0-	-0-	133	1	1951	2	Y	5	24	1			9
							6	9									
05	1594	N	1594	-0-	-0-	-0-	132	1	1458	2	Y	4					13
							4	9									
06	2106	N	2106	-0-	-0-	-0-	124	1	1978	2	Y	4					17
							4	9									
07	2123	N	2123	-0-	-0-	-0-	153	1	1966	2	Y	4					21
							4	9									
*08	2125	N	2125	-0-	-0-	-0-	147	1	1975	2	Y	3					24
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	43	1	927	2	Y	12	24	1			6
							13	9									
04	934	N	934	-0-	-0-	-0-	27	1	894	2	Y	12					18
							13	9									
05	961	N	755	-0-	-206	-0-	27	1	722	2	Y	5					23
							6	9									
06	960	N	959	-0-	-1	-0-	28	1	928	2	Y	3					26
							3	9									
07	961	N	886	-0-	-75	-0-	30	1	848	2	Y	7	23	1			10
							8	9									
*08	856	N	856	-0-	-0-	-0-	30	1	817	2	Y	8					18
							9	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1461	N	1461	-0-	-0-	-0-	64	1	1391	2	N	5	9	1			5
							6	9									
04	1497	N	1497	-0-	-0-	-0-	44	1	1449	2	N	4					9
							4	9									
05	1426	N	1312	-0-	-114	-0-	43	1	1266	2	N	3	9	1			3
							3	9									
06	1410	N	1134	-0-	-276	-0-	38	1	1093	2	N	3					6
							3	9									
07	1550	N	613	-0-	-937	-0-	21	1	590	2	N	2					8
							2	9									
08	1302	N	1169	-0-	-133	-0-	40	1	1127	2	N	2	8	1			2
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1972	N	1972	-0-	-0-	-0-	127	1	1844	2	N	1	3	1			3
							1	9									
04	2032	N	2032	-0-	-0-	-0-	130	1	1901	2	N	1	3	1			1
							1	9									
05	1922	N	1620	-0-	-302	-0-	135	1	1484	2	N	1					2
							1	9									
06	2476	N	2476	-0-	-0-	-0-	146	1	2330	2	N	-0-					2
07	2376	N	2376	-0-	-0-	-0-	171	1	2205	2	N	-0-					2
*08	2207	N	2207	-0-	-0-	-0-	153	1	2053	2	N	1					3
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1490	N	1490	-0-	-0-	-0-	1480	2	10	9	Y	9					105
04	1530	N	1384	-0-	-146	-0-	1378	2	6	9	Y	5					110
05	1488	N	1333	-0-	-155	-0-	1333	2			Y	-0-					110
06	1440	N	1372	-0-	-68	-0-	1372	2			Y	-0-					110
07	1426	N	1401	-0-	-25	-0-	1401	2			Y	-0-					110
08	1333	N	1253	-0-	-80	-0-	1247	2	6	9	Y	5					115

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1981	N	1981	-0-	-0-	-0-	127	1	1850	2	Y	4	11	1			13
							4	9									
04	2216	N	2216	-0-	-0-	-0-	142	1	2072	2	Y	2	11	1			4
							2	9									
05	2065	N	2065	-0-	-0-	-0-	172	1	1891	2	Y	2					6
							2	9									
06	2185	N	2185	-0-	-0-	-0-	129	1	2054	2	Y	2					8
							2	9									
07	2319	N	2319	-0-	-0-	-0-	167	1	2151	2	Y	1					9
							1	9									
*08	2337	N	2337	-0-	-0-	-0-	162	1	2173	2	Y	2					11
							2	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	44	1	1159	2	Y	1	1	1			1
							1	9									
04	1371	N	1371	-0-	-0-	-0-	53	1	1318	2	Y	-0-	1	1			-0-
05	806	N	805	-0-	-1	-0-	29	1	776	2	Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	30	1	770	2	Y	1					1
							1	9									
07	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					1
*08	1141	N	1141	-0-	-0-	-0-	55	1	1086	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	N	1925	-0-	-0-	-0-	123	1	1779	2	Y	21	63	1			76
							23	9									
04	1957	N	1957	-0-	-0-	-0-	124	1	1820	2	Y	12	64	1			24
							13	9									
05	1922	N	1608	-0-	-314	-0-	133	1	1463	2	Y	11					35
							12	9									
06	2363	N	2363	-0-	-0-	-0-	139	1	2213	2	Y	10					45
							11	9									
07	2191	N	2191	-0-	-0-	-0-	157	1	2023	2	Y	10					55
							11	9									
*08	1898	N	1898	-0-	-0-	-0-	131	1	1758	2	Y	8					63
							9	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1860	-0-	-0-	-0-	68	1	1792	2	Y	-0-					-0-
04	2021	N	2021	-0-	-0-	-0-	79	1	1942	2	Y	-0-					-0-
05	1746	N	1746	-0-	-0-	-0-	64	1	1682	2	Y	-0-					-0-
06	2554	N	2554	-0-	-0-	-0-	96	1	2458	2	Y	-0-					-0-
07	1928	N	1928	-0-	-0-	-0-	87	1	1841	2	Y	-0-					-0-
*08	1883	N	1883	-0-	-0-	-0-	91	1	1792	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	17	1	454	2	Y	-0-					-0-
04	885	N	885	-0-	-0-	-0-	34	1	851	2	Y	-0-					-0-
05	673	N	673	-0-	-0-	-0-	24	1	649	2	Y	-0-					-0-
06	847	N	847	-0-	-0-	-0-	32	1	815	2	Y	-0-					-0-
07	930	X	666	-0-	-264	-0-	30	1	636	2	Y	-0-					-0-
08	930	X	576	-0-	-354	-0-	28	1	548	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1363	N	1363	-0-	-0-	-0-	88	1	1275	2	Y	-0-					-0-
04	935	N	935	-0-	-0-	-0-	60	1	875	2	Y	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	84	1	926	2	Y	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	100	1	1603	2	Y	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	107	1	1382	2	Y	-0-					-0-
*08	1325	N	1325	-0-	-0-	-0-	92	1	1233	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

03	1659	N	1659	-0-	-0-	-0-	107	1	1552	2	Y	-0-					-0-
04	1598	N	1598	-0-	-0-	-0-	102	1	1496	2	Y	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	123	1	1349	2	Y	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	121	1	1924	2	Y	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	134	1	1731	2	Y	-0-					-0-
*08	1921	N	1921	-0-	-0-	-0-	133	1	1788	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

03	1822	N	1822	-0-	-0-	-0-	117	1	1705	2	N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	119	1	1745	2	N	-0-					-0-
05	1612	N	1412	-0-	-200	-0-	118	1	1294	2	N	-0-					-0-
06	2117	N	2117	-0-	-0-	-0-	125	1	1992	2	N	-0-					-0-
07	1922	N	1663	-0-	-259	-0-	120	1	1543	2	N	-0-					-0-
*08	1543	N	1543	-0-	-0-	-0-	107	1	1436	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

03	2009	N	2009	-0-	-0-	-0-	73	1	1934	2	Y	2	6	1			8
							2	9									
04	2198	N	2198	-0-	-0-	-0-	86	1	2110	2	Y	2	7	1			3
							2	9									
05	1798	N	1707	-0-	-91	-0-	62	1	1644	2	Y	1					4
							1	9									
06	3000	N	3049	-0-	49	49	115	1	2933	2	Y	1					5
							1	9									
07	2294	N	2245	-0-	-49	-0-	101	1	2143	2	Y	1					6
							1	9									
*08	2004	N	2004	-0-	-0-	-0-	97	1	1907	2	Y	-0-					6

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	2325	-0-	-0-	-0-	82	1	2240	2	Y	3	10	1			12
							3	9									
04	2729	X	2729	-0-	-0-	-0-	103	1	2624	2	Y	2	10	1			4
							2	9									
05	2139	X	2073	-0-	-66	-0-	71	1	2000	2	Y	2					6
							2	9									
06	2956	X	2956	-0-	-0-	-0-	108	1	2847	2	Y	1					7
							1	9									
07	2821	X	2668	-0-	-153	-0-	117	1	2549	2	Y	2					9
							2	9									
08	2821	X	2612	-0-	-209	-0-	124	1	2487	2	Y	1					10
							1	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

03	1023	N	377	-0-	-646	-0-	14	1	363	2	N	-0-					-0-
04	1020	N	245	-0-	-775	-0-	10	1	235	2	N	-0-					-0-
05	1054	N	212	-0-	-842	-0-	8	1	204	2	N	-0-					-0-
06	360	N	192	-0-	-168	-0-	7	1	185	2	N	-0-					-0-
07	248	N	134	-0-	-114	-0-	6	1	128	2	N	-0-					-0-
08	217	N	167	-0-	-50	-0-	8	1	159	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

03	961	N	562	-0-	-399	-0-	36	1	526	2	N	-0-					-0-
04	930	N	415	-0-	-515	-0-	27	1	388	2	N	-0-					-0-
05	651	N	276	-0-	-375	-0-	23	1	253	2	N	-0-					-0-
06	540	N	334	-0-	-206	-0-	20	1	314	2	N	-0-					-0-
07	434	N	285	-0-	-149	-0-	21	1	264	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	19	1	260	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

03	155	N	58	-0-	-97	-0-	4	1	54	2	N	-0-					-0-
04	150	N	12	-0-	-138	-0-	1	1	11	2	N	-0-					-0-
05	186	N	44	-0-	-142	-0-	4	1	40	2	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

03	832	X	832	-0-	-0-	-0-	54	1	778	2	Y	-0-					-0-
04	1000	X	1000	-0-	-0-	-0-	64	1	936	2	Y	-0-					-0-
05	797	X	797	-0-	-0-	-0-	66	1	731	2	Y	-0-					-0-
06	1191	X	1191	-0-	-0-	-0-	70	1	1121	2	Y	-0-					-0-
07	1023	X	1015	-0-	-8	-0-	73	1	942	2	Y	-0-					-0-
08	1023	X	919	-0-	-104	-0-	64	1	855	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1512	N	1512	-0-	-0-	-0-	97	1	1413	2	Y	2	6	1			8
							2	9									
04	1495	N	1495	-0-	-0-	-0-	96	1	1398	2	Y	1	7	1			2
							1	9									
05	1085	N	888	-0-	-197	-0-	74	1	812	2	Y	2					4
							2	9									
06	1327	N	1327	-0-	-0-	-0-	78	1	1248	2	Y	1					5
							1	9									
07	1432	N	1432	-0-	-0-	-0-	103	1	1328	2	Y	1					6
							1	9									
*08	1368	N	1368	-0-	-0-	-0-	95	1	1273	2	Y	-0-					6

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2040	X	2040	-0-	-0-	-0-	131	1	1900	2	Y	8	24	1			29
							9	9									
04	1892	X	1892	-0-	-0-	-0-	121	1	1767	2	Y	4	24	1			9
							4	9									
05	1798	X	1488	-0-	-310	-0-	124	1	1360	2	Y	4					13
							4	9									
06	2434	X	2434	-0-	-0-	-0-	143	1	2287	2	Y	4					17
							4	9									
07	2429	X	2429	-0-	-0-	-0-	175	1	2250	2	Y	4					21
							4	9									
*08	2183	X	2183	-0-	-0-	-0-	151	1	2029	2	Y	3					24
							3	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2007	N	2007	-0-	-0-	-0-	129	1	1870	2	Y	7	19	1			23
							8	9									
04	2065	N	2065	-0-	-0-	-0-	132	1	1930	2	Y	3	19	1			7
							3	9									
05	1488	N	1457	-0-	-31	-0-	121	1	1333	2	Y	3					10
							3	9									
06	2177	N	2177	-0-	-0-	-0-	128	1	2046	2	Y	3					13
							3	9									
07	2136	N	2136	-0-	-0-	-0-	154	1	1979	2	Y	3					16
							3	9									
*08	1972	N	1972	-0-	-0-	-0-	136	1	1833	2	Y	3					19
							3	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1585	N	1585	-0-	-0-	-0-	102	1	1483	2	N	-0-					-0-
04	1990	N	1990	-0-	-0-	-0-	127	1	1863	2	N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	127	1	1401	2	N	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	142	1	2274	2	N	-0-					-0-
07	1820	N	1820	-0-	-0-	-0-	131	1	1689	2	N	-0-					-0-
*08	1860	N	1860	-0-	-0-	-0-	129	1	1731	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4863	-0-	-252	-0-	4863	2			N	-0-					-0-
04	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-
05	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
06	4950	X	4863	-0-	-87	-0-	4863	2			N	-0-					-0-
07	5518	X	5200	-0-	-318	-0-	5200	2			N	-0-					-0-
08	5518	X	5257	-0-	-261	-0-	5257	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1995	-0-	-144	-0-	1995	2			N	-0-					-0-
04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
05	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
07	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
*08	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	177	-0-	-164	-0-	169	2	8	9	N	7					221
04	330	N	65	-0-	-265	-0-	63	2	2	9	N	2					223
05	341	N	117	-0-	-224	-0-	113	2	4	9	N	4					227
06	180	N	73	-0-	-107	-0-	70	2	3	9	N	3					230
07	120	N	120	-0-	-0-	-0-	113	2	7	9	N	6					236
*08	140	N	140	-0-	-0-	-0-	138	2	2	9	N	2	163	1			75

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					161
04	1249	N	1249	-0-	-0-	-0-	1240	2	9	9	N	8					169
05	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					170
06	1282	N	1282	-0-	-0-	-0-	1278	2	4	9	N	4					174
07	1362	N	1362	-0-	-0-	-0-	1360	2	2	9	N	2					176
08	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	N	1					177

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1733	-0-	-96	-0-	1733	2			N	-0-					-0-
04	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
06	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
08	1984	N	1930	-0-	-54	-0-	1930	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2292	N	2093	-0-	-199	-0-	2093	2			N	-0-					-0-
04	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
05	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
06	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
07	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
*08	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	267	-0-	-291	-0-	267	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	970	-0-	-146	-0-	970	2			N	-0-					-0-
04	1170	N	1123	-0-	-47	-0-	1123	2			N	-0-					-0-
05	1302	N	1098	-0-	-204	-0-	1098	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1147	N	861	-0-	-286	-0-	861	2			N	-0-					-0-
08	1085	N	866	-0-	-219	-0-	866	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-	88	1			15
04	60	N	-0-	-0-	-60	-0-					N	-0-					15
05	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					15
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					15
07	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					15
*08	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					15

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	638	-0-	-75	-0-	638	2			N	-0-					18
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					18
05	651	N	640	-0-	-11	-0-	633	2	7	9	N	6					24
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					24
*07	744	N	640	-0-	-104	-0-	640	2			N	-0-					24
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					24

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
04	1500	N	1451	-0-	-49	-0-	1451	2			Y	-0-					-0-
05	1550	N	1427	-0-	-123	-0-	1427	2			Y	-0-					-0-
06	1560	N	1515	-0-	-45	-0-	1515	2			Y	-0-					-0-
07	1488	N	1334	-0-	-154	-0-	1334	2			Y	-0-					-0-
08	1426	N	1385	-0-	-41	-0-	1385	2			Y	-0-					-0-

HOWDA (CLEAR FORK) 42999 333 ASSOCIATED 49B CNTY: IRION
REMUDA OPERATING COMPANY 701606
SCOTT WELL #: 1 RRCID -> 130406 COMPL. DATE N/A TOTAL DEPTH 4893 PERF. 4336 - 4826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 06/08/2012 - PLUGGED 06/08/12

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HALCON RESOURCES OPERATING, INC. 344425
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

03	224 N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
04	182 N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	210 N	200	-0-	-10	-0-	18	1	182	3	N	-0-					-0-
*07	228 N	228	-0-	-0-	-0-	36	1	192	3	N	-0-					-0-
*08	196 N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

03	189 N	189	-0-	-0-	-0-	30	1	159	3	N	-0-					-0-
04	203 N	203	-0-	-0-	-0-	34	1	169	3	N	-0-					-0-
05	194 N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
06	180 N	175	-0-	-5	-0-	35	1	140	3	N	-0-					-0-
07	217 N	183	-0-	-34	-0-	46	1	137	3	N	-0-					-0-
08	186 N	167	-0-	-19	-0-	30	1	137	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

03	31 N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30 N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31 N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	48 N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31 N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

03	93 N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	120 N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	124 N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	219 N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	131 N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	163 N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

03	186 N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	210 N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	217 N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	426 N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	255 N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	317 N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
08	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
07	465	N	186	-0-	-279	-0-	186	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1 RRCID -> 074422 COMPL. DATE 08/15/1977 TOTAL DEPTH 4800 PERF. N/A

03	22	N	12	-0-	-10	-0-	12	2			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
06	12	N	3	-0-	-9	-0-	3	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	96	-0-	-183	-0-	96	2			N	-0-					-0-
04	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	540	N	258	-0-	-282	-0-	258	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	690	N	232	-0-	-458	-0-	232	2			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF. 11672 - 12174

03	1091	R	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
04	960	#	784	-0-	-176	-0-	784	3			N	-0-					-0-
05	992	#	913	-0-	-79	-0-	913	3			N	-0-					-0-
06	1050	#	860	-0-	-190	-0-	860	3			N	-0-					-0-
07	1085	#	891	-0-	-194	-0-	891	3			N	-0-					-0-
08	1085	#	901	-0-	-184	-0-	901	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

03	806	N	85	-0-	-721	-0-	85	3			N	-0-					-0-
04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

03	1829	N	187	-0-	-1642	-0-	187	3			N	-0-					-0-
04	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
07	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
*08	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
04	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
05	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
07	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
*08	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	690	N	326	-0-	-364	-0-	326	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
05	1736	N	1432	-0-	-304	-0-	1432	2			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	1590	N	754	-0-	-836	-0-	754	2			N	-0-					-0-
05	1550	N	534	-0-	-1016	-0-	534	2			N	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
*07	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
*08	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	2160	N	1511	-0-	-649	-0-	1511	2			N	-0-					-0-
05	2232	N	1958	-0-	-274	-0-	1958	2			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
*07	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	870	N	617	-0-	-253	-0-	617	2			N	-0-					-0-
05	806	N	27	-0-	-779	-0-	27	2			N	-0-					-0-
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	960	N	394	-0-	-566	-0-	394	2			N	-0-					-0-
05	961	N	37	-0-	-924	-0-	37	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	2190	N	624	-0-	-1566	-0-	624	2			N	-0-					-0-
05	2046	N	11	-0-	-2035	-0-	11	2			N	-0-					-0-
06	3000	N	4177	-0-	1177	1177	4177	2			N	-0-					-0-
*07	3100	N	2998	-0-	-102	1075	2998	2			N	-0-					-0-
*08	3100	N	2414	-0-	-686	389	2414	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	1560	N	1019	-0-	-541	-0-	1019	2			N	-0-					-0-
05	1612	N	531	-0-	-1081	-0-	531	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	1260	N	1072	-0-	-188	-0-	1072	2			N	-0-					-0-
05	1302	N	1153	-0-	-149	-0-	1153	2			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*07	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
*08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	1050	N	302	-0-	-748	-0-	302	2			N	-0-					-0-
05	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					-0-
06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	1890	N	1336	-0-	-554	-0-	1336	2			N	-0-					-0-
05	1953	N	1604	-0-	-349	-0-	1604	2			N	-0-					-0-
06	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
*07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
*08	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	2070	N	353	-0-	-1717	-0-	353	2			N	-0-					-0-
05	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
*07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
*08	3100	N	3401	-0-	301	301	3401	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	630	N	323	-0-	-307	-0-	323	2			N	-0-					-0-
05	651	N	336	-0-	-315	-0-	336	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	840	N	463	-0-	-377	-0-	463	2			N	-0-					-0-
05	1054	N	236	-0-	-818	-0-	236	2			N	-0-					-0-
06	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
*07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
*08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	1290	N	1018	-0-	-272	-0-	1018	2			N	-0-					-0-
05	1240	N	1002	-0-	-238	-0-	1002	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

03	2635	X	261	-0-	-2374	-0-	261	2			N	-0-					-0-
04	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
05	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
06	3000	N	3372	-0-	372	372	3372	2			N	-0-					-0-
*07	3100	N	3126	-0-	26	398	3126	2			N	-0-					-0-
*08	3100	N	3002	-0-	-98	300	3002	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
06	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
*07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
*08	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	570	N	336	-0-	-234	-0-	336	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	496	N	419	-0-	-77	-0-	419	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	780	N	340	-0-	-440	-0-	340	2			N	-0-					-0-
05	806	N	544	-0-	-262	-0-	544	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*08	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	1560	N	989	-0-	-571	-0-	989	2			N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
06	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
*07	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
08	1705	N	1628	-0-	-77	-0-	1628	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	600	N	354	-0-	-246	-0-	354	2			N	-0-					-0-
05	589	N	340	-0-	-249	-0-	340	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
08	899	N	711	-0-	-188	-0-	711	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	196	-0-	-1788	-0-	196	2			N	-0-					-0-
04	1890	X	1807	-0-	-83	-0-	1807	2			N	-0-					-0-
05	1984	X	1814	-0-	-170	-0-	1814	2			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
*07	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
*08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	870	N	372	-0-	-498	-0-	372	2			N	-0-					-0-
05	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	1590	N	1451	-0-	-139	-0-	1451	2			N	-0-					-0-
05	1643	N	1368	-0-	-275	-0-	1368	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
*07	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
*08	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	1500	N	850	-0-	-650	-0-	850	2			N	-0-					-0-
05	1581	N	589	-0-	-992	-0-	589	2			N	-0-					-0-
06	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
*07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
*08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	1380	N	632	-0-	-748	-0-	632	2			N	-0-					-0-
05	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
*07	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
08	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	1950	N	749	-0-	-1201	-0-	749	2			N	-0-					-0-
05	1953	N	889	-0-	-1064	-0-	889	2			N	-0-					-0-
06	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
*07	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
*08	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	510	N	379	-0-	-131	-0-	379	2			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
05	1457	N	1116	-0-	-341	-0-	1116	2			N	-0-					-0-
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
*07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*08	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	992	N	842	-0-	-150	-0-	842	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	1620	N	702	-0-	-918	-0-	702	2			N	-0-					-0-
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
06	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
*07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
08	1705	N	1609	-0-	-96	-0-	1609	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	1530	N	591	-0-	-939	-0-	591	2			N	-0-					-0-
05	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*07	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	600	N	460	-0-	-140	-0-	460	2			N	-0-					-0-
05	620	N	479	-0-	-141	-0-	479	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	990	N	408	-0-	-582	-0-	408	2			N	-0-					-0-
05	992	N	475	-0-	-517	-0-	475	2			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
*07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	1500	N	656	-0-	-844	-0-	656	2			N	-0-					-0-
05	1457	N	1324	-0-	-133	-0-	1324	2			N	-0-					-0-
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
*07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
*08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	690	N	392	-0-	-298	-0-	392	2			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	899	N	638	-0-	-261	-0-	638	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	360	N	239	-0-	-121	-0-	239	2			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	300	N	62	-0-	-238	-0-	62	2			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	1710	N	1214	-0-	-496	-0-	1214	2			N	-0-					-0-
05	1736	N	1662	-0-	-74	-0-	1662	2			N	-0-					-0-
06	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
*07	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
*08	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	210	N	2	-0-	-208	-0-	2	2			N	-0-					-0-
05	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	930	N	690	-0-	-240	-0-	690	2			N	-0-					-0-
05	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	1440	N	1258	-0-	-182	-0-	1258	2			N	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
*07	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
*08	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	1020	N	594	-0-	-426	-0-	594	2			N	-0-					-0-
05	1054	N	945	-0-	-109	-0-	945	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	240	N	115	-0-	-125	-0-	115	2			N	-0-					-0-
05	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	2070	N	1397	-0-	-673	-0-	1397	2			N	-0-					-0-
05	2170	N	1409	-0-	-761	-0-	1409	2			N	-0-					-0-
06	3000	N	3088	-0-	88	88	3088	2			N	-0-					-0-
*07	2305	N	2217	-0-	-88	-0-	2217	2			N	-0-					-0-
*08	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	1290	N	723	-0-	-567	-0-	723	2			N	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	1290	N	690	-0-	-600	-0-	690	2			N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	960	N	585	-0-	-375	-0-	585	2			N	-0-					-0-
05	1023	N	882	-0-	-141	-0-	882	2			N	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
*07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
*08	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	1170	N	471	-0-	-699	-0-	471	2			N	-0-					-0-
05	1085	N	57	-0-	-1028	-0-	57	2			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
*07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
*08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	1830	N	1771	-0-	-59	-0-	1771	2			N	-0-					-0-
05	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
*07	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
08	2325	N	1926	-0-	-399	-0-	1926	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	420	N	219	-0-	-201	-0-	219	2			N	-0-					-0-
05	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
*05	1209	N	1076	-0-	-133	-0-	1076	2			Y	-0-					-0-
*06	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
*07	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
08	1085	N	1057	-0-	-28	-0-	1057	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	900	N	504	-0-	-396	-0-	504	2			N	-0-					-0-
05	930	N	662	-0-	-268	-0-	662	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
*07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
*08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
*05	1147	N	1085	-0-	-62	-0-	1085	2			Y	-0-					-0-
*06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
*07	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
08	1085	N	1038	-0-	-47	-0-	1038	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	1470	N	764	-0-	-706	-0-	764	2			N	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
*07	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
08	1953	N	1482	-0-	-471	-0-	1482	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
04	1410	N	1372	-0-	-38	-0-	1372	2			Y	-0-					-0-
*05	1488	N	1484	-0-	-4	-0-	1484	2			N	-0-					-0-
*06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
*07	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
08	1488	N	1380	-0-	-108	-0-	1380	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	2			Y	-0-					-0-
05	651	N	621	-0-	-30	-0-	621	2			Y	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	750	N	453	-0-	-297	-0-	453	2			N	-0-					-0-
05	744	N	569	-0-	-175	-0-	569	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
04	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					-0-
*05	1767	N	1624	-0-	-143	-0-	1624	2			Y	-0-					-0-
*06	1701	N	1701	-0-	-0-	-0-	1701	2			Y	-0-					-0-
*07	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
08	1612	N	1528	-0-	-84	-0-	1528	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	930	N	625	-0-	-305	-0-	625	2			N	-0-					-0-
05	930	N	454	-0-	-476	-0-	454	2			N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*07	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*08	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
04	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
*05	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-					-0-
*06	3445	X	3445	-0-	-0-	-0-	3445	2			Y	-0-					-0-
*07	3371	X	3371	-0-	-0-	-0-	3371	2			Y	-0-					-0-
*08	3201	X	3201	-0-	-0-	-0-	3201	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

03	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	Y	3					94
04	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					96
05	1643	N	1565	-0-	-78	-0-	1564	2	1	9	Y	1					97
06	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					97
*07	1643	X	1579	-0-	-64	-0-	1579	2			Y	-0-					97
08	1705	X	1460	-0-	-245	-0-	1460	2			Y	-0-					97

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	960	N	125	-0-	-835	-0-	125	2			N	-0-					-0-
05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
*07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1519	N	1028	-0-	-491	-0-	1028	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	450	N	112	-0-	-338	-0-	112	2			N	-0-					-0-
05	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	630	N	110	-0-	-520	-0-	110	2			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	1140	N	173	-0-	-967	-0-	173	2			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
*07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1240	N	991	-0-	-249	-0-	991	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	540	N	124	-0-	-416	-0-	124	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	868	N	523	-0-	-345	-0-	523	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

03	3999	X	408	-0-	-3591	-0-	408	2			N	-0-					-0-
04	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
05	4061	X	3530	-0-	-531	-0-	3530	2			N	-0-					-0-
06	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
*07	4029	X	4029	-0-	-0-	-0-	4029	2			N	-0-					-0-
08	4836	X	3914	-0-	-922	-0-	3914	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

03	899	N	577	-0-	-322	-0-	577	2			N	-0-					-0-
04	1080	N	689	-0-	-391	-0-	689	2			N	-0-					-0-
05	1054	N	547	-0-	-507	-0-	547	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

03	1953	N	1493	-0-	-460	-0-	1493	2			N	-0-					-0-
04	1590	N	773	-0-	-817	-0-	773	2			N	-0-					-0-
05	2015	N	772	-0-	-1243	-0-	772	2			N	-0-					-0-
06	1440	N	991	-0-	-449	-0-	991	2			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1480	N	1480	-0-	-0-	-0-	1480	2		N	-0-			-0-
04	1200	N	899	-0-	-301	-0-	899	2		N	-0-			-0-
05	1257	N	1257	-0-	-0-	-0-	1257	2		N	-0-			-0-
06	1440	N	910	-0-	-530	-0-	910	2		N	-0-			-0-
07	930	N	913	-0-	-17	-0-	913	2		N	-0-			-0-
*08	1403	N	1403	-0-	-0-	-0-	1403	2		N	-0-			-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

03	2976	X	2017	-0-	-959	-0-	2017	2		Y	-0-			-0-
04	2365	N	2365	-0-	-0-	-0-	2365	2		Y	-0-			-0-
05	2666	N	862	-0-	-1804	-0-	862	2		Y	-0-			-0-
06	3000	N	3858	-0-	858	858	3858	2		Y	-0-			-0-
07	3100	N	4584	-0-	1484	2342	4584	2		Y	-0-			-0-
*08	3100	N	2923	-0-	-177	2165	2923	2		Y	-0-			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

03	605	N	605	-0-	-0-	-0-	605	2		N	-0-			-0-
04	537	N	537	-0-	-0-	-0-	537	2		N	-0-			-0-
05	716	N	716	-0-	-0-	-0-	716	2		N	-0-			-0-
06	774	N	774	-0-	-0-	-0-	774	2		N	-0-			-0-
07	639	N	639	-0-	-0-	-0-	639	2		N	-0-			-0-
08	434	N	350	-0-	-84	-0-	350	2		N	-0-			-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

03	28	N	28	-0-	-0-	-0-	28	2		Y	-0-			-0-
04	26	N	26	-0-	-0-	-0-	26	2		Y	-0-			-0-
05	31	N	24	-0-	-7	-0-	24	2		Y	-0-			-0-
06	30	N	28	-0-	-2	-0-	28	2		Y	-0-			-0-
07	INC G-10		50	-0-	50	50	50	2		Y	-0-			-0-
08	INC G-10		23	-0-	23	73	23	2		Y	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

03	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
05	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
*08	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

03	837	N	577	-0-	-260	-0-	577	2			Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	837	N	489	-0-	-348	-0-	489	2			Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	504	2			Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

03	T. A.		1115	-0-	1115	4544	1115	2			Y	-0-					1
04	T. A.		1390	-0-	1390	5934	1390	2			Y	-0-					1
05	T. A.		324	-0-	324	6258	323	2	1	9	Y	1					2
06	T. A.		1009	-0-	1009	7267	1009	2			Y	-0-					2
07	3100	N	1580	-0-	-1520	5747	1580	2			Y	-0-					2
*08	3100	N	1707	-0-	-1393	4354	1707	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

03	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	Y	1					5
04	1380	N	1366	-0-	-14	-0-	1364	2	2	9	Y	2					7
05	1581	N	834	-0-	-747	-0-	833	2	1	9	Y	1					8
06	1325	N	1325	-0-	-0-	-0-	1324	2	1	9	Y	1					9
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1					10
*08	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					10

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					1
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					1
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					1
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					1
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					1
*08	455	N	455	-0-	-0-	-0-	455	2			N	-0-	1	1			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	496	N	384	-0-	-112	-0-	384	2			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	1085	N	930	-0-	-155	-0-	930	2			N	-0-					-0-
*08	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

03	1767	N	1652	-0-	-115	-0-	1652	2			N	-0-					-0-
04	1770	N	1723	-0-	-47	-0-	1723	2			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
06	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
07	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
*08	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	27	-0-	27	647	27	2			N	-0-					-0-
04	14B	DENY	28	-0-	28	675	28	2			N	-0-					-0-
05	14B	DENY	28	-0-	28	703	28	2			N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	703					N	-0-					-0-
07	734	N	31	-0-	-703	-0-	31	2			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

03	2015	N	919	-0-	-1096	-0-	919	2			N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1271	N	1073	-0-	-198	-0-	1073	2			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	1519	N	1057	-0-	-462	-0-	1057	2			N	-0-					-0-
*08	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

03	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	899	N	606	-0-	-293	-0-	606	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	868	N	701	-0-	-167	-0-	701	2			N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

03	1457	N	1268	-0-	-189	-0-	1268	2			N	-0-					-0-
04	1350	N	1108	-0-	-242	-0-	1108	2			N	-0-					-0-
05	1519	N	1151	-0-	-368	-0-	1151	2			N	-0-					-0-
06	1230	N	1104	-0-	-126	-0-	1104	2			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
*08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

03	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
04	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
06	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
07	2139	N	1406	-0-	-733	-0-	1406	2			N	-0-					-0-
08	1736	N	1683	-0-	-53	-0-	1683	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

03	2480	N	2084	-0-	-396	-0-	2084	2			N	-0-					-0-
04	2280	N	2157	-0-	-123	-0-	2157	2			N	-0-					-0-
05	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
06	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
07	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
*08	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1089	-0-	-430	-0-	1089	2			N	-0-					-0-
04	1230	N	1168	-0-	-62	-0-	1168	2			N	-0-					-0-
05	1271	N	931	-0-	-340	-0-	931	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
*08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

03	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
05	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
06	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
*08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

03	3069	X	2692	-0-	-377	-0-	2692	2			N	-0-					-0-
04	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
05	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-
06	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
07	3069	X	2863	-0-	-206	-0-	2863	2			N	-0-					-0-
*08	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

03	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
08	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

03	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
06	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
07	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

03	3968	X	2421	-0-	-1547	-0-	2418	2	3	9	Y	3					14
04	3060	X	2938	-0-	-122	-0-	2934	2	4	9	Y	4					18
05	2945	X	2195	-0-	-750	-0-	2192	2	3	9	Y	3					21
06	3426	X	3426	-0-	-0-	-0-	3424	2	2	9	Y	2					23
07	3448	X	3448	-0-	-0-	-0-	3445	2	3	9	Y	3					26
08	3038	X	2679	-0-	-359	-0-	2678	2	1	9	Y	1					27

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

03	2121	N	2121	-0-	-0-	-0-	2103	2	18	9	Y	16	14	1			10
04	2590	N	2590	-0-	-0-	-0-	2582	2	8	9	Y	7	14	1			3
05	2294	N	2107	-0-	-187	-0-	2101	2	6	9	Y	5					8
06	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	Y	5					13
07	2666	N	2057	-0-	-609	-0-	2053	2	4	9	Y	4					17
08	2108	N	2003	-0-	-105	-0-	2000	2	3	9	Y	3	13	1			7

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1743	N	1743	-0-	-0-	-0-	1737	2	6	9	Y	5	4	1			3
04	1654	N	1654	-0-	-0-	-0-	1652	2	2	9	Y	2	4	1			1
05	1551	N	1551	-0-	-0-	-0-	1549	2	2	9	Y	2					3
06	1680	N	1537	-0-	-143	-0-	1536	2	1	9	Y	1					4
07	1705	N	1429	-0-	-276	-0-	1428	2	1	9	Y	1					5
08	1550	N	1493	-0-	-57	-0-	1492	2	1	9	Y	1	4	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

03	2825	N	2825	-0-	-0-	-0-	2822	2	3	9	N	3	3	1			2
04	2779	N	2779	-0-	-0-	-0-	2777	2	2	9	N	2	3	1			1
05	2573	N	2355	-0-	-218	-0-	2354	2	1	9	N	1					2
06	2730	N	2436	-0-	-294	-0-	2435	2	1	9	N	1					3
07	2883	N	2018	-0-	-865	-0-	2018	2			N	-0-					3
08	2356	N	1671	-0-	-685	-0-	1670	2	1	9	N	1	3	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

03	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	Y	2	2	1			1
04	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	Y	1	2	1			-0-
05	1643	N	1626	-0-	-17	-0-	1625	2	1	9	Y	1					1
06	1740	N	1740	-0-	-0-	-0-	1739	2	1	9	Y	1					2
07	1891	N	1533	-0-	-358	-0-	1533	2			Y	-0-					2
08	1612	N	1342	-0-	-270	-0-	1341	2	1	9	Y	1	2	1			1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

03	1178	N	1117	-0-	-61	-0-	1116	2	1	9	Y	1					2
04	1230	N	1227	-0-	-3	-0-	1227	2			Y	-0-					2
05	1302	N	604	-0-	-698	-0-	603	2	1	9	Y	1					3
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					3
07	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					3
*08	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

03	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
04	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
06	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
07	2697	X	2631	-0-	-66	-0-	2631	2			N	-0-					-0-
*08	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

03	5332	X	3412	-0-	-1920	-0-	3412	2			N	-0-					-0-
04	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
05	5456	X	3510	-0-	-1946	-0-	3510	2			N	-0-					-0-
06	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
07	5490	X	5490	-0-	-0-	-0-	5490	2			N	-0-					-0-
*08	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

03	1240	N	1225	-0-	-15	-0-	1225	2			N	-0-					-0-
04	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
05	1426	N	876	-0-	-550	-0-	876	2			N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
07	1488	N	1327	-0-	-161	-0-	1327	2			N	-0-					-0-
*08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1118	-0-	-153	-0-	1110	2	8	9	N	7	6	1			5
04	1303	N	1303	-0-	-0-	-0-	1301	2	2	9	N	2	6	1			1
05	1457	N	1201	-0-	-256	-0-	1198	2	3	9	N	3					4
06	1080	N	1055	-0-	-25	-0-	1053	2	2	9	N	2					6
07	1333	N	923	-0-	-410	-0-	921	2	2	9	N	2					8
08	1209	N	1079	-0-	-130	-0-	1078	2	1	9	N	1	6	1			3

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1909	N	1909	-0-	-0-	-0-	1903	2	6	9	N	5	4	1			3
04	2307	N	2307	-0-	-0-	-0-	2305	2	2	9	N	2	4	1			1
05	1829	N	1820	-0-	-9	-0-	1819	2	1	9	N	1					2
06	1860	N	1811	-0-	-49	-0-	1809	2	2	9	N	2					4
07	2387	N	1601	-0-	-786	-0-	1600	2	1	9	N	1					5
08	1829	N	1824	-0-	-5	-0-	1823	2	1	9	N	1	4	1			2

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3061	-0-	-39	533	3050	2	11	9	N	10					42
04	4037	X	3504	-0-	-533	-0-	3490	2	14	9	N	13					55
05	2108	X	1721	-0-	-387	-0-	1711	2	10	9	N	9					64
06	3568	X	3568	-0-	-0-	-0-	3561	2	7	9	N	6					70
07	3046	X	3046	-0-	-0-	-0-	3036	2	10	9	N	9					79
*08	2210	X	2210	-0-	-0-	-0-	2207	2	3	9	N	3					82

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					2
04	120	N	87	-0-	-33	-0-	86	2	1	9	Y	1					3
05	155	N	40	-0-	-115	-0-	40	2			Y	-0-					3
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					3
07	165	N	165	-0-	-0-	-0-	164	2	1	9	Y	1					4
*08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	833	-0-	-190	-0-	833	2			N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*08	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1930	X	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
04	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
05	1178	X	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
06	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
07	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
*08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1033	-0-	-734	-0-	1033	2			N	-0-					-0-
04	1470	N	922	-0-	-548	-0-	922	2			N	-0-					-0-
05	1395	N	439	-0-	-956	-0-	439	2			N	-0-					-0-
06	990	N	675	-0-	-315	-0-	675	2			N	-0-					-0-
07	961	N	782	-0-	-179	-0-	782	2			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11439	X	9256	-0-	-2183	-0-	9256	2			N	-0-					-0-
04	10973	X	10973	-0-	-0-	-0-	10973	2			N	-0-					-0-
05	11098	X	7130	-0-	-3968	-0-	7130	2			N	-0-					-0-
06	12509	X	12509	-0-	-0-	-0-	12509	2			N	-0-					-0-
07	11346	X	11330	-0-	-16	-0-	11330	2			N	-0-					-0-
08	11346	X	8220	-0-	-3126	-0-	8220	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	58	-0-	-531	-0-	58	2			N	-0-					-0-
04	570	N	363	-0-	-207	-0-	363	2			N	-0-					-0-
05	589	N	385	-0-	-204	-0-	385	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
04	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
05	496	N	222	-0-	-274	-0-	222	2			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	149	-0-	-1494	-0-	149	2			N	-0-					-0-
04	1620	N	1081	-0-	-539	-0-	1081	2			N	-0-					-0-
05	1581	N	483	-0-	-1098	-0-	483	2			N	-0-					-0-
06	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
07	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
*08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2399	-0-	-1011	-0-	2399	2			N	-0-					-0-
04	3300	X	2847	-0-	-453	-0-	2847	2			N	-0-					-0-
05	3255	X	3177	-0-	-78	-0-	3177	2			N	-0-					-0-
06	3120	X	2982	-0-	-138	-0-	2982	2			N	-0-					-0-
07	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
*08	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-
04	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
05	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
06	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
07	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-
*08	5012	X	5012	-0-	-0-	-0-	5012	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	32	1	1020	2	N	-0-			-0-
04	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	N	-0-			-0-
05	1147	N	934	-0-	-213	-0-	60	1	874	2	N	-0-			-0-
06	1020	N	897	-0-	-123	-0-	85	1	812	2	N	-0-			-0-
07	1178	N	1046	-0-	-132	-0-	82	1	964	2	N	-0-			-0-
*08	1024	N	1024	-0-	-0-	-0-	76	1	948	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

03	403	N	339	-0-	-64	-0-	10	1	329	2	N	-0-			-0-
04	388	N	388	-0-	-0-	-0-	21	1	367	2	N	-0-			-0-
05	434	N	299	-0-	-135	-0-	18	1	281	2	N	-0-			-0-
06	330	N	269	-0-	-61	-0-	25	1	244	2	N	-0-			-0-
07	403	N	283	-0-	-120	-0-	22	1	261	2	N	-0-			-0-
08	310	N	271	-0-	-39	-0-	20	1	251	2	N	-0-			-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

03	744	N	77	-0-	-667	-0-	77	2			N	-0-			-0-
04	750	N	715	-0-	-35	-0-	715	2			N	-0-			-0-
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-			-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
08	837	N	752	-0-	-85	-0-	752	2			N	-0-			-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

03	1798	N	206	-0-	-1592	-0-	206	2			N	-0-			-0-
04	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-			-0-
05	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-			-0-
06	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-			-0-
07	2077	N	1826	-0-	-251	-0-	1826	2			N	-0-			-0-
08	2015	N	1723	-0-	-292	-0-	1723	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

03	2108	N	216	-0-	-1892	-0-	216	2			N	-0-			-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
05	3100	N	3213	-0-	113	113	3213	2			N	-0-			-0-
06	2509	N	2396	-0-	-113	-0-	2396	2			N	-0-			-0-
07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-			-0-
08	2883	X	2105	-0-	-778	-0-	2105	2			N	-0-			-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

03	372	N	272	-0-	-100	-0-	8	1	264	2	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-			-0-
05	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-			-0-
06	270	N	178	-0-	-92	-0-	17	1	161	2	N	-0-			-0-
07	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-			-0-
08	403	N	207	-0-	-196	-0-	15	1	192	2	N	-0-			-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

03	2294	N	228	-0-	-2066	-0-	1	1	227	2	Y	-0-			-0-
04	2234	N	2234	-0-	-0-	-0-	1	1	2233	2	Y	-0-			-0-
05	2627	N	2627	-0-	-0-	-0-	1	1	2626	2	Y	-0-			-0-
06	2319	N	2319	-0-	-0-	-0-	1	1	2318	2	Y	-0-			-0-
07	2325	X	2281	-0-	-44	-0-	1	1	2280	2	Y	-0-			-0-
08	2635	X	2226	-0-	-409	-0-	2226	2			Y	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	277	-0-	-2575	-0-	277	2			Y	-0-					15
04	2610	N	2610	-0-	-0-	-0-	1	1	2598	2	Y	10					25
							11	9									
05	3100	N	3299	-0-	199	199	1	1	3286	2	Y	11					36
							12	9									
06	3000	N	2963	-0-	-37	162	1	1	2954	2	Y	7					43
							8	9									
07	3100	N	3054	-0-	-46	116	1	1	3041	2	Y	11					54
							12	9									
*08	2873	X	2757	-0-	-116	-0-	1	1	2748	2	Y	7					61
							8	9									

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	99	-0-	-831	-0-	99	2			N	-0-					-0-
*04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
08	1333	N	1185	-0-	-148	-0-	1185	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-	-0-	-0-	28	1	881	2	N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	48	1	846	2	N	-0-					-0-
05	899	N	761	-0-	-138	-0-	48	1	713	2	N	-0-					-0-
06	870	N	710	-0-	-160	-0-	67	1	643	2	N	-0-					-0-
07	930	N	695	-0-	-235	-0-	54	1	641	2	N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	59	1	741	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	104	-0-	-1012	-0-	104	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	1054	N	335	-0-	-719	-0-	335	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	195	-0-	-1696	-0-	195	2			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	2201	N	1915	-0-	-286	-0-	1915	2			N	-0-					-0-
08	2139	N	1882	-0-	-257	-0-	1882	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	92	-0-	-807	-0-	92	2			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	1209	N	985	-0-	-224	-0-	985	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	470	-0-	-3994	-0-	1	1	469	2	Y	-0-					-0-
04	4320	X	1945	-0-	-2375	-0-	1	1	1944	2	Y	-0-					-0-
05	5469	X	5469	-0-	-0-	-0-	2	1	5467	2	Y	-0-					-0-
06	5113	X	5113	-0-	-0-	-0-	2	1	5111	2	Y	-0-					-0-
07	4884	X	4884	-0-	-0-	-0-	2	1	4882	2	Y	-0-					-0-
08	5456	X	4611	-0-	-845	-0-	2	1	4609	2	Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	77	-0-	-1597	-0-	77	2			Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1	1	1182	2	Y	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
*08	1549	N	1549	-0-	-0-	-0-	1	1	1548	2	Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	32	1	1009	2	N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	61	1	1078	2	N	-0-					-0-
05	1023	N	999	-0-	-24	-0-	63	1	936	2	N	-0-					-0-
06	1020	N	947	-0-	-73	-0-	90	1	857	2	N	-0-					-0-
07	1178	N	779	-0-	-399	-0-	60	1	719	2	N	-0-					-0-
08	992	N	839	-0-	-153	-0-	62	1	777	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	86	-0-	-875	-0-	86	2			Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
07	1116	N	869	-0-	-247	-0-	869	2			Y	-0-					-0-
08	992	N	820	-0-	-172	-0-	820	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	60	-0-	-1769	-0-	60	2			Y	-0-					9
04	2417	N	2417	-0-	-0-	-0-	1	1	2402	2	Y	13					22
							14	9									
05	2174	N	2174	-0-	-0-	-0-	1	1	2154	2	Y	17					39
							19	9									
06	1882	N	1882	-0-	-0-	-0-	1878	2	4	9	Y	4					43
07	2053	N	2053	-0-	-0-	-0-	2044	2	9	9	Y	8					51
*08	2330	N	2330	-0-	-0-	-0-	1	1	2323	2	Y	5					56
							6	9									

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	155	-0-	-1271	-0-	155	2			Y	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	1	1	1546	2	Y	-0-					-0-
05	1762	N	1762	-0-	-0-	-0-	1	1	1761	2	Y	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	1	1	1548	2	Y	-0-					-0-
07	1635	N	1635	-0-	-0-	-0-	1	1	1634	2	Y	-0-					-0-
08	1767	N	1543	-0-	-224	-0-	1	1	1542	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	4	1	142	2	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	10	1	149	2	N	-0-					-0-
06	150	N	99	-0-	-51	-0-	9	1	90	2	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1750	N	1750	-0-	-0-	-0-	1742	2	8	9	Y	7	61	1			18
03	2077	N	191	-0-	-1886	-0-	191	2			Y	-0-					18
04	1917	N	1917	-0-	-0-	-0-	1	1	1904	2	Y	11					29
							12	9									
05	2178	N	2178	-0-	-0-	-0-	1	1	2166	2	Y	10					39
							11	9									
06	2107	N	2107	-0-	-0-	-0-	1	1	2098	2	Y	7					46
							8	9									
07	1984	N	1709	-0-	-275	-0-	1	1	1695	2	Y	12					58
							13	9									
08	2170	N	2056	-0-	-114	-0-	1	1	2048	2	Y	6					64
							7	9									

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1438	N	1438	-0-	-0-	-0-	1437	2	1	9	Y	1	3	1			1
03	1674	N	152	-0-	-1522	-0-	152	2			Y	-0-					1
04	1807	N	1807	-0-	-0-	-0-	1	1	1806	2	Y	-0-					1
05	2067	N	2067	-0-	-0-	-0-	1	1	2062	2	Y	4					5
							4	9									
06	1860	N	1860	-0-	-0-	-0-	1	1	1858	2	Y	1					6
							1	9									
07	1903	N	1903	-0-	-0-	-0-	1	1	1900	2	Y	2					8
							2	9									
08	1860	N	1780	-0-	-80	-0-	1	1	1777	2	Y	2					10
							2	9									

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	29	-0-	-1056	-0-	29	2			Y	-0-					6
04	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4					10
05	1293	N	1293	-0-	-0-	-0-	1	1	1285	2	Y	6					16
							7	9									
06	1153	N	1153	-0-	-0-	-0-	1149	2	4	9	Y	4					20
07	1323	N	1323	-0-	-0-	-0-	1317	2	6	9	Y	5					25
08	1302	N	1187	-0-	-115	-0-	1183	2	4	9	Y	4					29

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	223	-0-	-56	-0-	7	1	216	2	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
05	279	N	239	-0-	-40	-0-	15	1	224	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	24	1	225	2	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	45	1	542	2	N	-0-					-0-
*08	1341	N	1341	-0-	-0-	-0-	99	1	1242	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	135	-0-	-1012	-0-	135	2			Y	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1	1	1282	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
07	1240	N	1114	-0-	-126	-0-	1114	2			Y	-0-					-0-
08	1240	N	1064	-0-	-176	-0-	1064	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2824	X	2824	-0-	-0-	-0-	1	1	2822	2	Y	1	15	1			4
							1	9									
03	3348	X	289	-0-	-3059	-0-	289	2			Y	-0-					4
04	3240	X	2507	-0-	-733	-0-	1	1	2503	2	Y	3					7
							3	9									
05	3317	X	3138	-0-	-179	-0-	1	1	3133	2	Y	4					11
							4	9									
06	3228	X	3228	-0-	-0-	-0-	1	1	3224	2	Y	3					14
							3	9									
07	3131	X	3126	-0-	-5	-0-	1	1	3119	2	Y	5					19
							6	9									
08	3131	X	2883	-0-	-248	-0-	1	1	2879	2	Y	3					22
							3	9									

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	15	-0-	-171	-0-	15	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3868	X	3868	-0-	-0-	-0-	1	1	3867	2	Y	-0-					-0-
03	4495	X	411	-0-	-4084	-0-	411	2			Y	-0-					-0-
04	5277	X	5277	-0-	-0-	-0-	2	1	5275	2	Y	-0-					-0-
05	4870	X	4870	-0-	-0-	-0-	2	1	4868	2	Y	-0-					-0-
06	4412	X	4412	-0-	-0-	-0-	2	1	4410	2	Y	-0-					-0-
07	4360	X	4360	-0-	-0-	-0-	1	1	4359	2	Y	-0-					-0-
*08	4133	X	4133	-0-	-0-	-0-	1	1	4132	2	Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	48	-0-	-386	-0-	48	2			N	-0-					-0-
*04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	682	N	392	-0-	-290	-0-	392	2			N	-0-					-0-
08	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	321	-0-	-3151	-0-	321	2			Y	-0-					-0-
04	3381	X	3381	-0-	-0-	-0-	1	1	3380	2	Y	-0-					-0-
05	4117	X	4117	-0-	-0-	-0-	2	1	4115	2	Y	-0-					-0-
06	3665	X	3665	-0-	-0-	-0-	1	1	3664	2	Y	-0-					-0-
07	3702	X	3702	-0-	-0-	-0-	1	1	3701	2	Y	-0-					-0-
08	3813	X	3504	-0-	-309	-0-	1	1	3503	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1736	-0-	-434	-0-	1736	2			N	-0-					-0-
04	2010	N	1886	-0-	-124	-0-	1886	2			N	-0-					-0-
05	2046	N	1945	-0-	-101	-0-	1945	2			N	-0-					-0-
06	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
*07	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
*08	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	22	-0-	-195	-0-	22	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		83	-0-	83	83	83	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	83					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	258	-0-	-1044	-0-	258	3			N	-0-					-0-
04	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
05	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1550	N	1179	-0-	-371	-0-	1179	3			N	-0-					-0-
08	1333	N	1089	-0-	-244	-0-	1089	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	37	-0-	-242	-0-	37	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	42	-0-	-392	-0-	42	3			N	-0-					-0-
04	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	188	-0-	-618	-0-	188	3			N	-0-					-0-
04	780	N	637	-0-	-143	-0-	637	3			N	-0-					-0-
05	806	N	726	-0-	-80	-0-	726	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	41	-0-	-300	-0-	41	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	18	-0-	-137	-0-	18	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	36	-0-	-336	-0-	36	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

03	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

03	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

03	403	N	111	-0-	-292	-0-	111	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

03	992	N	169	-0-	-823	-0-	169	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	1054	N	911	-0-	-143	-0-	911	3			N	-0-					-0-
08	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

03	4371	X	402	-0-	-3969	-0-	402	3			N	-0-					-0-
04	4230	X	3558	-0-	-672	-0-	3558	3			N	-0-					-0-
05	4371	X	3525	-0-	-846	-0-	3525	3			N	-0-					-0-
06	5250	X	5250	-0-	-0-	-0-	5250	3			N	-0-					-0-
07	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					-0-
*08	4730	X	4730	-0-	-0-	-0-	4730	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

03	372	N	38	-0-	-334	-0-	38	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

03	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

03	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

03	4061	X	1817	-0-	-2244	-0-	1817	3			N	-0-					-0-
04	3870	X	3258	-0-	-612	-0-	3258	3			N	-0-					-0-
05	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-
06	3974	X	3974	-0-	-0-	-0-	3974	3			N	-0-					-0-
07	3888	X	3888	-0-	-0-	-0-	3888	3			N	-0-					-0-
08	4216	X	3884	-0-	-332	-0-	3884	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

03	1240	N	191	-0-	-1049	-0-	191	3			N	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
05	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
*08	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

03	6448	X	609	-0-	-5839	-0-	609	3			N	-0-					-0-
04	6909	X	6909	-0-	-0-	-0-	6909	3			N	-0-					-0-
05	7082	X	7082	-0-	-0-	-0-	7082	3			N	-0-					-0-
06	6335	X	6335	-0-	-0-	-0-	6335	3			N	-0-					-0-
07	6448	X	6258	-0-	-190	-0-	6258	3			N	-0-					-0-
08	6448	X	6375	-0-	-73	-0-	6375	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

03	1736	N	210	-0-	-1526	-0-	210	3			N	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
05	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
*08	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	398	-0-	-1989	-0-	398	3			N	-0-					-0-
04	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
05	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
06	2310	X	2178	-0-	-132	-0-	2178	3			N	-0-					-0-
07	2387	X	2303	-0-	-84	-0-	2303	3			N	-0-					-0-
08	2387	X	2287	-0-	-100	-0-	2287	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	48	-0-	-417	-0-	48	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	103	-0-	-455	-0-	103	3			N	-0-					-0-
04	360	N	263	-0-	-97	-0-	263	3			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	155	-0-	-1271	-0-	155	3			N	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
06	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
07	1426	N	1411	-0-	-15	-0-	1411	3			N	-0-					-0-
08	1426	N	1179	-0-	-247	-0-	1179	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	113	-0-	-972	-0-	113	3			N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
05	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
07	1178	N	1005	-0-	-173	-0-	1005	3			N	-0-					-0-
08	1054	N	998	-0-	-56	-0-	998	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	430	-0-	-2267	-0-	430	3			N	-0-					-0-
04	2610	X	2033	-0-	-577	-0-	2033	3			N	-0-					-0-
05	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-
06	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
08	2697	X	2487	-0-	-210	-0-	2487	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	304	-0-	-2951	-0-	304	3			N	-0-					-0-
04	3120	X	2971	-0-	-149	-0-	2971	3			N	-0-					-0-
05	3224	X	3205	-0-	-19	-0-	3205	3			N	-0-					-0-
06	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
07	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
*08	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	109	-0-	-1100	-0-	109	3			N	-0-					-0-
04	1080	N	833	-0-	-247	-0-	833	3			N	-0-					-0-
05	1116	N	929	-0-	-187	-0-	929	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
08	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	45	-0-	-885	-0-	45	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*08	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	406	-0-	-2973	-0-	406	3			N	-0-					-0-
04	3270	X	2785	-0-	-485	-0-	2785	3			N	-0-					-0-
05	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
06	3975	X	3975	-0-	-0-	-0-	3975	3			N	-0-					-0-
07	3379	X	2855	-0-	-524	-0-	2855	3			N	-0-					-0-
*08	3923	X	3923	-0-	-0-	-0-	3923	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	7	-0-	-303	-0-	7	3			N	-0-					-0-
04	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*08	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
05	1085	N	845	-0-	-240	-0-	845	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
07	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	277	-0-	-2420	-0-	277	3			N	-0-					-0-
04	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
05	3100	N	3299	-0-	199	199	3299	3			N	-0-					-0-
06	3000	N	2901	-0-	-99	100	2901	3			N	-0-					-0-
07	2944	N	2844	-0-	-100	-0-	2844	3			N	-0-					-0-
08	3007	X	2961	-0-	-46	-0-	2961	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	211	-0-	-2052	-0-	211	3			N	-0-					-0-
04	2100	N	1987	-0-	-113	-0-	1987	3			N	-0-					-0-
05	2139	N	2127	-0-	-12	-0-	2127	3			N	-0-					-0-
06	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
07	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
*08	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	1191	-0-	-1537	-0-	1191	3			N	-0-					-0-
04	2790	N	2048	-0-	-742	-0-	2048	3			N	-0-					-0-
05	3100	N	3320	-0-	220	220	3320	3			N	-0-					-0-
06	3000	N	2942	-0-	-58	162	2942	3			N	-0-					-0-
07	3027	N	2865	-0-	-162	-0-	2865	3			N	-0-					-0-
08	3007	X	2487	-0-	-520	-0-	2487	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	96	-0-	-865	-0-	96	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

03	558	N	113	-0-	-445	-0-	113	3			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

03	3565	X	314	-0-	-3251	-0-	314	3			N	-0-					-0-
04	3450	X	3007	-0-	-443	-0-	3007	3			N	-0-					-0-
05	3565	X	3533	-0-	-32	-0-	3533	3			N	-0-					-0-
06	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
07	3477	X	3477	-0-	-0-	-0-	3477	3			N	-0-					-0-
08	3534	X	3309	-0-	-225	-0-	3309	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

03	682	N	67	-0-	-615	-0-	67	3			N	-0-					-0-
04	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
*08	3100	N	9962	-0-	6862	6862	9962	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
04	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	965	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
04	2400	N	1914	-0-	-486	-0-	1914	2			N	-0-					-0-
05	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
06	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
*07	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
08	2790	N	2250	-0-	-540	-0-	2250	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
06	300	N	217	-0-	-83	-0-	217	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1312	N	1312	-0-	-0-	-0-	1288	2	24	9	Y	22	19	1			14
04	793	N	793	-0-	-0-	-0-	782	2	11	9	Y	10	20	1			4
05	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	Y	7					11
06	688	N	688	-0-	-0-	-0-	680	2	8	9	Y	7					18
07	806	N	628	-0-	-178	-0-	622	2	6	9	Y	5					23
08	1085	N	658	-0-	-427	-0-	651	2	7	9	Y	6	19	1			10

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748

MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		119	-0-	119	348	119	3			Y	-0-					24
04	467	N	119	-0-	-348	-0-	119	3			Y	-0-					24
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					24
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					24
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					24
08	124	N	117	-0-	-7	-0-	117	3			Y	-0-					24

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					119
*10	1581	N	1548	-0-	-33	-0-	1548	3			N	-0-					119
*11	1530	N	1468	-0-	-62	-0-	1468	3			N	-0-					119
*12	1581	N	1524	-0-	-57	-0-	1524	3			N	-0-					119
*01	DLQ G-10		1509	-0-	1509	1509	1509	3			N	-0-					119
*02	DLQ G-10		1356	-0-	1356	2865	1356	3			N	-0-					119
*03	DLQ G-10		154	-0-	154	3019	154	3			N	-0-					119
*04	3000	N	1453	-0-	-1547	1472	1453	3			N	-0-					119
*05	3002	N	1530	-0-	-1472	-0-	1530	3			N	-0-					119
*06	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					119
*07	1488	N	708	-0-	-780	-0-	708	3			N	-0-					119
*08	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-	119	1			-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	104	-0-	-981	-0-	104	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	1426	N	1076	-0-	-350	-0-	1076	3			N	-0-					-0-
08	1240	N	1021	-0-	-219	-0-	1021	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	123	-0-	-1179	-0-	123	3			N	-0-					-0-
04	1260	N	1227	-0-	-33	-0-	1227	3			N	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
07	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
08	1488	N	1222	-0-	-266	-0-	1222	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	73	-0-	-640	-0-	73	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-
08	837	N	720	-0-	-117	-0-	720	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1476	-0-	-291	-0-	79	1	1397	3	N	-0-					-0-
04	1740	N	1465	-0-	-275	-0-	81	1	1384	3	N	-0-					-0-
05	1798	N	1569	-0-	-229	-0-	92	1	1477	3	N	-0-					-0-
06	1980	N	1980	-0-	-0-	-0-	96	1	1884	3	N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	100	1	1803	3	N	-0-					-0-
*08	1820	N	1820	-0-	-0-	-0-	105	1	1715	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1012	-0-	-197	-0-	55	1	957	3	N	-0-					-0-
04	1170	N	1012	-0-	-158	-0-	56	1	956	3	N	-0-					-0-
05	1333	N	1008	-0-	-325	-0-	60	1	948	3	N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	65	1	1266	3	N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	69	1	1250	3	N	-0-					-0-
*08	1251	N	1251	-0-	-0-	-0-	72	1	1179	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3197	-0-	3197	15046	195	1	3002	3	N	-0-					-0-
04	20180	X	5134	-0-	-15046	-0-	283	1	4851	3	N	-0-					-0-
05	3779	X	3779	-0-	-0-	-0-	226	1	3553	3	N	-0-					-0-
06	8131	X	8131	-0-	-0-	-0-	395	1	7736	3	N	-0-					-0-
07	7718	X	7718	-0-	-0-	-0-	403	1	7315	3	N	-0-					-0-
*08	6913	X	6913	-0-	-0-	-0-	399	1	6514	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2924	-0-	2924	10401	160	1	2764	3	N	-0-					-0-
04	13723	X	3322	-0-	-10401	-0-	183	1	3139	3	N	-0-					-0-
05	2751	X	2751	-0-	-0-	-0-	159	1	2592	3	N	-0-					-0-
06	4392	X	4392	-0-	-0-	-0-	216	1	4176	3	N	-0-					-0-
07	4136	X	4136	-0-	-0-	-0-	216	1	3920	3	N	-0-					-0-
*08	3699	X	3699	-0-	-0-	-0-	213	1	3486	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	467	-0-	-1021	-0-	467	2			N	-0-					-0-
04	1470	N	924	-0-	-546	-0-	924	2			N	-0-					-0-
05	1674	N	1433	-0-	-241	-0-	1433	2			N	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
07	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
08	1426	N	1294	-0-	-132	-0-	1294	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
07	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
*08	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	874	-0-	-552	-0-	874	2			Y	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
05	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
07	T. A.		1324	-0-	1324	1324	1324	2			Y	-0-					-0-
08	T. A.		1277	-0-	1277	2601	1277	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					34
04	150	N	-0-	-0-	-150	-0-					Y	-0-	28	7			6
05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					6
06	210	N	77	-0-	-133	-0-	77	2			Y	-0-					6
07	T. A.		85	-0-	85	85	85	2			Y	-0-					6
08	T. A.		66	-0-	66	151	66	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	887	-0-	-12	-0-	26	1	861	2	Y	-0-					7
04	870	N	404	-0-	-466	-0-	13	1	391	2	Y	-0-					7
05	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					7
06	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					7
07	T. A.		1146	-0-	1146	1146	1146	2			Y	-0-					7
08	T. A.		1178	-0-	1178	2324	1178	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	358	-0-	-665	-0-	358	2			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	1085	N	708	-0-	-377	-0-	708	2			N	-0-					-0-
*08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
04	90	N	24	-0-	-66	-0-	9	2	15	9	N	14					14
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					14
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					14
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
*08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	369	-0-	-933	-0-	369	2			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
07	1550	N	1380	-0-	-170	-0-	1380	2			N	-0-					-0-
08	2015	N	1607	-0-	-408	-0-	1607	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	444	-0-	-238	-0-	13	1	431	2	Y	-0-					6
04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-					6
05	837	N	806	-0-	-31	-0-	806	2			Y	-0-					6
06	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					6
07	T. A.		1370	-0-	1370	1370	1370	2			Y	-0-					6
08	T. A.		673	-0-	673	2043	673	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	465	N	48	-0-	-417	-0-	48	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	775	N	18	-0-	-757	-0-	18	2			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

03	465	N	117	-0-	-348	-0-	117	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	434	N	100	-0-	-334	-0-	100	2			N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
07	961	N	3	-0-	-958	-0-	3	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	70	2	4	9	N	4	4	8			-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

03	775	N	358	-0-	-417	-0-	358	2			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	360	N	189	-0-	-171	-0-	189	2			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*08	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

03	496	N	184	-0-	-312	-0-	184	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	930	N	457	-0-	-473	-0-	457	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	775	N	174	-0-	-601	-0-	174	2			N	-0-					-0-
08	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

03	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	837	N	540	-0-	-297	-0-	540	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

03	775	N	369	-0-	-406	-0-	369	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
08	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

03	1488	N	553	-0-	-935	-0-	553	2			N	-0-					-0-
04	1560	N	750	-0-	-810	-0-	750	2			N	-0-					-0-
05	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
07	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
*08	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	179	-0-	-720	-0-	179	2			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	1054	N	795	-0-	-259	-0-	795	2			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
07	1085	N	830	-0-	-255	-0-	830	2			N	-0-					-0-
08	806	N	521	-0-	-285	-0-	521	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

03	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					-0-
04	1500	N	18	-0-	-1482	-0-	18	2			N	-0-					-0-
05	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
08	1643	N	1278	-0-	-365	-0-	1278	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

03	496	N	-0-	-0-	-496	-0-					Y	-0-					8
04	480	N	404	-0-	-76	-0-	13	1	391	2	Y	-0-					8
05	620	N	456	-0-	-164	-0-	456	2			Y	-0-					8
06	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					8
07	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					8
*08	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

03	558	N	53	-0-	-505	-0-	53	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
05	558	N	138	-0-	-420	-0-	138	2			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

03	713	N	186	-0-	-527	-0-	186	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	496	N	192	-0-	-304	-0-	192	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	775	N	628	-0-	-147	-0-	628	2			N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

03	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	496	N	144	-0-	-352	-0-	144	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	775	N	453	-0-	-322	-0-	453	2			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	372	-0-	-961	-0-	372	2			N	-0-					-0-
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
05	1457	N	224	-0-	-1233	-0-	224	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
*08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		11	-0-	11	11	11	2			N	-0-					-0-
07	14B2 EXT		75	-0-	75	86	75	2			N	-0-					-0-
08	14B2 EXT		131	-0-	131	217	131	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

03	4774	X	4251	-0-	-523	-0-	4251	3			N	-0-					-0-
04	4620	X	4526	-0-	-94	-0-	4526	3			N	-0-					-0-
05	4774	X	4305	-0-	-469	-0-	4305	3			N	-0-					-0-
06	4486	X	4486	-0-	-0-	-0-	4486	3			N	-0-					-0-
07	4681	X	4389	-0-	-292	-0-	4389	3			N	-0-					-0-
08	4681	X	4256	-0-	-425	-0-	4256	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
05	1829	N	256	-0-	-1573	-0-	256	2			N	-0-					-0-
06	810	N	96	-0-	-714	-0-	96	2			N	-0-					-0-
07	2108	N	151	-0-	-1957	-0-	151	2			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

03	837	N	731	-0-	-106	-0-	25	1	706	2	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	167	1	635	2	N	-0-					-0-
05	806	N	570	-0-	-236	-0-	570	2			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	149	1	613	2	N	-0-					-0-
07	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

03	1860	N	948	-0-	-912	-0-	948	2			N	-0-					-0-
04	1710	N	1682	-0-	-28	-0-	1682	2			N	-0-					-0-
05	1767	N	1374	-0-	-393	-0-	1374	2			N	-0-					-0-
06	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
*08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	636	-0-	-759	-0-	636	2			N	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
05	1395	N	929	-0-	-466	-0-	929	2			N	-0-					-0-
06	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
07	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					-0-
*08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

03	1333	N	1185	-0-	-148	-0-	1185	3			N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1271	N	992	-0-	-279	-0-	992	3			N	-0-					-0-
06	1140	N	984	-0-	-156	-0-	984	3			N	-0-					-0-
07	1333	N	1044	-0-	-289	-0-	1044	3			N	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

03	2491	N	2491	-0-	-0-	-0-	2491	3			Y	-0-					-0-
04	2169	N	2169	-0-	-0-	-0-	2169	3			Y	-0-					-0-
05	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					-0-
*08	1921	N	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	922	-0-	-101	-0-	922	3			Y	-0-					-0-
04	990	N	747	-0-	-243	-0-	747	3			Y	-0-					-0-
05	1023	N	724	-0-	-299	-0-	724	3			Y	-0-					-0-
06	900	N	660	-0-	-240	-0-	660	3			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

03	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
04	2010	N	1874	-0-	-136	-0-	1874	3			Y	-0-					-0-
05	2077	N	2025	-0-	-52	-0-	2025	3			Y	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					-0-
07	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
*08	1925	N	1925	-0-	-0-	-0-	1925	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

03	2139	N	2069	-0-	-70	-0-	2069	3			Y	-0-					-0-
04	2252	N	2252	-0-	-0-	-0-	2182	3	70	9	Y	64	61	1			3
05	2335	N	2335	-0-	-0-	-0-	2335	3			Y	-0-	3	1			-0-
06	2329	N	2329	-0-	-0-	-0-	2329	3			Y	-0-					-0-
07	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					-0-
*08	2439	N	2439	-0-	-0-	-0-	2439	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	368	-0-	-35	-0-	368	2			N	-0-					54
04	390	X	247	-0-	-143	-0-	247	2			N	-0-					54
05	403	X	247	-0-	-156	-0-	247	2			N	-0-					54
06	390	X	325	-0-	-65	-0-	325	2			N	-0-					54
07	372	X	300	-0-	-72	-0-	300	2			N	-0-					54
08	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
06	840	N	786	-0-	-54	-0-	786	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	1240	N	832	-0-	-408	-0-	832	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		878	-0-	878	878	878	2			Y	-0-					3
04	INC G-10		696	-0-	696	1574	696	2			Y	-0-					3
05	INC G-10		703	-0-	703	2277	703	2			Y	-0-					3
06	INC G-10		912	-0-	912	3189	912	2			Y	-0-					3
07	INC G-10		662	-0-	662	3851	662	2			Y	-0-					3
08	INC G-10		718	-0-	718	4569	718	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		1694	-0-	1694	1694	1694	2			Y	-0-					9
04	INC G-10		1740	-0-	1740	3434	1740	2			Y	-0-					9
05	INC G-10		1759	-0-	1759	5193	1759	2			Y	-0-					9
06	INC G-10		895	-0-	895	6088	895	2			Y	-0-					9
07	INC G-10		1609	-0-	1609	7697	1609	2			Y	-0-					9
08	INC G-10		1757	-0-	1757	9454	1757	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	7	1	308	3	N	-0-					81
04	327	N	327	-0-	-0-	-0-	6	1	321	3	N	-0-					81
05	324	N	324	-0-	-0-	-0-	6	1	317	3	N	1					82
							1	9									
*06	300	N	295	-0-	-5	-0-	5	1	290	3	N	-0-					82
07	247	N	247	-0-	-0-	-0-	6	1	241	3	N	-0-					82
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1800	-0-	-60	-0-	1800	2			N	-0-					196
04	1800	X	1403	-0-	-397	-0-	1403	2			N	-0-					196
05	1860	X	1730	-0-	-130	-0-	1730	2			N	-0-					196
06	1770	X	1694	-0-	-76	-0-	1694	2			N	-0-					196
07	1798	X	1647	-0-	-151	-0-	1647	2			N	-0-					196
08	1798	X	1730	-0-	-68	-0-	1730	2			N	-0-					196

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	X	795	-0-	-0-	-0-	795	2			N	-0-					44
04	750	X	698	-0-	-52	-0-	698	2			N	-0-					44
05	744	X	638	-0-	-106	-0-	638	2			N	-0-					44
06	780	X	445	-0-	-335	-0-	445	2			N	-0-					44
07	806	X	656	-0-	-150	-0-	656	2			N	-0-					44
08	806	X	503	-0-	-303	-0-	503	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	527	N	175	-0-	-352	-0-	175	2			N	-0-					-0-
06	360	N	119	-0-	-241	-0-	119	2			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	120	N	29	-0-	-91	-0-	29	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	651	N	383	-0-	-268	-0-	383	2			N	-0-					-0-
06	600	N	391	-0-	-209	-0-	391	2			N	-0-					-0-
07	713	N	170	-0-	-543	-0-	170	2			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	1173	-0-	-191	-0-	1173	2			N	-0-					-0-
04	1380	X	1172	-0-	-208	-0-	1172	2			N	-0-					-0-
05	1426	X	614	-0-	-812	-0-	614	2			N	-0-					-0-
06	1380	X	180	-0-	-1200	-0-	180	2			N	-0-					-0-
07	1209	X	134	-0-	-1075	-0-	134	2			N	-0-					-0-
08	1209	X	518	-0-	-691	-0-	518	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	251	-0-	-307	-0-	251	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	434	N	123	-0-	-311	-0-	123	2			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					14
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					14
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					14
*07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					18
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					18
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					18
06	450	N	379	-0-	-71	-0-	379	2			N	-0-					18
*07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ	PR	198	-0-	198	198	198	2			N	-0-					17
04	417	N	219	-0-	-198	-0-	219	2			N	-0-					17
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					17
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					17
*07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
06	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

03	254	N	254	-0-	-0-	-0-	254	2		N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2		N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2		N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2		N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2		N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2		N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

03	682	N	682	-0-	-0-	-0-	682	2		N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2		N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	2		N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	2		N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	2		N	-0-					-0-
08	682	N	660	-0-	-22	-0-	660	2		N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

03	1272	N	1272	-0-	-0-	-0-	1272	2		N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	2		N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	2		N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	1293	2		N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2		N	-0-					-0-
08	1302	N	1250	-0-	-52	-0-	1250	2		N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

03	1953	N	1938	-0-	-15	-0-	1938	2		N	-0-					-0-
04	1890	N	1865	-0-	-25	-0-	1865	2		N	-0-					-0-
05	1953	N	1929	-0-	-24	-0-	1929	2		N	-0-					-0-
06	1890	N	1865	-0-	-25	-0-	1865	2		N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2		N	-0-					-0-
*08	1926	N	1926	-0-	-0-	-0-	1926	2		N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

03	2772	N	2772	-0-	-0-	-0-	2772	2		N	-0-					-0-
04	2660	N	2660	-0-	-0-	-0-	2660	2		N	-0-					-0-
05	2766	N	2766	-0-	-0-	-0-	2766	2		N	-0-					-0-
06	2642	N	2642	-0-	-0-	-0-	2642	2		N	-0-					-0-
07	2736	N	2736	-0-	-0-	-0-	2736	2		N	-0-					-0-
*08	2702	N	2702	-0-	-0-	-0-	2702	2		N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
05	806	N	761	-0-	-45	-0-	761	2			N	-0-					-0-
06	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
07	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
08	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					3
04	540	N	504	-0-	-36	-0-	504	2			Y	-0-					3
05	558	N	510	-0-	-48	-0-	510	2			Y	-0-					3
06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					3
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					3
08	496	N	480	-0-	-16	-0-	480	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2045	N	2045	-0-	-0-	-0-	42	1	1994	3	N	8					126
							9	9									
04	1516	N	1516	-0-	-0-	-0-	32	1	1483	3	N	1					127
							1	9									
05	920	N	920	-0-	-0-	-0-	22	1	894	3	N	4					131
							4	9									
06	1980	N	687	-0-	-1293	-0-	19	1	668	3	N	-0-					131
07	1311	N	1311	-0-	-0-	-0-	29	1	1280	3	N	2					133
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					62
04	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					62
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					62
06	1290	N	1250	-0-	-40	-0-	1250	2			N	-0-					62
07	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					62
08	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					62

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2324	-0-	-156	-0-	2324	2			N	-0-					35
04	2340	N	2150	-0-	-190	-0-	2150	2			N	-0-					35
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					35
06	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					35
07	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					35
08	2449	N	2357	-0-	-92	-0-	2357	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	3	8			-0-
06	321	N	321	-0-	-0-	-0-	310	3	11	9	Y	10	10	8			-0-
07	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-
08	124	N	53	-0-	-71	-0-	53	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					1
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					1
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					1
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					1

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	421	3	8	9	Y	7	1	8			20
04	330	N	276	-0-	-54	-0-	272	3	4	9	Y	4					24
05	341	N	279	-0-	-62	-0-	276	3	3	9	Y	3	3	8			24
06	420	N	283	-0-	-137	-0-	279	3	4	9	Y	4					28
07	279	N	172	-0-	-107	-0-	170	3	2	9	Y	2					30
08	279	N	152	-0-	-127	-0-	146	3	6	9	Y	5					35

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					156
04	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					156
05	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					156
06	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					156
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					156
08	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	2002	-0-	-602	-0-	2002	3			N	-0-					40
04	2520	X	896	-0-	-1624	-0-	896	3			N	-0-					40
05	2604	X	534	-0-	-2070	-0-	534	3			N	-0-					40
06	7955	X	7955	-0-	-0-	-0-	7955	3			N	-0-					40
07	6560	X	6560	-0-	-0-	-0-	6560	3			N	-0-					40
*08	5050	X	5050	-0-	-0-	-0-	5050	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	420	N	278	-0-	-142	-0-	278	2			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	495	-0-	-249	-0-	495	2			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
05	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	620	N	76	-0-	-544	-0-	76	2			N	-0-					-0-
08	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					3
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					3
05	558	N	542	-0-	-16	-0-	542	3			Y	-0-					3
06	660	N	427	-0-	-233	-0-	427	3			Y	-0-					3
07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
08	527	N	524	-0-	-3	-0-	524	3			Y	-0-					3

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

03	51	N	51	-0-	-0-	B	-0-	51	2		N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-					-0-
*07	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
*07	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		117	-0-	117 B	117	117	2			N	-0-					-0-
04	190	N	73	-0-	-117 B	-0-	73	2			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
*07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		183	-0-	183 B	183	183	2			N	-0-					-0-
04	225	N	42	-0-	-183 B	-0-	42	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	180	N	69	-0-	-111 B	-0-	69	2			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
*07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	118	-0-	-99 B	-0-	118	2			N	-0-					-0-
04	180	N	112	-0-	-68 B	-0-	112	2			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*07	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			234	-0-	234 B	234	234	2			N	-0-					-0-
04	391	N	157	-0-	-234 B	-0-	157	2			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
06	240	N	130	-0-	-110 B	-0-	130	2			N	-0-					-0-
*07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			246	-0-	246 B	246	246	2			N	-0-					-0-
04	401	N	155	-0-	-246 B	-0-	155	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	2			N	-0-					-0-
05	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
*07	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-	-22	B	-0-	71	2			N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
05	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
*07	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			208	-0-	208	B	208	208	2			N	-0-					-0-
04	358	N	150	-0-	-208	B	-0-	150	2			N	-0-					-0-
05	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
*07	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-
05	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
*07	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
04	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
05	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
06	270	N	163	-0-	-107	B	-0-	163	2			N	-0-					-0-
*07	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
04	570	N	363	-0-	-207 B	-0-	363	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
*07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
*07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
*07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
04	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					-0-
05	186	N	108	-0-	-78 B	-0-	108	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
04	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
*07	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
05	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
*07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	372	N	91	-0-	-281 B	-0-	91	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	330	N	160	-0-	-170 B	-0-	160	2			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TELESIS OPERATING CO., INC. 841394
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	17	1	210	2	N	-0-					-0-
04	595	N	595	-0-	-0- B	-0-	44	1	551	2	N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	15	1	191	2	N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	14	1	176	2	N	-0-					-0-
07	620	N	158	-0-	-462 B	-0-	12	1	146	2	N	-0-					-0-
08	217	N	172	-0-	-45 B	-0-	12	1	160	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	130	-0-	-87 B	-0-	10	1	120	2	N	-0-					-0-
04	150	N	72	-0-	-78 B	-0-	5	1	67	2	N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	9	1	109	2	N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	8	1	101	2	N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-					-0-
08	124	N	98	-0-	-26 B	-0-	7	1	91	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	53	1	661	2	N	-0-					-0-
04	660	N	399	-0-	-261 B	-0-	30	1	369	2	N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	49	1	610	2	N	-0-					-0-
06	690	N	598	-0-	-92 B	-0-	44	1	554	2	N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	36	1	459	2	N	-0-					-0-
08	651	N	542	-0-	-109 B	-0-	40	1	502	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	89	1	1117	2	N	-0-					-0-
04	1057	N	1057	-0-	-0- B	-0-	78	1	979	2	N	-0-					-0-
05	1085	N	933	-0-	-152 B	-0-	69	1	864	2	N	-0-					-0-
06	1170	N	940	-0-	-230 B	-0-	70	1	870	2	N	-0-					-0-
07	1116	N	1114	-0-	-2 B	-0-	82	1	1032	2	N	-0-					-0-
08	930	N	762	-0-	-168 B	-0-	56	1	706	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
06	210	N	68	-0-	-142 B	-0-	68	2			N	-0-					-0-
*07	186	N	128	-0-	-58 B	-0-	128	2			N	-0-					-0-
08	155	N	66	-0-	-89 B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-
06	300	N	97	-0-	-203 B	-0-	97	2			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
*08	217	N	109	-0-	-108 B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
06	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
08	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
05	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
06	90	N	42	-0-	-48 B	-0-	42	2			N	-0-					-0-
07	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
*08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
*08	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
*08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
05	217	N	88	-0-	-129 B	-0-	88	2			N	-0-					-0-
06	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-
07	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-
*08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	102	N	102	-0-		-0-	B	-0-	102	2		N	-0-					-0-
04	111	N	111	-0-		-0-	B	-0-	111	2		N	-0-					-0-
05	124	N	42	-0-		-82	B	-0-	42	2		N	-0-					-0-
06	90	N	54	-0-		-36	B	-0-	54	2		N	-0-					-0-
07	124	N	50	-0-		-74	B	-0-	50	2		N	-0-					-0-
*08	43	N	43	-0-		-0-	B	-0-	43	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	46	N	46	-0-		-0-	B	-0-	46	2		N	-0-					-0-
04	52	N	52	-0-		-0-	B	-0-	52	2		N	-0-					-0-
05	62	N	33	-0-		-29	B	-0-	33	2		N	-0-					-0-
06	43	N	43	-0-		-0-	B	-0-	43	2		N	-0-					-0-
07	62	N	39	-0-		-23	B	-0-	39	2		N	-0-					-0-
*08	31	N	19	-0-		-12	B	-0-	19	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	45	N	45	-0-		-0-	B	-0-	45	2		N	-0-					-0-
04	60	N	49	-0-		-11	B	-0-	49	2		N	-0-					-0-
05	62	N	20	-0-		-42	B	-0-	20	2		N	-0-					-0-
06	30	N	26	-0-		-4	B	-0-	26	2		N	-0-					-0-
07	62	N	24	-0-		-38	B	-0-	24	2		N	-0-					-0-
*08	31	N	25	-0-		-6	B	-0-	25	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	43	N	43	-0-		-0-	B	-0-	43	2		N	-0-					-0-
04	48	N	48	-0-		-0-	B	-0-	48	2		N	-0-					-0-
05	62	N	29	-0-		-33	B	-0-	29	2		N	-0-					-0-
06	37	N	37	-0-		-0-	B	-0-	37	2		N	-0-					-0-
07	62	N	34	-0-		-28	B	-0-	34	2		N	-0-					-0-
*08	31	N	21	-0-		-10	B	-0-	21	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	168	N	168	-0-		-0-	B	-0-	168	2		N	-0-					-0-
04	150	N	135	-0-		-15	B	-0-	135	2		N	-0-					-0-
05	186	N	93	-0-		-93	B	-0-	93	2		N	-0-					-0-
06	150	N	120	-0-		-30	B	-0-	120	2		N	-0-					-0-
07	155	N	109	-0-		-46	B	-0-	109	2		N	-0-					-0-
*08	93	N	62	-0-		-31	B	-0-	62	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
*08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
05	651	N	404	-0-	-247 B	-0-	404	2			N	-0-					-0-
06	600	N	526	-0-	-74 B	-0-	526	2			N	-0-					-0-
07	713	N	475	-0-	-238 B	-0-	475	2			N	-0-					-0-
*08	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*08	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
*08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
05	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-
*08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	17	-0-		-76 B	-0-	17	2			N	-0-					-0-
04	60	N	33	-0-		-27 B	-0-	33	2			N	-0-					-0-
05	62	N	54	-0-		-8 B	-0-	54	2			N	-0-					-0-
06	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
07	63	N	63	-0-		-0- B	-0-	63	2			N	-0-					-0-
*08	62	N	34	-0-		-28 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	55	-0-		-7 B	-0-	55	2			N	-0-					-0-
04	60	N	55	-0-		-5 B	-0-	55	2			N	-0-					-0-
05	62	N	33	-0-		-29 B	-0-	33	2			N	-0-					-0-
06	60	N	42	-0-		-18 B	-0-	42	2			N	-0-					-0-
07	62	N	38	-0-		-24 B	-0-	38	2			N	-0-					-0-
*08	31	N	28	-0-		-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	87	-0-		-6 B	-0-	87	2			N	-0-					-0-
04	120	N	91	-0-		-29 B	-0-	91	2			N	-0-					-0-
05	93	N	54	-0-		-39 B	-0-	54	2			N	-0-					-0-
06	90	N	69	-0-		-21 B	-0-	69	2			N	-0-					-0-
07	93	N	63	-0-		-30 B	-0-	63	2			N	-0-					-0-
*08	62	N	42	-0-		-20 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	39	-0-		-302 B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-		-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-		-0- B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
*08	31	N	17	-0-		-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-		-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-		-0- B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
*08	31	N	17	-0-		-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	177	N	177	-0-		-0- B	-0-	177	2			N	-0-					-0-
04	186	N	186	-0-		-0- B	-0-	186	2			N	-0-					-0-
05	186	N	91	-0-		-95 B	-0-	91	2			N	-0-					-0-
06	180	N	119	-0-		-61 B	-0-	119	2			N	-0-					-0-
07	186	N	106	-0-		-80 B	-0-	106	2			N	-0-					-0-
08	93	N	53	-0-		-40 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	243	N	243	-0-		-0- B	-0-	243	2			N	-0-					-0-
04	245	N	245	-0-		-0- B	-0-	245	2			N	-0-					-0-
05	248	N	108	-0-		-140 B	-0-	108	2			N	-0-					-0-
06	240	N	139	-0-		-101 B	-0-	139	2			N	-0-					-0-
07	248	N	127	-0-		-121 B	-0-	127	2			N	-0-					-0-
*08	93	N	85	-0-		-8 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	341	N	282	-0-		-59 B	-0-	282	2			N	-0-					-0-
04	300	N	280	-0-		-20 B	-0-	280	2			N	-0-					-0-
05	279	N	176	-0-		-103 B	-0-	176	2			N	-0-					-0-
06	270	N	226	-0-		-44 B	-0-	226	2			N	-0-					-0-
07	279	N	205	-0-		-74 B	-0-	205	2			N	-0-					-0-
*08	186	N	119	-0-		-67 B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIVERSITY 2 WELL #: 3 RRCID -> 107403 COMPL. DATE 09/19/1983 TOTAL DEPTH 1550 PERF. 1191 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-		-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-		-0- B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
*08	31	N	17	-0-		-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
*08	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
*08	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	120	N	35	-0-	-85 B	-0-	35	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
*08	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 306 RRCID -> 215403 COMPL. DATE 09/12/2005 TOTAL DEPTH 1638 PERF. 1330 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2013 - PLUGGED 05-15-2013

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	#	2521	-0-	-83	-0-	2513	2	8	9	N	7					58
04	2636	R	2636	-0-	-0-	-0-	2634	2	2	9	N	2					60
05	2573	#	2238	-0-	-335	-0-	2177	2	61	9	N	55					115
06	2760	#	1787	-0-	-973	-0-	1778	2	9	9	N	8					123
07	2852	#	1937	-0-	-915	-0-	1926	2	11	9	N	10					133
08	2728	#	NO RPT	-0-	-2728	-0-					N	NO RPT					133

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

03	13	N	-0-	-0-	-13	B	-0-				N	-0-					-0-
04	57	N	57	-0-	-0-	B	-0-	57	2		N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

09/01 BALANCING DATE STATUS -> -0-

03	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
04	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-					-0-
05	28	N	-0-	-0-	-28	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

09/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

09/01 BALANCING DATE STATUS -> -0-

03	86	N	-0-	-0-	-86	B	-0-				N	-0-					-0-
04	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-					-0-
05	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	1	-0-	1	1	1	2			N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	R	1674	-0-	-0-	-0-	1666	2	8	9	N	7			1	8	107
04	1620	#	1597	-0-	-23	-0-	1596	2	1	9	N	1					108
05	1674	#	1632	-0-	-42	-0-	1632	2			N	-0-					108
06	2032	R	2032	-0-	-0-	-0-	2032	2			N	-0-					108
07	2352	R	2352	-0-	-0-	-0-	2352	2			N	-0-					108
*08	2220	R	2220	-0-	-0-	-0-	2220	2			N	-0-					108

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	174	-0-	-12	-0-	172	2	2	9	N	2					137
04	195	R	195	-0-	-0-	-0-	189	2	6	9	N	5					142
05	186	#	123	-0-	-63	-0-	123	2			N	-0-					142
06	185	R	185	-0-	-0-	-0-	179	2	6	9	N	5					147
07	217	#	186	-0-	-31	-0-	186	2			N	-0-					147
08	217	#	187	-0-	-30	-0-	187	2			N	-0-					147

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	589	-0-	-31	-0-	588	2	1	9	N	1			1	8	148
04	627	R	627	-0-	-0-	-0-	627	2			N	-0-					148
05	652	R	652	-0-	-0-	-0-	652	2			N	-0-					148
06	609	R	609	-0-	-0-	-0-	606	2	3	9	N	3			3	8	148
07	625	R	625	-0-	-0-	-0-	625	2			N	-0-					148
*08	651	R	651	-0-	-0-	-0-	650	2	1	9	N	1			1	8	148

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	70	-0-	-23	-0-	70	2			N	-0-					123
04	90	#	76	-0-	-14	-0-	76	2			N	-0-					123
05	79	R	79	-0-	-0-	-0-	79	2			N	-0-					123
06	63	R	63	-0-	-0-	-0-	63	2			N	-0-					123
07	93	#	56	-0-	-37	-0-	56	2			N	-0-					123
08	93	#	46	-0-	-47	-0-	46	2			N	-0-					123

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	R	682	-0-	-0-	-0-	32	1	650	3	N	-0-			-0-
04	635	R	635	-0-	-0-	-0-	32	1	603	3	N	-0-			-0-
05	682	#	673	-0-	-9	-0-	33	1	640	3	N	-0-			-0-
06	660	#	589	-0-	-71	-0-	27	1	562	3	N	-0-			-0-
07	682	#	653	-0-	-29	-0-	30	1	623	3	N	-0-			-0-
*08	682	#	508	-0-	-174	-0-	24	1	484	3	N	-0-			-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

03	589	#	332	-0-	-257	-0-	15	1	317	3	N	-0-			-0-
04	570	#	485	-0-	-85	-0-	25	1	460	3	N	-0-			-0-
05	589	#	552	-0-	-37	-0-	27	1	525	3	N	-0-			-0-
06	572	R	572	-0-	-0-	-0-	26	1	546	3	N	-0-			-0-
07	496	#	391	-0-	-105	-0-	18	1	373	3	N	-0-			-0-
*08	558	#	454	-0-	-104	-0-	21	1	433	3	N	-0-			-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

03	192	N	192	-0-	-0-	-0-	9	1	183	2	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-			-0-
05	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	2	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

03	337	R	337	-0-	-0-	-0-	16	1	321	2	N	-0-			-0-
04	300	#	278	-0-	-22	-0-	14	1	264	2	N	-0-			-0-
05	279	#	278	-0-	-1	-0-	14	1	264	2	N	-0-			-0-
06	270	#	248	-0-	-22	-0-	11	1	237	2	N	-0-			-0-
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
08	341	#	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

03	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-			-0-
04	2610	N	1931	-0-	-679	-0-	1931	2			N	-0-			-0-
05	2666	N	2283	-0-	-383	-0-	2283	2			N	-0-			-0-
06	2370	N	1806	-0-	-564	-0-	1806	2			N	-0-			-0-
07	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-			-0-
*08	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-			-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-			-0-
04	2370	N	1769	-0-	-601	-0-	1769	2			N	-0-			-0-
05	2418	N	2091	-0-	-327	-0-	2091	2			N	-0-			-0-
06	2160	N	1655	-0-	-505	-0-	1655	2			N	-0-			-0-
07	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-			-0-
*08	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-			-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	660	N	501	-0-	-159	-0-	501	2			N	-0-					-0-
05	682	N	592	-0-	-90	-0-	592	2			N	-0-					-0-
06	600	N	470	-0-	-130	-0-	470	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

03	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
04	2490	N	1849	-0-	-641	-0-	1849	2			N	-0-					-0-
05	2666	N	2186	-0-	-480	-0-	2186	2			N	-0-					-0-
06	2280	N	1731	-0-	-549	-0-	1731	2			N	-0-					-0-
07	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
*08	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
04	2640	N	1963	-0-	-677	-0-	1963	2			N	-0-					-0-
05	2666	N	2321	-0-	-345	-0-	2321	2			N	-0-					-0-
06	2400	N	1838	-0-	-562	-0-	1838	2			N	-0-					-0-
07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
*08	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

03	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
04	210	N	116	-0-	-94	B	-0-	116	3			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
07	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BEARCE A WELL #: 1 RRCID -> 093864 COMPL. DATE 05/14/1981 TOTAL DEPTH 6820 PERF. 6509 - 6526

03/01 BALANCING DATE STATUS -> -0-

03	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					110
04	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					110
05	67	N	67	-0-	-0-	B	-0-	37	3	30	9	N	27	137	3			-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

JKT (CANYON) //CONT.// 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
EDWARDS PLATEAU OPERATING 245598
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

03	9920	X	9516	-0-	-404	-0-	9516	3			N	-0-					-0-
04	9600	X	8660	-0-	-940	-0-	8660	3			N	-0-					-0-
05	9920	X	8226	-0-	-1694	-0-	8226	3			N	-0-					-0-
06	9600	X	7755	-0-	-1845	-0-	7755	3			N	-0-					-0-
07	8990	X	8175	-0-	-815	-0-	8175	3			N	-0-					-0-
08	8990	X	8787	-0-	-203	-0-	8787	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

03	48949	X	45832	-0-	-3117	-0-	45832	2			N	-0-					-0-
04	47370	X	44344	-0-	-3026	-0-	44344	2			N	-0-					-0-
05	47151	X	44213	-0-	-2938	-0-	44213	2			N	-0-					-0-
06	45270	X	43244	-0-	-2026	-0-	43244	2			N	-0-					-0-
07	45818	X	38595	-0-	-7223	-0-	38595	2			N	-0-					-0-
08	45818	X	44906	-0-	-912	-0-	44906	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

03	89683	X	88662	-0-	-1021	-0-	88662	2			N	-0-					-0-
04	86790	X	85487	-0-	-1303	-0-	85487	2			N	-0-					-0-
05	89280	X	87842	-0-	-1438	-0-	87842	2			N	-0-					-0-
06	86400	X	85900	-0-	-500	-0-	85900	2			N	-0-					-0-
07	88815	X	75821	-0-	-12994	-0-	75821	2			N	-0-					-0-
*08	89805	X	89805	-0-	-0-	-0-	89805	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

03	36022	X	35395	-0-	-627	-0-	35395	2			N	-0-					-0-
04	33900	X	33475	-0-	-425	-0-	33475	2			N	-0-					-0-
05	35030	X	35024	-0-	-6	-0-	35024	2			N	-0-					-0-
06	34260	X	34063	-0-	-197	-0-	34063	2			N	-0-					-0-
07	35402	X	30874	-0-	-4528	-0-	30874	2			N	-0-					-0-
*08	36716	X	36716	-0-	-0-	-0-	36716	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

03	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
04	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	2046	N	1965	-0-	-81	-0-	1965	2			N	-0-					-0-
06	2010	N	1882	-0-	-128	-0-	1882	2			N	-0-					-0-
07	2015	N	1917	-0-	-98	-0-	1917	2			N	-0-					-0-
*08	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12803	X	9565	-0-	-3238	-0-	9565	2			N	-0-					-0-
04	12390	X	9500	-0-	-2890	-0-	9500	2			N	-0-					-0-
05	12803	X	11596	-0-	-1207	-0-	11596	2			N	-0-					-0-
06	11430	X	10400	-0-	-1030	-0-	10400	2			N	-0-					-0-
07	11811	X	7284	-0-	-4527	-0-	7284	2			N	-0-					-0-
08	11594	X	11498	-0-	-96	-0-	11498	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
05	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
07	1550	N	1541	-0-	-9	-0-	1541	2			N	-0-					-0-
08	2728	N	1704	-0-	-1024	-0-	1704	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21433	X	21433	-0-	-0-	-0-	21433	2			N	-0-					-0-
04	20680	X	20680	-0-	-0-	-0-	20680	2			N	-0-					-0-
05	21206	X	21206	-0-	-0-	-0-	21206	2			N	-0-					-0-
06	20250	X	18615	-0-	-1635	-0-	18615	2			N	-0-					-0-
07	21452	X	16844	-0-	-4608	-0-	16844	2			N	-0-					-0-
08	21421	X	21045	-0-	-376	-0-	21045	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62864	X	62864	-0-	-0-	-0-	62864	2			N	-0-					-0-
04	60784	X	60784	-0-	-0-	-0-	60784	2			N	-0-					-0-
05	62806	X	60851	-0-	-1955	-0-	60851	2			N	-0-					-0-
06	62925	X	62925	-0-	-0-	-0-	62925	2			N	-0-					-0-
07	62868	X	51706	-0-	-11162	-0-	51706	2			N	-0-					-0-
08	62868	X	62561	-0-	-307	-0-	62561	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
08	1550	N	1430	-0-	-120	-0-	1430	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
05	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					-0-
06	1200	N	1150	-0-	-50	-0-	1150	2			N	-0-					-0-
07	1240	N	1028	-0-	-212	-0-	1028	2			N	-0-					-0-
08	1178	N	936	-0-	-242	-0-	936	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31361	X	31361	-0-	-0-	-0-	31361	2			N	-0-					-0-
04	30120	X	29982	-0-	-138	-0-	29982	2			N	-0-					-0-
05	31204	X	31204	-0-	-0-	-0-	31204	2			N	-0-					-0-
06	30120	X	30077	-0-	-43	-0-	30077	2			N	-0-					-0-
07	31620	X	29185	-0-	-2435	-0-	29185	2			N	-0-					-0-
*08	34786	X	34786	-0-	-0-	-0-	34786	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	6221	-0-	-754	-0-	6221	2			N	-0-					-0-
04	6750	X	6265	-0-	-485	-0-	6265	2			N	-0-					-0-
05	7461	X	7461	-0-	-0-	-0-	7461	2			N	-0-					-0-
06	6750	X	6491	-0-	-259	-0-	6491	2			N	-0-					-0-
07	6479	X	6369	-0-	-110	-0-	6369	2			N	-0-					-0-
08	6882	X	5666	-0-	-1216	-0-	5666	2			N	-0-					-0-

MITCHELL WELL #: 13 RRCID -> 062252 COMPL. DATE 05/03/2007 TOTAL DEPTH 14662 PERF.13032 - 14554

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

03	2666	X	2285	-0-	-381	-0-	2285	2			N	-0-					-0-
04	2400	X	2204	-0-	-196	-0-	2204	2			N	-0-					-0-
05	2325	N	2310	-0-	-15	-0-	2310	2			N	-0-					-0-
06	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
08	2325	N	2257	-0-	-68	-0-	2257	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

03	8222	X	8222	-0-	-0-	-0-	8222	2			N	-0-					-0-
04	7950	X	7934	-0-	-16	-0-	7934	2			N	-0-					-0-
05	8215	X	8174	-0-	-41	-0-	8174	2			N	-0-					-0-
06	7950	X	6890	-0-	-1060	-0-	6890	2			N	-0-					-0-
07	8215	X	5581	-0-	-2634	-0-	5581	2			N	-0-					-0-
08	8215	X	7940	-0-	-275	-0-	7940	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

03	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
04	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
05	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
06	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
07	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
*08	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	2			N	-0-					-0-
07	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
08	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

03	2170	X	1644	-0-	-526	-0-	1644	2			N	-0-					-0-
04	1860	X	1517	-0-	-343	-0-	1517	2			N	-0-					-0-
05	3100	N	3259	-0-	159	159	3259	2			N	-0-					-0-
06	2305	N	2146	-0-	-159	-0-	2146	2			N	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
08	2170	X	2128	-0-	-42	-0-	2128	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43865	X	43106	-0-	-759	-0-	43106	2			N	-0-					-0-
04	42482	X	42482	-0-	-0-	-0-	42482	2			N	-0-					-0-
05	43865	X	42525	-0-	-1340	-0-	42525	2			N	-0-					-0-
06	42450	X	42201	-0-	-249	-0-	42201	2			N	-0-					-0-
07	43896	X	37438	-0-	-6458	-0-	37438	2			N	-0-					-0-
08	43896	X	43508	-0-	-388	-0-	43508	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8990	X	3263	-0-	-5727	-0-	3263	2			N	-0-					-0-
04	8700	X	3133	-0-	-5567	-0-	3133	2			N	-0-					-0-
05	12524	X	12524	-0-	-0-	-0-	12524	2			N	-0-					-0-
06	7421	X	7421	-0-	-0-	-0-	7421	2			N	-0-					-0-
07	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
08	10230	X	3006	-0-	-7224	-0-	3006	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25399	X	25399	-0-	-0-	-0-	25399	2			N	-0-					-0-
04	24581	X	24581	-0-	-0-	-0-	24581	2			N	-0-					-0-
05	25431	X	25431	-0-	-0-	-0-	25431	2			N	-0-					-0-
06	23880	X	23787	-0-	-93	-0-	23787	2			N	-0-					-0-
07	25544	X	20563	-0-	-4981	-0-	20563	2			N	-0-					-0-
*08	26649	X	26649	-0-	-0-	-0-	26649	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46004	X	40598	-0-	-5406	-0-	40598	2			N	-0-					-0-
04	43860	X	39510	-0-	-4350	-0-	39510	2			N	-0-					-0-
05	42439	X	40651	-0-	-1788	-0-	40651	2			N	-0-					-0-
06	39600	X	39305	-0-	-295	-0-	39305	2			N	-0-					-0-
07	40920	X	38846	-0-	-2074	-0-	38846	2			N	-0-					-0-
08	40827	X	40728	-0-	-99	-0-	40728	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	810	N	642	-0-	-168	-0-	642	2			N	-0-					-0-
05	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1352	-0-	-12	-0-	1352	2			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1320	N	1267	-0-	-53	-0-	1267	2			N	-0-					-0-
07	1333	N	1072	-0-	-261	-0-	1072	2			N	-0-					-0-
*08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	1170	N	627	-0-	-543	-0-	627	2			N	-0-					-0-
05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*08	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

03	29382	X	29382	-0-	-0-	-0-	400	1	28982	3	N	-0-					-0-
04	24347	X	24347	-0-	-0-	-0-	350	1	23997	3	N	-0-					-0-
05	26950	X	26950	-0-	-0-	-0-	500	1	26450	3	N	-0-					-0-
06	24369	X	24369	-0-	-0-	-0-	575	1	23794	3	N	-0-					-0-
07	27683	X	22620	-0-	-5063	-0-	500	1	22120	3	N	-0-					-0-
08	27683	X	26399	-0-	-1284	-0-	575	1	25824	3	N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

03	32333	X	30585	-0-	-1748	-0-	30585	3			N	-0-					-0-
04	30000	X	29546	-0-	-454	-0-	29546	3			N	-0-					-0-
05	30907	X	29444	-0-	-1463	-0-	29444	3			N	-0-					-0-
06	29610	X	28464	-0-	-1146	-0-	28464	3			N	-0-					-0-
07	30504	X	25416	-0-	-5088	-0-	25416	3			N	-0-					-0-
08	30504	X	29819	-0-	-685	-0-	29819	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

*02	33824	X	33824	-0-	-0-	-0-	33824	3			N	-0-					-0-
03	38750	X	37384	-0-	-1366	-0-	37384	3			N	-0-					-0-
04	36930	X	35887	-0-	-1043	-0-	35887	3			N	-0-					-0-
05	37727	X	36904	-0-	-823	-0-	36904	3			N	-0-					-0-
06	36240	X	35977	-0-	-263	-0-	35977	3			N	-0-					-0-
07	37448	X	35525	-0-	-1923	-0-	35525	3			N	-0-					-0-
*08	37429	X	37429	-0-	-0-	-0-	37429	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

03	29574	X	26595	-0-	-2979	-0-	26595	2			N	-0-					-0-
04	27090	X	26072	-0-	-1018	-0-	26072	2			N	-0-					-0-
05	27962	X	26880	-0-	-1082	-0-	26880	2			N	-0-					-0-
06	26670	X	26403	-0-	-267	-0-	26403	2			N	-0-					-0-
07	26660	X	24990	-0-	-1670	-0-	24990	2			N	-0-					-0-
*08	28260	X	28260	-0-	-0-	-0-	28260	2			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	7020	-0-	-420	-0-	7020	2			N	-0-					-0-
04	7200	X	6736	-0-	-464	-0-	6736	2			N	-0-					-0-
05	7440	X	3747	-0-	-3693	-0-	3747	2			N	-0-					-0-
06	6930	X	3985	-0-	-2945	-0-	3985	2			N	-0-					-0-
07	6913	X	3511	-0-	-3402	-0-	3511	2			N	-0-					-0-
08	6913	X	5112	-0-	-1801	-0-	5112	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4179	-0-	-378	-0-	4179	2			N	-0-					-0-
04	4410	X	3834	-0-	-576	-0-	3834	2			N	-0-					-0-
05	4309	X	3504	-0-	-805	-0-	3504	2			N	-0-					-0-
06	4170	X	3894	-0-	-276	-0-	3894	2			N	-0-					-0-
07	4185	X	3540	-0-	-645	-0-	3540	2			N	-0-					-0-
08	4185	X	3901	-0-	-284	-0-	3901	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2796	-0-	-87	-0-	2796	2			N	-0-					-0-
04	2790	X	2181	-0-	-609	-0-	2181	2			N	-0-					-0-
05	2883	X	1449	-0-	-1434	-0-	1449	2			N	-0-					-0-
06	2790	X	786	-0-	-2004	-0-	786	2			N	-0-					-0-
07	2852	X	1121	-0-	-1731	-0-	1121	2			N	-0-					-0-
08	2790	X	2537	-0-	-253	-0-	2537	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1761	-0-	-130	-0-	1758	3	3	9	N	3					161
04	1830	N	1465	-0-	-365	-0-	1437	3	28	9	N	25					186
05	1736	N	973	-0-	-763	-0-	962	3	11	9	N	10					196
06	1710	N	1470	-0-	-240	-0-	1457	3	13	9	N	12	174	1			34
07	1663	N	1663	-0-	-0-	-0-	1661	3	2	9	N	2					36
*08	2043	N	2043	-0-	-0-	-0-	2040	3	3	9	N	3					39

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

03	1218	N	1218	-0-	-0-	-0-	1199	3	19	9	N	17					180
04	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	N	15					195
05	1205	N	1205	-0-	-0-	-0-	1179	3	26	9	N	24					219
06	1070	N	1070	-0-	-0-	-0-	1039	3	31	9	N	28	183	1			64
07	1068	N	1068	-0-	-0-	-0-	1037	3	31	9	N	28					92
*08	1119	N	1119	-0-	-0-	-0-	1093	3	26	9	N	24					116

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

03	3215	X	3215	-0-	-0-	-0-	3170	3	45	9	N	41					168
04	3014	X	3014	-0-	-0-	-0-	2984	3	30	9	N	27					195
05	2987	X	2987	-0-	-0-	-0-	2966	3	21	9	N	19					214
06	2550	X	2240	-0-	-310	-0-	2240	3			N	-0-	163	1			51
07	2635	X	2283	-0-	-352	-0-	2264	3	19	9	N	17	1	8			67
*08	3660	X	3660	-0-	-0-	-0-	3613	3	47	9	N	43					110

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	4	-0-	4	4	4	3				Y	-0-					-0-
05	T. A.	4	-0-	4	8	4	3				Y	-0-					-0-
06	T. A.	100	-0-	100	108	100	3				Y	-0-					-0-
07	T. A.	97	-0-	97	205	97	3				Y	-0-					-0-
08	T. A.	98	-0-	98	303	98	3				Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 402 RRCID -> 140885 COMPL. DATE 01/07/1992 TOTAL DEPTH 6332 PERF. 5870 - 5708

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

03	1012 R	1012	-0-	-0-	-0-	1001	3	11	9	N	10						111
04	972 R	972	-0-	-0-	-0-	968	3	4	9	N	4						115
05	992 #	-0-	-0-	-992	-0-					N	10						125
06	990 #	NO RPT	-0-	-990	-0-					N	NO RPT						125
07	1023 #	NO RPT	-0-	-1023	-0-					N	NO RPT						125
08	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT						125

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

03	124 #	67	-0-	-57	-0-	67	3			N	-0-						109
04	127 R	127	-0-	-0-	-0-	127	3			N	-0-						109
05	134 R	134	-0-	-0-	-0-	134	3			N	-0-						109
06	120 #	101	-0-	-19	-0-	101	3			N	-0-						109
07	124 #	94	-0-	-30	-0-	94	3			N	-0-						109
08	124 #	114	-0-	-10	-0-	114	3			N	-0-						109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANE OPERATING COMPANY 484815
JAMESON STRAWN UNIT WELL #: B 10 RRCID -> 264457 COMPL. DATE 04/21/1987 TOTAL DEPTH 6680 PERF. 6440 - 6569

03	279 R	279	-0-	-0-	-0-	279	3			N	-0-						-0-
04	270 R	270	-0-	-0-	-0-	270	3			N	-0-						-0-
05	INC G-10	279	-0-	279	279	279	3			N	-0-						-0-
06	INC G-10	-0-	-0-	-0-	279					N	-0-						-0-
*07	INC G-10	-0-	-0-	-0-	279					N	-0-						-0-
08	INC G-10	-0-	-0-	-0-	279					N	-0-						-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	230	-0-	-80	-0-	177	3	53	9	N	48	101	1			44
04	270	#	138	-0-	-132	-0-	125	3	13	9	N	12					56
05	217	#	191	-0-	-26	-0-	140	3	51	9	N	46					102
06	234	R	234	-0-	-0-	-0-	192	3	42	9	N	38					140
07	260	R	260	-0-	-0-	-0-	215	3	45	9	N	41					181
08	217	#	140	-0-	-77	-0-	121	3	19	9	N	17	172	1			26

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

03	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
04	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

03	126	R	126	-0-	-0-	-0-	115	3	11	9	N	10	100	1			15
04	131	R	131	-0-	-0-	-0-	124	3	7	9	N	6					21
05	130	R	130	-0-	-0-	-0-	122	3	8	9	N	7					28
06	134	R	134	-0-	-0-	-0-	127	3	7	9	N	6					34
07	124	#	123	-0-	-1	-0-	119	3	4	9	N	4					38
08	124	#	119	-0-	-5	-0-	112	3	7	9	N	6					44

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

03	403	#	292	-0-	-111	-0-	271	3	21	9	N	19					109
04	390	#	284	-0-	-106	-0-	265	3	19	9	N	17					126
05	403	#	347	-0-	-56	-0-	324	3	23	9	N	21	117	1			30
06	393	R	393	-0-	-0-	-0-	367	3	26	9	N	24					54
07	396	R	396	-0-	-0-	-0-	373	3	23	9	N	21	48	1			27
*08	399	R	399	-0-	-0-	-0-	375	3	24	9	N	22					49

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

03	769	R	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	745	R	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	748	R	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	774	R	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*08	777	R	777	-0-	-0-	-0-	777	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

03	DLQ G-10		-0-	-0-	-0-	1504					Y	-0-					-0-
04	1504	R	-0-	-0-	-1504	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	480	#	-0-	-0-	-480	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

03	345	R	345	-0-	-0-	-0-	341	3	4	9	N	4					27
04	330	#	287	-0-	-43	-0-	283	3	4	9	N	4					31
05	341	#	255	-0-	-86	-0-	254	3	1	9	N	1					32
06	353	R	353	-0-	-0-	-0-	350	3	3	9	N	3					35
07	350	R	350	-0-	-0-	-0-	342	3	8	9	N	7	31	1			11
08	341	R	341	-0-	-0-	-0-	333	3	8	9	N	7					18

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	201	-0-	-16	-0-	198	3	3	9	N	3	81	1			56
04	215	R	215	-0-	-0-	-0-	203	3	12	9	N	11					67
05	217	#	199	-0-	-18	-0-	196	3	3	9	N	3					70
06	210	#	166	-0-	-44	-0-	162	3	4	9	N	4					74
07	217	#	205	-0-	-12	-0-	199	3	6	9	N	5					79
08	217	#	132	-0-	-85	-0-	131	3	1	9	N	1					80

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

03	DLQ G-10		-0-	-0-	-0-	726					Y	-0-					-0-
04	726	R	-0-	-0-	-726	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

03	438	R	438	-0-	-0-	-0-	430	3	8	9	Y	7					78
04	488	R	488	-0-	-0-	-0-	487	3	1	9	Y	1					79
05	501	R	501	-0-	-0-	-0-	500	3	1	9	Y	1					80
06	493	R	493	-0-	-0-	-0-	487	3	6	9	Y	5					85
07	492	R	492	-0-	-0-	-0-	478	3	14	9	Y	13					98
*08	478	R	478	-0-	-0-	-0-	470	3	8	9	Y	7					105

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

03	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	#	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	124	#	85	-0-	-39	-0-	85	3			N	-0-					-0-
06	120	#	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	#	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

03	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	#	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	#	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	#	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	#	100	-0-	-24	-0-	100	3			N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WALKER, R. W. WELL #: 6 RRCID -> 145390 COMPL. DATE 04/01/1993 TOTAL DEPTH 6400 PERF. 5754 - 5766

03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

03	51 N	51	-0-	-0-	-0-	51	3				N	-0-					95
04	45 N	45	-0-	-0-	-0-	45	3				N	-0-					95
05	62 N	44	-0-	-18	-0-	44	3				N	-0-					95
06	60 N	41	-0-	-19	-0-	41	3				N	-0-					95
07	62 N	42	-0-	-20	-0-	42	3				N	-0-					95
08	31 N	30	-0-	-1	-0-	30	3				N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					166
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					166
05	9	N	6	-0-	-3	-0-	6	2			Y	-0-					166
06	9	N	-0-	-0-	-9	-0-					Y	-0-					166
07	12	N	-0-	-0-	-12	-0-					Y	-0-					166
*08	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	29	-0-	-33	-0-	19	2	10	9	N	9					49
04	60	X	46	-0-	-14	-0-	46	2			N	-0-					49
05	35	X	35	-0-	-0-	-0-	35	2			N	-0-					49
06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					49
07	71	X	71	-0-	-0-	-0-	71	2			N	-0-					49
08	62	X	61	-0-	-1	-0-	61	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	60	2			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	1861	-0-	-526	-0-	1861	2			N	-0-					67
04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					67
05	2387	N	1887	-0-	-500	-0-	1887	2			N	-0-					67
06	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					67
07	2635	N	2604	-0-	-31	-0-	2604	2			N	-0-					67
*08	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					67

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	1665	-0-	-877	-0-	1665	2			N	-0-					84
04	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					84
05	2387	N	1700	-0-	-687	-0-	1700	2			N	-0-					84
06	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					84
07	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					84
*08	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					84

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	1294	-0-	-1806	-0-	1288	2	6	9	N	5					137
04	3000	X	1838	-0-	-1162	-0-	1838	2			N	-0-					137
05	1922	X	1299	-0-	-623	-0-	1297	2	2	9	N	2					139
06	1860	X	1784	-0-	-76	-0-	1784	2			N	-0-					139
07	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					139
*08	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					139

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

03	1891	N	1377	-0-	-514	-0-	1377	2			N	-0-					62
04	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					62
05	1891	N	1419	-0-	-472	-0-	1419	2			N	-0-					62
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					62
07	1953	N	1947	-0-	-6	-0-	1947	2			N	-0-					62
*08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					62

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

03	806	N	578	-0-	-228	-0-	3	1	575	3	N	-0-					45
04	750	N	700	-0-	-50	-0-	3	1	697	3	N	-0-					45
05	775	N	605	-0-	-170	-0-	3	1	602	3	N	-0-					45
06	769	N	769	-0-	-0-	-0-	3	1	766	3	N	-0-					45
07	785	N	785	-0-	-0-	-0-	3	1	782	3	N	-0-					45
*08	782	N	782	-0-	-0-	-0-	4	1	778	3	N	-0-					45

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
EOR OPERATING COMPANY 253134
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		624	-0-	624	624	624	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	624					N	-0-					-0-
07	14B2 EXT		719	-0-	719	1343	719	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1343					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842

JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
06	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*08	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
05	961	N	811	-0-	-150	-0-	811	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	2			N	-0-					-0-
*08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-
04	1650	N	1544	-0-	-106	-0-	1544	2			N	-0-					-0-
05	1643	N	1584	-0-	-59	-0-	1584	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
*08	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	540	N	158	-0-	-382	-0-	158	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
05	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					-0-
08	1488	N	1007	-0-	-481	-0-	1007	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2231	N	2231	-0-	-0-	-0-	2230	2	1	9	N	1	1	8			-0-
04	2130	N	2128	-0-	-2	-0-	2128	2			N	-0-					-0-
05	2170	N	2167	-0-	-3	-0-	2167	2			N	-0-					-0-
06	2160	N	2041	-0-	-119	-0-	2041	2			N	-0-					-0-
07	2201	N	2070	-0-	-131	-0-	2070	2			N	-0-					-0-
08	2170	N	1930	-0-	-240	-0-	1930	2			N	-0-					-0-

MCGUFFIN, JOE JR. 549892
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	651	N	418	-0-	-233	-0-	418	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

THOMPSON, J. CLEO 855610

CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
06	1650	N	1289	-0-	-361	-0-	1289	3			N	-0-					-0-
07	1426	N	963	-0-	-463	-0-	963	3			N	-0-					-0-
08	1550	N	1070	-0-	-480	-0-	1070	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
04	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
05	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					-0-
06	1650	N	1580	-0-	-70	-0-	1580	3			N	-0-					-0-
07	1643	N	1434	-0-	-209	-0-	1434	3			N	-0-					-0-
*08	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	465	N	284	-0-	-181	-0-	284	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	867	-0-	-466	-0-	867	3			N	-0-					-0-
04	1380	N	1146	-0-	-234	-0-	1146	3			N	-0-					-0-
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
08	1302	N	1211	-0-	-91	-0-	1211	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	91	-0-	-126	-0-	91	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	832	-0-	-315	-0-	832	3			N	-0-					-0-
04	990	N	870	-0-	-120	-0-	870	3			N	-0-					-0-
05	1333	N	1115	-0-	-218	-0-	1115	3			N	-0-					-0-
06	810	N	754	-0-	-56	-0-	754	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	1116	N	871	-0-	-245	-0-	871	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	424	3	2	9	N	2	2	8			-0-
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	334	-0-	-193	-0-	334	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
08	403	N	148	-0-	-255	-0-	148	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: 3 RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	893	N	893	-0-		-0-	-0-	83	1	679	2	Y	119	132	1			9
								131	9									
04	852	N	852	-0-		-0-	-0-	80	1	651	2	Y	110	108	1			11
								121	9									
05	858	N	858	-0-		-0-	-0-	93	1	645	2	Y	109	112	1			8
								120	9									
06	782	N	782	-0-		-0-	-0-	94	1	545	2	Y	130	132	1			6
								143	9									
*07	414	N	414	-0-		-0-	-0-	38	1	245	2	Y	119	94	1			31
								131	9									
*08	874	N	874	-0-		-0-	-0-	73	1	412	2	Y	354	494	1			42
								389	9									

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

03	14214	X	14214	-0-		-0-	-0-	1544	1	12602	2	Y	62	108	1			15
								68	9									
04	14603	X	14603	-0-		-0-	-0-	1594	1	12940	2	Y	63	56	1			22
								69	9									
05	15531	X	15531	-0-		-0-	-0-	1957	1	13529	2	Y	41					63
								45	9									
06	15021	X	15021	-0-		-0-	-0-	2212	1	12768	2	Y	37	50	1			50
								41	9									
07	15004	X	14893	-0-		-111	-0-	1998	1	12861	2	Y	31	56	1			25
								34	9									
08	15531	X	9226	-0-		-6305	-0-	1387	1	7802	2	Y	34					59
								37	9									

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

03	14849	X	7335	-0-		-7514	-0-	793	1	6475	2	Y	61	108	1			14
								67	9									
04	12270	X	10760	-0-		-1510	-0-	1171	1	9520	2	Y	63	55	1			22
								69	9									
05	16964	X	16964	-0-		-0-	-0-	2139	1	14781	2	Y	40					62
								44	9									
06	15136	X	15136	-0-		-0-	-0-	2231	1	12863	2	Y	38	50	1			50
								42	9									
07	11305	X	11305	-0-		-0-	-0-	1515	1	9755	2	Y	32	56	1			26
								35	9									
08	16957	X	11036	-0-		-5921	-0-	1659	1	9330	2	Y	43					69
								47	9									

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

03	1426	X	-0-	-0-		-1426	-0-					N	-0-					53
04	0	X	-0-	-0-		-0-	-0-					N	-0-	53	1			-0-
05	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9929	X	9929	-0-	-0-	-0-	1076	1	8785	2	Y	62	108	1			15
							68	9									
04	9000	X	8928	-0-	-72	-0-	971	1	7889	2	Y	62	56	1			21
							68	9									
05	9300	X	8347	-0-	-953	-0-	1049	1	7253	2	Y	41					62
							45	9									
06	8310	X	6452	-0-	-1858	-0-	947	1	5468	2	Y	34	50	1			46
							37	9									
07	9920	X	6311	-0-	-3609	-0-	844	1	5433	2	Y	31	52	1			25
							34	9									
08	9920	X	5798	-0-	-4122	-0-	870	1	4893	2	Y	32					57
							35	9									

JUNE ANN (CISCO NO 6 SD) 47684 075 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5322	X	5322	-0-	-0-	-0-	576	1	4705	2	N	37	158	1			38
							41	9									
04	5481	X	5481	-0-	-0-	-0-	599	1	4870	2	N	11					49
							12	9									
05	4819	X	4819	-0-	-0-	-0-	607	1	4198	2	N	13					62
							14	9									
06	5130	X	5130	-0-	-0-	-0-	756	1	4362	2	N	11					73
							12	9									
07	5360	X	5360	-0-	-0-	-0-	717	1	4618	2	N	23					96
							25	9									
08	5642	X	4786	-0-	-856	-0-	721	1	4054	2	N	10					106
							11	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156550	X	148285	-0-	-8265	-0-	148285	2			N	-0-					-0-
04	149550	X	141653	-0-	-7897	-0-	141653	2			N	-0-					-0-
05	153853	X	141749	-0-	-12104	-0-	141749	2			N	-0-					-0-
06	147510	X	133931	-0-	-13579	-0-	133931	2			N	-0-					-0-
07	150040	X	134756	-0-	-15284	-0-	134756	2			N	-0-					-0-
08	148273	X	134128	-0-	-14145	-0-	134128	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	24 13	1 9	565	2	Y	12	10	1			18
04	517	N	517	-0-	-0-	-0-	20 17	1 9	480	2	Y	15	14	1			19
05	480	N	480	-0-	-0-	-0-	20 13	1 9	447	2	Y	12	12	1			19
06	570	N	507	-0-	-63	-0-	22 10	1 9	475	2	Y	9	24	1			4
07	609	N	609	-0-	-0-	-0-	26 11	1 9	572	2	Y	10	8	1			6
*08	645	N	645	-0-	-0-	-0-	29 11	1 9	605	2	Y	10	9	1			7

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

FREYSCHLAG 219-A WELL #: 3 U RRCID -> 103553 COMPL. DATE 11/01/1982 TOTAL DEPTH 6768 PERF. 5513 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					12
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					12
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					12
*06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					12
*07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					12
*08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					12

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					8
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					8
*06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					8
*07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
*08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					8

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					23
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					23
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					23
06	810	N	657	-0-	-153	-0-	657	2			N	-0-					23
*07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					23
*08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					23

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					3
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					3
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					3
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					3
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					3
*08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					3

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	4612					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	4612					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	4612					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	4612					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	4612					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

03		14B DENY	418	-0-	418	51477	418	2			N	-0-					29
04		14B DENY	-0-	-0-	-0-	51477					N	-0-					29
05		14B DENY	-0-	-0-	-0-	51477					N	-0-					29
06		14B DENY	-0-	-0-	-0-	51477					N	-0-					29
07		14B DENY	-0-	-0-	-0-	51477					N	-0-					29
08		14B DENY	-0-	-0-	-0-	51477					N	-0-					29

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					81
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					81
05	31	N	24	-0-	-7	-0-	17	3	7	9	N	6					87
06	11	N	11	-0-	-0-	-0-	10	3	1	9	N	1					88
07	18	N	18	-0-	-0-	-0-	14	3	4	9	N	4					92
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

TREK RESOURCES, INC. 867578
COLLYNS RANCH WELL #: 1 RRCID -> 224884 COMPL. DATE 12/12/2006 TOTAL DEPTH 6900 PERF. 5860 - 5872

03	0	N	-0-	-0-	-0-	-0-					N	-0-					215
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			215
05	0	N	-0-	-0-	-0-	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
04	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
05	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
06	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
07	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
08	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

03	2852	X	2315	-0-	-537	-0-	231	1	2028	2	Y	51	83	1	2	8	64
							56	9									
04	2670	X	2038	-0-	-632	-0-	279	1	1724	2	Y	32					96
							35	9									
05	2759	X	2164	-0-	-595	-0-	256	1	1874	2	Y	31	83	1			44
							34	9									
06	2670	X	2333	-0-	-337	-0-	277	1	2016	2	Y	36					80
							40	9									
07	2611	X	2611	-0-	-0-	-0-	292	1	2263	2	Y	51	86	1	3	8	42
							56	9									
*08	2640	X	2640	-0-	-0-	-0-	298	1	2289	2	Y	48					90
							53	9									

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

03	94	N	94	-0-	-0-	-0-	88	3	6	9	Y	5					48
04	240	N	240	-0-	-0-	-0-	200	3	40	9	Y	36	55	1			29
05	248	N	120	-0-	-128	-0-	107	3	13	9	Y	12					41
06	293	N	293	-0-	-0-	-0-	271	3	22	9	Y	20					61
07	276	N	276	-0-	-0-	-0-	259	3	17	9	Y	15	53	1			23
*08	251	N	251	-0-	-0-	-0-	240	3	11	9	Y	10					33

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

03	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1					139
04	690	N	320	-0-	-370	-0-	316	3	4	9	N	4					143
05	481	N	481	-0-	-0-	-0-	450	3	31	9	N	28	4	8			167
06	912	N	912	-0-	-0-	-0-	902	3	10	9	N	9					176
07	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					176
*08	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1	1	8			176

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					60
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					60
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					60
07	31	N	-0-	-0-	-31	-0-					N	-0-					60
08	12	N	-0-	-0-	-12	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

03	946	N	946	-0-	-0-	-0-	917	3	29	9	N	26	1	8			114
04	960	N	957	-0-	-3	-0-	920	3	37	9	N	34	1	8			147
05	992	N	702	-0-	-290	-0-	676	3	26	9	N	24					171
06	933	N	933	-0-	-0-	-0-	886	3	47	9	N	43	3	8			211
07	992	N	977	-0-	-15	-0-	946	3	31	9	N	28					239
*08	1015	N	1015	-0-	-0-	-0-	981	3	34	9	N	31	2	8			268

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

03	301	N	301	-0-	-0-	-0-	167	1	134	2	N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	930	N	598	-0-	-332	-0-	149	1	449	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	962	N	962	-0-	-0-	-0-	746	1	216	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	211	-0-	-905	-0-	211	2			N	-0-					-0-
04	423	R	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	434	#	320	-0-	-114	-0-	320	2			N	-0-					-0-
06	420	#	369	-0-	-51	-0-	369	2			N	-0-					-0-
07	434	#	331	-0-	-103	-0-	331	2			N	-0-					-0-
08	434	#	374	-0-	-60	-0-	374	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
08	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

03	2635	N	2597	-0-	-38	-0-	2503	2	94	9	Y	85	60	1			91
04	2496	N	2496	-0-	-0-	-0-	2374	2	122	9	Y	111	120	1	9	8	73
05	2573	N	1665	-0-	-908	-0-	1631	2	34	9	Y	31	60	1			44
06	2565	N	2565	-0-	-0-	-0-	2531	2	34	9	Y	31					75
07	2573	N	2486	-0-	-87	-0-	2416	2	70	9	Y	64	60	1			79
*08	2019	N	2019	-0-	-0-	-0-	1984	2	35	9	Y	32	60	1			51

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1925	R	1925	-0-	-0-	-0-	1882	3	43	9	Y	39	37	1			15
*11	1682	R	1682	-0-	-0-	-0-	1643	3	39	9	Y	35	39	1			11
*12	1873	R	1873	-0-	-0-	-0-	1831	3	42	9	Y	38	30	1			19
*01	1953	N	1663	-0-	-290	-0-	1626	3	37	9	Y	34	35	1			18
*02	1568	N	1270	-0-	-298	-0-	1245	3	25	9	Y	23	29	1			12
*03	1891	N	1819	-0-	-72	-0-	1775	3	44	9	Y	40	34	1			18
*04	1711	N	1711	-0-	-0-	-0-	1675	3	36	9	Y	33	38	1			13
*05	1945	N	1945	-0-	-0-	-0-	1702	3	204	4	Y	35	36	1			12
							39	9									
*06	1770	N	1736	-0-	-34	-0-	1705	3	31	9	Y	28	26	1			14
*07	1541	N	1541	-0-	-0-	-0-	1511	3	30	9	Y	27	27	1			14
*08	1670	N	1670	-0-	-0-	-0-	1641	3	29	9	Y	26	25	1			15

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	604	3	12	9	N	11					208
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					208
05	496	N	438	-0-	-58	-0-	438	3			N	-0-					208
06	600	N	456	-0-	-144	-0-	456	3			N	-0-					208
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					208
08	434	N	369	-0-	-65	-0-	369	3			N	-0-					208

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	359	2	35	9	N	32	176	1			73
04	510	N	469	-0-	-41	-0-	451	2	18	9	N	16					89
05	589	N	522	-0-	-67	-0-	505	2	17	9	N	15					104
06	447	N	447	-0-	-0-	-0-	438	2	9	9	N	8					112
07	496	N	356	-0-	-140	-0-	343	2	13	9	N	12					124
08	527	N	467	-0-	-60	-0-	458	2	9	9	N	8					132

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

03	620		337	-0-	-283	B	-14	337	2			N	-0-				4
04	480	#	464	-0-	-16	B	-30	464	2			N	-0-				4
05	465	#	400	-0-	-65	B	-95	400	2			N	-0-				4
06	450		440	-0-	-10	B	-105	440	2			N	-0-				4
07	100	N	408	-0-	308	B	203	408	2			N	-0-				4
*08	405	N	202	-0-	-203	B	-0-	202	2			N	-0-				4

09/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

09/01 BALANCING DATE STATUS -> -0-

03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

03/01 BALANCING DATE STATUS -> -0-

03	589	N	457	-0-	-132	B	-0-	439	2	18	9	N	16				63
04	570	N	466	-0-	-104	B	-0-	464	2	2	9	N	2				65
05	682	N	354	-0-	-328	B	-0-	354	2			N	-0-				65
06	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-				65
07	100	N	397	-0-	297	B	297	394	2	3	9	N	3				68
*08	700	N	403	-0-	-297	B	-0-	403	2			N	-0-				68

09/01 BALANCING DATE STATUS -> -0-

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		868	N	549	-0-	-319	-0-	545	3	4	9	N	4					204
04		900	N	898	-0-	-2	-0-	897	3	1	9	N	1					205
05		930	N	554	-0-	-376	-0-	552	3	2	9	N	2					207
06		821	N	821	-0-	-0-	-0-	820	3	1	9	N	1					208
07		930	N	860	-0-	-70	-0-	858	3	2	9	N	2					210
*08		871	N	871	-0-	-0-	-0-	870	3	1	9	N	1					211

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		372	N	241	-0-	-131	-0-	241	3			N	-0-					72
04		336	N	336	-0-	-0-	-0-	336	3			N	-0-					72
05		371	N	371	-0-	-0-	-0-	371	3			N	-0-					72
06		480	N	480	-0-	-0-	-0-	480	3			N	-0-					72
07		434	N	434	-0-	-0-	-0-	434	3			N	-0-					72
*08		474	N	474	-0-	-0-	-0-	474	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04		807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
05		1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06		1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07		837	N	413	-0-	-424	-0-	413	2			N	-0-					-0-
08		1488	N	437	-0-	-1051	-0-	437	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04		30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05		83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
06		80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*07		80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
08		0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					77
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					77
05	837	N	711	-0-	-126	-0-	711	2			N	-0-					77
06	750	N	664	-0-	-86	-0-	664	2			N	-0-					77
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					77
08	713	N	624	-0-	-89	-0-	624	2			N	-0-					77

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1761	-0-	-1339	1840	31	1	1730	2	N	-0-					223
04	3000	N	1819	-0-	-1181	659	30	1	1789	2	N	-0-					223
05	2699	N	2040	-0-	-659	-0-	31	1	2009	2	N	-0-					223
06	2199	N	2199	-0-	-0-	-0-	30	1	2169	2	N	-0-					223
07	2268	N	2268	-0-	-0-	-0-	31	1	2237	2	N	-0-					223
*08	2706	N	2706	-0-	-0-	-0-	31	1	2675	2	N	-0-					223

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					37
04	360	N	286	-0-	-74	-0-	286	2			N	-0-					37
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					37
06	330	N	293	-0-	-37	-0-	293	2			N	-0-					37
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					37
08	341	N	286	-0-	-55	-0-	286	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					88
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					88
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					88
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					88
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					88
08	496	N	430	-0-	-66	-0-	430	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					66
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					66
05	372	N	259	-0-	-113	-0-	259	2			N	-0-					66
06	390	N	150	-0-	-240	-0-	150	2			N	-0-					66
07	403	N	94	-0-	-309	-0-	94	2			N	-0-					66
08	248	N	24	-0-	-224	-0-	24	2			N	-0-					66

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	813	2	43	9	N	39	188	1			42
04	1087	N	1087	-0-	-0-	-0-	1037	2	50	9	N	45					87
05	930	N	335	-0-	-595	-0-	289	2	46	9	N	42					129
06	840	N	604	-0-	-236	-0-	532	2	72	9	N	65					194
07	1116	N	607	-0-	-509	-0-	574	2	33	9	N	30	187	1			37
*08	909	N	909	-0-	-0-	-0-	854	2	55	9	N	50					87

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
*08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDURING RESOURCES, LLC 252014
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

03	155	N	56	-0-	-99	-0-	56	3			N	-0-					108
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					108
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					108
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					108
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					108
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

03	444	N	444	-0-	-0-	-0-	440	3	4	9	N	4					82
04	426	N	426	-0-	-0-	-0-	422	3	4	9	N	4					86
05	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					89
*06	0	N	-0-	-0-	-0-	-0-					N	4					93
*07	441	N	441	-0-	-0-	-0-	438	3	3	9	N	3					96
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201

MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	109	-0-	109	109	108	2	1	9	Y	1					20
04	DLQ G-10	131	-0-	131	240	131	2			Y	-0-					20
05	DLQ G-10	95	-0-	95	335	95	2			Y	-0-					20
06	DLQ G-10	127	-0-	127	462	126	2	1	9	Y	1					21
07	DLQ G-10	148	-0-	148	610	147	2	1	9	Y	1					22
08	DLQ G-10	NO RPT	-0-	-0-	610					Y	NO RPT					22

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	221	-0-	221	221	219	2	2	9	Y	2					22
04	DLQ G-10	297	-0-	297	518	296	2	1	9	Y	1					23
05	DLQ G-10	213	-0-	213	731	212	2	1	9	Y	1					24
06	DLQ G-10	284	-0-	284	1015	283	2	1	9	Y	1					25
07	DLQ G-10	332	-0-	332	1347	331	2	1	9	Y	1					26
08	DLQ G-10	NO RPT	-0-	-0-	1347					Y	NO RPT					26

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	102	-0-	102	102	101	2	1	9	Y	1					12
04	DLQ G-10	95	-0-	95	197	95	2			Y	-0-					12
05	DLQ G-10	68	-0-	68	265	68	2			Y	-0-					12
*06	DLQ G-10	91	-0-	91	356	91	2			Y	-0-					12
*07	DLQ G-10	107	-0-	107	463	106	2	1	9	Y	1					13
08	DLQ G-10	NO RPT	-0-	-0-	463					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	203	-0-	203	203	201	2	2	9	Y	2					34
04	DLQ G-10	236	-0-	236	439	235	2	1	9	Y	1					35
05	DLQ G-10	170	-0-	170	609	169	2	1	9	Y	1					36
06	DLQ G-10	226	-0-	226	835	225	2	1	9	Y	1					37
07	DLQ G-10	265	-0-	265	1100	264	2	1	9	Y	1					38
08	DLQ G-10	NO RPT	-0-	-0-	1100					Y	NO RPT					38

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	325	-0-	325	325	322	2	3	9	Y	3					65
04	DLQ G-10	368	-0-	368	693	365	2	3	9	Y	3					68
05	DLQ G-10	264	-0-	264	957	262	2	2	9	Y	2					70
06	DLQ G-10	352	-0-	352	1309	350	2	2	9	Y	2					72
07	DLQ G-10	412	-0-	412	1721	409	2	3	9	Y	3					75
08	DLQ G-10	NO RPT	-0-	-0-	1721					Y	NO RPT					75

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	507	-0-	507	507	501	2	6	9	Y	5					113
04	DLQ G-10	490	-0-	490	997	487	2	3	9	Y	3					116
05	DLQ G-10	353	-0-	353	1350	350	2	3	9	Y	3					119
06	DLQ G-10	470	-0-	470	1820	466	2	4	9	Y	4					123
07	DLQ G-10	549	-0-	549	2369	545	2	4	9	Y	4					127
08	DLQ G-10	NO RPT	-0-	-0-	2369					Y	NO RPT					127

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	1003	-0-	1003	1003	993	2	10	9	Y	9					215
04	DLQ G-10	981	-0-	981	1984	971	2	10	9	Y	9	209	1			15
05	DLQ G-10	683	-0-	683	2667	676	2	7	9	Y	6					21
06	DLQ G-10	715	-0-	715	3382	708	2	7	9	Y	6					27
07	DLQ G-10	903	-0-	903	4285	899	2	4	9	Y	4					31
08	DLQ G-10	NO RPT	-0-	-0-	4285					Y	NO RPT					31

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		226	-0-	226	226	224	2	2	9	Y	2					55
04	DLQ G-10		156	-0-	156	382	155	2	1	9	Y	1	56	1			-0-
05	DLQ G-10		109	-0-	109	491	108	2	1	9	Y	1					1
06	DLQ G-10		114	-0-	114	605	113	2	1	9	Y	1					2
07	DLQ G-10		145	-0-	145	750	144	2	1	9	Y	1					3
08	DLQ G-10	NO RPT		-0-	-0-	750					Y	NO RPT					3

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		108	-0-	108	108	107	2	1	9	Y	1					25
04	DLQ G-10		134	-0-	134	242	133	2	1	9	Y	1	26	1			-0-
05	DLQ G-10		93	-0-	93	335	93	2			Y	-0-					-0-
06	DLQ G-10		97	-0-	97	432	97	2			Y	-0-					-0-
07	DLQ G-10		124	-0-	124	556	123	2	1	9	Y	1					1
08	DLQ G-10	NO RPT		-0-	-0-	556					Y	NO RPT					1

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					25
04	DLQ G-10		25	-0-	25	45	25	2			Y	-0-	25	1			-0-
05	DLQ G-10		17	-0-	17	62	17	2			Y	-0-					-0-
06	DLQ G-10		18	-0-	18	80	18	2			Y	-0-					-0-
07	DLQ G-10		23	-0-	23	103	23	2			Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	103					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					81
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					81
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					81
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	837	3	7	9	N	6					149
04	798	N	798	-0-	-0-	-0-	790	3	8	9	N	7					156
05	890	N	890	-0-	-0-	-0-	882	3	8	9	N	7					163
*06	746	N	746	-0-	-0-	-0-	739	3	7	9	N	6					169
*07	834	N	834	-0-	-0-	-0-	830	3	4	9	N	4					173
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	142	3	2	9	N	2					148
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					148
05	241	N	241	-0-	-0-	-0-	240	3	1	9	N	1					149
*06	516	N	516	-0-	-0-	-0-	512	3	4	9	N	4	109	1			44
*07	387	N	387	-0-	-0-	-0-	385	3	2	9	N	2					46
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

03	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					66
04	526	N	526	-0-	-0-	-0-	522	3	4	9	N	4					70
05	537	N	537	-0-	-0-	-0-	533	3	4	9	N	4					74
*06	521	N	521	-0-	-0-	-0-	515	3	6	9	N	5	79	1			-0-
*07	495	N	495	-0-	-0-	-0-	492	3	3	9	N	3					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

03	161	N	161	-0-	-0-	-0-	160	3	1	9	N	1					61
04	145	N	145	-0-	-0-	-0-	144	3	1	9	N	1					62
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					62
*06	171	N	171	-0-	-0-	-0-	170	3	1	9	N	1					63
*07	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		262	-0-	262	262	261	3	1	9	Y	1					11
04	DLQ G-10		204	-0-	204	466	203	3	1	9	Y	1					12
05	DLQ G-10		207	-0-	207	673	206	3	1	9	Y	1					13
06	DLQ G-10		232	-0-	232	905	230	3	2	9	Y	2					15
07	DLQ G-10		206	-0-	206	1111	205	3	1	9	Y	1					16
08	DLQ G-10	NO RPT		-0-	-0-	1111					Y	NO RPT					16

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

03	2108	N	1273	-0-	-835	-0-	1273	2			N	-0-					6
04	2160	N	1207	-0-	-953	-0-	1207	2			N	-0-					6
05	1581	N	1185	-0-	-396	-0-	1185	2			N	-0-					6
06	1230	N	1090	-0-	-140	-0-	1090	2			N	-0-					6
07	1240	N	1100	-0-	-140	-0-	1100	2			N	-0-					6
08	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					6

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

03	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED 49B CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

03	806	#	477	-0-	-329	-0-	477	3			N	-0-					89
04	780	#	622	-0-	-158	-0-	619	3	3	9	N	3					92
05	713	#	670	-0-	-43	-0-	670	3			N	-0-					92
06	588	R	588	-0-	-0-	-0-	585	3	3	9	N	3					95
07	651	#	487	-0-	-164	-0-	484	3	3	9	N	3					98
08	682	#	218	-0-	-464	-0-	218	3			N	-0-					98

MOLOPO ENERGY TEXAS, LLC 574301
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	225	-0-	-85	-0-	223	2	2	9	N	2					119
*04	510	#	225	-0-	-285	-0-	224	2	1	9	N	1					120
*05	217	#	193	-0-	-24	-0-	192	2	1	9	N	1					121
*06	300	#	113	-0-	-187	-0-	112	2	1	9	N	1					122
*07	217	#	127	-0-	-90	-0-	126	2	1	9	N	1					123
*08	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					123

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	414	-0-	-20	-0-	411	2	3	9	N	3					14
04	246	R	246	-0-	-0-	-0-	244	2	2	9	N	2					16
05	489	R	489	-0-	-0-	-0-	486	2	3	9	N	3					19
*06	342	R	342	-0-	-0-	-0-	340	2	2	9	N	2					21
*07	403	#	365	-0-	-38	-0-	363	2	2	9	N	2					23
*08	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					23

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	R	86	-0-	-0-	-0-	86	2			N	-0-					67
04	75	R	75	-0-	-0-	-0-	75	2			N	-0-					67
05	94	R	94	-0-	-0-	-0-	94	2			N	-0-					67
*06	71	R	71	-0-	-0-	-0-	71	2			N	-0-					67
*07	93	#	86	-0-	-7	-0-	86	2			N	-0-					67
*08	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					67

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	R	149	-0-	-0-	-0-	149	2			N	-0-					123
04	300	#	131	-0-	-169	-0-	130	2	1	9	N	1					124
*05	142	R	142	-0-	-0-	-0-	141	2	1	9	N	1					125
*06	240	#	49	-0-	-191	-0-	49	2			N	-0-					125
*07	155	#	5	-0-	-150	-0-	5	2			N	-0-					125
*08	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					125

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	#	721	-0-	-271	-0-	712	2	9	9	Y	8	11	1			139
04	1650	#	662	-0-	-988	-0-	662	2			Y	-0-	5	1			134
05	1705	#	740	-0-	-965	-0-	707	2	33	9	Y	30	11	1			153
06	1650	#	676	-0-	-974	-0-	667	2	9	9	Y	8	11	1			150
07	744	#	693	-0-	-51	-0-	686	2	7	9	Y	6	17	1			139
*08	1445	R	1445	-0-	-0-	-0-	1442	2	3	9	Y	3	11	1			131

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	R	886	-0-	-0-	-0-	854	2	32	9	Y	29	19	1			47
04	813	R	813	-0-	-0-	-0-	794	2	19	9	Y	17	9	1			55
05	859	R	859	-0-	-0-	-0-	848	2	11	9	Y	10	19	1			46
06	870	#	823	-0-	-47	-0-	801	2	22	9	Y	20	18	1			48
07	899	#	858	-0-	-41	-0-	824	2	34	9	Y	31	29	1			50
*08	899	#	707	-0-	-192	-0-	707	2			Y	-0-	5	1			45

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					21
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					21
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					21
06	450	N	328	-0-	-122	-0-	328	2			N	-0-					21
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					21
08	465	N	357	-0-	-108	-0-	357	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
07	775	N	509	-0-	-266	-0-	509	2			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
04	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-
05	868	N	680	-0-	-188	-0-	680	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	775	N	652	-0-	-123	-0-	652	3			N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	589	N	394	-0-	-195	-0-	394	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	X	7	-0-	-15	-0-	7	3			N	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	789	-0-	-389	-0-	789	3			N	-0-					-0-
04	1140	X	952	-0-	-188	-0-	952	3			N	-0-					-0-
05	1178	X	934	-0-	-244	-0-	934	3			N	-0-					-0-
06	1020	X	914	-0-	-106	-0-	914	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

03	372	N	261	-0-	-111	-0-	261	2			N	-0-					-0-
04	510	N	390	-0-	-120	-0-	390	2			N	-0-					-0-
05	403	N	197	-0-	-206	-0-	197	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	625	-0-	-181	-0-	625	2			N	-0-					-0-
04	810	N	664	-0-	-146	-0-	664	2			N	-0-					-0-
05	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	2059	-0-	-328	-0-	2059	2			N	-0-					-0-
04	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
05	2387	X	2232	-0-	-155	-0-	2232	2			N	-0-					-0-
06	2310	X	2280	-0-	-30	-0-	2280	2			N	-0-					-0-
07	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
*08	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	739	-0-	-222	-0-	739	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	992	N	748	-0-	-244	-0-	748	2			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
08	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
04	540	N	410	-0-	-130	-0-	410	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1953	X	1650	-0-	-303	-0-	57	1	1593	2	N	-0-			-0-
04	1860	X	1631	-0-	-229	-0-	54	1	1577	2	N	-0-			-0-
05	1873	X	1873	-0-	-0-	-0-	68	1	1805	2	N	-0-			-0-
06	1770	X	1477	-0-	-293	-0-	51	1	1426	2	N	-0-			-0-
07	1971	N	1971	-0-	-0-	-0-	66	1	1905	2	N	-0-			-0-
*08	1783	N	1783	-0-	-0-	-0-	63	1	1720	2	N	-0-			-0-

MCMULLAN "A" WELL #: 15 RRCID -> 238428 COMPL. DATE 02/25/2008 TOTAL DEPTH 9128 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1191	N	1191	-0-	-0-	-0-	41	1	1150	2	N	-0-			-0-
04	1414	N	1414	-0-	-0-	-0-	46	1	1368	2	N	-0-			-0-
05	1601	N	1601	-0-	-0-	-0-	58	1	1543	2	N	-0-			-0-
06	1387	N	1387	-0-	-0-	-0-	48	1	1339	2	N	-0-			-0-
07	1302	N	885	-0-	-417	-0-	29	1	856	2	N	-0-			-0-
*08	3100	N	4508	-0-	1408	1408	158	1	4350	2	N	-0-			-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2938	X	2938	-0-	-0-	-0-	101	1	2837	2	N	-0-			-0-
04	3030	X	3030	-0-	-0-	-0-	99	1	2931	2	N	-0-			-0-
05	2842	X	2842	-0-	-0-	-0-	104	1	2738	2	N	-0-			-0-
06	2958	X	2958	-0-	-0-	-0-	103	1	2855	2	N	-0-			-0-
07	2914	X	2864	-0-	-50	-0-	95	1	2769	2	N	-0-			-0-
*08	2943	X	2943	-0-	-0-	-0-	103	1	2840	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	306	2			N	-0-			-0-
04	330	N	319	-0-	-11	-0-	319	2			N	-0-			-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-			-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-			-0-
08	310	N	305	-0-	-5	-0-	305	2			N	-0-			-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	430	-0-	-97	-0-	430	2			N	-0-			-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-			-0-
05	496	N	433	-0-	-63	-0-	433	2			N	-0-			-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-			-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-			-0-
*08	444	N	444	-0-	-0-	-0-	444	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	23	1	748	3	Y	6	5	1			1
							7	9									
04	720	N	681	-0-	-39	-0-	20	1	653	3	Y	7	6	1			2
							8	9									
05	837	N	707	-0-	-130	-0-	21	1	677	3	Y	8	8	1			2
							9	9									
06	750	N	654	-0-	-96	-0-	19	1	628	3	Y	6	7	1			1
							7	9									
07	725	N	725	-0-	-0-	-0-	20	1	686	3	Y	17	16	1			2
							19	9									
*08	740	N	740	-0-	-0-	-0-	21	1	707	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	752	-0-	-147	-0-	752	2			N	-0-					10
04	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					11
05	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					12
06	720	N	707	-0-	-13	-0-	707	2			N	-0-					12
07	744	N	600	-0-	-144	-0-	599	2	1	9	N	1					13
08	1054	N	660	-0-	-394	-0-	659	2	1	9	N	1	12	1			2

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	1923	-0-	-1208	-0-	1922	2	1	9	Y	1					27
04	2370	X	2065	-0-	-305	-0-	2063	2	2	9	Y	2					29
05	1910	X	1910	-0-	-0-	-0-	1908	2	2	9	Y	2					31
06	2200	X	2200	-0-	-0-	-0-	2199	2	1	9	Y	1					32
07	2139	X	1541	-0-	-598	-0-	1539	2	2	9	Y	2					34
*08	2333	X	2333	-0-	-0-	-0-	2331	2	2	9	Y	2	30	1			6

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2068	-0-	-288	-0-	2068	2			Y	-0-					11
04	2250	X	2117	-0-	-133	-0-	2116	2	1	9	Y	1					12
05	2480	X	2253	-0-	-227	-0-	2252	2	1	9	Y	1					13
06	2400	X	2206	-0-	-194	-0-	2206	2			Y	-0-					13
07	2480	X	1953	-0-	-527	-0-	1952	2	1	9	Y	1					14
*08	2511	X	2511	-0-	-0-	-0-	2510	2	1	9	Y	1	13	1			2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2088	-0-	-1105	-0-	2086	2	2	9	Y	2					45
04	2670	X	2610	-0-	-60	-0-	2607	2	3	9	Y	3					48
05	2945	X	2708	-0-	-237	-0-	2705	2	3	9	Y	3					51
06	2850	X	2462	-0-	-388	-0-	2459	2	3	9	Y	3					54
07	2945	X	2513	-0-	-432	-0-	2511	2	2	9	Y	2					56
08	2697	X	2670	-0-	-27	-0-	2667	2	3	9	Y	3	50	1			9

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	1879	-0-	-849	-0-	1879	2			Y	-0-					2
04	2640	X	2152	-0-	-488	-0-	2152	2			Y	-0-					2
05	2991	X	2991	-0-	-0-	-0-	2991	2			Y	-0-					2
06	2969	X	2969	-0-	-0-	-0-	2968	2	1	9	Y	1					3
07	2232	X	1836	-0-	-396	-0-	1836	2			Y	-0-					3
08	2976	X	2291	-0-	-685	-0-	2291	2			Y	-0-	3	1			-0-

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2049	-0-	-400	-0-	2047	2	2	9	Y	2					5
04	2370	X	1757	-0-	-613	-0-	1756	2	1	9	Y	1					6
05	2418	X	1795	-0-	-623	-0-	1794	2	1	9	Y	1					7
06	2340	X	1914	-0-	-426	-0-	1913	2	1	9	Y	1					8
07	INC G-10		1144	-0-	1144	1144	1144	2			Y	-0-					8
08	INC G-10		1948	-0-	1948	3092	1947	2	1	9	Y	1					9

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3397	X	3397	-0-	-0-	-0-	3395	2	2	9	Y	2					6
04	2178	X	2178	-0-	-0-	-0-	2177	2	1	9	Y	1					7
05	2439	X	2439	-0-	-0-	-0-	2437	2	2	9	Y	2					9
06	1917	X	1917	-0-	-0-	-0-	1917	2			Y	-0-					9
07	3348	X	3348	-0-	-0-	-0-	3347	2	1	9	Y	1					10
*08	2984	X	2984	-0-	-0-	-0-	2983	2	1	9	Y	1					11

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	976	-0-	-0-	-0-	974	2	2	9	Y	2					8
04	990	N	691	-0-	-299	-0-	689	2	2	9	Y	2					10
05	930	N	757	-0-	-173	-0-	756	2	1	9	Y	1					11
06	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	Y	1					12
07	982	N	982	-0-	-0-	-0-	981	2	1	9	Y	1					13
*08	967	N	967	-0-	-0-	-0-	965	2	2	9	Y	2					15

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1861	N	1861	-0-	-0-	-0-	1846	2	15	9	Y	14					47
04	1890	N	1482	-0-	-408	-0-	1469	2	13	9	Y	12					59
05	1688	N	1688	-0-	-0-	-0-	1678	2	10	9	Y	9					68
06	1800	N	1314	-0-	-486	-0-	1307	2	7	9	Y	6					74
07	1519	N	1501	-0-	-18	-0-	1493	2	8	9	Y	7					81
08	1674	N	1644	-0-	-30	-0-	1635	2	9	9	Y	8					89

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
04	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
05	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-
06	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
07	2077	X	1883	-0-	-194	-0-	1883	2			N	-0-					-0-
08	2604	X	2305	-0-	-299	-0-	2305	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	1951	-0-	-529	-0-	1945	2	6	9	N	5	4	1			3
04	2400	X	1565	-0-	-835	-0-	1563	2	2	9	N	2	4	1			1
05	2480	X	2004	-0-	-476	-0-	2003	2	1	9	N	1					2
06	2370	X	2053	-0-	-317	-0-	2052	2	1	9	N	1					3
07	2284	X	2284	-0-	-0-	-0-	2283	2	1	9	N	1					4
08	2015	X	1338	-0-	-677	-0-	1337	2	1	9	N	1	3	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1670	-0-	-190	-0-	1670	2			N	-0-					-0-
04	2010	X	1766	-0-	-244	-0-	1766	2			N	-0-					-0-
05	2077	X	1976	-0-	-101	-0-	1976	2			N	-0-					-0-
06	2010	X	1800	-0-	-210	-0-	1800	2			N	-0-					-0-
07	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
08	1984	X	1672	-0-	-312	-0-	1672	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
04	3540	X	3427	-0-	-113	-0-	3427	2			N	-0-					-0-
05	3658	X	3505	-0-	-153	-0-	3505	2			N	-0-					-0-
06	4320	X	3206	-0-	-1114	-0-	3206	2			N	-0-					-0-
07	4464	X	3107	-0-	-1357	-0-	3107	2			N	-0-					-0-
*08	7431	X	7431	-0-	-0-	-0-	7431	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	1900	-0-	-1107	-0-	1881	2	19	9	N	17	14	1			11
04	2670	X	1673	-0-	-997	-0-	1665	2	8	9	N	7	15	1			3
05	2418	X	2239	-0-	-179	-0-	2232	2	7	9	N	6					9
06	2190	X	1754	-0-	-436	-0-	1748	2	6	9	N	5					14
07	2203	X	2203	-0-	-0-	-0-	2200	2	3	9	N	3					17
*08	2258	X	2258	-0-	-0-	-0-	2252	2	6	9	N	5	14	1			8

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	2195	-0-	-130	-0-	2195	2			N	-0-					-0-
04	2400	X	1324	-0-	-1076	-0-	1324	2			N	-0-					-0-
05	2480	X	1637	-0-	-843	-0-	1637	2			N	-0-					-0-
06	2400	X	1569	-0-	-831	-0-	1569	2			N	-0-					-0-
07	2201	X	1974	-0-	-227	-0-	1974	2			N	-0-					-0-
08	2201	X	2103	-0-	-98	-0-	2103	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2516	-0-	-429	-0-	2492	2	24	9	Y	22	19	1			14
04	2850	X	2235	-0-	-615	-0-	2224	2	11	9	Y	10	20	1			4
05	2945	X	2542	-0-	-403	-0-	2534	2	8	9	Y	7					11
06	2550	X	2296	-0-	-254	-0-	2288	2	8	9	Y	7					18
07	2325	N	2149	-0-	-176	-0-	2143	2	6	9	Y	5					23
*08	2847	N	2847	-0-	-0-	-0-	2840	2	7	9	Y	6	19	1			10

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	1332	-0-	-1334	-0-	1331	2	1	9	Y	1	1	1			1
04	2040	X	1497	-0-	-543	-0-	1497	2			Y	-0-	1	1			-0-
05	2015	X	1811	-0-	-204	-0-	1810	2	1	9	Y	1					1
06	1950	X	1571	-0-	-379	-0-	1571	2			Y	-0-					1
07	1550	N	1257	-0-	-293	-0-	1256	2	1	9	Y	1					2
08	1798	N	1749	-0-	-49	-0-	1749	2			Y	-0-	1	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2005	-0-	-196	-0-	1994	2	11	9	Y	10	8	1			6
04	1980	N	1491	-0-	-489	-0-	1487	2	4	9	Y	4	8	1			2
05	1881	N	1881	-0-	-0-	-0-	1878	2	3	9	Y	3					5
06	1982	N	1982	-0-	-0-	-0-	1980	2	2	9	Y	2					7
07	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	Y	2					9
*08	2290	N	2290	-0-	-0-	-0-	2288	2	2	9	Y	2	7	1			4

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2909	-0-	-129	-0-	2864	2	45	9	Y	41	35	1			26
04	2940	X	2168	-0-	-772	-0-	2149	2	19	9	Y	17	36	1			7
05	3038	X	2943	-0-	-95	-0-	2928	2	15	9	Y	14					21
06	2820	X	2631	-0-	-189	-0-	2618	2	13	9	Y	12					33
07	2270	N	2270	-0-	-0-	-0-	2260	2	10	9	Y	9					42
*08	2952	N	2952	-0-	-0-	-0-	2940	2	12	9	Y	11	34	1			19

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2442	-0-	-224	-0-	2435	2	7	9	Y	6	5	1			4
04	2100	N	1827	-0-	-273	-0-	1824	2	3	9	Y	3	6	1			1
05	3023	N	3023	-0-	-0-	-0-	3021	2	2	9	Y	2					3
06	2641	N	2641	-0-	-0-	-0-	2639	2	2	9	Y	2					5
07	2635	X	2145	-0-	-490	-0-	2143	2	2	9	Y	2					7
08	3038	X	2384	-0-	-654	-0-	2383	2	1	9	Y	1	5	1			3

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1916	-0-	-378	-0-	1916	2			N	-0-					-0-
04	2220	X	1744	-0-	-476	-0-	1744	2			N	-0-					-0-
05	2294	X	1486	-0-	-808	-0-	1486	2			N	-0-					-0-
06	1860	X	1411	-0-	-449	-0-	1411	2			N	-0-					-0-
07	1922	X	995	-0-	-927	-0-	995	2			N	-0-					-0-
08	1922	X	1634	-0-	-288	-0-	1634	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
04	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
05	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
06	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
07	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
*08	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	2883	-0-	-1085	-0-	2883	2			N	-0-					-0-
04	3840	X	2657	-0-	-1183	-0-	2657	2			N	-0-					-0-
05	3968	X	3605	-0-	-363	-0-	3605	2			N	-0-					-0-
06	3150	X	2986	-0-	-164	-0-	2986	2			N	-0-					-0-
07	3255	X	3251	-0-	-4	-0-	3251	2			N	-0-					-0-
08	3596	X	3314	-0-	-282	-0-	3314	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	690	-0-	-364	-0-	39	1	651	3	N	-0-					-0-
04	1050	X	810	-0-	-240	-0-	45	1	765	3	N	-0-					-0-
05	1085	X	627	-0-	-458	-0-	38	1	589	3	N	-0-					-0-
06	1182	X	1182	-0-	-0-	-0-	58	1	1124	3	N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	58	1	1051	3	N	-0-					-0-
*08	1017	X	1017	-0-	-0-	-0-	59	1	958	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	844	-0-	-799	-0-	50	1	794	3	N	-0-					-0-
04	1560	X	1149	-0-	-411	-0-	63	1	1086	3	N	-0-					-0-
05	1581	X	933	-0-	-648	-0-	57	1	876	3	N	-0-					-0-
06	1745	X	1745	-0-	-0-	-0-	85	1	1660	3	N	-0-					-0-
07	1784	X	1784	-0-	-0-	-0-	93	1	1691	3	N	-0-					-0-
*08	1682	X	1682	-0-	-0-	-0-	97	1	1585	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV //CONT.// 369162
HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG, ANDY "6" WELL #: 3 RRCID -> 174837 COMPL. DATE N/A TOTAL DEPTH 7652 PERF. 6420 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			202
04	0	N	-0-	-0-	-0-	-0-				N	-0-			202
05	0	N	-0-	-0-	-0-	-0-				N	-0-			202
06	0	N	-0-	-0-	-0-	-0-				N	-0-			202
07	0	N	-0-	-0-	-0-	-0-				N	-0-			202
08	0	N	-0-	-0-	-0-	-0-				N	-0-			202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	2		N	-0-			35
04	60	N	60	-0-	-0-	-0-	60	2		N	-0-			35
05	62	N	62	-0-	-0-	-0-	62	2		N	-0-			35
06	60	N	34	-0-	-26	-0-	34	2		N	-0-			35
07	62	N	-0-	-0-	-62	-0-				N	-0-			35
08	62	N	-0-	-0-	-62	-0-				N	-0-			35

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

03	465	N	440	-0-	-25	-0-	434	3	6	9	N	5					65
04	570	N	518	-0-	-52	-0-	512	3	6	9	N	5					70
05	465	N	306	-0-	-159	-0-	306	3			N	-0-					70
06	420	N	238	-0-	-182	-0-	238	3			N	-0-					70
07	527	N	225	-0-	-302	-0-	225	3			N	-0-					70
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					70

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					174
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					174
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					174
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					174
07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					174
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					25
04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					25
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					25
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					25
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					25
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	39	1	60	2	N	-0-			-0-
05	895	N	895	-0-	-0-	-0-	213	1	682	2	N	-0-			-0-
06	675	N	675	-0-	-0-	-0-	184	1	491	2	N	-0-			-0-
07	648	N	648	-0-	-0-	-0-	189	1	459	2	N	-0-			-0-
*08	621	N	621	-0-	-0-	-0-	182	1	439	2	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

03	1395	N	1323	-0-	-72	-0-	187	1	1136	3	N	-0-			-0-
04	1200	N	1148	-0-	-52	-0-	164	1	984	3	N	-0-			-0-
05	1240	N	1217	-0-	-23	-0-	160	1	1057	3	N	-0-			-0-
06	1290	N	1121	-0-	-169	-0-	156	1	965	3	N	-0-			-0-
07	1178	N	1172	-0-	-6	-0-	174	1	998	3	N	-0-			-0-
08	1240	N	1124	-0-	-116	-0-	162	1	962	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

03	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	7	1	43	3	N	-0-			-0-
05	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-			-0-
06	60	N	29	-0-	-31	-0-	4	1	25	3	N	-0-			-0-
07	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-			-0-
*08	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

03	372	N	359	-0-	-13	-0-	51	1	308	3	N	-0-			-0-
04	390	N	339	-0-	-51	-0-	48	1	291	3	N	-0-			-0-
05	403	N	229	-0-	-174	-0-	30	1	199	3	N	-0-			-0-
06	360	N	216	-0-	-144	-0-	30	1	186	3	N	-0-			-0-
07	341	N	63	-0-	-278	-0-	9	1	54	3	N	-0-			-0-
08	248	N	208	-0-	-40	-0-	30	1	178	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

03	559	N	559	-0-	-0-	-0-	79	1	480	3	N	-0-			-0-
04	600	N	504	-0-	-96	-0-	72	1	432	3	N	-0-			-0-
05	558	N	535	-0-	-23	-0-	70	1	465	3	N	-0-			-0-
06	540	N	527	-0-	-13	-0-	73	1	454	3	N	-0-			-0-
07	527	N	526	-0-	-1	-0-	78	1	448	3	N	-0-			-0-
*08	576	N	576	-0-	-0-	-0-	83	1	493	3	N	-0-			-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

03	713	N	675	-0-	-38	-0-	95	1	580	3	N	-0-			-0-
04	660	N	641	-0-	-19	-0-	91	1	550	3	N	-0-			-0-
05	757	N	757	-0-	-0-	-0-	99	1	658	3	N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	116	1	716	3	N	-0-			-0-
07	770	N	770	-0-	-0-	-0-	114	1	656	3	N	-0-			-0-
08	775	N	766	-0-	-9	-0-	110	1	656	3	N	-0-			-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

03	558	N	518	-0-	-40	-0-	73	1	445	3	N	-0-			-0-
04	540	N	469	-0-	-71	-0-	67	1	402	3	N	-0-			-0-
05	558	N	510	-0-	-48	-0-	67	1	443	3	N	-0-			-0-
06	510	N	476	-0-	-34	-0-	66	1	410	3	N	-0-			-0-
07	504	N	504	-0-	-0-	-0-	75	1	429	3	N	-0-			-0-
08	527	N	493	-0-	-34	-0-	71	1	422	3	N	-0-			-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

03	899	N	790	-0-	-109	-0-	112	1	678	3	N	-0-					-0-
04	840	N	652	-0-	-188	-0-	93	1	559	3	N	-0-					-0-
05	868	N	753	-0-	-115	-0-	99	1	654	3	N	-0-					-0-
06	750	N	688	-0-	-62	-0-	96	1	592	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	104	1	598	3	N	-0-					-0-
08	775	N	650	-0-	-125	-0-	94	1	556	3	N	-0-					-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

03	1488	N	1487	-0-	-1	-0-	210	1	1277	3	N	-0-					-0-
04	1530	N	1404	-0-	-126	-0-	200	1	1204	3	N	-0-					-0-
05	1643	N	1518	-0-	-125	-0-	199	1	1319	3	N	-0-					-0-
06	1440	N	1412	-0-	-28	-0-	196	1	1216	3	N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	225	1	1290	3	N	-0-					-0-
08	1550	N	1436	-0-	-114	-0-	207	1	1229	3	N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

03		14B2 EXT	-0-	-0-	-0-	3203					N	-0-					-0-
04		14B2 EXT	466	-0-	466	3669	466	2			N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	3669					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	3669					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	3669					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	3669					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	682	N	464	-0-	-218	-0-	464	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	484	-0-	-167	-0-	484	2			N	-0-					-0-
04	720	N	126	-0-	-594	-0-	126	2			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	589	N	489	-0-	-100	-0-	489	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	240	N	133	-0-	-107	-0-	133	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

03	1238	N	1238	-0-	-0-	-0-	1224	3	14	9	N	13					156
04	1128	N	1128	-0-	-0-	-0-	1119	3	9	9	N	8					164
05	1116	N	847	-0-	-269	-0-	841	3	6	9	N	5					169
06	1200	N	1031	-0-	-169	-0-	1025	3	6	9	N	5					174
07	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					174
*08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					174

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					99
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					99
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					99
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

03	1225	N	1225	-0-	-0-	-0-	1219	3	6	9	Y	5					83
04	1169	N	1169	-0-	-0-	-0-	1160	3	9	9	Y	8					91
05	1333	N	1099	-0-	-234	-0-	1096	3	3	9	Y	3					94
06	1200	N	1167	-0-	-33	-0-	1167	3			Y	-0-					94
07	1209	N	1147	-0-	-62	-0-	1147	3			Y	-0-					94
08	1085	N	940	-0-	-145	-0-	940	3			Y	-0-					94

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. P. I. (STRAWN) //CONT.// 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	286	3	78	9	N	71	172	1			31
04	330	N	326	-0-	-4	-0-	258	3	68	9	N	62					93
05	318	N	318	-0-	-0-	-0-	262	3	56	9	N	51					144
06	360	N	303	-0-	-57	-0-	266	3	37	9	N	34					178
07	341	N	334	-0-	-7	-0-	270	3	64	9	N	58	170	1			66
*08	315	N	315	-0-	-0-	-0-	240	3	75	9	N	68					134

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8370		-0-	-0-	-8370	-0-					N	13	84	1			71
04	10534		-0-	-0-	-10534	-0-					N	13					84
05	8370		-0-	-0-	-8370	-0-					N	13					97
06	8100		-0-	-0-	-8100	-0-					N	13					110
07	6665		-0-	-0-	-6665	-0-					N	13					123
08	0	#	-0-	-0-	-0-	-0-					N	13					136

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	6095	-0-	6095	25018	6095	3			N	-0-					-0-
04	0	W	10520	-0-	10520	35538	10520	3			N	-0-					-0-
05	0	W	7564	-0-	7564	43102	7564	3			N	-0-					-0-
06	0	W	11148	-0-	11148	54250	11148	3			N	-0-					-0-
07	0	W	13427	-0-	13427	67677	13427	3			N	-0-					-0-
08	0		14936	-0-	14936	82613	14936	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
05	248	N	217	-0-	-31	-0-	11	1	206	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	416	-0-	-1227	-0-	416	3			N	-0-					-0-
04	1350	X	915	-0-	-435	-0-	915	3			N	-0-					-0-
05	1085	X	477	-0-	-608	-0-	477	3			N	-0-					-0-
06	840	X	651	-0-	-189	-0-	651	3			N	-0-					-0-
07	961	X	692	-0-	-269	-0-	692	3			N	-0-					-0-
08	961	X	631	-0-	-330	-0-	631	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	267	-0-	-291	-0-	267	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	666	3	14	9	N	13	13	8			-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	713	N	504	-0-	-209	-0-	504	3			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	73	-0-	-237	-0-	73	3			N	-0-					-0-
04	240	X	166	-0-	-74	-0-	166	3			N	-0-					-0-
05	217	X	87	-0-	-130	-0-	87	3			N	-0-					-0-
06	210	X	118	-0-	-92	-0-	118	3			N	-0-					-0-
07	186	X	126	-0-	-60	-0-	126	3			N	-0-					-0-
08	186	X	115	-0-	-71	-0-	115	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	416	3	10	9	N	9	9	8			-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	257	-0-	-270	-0-	257	3			N	-0-					-0-
04	634	X	634	-0-	-0-	-0-	624	3	10	9	N	9	9	8			-0-
05	372	X	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	651	X	472	-0-	-179	-0-	472	3			N	-0-					-0-
08	651	X	430	-0-	-221	-0-	430	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	1607	-0-	-2082	-0-	1607	3			N	-0-					-0-
04	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
05	2387	X	1951	-0-	-436	-0-	1951	3			N	-0-					-0-
06	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
07	3875	X	2833	-0-	-1042	-0-	2833	3			N	-0-					-0-
08	3875	X	2580	-0-	-1295	-0-	2580	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	367	-0-	-532	-0-	367	3			N	-0-					-0-
04	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	558	X	455	-0-	-103	-0-	455	3			N	-0-					-0-
06	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	899	X	661	-0-	-238	-0-	661	3			N	-0-					-0-
08	899	X	602	-0-	-297	-0-	602	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	X	328	-0-	-292	-0-	328	3			N	-0-					-0-
04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-
06	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	775	X	567	-0-	-208	-0-	567	3			N	-0-					-0-
08	775	X	516	-0-	-259	-0-	516	3			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	864	-0-	-35	-0-	44	1	820	3	N	-0-					-0-
04	870	N	843	-0-	-27	-0-	44	1	799	3	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	45	1	731	3	N	-0-					-0-
07	868	N	755	-0-	-113	-0-	42	1	713	3	N	-0-					-0-
08	837	N	733	-0-	-104	-0-	42	1	691	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1140	-0-	-7	-0-	60	1	1080	3	N	-0-					-0-
04	1110	N	1062	-0-	-48	-0-	53	1	1009	3	N	-0-					-0-
05	1147	N	1119	-0-	-28	-0-	59	1	1060	3	N	-0-					-0-
06	1110	N	1088	-0-	-22	-0-	61	1	1023	3	N	4	4	8			-0-
							4	9									
07	1085	N	1079	-0-	-6	-0-	64	1	1013	3	N	2	2	8			-0-
							2	9									
08	1116	N	1069	-0-	-47	-0-	61	1	1007	3	N	1	1	8			-0-
							1	9									

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					4
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					4
05	372	N	226	-0-	-146	-0-	226	2			N	-0-					4
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					4
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					4
*08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	1443	-0-	-262	-0-	1443	2			N	-0-					-0-
04	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
05	1705	X	1504	-0-	-201	-0-	1504	2			N	-0-					-0-
06	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
07	1953	X	1949	-0-	-4	-0-	1949	2			N	-0-					-0-
08	1953	X	1783	-0-	-170	-0-	1783	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	231	-0-	-48	-0-	231	2			N	-0-					8
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					8
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					8
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					8
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	596	-0-	-117	-0-	596	2			N	-0-					40
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					40
05	682	N	668	-0-	-14	-0-	668	2			N	-0-					40
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					40
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					40
*08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					40

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	103	-0-	-52	-0-	103	2			N	-0-					-0-
04	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	155	X	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	186	X	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	186	X	163	-0-	-23	-0-	163	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	10	1	256	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	10	1	254	3	N	-0-					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	2	1	56	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	55	1	849	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	38	1	673	3	N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-					-0-
07	744	N	357	-0-	-387	-0-	13	1	344	3	N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	24	1	607	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. 661322

GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 4 RRCID -> 132409 COMPL. DATE 05/12/1945 TOTAL DEPTH 2448 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

03	3751	X	1821	-0-	-1930	-0-	1821	3			Y	-0-					-0-
04	3630	X	427	-0-	-3203	-0-	427	3			Y	-0-					-0-
05	3131	X	890	-0-	-2241	-0-	890	3			Y	-0-					-0-
06	2790	X	2704	-0-	-86	-0-	2704	3			Y	-0-					-0-
07	2883	X	2463	-0-	-420	-0-	2463	3			Y	-0-					-0-
08	1829	X	1192	-0-	-637	-0-	1192	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

03	558	N	318	-0-	-240	-0-	318	3			Y	-0-					7
04	360	N	75	-0-	-285	-0-	75	3			Y	-0-					7
05	496	N	156	-0-	-340	-0-	156	3			Y	-0-					7
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					7
07	444	N	444	-0-	-0-	-0-	431	3	13	9	Y	12	14	1			5
*08	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					5

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

03	1054	N	618	-0-	-436	-0-	618	3			Y	-0-					5
04	690	N	145	-0-	-545	-0-	145	3			Y	-0-					5
05	992	N	303	-0-	-689	-0-	303	3			Y	-0-					5
06	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					5
07	848	N	848	-0-	-0-	-0-	837	3	11	9	Y	10	11	1			4
*08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					4

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC 164455
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC //CONT.// 164455
MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLARTY (GOEN) 59699 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TKP PETROLEUM, INC. 860891
KING-MCGREGOR UNIT WELL #: 1 RRCID -> 156955 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3741 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	210	-0-	-410	-0-	210	3			N	-0-					90
04	600	#	345	-0-	-255	-0-	345	3			N	-0-					90
05	620	#	228	-0-	-392	-0-	225	3	3	9	N	3					93
06	600	#	396	-0-	-204	-0-	390	3	6	9	N	5					98
07	620	#	465	-0-	-155	-0-	465	3			N	-0-					98
*08	465	R	465	-0-	-0-	-0-	465	3			N	-0-					98

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

03	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

03	713	#	655	-0-	-58	-0-	640	2	15	9	Y	14	11	1			7
04	690	#	563	-0-	-127	-0-	548	2	15	9	Y	14	11	1			10
05	713	#	534	-0-	-179	-0-	526	2	8	9	Y	7	12	1			5
06	690	#	420	-0-	-270	-0-	409	2	11	9	Y	10	4	1			11
07	713	#	301	-0-	-412	-0-	294	2	7	9	Y	6	8	1			9
08	651	#	622	-0-	-29	-0-	614	2	8	9	Y	7	11	1			5

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

03	1116	#	1088	-0-	-28	-0-	1088	2			N	-0-					174
04	1080	#	1050	-0-	-30	-0-	1050	2			N	-0-					174
05	1116	#	1077	-0-	-39	-0-	1077	2			N	-0-					174
06	1080	#	1043	-0-	-37	-0-	1040	2	3	9	N	3					177
07	1116	#	1072	-0-	-44	-0-	1070	2	2	9	N	2					179
08	1085	#	1034	-0-	-51	-0-	1022	2	12	9	N	11					190

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

03	775	#	356	-0-	-419	-0-	355	2	1	9	Y	1	1	1			1
04	750	#	366	-0-	-384	-0-	359	2	7	9	Y	6	3	1			4
05	931	R	931	-0-	-0-	-0-	905	2	26	9	Y	24	21	1			7
06	540	#	461	-0-	-79	-0-	440	2	21	9	Y	19	8	1			18
07	465	#	290	-0-	-175	-0-	284	2	6	9	Y	5	11	1			12
08	775	#	716	-0-	-59	-0-	709	2	7	9	Y	6	13	1			5

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

03	1367	R	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
04	1500	#	1484	-0-	-16	-0-	1484	2			Y	-0-					-0-
05	1550	#	1491	-0-	-59	-0-	1491	2			Y	-0-					-0-
06	1500	#	1363	-0-	-137	-0-	1363	2			Y	-0-					-0-
07	1519	#	-0-	-0-	-1519	-0-					Y	-0-					-0-
*08	2674	R	2674	-0-	-0-	-0-	2674	2			Y	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	R	1029	-0-	-0-	-0-	982	2	47	9	Y	43					387
04	1043	R	1043	-0-	-0-	-0-	927	2	116	9	Y	105	1	8			491
05	961	#	920	-0-	-41	-0-	920	2			Y	-0-	366	1			125
06	1064	R	1064	-0-	-0-	-0-	1022	2	42	9	Y	38					163
07	961	#	91	-0-	-870	-0-	47	2	44	9	Y	40					203
*08	1946	R	1946	-0-	-0-	-0-	1902	2	44	9	Y	40					243

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

03	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-
04	270	N	143	-0-	-127	-0-	143	2			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					15
05	215	N	215	-0-	-0-	-0-	192	2	23	9	N	21					36
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					36
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					36
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					36

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					17
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					17
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					17
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					17
07	217	N	170	-0-	-47	-0-	170	2			N	-0-					17
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					17

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

03	589	N	371	-0-	-218	-0-	73	1	298	2	N	-0-					-0-
04	480	N	352	-0-	-128	-0-	78	1	274	2	N	-0-					-0-
05	496	N	383	-0-	-113	-0-	75	1	308	2	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	77	1	438	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	56	1	488	2	N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	73	1	630	2	N	-0-					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					80
04	930	N	445	-0-	-485	-0-	445	2			N	-0-					80
05	775	N	608	-0-	-167	-0-	608	2			N	-0-					80
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					80
07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					80
*08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1314	-0-	-1786	894	1314	2			Y	-0-					41
04	1912	N	1018	-0-	-894	-0-	1018	2			Y	-0-					41
05	1426	N	1228	-0-	-198	-0-	1228	2			Y	-0-					41
06	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					41
07	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					41
*08	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					105
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					105
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					105
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					105
07	651	N	336	-0-	-315	-0-	336	2			N	-0-					105
08	558	N	308	-0-	-250	-0-	308	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*07	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
08	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892

HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	9	-0-	-549	-0-	9	2			N	-0-					-0-
04	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
05	9	X	5	-0-	-4	-0-	5	2			N	-0-					-0-
06	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*08	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN GAS UNIT WELL #: B 2 RRCID -> 071314 COMPL. DATE 04/30/1977 TOTAL DEPTH 4200 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		40	-0-	40	1048	40	2			N	-0-					-0-
04	14B DENY		6	-0-	6	1054	6	2			N	-0-					-0-
05	1060	X	6	-0-	-1054	-0-	6	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "B" WELL #: 3 RRCID -> 073157 COMPL. DATE 09/19/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-
04	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
05	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
06	780	N	391	-0-	-389	-0-	391	3			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

03	589	N	507	-0-	-82	-0-	507	2		N	-0-					-0-
04	510	N	442	-0-	-68	-0-	442	2		N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	2		N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2		N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2		N	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	567	2		N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

03	2084	N	2084	-0-	-0-	-0-	2084	2		N	-0-					-0-
04	1620	N	1324	-0-	-296	-0-	1324	2		N	-0-					-0-
05	1829	N	1308	-0-	-521	-0-	1308	2		N	-0-					-0-
06	1770	N	1443	-0-	-327	-0-	1443	2		N	-0-					-0-
07	1751	N	1751	-0-	-0-	-0-	1751	2		N	-0-					-0-
*08	1536	N	1536	-0-	-0-	-0-	1536	2		N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1829	N	1608	-0-	-221	-0-	1608	2		N	-0-			-0-
04	1740	N	1490	-0-	-250	-0-	1490	2		N	-0-			-0-
05	1705	N	1602	-0-	-103	-0-	1602	2		N	-0-			-0-
06	1697	N	1697	-0-	-0-	-0-	1697	2		N	-0-			-0-
07	1704	N	1704	-0-	-0-	-0-	1704	2		N	-0-			-0-
08	1612	N	1516	-0-	-96	-0-	1516	2		N	-0-			-0-

DAVIS, N. B. WELL #: 2 RRCID -> 019023 COMPL. DATE 01/12/1984 TOTAL DEPTH 4323 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

03	271	N	271	-0-	-0-	-0-	271	2		N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	283	2		N	-0-			-0-
05	298	N	298	-0-	-0-	-0-	298	2		N	-0-			-0-
06	270	N	268	-0-	-2	-0-	268	2		N	-0-			-0-
07	279	N	255	-0-	-24	-0-	255	2		N	-0-			-0-
08	310	N	260	-0-	-50	-0-	260	2		N	-0-			-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

03	310	N	271	-0-	-39	-0-	271	2		N	-0-			-0-
04	299	N	299	-0-	-0-	-0-	299	2		N	-0-			-0-
05	368	N	368	-0-	-0-	-0-	368	2		N	-0-			-0-
06	382	N	382	-0-	-0-	-0-	382	2		N	-0-			-0-
07	397	N	397	-0-	-0-	-0-	397	2		N	-0-			-0-
08	372	N	302	-0-	-70	-0-	302	2		N	-0-			-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

03	411	N	411	-0-	-0-	-0-	411	2		N	-0-			-0-
04	404	N	404	-0-	-0-	-0-	404	2		N	-0-			-0-
05	409	N	409	-0-	-0-	-0-	409	2		N	-0-			-0-
06	428	N	428	-0-	-0-	-0-	428	2		N	-0-			-0-
07	462	N	462	-0-	-0-	-0-	462	2		N	-0-			-0-
*08	416	N	416	-0-	-0-	-0-	416	2		N	-0-			-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

03	131	N	131	-0-	-0-	-0-	131	2		N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	130	2		N	-0-			-0-
05	138	N	138	-0-	-0-	-0-	138	2		N	-0-			-0-
06	130	N	130	-0-	-0-	-0-	130	2		N	-0-			-0-
07	124	N	120	-0-	-4	-0-	120	2		N	-0-			-0-
*08	132	N	132	-0-	-0-	-0-	132	2		N	-0-			-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

03	1116	N	901	-0-	-215	-0-	901	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*08	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

03	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
04	780	N	649	-0-	-131	-0-	649	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
08	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
08	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

03	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
*07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	116	N	116	-0-		-0- B	-0-	116	2			N	-0-					-0-
04	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
05	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
06	120	N	95	-0-		-25 B	-0-	95	2			N	-0-					-0-
07	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
08	93	N	92	-0-		-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
04	60	N	47	-0-		-13 B	-0-	47	2			N	-0-					-0-
05	62	N	55	-0-		-7 B	-0-	55	2			N	-0-					-0-
06	60	N	32	-0-		-28 B	-0-	32	2			N	-0-					-0-
07	62	N	48	-0-		-14 B	-0-	48	2			N	-0-					-0-
*08	79	N	79	-0-		-0- B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	61	N	61	-0-		-0- B	-0-	61	2			N	-0-					-0-
04	60	N	43	-0-		-17 B	-0-	43	2			N	-0-					-0-
05	188	N	188	-0-		-0- B	-0-	188	2			N	-0-					-0-
06	60	N	47	-0-		-13 B	-0-	47	2			N	-0-					-0-
07	62	N	62	-0-		-0- B	-0-	62	2			N	-0-					-0-
08	186	N	62	-0-		-124 B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-		-0- B	-0-	249	2			N	-0-					-0-
04	205	N	205	-0-		-0- B	-0-	205	2			N	-0-					-0-
05	186	N	65	-0-		-121 B	-0-	65	2			N	-0-					-0-
06	240	N	100	-0-		-140 B	-0-	100	2			N	-0-					-0-
07	240	N	240	-0-		-0- B	-0-	240	2			N	-0-					-0-
*08	177	N	177	-0-		-0- B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-		-0- B	-0-	73	2			N	-0-					-0-
04	60	N	54	-0-		-6 B	-0-	54	2			N	-0-					-0-
05	67	N	67	-0-		-0- B	-0-	67	2			N	-0-					-0-
06	60	N	35	-0-		-25 B	-0-	35	2			N	-0-					-0-
07	62	N	62	-0-		-0- B	-0-	62	2			N	-0-					-0-
*08	87	N	87	-0-		-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*08	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
06	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
*08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6532	X	6532	-0-	-0-	-0-	6532	2			N	-0-					-0-
04	5913	X	5913	-0-	-0-	-0-	5913	2			N	-0-					-0-
05	6002	X	6002	-0-	-0-	-0-	6002	2			N	-0-					-0-
06	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
*07	7347	X	6036	-0-	-1311	-0-	6036	2			N	-0-					-0-
08	6541	X	6509	-0-	-32	-0-	6509	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
04	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
05	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-
06	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-
*07	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
*08	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	3	-0-	-1919	-0-	3	2			N	-0-					-0-
04	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
05	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
06	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
*07	6384	X	6384	-0-	-0-	-0-	6384	2			N	-0-					-0-
*08	3100	N	9146	-0-	6046	6046	9146	2			N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6520	X	6520	-0-	-0-	-0-	6520	2			N	-0-					-0-
04	5580	X	3152	-0-	-2428	-0-	3152	2			N	-0-					-0-
05	6462	X	6462	-0-	-0-	-0-	6462	2			N	-0-					-0-
06	5940	X	5219	-0-	-721	-0-	5219	2			N	-0-					-0-
*07	7037	X	5825	-0-	-1212	-0-	5825	2			N	-0-					-0-
08	6510	X	2315	-0-	-4195	-0-	2315	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	5036	-0-	-1815	-0-	374	1	4662	2	N	-0-					-0-
04	9955	X	9955	-0-	-0-	-0-	362	1	9593	2	N	-0-					-0-
05	7152	X	7152	-0-	-0-	-0-	374	1	6778	2	N	-0-					-0-
06	7614	X	7614	-0-	-0-	-0-	362	1	7252	2	N	-0-					-0-
07	7847	X	7847	-0-	-0-	-0-	374	1	7473	2	N	-0-					-0-
08	6851	X	5272	-0-	-1579	-0-	374	1	4898	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
08	620	N	543	-0-	-77	-0-	543	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1347	-0-	-79	-0-	1347	3			N	-0-					-0-
04	1470	N	1247	-0-	-223	-0-	1247	3			N	-0-					-0-
05	1364	N	1135	-0-	-229	-0-	1135	3			N	-0-					-0-
06	1290	N	816	-0-	-474	-0-	816	3			N	-0-					-0-
07	1302	N	881	-0-	-421	-0-	881	3			N	-0-					-0-
08	1147	N	935	-0-	-212	-0-	935	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	1917	-0-	-1338	-0-	1917	3			N	-0-					-0-
04	3150	X	1775	-0-	-1375	-0-	1775	3			N	-0-					-0-
05	2883	X	1986	-0-	-897	-0-	1986	3			N	-0-					-0-
06	2070	X	1606	-0-	-464	-0-	1606	3			N	-0-					-0-
07	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
08	1984	N	1705	-0-	-279	-0-	1705	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	137	-0-	-266 B	-26141	137	3			N	-0-					-0-
04	480	#	333	-0-	-147 B	-26288	333	3			N	-0-					-0-
05	465	#	129	-0-	-336 B	-26624	129	3			N	-0-					-0-
06	450	#	137	-0-	-313 B	-26937	137	3			N	-0-					-0-
07	434	#	142	-0-	-292 B	-27229	142	3			N	-0-					-0-
08	403	#	264	-0-	-139 B	-27368	264	3			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	#	624	-0-	-58 B	-32850	624	2			N	-0-					-0-
04	660	#	555	-0-	-105 B	-32955	555	2			N	-0-					-0-
05	620	#	571	-0-	-49 B	-33004	571	2			N	-0-					-0-
06	600	#	466	-0-	-134 B	-33138	466	2			N	-0-					-0-
07	620	#	498	-0-	-122 B	-33260	498	2			N	-0-					-0-
08	620	#	119	-0-	-501 B	-33761	119	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
08	372	N	78	-0-	-294 B	-0-	78	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	169	-0-	-17 B	-17690	169	2			N	-0-					19
04	180	#	151	-0-	-29 B	-17719	151	2			N	-0-					19
05	186	#	155	-0-	-31 B	-17750	155	2			N	-0-					19
06	180	#	127	-0-	-53 B	-17803	127	2			N	-0-					19
07	186	#	135	-0-	-51 B	-17854	135	2			N	-0-					19
08	155	#	32	-0-	-123 B	-17977	32	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	67	-0-	5 B	-355	67	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-355	59	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-355	61	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-355	50	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-355	54	2			N	-0-					-0-
08	62	N	13	-0-	-49 B	-355	13	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	806	N	245	-0-	-561	-0-	245	2			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	527	N	56	-0-	-471	-0-	56	2			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
04	5	X	4	-0-	-1	-0-	4	2			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	31	X	9	-0-	-22	-0-	9	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	150	X	60	-0-	-90	-0-	60	2			N	-0-					-0-
05	155	X	10	-0-	-145	-0-	10	2			N	-0-					-0-
06	180	X	10	-0-	-170	-0-	10	2			N	-0-					-0-
07	186	X	5	-0-	-181	-0-	5	2			N	-0-					-0-
08	186	X	131	-0-	-55	-0-	131	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	750	N	610	-0-	-140	-0-	610	2			N	-0-					-0-
07	806	N	505	-0-	-301	-0-	505	2			N	-0-					-0-
08	744	N	625	-0-	-119	-0-	625	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	307	-0-	-96	-0-	307	2			N	-0-					-0-
04	450	X	291	-0-	-159	-0-	291	2			N	-0-					-0-
05	465	X	335	-0-	-130	-0-	335	2			N	-0-					-0-
06	450	X	431	-0-	-19	-0-	431	2			N	-0-					-0-
07	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*08	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	1050	X	496	-0-	-554	-0-	496	2			N	-0-					-0-
05	1085	X	836	-0-	-249	-0-	836	2			N	-0-					-0-
06	720	X	701	-0-	-19	-0-	701	2			N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

03	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	600	X	515	-0-	-85	-0-	515	2			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

03	531	N	531	-0-	-0-	-0-	530	2	1	9	Y	1					101
04	526	N	526	-0-	-0-	-0-	525	2	1	9	Y	1					102
05	604	N	604	-0-	-0-	-0-	603	2	1	9	Y	1					103
*06	209	N	209	-0-	-0-	-0-	208	2	1	9	Y	1					104
07	992	N	763	-0-	-229	-0-	763	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					9
04	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7					16
05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					16
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					16
07	434	N	407	-0-	-27	-0-	407	2			Y	-0-					16
*08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					16

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					7
04	450	N	292	-0-	-158	-0-	280	2	12	9	Y	11					18
05	465	N	299	-0-	-166	-0-	299	2			Y	-0-					18
06	420	N	252	-0-	-168	-0-	252	2			Y	-0-					18
07	310	N	256	-0-	-54	-0-	256	2			Y	-0-					18
*08	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					18

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					10
04	131	N	131	-0-	-0-	-0-	118	2	13	9	Y	12					22
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					22
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					22
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					22
*08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					22

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					13
04	1050	N	1050	-0-	-0-	-0-	1037	2	13	9	Y	12					25
05	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					25
06	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					25
07	1085	N	980	-0-	-105	-0-	980	2			Y	-0-					25
*08	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					25

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
05	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*08	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
04	960	X	319	-0-	-641	-0-	319	2			N	-0-					-0-
05	992	X	912	-0-	-80	-0-	912	2			N	-0-					-0-
06	810	X	493	-0-	-317	-0-	493	2			N	-0-					-0-
07	744	X	622	-0-	-122	-0-	622	2			N	-0-					-0-
08	899	X	865	-0-	-34	-0-	865	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	809	-0-	-245	-0-	809	2			N	-0-					-0-
04	900	X	713	-0-	-187	-0-	713	2			N	-0-					-0-
05	930	X	740	-0-	-190	-0-	740	2			N	-0-					-0-
06	900	X	637	-0-	-263	-0-	637	2			N	-0-					-0-
07	868	X	568	-0-	-300	-0-	568	2			N	-0-					-0-
08	806	X	753	-0-	-53	-0-	753	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	10	1	50	2	Y	1	3	1			10
							1	9									
04	88	N	88	-0-	-0-	-0-	40	1	48	2	Y	-0-					10
05	93	N	86	-0-	-7	-0-	32	1	50	2	Y	4	1	1			13
							4	9									
06	60	N	58	-0-	-2	-0-	8	1	48	2	Y	2					15
							2	9									
07	102	N	102	-0-	-0-	-0-	41	1	50	2	Y	10	11	1			14
							11	9									
08	93	N	89	-0-	-4	-0-	31	1	50	2	Y	7	7	1			14
							8	9									

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

03	1492	N	1492	-0-	-0-	-0-	1472	2	20	9	N	18					92
04	1324	N	1324	-0-	-0-	-0-	1287	2	37	9	N	34					126
05	1395	N	1127	-0-	-268	-0-	1117	2	10	9	N	9					135
06	1440	N	1000	-0-	-440	-0-	980	2	20	9	N	18					153
07	1415	N	1415	-0-	-0-	-0-	1414	2	1	9	N	1					154
*08	2582	N	2582	-0-	-0-	-0-	2572	2	10	9	N	9					163

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

03	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
05	837	N	795	-0-	-42	-0-	795	2			Y	-0-					-0-
06	870	N	727	-0-	-143	-0-	727	2			Y	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
*08	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					-0-
04	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
05	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
07	1829	N	1824	-0-	-5	-0-	1824	2			Y	-0-					-0-
08	1829	N	1779	-0-	-50	-0-	1779	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	16	-0-	-104	-0-	16	2			N	-0-					-0-
05	217	X	41	-0-	-176	-0-	41	2			N	-0-					-0-
06	210	X	17	-0-	-193	-0-	17	2			N	-0-					-0-
07	217	X	28	-0-	-189	-0-	28	2			N	-0-					-0-
08	31	X	13	-0-	-18	-0-	13	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	251	-0-	-803	-0-	251	3			N	-0-					-0-
04	780	X	204	-0-	-576	-0-	204	3			N	-0-					-0-
05	806	X	89	-0-	-717	-0-	89	3			N	-0-					-0-
06	780	X	56	-0-	-724	-0-	56	3			N	-0-					-0-
07	806	X	91	-0-	-715	-0-	91	3			N	-0-					-0-
08	248	X	43	-0-	-205	-0-	43	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	64	-0-	-60	-0-	5	1	59	3	N	-0-					-0-
04	120	N	25	-0-	-95	-0-	2	1	23	3	N	-0-					-0-
05	124	N	80	-0-	-44	-0-	7	1	73	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	64	-0-	-60	-0-	5	1	59	3	N	-0-					-0-
04	120	N	24	-0-	-96	-0-	2	1	22	3	N	-0-					-0-
05	124	N	80	-0-	-44	-0-	6	1	74	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	131	-0-	-86	-0-	10	1	121	3	N	-0-					-0-
04	240	N	49	-0-	-191	-0-	4	1	45	3	N	-0-					-0-
05	248	N	161	-0-	-87	-0-	13	1	148	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	154	-0-	-156	-0-	13	1	141	3	N	-0-					-0-
04	300	N	59	-0-	-241	-0-	5	1	54	3	N	-0-					-0-
05	279	N	190	-0-	-89	-0-	15	1	175	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	17	1	208	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	168	-0-	-142	-0-	13	1	155	3	N	-0-					-0-
04	300	N	64	-0-	-236	-0-	5	1	59	3	N	-0-					-0-
05	310	N	208	-0-	-102	-0-	16	1	192	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	22	1	253	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 22 RRCID -> 158896 COMPL. DATE 04/07/1996 TOTAL DEPTH 14650 PERF. 4562 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	547	-0-	-352	-0-	547	2			N	-0-					-0-
04	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
05	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
07	2666	N	1346	-0-	-1320	-0-	1346	3			N	-0-					-0-
08	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	#	954	-0-	-162	-0-	954	2			N	-0-					-0-
04	1080	#	1000	-0-	-80	-0-	1000	2			N	-0-					-0-
05	1147	#	1111	-0-	-36	-0-	1111	2			N	-0-					-0-
06	1110	#	1043	-0-	-67	-0-	1043	2			N	-0-					-0-
07	1147	#	1058	-0-	-89	-0-	1058	3			N	-0-					-0-
08	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	13	1	183	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	15	1	205	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	14	1	199	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	188	R	188	-0-	-0-	-0-	120	1	68	3	N	-0-	193	7			-0-
10	217	#	177	-0-	-40	-0-	124	1	53	3	N	-0-					-0-
11	210	#	180	-0-	-30	-0-	120	1	60	3	N	-0-					-0-
12	217	#	136	-0-	-81	-0-	124	1	12	3	N	-0-					-0-
01	217	#	141	-0-	-76	-0-	124	1	17	3	N	-0-					-0-
02	168	#	131	-0-	-37	-0-	112	1	19	3	N	-0-					-0-
03	228	R	228	-0-	-0-	-0-	124	1	104	3	N	-0-					-0-
04	180	#	144	-0-	-36	-0-	120	1	24	3	N	-0-					-0-
05	155	#	149	-0-	-6	-0-	124	1	25	3	N	-0-					-0-
06	210	#	146	-0-	-64	-0-	120	1	26	3	N	-0-					-0-
07	217	#	152	-0-	-65	-0-	124	1	28	3	N	-0-					-0-
08	217	#	144	-0-	-73	-0-	124	1	20	3	N	-0-					-0-

SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

03	2325	#	2098	-0-	-227	-0-	124 9	1 9	1965	3	N	8					214
04	2250	#	2222	-0-	-28	-0-	120 20	1 9	2082	3	N	18					232
05	2325	#	2318	-0-	-7	-0-	124 22	1 9	2172	3	N	20					252
06	2255	R	2255	-0-	-0-	-0-	120 10	1 9	2125	3	N	9					261
07	2435	R	2435	-0-	-0-	-0-	124 3	1 9	2308	3	N	3					264
*08	2349	R	2349	-0-	-0-	-0-	124 20	1 9	2205	3	N	18					282

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

03	2294	N	2235	-0-	-59	-0-	90 13	1 9	2132	2	Y	12	10	1			12
04	2220	N	1982	-0-	-238	-0-	78 14	1 9	1890	2	Y	13	14	1			11
05	2232	N	1038	-0-	-1194	-0-	43 9	1 9	986	2	Y	8	10	1			9
06	2160	N	855	-0-	-1305	-0-	38 4	1 9	813	2	Y	4	4	1			9
07	2046	N	687	-0-	-1359	-0-	30 3	1 9	654	2	Y	3	3	1			9
*08	2409	N	2409	-0-	-0-	-0-	110 7	1 9	2292	2	Y	6	4	1			11

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	510	N	141	-0-	-369	-0-	141	3			N	-0-					-0-
07	527	N	379	-0-	-148	-0-	379	3			N	-0-					-0-
08	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
*07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

03	465	N	411	-0-	-54	-0-	411	2			Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	2			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			Y	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					82
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					82
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					82
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					82
*07	589	N	342	-0-	-247	-0-	342	2			N	-0-					82
08	589	N	568	-0-	-21	-0-	568	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	186	N	78	-0-	-108 B	-0-	78	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
ALEXANDER "54" WELL #: 1 RRCID -> 215707 COMPL. DATE 11/13/2005 TOTAL DEPTH 6350 PERF. 1705 - 1715

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
SHANNON EST. -3- WELL #: 4 RRCID -> 224341 COMPL. DATE 07/18/2007 TOTAL DEPTH 2450 PERF. 1891 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					Y	17					58
04	120	N	-0-	-0-	-120 B	-0-					Y	12					70
05	0	N	-0-	-0-	-0- B	-0-					Y	14					84
06	0	N	-0-	-0-	-0- B	-0-					Y	8					92
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					92
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					92
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	2			Y	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			Y	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			Y	-0-					-0-
07	62	N	6	-0-	-56 B	-0-	6	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	2			Y	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			Y	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			Y	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
06	60	N	16	-0-	-44 B	-0-	16	2			Y	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON EST. -3- WELL #: 2 RRCID -> 225811 COMPL. DATE 12/22/2006 TOTAL DEPTH 2651 PERF. 1952 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					Y	17					17
04	60	N	-0-	-0-	-60 B	-0-					Y	12					29
05	0	N	-0-	-0-	-0- B	-0-					Y	14					43
06	0	N	-0-	-0-	-0- B	-0-					Y	8					51
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					51
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					51
09/01 BALANCING DATE STATUS -> -0-																	

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
06	180	N	63	-0-	-117 B	-0-	63	3			N	-0-					-0-
07	186	N	86	-0-	-100 B	-0-	86	3			N	-0-					-0-
*08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

03	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					179
04	776	N	776	-0-	-0-	-0-	757	2	19	9	N	17					196
05	823	N	823	-0-	-0-	-0-	802	2	21	9	N	19					215
06	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					221
07	803	N	803	-0-	-0-	-0-	790	2	13	9	N	12	172	1			61
*08	826	N	826	-0-	-0-	-0-	806	2	20	9	N	18					79

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
04	0	#	-0-	-0-	-0-	-0-					N	-0-					31
05	180	R	180	-0-	-0-	-0-	180	3			N	-0-					31
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	#	687	-0-	-1297	-0-	653	2	34	9	N	31					139
04	1470	#	606	-0-	-864	-0-	573	2	33	9	N	30					169
05	1209	#	537	-0-	-672	-0-	508	2	29	9	N	26					195
06	990	#	508	-0-	-482	-0-	474	2	34	9	N	31					226
07	806	#	471	-0-	-335	-0-	469	2	2	9	N	2					228
08	682	#	435	-0-	-247	-0-	426	2	9	9	N	8	189	1			47

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	273	-0-	-440	-0-	273	2			N	-0-					186
04	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1					187
05	682	N	572	-0-	-110	-0-	572	2			N	-0-					187
06	796	N	796	-0-	-0-	-0-	785	2	11	9	N	10					197
07	DLQ G-10		739	-0-	739	739	738	2	1	9	N	1					198
08	DLQ G-10		511	-0-	511	1250	511	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	#	486	-0-	-227	-0-	486	3			N	-0-					119
04	750	#	745	-0-	-5	-0-	745	3			N	-0-					119
05	775	#	542	-0-	-233	-0-	542	3			N	-0-					119
06	750	#	712	-0-	-38	-0-	712	3			N	-0-					119
07	775	#	729	-0-	-46	-0-	729	3			N	-0-					119
08	775	#	677	-0-	-98	-0-	677	3			N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					11
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					11
05	961	N	736	-0-	-225	-0-	736	3			N	-0-					11
06	1110	N	543	-0-	-567	-0-	543	3			N	-0-					11
07	1147	N	361	-0-	-786	-0-	361	3			N	-0-					11
08	744	N	13	-0-	-731	-0-	13	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

03	3100	N	509	-0-	-2591 B	1939	509	3			N	-0-					-0-
04	2248	N	309	-0-	-1939	-0-	309	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

03	155	N	131	-0-	-24	-0-	131	1			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	1			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	1			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

03	3038 #	1554	-0-	-1484	-0-	1524	2	30	9	N	27					65
04	2790 #	2603	-0-	-187	-0-	2582	2	21	9	N	19					84
05	2635 #	1909	-0-	-726	-0-	1887	2	22	9	N	20					104
*06	2732 R	2732	-0-	-0-	-0-	2701	2	31	9	N	28					132
07	2699 R	2699	-0-	-0-	-0-	2615	2	84	9	N	76	175	1			33
*08	2835 R	2835	-0-	-0-	-0-	2809	2	26	9	N	24					57

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

03	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390 N	303	-0-	-87	-0-	303	3			N	-0-					-0-
05	403 N	205	-0-	-198	-0-	205	3			N	-0-					-0-
06	419 N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	602 N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*08	596 N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CGW OPERATING OIL & GAS, L.L.C. 142219
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

03	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
05	1147	N	771	-0-	-376	-0-	771	3			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	992	N	885	-0-	-107	-0-	885	3			N	-0-					-0-
*08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

03	651	N	471	-0-	-180	-0-	471	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-
08	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
05	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

03	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

03	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
04	600	N	406	-0-	-194	-0-	406	3			N	-0-					-0-
05	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

03	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

03	496	N	354	-0-	-142	-0-	354	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	329	-0-	-167	-0-	329	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	191	-0-	-243	-0-	191	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	829	N	829	-0-	-0-	-0-	829	3		N	-0-			-0-
04	783	N	783	-0-	-0-	-0-	783	3		N	-0-			-0-
05	868	N	800	-0-	-68	-0-	800	3		N	-0-			-0-
06	810	N	691	-0-	-119	-0-	691	3		N	-0-			-0-
07	806	N	790	-0-	-16	-0-	790	3		N	-0-			-0-
08	806	N	648	-0-	-158	-0-	648	3		N	-0-			-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	298	-0-	-74	-0-	298	3		N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
05	343	N	343	-0-	-0-	-0-	343	3		N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
07	338	N	338	-0-	-0-	-0-	338	3		N	-0-			-0-
08	341	N	303	-0-	-38	-0-	303	3		N	-0-			-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	121	-0-	-34	-0-	121	3		N	-0-			-0-
04	150	N	139	-0-	-11	-0-	139	3		N	-0-			-0-
05	155	N	138	-0-	-17	-0-	138	3		N	-0-			-0-
06	147	N	147	-0-	-0-	-0-	147	3		N	-0-			-0-
07	155	N	153	-0-	-2	-0-	153	3		N	-0-			-0-
*08	150	N	150	-0-	-0-	-0-	150	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	431	-0-	-65	-0-	431	3		N	-0-			-0-
04	505	N	505	-0-	-0-	-0-	505	3		N	-0-			-0-
05	478	N	478	-0-	-0-	-0-	478	3		N	-0-			-0-
06	514	N	514	-0-	-0-	-0-	514	3		N	-0-			-0-
07	519	N	519	-0-	-0-	-0-	519	3		N	-0-			-0-
*08	513	N	513	-0-	-0-	-0-	513	3		N	-0-			-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
04	120	N	119	-0-	-1	-0-	119	3		N	-0-			-0-
05	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-
06	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-
08	124	N	116	-0-	-8	-0-	116	3		N	-0-			-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	507	-0-	-51	-0-	507	3		N	-0-			-0-
04	522	N	522	-0-	-0-	-0-	522	3		N	-0-			-0-
05	527	N	523	-0-	-4	-0-	523	3		N	-0-			-0-
06	517	N	517	-0-	-0-	-0-	517	3		N	-0-			-0-
07	527	N	525	-0-	-2	-0-	525	3		N	-0-			-0-
08	527	N	510	-0-	-17	-0-	510	3		N	-0-			-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	3		N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
*08	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

03	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

03	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
08	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1060	-0-	-242	-0-	1060	3			N	-0-					-0-
04	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
05	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
06	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
07	1457	N	1232	-0-	-225	-0-	1232	3			N	-0-					-0-
08	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	303	-0-	-472	-0-	303	3			N	-0-					-0-
04	690	N	549	-0-	-141	-0-	549	3			N	-0-					-0-
05	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	429	-0-	-284	-0-	429	3			N	-0-					-0-
04	690	N	340	-0-	-350	-0-	340	3			N	-0-					-0-
05	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	715	-0-	-246	-0-	715	3			N	-0-					-0-
04	870	N	800	-0-	-70	-0-	800	3			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	837	N	830	-0-	-7	-0-	830	3			N	-0-					-0-
*08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	627	-0-	-272	-0-	627	3			N	-0-					-0-
04	870	X	788	-0-	-82	-0-	788	3			N	-0-					-0-
05	899	X	716	-0-	-183	-0-	716	3			N	-0-					-0-
06	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	806	X	748	-0-	-58	-0-	748	3			N	-0-					-0-
08	806	X	721	-0-	-85	-0-	721	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	525	-0-	-219	-0-	525	3			N	-0-					-0-
04	870	N	706	-0-	-164	-0-	706	3			N	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	784	-0-	-177	-0-	784	3			N	-0-					-0-
04	900	X	813	-0-	-87	-0-	813	3			N	-0-					-0-
05	961	X	873	-0-	-88	-0-	873	3			N	-0-					-0-
06	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
08	868	X	852	-0-	-16	-0-	852	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	532	-0-	-243	-0-	532	3			N	-0-					-0-
04	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
05	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	558	N	266	-0-	-292	-0-	266	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 2 RRCID -> 046596 COMPL. DATE 06/19/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	372	N	8	-0-	-364	-0-	8	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
04	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	660	N	335	-0-	-325	-0-	335	3			N	-0-					-0-
05	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
04	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	420	X	248	-0-	-172	-0-	248	3			N	-0-					-0-
05	434	X	273	-0-	-161	-0-	273	3			N	-0-					-0-
06	420	X	249	-0-	-171	-0-	249	3			N	-0-					-0-
07	341	X	301	-0-	-40	-0-	301	3			N	-0-					-0-
*08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6950 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

03	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	465	N	232	-0-	-233	-0-	232	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

03	372	X	308	-0-	-64	-0-	308	3			N	-0-					-0-
04	360	X	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-
06	360	X	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	372	X	310	-0-	-62	-0-	310	3			N	-0-					-0-
08	372	X	306	-0-	-66	-0-	306	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

03	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

03	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
05	372	N	216	-0-	-156	-0-	216	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	74	-0-	-205	-0-	74	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	1178	N	385	-0-	-793	-0-	385	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

03	682	N	370	-0-	-312	-0-	370	3			N	-0-					-0-
04	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	710	-0-	-747	-0-	710	3			N	-0-					-0-
04	1410	N	1283	-0-	-127	-0-	1283	3			N	-0-					-0-
05	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "A" WELL #: 206 RRCID -> 071864 COMPL. DATE 01/14/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	527	N	363	-0-	-164	-0-	363	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	434	N	125	-0-	-309	-0-	125	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	527	N	346	-0-	-181	-0-	346	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
04	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
05	806	N	602	-0-	-204	-0-	602	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	729	-0-	-573	-0-	729	3			N	-0-					-0-
04	1260	N	628	-0-	-632	-0-	628	3			N	-0-					-0-
05	1302	N	535	-0-	-767	-0-	535	3			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
05	1860	N	1430	-0-	-430	-0-	1430	3			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
08	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-
06	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1085	N	899	-0-	-186	-0-	899	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	192	-0-	-87	-0-	192	3			N	-0-					-0-
04	360	X	257	-0-	-103	-0-	257	3			N	-0-					-0-
05	372	X	200	-0-	-172	-0-	200	3			N	-0-					-0-
06	360	X	251	-0-	-109	-0-	251	3			N	-0-					-0-
07	279	X	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	279	X	263	-0-	-16	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	579	-0-	-134	-0-	579	3			N	-0-					-0-
04	690	X	678	-0-	-12	-0-	678	3			N	-0-					-0-
05	713	X	419	-0-	-294	-0-	419	3			N	-0-					-0-
06	690	X	670	-0-	-20	-0-	670	3			N	-0-					-0-
07	713	X	652	-0-	-61	-0-	652	3			N	-0-					-0-
08	713	X	606	-0-	-107	-0-	606	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	709	-0-	-252	-0-	709	3			N	-0-					-0-
04	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	992	X	840	-0-	-152	-0-	840	3			N	-0-					-0-
06	960	X	816	-0-	-144	-0-	816	3			N	-0-					-0-
07	1023	X	742	-0-	-281	-0-	742	3			N	-0-					-0-
08	1023	X	672	-0-	-351	-0-	672	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	688	-0-	-56	-0-	688	3			N	-0-					-0-
04	720	X	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	775	X	719	-0-	-56	-0-	719	3			N	-0-					-0-
06	750	X	742	-0-	-8	-0-	742	3			N	-0-					-0-
07	775	X	740	-0-	-35	-0-	740	3			N	-0-					-0-
08	744	X	725	-0-	-19	-0-	725	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	492	-0-	-376	-0-	492	3			N	-0-					-0-
04	780	N	540	-0-	-240	-0-	540	3			N	-0-					-0-
05	620	N	425	-0-	-195	-0-	425	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	403	N	4	-0-	-399	-0-	4	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	744	N	513	-0-	-231	-0-	513	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
*08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	570	N	436	-0-	-134	-0-	436	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	210	N	44	-0-	-166	-0-	44	3			N	-0-					-0-
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	690	N	536	-0-	-154	-0-	536	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	72	-0-	-138	-0-	72	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

03	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

03	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	386	-0-	-296	-0-	386	3			N	-0-					-0-
04	660	X	464	-0-	-196	-0-	464	3			N	-0-					-0-
05	651	X	266	-0-	-385	-0-	266	3			N	-0-					-0-
06	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*08	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

03	806	N	557	-0-	-249	-0-	557	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

03	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

03	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

03	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

03	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

03	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	238	-0-	-134	-0-	238	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	372	N	219	-0-	-153	-0-	219	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	620	N	397	-0-	-223	-0-	397	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	651	N	321	-0-	-330	-0-	321	3			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
05	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 201 RRCID -> 096503 COMPL. DATE 06/22/1981 TOTAL DEPTH 7487 PERF. 6717 - 7355

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2013 - P&A 03-04-2013

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

03	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	231	-0-	-48	-0-	231	3		N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
05	279	N	216	-0-	-63	-0-	216	3		N	-0-			-0-
06	346	N	346	-0-	-0-	-0-	346	3		N	-0-			-0-
07	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
*08	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

03	217	N	209	-0-	-8	-0-	209	3		N	-0-			-0-
04	345	N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
05	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
06	347	N	347	-0-	-0-	-0-	347	3		N	-0-			-0-
07	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
*08	328	N	328	-0-	-0-	-0-	328	3		N	-0-			-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

03	217	N	120	-0-	-97	-0-	120	3		N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
05	217	N	19	-0-	-198	-0-	19	3		N	-0-			-0-
06	120	N	39	-0-	-81	-0-	39	3		N	-0-			-0-
07	248	N	29	-0-	-219	-0-	29	3		N	-0-			-0-
*08	506	N	506	-0-	-0-	-0-	506	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

03	403	N	278	-0-	-125	-0-	278	3		N	-0-			-0-
04	419	N	419	-0-	-0-	-0-	419	3		N	-0-			-0-
05	403	N	318	-0-	-85	-0-	318	3		N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	420	3		N	-0-			-0-
07	434	N	409	-0-	-25	-0-	409	3		N	-0-			-0-
*08	381	N	381	-0-	-0-	-0-	381	3		N	-0-			-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

03	248	N	160	-0-	-88	-0-	160	3		N	-0-			-0-
04	240	N	212	-0-	-28	-0-	212	3		N	-0-			-0-
05	217	N	180	-0-	-37	-0-	180	3		N	-0-			-0-
06	172	N	172	-0-	-0-	-0-	172	3		N	-0-			-0-
07	217	N	186	-0-	-31	-0-	186	3		N	-0-			-0-
*08	203	N	203	-0-	-0-	-0-	203	3		N	-0-			-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

03	193	N	193	-0-	-0-	-0-	193	3		N	-0-			-0-
04	472	N	472	-0-	-0-	-0-	472	3		N	-0-			-0-
05	240	N	240	-0-	-0-	-0-	240	3		N	-0-			-0-
06	431	N	431	-0-	-0-	-0-	431	3		N	-0-			-0-
07	369	N	369	-0-	-0-	-0-	369	3		N	-0-			-0-
*08	356	N	356	-0-	-0-	-0-	356	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	744	N	619	-0-	-125	-0-	619	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	713	N	453	-0-	-260	-0-	453	3			N	-0-					-0-
08	620	N	442	-0-	-178	-0-	442	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

03	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

03	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
07	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
08	775	N	714	-0-	-61	-0-	714	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	169	-0-	-203	-0-	169	3			N	-0-					-0-
04	360	N	64	-0-	-296	-0-	64	3			N	-0-					-0-
05	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

03	434	N	330	-0-	-104	-0-	330	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

03	682	N	527	-0-	-155	-0-	527	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

03	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-
04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
05	713	N	534	-0-	-179	-0-	534	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	713	N	436	-0-	-277	-0-	436	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

03	372	X	297	-0-	-75	-0-	297	3			N	-0-					-0-
04	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	372	X	323	-0-	-49	-0-	323	3			N	-0-					-0-
06	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	X	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	434	X	397	-0-	-37	-0-	397	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	462	-0-	-220	-0-	462	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

03	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	620	N	482	-0-	-138	-0-	482	3			N	-0-					-0-
*08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

03	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	527	N	327	-0-	-200	-0-	327	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

03	217	X	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	300	X	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	310	X	162	-0-	-148	-0-	162	3			N	-0-					-0-
06	300	X	102	-0-	-198	-0-	102	3			N	-0-					-0-
07	279	X	16	-0-	-263	-0-	16	3			N	-0-					-0-
08	217	X	13	-0-	-204	-0-	13	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	215	-0-	-157	-0-	215	3			N	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

03	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
08	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

03	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
04	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	660	N	420	-0-	-240	-0-	420	3			N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
08	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

03	248	N	72	-0-	-176	-0-	72	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

03	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

03	310	N	199	-0-	-111	-0-	199	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-
07	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
08	279	N	137	-0-	-142	-0-	137	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

03	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

03	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

03	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

03	1271	N	880	-0-	-391	-0-	880	3			N	-0-					-0-
04	1230	N	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
05	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*08	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

03	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

03	186	N	58	-0-	-128	-0-	58	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	262	-0-	-172	-0-	262	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	806	N	615	-0-	-191	-0-	615	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	1230	N	1194	-0-	-36	-0-	1194	3			N	-0-					-0-
05	1302	N	834	-0-	-468	-0-	834	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
*08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	281	-0-	-153	-0-	281	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
06	570	N	419	-0-	-151	-0-	419	3			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	620	N	440	-0-	-180	-0-	440	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	726	-0-	-297	-0-	726	3			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	992	N	663	-0-	-329	-0-	663	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
*08	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
05	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	1116	N	819	-0-	-297	-0-	819	3			N	-0-					-0-
*08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	372	N	158	-0-	-214	-0-	158	3			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	406	-0-	-369	-0-	406	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	930	N	603	-0-	-327	-0-	603	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	596	-0-	-117	-0-	596	3			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
08	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
04	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	760	-0-	-77	-0-	760	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
08	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1017	-0-	-936	-0-	1017	3			N	-0-					-0-
04	1890	N	1255	-0-	-635	-0-	1255	3			N	-0-					-0-
05	1829	N	1692	-0-	-137	-0-	1692	3			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
07	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
*08	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

03	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

03	1860	X	924	-0-	-936	-0-	924	3			N	-0-					-0-
04	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
05	1922	X	1284	-0-	-638	-0-	1284	3			N	-0-					-0-
06	1860	X	1494	-0-	-366	-0-	1494	3			N	-0-					-0-
07	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
08	1891	X	1476	-0-	-415	-0-	1476	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

03	992	N	804	-0-	-188	-0-	804	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
*08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	525	-0-	-95	-0-	524	3	1	9	Y	1					159
04	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					159
05	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					159
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					159
07	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					159
08	713	N	664	-0-	-49	-0-	664	3			Y	-0-					159

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
04	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
08	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	865	-0-	-127	-0-	865	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	776	-0-	-371	-0-	776	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1085	N	868	-0-	-217	-0-	868	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1116	N	868	-0-	-248	-0-	868	3			N	-0-					-0-
*08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	346	-0-	-119	-0-	346	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	570	N	144	-0-	-426	-0-	144	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

03	682	N	413	-0-	-269	-0-	413	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	682	N	383	-0-	-299	-0-	383	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

03	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	317	-0-	-148	-0-	317	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

03	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

03	1395	X	1117	-0-	-278	-0-	1117	3			N	-0-					-0-
04	1350	X	1314	-0-	-36	-0-	1314	3			N	-0-					-0-
05	1395	X	1061	-0-	-334	-0-	1061	3			N	-0-					-0-
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1364	X	1281	-0-	-83	-0-	1281	3			N	-0-					-0-
08	1364	X	1239	-0-	-125	-0-	1239	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	658	-0-	-148	-0-	658	3			N	-0-					-0-
04	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	744	X	604	-0-	-140	-0-	604	3			N	-0-					-0-
06	720	X	658	-0-	-62	-0-	658	3			N	-0-					-0-
07	775	X	606	-0-	-169	-0-	606	3			N	-0-					-0-
08	775	X	707	-0-	-68	-0-	707	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	589	N	443	-0-	-146	-0-	443	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
04	780	N	479	-0-	-301	-0-	479	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	420	N	136	-0-	-284	-0-	136	3			N	-0-					-0-
07	496	N	87	-0-	-409	-0-	87	3			N	-0-					-0-
08	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
06	360	N	21	-0-	-339	-0-	21	3			N	-0-					-0-
07	434	N	43	-0-	-391	-0-	43	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

03	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1302	N	1130	-0-	-172	-0-	1130	3			N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

03	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	434	N	252	-0-	-182	-0-	252	3			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-
*08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	682	N	580	-0-	-102	-0-	580	3			N	-0-					-0-
*08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	825	-0-	-105	-0-	825	3			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	961	N	822	-0-	-139	-0-	822	3			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
07	1023	N	771	-0-	-252	-0-	771	3			N	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
04	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-
05	558	N	340	-0-	-218	-0-	340	3			N	-0-					-0-
06	420	N	282	-0-	-138	-0-	282	3			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
08	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

03	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
04	690	N	502	-0-	-188	-0-	502	3			N	-0-					-0-
05	713	N	473	-0-	-240	-0-	473	3			N	-0-					-0-
06	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	814	-0-	-85	-0-	814	3			N	-0-					-0-
04	960	X	866	-0-	-94	-0-	866	3			N	-0-					-0-
05	992	X	425	-0-	-567	-0-	425	3			N	-0-					-0-
06	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	899	X	731	-0-	-168	-0-	731	3			N	-0-					-0-
08	899	X	606	-0-	-293	-0-	606	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	434	X	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	558	X	493	-0-	-65	-0-	493	3			N	-0-					-0-
08	558	X	347	-0-	-211	-0-	347	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1066	-0-	-608	-0-	1066	3			N	-0-					-0-
04	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					-0-
05	1581	N	1023	-0-	-558	-0-	1023	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1457	N	1163	-0-	-294	-0-	1163	3			N	-0-					-0-
*08	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	372	N	160	-0-	-212	-0-	160	3			N	-0-					-0-
06	300	N	17	-0-	-283	-0-	17	3			N	-0-					-0-
07	341	N	6	-0-	-335	-0-	6	3			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
06	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
08	620	N	428	-0-	-192	-0-	428	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	985	-0-	-162	-0-	985	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	1085	N	1059	-0-	-26	-0-	1059	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	334	-0-	-131	-0-	334	3			N	-0-					-0-
04	450	X	383	-0-	-67	-0-	383	3			N	-0-					-0-
05	465	X	379	-0-	-86	-0-	379	3			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	403	X	402	-0-	-1	-0-	402	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	970	-0-	-22	-0-	970	3			N	-0-					-0-
04	960	N	412	-0-	-548	-0-	412	3			N	-0-					-0-
05	992	N	526	-0-	-466	-0-	526	3			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	600	N	339	-0-	-261	-0-	339	3			N	-0-					-0-
07	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	112	-0-	-260	-0-	112	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
08	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	450	N	335	-0-	-115	-0-	335	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	360	N	120	-0-	-240	-0-	120	3			N	-0-					-0-
07	465	N	83	-0-	-382	-0-	83	3			N	-0-					-0-
08	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	747	-0-	-307	-0-	747	3			N	-0-					-0-
04	1020	N	924	-0-	-96	-0-	924	3			N	-0-					-0-
05	961	N	721	-0-	-240	-0-	721	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	248	N	60	-0-	-188	-0-	60	3			N	-0-					-0-
08	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	454	-0-	-135	-0-	454	3			N	-0-					-0-
04	570	X	477	-0-	-93	-0-	477	3			N	-0-					-0-
05	589	X	433	-0-	-156	-0-	433	3			N	-0-					-0-
06	540	X	414	-0-	-126	-0-	414	3			N	-0-					-0-
07	558	X	405	-0-	-153	-0-	405	3			N	-0-					-0-
08	496	X	395	-0-	-101	-0-	395	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	834	-0-	-654	-0-	834	3			N	-0-					-0-
04	1290	N	1120	-0-	-170	-0-	1120	3			N	-0-					-0-
05	1085	N	822	-0-	-263	-0-	822	3			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
07	1147	N	908	-0-	-239	-0-	908	3			N	-0-					-0-
*08	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	720	N	526	-0-	-194	-0-	526	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
07	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
06	390	N	273	-0-	-117	-0-	273	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	676	-0-	-285	-0-	676	3			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
05	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-
*08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	X	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	390	X	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	X	311	-0-	-92	-0-	311	3			N	-0-					-0-
08	403	X	167	-0-	-236	-0-	167	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
04	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	775	N	622	-0-	-153	-0-	622	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

03	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
06	930	N	431	-0-	-499	-0-	431	3			N	-0-					-0-
07	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

03	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	28	-0-	-158	-0-	28	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

03	1302	N	391	-0-	-911	-0-	391	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
07	1550	N	1118	-0-	-432	-0-	1118	3			N	-0-					-0-
*08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

03	1147	N	775	-0-	-372	-0-	775	3			N	-0-					-0-
04	1050	N	733	-0-	-317	-0-	733	3			N	-0-					-0-
05	961	N	523	-0-	-438	-0-	523	3			N	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

03	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	271	-0-	-256	-0-	271	3			N	-0-					-0-
04	510	N	292	-0-	-218	-0-	292	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
08	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
*08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

03	496	X	402	-0-	-94	-0-	402	3			N	-0-					-0-
04	510	X	403	-0-	-107	-0-	403	3			N	-0-					-0-
05	527	X	346	-0-	-181	-0-	346	3			N	-0-					-0-
06	510	X	322	-0-	-188	-0-	322	3			N	-0-					-0-
07	496	X	471	-0-	-25	-0-	471	3			N	-0-					-0-
*08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

03	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

03	1364	N	1192	-0-	-172	-0-	1192	3			N	-0-					-0-
04	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
05	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
07	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
*08	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

03	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	496	N	388	-0-	-108	-0-	388	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	279	N	165	-0-	-114	-0-	165	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	262	-0-	-265	-0-	262	2			N	-0-					21
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					21
05	527	N	394	-0-	-133	-0-	394	2			N	-0-					21
06	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					24
07	527	N	477	-0-	-50	-0-	477	2			N	-0-					24
08	403	N	242	-0-	-161	-0-	238	2	4	9	N	4					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

03	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

03	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

03	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	300	X	244	-0-	-56	-0-	244	3			N	-0-					-0-
05	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	X	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	527	X	317	-0-	-210	-0-	317	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

03	558	N	285	-0-	-273	-0-	285	3			N	-0-					-0-
04	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

03	589	N	439	-0-	-150	-0-	439	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
05	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1457	N	1328	-0-	-129	-0-	1328	3			N	-0-					-0-
*08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	961	N	574	-0-	-387	-0-	574	3			N	-0-					-0-
08	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	744	N	571	-0-	-173	-0-	571	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	656	-0-	-150	-0-	656	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	310	-0-	-93	-0-	310	3			N	-0-					-0-
04	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	403	X	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	390	X	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	465	X	331	-0-	-134	-0-	331	3			N	-0-					-0-
08	465	X	364	-0-	-101	-0-	364	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	539	-0-	-236	-0-	539	3			N	-0-					-0-
04	750	X	482	-0-	-268	-0-	482	3			N	-0-					-0-
05	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-
06	750	X	727	-0-	-23	-0-	727	3			N	-0-					-0-
07	775	X	563	-0-	-212	-0-	563	3			N	-0-					-0-
*08	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
08	403	N	230	-0-	-173	-0-	230	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-
04	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
07	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
*08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
04	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
05	1519	N	1450	-0-	-69	-0-	1450	3			N	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
*08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	403	N	164	-0-	-239	-0-	164	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

03	217	N	70	-0-	-147	-0-	70	3			N	-0-					-0-
04	210	N	132	-0-	-78	-0-	132	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

03	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

03	1488	N	1107	-0-	-381	-0-	1107	3			N	-0-					-0-
04	1410	N	1271	-0-	-139	-0-	1271	3			N	-0-					-0-
05	1426	N	1202	-0-	-224	-0-	1202	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

03	651	X	467	-0-	-184	-0-	467	3			N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	651	X	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*08	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

03	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

03	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
04	630	N	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	682	N	428	-0-	-254	-0-	428	3			N	-0-					-0-
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
05	310	N	192	-0-	-118	-0-	192	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

03	1426	X	633	-0-	-793	-0-	633	3			N	-0-					-0-
04	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
05	1426	X	741	-0-	-685	-0-	741	3			N	-0-					-0-
06	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	1426	X	1411	-0-	-15	-0-	1411	3			N	-0-					-0-
08	1426	X	1349	-0-	-77	-0-	1349	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

03	1302	X	969	-0-	-333	-0-	969	3			N	-0-					-0-
04	1260	X	1145	-0-	-115	-0-	1145	3			N	-0-					-0-
05	1302	X	932	-0-	-370	-0-	932	3			N	-0-					-0-
06	1230	X	793	-0-	-437	-0-	793	3			N	-0-					-0-
07	1178	X	863	-0-	-315	-0-	863	3			N	-0-					-0-
*08	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

03	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

03	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

03	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
07	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	71	-0-	-146	-0-	71	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	407	-0-	-120	-0-	407	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	558	N	391	-0-	-167	-0-	391	3			N	-0-					-0-
08	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

03	620	N	229	-0-	-391	-0-	229	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	1147	N	880	-0-	-267	-0-	880	3			N	-0-					-0-
*08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	465	N	307	-0-	-158	-0-	307	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

03	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

03	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

03	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
04	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
05	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	431	-0-	-158	-0-	431	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	930	N	654	-0-	-276	-0-	654	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
*08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

03	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

03	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

03	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
08	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	393	-0-	-630	-0-	393	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1178	N	888	-0-	-290	-0-	888	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	1519	N	857	-0-	-662	-0-	857	3			N	-0-					-0-
08	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	528	-0-	-61	-0-	528	3			N	-0-					-0-
04	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	589	X	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	570	X	565	-0-	-5	-0-	565	3			N	-0-					-0-
07	589	X	588	-0-	-1	-0-	588	3			N	-0-					-0-
08	589	X	569	-0-	-20	-0-	569	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	544	-0-	-107	-0-	544	3			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
05	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
04	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
05	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	618	-0-	-281	-0-	618	3			N	-0-					-0-
04	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
05	992	N	665	-0-	-327	-0-	665	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	961	N	593	-0-	-368	-0-	593	3			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	432	-0-	-157	-0-	432	3			N	-0-					-0-
04	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	558	X	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	713	X	649	-0-	-64	-0-	649	3			N	-0-					-0-
08	713	X	628	-0-	-85	-0-	628	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	969	-0-	-178	-0-	969	3			N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1147	N	935	-0-	-212	-0-	935	3			N	-0-					-0-
06	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
07	1178	N	797	-0-	-381	-0-	797	3			N	-0-					-0-
08	930	N	763	-0-	-167	-0-	763	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	868	N	445	-0-	-423	-0-	445	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-
04	630	N	500	-0-	-130	-0-	500	3			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	596	-0-	-179	-0-	596	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	699	-0-	-138	-0-	699	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	266	-0-	-230	-0-	266	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	496	N	278	-0-	-218	-0-	278	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

03	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	682	N	564	-0-	-118	-0-	564	3			N	-0-					-0-
08	589	N	133	-0-	-456	-0-	133	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
07	403	N	239	-0-	-164	-0-	239	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
05	372	N	24	-0-	-348	-0-	24	3			N	-0-					-0-
06	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
07	279	N	24	-0-	-255	-0-	24	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	837	N	623	-0-	-214	-0-	623	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	675	-0-	-100	-0-	675	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	775	N	678	-0-	-97	-0-	678	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 4 RRCID -> 161446 COMPL. DATE 09/17/1996 TOTAL DEPTH 7000 PERF. 6408 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	252	-0-	-182	-0-	252	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
08	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
05	434	N	197	-0-	-237	-0-	197	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
06	660	N	644	-0-	-16	-0-	644	3			N	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
*08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	504	-0-	-581	-0-	504	3			N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
05	1054	N	878	-0-	-176	-0-	878	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
05	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
04	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
05	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	752	-0-	-178	-0-	752	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	930	N	909	-0-	-21	-0-	909	3			N	-0-					-0-
*08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	272	-0-	-658	-0-	272	3			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1023	N	855	-0-	-168	-0-	855	3			N	-0-					-0-
*08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

03	868	N	650	-0-	-218	-0-	650	3			N	-0-					-0-
04	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
05	868	N	541	-0-	-327	-0-	541	3			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-
07	837	N	549	-0-	-288	-0-	549	3			N	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

03	1612	N	1306	-0-	-306	-0-	1306	3			N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-
05	1550	N	1283	-0-	-267	-0-	1283	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1550	N	1456	-0-	-94	-0-	1456	3			N	-0-					-0-
*08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	388	-0-	-139	-0-	388	3			N	-0-					-0-
04	600	X	424	-0-	-176	-0-	424	3			N	-0-					-0-
05	651	X	283	-0-	-368	-0-	283	3			N	-0-					-0-
06	630	X	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	651	X	581	-0-	-70	-0-	581	3			N	-0-					-0-
*08	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1128	-0-	-174	-0-	1128	3			N	-0-					-0-
04	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-					-0-
05	1209	N	1042	-0-	-167	-0-	1042	3			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
07	1302	N	1142	-0-	-160	-0-	1142	3			N	-0-					-0-
*08	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
05	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	806	N	703	-0-	-103	-0-	703	3			N	-0-					-0-
*08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	335	-0-	-68	-0-	335	3			N	-0-					-0-
04	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	434	X	327	-0-	-107	-0-	327	3			N	-0-					-0-
06	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	X	384	-0-	-50	-0-	384	3			N	-0-					-0-
08	434	X	415	-0-	-19	-0-	415	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

03	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	240	N	102	-0-	-138	-0-	102	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

03	1054	N	647	-0-	-407	-0-	647	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

03	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
05	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-
04	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
05	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	527	N	366	-0-	-161	-0-	366	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	331	-0-	-351	-0-	331	3			N	-0-					-0-
04	660	X	222	-0-	-438	-0-	222	3			N	-0-					-0-
05	682	X	393	-0-	-289	-0-	393	3			N	-0-					-0-
06	630	X	501	-0-	-129	-0-	501	3			N	-0-					-0-
07	496	X	432	-0-	-64	-0-	432	3			N	-0-					-0-
*08	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

03	589	N	5	-0-	-584	-0-	5	3			N	-0-					-0-
04	570	N	321	-0-	-249	-0-	321	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

03	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

03	1023	N	793	-0-	-230	-0-	793	3			N	-0-					-0-
04	960	N	628	-0-	-332	-0-	628	3			N	-0-					-0-
05	1054	N	627	-0-	-427	-0-	627	3			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

03	992	N	786	-0-	-206	-0-	786	3			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	721	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	1023	N	967	-0-	-56	-0-	967	3			N	-0-					-0-
*08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

03	961	X	616	-0-	-345	-0-	616	3			N	-0-					-0-
04	810	X	770	-0-	-40	-0-	770	3			N	-0-					-0-
05	775	X	607	-0-	-168	-0-	607	3			N	-0-					-0-
06	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	806	X	765	-0-	-41	-0-	765	3			N	-0-					-0-
08	806	X	740	-0-	-66	-0-	740	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

03	806	N	539	-0-	-267	-0-	539	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	775	N	578	-0-	-197	-0-	578	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
06	360	N	161	-0-	-199	-0-	161	3			N	-0-					-0-
07	341	N	225	-0-	-116	-0-	225	3			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

03	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	946	-0-	-294	-0-	946	3			N	-0-					-0-
04	1110	N	1099	-0-	-11	-0-	1099	3			N	-0-					-0-
05	1085	N	900	-0-	-185	-0-	900	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					-0-
*08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	300	X	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	X	247	-0-	-63	-0-	247	3			N	-0-					-0-
06	300	X	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*08	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	60	X	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	62	X	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	X	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
04	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
07	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
*08	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

03	744	X	408	-0-	-336	-0-	408	3			N	-0-					-0-
04	720	X	551	-0-	-169	-0-	551	3			N	-0-					-0-
05	744	X	409	-0-	-335	-0-	409	3			N	-0-					-0-
06	600	X	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*08	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

03	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
*08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

03	961	X	696	-0-	-265	-0-	696	3			N	-0-					-0-
04	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
05	992	X	712	-0-	-280	-0-	712	3			N	-0-					-0-
06	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1023	X	983	-0-	-40	-0-	983	3			N	-0-					-0-
08	1023	X	946	-0-	-77	-0-	946	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

03	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
05	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-
08	403	N	198	-0-	-205	-0-	198	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

03	558	N	425	-0-	-133	-0-	425	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	489	-0-	-348	-0-	489	3			N	-0-					-0-
04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	443	-0-	-208	-0-	443	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	589	N	449	-0-	-140	-0-	449	3			N	-0-					-0-
06	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
07	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	868	N	710	-0-	-158	-0-	710	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-
*08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
04	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	618	-0-	-467	-0-	618	3			N	-0-					-0-
04	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
05	837	X	416	-0-	-421	-0-	416	3			N	-0-					-0-
06	810	X	567	-0-	-243	-0-	567	3			N	-0-					-0-
07	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
08	899	X	671	-0-	-228	-0-	671	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
06	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
07	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
04	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

03	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
04	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
05	744	N	562	-0-	-182	-0-	562	3			N	-0-					-0-
06	690	N	474	-0-	-216	-0-	474	3			N	-0-					-0-
07	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-
08	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

03	465	N	102	-0-	-363	-0-	102	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

03	1612	X	795	-0-	-817	-0-	795	3			N	-0-					-0-
04	1530	X	1281	-0-	-249	-0-	1281	3			N	-0-					-0-
05	1550	X	971	-0-	-579	-0-	971	3			N	-0-					-0-
06	1410	X	1387	-0-	-23	-0-	1387	3			N	-0-					-0-
07	1333	X	1302	-0-	-31	-0-	1302	3			N	-0-					-0-
*08	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

03	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	123	-0-	-218	-0-	123	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	471	-0-	-149	-0-	471	3			N	-0-					-0-
04	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	X	437	-0-	-183	-0-	437	3			N	-0-					-0-
04	600	X	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	X	430	-0-	-190	-0-	430	3			N	-0-					-0-
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	620	X	596	-0-	-24	-0-	596	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	406	-0-	-307	-0-	406	3			N	-0-					-0-
04	660	X	307	-0-	-353	-0-	307	3			N	-0-					-0-
05	682	X	183	-0-	-499	-0-	183	3			N	-0-					-0-
06	660	X	168	-0-	-492	-0-	168	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

03	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-
05	465	N	190	-0-	-275	-0-	190	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
07	1395	N	1037	-0-	-358	-0-	1037	3			N	-0-					-0-
08	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

03	682	N	223	-0-	-459	-0-	223	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

03	372	N	147	-0-	-225	-0-	147	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	221	-0-	-120	-0-	221	3			N	-0-					-0-
04	330	X	218	-0-	-112	-0-	218	3			N	-0-					-0-
05	341	X	205	-0-	-136	-0-	205	3			N	-0-					-0-
06	270	X	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	248	X	246	-0-	-2	-0-	246	3			N	-0-					-0-
*08	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	540	N	448	-0-	-92	-0-	448	3			N	-0-					-0-
05	496	N	352	-0-	-144	-0-	352	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

03	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
04	660	N	564	-0-	-96	-0-	564	3			N	-0-					-0-
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	325	-0-	-171	-0-	325	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-
04	900	N	740	-0-	-160	-0-	740	3			N	-0-					-0-
05	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
08	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-
04	900	N	605	-0-	-295	-0-	605	3			N	-0-					-0-
05	930	N	192	-0-	-738	-0-	192	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	898	-0-	-466	-0-	898	3			N	-0-					-0-
04	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1116	X	989	-0-	-127	-0-	989	3			N	-0-					-0-
06	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
07	1519	X	1133	-0-	-386	-0-	1133	3			N	-0-					-0-
08	1519	X	1065	-0-	-454	-0-	1065	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	506	-0-	-207	-0-	506	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
*08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	682	N	435	-0-	-247	-0-	435	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

03	713	N	589	-0-	-124	-0-	589	3			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
08	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

03	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
05	527	N	303	-0-	-224	-0-	303	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
04	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
05	1953	N	1646	-0-	-307	-0-	1646	3			N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
07	1984	N	1976	-0-	-8	-0-	1976	3			N	-0-					-0-
*08	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	1080	N	1026	-0-	-54	-0-	1026	3			N	-0-					-0-
07	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					-0-
*08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	465	N	234	-0-	-231	-0-	234	3			N	-0-					-0-
06	510	N	306	-0-	-204	-0-	306	3			N	-0-					-0-
07	620	N	241	-0-	-379	-0-	241	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	775	N	447	-0-	-328	-0-	447	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

03	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	434	N	226	-0-	-208	-0-	226	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

03	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
05	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

03	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	990	X	973	-0-	-17	-0-	973	3			N	-0-					-0-
05	1023	X	940	-0-	-83	-0-	940	3			N	-0-					-0-
06	990	X	930	-0-	-60	-0-	930	3			N	-0-					-0-
07	1023	X	941	-0-	-82	-0-	941	3			N	-0-					-0-
08	992	X	915	-0-	-77	-0-	915	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	724	-0-	-361	-0-	724	3			N	-0-					-0-
04	1020	X	1002	-0-	-18	-0-	1002	3			N	-0-					-0-
05	1054	X	767	-0-	-287	-0-	767	3			N	-0-					-0-
06	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1023	X	972	-0-	-51	-0-	972	3			N	-0-					-0-
08	1023	X	945	-0-	-78	-0-	945	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	322	-0-	-205	-0-	322	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
08	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	773	-0-	-281	-0-	773	3			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1178	N	731	-0-	-447	-0-	731	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
*08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	434	X	286	-0-	-148	-0-	286	3			N	-0-					-0-
06	420	X	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	496	X	300	-0-	-196	-0-	300	3			N	-0-					-0-
08	496	X	302	-0-	-194	-0-	302	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	1050	N	827	-0-	-223	-0-	827	3			N	-0-					-0-
05	930	N	760	-0-	-170	-0-	760	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	868	N	462	-0-	-406	-0-	462	3			N	-0-					-0-
08	775	N	689	-0-	-86	-0-	689	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-
04	450	N	315	-0-	-135	-0-	315	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
05	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

03	1054	N	852	-0-	-202	-0-	852	3			N	-0-					-0-
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	769	-0-	-254	-0-	769	3			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
07	1023	N	838	-0-	-185	-0-	838	3			N	-0-					-0-
*08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	696	-0-	-172	-0-	696	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	899	N	740	-0-	-159	-0-	740	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
05	527	N	205	-0-	-322	-0-	205	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	612	-0-	-132	-0-	612	3			N	-0-					-0-
04	900	N	372	-0-	-528	-0-	372	3			N	-0-					-0-
05	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	849	-0-	-143	-0-	849	3			N	-0-					-0-
04	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	961	X	835	-0-	-126	-0-	835	3			N	-0-					-0-
06	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	992	X	944	-0-	-48	-0-	944	3			N	-0-					-0-
08	992	X	920	-0-	-72	-0-	920	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	457	-0-	-349	-0-	457	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-
*08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	984	-0-	-256	-0-	984	3			N	-0-					-0-
04	1230	X	870	-0-	-360	-0-	870	3			N	-0-					-0-
05	1271	X	1082	-0-	-189	-0-	1082	3			N	-0-					-0-
06	1230	X	1128	-0-	-102	-0-	1128	3			N	-0-					-0-
07	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
*08	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	868	N	729	-0-	-139	-0-	729	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
*08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	799	-0-	-162	-0-	799	3			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
05	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
*08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
04	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
05	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	1004	-0-	-205	-0-	1004	3			N	-0-					-0-
04	1170	X	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
05	1240	X	1150	-0-	-90	-0-	1150	3			N	-0-					-0-
06	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
07	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*08	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
05	1116	N	776	-0-	-340	-0-	776	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*08	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					-0-
04	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
05	2046	N	1984	-0-	-62	-0-	1984	3			N	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
07	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
*08	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	X	675	-0-	-348	-0-	675	3			N	-0-					-0-
04	990	X	813	-0-	-177	-0-	813	3			N	-0-					-0-
05	992	X	781	-0-	-211	-0-	781	3			N	-0-					-0-
06	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	992	X	943	-0-	-49	-0-	943	3			N	-0-					-0-
*08	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
05	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	541	-0-	-482	-0-	541	3			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
08	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
08	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
04	1290	N	936	-0-	-354	-0-	936	3			N	-0-					-0-
05	1333	N	908	-0-	-425	-0-	908	3			N	-0-					-0-
06	1230	N	891	-0-	-339	-0-	891	3			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
05	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-
08	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
04	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
05	1922	X	1675	-0-	-247	-0-	1675	3			N	-0-					-0-
06	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
07	2201	X	1671	-0-	-530	-0-	1671	3			N	-0-					-0-
08	2201	X	1068	-0-	-1133	-0-	1068	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
05	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
06	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
07	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
*08	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	699	2	2	9	N	2			195
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-			195
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-			195
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-			195
07	871	N	871	-0-	-0-	-0-	871	2			N	-0-			195
*08	903	N	903	-0-	-0-	-0-	903	2			N	-0-			195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

03	744	X	458	-0-	-286	-0-	458	3			N	-0-			-0-
04	900	X	900	-0-	-0-	-0-	900	3			N	-0-			-0-
05	806	X	679	-0-	-127	-0-	679	3			N	-0-			-0-
06	812	X	812	-0-	-0-	-0-	812	3			N	-0-			-0-
07	930	X	164	-0-	-766	-0-	164	3			N	-0-			-0-
08	930	X	817	-0-	-113	-0-	817	3			N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

03	1271	N	1120	-0-	-151	-0-	1120	3			N	-0-			-0-
04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-			-0-
05	1271	N	1053	-0-	-218	-0-	1053	3			N	-0-			-0-
06	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-			-0-
07	1333	N	1245	-0-	-88	-0-	1245	3			N	-0-			-0-
*08	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-			-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

03	558	N	450	-0-	-108	-0-	450	3			N	-0-			-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-			-0-
05	558	N	373	-0-	-185	-0-	373	3			N	-0-			-0-
06	450	N	371	-0-	-79	-0-	371	3			N	-0-			-0-
07	871	N	871	-0-	-0-	-0-	871	3			N	-0-			-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-			-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

03	2511	X	1604	-0-	-907	-0-	1604	3			N	-0-			-0-
04	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-			-0-
05	2666	X	1910	-0-	-756	-0-	1910	3			N	-0-			-0-
06	2580	X	2486	-0-	-94	-0-	2486	3			N	-0-			-0-
07	2697	X	2585	-0-	-112	-0-	2585	3			N	-0-			-0-
08	2697	X	2342	-0-	-355	-0-	2342	3			N	-0-			-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-			-0-
04	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-			-0-
05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-			-0-
06	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-			-0-
07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-			-0-
*08	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-			-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

03	930	N	922	-0-	-8	-0-	922	3			N	-0-			-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-			-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-			-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-			-0-
07	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-			-0-
08	1085	N	985	-0-	-100	-0-	985	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2585	-0-	-484	-0-	2585	3			N	-0-					-0-
04	2970	X	2619	-0-	-351	-0-	2619	3			N	-0-					-0-
05	3069	X	2636	-0-	-433	-0-	2636	3			N	-0-					-0-
06	2970	X	2663	-0-	-307	-0-	2663	3			N	-0-					-0-
07	2914	X	2706	-0-	-208	-0-	2706	3			N	-0-					-0-
*08	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1054	N	520	-0-	-534	-0-	520	3			N	-0-					-0-
08	992	N	401	-0-	-591	-0-	401	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

03	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
04	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	806	N	652	-0-	-154	-0-	652	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

03	1178	N	1070	-0-	-108	-0-	1070	3			N	-0-					-0-
04	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					-0-
05	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*08	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

03	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
08	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

03	3255	X	2861	-0-	-394	-0-	2861	3			N	-0-					-0-
04	3120	X	3077	-0-	-43	-0-	3077	3			N	-0-					-0-
05	3224	X	3014	-0-	-210	-0-	3014	3			N	-0-					-0-
06	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-
07	3224	X	3143	-0-	-81	-0-	3143	3			N	-0-					-0-
08	3193	X	3081	-0-	-112	-0-	3081	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

03	2511	X	2110	-0-	-401	-0-	2110	3			N	-0-					-0-
04	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
05	2511	X	2397	-0-	-114	-0-	2397	3			N	-0-					-0-
06	2430	X	2295	-0-	-135	-0-	2295	3			N	-0-					-0-
07	2511	X	2316	-0-	-195	-0-	2316	3			N	-0-					-0-
08	2511	X	2316	-0-	-195	-0-	2316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	362	-0-	-816	-0-	362	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1581	N	1208	-0-	-373	-0-	1208	3			N	-0-					-0-
08	1271	N	1163	-0-	-108	-0-	1163	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	339	-0-	-126	-0-	339	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	434	N	282	-0-	-152	-0-	282	3			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
05	186	N	29	-0-	-157	-0-	29	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					192
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					192
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					192
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					192
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					192
08	217	N	170	-0-	-47	-0-	170	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	48	2	2	9	N	2					36
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					36
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					36
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
*08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	151	-0-	-314	-0-	151	2			N	-0-					196
04	540	N	21	-0-	-519	-0-	21	2			N	-0-					196
05	651	N	107	-0-	-544	-0-	107	2			N	-0-					196
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					196
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					196
*08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					196

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1038	-0-	-326	-0-	1038	3			N	-0-					-0-
04	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-
05	1333	N	1289	-0-	-44	-0-	1289	3			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-
*08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	426	-0-	-256	-0-	426	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1019	-0-	-531	-0-	1019	3			N	-0-					-0-
04	1530	N	1351	-0-	-179	-0-	1351	3			N	-0-					-0-
05	1519	N	1279	-0-	-240	-0-	1279	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
*08	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	675	-0-	-162	-0-	675	3			N	-0-					-0-
04	810	N	751	-0-	-59	-0-	751	3			N	-0-					-0-
05	806	N	727	-0-	-79	-0-	727	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

03	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

03	868	N	664	-0-	-204	-0-	664	3			N	-0-					-0-
04	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
05	868	N	677	-0-	-191	-0-	677	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

03	1116	N	944	-0-	-172	-0-	944	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1054	N	864	-0-	-190	-0-	864	3			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	1116	N	867	-0-	-249	-0-	867	3			N	-0-					-0-
08	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

03	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

03	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-
04	480	X	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	X	365	-0-	-131	-0-	365	3			N	-0-					-0-
06	480	X	433	-0-	-47	-0-	433	3			N	-0-					-0-
07	465	X	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	465	X	448	-0-	-17	-0-	448	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

03	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	651	N	372	-0-	-279	-0-	372	3			N	-0-					-0-
06	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
07	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	881	-0-	-297	-0-	881	3			N	-0-					-0-
04	1080	N	895	-0-	-185	-0-	895	3			N	-0-					-0-
05	1023	N	736	-0-	-287	-0-	736	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1062	-0-	-209	-0-	1062	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	1240	N	1047	-0-	-193	-0-	1047	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1302	N	1252	-0-	-50	-0-	1252	3			N	-0-					-0-
*08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	673	-0-	-102	-0-	673	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					15
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					15
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					15
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					15
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					15
*08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1457	-0-	-155	-0-	1457	3			N	-0-					-0-
04	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
05	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
07	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*08	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

03	1085	N	917	-0-	-168	-0-	917	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
*08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

03	1271	N	1025	-0-	-246	-0-	1025	3			N	-0-					-0-
04	1230	N	1090	-0-	-140	-0-	1090	3			N	-0-					-0-
05	1240	N	352	-0-	-888	-0-	352	3			N	-0-					-0-
06	990	N	735	-0-	-255	-0-	735	3			N	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
*08	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

03	1798	X	1121	-0-	-677	-0-	1121	3			N	-0-					-0-
04	1740	X	1597	-0-	-143	-0-	1597	3			N	-0-					-0-
05	1798	X	1525	-0-	-273	-0-	1525	3			N	-0-					-0-
06	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
07	1643	X	1602	-0-	-41	-0-	1602	3			N	-0-					-0-
08	1643	X	1483	-0-	-160	-0-	1483	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

03	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*08	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	425	-0-	-226	-0-	425	3			N	-0-					-0-
04	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
05	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

03	744	N	445	-0-	-299	-0-	445	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	744	N	605	-0-	-139	-0-	605	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	806	N	540	-0-	-266	-0-	540	3			N	-0-					-0-
08	620	N	421	-0-	-199	-0-	421	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

03	527	N	345	-0-	-182	-0-	345	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

03	1147	N	912	-0-	-235	-0-	912	3			N	-0-					-0-
04	1080	N	984	-0-	-96	-0-	984	3			N	-0-					-0-
05	1023	N	886	-0-	-137	-0-	886	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1023	N	994	-0-	-29	-0-	994	3			N	-0-					-0-
*08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

03	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

03	992	N	752	-0-	-240	-0-	752	3			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	504	-0-	-116	-0-	504	2			N	-0-					162
04	600	N	566	-0-	-34	-0-	566	2			N	-0-					162
05	589	N	508	-0-	-81	-0-	507	2	1	9	N	1	1	8			162
06	592	N	592	-0-	-0-	-0-	588	2	4	9	N	4	1	8			165
07	589	N	580	-0-	-9	-0-	580	2			N	-0-					165
*08	556	N	556	-0-	-0-	-0-	552	2	4	9	N	4					169

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	775	N	631	-0-	-144	-0-	631	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
*08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	619	-0-	-125	-0-	619	3			N	-0-					-0-
04	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	744	X	574	-0-	-170	-0-	574	3			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	744	X	733	-0-	-11	-0-	733	3			N	-0-					-0-
08	744	X	710	-0-	-34	-0-	710	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	930	N	801	-0-	-129	-0-	801	3			N	-0-					-0-
08	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
04	120	X	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	437	-0-	-245	-0-	437	3			N	-0-					-0-
04	660	X	577	-0-	-83	-0-	577	3			N	-0-					-0-
05	682	X	392	-0-	-290	-0-	392	3			N	-0-					-0-
06	600	X	561	-0-	-39	-0-	561	3			N	-0-					-0-
07	589	X	487	-0-	-102	-0-	487	3			N	-0-					-0-
08	589	X	477	-0-	-112	-0-	477	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
05	651	N	389	-0-	-262	-0-	389	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

03	1209	N	767	-0-	-442	-0-	767	3			N	-0-					-0-
04	1050	N	967	-0-	-83	-0-	967	3			N	-0-					-0-
05	868	N	707	-0-	-161	-0-	707	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

03	4495	X	3532	-0-	-963	-0-	3532	3			N	-0-					-0-
04	4350	X	3942	-0-	-408	-0-	3942	3			N	-0-					-0-
05	4371	X	3989	-0-	-382	-0-	3989	3			N	-0-					-0-
06	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-					-0-
07	4371	X	4310	-0-	-61	-0-	4310	3			N	-0-					-0-
*08	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

03	620	N	435	-0-	-185	-0-	435	3			N	-0-					-0-
04	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
05	620	N	402	-0-	-218	-0-	402	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

03	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
04	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
05	992	N	723	-0-	-269	-0-	723	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
*08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

03	527	X	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	540	X	432	-0-	-108	-0-	432	3			N	-0-					-0-
05	558	X	363	-0-	-195	-0-	363	3			N	-0-					-0-
06	540	X	432	-0-	-108	-0-	432	3			N	-0-					-0-
07	558	X	393	-0-	-165	-0-	393	3			N	-0-					-0-
08	434	X	394	-0-	-40	-0-	394	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

03	1085	N	874	-0-	-211	-0-	874	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1085	N	707	-0-	-378	-0-	707	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
*08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

03	1240	N	1091	-0-	-149	-0-	1091	3			N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
05	1240	N	854	-0-	-386	-0-	854	3			N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
07	1302	N	1117	-0-	-185	-0-	1117	3			N	-0-					-0-
*08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

03	868	N	636	-0-	-232	-0-	636	3			N	-0-					-0-
04	840	N	586	-0-	-254	-0-	586	3			N	-0-					-0-
05	868	N	447	-0-	-421	-0-	447	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

03	1023	N	649	-0-	-374	-0-	649	3			N	-0-					-0-
04	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
05	806	N	469	-0-	-337	-0-	469	3			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
07	837	N	495	-0-	-342	-0-	495	3			N	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

03	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	N	331	-0-	-165	-0-	331	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	694	-0-	-205	-0-	694	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	837	N	546	-0-	-291	-0-	546	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	899	N	713	-0-	-186	-0-	713	3			N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	1057	-0-	-183	-0-	1057	3			N	-0-					-0-
04	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1209	X	1112	-0-	-97	-0-	1112	3			N	-0-					-0-
06	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
07	1271	X	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
08	1271	X	1153	-0-	-118	-0-	1153	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	401	-0-	-157	-0-	401	3			N	-0-					-0-
04	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
04	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	775	N	420	-0-	-355	-0-	420	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	632	-0-	-112	-0-	632	3			N	-0-					-0-
04	720	X	671	-0-	-49	-0-	671	3			N	-0-					-0-
05	744	X	566	-0-	-178	-0-	566	3			N	-0-					-0-
06	690	X	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	X	578	-0-	-135	-0-	578	3			N	-0-					-0-
*08	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	599	-0-	-331	-0-	599	3			N	-0-					-0-
04	900	X	867	-0-	-33	-0-	867	3			N	-0-					-0-
05	899	X	553	-0-	-346	-0-	553	3			N	-0-					-0-
06	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	899	X	859	-0-	-40	-0-	859	3			N	-0-					-0-
08	899	X	837	-0-	-62	-0-	837	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	1154	-0-	-55	-0-	1154	3			N	-0-					-0-
04	1380	X	1111	-0-	-269	-0-	1111	3			N	-0-					-0-
05	1643	X	727	-0-	-916	-0-	727	3			N	-0-					-0-
06	1590	X	1255	-0-	-335	-0-	1255	3			N	-0-					-0-
07	1643	X	1135	-0-	-508	-0-	1135	3			N	-0-					-0-
08	1147	X	1104	-0-	-43	-0-	1104	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	839	-0-	-370	-0-	839	3			N	-0-					-0-
04	1170	X	993	-0-	-177	-0-	993	3			N	-0-					-0-
05	1209	X	711	-0-	-498	-0-	711	3			N	-0-					-0-
06	1140	X	1054	-0-	-86	-0-	1054	3			N	-0-					-0-
07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*08	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	737	-0-	-193	-0-	737	3			N	-0-					-0-
04	870	X	817	-0-	-53	-0-	817	3			N	-0-					-0-
05	868	X	677	-0-	-191	-0-	677	3			N	-0-					-0-
06	840	X	822	-0-	-18	-0-	822	3			N	-0-					-0-
07	868	X	840	-0-	-28	-0-	840	3			N	-0-					-0-
08	837	X	795	-0-	-42	-0-	795	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1330	-0-	-375	-0-	1330	3			N	-0-					-0-
04	1380	N	1315	-0-	-65	-0-	1315	3			N	-0-					-0-
05	1302	N	1027	-0-	-275	-0-	1027	3			N	-0-					-0-
06	1290	N	1242	-0-	-48	-0-	1242	3			N	-0-					-0-
07	1364	N	1195	-0-	-169	-0-	1195	3			N	-0-					-0-
*08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	760	-0-	-263	-0-	760	3			N	-0-					-0-
04	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
05	961	N	764	-0-	-197	-0-	764	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*08	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
05	1085	N	853	-0-	-232	-0-	853	3			N	-0-					-0-
06	1050	N	954	-0-	-96	-0-	954	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
07	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
08	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	887	-0-	-260	-0-	887	3			N	-0-					-0-
04	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
05	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
07	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
*08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1015	-0-	-287	-0-	1015	3			N	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
05	1209	N	999	-0-	-210	-0-	999	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					-0-
08	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
05	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	X	958	-0-	-375	-0-	958	3			N	-0-					-0-
04	1290	X	1083	-0-	-207	-0-	1083	3			N	-0-					-0-
05	1333	X	906	-0-	-427	-0-	906	3			N	-0-					-0-
06	1140	X	1060	-0-	-80	-0-	1060	3			N	-0-					-0-
07	1116	X	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
08	1116	X	991	-0-	-125	-0-	991	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-					-0-
04	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
05	1395	N	672	-0-	-723	-0-	672	3			N	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
*08	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	858	-0-	-196	-0-	858	3			N	-0-					-0-
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	757	-0-	-266	-0-	757	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	633	-0-	-235	-0-	633	3			N	-0-					-0-
04	840	X	815	-0-	-25	-0-	815	3			N	-0-					-0-
05	868	X	451	-0-	-417	-0-	451	3			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
07	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*08	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1054	N	808	-0-	-246	-0-	808	3			N	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

03	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
05	1798	N	1413	-0-	-385	-0-	1413	3			N	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
07	1798	N	1502	-0-	-296	-0-	1502	3			N	-0-					-0-
*08	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

03	1054	X	775	-0-	-279	-0-	775	3			N	-0-					-0-
04	930	X	926	-0-	-4	-0-	926	3			N	-0-					-0-
05	961	X	643	-0-	-318	-0-	643	3			N	-0-					-0-
06	900	X	898	-0-	-2	-0-	898	3			N	-0-					-0-
07	961	X	872	-0-	-89	-0-	872	3			N	-0-					-0-
08	961	X	885	-0-	-76	-0-	885	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

03	1023	N	799	-0-	-224	-0-	799	3			N	-0-					-0-
04	960	N	923	-0-	-37	-0-	923	3			N	-0-					-0-
05	961	N	623	-0-	-338	-0-	623	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

03	1488	N	1292	-0-	-196	-0-	1292	3			N	-0-					-0-
04	1500	N	1461	-0-	-39	-0-	1461	3			N	-0-					-0-
05	1488	N	1103	-0-	-385	-0-	1103	3			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
07	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
*08	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
08	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

03	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

03	186	N	10	-0-	-176	-0-	10	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

03	1085	N	924	-0-	-161	-0-	924	3			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
05	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-
06	900	N	734	-0-	-166	-0-	734	3			N	-0-					-0-
07	1085	N	670	-0-	-415	-0-	670	3			N	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

03	1178	N	1021	-0-	-157	-0-	1021	3			N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	868	N	742	-0-	-126	-0-	742	3			N	-0-					-0-
06	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	3859	-0-	-1256	-0-	3859	3			N	-0-					-0-
04	4860	X	4256	-0-	-604	-0-	4256	3			N	-0-					-0-
05	4836	X	4413	-0-	-423	-0-	4413	3			N	-0-					-0-
06	4788	X	4788	-0-	-0-	-0-	4788	3			N	-0-					-0-
07	4836	X	4703	-0-	-133	-0-	4703	3			N	-0-					-0-
*08	4620	X	4620	-0-	-0-	-0-	4620	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1181	-0-	-710	-0-	1181	3			N	-0-					-0-
04	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
05	2077	N	1409	-0-	-668	-0-	1409	3			N	-0-					-0-
06	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
*08	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	1096	-0-	-3337	-0-	1096	3			N	-0-					-0-
04	4140	X	896	-0-	-3244	-0-	896	3			N	-0-					-0-
05	4092	X	2876	-0-	-1216	-0-	2876	3			N	-0-					-0-
06	3960	X	3946	-0-	-14	-0-	3946	3			N	-0-					-0-
07	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
*08	4109	X	4109	-0-	-0-	-0-	4109	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
05	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	1540	-0-	-940	-0-	1540	3			N	-0-					-0-
04	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
05	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-
06	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
07	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
*08	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

03	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
05	930	N	680	-0-	-250	-0-	680	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
*08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

03	186	N	45	-0-	-141	-0-	45	3			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

03	1891	N	1702	-0-	-189	-0-	1702	3			N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
05	1860	N	1638	-0-	-222	-0-	1638	3			N	-0-					-0-
06	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
07	1891	N	1832	-0-	-59	-0-	1832	3			N	-0-					-0-
*08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

03	1085	N	938	-0-	-147	-0-	938	3			N	-0-					-0-
04	1080	N	1060	-0-	-20	-0-	1060	3			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	3			N	-0-					-0-
06	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1085	N	954	-0-	-131	-0-	954	3			N	-0-					-0-
08	899	N	766	-0-	-133	-0-	766	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

03	1736	X	1533	-0-	-203	-0-	1533	3			N	-0-					-0-
04	1680	X	1675	-0-	-5	-0-	1675	3			N	-0-					-0-
05	1736	X	1440	-0-	-296	-0-	1440	3			N	-0-					-0-
06	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
07	1736	X	1660	-0-	-76	-0-	1660	3			N	-0-					-0-
08	1736	X	1621	-0-	-115	-0-	1621	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

03	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	899	N	799	-0-	-100	-0-	799	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

03	651	X	525	-0-	-126	-0-	525	3			N	-0-					-0-
04	600	X	499	-0-	-101	-0-	499	3			N	-0-					-0-
05	620	X	330	-0-	-290	-0-	330	3			N	-0-					-0-
06	600	X	170	-0-	-430	-0-	170	3			N	-0-					-0-
07	620	X	249	-0-	-371	-0-	249	3			N	-0-					-0-
08	527	X	437	-0-	-90	-0-	437	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
04	1020	N	858	-0-	-162	-0-	858	3			N	-0-					-0-
05	1054	N	830	-0-	-224	-0-	830	3			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

03	1767	N	1365	-0-	-402	-0-	1365	3			N	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1612	N	1481	-0-	-131	-0-	1481	3			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
07	1767	N	1402	-0-	-365	-0-	1402	3			N	-0-					-0-
08	1488	N	1314	-0-	-174	-0-	1314	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

03	124	X	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	X	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

03	1266	N	1266	-0-	-0-	-0-	1098	3	168	9	N	153	1	8			152
04	1279	N	1279	-0-	-0-	-0-	1202	3	77	9	N	70					222
05	1302	N	1079	-0-	-223	-0-	1065	3	14	9	N	13					235
*06	1236	N	1236	-0-	-0-	-0-	1206	3	30	9	N	27					262
*07	1333	N	1153	-0-	-180	-0-	1152	3	1	9	N	1	1	8			262
*08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-	177	1			85

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	914	-0-	-264	-0-	914	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1147	N	925	-0-	-222	-0-	925	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	1209	N	873	-0-	-336	-0-	873	3			N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	542	-0-	-1256	-0-	542	3			N	-0-					-0-
04	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
05	1767	N	1495	-0-	-272	-0-	1495	3			N	-0-					-0-
06	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
07	1922	N	1824	-0-	-98	-0-	1824	3			N	-0-					-0-
*08	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1361	-0-	-158	-0-	1361	3			N	-0-					-0-
04	1410	N	1257	-0-	-153	-0-	1257	3			N	-0-					-0-
05	1488	N	1285	-0-	-203	-0-	1285	3			N	-0-					-0-
06	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
*08	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1216	-0-	-117	-0-	1216	3			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
05	1302	N	1263	-0-	-39	-0-	1263	3			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
08	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	1447	-0-	-227	-0-	1447	3			N	-0-					-0-
04	1590	X	1516	-0-	-74	-0-	1516	3			N	-0-					-0-
05	1612	X	1511	-0-	-101	-0-	1511	3			N	-0-					-0-
06	1560	X	1511	-0-	-49	-0-	1511	3			N	-0-					-0-
07	1581	X	1524	-0-	-57	-0-	1524	3			N	-0-					-0-
08	1581	X	1491	-0-	-90	-0-	1491	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
*08	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1403	-0-	-147	-0-	1403	3			N	-0-					-0-
04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
05	1643	N	1642	-0-	-1	-0-	1642	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
07	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
*08	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	X	607	-0-	-695	-0-	607	3			N	-0-					-0-
04	1230	X	680	-0-	-550	-0-	680	3			N	-0-					-0-
05	1240	X	671	-0-	-569	-0-	671	3			N	-0-					-0-
06	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
07	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*08	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	431	-0-	-406	-0-	431	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	837	N	632	-0-	-205	-0-	632	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	930	N	722	-0-	-208	-0-	722	3			N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1262	-0-	-226	-0-	1262	3			N	-0-					-0-
04	1410	N	1239	-0-	-171	-0-	1239	3			N	-0-					-0-
05	1519	N	1372	-0-	-147	-0-	1372	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1382	-0-	-788	-0-	1382	3			N	-0-					-0-
04	2070	X	2069	-0-	-1	-0-	2069	3			N	-0-					-0-
05	2139	X	1433	-0-	-706	-0-	1433	3			N	-0-					-0-
06	2070	X	2064	-0-	-6	-0-	2064	3			N	-0-					-0-
07	2139	X	1881	-0-	-258	-0-	1881	3			N	-0-					-0-
08	2139	X	1335	-0-	-804	-0-	1335	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1709	-0-	-430	-0-	1709	3			N	-0-					-0-
04	2040	N	1676	-0-	-364	-0-	1676	3			N	-0-					-0-
05	2077	N	1568	-0-	-509	-0-	1568	3			N	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
07	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
*08	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1113	-0-	-189	-0-	1113	3			N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
05	1271	N	859	-0-	-412	-0-	859	3			N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*08	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	957	-0-	-159	-0-	957	3			N	-0-					-0-
04	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	1178	X	870	-0-	-308	-0-	870	3			N	-0-					-0-
06	1140	X	1102	-0-	-38	-0-	1102	3			N	-0-					-0-
07	1178	X	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
08	1147	X	1047	-0-	-100	-0-	1047	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
08	186	N	76	-0-	-110	-0-	76	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	2851	-0-	-869	-0-	2851	3			N	-0-					-0-
04	3570	X	3178	-0-	-392	-0-	3178	3			N	-0-					-0-
05	3627	X	2707	-0-	-920	-0-	2707	3			N	-0-					-0-
06	3480	X	2915	-0-	-565	-0-	2915	3			N	-0-					-0-
07	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
08	3286	X	2922	-0-	-364	-0-	2922	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	723	-0-	-145	-0-	723	3			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
05	744	N	646	-0-	-98	-0-	646	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	807	3	168	9	N	153					153
04	717	N	717	-0-	-0-	-0-	669	3	48	9	N	44	174	1			23
05	868	N	322	-0-	-546	-0-	322	3			N	-0-					23
06	1117	N	1117	-0-	-0-	-0-	1015	3	102	9	N	93					116
07	919	N	919	-0-	-0-	-0-	849	3	70	9	N	64	1	8			179
*08	739	N	739	-0-	-0-	-0-	715	3	24	9	N	22	176	1			25

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	310	N	145	-0-	-165	-0-	145	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1181	-0-	-276	-0-	1181	3			N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
05	1457	N	786	-0-	-671	-0-	786	3			N	-0-					-0-
06	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
07	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
*08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1016	-0-	-348	-0-	1016	3			N	-0-					-0-
04	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
05	1209	N	938	-0-	-271	-0-	938	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
*08	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2230	-0-	-870	-0-	2230	3			N	-0-					-0-
04	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
05	3100	X	2304	-0-	-796	-0-	2304	3			N	-0-					-0-
06	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
07	3100	X	2644	-0-	-456	-0-	2644	3			N	-0-					-0-
08	3100	X	2839	-0-	-261	-0-	2839	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2350	-0-	-1091	-0-	2350	3			N	-0-					-0-
04	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					-0-
05	3100	X	2323	-0-	-777	-0-	2323	3			N	-0-					-0-
06	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
07	3162	X	2748	-0-	-414	-0-	2748	3			N	-0-					-0-
08	3162	X	2817	-0-	-345	-0-	2817	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	744	N	565	-0-	-179	-0-	565	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	426	-0-	-163	-0-	426	2			N	-0-					-0-
04	540	N	387	-0-	-153	-0-	387	2			N	-0-					-0-
05	558	N	342	-0-	-216	-0-	342	2			N	-0-					-0-
06	420	N	311	-0-	-109	-0-	311	2			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-
08	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 2 RRCID -> 090695 COMPL. DATE 09/17/1980 TOTAL DEPTH 6800 PERF. 5793 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	439	-0-	-181	-0-	439	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
08	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	403	N	303	-0-	-100	-0-	303	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	96	3	37	9	N	34	34	0			-0-
04	120	N	118	-0-	-2	-0-	85	3	33	9	N	30	30	0			-0-
05	151	N	151	-0-	-0-	-0-	118	3	33	9	N	30	30	0			-0-
06	120	N	94	-0-	-26	-0-	68	3	26	9	N	24	24	0			-0-
07	124	N	88	-0-	-36	-0-	69	3	19	9	N	17	17	0			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4	4	0			-0-
04	817	N	817	-0-	-0-	-0-	811	3	6	9	N	5	5	0			-0-
05	808	N	808	-0-	-0-	-0-	805	3	3	9	N	3	3	0			-0-
06	774	N	774	-0-	-0-	-0-	770	3	4	9	N	4	4	0			-0-
07	837	N	826	-0-	-11	-0-	823	3	3	9	N	3	3	0			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	20	3	2	9	N	2	2	0			-0-
04	14	N	9	-0-	-5	-0-	8	3	1	9	N	1	1	0			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	20	3	2	9	N	2	2	0			-0-
07	14	N	14	-0-	-0-	-0-	13	3	1	9	N	1	1	0			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	870	N	796	-0-	-74	-0-	796	3			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					111
04	2912	N	2912	-0-	-0-	-0-	2912	2			Y	-0-	1	7			110
05	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					110
06	1590	N	1469	-0-	-121	-0-	1469	2			Y	-0-					110
07	2170	N	1360	-0-	-810	-0-	1360	2			Y	-0-					110
08	2170	N	1603	-0-	-567	-0-	1603	2			Y	-0-					110

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					77
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					77
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					77
*07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	553	-0-	-315	-0-	553	2			Y	-0-					107
04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					107
05	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					107
06	540	N	295	-0-	-245	-0-	295	2			Y	-0-					107
*07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					107
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			Y	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	401	-0-	-219	-0-	401	2			Y	-0-					80
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					80
05	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					80
06	390	N	214	-0-	-176	-0-	214	2			Y	-0-					80
*07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					80
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	149					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	149					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	149					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	180					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	180					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	180					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	913	-0-	-79	-0-	913	2			N	-0-					21
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					21
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					21
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					21
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					21
*08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3033	X	3033	-0-	-0-	-0-	3021	2	12	9	N	11					53
04	2550	X	2144	-0-	-406	-0-	2144	2			N	-0-					53
05	2573	X	2546	-0-	-27	-0-	2529	2	17	9	N	15					68
06	2940	X	2393	-0-	-547	-0-	2393	2			N	-0-					68
07	3038	X	2501	-0-	-537	-0-	2478	2	23	9	N	21					89
08	3038	X	2572	-0-	-466	-0-	2549	2	23	9	N	21					110

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	3016	-0-	-146	-0-	2999	2	17	9	N	15					88
04	3060	X	1864	-0-	-1196	-0-	1864	2			N	-0-					88
05	3100	X	2435	-0-	-665	-0-	2416	2	19	9	N	17					105
06	3000	X	2805	-0-	-195	-0-	2805	2			N	-0-					105
07	3069	X	2955	-0-	-114	-0-	2932	2	23	9	N	21					126
*08	3019	X	3019	-0-	-0-	-0-	2996	2	23	9	N	21					147

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	663	-0-	-174	-0-	663	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	992	N	703	-0-	-289	-0-	703	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	930	N	784	-0-	-146	-0-	784	3			N	-0-					-0-
08	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
07	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
08	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
06	480	N	335	-0-	-145	-0-	335	3			N	-0-					-0-
07	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-
05	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-					-0-
06	1440	N	999	-0-	-441	-0-	999	3			N	-0-					-0-
07	1550	N	1020	-0-	-530	-0-	1020	3			N	-0-					-0-
08	1457	N	1041	-0-	-416	-0-	1041	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	339	-0-	-188	-0-	339	2			N	-0-					-0-
04	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
05	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

03	744	N	549	-0-	-195	-0-	549	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

03	930	N	714	-0-	-216	-0-	714	2			N	-0-					-0-
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
05	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
*08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

03	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
04	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

03	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
04	660	N	490	-0-	-170	-0-	490	2			N	-0-					-0-
05	682	N	487	-0-	-195	-0-	487	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	174	-0-	-74	-0-	174	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	447	-0-	-266	-0-	447	2			N	-0-					-0-
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
05	713	N	469	-0-	-244	-0-	469	2			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	814	-0-	-178	-0-	814	2			Y	-0-					89
04	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					89
05	992	N	841	-0-	-151	-0-	841	2			Y	-0-					89
06	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					89
07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					89
*08	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	261	-0-	-18	-0-	48	1	213	2	N	-0-					60
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					60
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					60
*07	279	N	180	-0-	-99	-0-	180	2			N	-0-					60
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					60

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					133
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					133
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					133
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					133
*07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					133
*08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					133

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	476	N	449	-0-	-27	-0-	449	2			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
07	713	N	476	-0-	-237	-0-	476	2			N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
04	810	N	676	-0-	-134	-0-	676	2			N	-0-					-0-
05	744	N	634	-0-	-110	-0-	634	2			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
08	713	N	681	-0-	-32	-0-	681	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
*04	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
05	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	437	-0-	-369	-0-	13	1	424	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	31	1	465	2	N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	99	1	943	2	N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	44	1	531	2	N	-0-					-0-
08	496	N	476	-0-	-20	-0-	35	1	441	2	N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
04	510	N	288	-0-	-222	-0-	288	2			N	-0-					-0-
05	527	N	283	-0-	-244	-0-	283	2			N	-0-					-0-
06	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-
07	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	930	N	747	-0-	-183	-0-	747	2			N	-0-					-0-
08	899	N	809	-0-	-90	-0-	809	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	451	-0-	-76	-0-	451	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	806	N	751	-0-	-55	-0-	751	2			N	-0-					-0-
02	812	N	615	-0-	-197	-0-	615	2			N	-0-					-0-
03	992	N	746	-0-	-246	-0-	746	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	682	N	314	-0-	-368	-0-	314	2			N	-0-					-0-
06	720	N	593	-0-	-127	-0-	593	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
04	180	N	78	-0-	-102	-0-	78	2			N	-0-					-0-
05	217	N	47	-0-	-170	-0-	47	2			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	594	-0-	-119	-0-	594	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	744	N	623	-0-	-121	-0-	623	2			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
02	1232	N	1134	-0-	-98	-0-	1134	2			N	-0-					-0-
03	1302	N	329	-0-	-973	-0-	329	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	248	N	25	-0-	-223	-0-	25	2			N	-0-					-0-
*08	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	635	-0-	-202	-0-	635	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	899	N	723	-0-	-176	-0-	723	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	709	-0-	-221	-0-	708	2	1	9	N	1					7
04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					9
05	787	N	787	-0-	-0-	-0-	784	2	3	9	N	3					12
06	719	N	719	-0-	-0-	-0-	718	2	1	9	N	1					13
*07	775	N	642	-0-	-133	-0-	640	2	2	9	N	2					15
08	775	N	739	-0-	-36	-0-	738	2	1	9	N	1					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					20
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					20
05	620	N	293	-0-	-327	-0-	293	2			N	-0-					20
06	660	N	570	-0-	-90	-0-	570	2			N	-0-					20
*07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					20
*08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					135
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					135
05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					135
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					135
*07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					135
08	992	N	877	-0-	-115	-0-	877	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	210	-0-	-472	-0-	210	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	238	-0-	-723	-0-	232	1	6	2	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	232	1	111	2	N	-0-					-0-
*05	775	N	389	-0-	-386	-0-	12	1	377	2	N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	232	1	108	2	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	215	1	310	2	N	-0-					-0-
08	620	N	588	-0-	-32	-0-	200	1	388	2	N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
05	1147	N	565	-0-	-582	-0-	565	2			N	-0-					-0-
06	780	N	552	-0-	-228	-0-	552	2			N	-0-					-0-
07	1085	N	505	-0-	-580	-0-	505	2			N	-0-					-0-
08	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					125
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					125
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					125
06	510	N	465	-0-	-45	-0-	465	2			N	-0-					125
*07	589	N	513	-0-	-76	-0-	513	2			N	-0-					125
*08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					125

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
07	558	N	156	-0-	-402	-0-	156	2			N	-0-					-0-
08	465	N	261	-0-	-204	-0-	261	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

03	341	N	325	-0-	-16	-0-	323	2	2	9	N	2					12
04	380	N	380	-0-	-0-	-0-	374	2	6	9	N	5					17
05	372	N	361	-0-	-11	-0-	355	2	6	9	N	5					22
06	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					24
*07	403	N	369	-0-	-34	-0-	365	2	4	9	N	4					28
08	372	N	344	-0-	-28	-0-	343	2	1	9	N	1					29

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

03	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	310	N	176	-0-	-134	-0-	176	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

03	286	N	286	-0-	-0-	-0-	39	1	245	3	Y	2					17
							2	9									
04	180	N	108	-0-	-72	-0-	107	3	1	9	Y	1					18
05	186	N	133	-0-	-53	-0-	6	1	126	3	Y	1					19
							1	9									
06	210	N	147	-0-	-63	-0-	14	1	132	3	Y	1	13	1			7
							1	9									
07	193	N	193	-0-	-0-	-0-	19	1	172	3	Y	2					9
							2	9									
*08	148	N	148	-0-	-0-	-0-	9	1	138	3	Y	1					10
							1	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

03	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
05	868	N	732	-0-	-136	-0-	732	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
06	450	N	339	-0-	-111	-0-	339	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

03	837	N	644	-0-	-193	-0-	644	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	837	N	711	-0-	-126	-0-	711	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

03	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

03	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
05	806	N	512	-0-	-294	-0-	512	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

03	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

03	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	620	N	509	-0-	-111	-0-	509	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	496	N	317	-0-	-179	-0-	317	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

03	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

03	1178	N	779	-0-	-399	-0-	779	3			N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1178	N	1117	-0-	-61	-0-	1117	3			N	-0-					-0-
*08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	478	-0-	-173	-0-	65	1	410	3	Y	3					21
							3	9									
04	726	N	726	-0-	-0-	-0-	716	3	10	9	Y	9					30
05	738	N	738	-0-	-0-	-0-	34	1	696	3	Y	7					37
							8	9									
06	748	N	748	-0-	-0-	-0-	72	1	669	3	Y	6	39	1			4
							7	9									
07	734	N	734	-0-	-0-	-0-	74	1	653	3	Y	6					10
							7	9									
08	651	N	636	-0-	-15	-0-	40	1	593	3	Y	3					13
							3	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
07	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	773	-0-	-126	-0-	105 6	1 9	662	3	Y	5					24
04	690	N	539	-0-	-151	-0-	532	3	7	9	Y	6					30
05	961	N	716	-0-	-245	-0-	33 8	1 9	675	3	Y	7					37
06	966	N	966	-0-	-0-	-0-	93 9	1 9	864	3	Y	8	45	1			-0-
07	881	N	881	-0-	-0-	-0-	89 9	1 9	783	3	Y	8					8
*08	802	N	802	-0-	-0-	-0-	50 6	1 9	746	3	Y	5					13

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1067	-0-	-266	-0-	145 9	1 9	913	3	Y	8					47
04	1290	N	1159	-0-	-131	-0-	1144	3	15	9	Y	14					61
05	1333	N	1250	-0-	-83	-0-	59 12	1 9	1179	3	Y	11					72
06	1270	N	1270	-0-	-0-	-0-	123 13	1 9	1134	3	Y	12	78	1			6
07	1331	N	1331	-0-	-0-	-0-	134 12	1 9	1185	3	Y	11					17
*08	1250	N	1250	-0-	-0-	-0-	77 8	1 9	1165	3	Y	7					24

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
04	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-
05	620	N	199	-0-	-421	-0-	199	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	675	-0-	-348	-0-	675	3			N	-0-					-0-
04	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
05	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	961	N	518	-0-	-443	-0-	518	3			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

03	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
04	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
05	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
08	682	N	538	-0-	-144	-0-	538	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
06	690	N	530	-0-	-160	-0-	530	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

03	961	N	847	-0-	-114	-0-	847	3			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	992	N	764	-0-	-228	-0-	764	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	3			N	-0-					-0-
*08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	816	-0-	-114	-0-	816	3		N	-0-			-0-
04	924	N	924	-0-	-0-	-0-	924	3		N	-0-			-0-
05	930	N	762	-0-	-168	-0-	762	3		N	-0-			-0-
06	862	N	862	-0-	-0-	-0-	862	3		N	-0-			-0-
07	930	N	716	-0-	-214	-0-	716	3		N	-0-			-0-
08	775	N	651	-0-	-124	-0-	651	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3		N	-0-			-0-
04	298	N	298	-0-	-0-	-0-	298	3		N	-0-			-0-
05	279	N	271	-0-	-8	-0-	271	3		N	-0-			-0-
06	302	N	302	-0-	-0-	-0-	302	3		N	-0-			-0-
07	310	N	277	-0-	-33	-0-	277	3		N	-0-			-0-
*08	314	N	314	-0-	-0-	-0-	314	3		N	-0-			-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3		N	-0-			-0-
04	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
05	31	N	7	-0-	-24	-0-	7	3		N	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	3		N	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
*08	24	N	24	-0-	-0-	-0-	24	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	664	-0-	-111	-0-	664	3		N	-0-			-0-
04	730	N	730	-0-	-0-	-0-	730	3		N	-0-			-0-
05	713	N	646	-0-	-67	-0-	646	3		N	-0-			-0-
06	702	N	702	-0-	-0-	-0-	702	3		N	-0-			-0-
07	744	N	675	-0-	-69	-0-	675	3		N	-0-			-0-
*08	674	N	674	-0-	-0-	-0-	674	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	413	-0-	-176	-0-	413	3		N	-0-			-0-
04	540	N	402	-0-	-138	-0-	402	3		N	-0-			-0-
05	589	N	401	-0-	-188	-0-	401	3		N	-0-			-0-
06	521	N	521	-0-	-0-	-0-	521	3		N	-0-			-0-
07	421	N	421	-0-	-0-	-0-	421	3		N	-0-			-0-
*08	517	N	517	-0-	-0-	-0-	517	3		N	-0-			-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	367	-0-	-67	-0-	367	3		N	-0-			-0-
04	452	N	452	-0-	-0-	-0-	452	3		N	-0-			-0-
05	434	N	406	-0-	-28	-0-	406	3		N	-0-			-0-
06	502	N	502	-0-	-0-	-0-	502	3		N	-0-			-0-
07	473	N	473	-0-	-0-	-0-	473	3		N	-0-			-0-
*08	481	N	481	-0-	-0-	-0-	481	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	184	2	2	9	Y	2					11
04	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					12
05	248	N	213	-0-	-35	-0-	213	2			Y	-0-					12
06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					12
*07	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					12
08	217	N	212	-0-	-5	-0-	212	2			Y	-0-					12

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
04	330	N	182	-0-	-148	-0-	182	2			Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	2			Y	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	1120	2			Y	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
*07	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	Y	2					4
04	1290	N	1283	-0-	-7	-0-	1282	2	1	9	Y	1					5
05	1333	N	1327	-0-	-6	-0-	1327	2			Y	-0-					5
06	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					5
*07	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					5
08	1333	N	1295	-0-	-38	-0-	1295	2			Y	-0-					5

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
04	780	N	728	-0-	-52	-0-	728	2			Y	-0-					-0-
05	744	N	618	-0-	-126	-0-	618	2			Y	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-
*07	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
08	620	N	528	-0-	-92	-0-	528	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	673	2	3	9	Y	3					10
04	896	N	896	-0-	-0-	-0-	895	2	1	9	Y	1					11
05	899	N	850	-0-	-49	-0-	850	2			Y	-0-					11
06	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					11
*07	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					11
08	837	N	754	-0-	-83	-0-	754	2			Y	-0-					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
04	1200	N	1163	-0-	-37	-0-	1163	2			Y	-0-					-0-
05	1240	N	1075	-0-	-165	-0-	1075	2			Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
08	1085	N	885	-0-	-200	-0-	885	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					98
04	600	N	524	-0-	-76	-0-	524	2			N	-0-					98
05	589	N	552	-0-	-37	-0-	552	2			N	-0-					98
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					98
*07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98
*08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	2			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1519	N	1484	-0-	-35	-0-	1484	2			Y	-0-					-0-
06	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
*07	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
08	1488	N	1394	-0-	-94	-0-	1394	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
05	1395	N	1344	-0-	-51	-0-	1344	2			Y	-0-					-0-
06	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
*07	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
08	1333	N	1278	-0-	-55	-0-	1278	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

03	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
06	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
*07	1474	X	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
08	1612	X	1357	-0-	-255	-0-	1357	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

03	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

03	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
05	1116	N	877	-0-	-239	-0-	877	2			Y	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-
*07	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					-0-
*08	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

03	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1550	N	1497	-0-	-53	-0-	1497	2			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
*07	1550	X	1529	-0-	-21	-0-	1529	2			Y	-0-					-0-
08	1612	X	1404	-0-	-208	-0-	1404	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
05	868	N	818	-0-	-50	-0-	818	2			Y	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					-0-
08	806	N	761	-0-	-45	-0-	761	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					98
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					98
05	434	N	309	-0-	-125	-0-	309	2			N	-0-					98
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					98
*07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					98
*08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					98

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
04	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
05	2077	N	1539	-0-	-538	-0-	1539	2			N	-0-					-0-
06	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
*07	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
*08	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
*07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*08	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	651	N	481	-0-	-170	-0-	481	2			Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
05	434	N	359	-0-	-75	-0-	359	2			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

03	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
04	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
05	1922	N	1530	-0-	-392	-0-	1530	2			Y	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
*07	1922	X	1918	-0-	-4	-0-	1918	2			Y	-0-					-0-
08	1984	X	1841	-0-	-143	-0-	1841	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
05	403	N	331	-0-	-72	-0-	331	2			Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

03	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	713	N	518	-0-	-195	-0-	518	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
05	620	N	510	-0-	-110	-0-	510	2			Y	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
05	651	N	627	-0-	-24	-0-	627	2			Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
08	620	N	599	-0-	-21	-0-	599	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*05	1612	N	1535	-0-	-77	-0-	1535	2			Y	-0-					-0-
*06	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
*07	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
08	1550	N	1511	-0-	-39	-0-	1511	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EOG RESOURCES, INC. 253162
WALLEN-MILLER WELL #: RRCID -> 044545 COMPL. DATE 04/10/1968 TOTAL DEPTH 6750 PERF. N/A

03	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/22/2009

HENDERSON-STATE 3 WELL #: 3 RRCID -> 158868 COMPL. DATE 04/12/1996 TOTAL DEPTH 7310 PERF. 6634 - 6650

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

03	806	N	640	-0-	-166	-0-	640	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
*08	713	N	224	-0-	-489	-0-	224	3			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	267	3	1	9	N	1	1	8			-0-
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	270	N	169	-0-	-101	-0-	168	3	1	9	N	1	1	8			-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	591	3	1	9	N	1	1	8			-0-
04	360	N	278	-0-	-82	-0-	277	3	1	9	N	1	1	8			-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	570	N	288	-0-	-282	-0-	288	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
*08	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	43	1	152	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	42	1	179	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	49	1	164	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	54	1	161	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	58	1	164	3	N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	57	1	203	3	N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	178	-0-	-70	-0-	178	2			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	2			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	613	-0-	-69	-0-	612	2	1	9	Y	1					3
04	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					3
05	806	N	484	-0-	-322	-0-	483	2	1	9	Y	1					4
06	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					4
07	830	N	830	-0-	-0-	-0-	829	2	1	9	Y	1					5
*08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	2			Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	770	-0-	-811	-0-	768	2	2	9	Y	2	9	1			2
04	1440	N	1374	-0-	-66	-0-	1373	2	1	9	Y	1					3
05	1581	N	1188	-0-	-393	-0-	1187	2	1	9	Y	1					4
06	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	Y	1					5
07	1426	N	1323	-0-	-103	-0-	1323	2			Y	-0-					5
08	1178	N	1037	-0-	-141	-0-	1036	2	1	9	Y	1					6

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	202	-0-	-201	-0-	202	2			Y	-0-					1
04	330	N	268	-0-	-62	-0-	267	2	1	9	Y	1					2
05	279	N	148	-0-	-131	-0-	148	2			Y	-0-					2
06	235	N	235	-0-	-0-	-0-	235	2			Y	-0-	2	1			-0-
07	245	N	245	-0-	-0-	-0-	244	2	1	9	Y	1					1
*08	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	200	-0-	-513	-0-	189	2	11	9	Y	10					26
04	660	N	527	-0-	-133	-0-	495	2	32	9	Y	29					55
05	651	N	362	-0-	-289	-0-	333	2	29	9	Y	26					81
06	473	N	473	-0-	-0-	-0-	464	2	9	9	Y	8					89
07	623	N	623	-0-	-0-	-0-	598	2	25	9	Y	23					112
*08	747	N	747	-0-	-0-	-0-	733	2	14	9	Y	13					125

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	579	-0-	-506	-0-	579	2			Y	-0-					5
04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					5
05	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					5
06	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					5
07	1054	N	1010	-0-	-44	-0-	1010	2			Y	-0-					5
08	1395	N	932	-0-	-463	-0-	930	2	2	9	Y	2					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	579	-0-	-413	-0-	579	2			Y	-0-					102
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					102
05	837	N	400	-0-	-437	-0-	400	2			Y	-0-					102
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					102
07	992	N	653	-0-	-339	-0-	653	2			Y	-0-					102
*08	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1168	-0-	-1932	5456	1153	2	15	9	Y	14					116
04	3000	N	1996	-0-	-1004	4452	1982	2	14	9	Y	13					129
05	3100	N	1570	-0-	-1530	2922	1560	2	10	9	Y	9					138
06	3000	N	1700	-0-	-1300	1622	1696	2	4	9	Y	4	128	1			14
07	3100	N	1745	-0-	-1355	267	1732	2	13	9	Y	12					26
*08	1852	N	1585	-0-	-267	-0-	1574	2	11	9	Y	10					36

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	82	-0-	-42	-0-	79	2	3	9	Y	3					9
04	602	N	602	-0-	-0-	-0-	590	2	12	9	Y	11					20
05	539	N	539	-0-	-0-	-0-	528	2	11	9	Y	10					30
06	523	N	523	-0-	-0-	-0-	520	2	3	9	Y	3					33
07	645	N	645	-0-	-0-	-0-	636	2	9	9	Y	8					41
*08	538	N	538	-0-	-0-	-0-	532	2	6	9	Y	5					46

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	774	-0-	-94	-0-	774	2			Y	-0-					-0-
04	840	N	489	-0-	-351	-0-	489	2			Y	-0-					-0-
05	806	N	658	-0-	-148	-0-	658	2			Y	-0-					-0-
06	750	N	562	-0-	-188	-0-	562	2			Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
*08	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					8
04	533	N	533	-0-	-0-	-0-	532	2	1	9	Y	1					9
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					9
06	567	N	567	-0-	-0-	-0-	566	2	1	9	Y	1	9	1			1
07	622	N	622	-0-	-0-	-0-	621	2	1	9	Y	1					2
*08	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					2

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
07	372	N	170	-0-	-202	-0-	170	2			Y	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	354	2	1	9	Y	1	4	1			1
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					1
05	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					2
06	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					2
07	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					2
*08	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	204	-0-	-168	-0-	204	2			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					10
04	3579	X	3579	-0-	-0-	-0-	3579	2			Y	-0-					10
05	3208	X	3208	-0-	-0-	-0-	3208	2			Y	-0-					10
06	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					10
07	3689	X	3190	-0-	-499	-0-	3190	2			Y	-0-					10
*08	3992	X	3992	-0-	-0-	-0-	3992	2			Y	-0-					10

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	451	-0-	-200	-0-	449	2	2	9	Y	2					7
04	634	N	634	-0-	-0-	-0-	632	2	2	9	Y	2	6	1			3
05	651	N	614	-0-	-37	-0-	613	2	1	9	Y	1					4
06	669	N	669	-0-	-0-	-0-	668	2	1	9	Y	1					5
07	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					6
*08	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					6

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	508	-0-	-205	-0-	507	2	1	9	Y	1					4
04	780	N	462	-0-	-318	-0-	462	2			Y	-0-	3	1			1
05	589	N	375	-0-	-214	-0-	374	2	1	9	Y	1					2
06	507	N	507	-0-	-0-	-0-	506	2	1	9	Y	1					3
07	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					3
*08	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1084	-0-	-373	-0-	1084	2			N	-0-					-0-
04	1560	N	766	-0-	-794	-0-	766	2			N	-0-					-0-
05	2170	N	917	-0-	-1253	-0-	917	2			N	-0-					-0-
06	1050	N	736	-0-	-314	-0-	736	2			N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
*08	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	Y	1					2
04	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	Y	1	2	1			1
05	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					1
06	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					1
07	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					1
*08	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	Y	1					2

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

03	1054	N	557	-0-	-497	-0-	557	2			Y	-0-					1
04	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					1
05	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1					2
06	716	N	716	-0-	-0-	-0-	716	2			Y	-0-	2	1			-0-
07	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					1
*08	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

03	582	N	582	-0-	-0-	-0-	576	2	6	9	Y	5					38
04	703	N	703	-0-	-0-	-0-	699	2	4	9	Y	4					42
05	930	N	782	-0-	-148	-0-	779	2	3	9	Y	3					45
06	778	N	778	-0-	-0-	-0-	778	2			Y	-0-	41	1			4
07	713	N	644	-0-	-69	-0-	640	2	4	9	Y	4					8
08	775	N	720	-0-	-55	-0-	716	2	4	9	Y	4					12

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

03	775	N	531	-0-	-244	-0-	527	2	4	9	Y	4					22
04	973	N	973	-0-	-0-	-0-	971	2	2	9	Y	2					24
05	806	N	672	-0-	-134	-0-	669	2	3	9	Y	3					27
06	510	N	503	-0-	-7	-0-	501	2	2	9	Y	2	22	1			7
07	837	N	815	-0-	-22	-0-	809	2	6	9	Y	5					12
*08	1019	N	1019	-0-	-0-	-0-	1018	2	1	9	Y	1					13

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

03	806	N	367	-0-	-439	-0-	315	2	52	9	Y	47	91	1			60
04	600	N	553	-0-	-47	-0-	469	2	84	9	Y	76	87	1			49
05	758	N	758	-0-	-0-	-0-	689	2	69	9	Y	63	87	1			25
06	751	N	751	-0-	-0-	-0-	677	2	74	9	Y	67					92
07	922	N	922	-0-	-0-	-0-	850	2	72	9	Y	65	86	1			71
*08	888	N	888	-0-	-0-	-0-	807	2	81	9	Y	74	86	1			59

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

03	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					3
04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-	2	1			1
05	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					1
06	390	N	174	-0-	-216	-0-	173	2	1	9	Y	1					2
07	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					2
08	403	N	221	-0-	-182	-0-	221	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

03	1085	N	877	-0-	-208	-0-	876	2	1	9	Y	1					8
04	1605	N	1605	-0-	-0-	-0-	1604	2	1	9	Y	1					9
05	1581	N	1530	-0-	-51	-0-	1529	2	1	9	Y	1					10
06	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-	9	1			1
07	1674	N	1362	-0-	-312	-0-	1361	2	1	9	Y	1					2
*08	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1030	-0-	-644	-0-	1029	2	1	9	N	1					5
04	1620	N	1462	-0-	-158	-0-	1462	2			N	-0-					5
05	1674	N	1125	-0-	-549	-0-	1124	2	1	9	N	1					6
06	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-	4	1			2
07	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					2
*08	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	N	1					3

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1218	-0-	-766	-0-	1218	2			N	-0-					-0-
04	1830	N	1710	-0-	-120	-0-	1710	2			N	-0-					-0-
05	1643	N	1587	-0-	-56	-0-	1587	2			N	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
07	1767	N	1465	-0-	-302	-0-	1465	2			N	-0-					-0-
08	1581	N	1408	-0-	-173	-0-	1408	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	749	-0-	-150	-0-	746	2	3	9	Y	3					19
04	1020	N	658	-0-	-362	-0-	656	2	2	9	Y	2					21
05	1168	N	1168	-0-	-0-	-0-	1165	2	3	9	Y	3					24
06	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1	19	1			6
07	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	Y	4					10
08	1178	N	979	-0-	-199	-0-	977	2	2	9	Y	2					12

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	1838	-0-	-146	-0-	1838	2			N	-0-					-0-
04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
05	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
06	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
07	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
*08	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	837	-0-	-279	-0-	836	2	1	9	Y	1					4
04	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2	4	1			2
05	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					2
06	810	N	530	-0-	-280	-0-	529	2	1	9	Y	1					3
07	1023	N	754	-0-	-269	-0-	753	2	1	9	Y	1					4
*08	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					4
04	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2	4	1			2
05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					3
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					3
07	756	N	756	-0-	-0-	-0-	755	2	1	9	Y	1					4
*08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	339	-0-	-374	-0-	333	2	6	9	Y	5					17
04	483	N	483	-0-	-0-	-0-	477	2	6	9	Y	5	15	1			7
05	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3					10
06	541	N	541	-0-	-0-	-0-	539	2	2	9	Y	2					12
07	688	N	688	-0-	-0-	-0-	686	2	2	9	Y	2					14
08	682	N	653	-0-	-29	-0-	652	2	1	9	Y	1					15

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	495	-0-	-900	-0-	495	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	899	N	796	-0-	-103	-0-	796	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	806	N	638	-0-	-168	-0-	638	2			N	-0-					-0-
08	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	244	-0-	-66	-0-	244	2			Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	602	-0-	-49	-0-	596	2	6	9	Y	5					21
04	630	N	536	-0-	-94	-0-	529	2	7	9	Y	6	19	1			8
05	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					12
06	570	N	507	-0-	-63	-0-	504	2	3	9	Y	3					15
07	607	N	607	-0-	-0-	-0-	604	2	3	9	Y	3					18
08	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					20

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					1
04	240	N	229	-0-	-11	-0-	229	2			Y	-0-					1
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					1
06	270	N	170	-0-	-100	-0-	170	2			Y	-0-	1	1			-0-
07	164	N	164	-0-	-0-	-0-	163	2	1	9	Y	1					1
*08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	753	-0-	-518	-0-	751	2	2	9	Y	2					10
04	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	Y	3	9	1			4
05	1078	N	1078	-0-	-0-	-0-	1076	2	2	9	Y	2					6
06	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1					7
07	1364	N	961	-0-	-403	-0-	959	2	2	9	Y	2					9
08	1085	N	791	-0-	-294	-0-	790	2	1	9	Y	1					10

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	967	-0-	-459	-0-	966	2	1	9	Y	1					4
04	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-	3	1			1
05	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	Y	1					2
06	1112	N	1112	-0-	-0-	-0-	1111	2	1	9	Y	1					3
07	1488	N	1386	-0-	-102	-0-	1386	2			Y	-0-					3
*08	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1480	-0-	-814	-0-	1480	2			Y	-0-	6	1			1
04	2220	X	1835	-0-	-385	-0-	1834	2	1	9	Y	1					2
05	1829	X	1448	-0-	-381	-0-	1447	2	1	9	Y	1					3
06	1770	X	1456	-0-	-314	-0-	1456	2			Y	-0-					3
07	1891	N	1658	-0-	-233	-0-	1657	2	1	9	Y	1					4
08	1457	N	1217	-0-	-240	-0-	1216	2	1	9	Y	1					5

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	325	-0-	-264	-0-	317	2	8	9	Y	7					25
04	613	N	613	-0-	-0-	-0-	605	2	8	9	Y	7	22	1			10
05	440	N	440	-0-	-0-	-0-	436	2	4	9	Y	4					14
06	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					18
07	667	N	667	-0-	-0-	-0-	664	2	3	9	Y	3					21
*08	547	N	547	-0-	-0-	-0-	545	2	2	9	Y	2					23

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	628	2	8	9	Y	7					24
04	619	N	619	-0-	-0-	-0-	611	2	8	9	Y	7	22	1			9
05	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					14
06	706	N	706	-0-	-0-	-0-	703	2	3	9	Y	3					17
07	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3					20
*08	778	N	778	-0-	-0-	-0-	776	2	2	9	Y	2					22

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1494	-0-	-304	-0-	1493	2	1	9	Y	1	7	1			1
04	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	Y	1					2
05	1643	N	1329	-0-	-314	-0-	1328	2	1	9	Y	1					3
06	1478	N	1478	-0-	-0-	-0-	1477	2	1	9	Y	1					4
07	1891	N	1572	-0-	-319	-0-	1572	2			Y	-0-					4
*08	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	Y	1					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	503	-0-	-117	-0-	503	2			Y	-0-	3	1			-0-
04	666	N	666	-0-	-0-	-0-	665	2	1	9	Y	1					1
05	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					1
06	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					1
07	682	N	534	-0-	-148	-0-	533	2	1	9	Y	1					2
*08	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	903	2	1	9	Y	1					2
04	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-	1	1			1
05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					1
06	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					1
07	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					1
*08	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1305	-0-	-245	-0-	1304	2	1	9	Y	1	13	1			2
04	1729	N	1729	-0-	-0-	-0-	1726	2	3	9	Y	3					5
05	1457	N	1304	-0-	-153	-0-	1303	2	1	9	Y	1					6
06	1260	N	1224	-0-	-36	-0-	1223	2	1	9	Y	1					7
07	1798	N	1560	-0-	-238	-0-	1559	2	1	9	Y	1					8
08	1302	N	1289	-0-	-13	-0-	1288	2	1	9	Y	1					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	612	-0-	-101	-0-	611	2	1	9	Y	1	4	1			1
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					1
05	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					2
06	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					2
07	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	Y	1					3
08	868	N	775	-0-	-93	-0-	775	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1672	-0-	-343	-0-	1664	2	8	9	Y	7	55	1			9
04	2160	N	2130	-0-	-30	-0-	2119	2	11	9	Y	10					19
05	1804	N	1804	-0-	-0-	-0-	1798	2	6	9	Y	5					24
06	1944	N	1944	-0-	-0-	-0-	1940	2	4	9	Y	4					28
07	2201	X	2150	-0-	-51	-0-	2146	2	4	9	Y	4					32
08	2201	X	1691	-0-	-510	-0-	1684	2	7	9	Y	6					38

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1269	-0-	-250	-0-	1269	2			Y	-0-	5	1			1
04	1590	N	1552	-0-	-38	-0-	1551	2	1	9	Y	1					2
05	1581	N	1456	-0-	-125	-0-	1456	2			Y	-0-					2
06	1641	N	1641	-0-	-0-	-0-	1640	2	1	9	Y	1					3
07	1612	N	1574	-0-	-38	-0-	1574	2			Y	-0-					3
08	1457	N	1281	-0-	-176	-0-	1280	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	999	N	999	-0-	-0-	-0-	998	2	1	9	Y	1	7	1			1
04	1044	N	1044	-0-	-0-	-0-	1043	2	1	9	Y	1					2
05	1023	N	1006	-0-	-17	-0-	1005	2	1	9	Y	1					3
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					3
07	1085	N	982	-0-	-103	-0-	981	2	1	9	Y	1					4
08	992	N	761	-0-	-231	-0-	760	2	1	9	Y	1					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	579	-0-	-103	-0-	576	2	3	9	Y	3					12
04	891	N	891	-0-	-0-	-0-	887	2	4	9	Y	4	11	1			5
05	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2					7
06	889	N	889	-0-	-0-	-0-	887	2	2	9	Y	2					9
07	930	N	682	-0-	-248	-0-	680	2	2	9	Y	2					11
08	992	N	819	-0-	-173	-0-	819	2			Y	-0-					11

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	659	2	2	9	Y	2					8
04	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2	7	1			3
05	758	N	758	-0-	-0-	-0-	756	2	2	9	Y	2					5
06	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1					6
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					7
*08	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					7

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	857	-0-	-321	-0-	855	2	2	9	Y	2					10
04	1260	N	1189	-0-	-71	-0-	1186	2	3	9	Y	3	9	1			4
05	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	Y	2					6
06	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1					7
07	1426	N	1426	-0-	-0-	-0-	1424	2	2	9	Y	2					9
*08	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	Y	1					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1379	-0-	-47	-0-	1378	2	1	9	Y	1	7	1			1
04	1742	N	1742	-0-	-0-	-0-	1741	2	1	9	Y	1					2
05	1457	N	1362	-0-	-95	-0-	1361	2	1	9	Y	1					3
06	1320	N	1213	-0-	-107	-0-	1212	2	1	9	Y	1					4
07	1798	N	1476	-0-	-322	-0-	1476	2			Y	-0-					4
08	1364	N	1208	-0-	-156	-0-	1207	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	608	-0-	-353	-0-	607	2	1	9	Y	1	5	1			1
04	1260	N	697	-0-	-563	-0-	696	2	1	9	Y	1					2
05	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					2
06	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					2
07	713	N	453	-0-	-260	-0-	452	2	1	9	Y	1					3
08	1457	N	516	-0-	-941	-0-	516	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	788	-0-	-142	-0-	787	2	1	9	Y	1	8	1			1
04	961	N	961	-0-	-0-	-0-	959	2	2	9	Y	2					3
05	899	N	868	-0-	-31	-0-	867	2	1	9	Y	1					4
06	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					4
07	992	X	876	-0-	-116	-0-	875	2	1	9	Y	1					5
08	992	X	764	-0-	-228	-0-	763	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1186	-0-	-147	-0-	1185	2	1	9	Y	1	7	1			1
04	1380	N	1376	-0-	-4	-0-	1375	2	1	9	Y	1					2
05	1302	N	1278	-0-	-24	-0-	1277	2	1	9	Y	1					3
06	1210	N	1210	-0-	-0-	-0-	1209	2	1	9	Y	1					4
07	1426	N	1342	-0-	-84	-0-	1342	2			Y	-0-					4
08	1271	N	1098	-0-	-173	-0-	1097	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	603	-0-	-420	-0-	601	2	2	9	Y	2	9	1			2
04	857	N	857	-0-	-0-	-0-	856	2	1	9	Y	1					3
05	1085	N	779	-0-	-306	-0-	778	2	1	9	Y	1					4
06	749	N	749	-0-	-0-	-0-	748	2	1	9	Y	1					5
07	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					5
*08	865	N	865	-0-	-0-	-0-	864	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	780	2	1	9	Y	1	5	1			1
04	858	N	858	-0-	-0-	-0-	857	2	1	9	Y	1					2
05	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					2
06	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					2
07	2070	N	2070	-0-	-0-	-0-	2069	2	1	9	Y	1					3
*08	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2121	-0-	-359	-0-	2121	2			Y	-0-					-0-
04	2400	X	1983	-0-	-417	-0-	1983	2			Y	-0-					-0-
05	1953	N	1197	-0-	-756	-0-	1197	2			Y	-0-					-0-
06	2507	N	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
07	2015	N	1486	-0-	-529	-0-	1486	2			Y	-0-					-0-
*08	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2019	-0-	2019	6308	2018	2	1	9	Y	1					3
04	DLQ G-10		2918	-0-	2918	9226	2918	2			Y	-0-					3
05	DLQ G-10		1362	-0-	1362	10588	1361	2	1	9	Y	1					4
06	DLQ G-10		2595	-0-	2595	13183	2595	2			Y	-0-					4
07	3100	N	2912	-0-	-188	12995	2911	2	1	9	Y	1					5
*08	3100	N	1600	-0-	-1500	11495	1600	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1301	N	1301	-0-	-0-	-0-	1300	2	1	9	Y	1	11	1			2
04	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	Y	2					4
05	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	Y	1					5
06	1338	N	1338	-0-	-0-	-0-	1337	2	1	9	Y	1					6
07	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	Y	1					7
*08	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					8

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1427	-0-	1427	4445	1427	2			Y	-0-					-0-
04	DLQ G-10		1775	-0-	1775	6220	1775	2			Y	-0-					-0-
05	DLQ G-10		1557	-0-	1557	7777	1557	2			Y	-0-					-0-
06	DLQ G-10		1475	-0-	1475	9252	1475	2			Y	-0-					-0-
07	3100	N	1660	-0-	-1440	7812	1660	2			Y	-0-					-0-
*08	3100	N	1683	-0-	-1417	6395	1683	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	1221	2	6	9	Y	5	4	1			3
04	1200	N	1054	-0-	-146	-0-	1052	2	2	9	Y	2	4	1			1
05	1302	N	1149	-0-	-153	-0-	1148	2	1	9	Y	1					2
06	1200	N	1047	-0-	-153	-0-	1045	2	2	9	Y	2					4
07	1085	N	1017	-0-	-68	-0-	1016	2	1	9	Y	1					5
*08	1537	N	1537	-0-	-0-	-0-	1536	2	1	9	Y	1	4	1			2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2721	X	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
04	1596	X	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					1
05	1178	X	453	-0-	-725	-0-	453	2			Y	-0-					1
06	1990	X	1990	-0-	-0-	-0-	1990	2			Y	-0-					1
07	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					1
*08	1191	X	1191	-0-	-0-	-0-	1191	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	1118	2	17	9	Y	15	13	1			9
04	1050	N	990	-0-	-60	-0-	982	2	8	9	Y	7	13	1			3
05	1395	N	1073	-0-	-322	-0-	1067	2	6	9	Y	5					8
06	1110	N	1086	-0-	-24	-0-	1082	2	4	9	Y	4					12
07	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	Y	3					15
*08	1355	N	1355	-0-	-0-	-0-	1351	2	4	9	Y	4	12	1			7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3417	X	3417	-0-	-0-	-0-	3414	2	3	9	N	3	26	1			4
04	4834	X	4834	-0-	-0-	-0-	4828	2	6	9	N	5					9
05	5745	X	5745	-0-	-0-	-0-	5742	2	3	9	N	3					12
06	3730	X	3730	-0-	-0-	-0-	3729	2	1	9	N	1					13
07	3772	X	3772	-0-	-0-	-0-	3770	2	2	9	N	2					15
*08	9830	X	9830	-0-	-0-	-0-	9827	2	3	9	N	3					18

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	3517	-0-	-1009	-0-	3517	2			N	-0-					-0-
04	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-
05	3844	X	2337	-0-	-1507	-0-	2337	2			N	-0-					-0-
06	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
07	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
08	3937	X	2815	-0-	-1122	-0-	2815	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	945	-0-	-791	-0-	928	2	17	9	N	15					53
04	1330	N	1330	-0-	-0-	-0-	1312	2	18	9	N	16	48	1			21
05	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	N	9					30
06	1174	N	1174	-0-	-0-	-0-	1165	2	9	9	N	8					38
07	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	N	7					45
*08	1725	N	1725	-0-	-0-	-0-	1721	2	4	9	N	4					49

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12352	X	4132	-0-	-8220	-0-	4132	2			N	-0-					92
04	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					92
05	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					92
06	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					92
07	4371	X	4043	-0-	-328	-0-	4043	2			N	-0-					92
08	4836	X	4192	-0-	-644	-0-	4192	2			N	-0-					92

LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	2	1	93	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	2	1	167	2	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	2	1	236	2	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	2	1	203	2	N	-0-			-0-
04	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-			-0-
05	234	N	234	-0-	-0-	-0-	2	1	232	2	N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	2	1	310	2	N	-0-			-0-
07	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-			-0-
*08	222	N	222	-0-	-0-	-0-	2	1	220	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

03	702	N	702	-0-	-0-	-0-	702	2			N	-0-			-0-
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-			-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-			-0-
06	690	N	559	-0-	-131	-0-	559	2			N	-0-			-0-
07	682	N	631	-0-	-51	-0-	631	2			N	-0-			-0-
08	651	N	559	-0-	-92	-0-	559	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

03	454	N	454	-0-	-0-	-0-	2	1	452	2	N	-0-			-0-
04	970	N	970	-0-	-0-	-0-	2	1	968	2	N	-0-			-0-
05	988	N	988	-0-	-0-	-0-	2	1	986	2	N	-0-			-0-
06	931	N	931	-0-	-0-	-0-	2	1	929	2	N	-0-			-0-
07	992	N	956	-0-	-36	-0-	2	1	954	2	N	-0-			-0-
08	992	N	942	-0-	-50	-0-	2	1	940	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

03	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-			-0-
05	310	N	120	-0-	-190	-0-	2	1	118	2	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
07	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-			-0-
*08	236	N	236	-0-	-0-	-0-	2	1	234	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

03	118	N	118	-0-	-0-	-0-	2	1	116	2	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
05	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-			-0-
06	143	N	143	-0-	-0-	-0-	2	1	141	2	N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-			-0-
*08	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

03	825	N	825	-0-	-0-	-0-	2	1	823	2	N	-0-			-0-
04	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-			-0-
05	186	N	126	-0-	-60	-0-	2	1	124	2	N	-0-			-0-
06	690	N	113	-0-	-577	-0-	2	1	111	2	N	-0-			-0-
07	155	N	149	-0-	-6	-0-	2	1	147	2	N	-0-			-0-
*08	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

03	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
06	660	N	451	-0-	-209	-0-	451	2			N	-0-			-0-
07	496	N	232	-0-	-264	-0-	232	2			N	-0-			-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
08	713	N	681	-0-	-32	-0-	681	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
08	930	N	562	-0-	-368	-0-	562	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	744	N	310	-0-	-434	-0-	310	2			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-			-0-
04	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-			-0-
05	694	N	694	-0-	-0-	-0-	2	1	692	2	N	-0-			-0-
06	358	N	358	-0-	-0-	-0-	2	1	356	2	N	-0-			-0-
07	744	N	276	-0-	-468	-0-	2	1	274	2	N	-0-			-0-
08	682	N	64	-0-	-618	-0-	2	1	62	2	N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-			-0-
05	186	N	17	-0-	-169	-0-	17	2			N	-0-			-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-			-0-
*08	160	N	160	-0-	-0-	-0-	160	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
05	496	N	210	-0-	-286	-0-	210	2			N	-0-			-0-
06	480	N	478	-0-	-2	-0-	478	2			N	-0-			-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-			-0-
*08	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-			-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-			-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-			-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
*08	598	N	598	-0-	-0-	-0-	598	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-			-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-
*08	176	N	176	-0-	-0-	-0-	176	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
04	839	N	839	-0-	-0-	-0-	2	1	837	2	N	-0-			-0-
05	920	N	920	-0-	-0-	-0-	2	1	918	2	N	-0-			-0-
06	890	N	890	-0-	-0-	-0-	2	1	888	2	N	-0-			-0-
07	896	N	896	-0-	-0-	-0-	2	1	894	2	N	-0-			-0-
08	930	N	802	-0-	-128	-0-	2	1	800	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	2	1	176	2	N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
05	558	N	2	-0-	-556	-0-	2	1			N	-0-			-0-
06	180	N	2	-0-	-178	-0-	2	1			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	929	N	929	-0-	-0-	-0-	2	1	927	2	N	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	2	1	1298	2	N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	2	1	1125	2	N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	2	1	1179	2	N	-0-					-0-
08	1023	N	929	-0-	-94	-0-	2	1	927	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 9 RRCID -> 159528 COMPL. DATE 05/11/1996 TOTAL DEPTH 6505 PERF. 6124 - 6302

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

03	913	N	913	-0-	-0-	-0-	2	1	911	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	2	1	269	2	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	2	1	261	2	N	-0-					-0-
06	330	N	253	-0-	-77	-0-	2	1	251	2	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	2	1	254	2	N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 13 RRCID -> 159603 COMPL. DATE 06/14/1996 TOTAL DEPTH 6580 PERF. 6216 - 6394

*03	1496		242	-0-	-1254	-0-	242	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

03	1060	N	728	-0-	-332	-0-	728	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	992	N	543	-0-	-449	-0-	543	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-
08	558	N	405	-0-	-153	-0-	405	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
06	330	N	105	-0-	-225	-0-	105	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	341	N	163	-0-	-178	-0-	163	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

MCGUFFIN, JOE JR. 549892
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

03	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					40
04	717	N	717	-0-	-0-	-0-	28	1	689	2	Y	-0-					40
05	1360	N	1360	-0-	-0-	-0-	29	1	1331	2	Y	-0-					40
06	1432	N	1432	-0-	-0-	-0-	28	1	1404	2	Y	-0-					40
07	1202	N	1202	-0-	-0-	-0-	29	1	1173	2	Y	-0-					40
08	1364	N	1112	-0-	-252	-0-	29	1	1083	2	Y	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

03	912	X	912	-0-	-0-	-0-	45	1	867	2	Y	-0-					30
04	1124	X	1124	-0-	-0-	-0-	43	1	1081	2	Y	-0-					30
05	2133	X	2133	-0-	-0-	-0-	45	1	2088	2	Y	-0-					30
06	2246	X	2246	-0-	-0-	-0-	43	1	2203	2	Y	-0-					30
07	1886	X	1886	-0-	-0-	-0-	45	1	1841	2	Y	-0-					30
08	2139	X	1744	-0-	-395	-0-	45	1	1699	2	Y	-0-					30

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

03	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					19
04	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					19
05	165	N	165	-0-	-0-	-0-	3	1	162	2	Y	-0-					19
06	173	N	173	-0-	-0-	-0-	3	1	170	2	Y	-0-					19
07	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-					19
08	155	N	135	-0-	-20	-0-	3	1	132	2	Y	-0-					19

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

03	93	N	83	-0-	-10	-0-	83	2			N	-0-					104
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					104
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					104
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					104
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					104
08	93	N	47	-0-	-46	-0-	47	2			N	-0-					104

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

03	1767	N	1712	-0-	-55	-0-	31	1	1681	2	N	-0-					40
04	1620	N	1601	-0-	-19	-0-	30	1	1571	2	N	-0-					40
05	1612	N	1206	-0-	-406	-0-	31	1	1175	2	N	-0-					40
06	1650	N	1636	-0-	-14	-0-	30	1	1606	2	N	-0-					40
07	1643	N	1202	-0-	-441	-0-	31	1	1171	2	N	-0-					40
*08	1601	N	1601	-0-	-0-	-0-	31	1	1570	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		760	-0-	760	760	757	2	3	9	Y	3					11
05	T. A.		650	-0-	650	1410	647	2	3	9	Y	3					14
06	T. A.		341	-0-	341	1751	339	2	2	9	Y	2					16
07	T. A.		638	-0-	638	2389	632	2	6	9	Y	5					21
08	T. A.		505	-0-	505	2894	503	2	2	9	Y	2					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		759	-0-	759	759	756	2	3	9	Y	3					11
05	T. A.		766	-0-	766	1525	763	2	3	9	Y	3					14
06	T. A.		474	-0-	474	1999	471	2	3	9	Y	3					17
07	T. A.		746	-0-	746	2745	739	2	7	9	Y	6					23
08	T. A.		705	-0-	705	3450	702	2	3	9	Y	3					26

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		298	-0-	298	298	298	2			Y	-0-					4
05	T. A.		159	-0-	159	457	157	2	2	9	Y	2					6
06	T. A.		237	-0-	237	694	234	2	3	9	Y	3					9
07	T. A.		235	-0-	235	929	232	2	3	9	Y	3					12
08	T. A.		246	-0-	246	1175	243	2	3	9	Y	3					15

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		103	-0-	103	103	102	2	1	9	Y	1					4
05	T. A.		36	-0-	36	139	36	2			Y	-0-					4
06	T. A.		44	-0-	44	183	44	2			Y	-0-					4
07	T. A.		41	-0-	41	224	40	2	1	9	Y	1					5
08	T. A.		32	-0-	32	256	32	2			Y	-0-					5

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
04	T. A.		519	-0-	519	519	516	2	3	9	Y	3					20
05	T. A.		282	-0-	282	801	280	2	2	9	Y	2					22
06	T. A.		256	-0-	256	1057	254	2	2	9	Y	2					24
07	T. A.		333	-0-	333	1390	327	2	6	9	Y	5					29
08	T. A.		222	-0-	222	1612	220	2	2	9	Y	2					31

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

03	2542	N	2387	-0-	-155	-0-	2387	2			N	-0-					-0-
04	2400	N	2303	-0-	-97	-0-	2303	2			N	-0-					-0-
05	2449	N	2335	-0-	-114	-0-	2335	2			N	-0-					-0-
06	2310	N	2225	-0-	-85	-0-	2225	2			N	-0-					-0-
07	2387	N	2158	-0-	-229	-0-	2158	2			N	-0-					-0-
08	2325	N	2037	-0-	-288	-0-	2037	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

03	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					-0-
04	1230	N	1137	-0-	-93	-0-	1137	2			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
*08	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	294	-0-	-171	-0-	294	2			N	-0-					59
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					59
05	403	N	313	-0-	-90	-0-	312	2	1	9	N	1					60
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					60
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					60
*08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					60

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1259	-0-	-508	-0-	1252	2	7	9	N	6					106
04	1781	N	1781	-0-	-0-	-0-	1772	2	9	9	N	8					114
05	1767	N	1404	-0-	-363	-0-	1397	2	7	9	N	6					120
06	1851	N	1851	-0-	-0-	-0-	1839	2	12	9	N	11					131
07	1829	N	1807	-0-	-22	-0-	1796	2	11	9	N	10					141
*08	1555	N	1555	-0-	-0-	-0-	1544	2	11	9	N	10	43	0			108

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					22
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					22
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					22
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					22
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					22
08	93	N	21	-0-	-72	-0-	21	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	306	-0-	-314	-0-	306	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	620	N	384	-0-	-236	-0-	384	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	682	N	462	-0-	-220	-0-	462	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1041	-0-	-292	-0-	1041	2			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
05	1333	N	1157	-0-	-176	-0-	1157	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
*08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					162
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					162
05	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					163
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					163
07	992	N	730	-0-	-262	-0-	730	2			N	-0-					163
*08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-	141	0			22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

03	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
08	1302	N	1083	-0-	-219	-0-	1083	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

03	868	N	800	-0-	-68	-0-	796	3	4	9	Y	4					16
04	915	N	915	-0-	-0-	-0-	902	3	13	9	Y	12					28
05	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	33	1			3
06	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	Y	5					8
07	1553	N	1553	-0-	-0-	-0-	1531	3	22	9	Y	20					28
*08	1400	N	1400	-0-	-0-	-0-	1389	3	11	9	Y	10					38

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

03	868	N	543	-0-	-325	-0-	543	3			N	-0-					173
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					173
05	620	N	573	-0-	-47	-0-	573	3			N	-0-					173
06	621	N	621	-0-	-0-	-0-	618	3	3	9	N	3					176
07	713	N	686	-0-	-27	-0-	685	3	1	9	N	1					177
*08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

03	672	N	672	-0-	-0-	-0-	668	3	4	9	Y	4	1	8			9
04	899	N	899	-0-	-0-	-0-	886	3	13	9	Y	12					21
05	696	N	696	-0-	-0-	-0-	690	3	6	9	Y	5	21	1	3	8	2
06	390	N	381	-0-	-9	-0-	379	3	2	9	Y	2					4
07	868	N	306	-0-	-562	-0-	302	3	4	9	Y	4					8
08	682	N	265	-0-	-417	-0-	263	3	2	9	Y	2					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1478	-0-	-41	-0-	1477	3	1	9	N	1					16
04	1500	N	1311	-0-	-189	-0-	1307	3	4	9	N	4					20
05	1798	N	1370	-0-	-428	-0-	1366	3	4	9	N	4					24
06	1440	N	1426	-0-	-14	-0-	1426	3			N	-0-					24
07	1404	N	1404	-0-	-0-	-0-	1398	3	6	9	N	5					29
08	1364	N	1238	-0-	-126	-0-	1234	3	4	9	N	4					33

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

03	2573	N	2272	-0-	-301	-0-	2261	3	11	9	Y	10					32
04	2423	N	2423	-0-	-0-	-0-	2388	3	35	9	Y	32					64
05	2573	N	2298	-0-	-275	-0-	2279	3	19	9	Y	17	74	1			7
06	2333	N	2333	-0-	-0-	-0-	2319	3	14	9	Y	13					20
07	2387	N	2194	-0-	-193	-0-	2164	3	30	9	Y	27					47
08	2294	N	2178	-0-	-116	-0-	2160	3	18	9	Y	16					63

PIONEER NATURAL RES. USA, INC. 665748
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

03	DLQ G-10		763	-0-	763	2738	763	3			N	-0-					-0-
04	3000	N	1072	-0-	-1928	810	1072	3			N	-0-					-0-
05	1629	N	819	-0-	-810	-0-	819	3			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*08	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

03	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
04	1020	N	978	-0-	-42	-0-	978	3			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

03	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

03	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

03	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

03	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

03	279	N	98	-0-	-181	-0-	98	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

03	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

03	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	553	-0-	-315	-0-	553	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	1054	N	945	-0-	-109	-0-	945	3			N	-0-					-0-
*08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	714	-0-	-340	-0-	714	3			N	-0-					-0-
04	1020	N	880	-0-	-140	-0-	880	3			N	-0-					-0-
05	961	N	751	-0-	-210	-0-	751	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-
*08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	698	-0-	-170	-0-	698	3			N	-0-					-0-
04	900	N	830	-0-	-70	-0-	830	3			N	-0-					-0-
05	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
04	300	N	144	-0-	-156	-0-	144	3			N	-0-					-0-
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
05	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-
07	310	N	164	-0-	-146	-0-	164	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	126	-0-	-246	-0-	126	3			N	-0-					-0-
04	420	N	167	-0-	-253	-0-	167	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 5 RRCID -> 129269 COMPL. DATE 01/11/1990 TOTAL DEPTH 6950 PERF. 6223 - 6325

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

03	1395	N	522	-0-	-873	-0-	522	3			N	-0-					-0-
04	1530	N	1242	-0-	-288	-0-	1242	3			N	-0-					-0-
05	1488	N	1028	-0-	-460	-0-	1028	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1271	N	953	-0-	-318	-0-	953	3			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

03	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

03	930	N	684	-0-	-246	-0-	684	3			N	-0-					-0-
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 8 RRCID -> 158763 COMPL. DATE 03/18/1996 TOTAL DEPTH 7000 PERF. 6535 - 6770

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	697	-0-	-140	-0-	697	3			N	-0-					-0-
04	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
05	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
08	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	924	-0-	-316	-0-	924	3			N	-0-					-0-
04	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-
05	1209	N	913	-0-	-296	-0-	913	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
07	1147	N	1050	-0-	-97	-0-	1050	3			N	-0-					-0-
*08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	503	-0-	-303	-0-	503	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
*08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
05	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	865	-0-	-189	-0-	865	3			N	-0-					-0-
04	1020	N	1000	-0-	-20	-0-	1000	3			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
*08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	713	N	511	-0-	-202	-0-	511	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

03	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

03	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
05	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
*08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
05	899	N	672	-0-	-227	-0-	672	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

03	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-
04	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
05	651	N	195	-0-	-456	-0-	195	3			N	-0-					-0-
06	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
07	465	N	193	-0-	-272	-0-	193	3			N	-0-					-0-
08	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

03	1178	N	1039	-0-	-139	-0-	1039	3			N	-0-					-0-
04	1110	N	890	-0-	-220	-0-	890	3			N	-0-					-0-
05	1240	N	758	-0-	-482	-0-	758	3			N	-0-					-0-
06	1020	N	971	-0-	-49	-0-	971	3			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
04	480	N	335	-0-	-145	-0-	335	3			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	940	-0-	-269	-0-	940	3			N	-0-					-0-
04	1110	N	1036	-0-	-74	-0-	1036	3			N	-0-					-0-
05	1116	N	808	-0-	-308	-0-	808	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1085	N	1039	-0-	-46	-0-	1039	3			N	-0-					-0-
*08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	673	-0-	-133	-0-	673	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	615	-0-	-160	-0-	615	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	527	N	389	-0-	-138	-0-	389	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
05	558	N	398	-0-	-160	-0-	398	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
08	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	680	-0-	-374	-0-	680	3			N	-0-					-0-
04	990	N	855	-0-	-135	-0-	855	3			N	-0-					-0-
05	1023	N	722	-0-	-301	-0-	722	3			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	843	-0-	-304	-0-	843	3			N	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
05	1147	N	922	-0-	-225	-0-	922	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
*08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	988	-0-	-128	-0-	988	3			N	-0-					-0-
04	1230	N	1224	-0-	-6	-0-	1224	3			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
*08	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1850	-0-	-320	-0-	1850	3			N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
05	2170	N	1782	-0-	-388	-0-	1782	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2232	N	2193	-0-	-39	-0-	2193	3			N	-0-					-0-
*08	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
04	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
05	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
06	3379	X	3379	-0-	-0-	-0-	3379	3			N	-0-					-0-
07	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
*08	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	827	-0-	-351	-0-	827	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	1116	N	794	-0-	-322	-0-	794	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*08	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					45
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					45
05	713	N	671	-0-	-42	-0-	671	2			N	-0-					45
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					45
07	775	N	763	-0-	-12	-0-	763	2			N	-0-					45
*08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
05	1426	N	1266	-0-	-160	-0-	1266	2			N	-0-					-0-
06	1290	N	1255	-0-	-35	-0-	1255	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
*08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		130	-0-	130	608	130	2			Y	-0-					1
04	841	X	233	-0-	-608	-0-	233	2			Y	-0-					1
05	364	X	364	-0-	-0-	-0-	364	2			Y	-0-					1
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					1
07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					1
08	372	N	265	-0-	-107	-0-	265	2			Y	-0-					1

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	96	-0-	-90	-0-	96	2			Y	-0-					106
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					106
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					106
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					106
07	217	N	162	-0-	-55	-0-	162	2			Y	-0-					106
08	217	N	144	-0-	-73	-0-	144	2			Y	-0-					106

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	846	-0-	-301	-0-	846	2			Y	-0-					7
04	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					7
05	1178	N	1156	-0-	-22	-0-	1156	2			Y	-0-					7
06	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					7
07	1302	N	1134	-0-	-168	-0-	1134	2			Y	-0-					7
08	1147	N	1108	-0-	-39	-0-	1108	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	855	-0-	-261	-0-	855	2			N	-0-					57
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					57
05	1116	N	900	-0-	-216	-0-	900	2			N	-0-					57
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					57
07	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					57
*08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					57

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	409	-0-	-211	-0-	409	2			N	-0-					4
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					4
05	651	N	582	-0-	-69	-0-	582	2			N	-0-					4
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					4
07	744	N	554	-0-	-190	-0-	554	2			N	-0-					4
08	589	N	493	-0-	-96	-0-	493	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	255	-0-	255	3428	255	2			N	-0-					148
04	14B	DENY	140	-0-	140	3568	140	2			N	-0-					148
05	14B	DENY	-0-	-0-	-0-	3568					N	-0-					148
06	3817	X	249	-0-	-3568	-0-	249	2			N	-0-					148
07	92	X	92	-0-	-0-	-0-	92	2			N	-0-					148
*08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	260	-0-	-205	-0-	30	1	230	3	Y	-0-					46
04	460	N	460	-0-	-0-	-0-	30	1	430	3	Y	-0-					46
05	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					46
06	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					46
07	434	N	368	-0-	-66	-0-	30	1	338	3	Y	-0-					46
*08	430	N	430	-0-	-0-	-0-	30	1	396	3	Y	4	4	8			46
							4	9									

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

03	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					60
04	716	N	716	-0-	-0-	-0-	30	1	686	3	Y	-0-					60
05	884	N	884	-0-	-0-	-0-	30	1	854	3	Y	-0-					60
06	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					60
07	744	N	531	-0-	-213	-0-	30	1	501	3	Y	-0-					60
08	744	N	462	-0-	-282	-0-	30	1	432	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

03	217	N	183	-0-	-34	-0-	30	1	153	3	Y	-0-					15
04	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					15
05	233	N	233	-0-	-0-	-0-	30	1	203	3	Y	-0-					15
06	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					15
07	248	N	184	-0-	-64	-0-	30	1	154	3	Y	-0-					15
08	248	N	210	-0-	-38	-0-	30	1	180	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

03	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8
04	250	N	250	-0-	-0-	-0-	30	1	219	3	Y	1	1	8			8
							1	9									
05	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8
06	290	N	290	-0-	-0-	-0-	30	1	260	3	Y	-0-					8
07	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-					8
*08	266	N	266	-0-	-0-	-0-	30	1	236	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

03	961	N	770	-0-	-191	-0-	30	1	740	3	Y	-0-					31
04	930	N	907	-0-	-23	-0-	30	1	877	3	Y	-0-					31
05	961	N	755	-0-	-206	-0-	30	1	725	3	Y	-0-					31
06	1149	N	1149	-0-	-0-	-0-	30	1	1119	3	Y	-0-					31
07	1083	N	1083	-0-	-0-	-0-	30	1	1053	3	Y	-0-					31
*08	868	N	868	-0-	-0-	-0-	30	1	838	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

03	248	N	140	-0-	-108	-0-	30	1	110	3	Y	-0-					28
04	240	N	195	-0-	-45	-0-	30	1	165	3	Y	-0-					28
05	155	N	77	-0-	-78	-0-	30	1	47	3	Y	-0-					28
06	150	N	122	-0-	-28	-0-	30	1	92	3	Y	-0-					28
07	222	N	222	-0-	-0-	-0-	30	1	192	3	Y	-0-					28
*08	182	N	182	-0-	-0-	-0-	30	1	152	3	Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					42
04	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					42
05	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					42
06	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					42
07	310	N	287	-0-	-23	-0-	30	1	257	3	Y	-0-					42
*08	737	N	737	-0-	-0-	-0-	30	1	707	3	Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					77
04	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-					77
05	279	N	227	-0-	-52	-0-	30	1	197	3	Y	-0-					77
06	270	N	247	-0-	-23	-0-	30	1	217	3	Y	-0-					77
07	310	N	256	-0-	-54	-0-	30	1	226	3	Y	-0-					77
*08	415	N	415	-0-	-0-	-0-	30	1	385	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					37
04	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					37
05	310	N	242	-0-	-68	-0-	30	1	212	3	Y	-0-					37
06	300	N	279	-0-	-21	-0-	30	1	249	3	Y	-0-					37
07	372	N	135	-0-	-237	-0-	30	1	105	3	Y	-0-					37
*08	271	N	271	-0-	-0-	-0-	30	1	241	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	410	-0-	-303	-0-	30	1	380	3	Y	-0-					35
04	690	N	467	-0-	-223	-0-	30	1	437	3	Y	-0-					35
05	620	N	347	-0-	-273	-0-	30	1	317	3	Y	-0-					35
06	715	N	715	-0-	-0-	-0-	30	1	685	3	Y	-0-					35
07	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					35
*08	477	N	477	-0-	-0-	-0-	30	1	447	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	127	-0-	-59	-0-	30	1	97	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	30	1	157	3	N	-0-					-0-
05	186	N	149	-0-	-37	-0-	30	1	119	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	30	1	182	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	30	1	161	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	264	-0-	-170	-0-	30	1	234	3	Y	-0-					62
04	420	N	393	-0-	-27	-0-	30	1	363	3	Y	-0-					62
05	434	N	290	-0-	-144	-0-	30	1	260	3	Y	-0-					62
06	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					62
07	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					62
*08	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	30	1	100	3	Y	-0-					170
04	120	N	104	-0-	-16	-0-	30	1	74	3	Y	-0-					170
05	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					170
06	146	N	146	-0-	-0-	-0-	30	1	116	3	Y	-0-					170
07	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					170
08	124	N	86	-0-	-38	-0-	30	1	56	3	Y	-0-					170

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					28
04	377	N	377	-0-	-0-	-0-	30	1	346	3	Y	1	1	8			28
							1	9									
05	217	N	190	-0-	-27	-0-	30	1	160	3	Y	-0-					28
06	240	N	103	-0-	-137	-0-	30	1	73	3	Y	-0-					28
07	186	N	90	-0-	-96	-0-	30	1	60	3	Y	-0-					28
08	186	N	78	-0-	-108	-0-	30	1	48	3	Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	30	1	177	3	Y	-0-					47
04	85	N	85	-0-	-0-	-0-	30	1	55	3	Y	-0-					47
05	77	N	77	-0-	-0-	-0-	30	1	47	3	Y	-0-					47
06	60	N	55	-0-	-5	-0-	30	1	25	3	Y	-0-					47
07	93	N	74	-0-	-19	-0-	30	1	44	3	Y	-0-					47
*08	102	N	102	-0-	-0-	-0-	30	1	72	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					34
04	519	N	519	-0-	-0-	-0-	30	1	489	3	Y	-0-					34
05	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					34
06	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					34
07	893	N	893	-0-	-0-	-0-	30	1	863	3	Y	-0-					34
08	527	N	519	-0-	-8	-0-	30	1	489	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	30	1	68	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	30	1	115	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	30	1	66	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	30	1	76	3	N	-0-					-0-
07	155	N	75	-0-	-80	-0-	30	1	45	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	30	1	36	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	310	-0-	-124	-0-	30	1	280	3	Y	-0-					37
04	420	N	219	-0-	-201	-0-	30	1	189	3	Y	-0-					37
05	434	N	251	-0-	-183	-0-	30	1	221	3	Y	-0-					37
06	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					37
07	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					37
*08	315	N	315	-0-	-0-	-0-	30	1	285	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	30	1	350	3	Y	-0-					24
04	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					24
05	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					24
06	496	N	496	-0-	-0-	-0-	30	1	466	3	Y	-0-					24
07	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					24
*08	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	337	-0-	-593	-0-	30	1	307	3	Y	-0-					15
04	750	N	433	-0-	-317	-0-	30	1	403	3	Y	-0-					15
05	465	N	90	-0-	-375	-0-	30	1	60	3	Y	-0-					15
06	330	N	201	-0-	-129	-0-	30	1	171	3	Y	-0-					15
07	434	N	207	-0-	-227	-0-	30	1	177	3	Y	-0-					15
*08	630	N	630	-0-	-0-	-0-	30	1	600	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	374	-0-	-122	-0-	30	1	344	3	Y	-0-					27
04	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					27
05	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					27
06	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					27
07	620	N	417	-0-	-203	-0-	30	1	387	3	Y	-0-					27
08	527	N	250	-0-	-277	-0-	30	1	220	3	Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	30	1	87	3	Y	-0-					12
04	119	N	119	-0-	-0-	-0-	30	1	89	3	Y	-0-					12
05	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					12
06	96	N	96	-0-	-0-	-0-	30	1	66	3	Y	-0-					12
07	150	N	150	-0-	-0-	-0-	30	1	120	3	Y	-0-					12
*08	138	N	138	-0-	-0-	-0-	30	1	108	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					48
04	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					48
05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					48
06	864	N	864	-0-	-0-	-0-	30	1	834	3	Y	-0-					48
07	763	N	763	-0-	-0-	-0-	30	1	733	3	Y	-0-					48
*08	693	N	693	-0-	-0-	-0-	30	1	663	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	30	1	545	3	Y	-0-					17
04	599	N	599	-0-	-0-	-0-	30	1	568	3	Y	1	1	8			17
							1	9									
05	434	N	407	-0-	-27	-0-	30	1	377	3	Y	-0-					17
06	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					17
07	558	N	399	-0-	-159	-0-	30	1	369	3	Y	-0-					17
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	926	N	926	-0-	-0-	-0-	30	1	896	3	Y	-0-					21
04	540	N	430	-0-	-110	-0-	30	1	400	3	Y	-0-					21
05	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					21
06	540	N	489	-0-	-51	-0-	30	1	459	3	Y	-0-					21
07	434	N	118	-0-	-316	-0-	30	1	88	3	Y	-0-					21
08	558	N	112	-0-	-446	-0-	30	1	82	3	Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	325	-0-	-357	-0-	30	1	295	3	Y	-0-					48
04	660	N	506	-0-	-154	-0-	30	1	476	3	Y	-0-					48
05	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-					48
06	805	N	805	-0-	-0-	-0-	30	1	775	3	Y	-0-					48
07	792	N	792	-0-	-0-	-0-	30	1	762	3	Y	-0-					48
*08	652	N	652	-0-	-0-	-0-	30	1	622	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	30	1	111	3	Y	-0-					44
04	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					44
05	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					44
06	295	N	295	-0-	-0-	-0-	30	1	265	3	Y	-0-					44
07	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					44
*08	212	N	212	-0-	-0-	-0-	30	1	182	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	468	-0-	-121	-0-	30	1	438	3	Y	-0-					37
04	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					37
05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					37
06	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					37
07	629	N	629	-0-	-0-	-0-	30	1	599	3	Y	-0-					37
*08	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	841	-0-	-89	-0-	30	1	811	3	Y	-0-					74
04	900	N	687	-0-	-213	-0-	30	1	657	3	Y	-0-					74
05	930	N	475	-0-	-455	-0-	30	1	445	3	Y	-0-					74
06	882	N	882	-0-	-0-	-0-	30	1	852	3	Y	-0-					74
07	744	N	744	-0-	-0-	-0-	30	1	714	3	Y	-0-					74
*08	642	N	642	-0-	-0-	-0-	30	1	612	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	290	-0-	-175	-0-	30	1	260	3	Y	-0-					29
04	892	N	892	-0-	-0-	-0-	30	1	862	3	Y	-0-					29
05	656	N	656	-0-	-0-	-0-	30	1	626	3	Y	-0-					29
06	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					29
07	868	N	431	-0-	-437	-0-	30	1	401	3	Y	-0-					29
08	651	N	516	-0-	-135	-0-	30	1	486	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	384	-0-	-112	-0-	30	1	354	3	Y	-0-					48
04	450	N	265	-0-	-185	-0-	30	1	235	3	Y	-0-					48
05	558	N	272	-0-	-286	-0-	30	1	242	3	Y	-0-					48
06	455	N	455	-0-	-0-	-0-	30	1	425	3	Y	-0-					48
07	279	N	235	-0-	-44	-0-	30	1	205	3	Y	-0-					48
*08	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	515	-0-	-229	-0-	30	1	485	3	Y	-0-					45
04	750	N	526	-0-	-224	-0-	30	1	496	3	Y	-0-					45
05	682	N	485	-0-	-197	-0-	30	1	455	3	Y	-0-					45
06	768	N	768	-0-	-0-	-0-	30	1	738	3	Y	-0-					45
07	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					45
*08	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	384	-0-	-112	-0-	30	1	354	3	Y	-0-					35
04	570	N	447	-0-	-123	-0-	30	1	417	3	Y	-0-					35
05	403	N	306	-0-	-97	-0-	30	1	276	3	Y	-0-					35
06	360	N	295	-0-	-65	-0-	30	1	265	3	Y	-0-					35
07	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					35
*08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	432	-0-	-157	-0-	30	1	402	3	Y	-0-					23
04	600	N	486	-0-	-114	-0-	30	1	455	3	Y	1	1	8			23
							1	9									
05	496	N	420	-0-	-76	-0-	30	1	390	3	Y	-0-					23
06	903	N	903	-0-	-0-	-0-	30	1	873	3	Y	-0-					23
07	720	N	720	-0-	-0-	-0-	30	1	690	3	Y	-0-					23
08	434	N	397	-0-	-37	-0-	30	1	367	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					32
04	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					32
05	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					32
06	407	N	407	-0-	-0-	-0-	30	1	377	3	Y	-0-					32
07	450	N	450	-0-	-0-	-0-	30	1	420	3	Y	-0-					32
*08	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					37
04	360	N	343	-0-	-17	-0-	30	1	313	3	Y	-0-					37
05	341	N	324	-0-	-17	-0-	30	1	294	3	Y	-0-					37
06	420	N	374	-0-	-46	-0-	30	1	344	3	Y	-0-					37
07	341	N	282	-0-	-59	-0-	30	1	252	3	Y	-0-					37
08	310	N	293	-0-	-17	-0-	30	1	263	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	451	-0-	-417	-0-	30	1	421	3	Y	-0-					21
04	810	N	775	-0-	-35	-0-	30	1	745	3	Y	-0-					21
05	534	N	534	-0-	-0-	-0-	30	1	504	3	Y	-0-					21
06	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					21
07	744	N	343	-0-	-401	-0-	30	1	313	3	Y	-0-					21
08	527	N	244	-0-	-283	-0-	30	1	214	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	30	1	166	3	Y	-0-					16
04	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					16
05	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16
06	250	N	250	-0-	-0-	-0-	30	1	220	3	Y	-0-					16
07	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					16
*08	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	350	-0-	-394	-0-	30	1	320	3	Y	-0-					16
04	630	N	604	-0-	-26	-0-	30	1	574	3	Y	-0-					16
05	682	N	488	-0-	-194	-0-	30	1	458	3	Y	-0-					16
06	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					16
07	620	N	513	-0-	-107	-0-	30	1	483	3	Y	-0-					16
08	496	N	469	-0-	-27	-0-	30	1	439	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	30	1	223	3	Y	-0-					61
04	317	N	317	-0-	-0-	-0-	30	1	287	3	Y	-0-					61
05	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					61
06	240	N	186	-0-	-54	-0-	30	1	156	3	Y	-0-					61
07	341	N	152	-0-	-189	-0-	30	1	122	3	Y	-0-					61
*08	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	648	-0-	-65	-0-	30	1	618	3	Y	-0-					32
04	690	N	687	-0-	-3	-0-	30	1	657	3	Y	-0-					32
05	689	N	689	-0-	-0-	-0-	30	1	659	3	Y	-0-					32
06	795	N	795	-0-	-0-	-0-	30	1	765	3	Y	-0-					32
07	620	N	435	-0-	-185	-0-	30	1	405	3	Y	-0-					32
*08	687	N	687	-0-	-0-	-0-	30	1	657	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	30	1	239	3	Y	-0-					80
04	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					80
05	248	N	194	-0-	-54	-0-	30	1	164	3	Y	-0-					80
06	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					80
07	279	N	207	-0-	-72	-0-	30	1	177	3	Y	-0-					80
*08	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	274	-0-	-408	-0-	30	1	244	3	Y	-0-					74
04	510	N	430	-0-	-80	-0-	30	1	400	3	Y	-0-					74
05	589	N	391	-0-	-198	-0-	30	1	361	3	Y	-0-					74
06	595	N	595	-0-	-0-	-0-	30	1	565	3	Y	-0-					74
07	434	N	406	-0-	-28	-0-	30	1	376	3	Y	-0-					74
08	403	N	320	-0-	-83	-0-	30	1	290	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					48
04	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					48
05	156	N	156	-0-	-0-	-0-	30	1	126	3	Y	-0-					48
06	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					48
07	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-					48
*08	357	N	357	-0-	-0-	-0-	30	1	327	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	413	-0-	-393	-0-	30	1	383	3	Y	-0-					48
04	827	N	827	-0-	-0-	-0-	30	1	797	3	Y	-0-					48
05	558	N	87	-0-	-471	-0-	30	1	57	3	Y	-0-					48
06	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					48
07	806	N	787	-0-	-19	-0-	30	1	757	3	Y	-0-					48
*08	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	30	1	700	3	Y	-0-					55
04	761	N	761	-0-	-0-	-0-	30	1	731	3	Y	-0-					55
05	590	N	590	-0-	-0-	-0-	30	1	560	3	Y	-0-					55
06	720	N	576	-0-	-144	-0-	30	1	546	3	Y	-0-					55
07	781	N	781	-0-	-0-	-0-	30	1	751	3	Y	-0-					55
*08	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	477	-0-	-81	-0-	30	1	447	3	Y	-0-					43
04	540	N	520	-0-	-20	-0-	30	1	490	3	Y	-0-					43
05	496	N	379	-0-	-117	-0-	30	1	349	3	Y	-0-					43
06	450	N	412	-0-	-38	-0-	30	1	382	3	Y	-0-					43
07	527	N	470	-0-	-57	-0-	30	1	440	3	Y	-0-					43
*08	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	30	1	44	3	Y	-0-					15
04	90	N	58	-0-	-32	-0-	30	1	28	3	Y	-0-					15
05	62	N	46	-0-	-16	-0-	30	1	16	3	Y	-0-					15
06	61	N	61	-0-	-0-	-0-	30	1	31	3	Y	-0-					15
07	62	N	62	-0-	-0-	-0-	30	1	32	3	Y	-0-					15
*08	120	N	120	-0-	-0-	-0-	30	1	90	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					45
04	360	N	247	-0-	-113	-0-	30	1	217	3	Y	-0-					45
05	403	N	355	-0-	-48	-0-	30	1	325	3	Y	-0-					45
06	713	N	713	-0-	-0-	-0-	30	1	683	3	Y	-0-					45
07	649	N	649	-0-	-0-	-0-	30	1	619	3	Y	-0-					45
*08	569	N	569	-0-	-0-	-0-	30	1	539	3	Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	411	-0-	-147	-0-	30	1	381	3	Y	-0-					20
04	690	N	513	-0-	-177	-0-	30	1	483	3	Y	-0-					20
05	651	N	490	-0-	-161	-0-	30	1	460	3	Y	-0-					20
06	626	N	626	-0-	-0-	-0-	30	1	596	3	Y	-0-					20
07	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					20
08	496	N	420	-0-	-76	-0-	30	1	390	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	30	1	323	3	Y	-0-					87
04	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					87
05	527	N	325	-0-	-202	-0-	30	1	295	3	Y	-0-					87
06	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					87
07	527	N	387	-0-	-140	-0-	30	1	357	3	Y	-0-					87
08	310	N	175	-0-	-135	-0-	30	1	145	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	30	1	186	3	Y	-0-					43
04	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					43
05	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					43
06	210	N	133	-0-	-77	-0-	30	1	103	3	Y	-0-					43
07	248	N	168	-0-	-80	-0-	30	1	138	3	Y	-0-					43
08	155	N	115	-0-	-40	-0-	30	1	85	3	Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	86	-0-	-224	-0-	30	1	56	3	Y	-0-					25
04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					25
05	279	N	229	-0-	-50	-0-	30	1	199	3	Y	-0-					25
06	223	N	223	-0-	-0-	-0-	30	1	193	3	Y	-0-					25
07	403	N	232	-0-	-171	-0-	30	1	202	3	Y	-0-					25
*08	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	151	-0-	-283	-0-	30	1	121	3	Y	-0-					136
04	300	N	149	-0-	-151	-0-	30	1	119	3	Y	-0-					136
05	372	N	274	-0-	-98	-0-	30	1	244	3	Y	-0-					136
06	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					136
07	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					136
*08	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	30	1	543	3	Y	-0-					51
04	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					51
05	372	N	324	-0-	-48	-0-	30	1	294	3	Y	-0-					51
06	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					51
07	496	N	459	-0-	-37	-0-	30	1	429	3	Y	-0-					51
08	310	N	128	-0-	-182	-0-	30	1	98	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					34
04	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					34
05	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					34
06	240	N	187	-0-	-53	-0-	30	1	157	3	Y	-0-					34
07	248	N	210	-0-	-38	-0-	30	1	180	3	Y	-0-					34
08	186	N	129	-0-	-57	-0-	30	1	99	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-					27
04	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					27
05	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					27
06	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					27
07	813	N	813	-0-	-0-	-0-	30	1	783	3	Y	-0-					27
*08	716	N	716	-0-	-0-	-0-	30	1	686	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	502	-0-	-118	-0-	30	1	472	3	Y	-0-					69
04	1056	N	1056	-0-	-0-	-0-	30	1	1026	3	Y	-0-					69
05	945	N	945	-0-	-0-	-0-	30	1	915	3	Y	-0-					69
06	1068	N	1068	-0-	-0-	-0-	30	1	1038	3	Y	-0-					69
07	1054	N	804	-0-	-250	-0-	30	1	771	3	Y	3	3	8			69
							3	9									
08	930	N	813	-0-	-117	-0-	30	1	783	3	Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	30	1	426	3	Y	-0-					37
04	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					37
05	620	N	432	-0-	-188	-0-	30	1	402	3	Y	-0-					37
06	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					37
07	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					37
*08	649	N	649	-0-	-0-	-0-	30	1	619	3	Y	-0-					37

SUTTON WELL #: 111 RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012 - PLUGGED 08/07/12

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

03	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					52
04	388	N	388	-0-	-0-	-0-	30	1	358	3	Y	-0-					52
05	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					52
06	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					52
07	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					52
08	341	N	319	-0-	-22	-0-	30	1	289	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

03	155	N	131	-0-	-24	-0-	30	1	101	3	Y	-0-					44
04	120	N	79	-0-	-41	-0-	30	1	49	3	Y	-0-					44
05	93	N	93	-0-	-0-	-0-	30	1	63	3	Y	-0-					44
06	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					44
07	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					44
*08	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

03	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					81
04	219	N	219	-0-	-0-	-0-	30	1	188	3	Y	1	1	8			81
							1	9									
05	704	N	704	-0-	-0-	-0-	30	1	674	3	Y	-0-					81
06	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					81
07	846	N	846	-0-	-0-	-0-	30	1	816	3	Y	-0-					81
08	558	N	555	-0-	-3	-0-	30	1	525	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

03	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					48
04	480	N	434	-0-	-46	-0-	30	1	404	3	Y	-0-					48
05	403	N	147	-0-	-256	-0-	30	1	117	3	Y	-0-					48
06	450	N	157	-0-	-293	-0-	30	1	127	3	Y	-0-					48
07	434	N	71	-0-	-363	-0-	30	1	41	3	Y	-0-					48
08	155	N	66	-0-	-89	-0-	30	1	36	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	167	-0-	-143	-0-	30	1	137	3	Y	-0-					31
04	270	N	212	-0-	-58	-0-	30	1	182	3	Y	-0-					31
05	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					31
06	1085	N	1085	-0-	-0-	-0-	30	1	1055	3	Y	-0-					31
07	923	N	923	-0-	-0-	-0-	30	1	893	3	Y	-0-					31
*08	909	N	909	-0-	-0-	-0-	30	1	879	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-					21
04	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					21
05	297	N	297	-0-	-0-	-0-	30	1	267	3	Y	-0-					21
06	210	N	206	-0-	-4	-0-	30	1	176	3	Y	-0-					21
07	279	N	173	-0-	-106	-0-	30	1	143	3	Y	-0-					21
08	279	N	255	-0-	-24	-0-	30	1	225	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	918	-0-	-74	-0-	30	1	888	3	Y	-0-					65
04	1040	N	1040	-0-	-0-	-0-	30	1	1010	3	Y	-0-					65
05	961	N	919	-0-	-42	-0-	30	1	889	3	Y	-0-					65
06	1308	N	1308	-0-	-0-	-0-	30	1	1277	3	Y	1	1	8			65
							1	9									
07	1054	N	1027	-0-	-27	-0-	30	1	997	3	Y	-0-					65
*08	1113	N	1113	-0-	-0-	-0-	30	1	1083	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	249	-0-	-61	-0-	30	1	219	3	Y	-0-					20
04	247	N	247	-0-	-0-	-0-	30	1	217	3	Y	-0-					20
05	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					20
06	240	N	71	-0-	-169	-0-	30	1	40	3	Y	1	1	8			20
							1	9									
07	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					20
*08	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	364	-0-	-39	-0-	30	1	334	3	Y	-0-					31
04	450	N	397	-0-	-53	-0-	30	1	367	3	Y	-0-					31
05	496	N	281	-0-	-215	-0-	30	1	251	3	Y	-0-					31
06	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					31
07	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					31
*08	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	241	-0-	-193	-0-	30	1	211	3	Y	-0-					101
04	420	N	200	-0-	-220	-0-	30	1	170	3	Y	-0-					101
05	496	N	344	-0-	-152	-0-	30	1	314	3	Y	-0-					101
06	304	N	304	-0-	-0-	-0-	30	1	274	3	Y	-0-					101
07	580	N	580	-0-	-0-	-0-	30	1	550	3	Y	-0-					101
*08	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					101

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

03	930	N	544	-0-	-386	-0-	544	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
08	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					63
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					63
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					63
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					63
07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63
*08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

03	93	N	21	-0-	-72	-0-	21	2			N	-0-					56
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					56
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					56
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					56
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					56
08	155	N	64	-0-	-91	-0-	64	2			N	-0-					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	630	N	384	-0-	-246	-0-	384	2			N	-0-					-0-
07	558	N	309	-0-	-249	-0-	309	2			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	279	N	176	-0-	-103	-0-	176	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	444	-0-	-331	-0-	13	1	431	2	Y	-0-					62
04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-	62	7			-0-
05	434	N	213	-0-	-221	-0-	213	2			Y	-0-					-0-
06	420	N	244	-0-	-176	-0-	244	2			Y	-0-					-0-
07	837	N	220	-0-	-617	-0-	220	2			Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
05	482	N	482	-0-	-0-	-0-	481	2	1	9	Y	1					1
06	373	N	373	-0-	-0-	-0-	372	2	1	9	Y	1					2
07	527	N	344	-0-	-183	-0-	343	2	1	9	Y	1	3	1			-0-
08	496	N	401	-0-	-95	-0-	400	2	1	9	Y	1					1

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	155	N	54	-0-	-101	-0-	54	2			Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
07	403	N	227	-0-	-176	-0-	227	2			Y	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

03	645	N	645	-0-	-0-	-0-	83	1	562	2	N	-0-					19
04	569	N	569	-0-	-0-	-0-	72	1	497	2	N	-0-	19	7			-0-
05	620	N	363	-0-	-257	-0-	362	2	1	9	N	1					1
06	630	N	367	-0-	-263	-0-	364	2	3	9	N	3					4
07	589	N	414	-0-	-175	-0-	412	2	2	9	N	2					6
08	372	N	367	-0-	-5	-0-	366	2	1	9	N	1					7

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
05	248	N	38	-0-	-210	-0-	38	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			Y	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

03	3286	X	3225	-0-	-61	-0-	413	1	2812	2	Y	-0-					-0-
04	3180	X	2277	-0-	-903	-0-	288	1	1989	2	Y	-0-					-0-
05	3286	X	2631	-0-	-655	-0-	2630	2	1	9	Y	1					1
06	3120	X	2523	-0-	-597	-0-	2520	2	3	9	Y	3					4
07	3072	X	3072	-0-	-0-	-0-	3070	2	2	9	Y	2					6
*08	2965	X	2965	-0-	-0-	-0-	2964	2	1	9	Y	1					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
07	248	N	127	-0-	-121	-0-	127	2			Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	248	N	88	-0-	-160	-0-	88	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

03	992	N	691	-0-	-301	-0-	684	2	7	9	Y	6	22	1			7
04	1050	N	439	-0-	-611	-0-	439	2			Y	-0-	7	7			-0-
05	1085	N	337	-0-	-748	-0-	336	2	1	9	Y	1					1
06	660	N	660	-0-	-0-	-0-	657	2	3	9	Y	3					4
07	774	N	774	-0-	-0-	-0-	771	2	3	9	Y	3					7
*08	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					7

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
07	341	N	96	-0-	-245	-0-	96	2			Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

03	1364	N	771	-0-	-593	-0-	771	3			Y	-0-					-0-
04	1050	N	840	-0-	-210	-0-	840	3			Y	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
*08	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	51	3	9	9	Y	8	10	1			7
04	90	N	65	-0-	-25	-0-	57	3	8	9	Y	7	3	1			11
05	73	N	73	-0-	-0-	-0-	64	3	9	9	Y	8	10	1			9
06	130	N	130	-0-	-0-	-0-	122	3	8	9	Y	7	8	1			8
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-	8	1			-0-
*08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	353	-0-	-81	-0-	353	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
07	2919	N	2919	-0-	-0-	-0-	2919	3			Y	-0-					-0-
*08	2472	N	2472	-0-	-0-	-0-	2472	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3					12
04	327	N	327	-0-	-0-	-0-	324	3	3	9	Y	3	11	1			4
05	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					7
06	270	N	258	-0-	-12	-0-	255	3	3	9	Y	3					10
07	341	N	265	-0-	-76	-0-	261	3	4	9	Y	4					14
*08	303	N	303	-0-	-0-	-0-	300	3	3	9	Y	3					17

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	958	-0-	-34	-0-	958	3			Y	-0-					-0-
04	1230	N	930	-0-	-300	-0-	930	3			Y	-0-					-0-
05	1054	N	931	-0-	-123	-0-	931	3			Y	-0-					-0-
06	2542	N	2542	-0-	-0-	-0-	2542	3			Y	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1222	3	41	9	Y	37	3	1			34
*08	2314	N	2314	-0-	-0-	-0-	2277	3	37	9	Y	34	34	1			34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
04	960	N	593	-0-	-367	-0-	593	3			Y	-0-					-0-
05	1116	N	943	-0-	-173	-0-	943	3			Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
08	930	N	813	-0-	-117	-0-	813	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-
04	570	N	490	-0-	-80	-0-	490	3			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	420	-0-	-138	-0-	420	3			Y	-0-					-0-
04	570	N	486	-0-	-84	-0-	486	3			Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			Y	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	207	1	186	2	Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	300	1	267	2	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
07	899	N	699	-0-	-200	-0-	679	3	20	9	Y	18	1	1			17
*08	942	N	942	-0-	-0-	-0-	924	3	18	9	Y	16	16	1			17

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			Y	-0-					-0-
08	496	N	447	-0-	-49	-0-	447	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	890	N	890	-0-	-0-	-0-	887	3	3	9	Y	3	3	8			-0-
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
05	961	N	824	-0-	-137	-0-	824	3			Y	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
07	961	N	885	-0-	-76	-0-	885	3			Y	-0-					-0-
*08	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	421	-0-	-13	-0-	408	3	13	9	Y	12	17	1			9
04	603	N	603	-0-	-0-	-0-	593	3	10	9	Y	9	4	1			14
05	579	N	579	-0-	-0-	-0-	566	3	13	9	Y	12	15	1	1	8	10
06	558	N	558	-0-	-0-	-0-	548	3	10	9	Y	9	11	1			8
07	543	N	543	-0-	-0-	-0-	531	3	12	9	Y	11	2	1			17
*08	698	N	698	-0-	-0-	-0-	687	3	11	9	Y	10	14	1			13

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-
06	690	N	461	-0-	-229	-0-	461	3			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	44	3	17	9	Y	15					70
04	96	N	96	-0-	-0-	-0-	77	3	19	9	Y	17	65	1			22
05	67	N	67	-0-	-0-	-0-	50	3	17	9	Y	15					37
06	60	N	50	-0-	-10	-0-	33	3	17	9	Y	15					52
07	93	N	33	-0-	-60	-0-	14	3	19	9	Y	17					69
*08	64	N	64	-0-	-0-	-0-	51	3	13	9	Y	12					81

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	539	-0-	-81	-0-	524	3	15	9	Y	14					70
04	600	N	463	-0-	-137	-0-	448	3	15	9	Y	14	61	1			23
05	603	N	603	-0-	-0-	-0-	589	3	14	9	Y	13					36
06	671	N	671	-0-	-0-	-0-	656	3	15	9	Y	14					50
07	548	N	548	-0-	-0-	-0-	534	3	14	9	Y	13					63
08	589	N	474	-0-	-115	-0-	461	3	13	9	Y	12					75

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	128	3	7	9	Y	6					27
04	192	N	192	-0-	-0-	-0-	185	3	7	9	Y	6	23	1			10
05	168	N	168	-0-	-0-	-0-	161	3	7	9	Y	6					16
06	200	N	200	-0-	-0-	-0-	193	3	7	9	Y	6					22
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					22
*08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					10
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					10
05	279	N	40	-0-	-239	-0-	40	2			Y	-0-					10
06	270	N	79	-0-	-191	-0-	79	2			Y	-0-					10
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					10
*08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	1					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
07	0	N	-0-	-0-	-0-	-0-					Y	1					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

03	837	N	622	-0-	-215	-0-	109	1	513	2	Y	-0-					22
04	810	N	769	-0-	-41	-0-	140	1	629	2	Y	-0-	21	7			1
05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					2
06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3					5
07	INC G-10		604	-0-	604	604	602	2	2	9	Y	2					7
08	INC G-10		595	-0-	595	1199	594	2	1	9	Y	1					8

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	434	N	203	-0-	-231	-0-	203	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	403	N	147	-0-	-256	-0-	147	2			Y	-0-					-0-
08	217	N	140	-0-	-77	-0-	140	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	2			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	109	1	513	2	Y	-0-					23
04	390	N	385	-0-	-5	-0-	70	1	315	3	Y	-0-	22	7			1
05	403	N	377	-0-	-26	-0-	376	3	1	9	Y	1					2
06	390	N	344	-0-	-46	-0-	341	2	3	9	Y	3					5
07	403	N	382	-0-	-21	-0-	379	2	3	9	Y	3					8
*08	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					8

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
05	899	N	862	-0-	-37	-0-	860	3	2	9	Y	2	2	8			-0-
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
07	868	N	748	-0-	-120	-0-	748	3			Y	-0-					-0-
*08	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
04	1140	N	1083	-0-	-57	-0-	1083	3			Y	-0-					-0-
05	1271	N	1090	-0-	-181	-0-	1090	3			Y	-0-					-0-
06	1050	N	649	-0-	-401	-0-	649	3			Y	-0-					-0-
07	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
*08	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	893	-0-	-595	-0-	880	3	13	9	Y	12	14	1			7
04	1170	N	720	-0-	-450	-0-	708	3	12	9	Y	11	4	1			14
05	1478	N	1478	-0-	-0-	-0-	1465	3	13	9	Y	12	15	1			11
06	1088	N	1088	-0-	-0-	-0-	1076	3	12	9	Y	11	11	1			11
07	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-	11	1			-0-
08	1333	N	542	-0-	-791	-0-	542	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					7
04	504	N	504	-0-	-0-	-0-	23	1	481	3	Y	-0-					7
05	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					7
06	410	N	410	-0-	-0-	-0-	410	3			Y	-0-	7	1			-0-
07	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
08	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	486	2	2	9	Y	2					2
06	389	N	389	-0-	-0-	-0-	388	2	1	9	Y	1					3
07	403	N	388	-0-	-15	-0-	387	2	1	9	Y	1	3	1			1
08	496	N	398	-0-	-98	-0-	397	2	1	9	Y	1					2

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

03	1612	N	919	-0-	-693	-0-	132	1	774	2	Y	12	33	1			13
							13	9									
04	1470	N	413	-0-	-1057	-0-	56	1	325	2	Y	29					42
							32	9									
05	930	N	930	-0-	-0-	-0-	927	2	3	9	Y	3					45
06	934	N	934	-0-	-0-	-0-	932	2	2	9	Y	2					47
07	1249	N	1249	-0-	-0-	-0-	1246	2	3	9	Y	3	42	1			8
08	930	N	848	-0-	-82	-0-	845	2	3	9	Y	3					11

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

03	791	N	791	-0-	-0-	-0-	413	1	371	2	Y	6	22	1			7
							7	9									
04	567	N	567	-0-	-0-	-0-	300	1	267	2	Y	-0-	7	7			-0-
05	472	N	472	-0-	-0-	-0-	471	2	1	9	Y	1					1
06	449	N	449	-0-	-0-	-0-	446	2	3	9	Y	3					4
07	558	N	429	-0-	-129	-0-	427	2	2	9	Y	2					6
08	465	N	425	-0-	-40	-0-	424	2	1	9	Y	1					7

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

03	775	N	460	-0-	-315	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
04	660	N	399	-0-	-261	-0-	56	1	325	2	Y	16					23
							18	9									
05	868	N	539	-0-	-329	-0-	538	2	1	9	Y	1					24
06	450	N	436	-0-	-14	-0-	435	2	1	9	Y	1					25
07	403	N	337	-0-	-66	-0-	336	2	1	9	Y	1	23	1			3
08	527	N	517	-0-	-10	-0-	516	2	1	9	Y	1					4

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

03	775	N	460	-0-	-315	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
04	690	N	399	-0-	-291	-0-	56	1	325	2	Y	16					23
							18	9									
05	775	N	-0-	-0-	-775	-0-					Y	1					24
06	612	N	612	-0-	-0-	-0-	611	2	1	9	Y	1					25
07	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1	23	1			3
*08	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1					4

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

03	2387	N	1998	-0-	-389	-0-	1900	3	98	9	Y	89	115	1			82
04	2392	N	2392	-0-	-0-	-0-	2318	3	74	9	Y	67	28	1			121
05	2871	N	2871	-0-	-0-	-0-	2772	3	99	9	Y	90	109	1	6	8	96
06	1969	N	1969	-0-	-0-	-0-	1792	3	177	9	Y	161	78	1	90	8	89
07	2480	N	2474	-0-	-6	-0-	2417	3	57	9	Y	52	9	1			132
08	2542	N	2209	-0-	-333	-0-	2159	3	50	9	Y	45	80	1			97

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
04	1800	N	1559	-0-	-241	-0-	1559	3			Y	-0-					-0-
05	1519	N	1462	-0-	-57	-0-	1462	3			Y	-0-					-0-
06	2192	N	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
07	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
*08	2938	N	2938	-0-	-0-	-0-	2938	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1207	-0-	-95	-0-	1207	3			Y	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
07	1023	N	987	-0-	-36	-0-	979	3	8	9	Y	7	1	1			6
*08	1024	N	1024	-0-	-0-	-0-	1016	3	8	9	Y	7	7	1			6

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	531	3	8	9	Y	7	1	1			6
*08	539	N	539	-0-	-0-	-0-	532	3	7	9	Y	6	6	1			6

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1848	N	1848	-0-	-0-	-0-	1771	3	77	9	Y	70	77	1	3	8	42
04	2152	N	2152	-0-	-0-	-0-	2094	3	58	9	Y	53	20	1			75
05	1938	N	1938	-0-	-0-	-0-	1868	3	70	9	Y	64	81	1			58
06	1983	N	1983	-0-	-0-	-0-	1922	3	61	9	Y	55	59	1			54
07	2232	N	1366	-0-	-866	-0-	1366	3			Y	-0-	54	1			-0-
08	1953	N	1598	-0-	-355	-0-	1598	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1179	-0-	-340	-0-	1179	3			Y	-0-					-0-
04	1590	N	1566	-0-	-24	-0-	1566	3			Y	-0-					-0-
05	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
07	1612	N	1280	-0-	-332	-0-	1280	3			Y	-0-					-0-
08	1519	N	1391	-0-	-128	-0-	1391	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2049	-0-	-400	-0-	2035	3	14	9	Y	13	19	1			8
04	2280	X	2183	-0-	-97	-0-	2170	3	13	9	Y	12	5	1			15
05	2356	X	2174	-0-	-182	-0-	2160	3	14	9	Y	13	18	1			10
06	2280	X	1415	-0-	-865	-0-	1402	3	13	9	Y	12	13	1			9
07	2459	N	2459	-0-	-0-	-0-	2459	3			Y	-0-	9	1			-0-
*08	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
05	1333	N	1300	-0-	-33	-0-	1300	3			Y	-0-					-0-
06	1290	N	1141	-0-	-149	-0-	1141	3			Y	-0-					-0-
07	1364	N	1255	-0-	-109	-0-	1255	3			Y	-0-					-0-
*08	1489	N	1489	-0-	-0-	-0-	1489	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	427	3	26	9	Y	24	27	1			16
04	569	N	569	-0-	-0-	-0-	548	3	21	9	Y	19	7	1			28
05	520	N	520	-0-	-0-	-0-	490	3	30	9	Y	27	29	1	4	8	22
06	555	N	555	-0-	-0-	-0-	534	3	21	9	Y	19	21	1			20
07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	20	1			-0-
*08	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	773	3	4	9	Y	4	4	8			-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
07	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
*08	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
05	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
06	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
07	2466	N	2466	-0-	-0-	-0-	2466	3			Y	-0-					-0-
08	1643	N	1338	-0-	-305	-0-	1338	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	27	34	1			16
04	70	N	70	-0-	-0-	-0-	47	3	23	9	Y	21	8	1			29
05	1017	N	1017	-0-	-0-	-0-	989	3	28	9	Y	25	33	1			21
06	668	N	668	-0-	-0-	-0-	644	3	24	9	Y	22	24	1			19
07	603	N	603	-0-	-0-	-0-	584	3	19	9	Y	17	3	1			33
*08	1036	N	1036	-0-	-0-	-0-	1019	3	17	9	Y	15	26	1			22

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	2			Y	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	2			Y	-0-					-0-
07	403	N	257	-0-	-146	-0-	257	2			Y	-0-					-0-
08	372	N	309	-0-	-63	-0-	309	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
07	527	N	366	-0-	-161	-0-	366	2			Y	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	330	N	30	-0-	-300	-0-	30	2			N	-0-					-0-
07	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	43	1	940	2	Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	38	1	842	3	Y	-0-					-0-
05	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					-0-
06	960	N	789	-0-	-171	-0-	789	3			Y	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
*08	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	20	1	432	2	Y	65					127
							72	9									
04	416	N	416	-0-	-0-	-0-	18	1	384	3	Y	13					140
							14	9									
05	1369	N	1369	-0-	-0-	-0-	1360	3	9	9	Y	8					148
06	515	N	515	-0-	-0-	-0-	454	3	61	9	Y	55	170	1			33
07	705	N	705	-0-	-0-	-0-	599	3	106	9	Y	96					129
*08	509	N	509	-0-	-0-	-0-	484	3	25	9	Y	23					152

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	947	N	947	-0-	-0-	-0-	41	1	906	2	Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	38	1	828	3	Y	-0-					-0-
05	3100	N	4999	-0-	1899	1899	4999	3			Y	-0-					-0-
06	3000	N	1702	-0-	-1298	601	1702	3			Y	-0-					-0-
07	2711	N	2110	-0-	-601	-0-	2110	3			Y	-0-					-0-
*08	1922	X	1922	-0-	-0-	-0-	1922	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1552	-0-	-308	-0-	67	1	1485	2	Y	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	63	1	1377	3	Y	-0-					-0-
05	2670	N	2670	-0-	-0-	-0-	2670	3			Y	-0-					-0-
06	1500	N	466	-0-	-1034	-0-	466	3			Y	-0-					-0-
07	1488	N	591	-0-	-897	-0-	591	3			Y	-0-					-0-
08	1922	N	1006	-0-	-916	-0-	1006	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					9
04	330	N	-0-	-0-	-330	-0-					Y	-0-	1	7			8
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					8
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					8
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					8
*08	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	460	-0-	-253	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
04	779	N	779	-0-	-0-	-0-	111	1	650	2	Y	16					23
							18	9									
05	713	N	638	-0-	-75	-0-	637	2	1	9	Y	1					24
06	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					25
07	713	N	490	-0-	-223	-0-	489	2	1	9	Y	1	23	1			3
08	651	N	417	-0-	-234	-0-	416	2	1	9	Y	1					4

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1365	N	1365	-0-	-0-	-0-	197	1	1161	2	Y	6	22	1			7
							7	9									
04	399	N	399	-0-	-0-	-0-	56	1	325	2	Y	16					23
							18	9									
05	896	N	896	-0-	-0-	-0-	894	2	2	9	Y	2					25
06	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1					26
07	673	N	673	-0-	-0-	-0-	671	2	2	9	Y	2	23	1			5
08	899	N	677	-0-	-222	-0-	676	2	1	9	Y	1					6

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	5	1	120	2	Y	-0-					37
04	150	N	113	-0-	-37	-0-	5	1	108	3	Y	-0-	27	7			10
05	3100	N	3842	-0-	742	742	3842	3			Y	-0-					10
06	3000	N	5152	-0-	2152	2894	5150	3	2	9	Y	2	2	8			10
07	3100	N	4579	-0-	1479	4373	4579	3			Y	-0-					10
*08	8065	X	3692	-0-	-4373	-0-	3692	3			Y	-0-					10

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	695	-0-	-297	-0-	63	1	632	2	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	55	1	584	3	N	-0-					-0-
05	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	23	1	498	2	Y	-0-					13
04	480	N	474	-0-	-6	-0-	21	1	450	3	Y	3					16
							3	9									
05	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					16
06	1013	N	1013	-0-	-0-	-0-	1012	3	1	9	Y	1	13	1			4
07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					4
*08	1281	N	1281	-0-	-0-	-0-	1280	3	1	9	Y	1					5

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	41	1	899	2	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	36	1	801	2	Y	-0-					-0-
05	1847	N	1847	-0-	-0-	-0-	1847	3			Y	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
*08	1782	N	1782	-0-	-0-	-0-	1754	3	28	9	Y	25	15	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	27	1	608	2	Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	28	1	605	3	Y	-0-					-0-
05	496	N	411	-0-	-85	-0-	411	3			Y	-0-					-0-
06	600	N	235	-0-	-365	-0-	235	3			Y	-0-					-0-
07	558	N	268	-0-	-290	-0-	268	3			Y	-0-					-0-
08	403	N	259	-0-	-144	-0-	259	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	4	-0-	-368	-0-	4	2			Y	-0-					10
04	459	N	459	-0-	-0-	-0-	21	1	438	3	Y	-0-	8	7			2
05	401	N	401	-0-	-0-	-0-	398	3	3	9	Y	3					5
06	223	N	223	-0-	-0-	-0-	219	3	4	9	Y	4	6	1			3
07	465	N	353	-0-	-112	-0-	344	3	9	9	Y	8					11
08	403	N	188	-0-	-215	-0-	187	3	1	9	Y	1	11	1			1

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	645	-0-	-6	-0-	83	1	562	2	Y	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	144	1	994	2	Y	-0-					-0-
05	837	N	630	-0-	-207	-0-	629	2	1	9	Y	1					1
06	630	N	599	-0-	-31	-0-	596	2	3	9	Y	3					4
07	651	N	649	-0-	-2	-0-	647	2	2	9	Y	2					6
08	620	N	555	-0-	-65	-0-	554	2	1	9	Y	1					7

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					8
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-	1	7			7
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7
06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					7
07	248	N	165	-0-	-83	-0-	165	2			Y	-0-					7
*08	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	23	1	497	2	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	21	1	450	3	Y	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
06	510	N	296	-0-	-214	-0-	296	3			Y	-0-					-0-
07	496	N	267	-0-	-229	-0-	267	3			Y	-0-					-0-
08	651	N	301	-0-	-350	-0-	301	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	35	1	770	2	Y	216	235	1			109
							238	9									
04	868	N	868	-0-	-0-	-0-	31	1	686	3	Y	137	116	1	1	8	129
							151	9									
05	917	N	917	-0-	-0-	-0-	730	3	187	9	Y	170	172	1			127
06	780	N	617	-0-	-163	-0-	394	3	223	9	Y	203	173	1			157
07	821	N	821	-0-	-0-	-0-	539	3	282	9	Y	256	344	1			69
08	744	N	510	-0-	-234	-0-	377	3	133	9	Y	121	113	1			77

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	2					3
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					3
06	330	N	287	-0-	-43	-0-	287	2			Y	-0-					3
07	465	X	292	-0-	-173	-0-	292	2			Y	-0-	3	1			-0-
08	465	X	328	-0-	-137	-0-	328	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	496	N	243	-0-	-253	-0-	243	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	864	N	864	-0-	-0-	-0-	140	1	724	2	Y	-0-					-0-
04	480	N	413	-0-	-67	-0-	210	1	203	2	Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	1					1
06	1356	N	1356	-0-	-0-	-0-	1353	2	3	9	Y	3					4
07	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	Y	2					6
*08	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	Y	1					7

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	837	N	141	-0-	-696	-0-	141	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1478	N	1478	-0-	-0-	-0-	64	1	1414	2	Y	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	59	1	1287	3	Y	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
06	1440	N	1252	-0-	-188	-0-	1252	3			Y	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1459	3	1	9	Y	1					1
08	1674	N	1248	-0-	-426	-0-	1248	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	351	-0-	-52	-0-	15	1	336	2	Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	14	1	312	3	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

03	868	N	827	-0-	-41	-0-	36	1	791	2	Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	35	1	758	3	Y	-0-					-0-
05	930	N	866	-0-	-64	-0-	866	3			Y	-0-					-0-
06	810	N	575	-0-	-235	-0-	575	3			Y	-0-					-0-
07	806	N	733	-0-	-73	-0-	733	3			Y	-0-					-0-
08	868	N	588	-0-	-280	-0-	588	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	434	N	4	-0-	-430	-0-	4	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	403	N	200	-0-	-203	-0-	200	2			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
07	248	N	127	-0-	-121	-0-	127	2			Y	-0-					-0-
08	124	N	62	-0-	-62	-0-	62	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

03	558	N	453	-0-	-105	-0-	66	1	387	2	Y	-0-					1
04	450	N	383	-0-	-67	-0-	56	1	325	2	Y	2					3
							2	9									
05	589	N	554	-0-	-35	-0-	552	2	2	9	Y	2					5
06	450	N	439	-0-	-11	-0-	438	2	1	9	Y	1					6
07	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1	5	1			2
08	558	N	383	-0-	-175	-0-	382	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
04	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
06	1230	N	1043	-0-	-187	-0-	1043	3			Y	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
08	1240	N	690	-0-	-550	-0-	690	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					1
04	840	N	383	-0-	-457	-0-	56	1	325	2	Y	2					3
							2	9									
05	1103	N	1103	-0-	-0-	-0-	1102	2	1	9	Y	1					4
06	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1					5
07	1784	N	1784	-0-	-0-	-0-	1783	2	1	9	Y	1	5	1			1
*08	1552	N	1552	-0-	-0-	-0-	1551	2	1	9	Y	1					2

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	600	N	527	-0-	-73	-0-	527	2			Y	-0-					-0-
07	744	N	520	-0-	-224	-0-	520	2			Y	-0-					-0-
08	682	N	523	-0-	-159	-0-	523	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	2			Y	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
06	600	N	386	-0-	-214	-0-	386	2			Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
08	496	N	335	-0-	-161	-0-	335	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					1
06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					1
*08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
04	450	N	381	-0-	-69	-0-	56	1	325	2	N	-0-					-0-
05	868	N	301	-0-	-567	-0-	300	2	1	9	N	1					1
06	450	N	412	-0-	-38	-0-	411	2	1	9	N	1					2
07	403	N	307	-0-	-96	-0-	306	2	1	9	N	1	3	1			-0-
08	310	N	278	-0-	-32	-0-	277	2	1	9	N	1					1

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
06	300	N	52	-0-	-248	-0-	52	2			Y	-0-					-0-
07	403	N	24	-0-	-379	-0-	24	2			Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	434	N	25	-0-	-409	-0-	25	2			N	-0-					-0-
06	450	N	62	-0-	-388	-0-	62	2			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	2			N	-0-					-0-
*08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					Y	-0-					2
04	330	N	148	-0-	-182	-0-	148	2			Y	-0-					2
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					2
06	246	N	246	-0-	-0-	-0-	245	2	1	9	Y	1					3
07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					3
*08	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					3

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	16	-0-	-325	-0-	16	2			Y	-0-					7
04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-	2	7			5
05	409	N	409	-0-	-0-	-0-	408	2	1	9	Y	1					6
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					6
07	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					6
*08	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

03	945	N	945	-0-	-0-	-0-	41	1	904	2	Y	-0-					7
04	905	N	905	-0-	-0-	-0-	39	1	864	3	Y	2					9
							2	9									
05	992	N	984	-0-	-8	-0-	984	3			Y	-0-					9
06	900	N	580	-0-	-320	-0-	579	3	1	9	Y	1					10
07	930	N	417	-0-	-513	-0-	417	3			Y	-0-					10
08	992	N	447	-0-	-545	-0-	447	3			Y	-0-					10

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

03	682	N	453	-0-	-229	-0-	66	1	387	2	Y	-0-					2
04	765	N	765	-0-	-0-	-0-	111	1	650	2	Y	4					6
							4	9									
05	1659	N	1659	-0-	-0-	-0-	1656	2	3	9	Y	3					9
06	732	N	732	-0-	-0-	-0-	730	2	2	9	Y	2					11
07	787	N	787	-0-	-0-	-0-	784	2	3	9	Y	3	11	1			3
08	1674	N	692	-0-	-982	-0-	689	2	3	9	Y	3					6

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

03	527	N	16	-0-	-511	-0-	16	2			Y	-0-					21
04	390	N	265	-0-	-125	-0-	265	2			Y	-0-	5	7			16
05	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					17
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					17
07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					17
*08	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					17

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
*08	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

03	217	N	16	-0-	-201	-0-	16	2			Y	-0-					13
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-	3	7			10
05	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					10
06	224	N	224	-0-	-0-	-0-	223	2	1	9	Y	1					11
07	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					11
*08	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					1
04	763	N	763	-0-	-0-	-0-	111	1	650	2	Y	2					3
							2	9									
05	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					4
06	720	N	380	-0-	-340	-0-	379	2	1	9	Y	1					5
07	775	N	365	-0-	-410	-0-	364	2	1	9	Y	1	6	1			-0-
08	496	N	392	-0-	-104	-0-	391	2	1	9	Y	1					1

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	32	-0-	-464	-0-	32	2			Y	-0-					20
04	690	N	336	-0-	-354	-0-	336	2			Y	-0-	5	7			15
05	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					15
06	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					15
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					16
08	620	N	598	-0-	-22	-0-	598	2			Y	-0-					16

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	16	-0-	-604	-0-	16	2			Y	-0-					33
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-	8	7			25
05	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					26
06	504	N	504	-0-	-0-	-0-	503	2	1	9	Y	1					27
07	744	N	696	-0-	-48	-0-	696	2			Y	-0-					27
08	589	N	502	-0-	-87	-0-	502	2			Y	-0-					27

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	8	-0-	-240	-0-	8	2			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
08	434	N	379	-0-	-55	-0-	379	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	1					1
06	8	N	4	-0-	-4	-0-	3	2	1	9	Y	1					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*08	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					2

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					Y	-0-					8
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-	1	7			7
05	341	N	99	-0-	-242	-0-	99	2			Y	-0-					7
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					7
07	403	N	137	-0-	-266	-0-	137	2			Y	-0-					7
*08	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	21	1	472	2	Y	-0-					1
04	450	N	450	-0-	-0-	-0-	20	1	430	3	Y	-0-					1
05	465	N	291	-0-	-174	-0-	291	3			Y	-0-					1
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-	1	1			-0-
07	465	N	405	-0-	-60	-0-	404	3	1	9	Y	1					1
*08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					1

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1848	N	1848	-0-	-0-	-0-	1848	3			Y	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	3			Y	-0-					-0-
05	1871	N	1871	-0-	-0-	-0-	1871	3			Y	-0-					-0-
06	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
07	2046	N	1727	-0-	-319	-0-	1727	3			Y	-0-					-0-
*08	1968	N	1968	-0-	-0-	-0-	1968	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	34	1	755	2	Y	17					76
							19	9									
04	735	N	735	-0-	-0-	-0-	31	1	687	3	Y	15					91
							17	9									
05	775	N	769	-0-	-6	-0-	769	3			Y	-0-					91
06	750	N	495	-0-	-255	-0-	495	3			Y	-0-	73	1			18
07	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					18
*08	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					18

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1288	-0-	-76	-0-	56	1	1232	2	Y	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	54	1	1178	3	Y	-0-					-0-
05	2243	N	2243	-0-	-0-	-0-	2243	3			Y	-0-					-0-
06	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
08	2170	N	1224	-0-	-946	-0-	1224	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	20	1	451	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	18	1	401	3	Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
*08	903	N	903	-0-	-0-	-0-	827	3	76	9	Y	69	41	1			28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	54	1	541	2	N	-0-					19
04	698	N	698	-0-	-0-	-0-	60	1	638	3	N	-0-	19	7			-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
*08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

03	326	N	326	-0-	-0-	-0-	14	1	312	2	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	14	1	308	3	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
06	270	N	172	-0-	-98	-0-	172	3			Y	-0-					-0-
07	341	N	164	-0-	-177	-0-	164	3			Y	-0-					-0-
08	372	N	155	-0-	-217	-0-	155	3			Y	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

03	992	N	444	-0-	-548	-0-	13	1	431	2	Y	-0-					9
04	960	N	807	-0-	-153	-0-	26	1	781	2	Y	-0-	1	7			8
05	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					8
06	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					8
07	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					8
*08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

03	11	N	-0-	-0-	-11	-0-					Y	-0-					7
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					7
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					7
06	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					7
07	186	N	63	-0-	-123	-0-	63	2			Y	-0-					7
*08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

03	1023	N	1010	-0-	-13	-0-	44	1	966	2	Y	-0-					-0-
04	992	N	992	-0-	-0-	-0-	43	1	949	3	Y	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
06	990	N	687	-0-	-303	-0-	687	3			Y	-0-					-0-
07	1023	N	579	-0-	-444	-0-	579	3			Y	-0-					-0-
08	1085	N	486	-0-	-599	-0-	486	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 2A RRCID -> 153200 COMPL. DATE 01/23/1995 TOTAL DEPTH 7090 PERF. 6516 - 6620

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

03	589	N	492	-0-	-97	-0-	21	1	471	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	19	1	422	3	Y	-0-					-0-
05	3100	N	4022	-0-	922	922	4022	3			Y	-0-					-0-
06	3000	N	2933	-0-	-67	855	2933	3			Y	-0-					-0-
07	1740	N	885	-0-	-855	-0-	885	3			Y	-0-					-0-
*08	1256	X	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	645	-0-	-99	-0-	83	1	562	2	Y	-0-					-0-
04	630	N	569	-0-	-61	-0-	72	1	497	2	Y	-0-					-0-
05	620	N	522	-0-	-98	-0-	521	2	1	9	Y	1					1
06	630	N	561	-0-	-69	-0-	557	2	4	9	Y	4					5
07	589	N	465	-0-	-124	-0-	462	2	3	9	Y	3					8
*08	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					8

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	16	-0-	-511	-0-	16	2			Y	-0-					32
04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-	8	7			24
05	651	N	651	-0-	-0-	-0-	650	2	1	9	Y	1					25
06	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					26
07	868	N	513	-0-	-355	-0-	512	2	1	9	Y	1					27
*08	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					27

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	83	1	562	2	Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
05	620	N	476	-0-	-144	-0-	476	2			Y	-0-					-0-
06	630	N	219	-0-	-411	-0-	219	2			Y	-0-					-0-
07	589	N	210	-0-	-379	-0-	210	2			Y	-0-					-0-
08	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	536	-0-	-22	-0-	23	1	513	2	Y	-0-					9
04	513	N	513	-0-	-0-	-0-	22	1	491	3	Y	-0-					9
05	558	N	90	-0-	-468	-0-	90	3			Y	-0-					9
06	510	N	134	-0-	-376	-0-	134	3			Y	-0-					9
07	527	N	153	-0-	-374	-0-	152	3	1	9	Y	1					10
08	93	N	14	-0-	-79	-0-	14	3			Y	-0-					10

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	444	-0-	-362	-0-	13	1	431	2	Y	-0-					9
04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-					9
05	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					9
06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					9
07	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					9
*08	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1052	-0-	-33	-0-	46	1	1006	2	Y	-0-					6
04	1010	N	1010	-0-	-0-	-0-	44	1	964	3	Y	2					8
							2	9									
05	1772	N	1772	-0-	-0-	-0-	1772	3			Y	-0-					8
06	1346	N	1346	-0-	-0-	-0-	1345	3	1	9	Y	1					9
07	1367	N	1367	-0-	-0-	-0-	1366	3	1	9	Y	1					10
08	1519	N	1470	-0-	-49	-0-	1470	3			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					8
04	210	N	-0-	-0-	-210	-0-					Y	-0-	1	7			7
05	434	N	313	-0-	-121	-0-	313	2			Y	-0-					7
06	420	N	262	-0-	-158	-0-	262	2			Y	-0-					7
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					7
08	341	N	261	-0-	-80	-0-	261	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
04	1590	N	1326	-0-	-264	-0-	1326	3			N	-0-					-0-
05	1643	N	1556	-0-	-87	-0-	1556	3			N	-0-					-0-
06	1590	N	1331	-0-	-259	-0-	1331	3			N	-0-					-0-
07	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
08	1550	N	1019	-0-	-531	-0-	1019	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1837	-0-	-209	-0-	1837	3			Y	-0-					-0-
04	1980	N	1930	-0-	-50	-0-	1930	3			Y	-0-					-0-
05	2046	N	1942	-0-	-104	-0-	1942	3			Y	-0-					-0-
06	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
07	3100	N	3574	-0-	474	474	3574	3			Y	-0-					-0-
*08	2802	N	2328	-0-	-474	-0-	2328	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1571	N	1571	-0-	-0-	-0-	1554	3	17	9	Y	15	19	1			10
04	1320	N	1151	-0-	-169	-0-	1138	3	13	9	Y	12	5	1			17
05	1504	N	1504	-0-	-0-	-0-	1487	3	17	9	Y	15	19	1			13
06	1320	N	1089	-0-	-231	-0-	1075	3	14	9	Y	13	14	1			12
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-	12	1			-0-
08	1519	N	1437	-0-	-82	-0-	1437	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1989	N	1989	-0-	-0-	-0-	1949	3	40	9	Y	36	41	1			22
04	2100	N	1884	-0-	-216	-0-	1853	3	31	9	Y	28	11	1			39
05	2170	N	1851	-0-	-319	-0-	1807	3	44	9	Y	40	44	1	6	8	29
06	2202	N	2202	-0-	-0-	-0-	2169	3	33	9	Y	30	32	1			27
07	2754	N	2754	-0-	-0-	-0-	2754	3			Y	-0-	27	1			-0-
*08	2776	N	2776	-0-	-0-	-0-	2776	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2232	-0-	-310	-0-	2199	3	33	9	Y	30	39	1			22
04	2403	N	2403	-0-	-0-	-0-	2377	3	26	9	Y	24	10	1			36
05	2325	N	2211	-0-	-114	-0-	2180	3	31	9	Y	28	37	1			27
06	2160	N	2112	-0-	-48	-0-	2084	3	28	9	Y	25	27	1			25
07	2480	N	1985	-0-	-495	-0-	1985	3			Y	-0-	25	1			-0-
08	2201	N	994	-0-	-1207	-0-	994	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
05	558	N	422	-0-	-136	-0-	422	3			Y	-0-					-0-
06	510	N	454	-0-	-56	-0-	454	3			Y	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			Y	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2468	N	2468	-0-	-0-	-0-	2468	3			Y	-0-					-0-
04	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					-0-
05	2991	N	2991	-0-	-0-	-0-	2991	3			Y	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
07	2544	N	2544	-0-	-0-	-0-	2544	3			Y	-0-					-0-
08	2821	N	2139	-0-	-682	-0-	2139	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1069	-0-	-109	-0-	1069	3			Y	-0-					-0-
04	1260	N	1162	-0-	-98	-0-	1162	3			Y	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1352	3	6	9	Y	5	5	8			-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1266	3	32	9	Y	29	2	1			27
*08	1372	N	1372	-0-	-0-	-0-	1344	3	28	9	Y	25	25	1			27

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1292	N	1292	-0-	-0-	-0-	51	1	1123	2	Y	107	117	1			54
							118	9									
04	1111	N	1111	-0-	-0-	-0-	46	1	1001	3	Y	58	58	1	31	7	22
							64	9					1	8			
05	1803	N	1803	-0-	-0-	-0-	1746	3	57	9	Y	52					74
06	1252	N	1252	-0-	-0-	-0-	1160	3	92	9	Y	84	98	1			60
07	1719	N	1719	-0-	-0-	-0-	1685	3	34	9	Y	31	31	8			60
*08	1576	N	1576	-0-	-0-	-0-	1567	3	9	9	Y	8	59	1			9

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	48	1	1054	2	Y	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	46	1	1002	3	Y	-0-					-0-
05	2316	N	2316	-0-	-0-	-0-	2316	3			Y	-0-					-0-
06	1080	N	1078	-0-	-2	-0-	1078	3			Y	-0-					-0-
07	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-
*08	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	521	-0-	-998	-0-	521	3			Y	-0-					-0-
04	1530	X	48	-0-	-1482	-0-	48	3			Y	-0-					-0-
05	1674	X	936	-0-	-738	-0-	936	3			Y	-0-					-0-
06	1620	X	1079	-0-	-541	-0-	1079	3			Y	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1242	N	1242	-0-	-0-	-0-	54	1	1188	2	Y	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	48	1	1058	3	Y	-0-					-0-
05	3100	N	3408	-0-	308	308	3408	3			Y	-0-					-0-
06	1865	N	1557	-0-	-308	-0-	1557	3			Y	-0-					-0-
07	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-
*08	2966	X	2966	-0-	-0-	-0-	2954	3	12	9	Y	11	10	1			1

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					2
05	31	N	-0-	-0-	-31	-0-					Y	-0-					2
06	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			1
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1546	N	1546	-0-	-0-	-0-	66	1	1461	2	Y	17					67
							19	9									
04	1406	N	1406	-0-	-0-	-0-	61	1	1330	3	Y	14					81
							15	9									
05	2895	N	2895	-0-	-0-	-0-	2895	3			Y	-0-					81
06	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-	65	1			16
07	2232	N	2232	-0-	-0-	-0-	2231	3	1	9	Y	1					17
*08	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					17

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	273	-0-	-37	-0-	12	1	261	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-					-0-
05	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
*08	3100	N	5182	-0-	2082	2082	5182	3			Y	-0-					-0-

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	423	-0-	-290	-0-	423	3			Y	-0-					26
04	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					26
05	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					26
06	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					26
07	1271	N	928	-0-	-343	-0-	928	3			Y	-0-					26
08	1364	N	1196	-0-	-168	-0-	1196	3			Y	-0-					26

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	203	-0-	-262	-0-	203	3			Y	-0-					24
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					24
05	558	N	435	-0-	-123	-0-	435	3			Y	-0-					24
06	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					24
07	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-					24
*08	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

03	341	N	101	-0-	-240	-0-	101	2			N	-0-	107	1			43
04	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1	39	1	1	8	4
05	589	N	469	-0-	-120	-0-	450	2	19	9	N	17					21
06	536	N	536	-0-	-0-	-0-	508	2	28	9	N	25	28	1			18
07	895	N	895	-0-	-0-	-0-	841	2	54	9	N	49	33	1			34
*08	707	N	707	-0-	-0-	-0-	646	2	61	9	N	55	69	1			20

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

03	465	N	201	-0-	-264	-0-	201	2			N	-0-	1	1			-0-
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	527	N	180	-0-	-347	-0-	162	2	18	9	N	16					16
06	182	N	182	-0-	-0-	-0-	154	2	28	9	N	25	25	1			16
07	806	N	623	-0-	-183	-0-	569	2	54	9	N	49	32	1			33
*08	1135	N	1135	-0-	-0-	-0-	1074	2	61	9	N	55	69	1			19

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

03	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					8
04	77	N	77	-0-	-0-	-0-	3	1	73	3	Y	1					9
							1	9									
05	199	N	199	-0-	-0-	-0-	191	3	8	9	Y	7					16
06	150	N	150	-0-	-0-	-0-	111	3	39	9	Y	35					51
07	152	N	152	-0-	-0-	-0-	112	3	40	9	Y	36					87
*08	129	N	129	-0-	-0-	-0-	89	3	40	9	Y	36					123

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

03	1147	N	460	-0-	-687	-0-	403	2	57	9	N	52	148	1			111
04	1110	N	-0-	-0-	-1110	-0-					N	174	99	1	113	7	72
													1	8			
05	1281	N	1281	-0-	-0-	-0-	1262	2	19	9	N	17					89
06	868	N	868	-0-	-0-	-0-	839	2	29	9	N	26	29	1			46
07	1339	N	1339	-0-	-0-	-0-	1285	2	54	9	N	49	47	1			48
08	1271	N	1130	-0-	-141	-0-	1071	2	59	9	N	54	80	1			22

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

03	2449	X	1861	-0-	-588	-0-	1861	3			Y	-0-					-0-
04	2100	X	1991	-0-	-109	-0-	1991	3			Y	-0-					-0-
05	2052	X	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
06	2231	X	2231	-0-	-0-	-0-	2231	3			Y	-0-					-0-
07	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
*08	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	328	3	9	9	Y	8	12	1			3
04	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	3	1			6
05	365	N	365	-0-	-0-	-0-	354	3	11	9	Y	10	10	1	2	8	4
06	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6	7	1			3
07	307	N	307	-0-	-0-	-0-	301	3	6	9	Y	5	1	1			7
*08	391	N	391	-0-	-0-	-0-	387	3	4	9	Y	4	7	1			4

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	820	-0-	-234	-0-	820	3			Y	-0-					-0-
04	1020	X	984	-0-	-36	-0-	984	3			Y	-0-					-0-
05	1023	X	875	-0-	-148	-0-	875	3			Y	-0-					-0-
06	990	X	776	-0-	-214	-0-	776	3			Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
*08	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	907	-0-	-302	-0-	881	3	26	9	Y	24	29	1			15
04	1215	N	1215	-0-	-0-	-0-	1191	3	24	9	Y	22	8	1			29
05	1012	N	1012	-0-	-0-	-0-	986	3	26	9	Y	24	31	1			22
06	991	N	991	-0-	-0-	-0-	967	3	24	9	Y	22	23	1			21
07	899	N	301	-0-	-598	-0-	301	3			Y	-0-	21	1			-0-
*08	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
07	403	N	355	-0-	-48	-0-	355	3			Y	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
05	986	N	986	-0-	-0-	-0-	984	3	2	9	Y	2	2	8			-0-
06	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-
07	992	N	967	-0-	-25	-0-	942	3	25	9	Y	23	2	1			21
08	992	N	804	-0-	-188	-0-	782	3	22	9	Y	20	20	1			21

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
07	465	N	420	-0-	-45	-0-	410	3	10	9	Y	9	1	1			8
*08	493	N	493	-0-	-0-	-0-	484	3	9	9	Y	8	8	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
04	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
06	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
07	2108	N	1781	-0-	-327	-0-	1781	3			N	-0-					-0-
08	2046	N	1776	-0-	-270	-0-	1776	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	752	-0-	-457	-0-	743	3	9	9	N	8	11	1			7
04	1080	N	882	-0-	-198	-0-	874	3	8	9	N	7	3	1			11
05	992	N	910	-0-	-82	-0-	901	3	9	9	N	8	10	1			9
06	1186	N	1186	-0-	-0-	-0-	1178	3	8	9	N	7	8	1			8
07	2128	N	2128	-0-	-0-	-0-	2115	3	13	9	N	12	1	1			19
*08	1339	N	1339	-0-	-0-	-0-	1327	3	12	9	N	11	14	1			16

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1673	-0-	-156	-0-	1673	3			N	-0-					-0-
04	1710	N	1673	-0-	-37	-0-	1673	3			N	-0-					-0-
05	1829	N	1606	-0-	-223	-0-	1606	3			N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
07	1736	N	1538	-0-	-198	-0-	1538	3			N	-0-					-0-
*08	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2208	N	2208	-0-	-0-	-0-	2177	3	31	9	N	28	39	1			21
04	2212	N	2212	-0-	-0-	-0-	2184	3	28	9	N	25	10	1			36
05	2294	N	2197	-0-	-97	-0-	2166	3	31	9	N	28	38	1			26
06	2130	N	2097	-0-	-33	-0-	2068	3	29	9	N	26	28	1			24
07	2294	N	1990	-0-	-304	-0-	1990	3			N	-0-	24	1			-0-
08	2201	N	2062	-0-	-139	-0-	2062	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6618	X	6618	-0-	-0-	-0-	6594	3	24	9	N	22	30	1			14
04	6420	X	6420	-0-	-0-	-0-	6399	3	21	9	N	19	8	1			25
05	6473	X	6473	-0-	-0-	-0-	6450	3	23	9	N	21	29	1			17
06	5998	X	5998	-0-	-0-	-0-	5976	3	22	9	N	20	21	1			16
07	6691	X	6691	-0-	-0-	-0-	6661	3	30	9	N	27	3	1			40
*08	6851	X	6851	-0-	-0-	-0-	6823	3	28	9	N	25	34	1			31

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4568	-0-	-237	-0-	4568	3			Y	-0-					-0-
04	4650	X	4560	-0-	-90	-0-	4560	3			Y	-0-					-0-
05	4805	X	4598	-0-	-207	-0-	4598	3			Y	-0-					-0-
06	4620	X	4336	-0-	-284	-0-	4336	3			Y	-0-					-0-
07	4774	X	3782	-0-	-992	-0-	3746	3	36	9	Y	33	2	1			31
08	4712	X	3381	-0-	-1331	-0-	3348	3	33	9	Y	30	30	1			31

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1174	-0-	-252	-0-	1174	3			N	-0-					-0-
04	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-
05	1333	N	1254	-0-	-79	-0-	1254	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1302	N	1161	-0-	-141	-0-	1125	3	36	9	N	33	3	1			30
08	1240	N	1230	-0-	-10	-0-	1197	3	33	9	N	30	31	1			29

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2177	-0-	-520	-0-	2153	3	24	9	N	22	30	1			17
04	2942	N	2942	-0-	-0-	-0-	2920	3	22	9	N	20	8	1			29
05	2985	N	2985	-0-	-0-	-0-	2962	3	23	9	N	21	29	1			21
06	2644	N	2644	-0-	-0-	-0-	2623	3	21	9	N	19	21	1			19
07	2790	N	2619	-0-	-171	-0-	2514	3	105	9	N	95	8	1			106
08	2790	N	2635	-0-	-155	-0-	2539	3	96	9	N	87	96	1			97

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1614	-0-	-215	-0-	1593	3	21	9	N	19					136
04	1748	N	1748	-0-	-0-	-0-	1726	3	22	9	N	20					156
05	1755	N	1755	-0-	-0-	-0-	1727	3	28	9	N	25					181
06	1783	N	1783	-0-	-0-	-0-	1771	3	12	9	N	11					192
07	1798	N	1712	-0-	-86	-0-	1679	3	33	9	N	30					222
08	1767	N	1760	-0-	-7	-0-	1745	3	15	9	N	14	172	1			64

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2129	-0-	-661	-0-	2129	3			N	-0-					-0-
04	2700	X	2403	-0-	-297	-0-	2403	3			N	-0-					-0-
05	2790	X	1295	-0-	-1495	-0-	1295	3			N	-0-					-0-
06	2700	X	1539	-0-	-1161	-0-	1539	3			N	-0-					-0-
07	2790	X	1622	-0-	-1168	-0-	1622	3			N	-0-					-0-
08	2480	X	1907	-0-	-573	-0-	1907	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1045	-0-	-40	-0-	1045	3			N	-0-					-0-
04	1140	N	1049	-0-	-91	-0-	1049	3			N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
07	1085	N	975	-0-	-110	-0-	975	3			N	-0-					-0-
*08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2319	-0-	-223	-0-	2284	3	35	9	N	32					198
04	2530	X	2530	-0-	-0-	-0-	2474	3	56	9	N	51	182	1			67
05	2542	X	2482	-0-	-60	-0-	2435	3	47	9	N	43	3	8			107
06	2370	X	2350	-0-	-20	-0-	2303	3	47	9	N	43					150
07	2604	X	2220	-0-	-384	-0-	2176	3	44	9	N	40	2	8			188
08	2604	X	2284	-0-	-320	-0-	2242	3	42	9	N	38	182	1			44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	668	-0-	-169	-0-	668	2			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
05	837	N	356	-0-	-481	-0-	356	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	992	N	697	-0-	-295	-0-	697	2			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	495	-0-	-311	-0-	481	2	14	9	N	13					165
04	840	N	685	-0-	-155	-0-	674	2	11	9	N	10					175
05	906	N	906	-0-	-0-	-0-	904	2	2	9	N	2					177
06	919	N	919	-0-	-0-	-0-	918	2	1	9	N	1	159	1			19
07	819	N	819	-0-	-0-	-0-	811	2	8	9	N	7					26
08	899	N	739	-0-	-160	-0-	733	2	6	9	N	5					31

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	402	-0-	-125	-0-	402	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	558	N	365	-0-	-193	-0-	365	2			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	154	-0-	-342	-0-	154	2			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
05	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	224	2	19	9	N	17	180	1			105
04	307	N	307	-0-	-0-	-0-	285	2	22	9	N	20					125
05	372	N	330	-0-	-42	-0-	326	2	4	9	N	4					129
06	280	N	280	-0-	-0-	-0-	257	2	23	9	N	21					150
07	338	N	338	-0-	-0-	-0-	321	2	17	9	N	15					165
08	341	N	190	-0-	-151	-0-	170	2	20	9	N	18					183

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
05	558	N	337	-0-	-221	-0-	337	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	527	N	420	-0-	-107	-0-	420	2			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	346	1	99	2	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	68	-0-	-769	-0-	68	1			N	-0-					-0-
04	810	N	632	-0-	-178	-0-	66	1	566	2	N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	616	-0-	-314	-0-	616	2			Y	-0-					190
04	900	N	794	-0-	-106	-0-	794	2			Y	-0-					190
05	775	N	687	-0-	-88	-0-	687	2			Y	-0-					190
06	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					190
07	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					190
*08	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	210	N	139	-0-	-71	-0-	139	2			N	-0-					-0-
05	310	N	130	-0-	-180	-0-	130	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	203	-0-	-169	-0-	12	1	191	2	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	8	1	127	2	N	-0-					-0-
05	248	N	129	-0-	-119	-0-	129	2			N	-0-					-0-
06	210	N	121	-0-	-89	-0-	121	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 1 RRCID -> 106830 COMPL. DATE 12/19/1992 TOTAL DEPTH 6600 PERF. 5744 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	515	-0-	-477	-0-	515	2			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
05	961	N	479	-0-	-482	-0-	479	2			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1147	N	896	-0-	-251	-0-	896	2			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	575	-0-	-200	-0-	71	1	504	2	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	69	1	445	2	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	570	N	477	-0-	-93	-0-	477	2			N	-0-					-0-
07	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
08	558	N	373	-0-	-185	-0-	373	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	900	-0-	-30	-0-	900	2			N	-0-					117
04	990	N	727	-0-	-263	-0-	727	2			N	-0-					117
05	899	N	598	-0-	-301	-0-	598	2			N	-0-					117
06	870	N	813	-0-	-57	-0-	813	2			N	-0-					117
07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					117
*08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					117

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	808	-0-	-184	-0-	807	2	1	9	N	1	1	8			114
04	930	N	903	-0-	-27	-0-	903	2			N	-0-					114
05	930	N	875	-0-	-55	-0-	875	2			N	-0-					114
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					114
07	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					120
*08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					120

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5	5	8			-0-
*08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	974	-0-	-142	-0-	974	2			N	-0-					-0-
04	1080	N	1075	-0-	-5	-0-	1075	2			N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	928	2			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
*08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	78	1	650	2	N	-0-					-0-
04	690	N	457	-0-	-233	-0-	53	1	404	2	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
06	690	N	284	-0-	-406	-0-	284	2			N	-0-					-0-
07	465	N	355	-0-	-110	-0-	44	1	311	2	N	-0-					-0-
08	527	N	299	-0-	-228	-0-	299	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	X	190	-0-	-1391	-0-	188	1	2	9	N	2					55
04	1892	X	1892	-0-	-0-	-0-	1889	2	3	9	N	3					58
05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					58
06	2181	N	2181	-0-	-0-	-0-	2138	2	43	9	N	39	21	8			76
07	2137	N	2137	-0-	-0-	-0-	256	1	1871	2	N	9					85
							10	9									
08	1736	N	1446	-0-	-290	-0-	1446	2			N	-0-					85

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	37	1	135	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	17	1	75	2	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	28	1	87	2	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	41	1	103	2	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	50	1	138	2	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	49	1	119	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	59	1	139	2	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	53	1	121	2	N	-0-					-0-
07	186	N	149	-0-	-37	-0-	46	1	103	2	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	813	-0-	-86	-0-	813	2			N	-0-					79
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					79
05	930	N	710	-0-	-220	-0-	696	2	14	9	N	13					92
06	928	N	928	-0-	-0-	-0-	897	2	31	9	N	28					120
07	930	N	871	-0-	-59	-0-	871	2			N	-0-					120
*08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					120

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
04	720	N	414	-0-	-306	-0-	414	2			N	-0-					-0-
05	713	N	312	-0-	-401	-0-	312	2			N	-0-					-0-
06	420	N	265	-0-	-155	-0-	265	2			N	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	337	-0-	-66	-0-	335	2	2	9	Y	2	1	8			69
04	390	N	271	-0-	-119	-0-	267	2	4	9	Y	4	60	1			13
05	403	N	278	-0-	-125	-0-	278	2			Y	-0-					13
06	330	N	304	-0-	-26	-0-	298	2	6	9	Y	5					18
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					18
*08	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					18

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	829	-0-	-0-	-0-	829	2			N	-0-					19
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					19
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					19
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					19
07	953	N	953	-0-	-0-	-0-	953	2			N	-0-					19
08	930	N	901	-0-	-29	-0-	901	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	287	-0-	-147	-0-	287	2			N	-0-					50
04	360	N	352	-0-	-8	-0-	343	2	9	9	N	8					58
05	372	N	308	-0-	-64	-0-	282	2	26	9	N	24					82
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					82
07	372	N	283	-0-	-89	-0-	283	2			N	-0-					82
08	310	N	272	-0-	-38	-0-	272	2			N	-0-					82

UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1410	-0-	-202	-0-	6	1	1378	2	N	24	93	1	6	8	79
							26	9									
04	3000	N	3801	-0-	801	801	3794	2	7	9	N	6					85
05	2774	N	1973	-0-	-801	-0-	1969	2	4	9	N	4					89
06	1933	N	1933	-0-	-0-	-0-	1925	2	8	9	N	7					96
07	2914	X	2123	-0-	-791	-0-	2115	2	8	9	N	7					103
08	2914	X	2445	-0-	-469	-0-	2438	2	7	9	N	6					109

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	2			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	2			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	10	-0-	-83	-0-	10	2			N	-0-					60
04	120	N	86	-0-	-34	-0-	86	2			N	-0-					60
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					60
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					60
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					60
*08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	34	1	317	2	N	-0-					-0-
04	480	N	408	-0-	-72	-0-	45	1	363	2	N	-0-					-0-
05	496	N	307	-0-	-189	-0-	307	2			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	51	1	367	2	N	-0-					-0-
07	434	N	328	-0-	-106	-0-	37	1	291	2	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	375	-0-	-276	-0-	99	1	276	2	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	434	N	307	-0-	-127	-0-	307	2			N	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
07	558	N	358	-0-	-200	-0-	358	2			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	967	-0-	-25	-0-	104	1	863	2	N	-0-					-0-
04	810	N	752	-0-	-58	-0-	95	1	657	2	N	-0-					-0-
05	1147	N	881	-0-	-266	-0-	115	1	766	2	N	-0-					-0-
06	930	N	863	-0-	-67	-0-	134	1	729	2	N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	127	1	739	2	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	675	-0-	-162	-0-	675	2			Y	-0-					52
04	831	N	831	-0-	-0-	-0-	828	2	3	9	Y	3	45	1			10
05	837	N	720	-0-	-117	-0-	720	2			Y	-0-					10
06	701	N	701	-0-	-0-	-0-	698	2	3	9	Y	3					13
07	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					13
*08	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					13

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					79
04	1041	N	1041	-0-	-0-	-0-	1034	2	7	9	Y	6	69	1			16
05	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					16
06	1136	N	1136	-0-	-0-	-0-	1130	2	6	9	Y	5					21
07	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					21
*08	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	2			N	-0-					-0-
08	310	N	153	-0-	-157	-0-	153	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	602	-0-	-49	-0-	593	2	9	9	N	8					105
04	660	N	296	-0-	-364	-0-	283	2	13	9	N	12					117
05	682	N	485	-0-	-197	-0-	455	2	30	9	N	27					144
06	694	N	694	-0-	-0-	-0-	682	2	12	9	N	11					155
07	714	N	714	-0-	-0-	-0-	692	2	22	9	N	20					175
*08	680	N	680	-0-	-0-	-0-	662	2	18	9	N	16					191

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					4
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					4
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					4
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
*07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					4
08	155	N	96	-0-	-59	-0-	96	2			N	-0-					4

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	74	1	126	3	N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	192	1	644	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	125	1	297	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	112	1	353	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	108	1	299	3	N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	109	1	336	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	379	1	350	3	N	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	255	1	1066	3	N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	291	1	896	3	N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	201	1	848	3	N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	201	1	756	3	N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	210	1	617	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	56	-0-	-37	-0-	10	1	46	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	11	1	77	3	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	16	1	44	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	26	1	81	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	26	1	78	3	N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	42	1	73	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	660	-0-	-518	-0-	118	1	542	3	N	-0-					-0-
04	1080	N	1008	-0-	-72	-0-	87	1	921	3	N	-0-					-0-
05	961	N	844	-0-	-117	-0-	110	1	734	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	67	1	844	3	N	-0-					-0-
07	1054	N	1053	-0-	-1	-0-	102	1	951	3	N	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	114	1	727	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	115	1	196	3	N	-0-					-0-
04	360	N	256	-0-	-104	-0-	59	1	197	3	N	-0-					-0-
05	558	N	211	-0-	-347	-0-	63	1	148	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	90	1	285	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	116	1	323	3	N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	110	1	338	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	594	-0-	-460	-0-	110	1	484	3	N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	135	1	894	3	N	-0-					-0-
05	1054	N	752	-0-	-302	-0-	130	1	622	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	156	1	722	3	N	-0-					-0-
07	1054	N	958	-0-	-96	-0-	153	1	805	3	N	-0-					-0-
*08	1335	N	1335	-0-	-0-	-0-	166	1	1169	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	46	-0-	-791	-0-	24	1	22	3	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	135	1	567	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	112	1	346	3	N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	189	1	797	3	N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	202	1	757	3	N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	193	1	569	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	479	-0-	-699	-0-	110	1	369	3	N	-0-					-0-
04	1110	N	817	-0-	-293	-0-	116	1	701	3	N	-0-					-0-
05	899	N	710	-0-	-189	-0-	160	1	550	3	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	119	1	588	3	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	133	1	840	3	N	-0-					-0-
*08	1183	N	1183	-0-	-0-	-0-	34	1	1149	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	862	-0-	-161	-0-	318	1	544	3	N	-0-					-0-
04	1260	N	1173	-0-	-87	-0-	269	1	904	3	N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	359	1	850	3	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	299	1	939	3	N	-0-					-0-
07	1209	N	1068	-0-	-141	-0-	283	1	785	3	N	-0-					-0-
08	1209	N	923	-0-	-286	-0-	226	1	697	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	79	-0-	-200	-0-	29	1	50	3	N	-0-					-0-
04	180	N	77	-0-	-103	-0-	18	1	59	3	N	-0-					-0-
05	155	N	53	-0-	-102	-0-	16	1	37	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	44	1	139	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	48	1	134	3	N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	53	1	90	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	32	1	109	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	26	1	62	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	25	1	78	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	34	1	95	3	N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	42	1	131	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	741	-0-	-375	-0-	115	1	626	3	N	-0-					-0-
04	1080	N	1052	-0-	-28	-0-	99	1	953	3	N	-0-					-0-
05	1209	N	753	-0-	-456	-0-	53	1	700	3	N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	62	1	1130	3	N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	66	1	1193	3	N	-0-					-0-
*08	1251	N	1251	-0-	-0-	-0-	105	1	1146	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

03	248	N	215	-0-	-33	-0-	19	1	196	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	30	1	156	3	N	-0-					-0-
05	217	N	154	-0-	-63	-0-	33	1	121	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	32	1	158	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	23	1	154	3	N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

03	1178	N	673	-0-	-505	-0-	125	1	548	3	N	-0-					-0-
04	1140	N	795	-0-	-345	-0-	130	1	665	3	N	-0-					-0-
05	1023	N	569	-0-	-454	-0-	123	1	446	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	120	1	544	3	N	-0-					-0-
07	837	N	652	-0-	-185	-0-	110	1	542	3	N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	57	1	585	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

03	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

03	124	N	55	-0-	-69	-0-	13	1	42	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	14	1	54	3	N	-0-					-0-
05	124	N	55	-0-	-69	-0-	19	1	36	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	33	1	117	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	23	1	53	3	N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	67	1	75	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

03	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	465	N	94	-0-	-371	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	31	1	184	3	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	8	1	101	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
06	210	N	132	-0-	-78	-0-	15	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	15	1	106	3	N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	37	1	75	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

03	155	N	138	-0-	-17	-0-	138	2			Y	-0-					6
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					6
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					6
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					6
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					6
*08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	600	-0-	-330	-0-	600	2			N	-0-					-0-
04	900	N	525	-0-	-375	-0-	525	2			N	-0-					-0-
05	899	N	663	-0-	-236	-0-	663	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	1	1	8			21
04	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1					22
05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					22
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					22
07	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					22
*08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					22

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	348	-0-	-148	-0-	348	2			Y	-0-					13
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					13
05	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					13
06	330	N	232	-0-	-98	-0-	232	2			Y	-0-					13
07	465	N	260	-0-	-205	-0-	260	2			Y	-0-					13
08	434	N	222	-0-	-212	-0-	222	2			Y	-0-					13

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					12
04	1050	N	411	-0-	-639	-0-	411	2			Y	-0-					12
05	868	N	511	-0-	-357	-0-	511	2			Y	-0-					12
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					12
07	434	N	377	-0-	-57	-0-	377	2			Y	-0-					12
08	496	N	177	-0-	-319	-0-	177	2			Y	-0-					12

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	299	-0-	-228	-0-	299	2			Y	-0-					61
04	510	N	293	-0-	-217	-0-	293	2			Y	-0-					61
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					61
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					61
07	310	N	273	-0-	-37	-0-	273	2			Y	-0-					61
08	372	N	344	-0-	-28	-0-	344	2			Y	-0-					61

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					77
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					77
05	248	N	141	-0-	-107	-0-	141	2			N	-0-					77
06	690	N	187	-0-	-503	-0-	187	2			N	-0-					77
07	279	N	164	-0-	-115	-0-	164	2			N	-0-					77
*08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					77

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	175	-0-	-600	-0-	175	2			Y	-0-					31
04	450	N	304	-0-	-146	-0-	303	2	1	9	Y	1					32
05	744	N	194	-0-	-550	-0-	194	2			Y	-0-					32
06	180	N	155	-0-	-25	-0-	155	2			Y	-0-					32
07	310	N	212	-0-	-98	-0-	212	2			Y	-0-					32
08	186	N	119	-0-	-67	-0-	119	2			Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					52
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					52
05	279	N	252	-0-	-27	-0-	252	2			Y	-0-					52
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					52
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					52
*08	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					52

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	371	-0-	-63	-0-	370	2	1	9	Y	1					65
04	725	N	725	-0-	-0-	-0-	723	2	2	9	Y	2					67
05	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					67
06	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					67
07	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					67
08	713	N	677	-0-	-36	-0-	677	2			Y	-0-					67

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	764	-0-	-197	-0-	764	2			N	-0-					-0-
04	930	N	686	-0-	-244	-0-	686	2			N	-0-					-0-
05	992	N	565	-0-	-427	-0-	565	2			N	-0-					-0-
06	750	N	518	-0-	-232	-0-	518	2			N	-0-					-0-
07	713	N	483	-0-	-230	-0-	483	2			N	-0-					-0-
08	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	470	-0-	-677	-0-	470	2			N	-0-					-0-
04	1170	N	148	-0-	-1022	-0-	148	2			N	-0-					-0-
05	1209	N	129	-0-	-1080	-0-	129	2			N	-0-					-0-
06	450	N	189	-0-	-261	-0-	189	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	2			Y	-0-					54
04	150	N	122	-0-	-28	-0-	122	2			Y	-0-					54
05	155	N	44	-0-	-111	-0-	44	2			Y	-0-					54
06	120	N	67	-0-	-53	-0-	67	2			Y	-0-					54
07	124	N	103	-0-	-21	-0-	100	2	3	9	Y	3					57
*08	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					58

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	24	-0-	-162	-0-	24	2			Y	-0-					60
04	180	N	60	-0-	-120	-0-	60	2			Y	-0-					60
05	155	N	41	-0-	-114	-0-	41	2			Y	-0-					60
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					60
07	67	N	67	-0-	-0-	-0-	64	2	3	9	Y	3					63
*08	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					63

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					1
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					1
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					1
*08	5	N	5	-0-	-0-	-0-	2	2	3	9	Y	3	3	8			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	665	-0-	-172	-0-	665	2			N	-0-					147
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					147
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					147
06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					147
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					147
08	837	N	834	-0-	-3	-0-	834	2			N	-0-					147

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

03	248	N	178	-0-	-70	-0-	178	2			N	-0-					152
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					152
05	248	N	126	-0-	-122	-0-	126	2			N	-0-					152
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					152
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					152
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					152

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					14
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					14
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					14
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					14
07	186	N	98	-0-	-88	-0-	95	2	3	9	Y	3					17
08	155	N	-0-	-0-	-155	-0-					Y	-0-					17

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

03	651	N	178	-0-	-473	-0-	178	2			N	-0-					120
04	1129	N	1129	-0-	-0-	-0-	928	2	201	9	N	183	183	1			120
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					120
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					120
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					120
*08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					120

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

03	806	N	361	-0-	-445	-0-	361	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
*08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					67
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					67
05	403	N	364	-0-	-39	-0-	364	3			N	-0-	67	1			-0-
06	540	N	350	-0-	-190	-0-	350	3			N	-0-					-0-
07	651	N	332	-0-	-319	-0-	332	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					26
04	450	N	418	-0-	-32	-0-	418	2			N	-0-					26
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					26
06	420	N	398	-0-	-22	-0-	398	2			N	-0-					26
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					26
08	434	N	415	-0-	-19	-0-	415	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	102	-0-	-84	-0-	101	2	1	9	N	1	102	1			41
04	180	N	-0-	-0-	-180	-0-					N	146	37	1	1	8	149
05	291	N	291	-0-	-0-	-0-	269	2	22	9	N	20					169
06	560	N	560	-0-	-0-	-0-	491	2	69	9	N	63	4	8			228
07	694	N	694	-0-	-0-	-0-	666	2	28	9	N	25	172	1			81
*08	520	N	520	-0-	-0-	-0-	486	2	34	9	N	31	2	8			110

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	62	2	18	9	N	16					16
06	231	N	231	-0-	-0-	-0-	202	2	29	9	N	26	25	1			17
07	445	N	445	-0-	-0-	-0-	391	2	54	9	N	49	33	1			33
*08	661	N	661	-0-	-0-	-0-	602	2	59	9	N	54	68	1			19

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	527	N	331	-0-	-196	-0-	313	2	18	9	N	16					16
06	627	N	627	-0-	-0-	-0-	598	2	29	9	N	26	26	1			16
07	806	N	544	-0-	-262	-0-	490	2	54	9	N	49	33	1			32
*08	721	N	721	-0-	-0-	-0-	662	2	59	9	N	54	68	1			18

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

03	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BARNETT ENERGY, INC. 051290
CARSON, IRA "B" WELL #: 408 RRCID -> 137661 COMPL. DATE 02/10/1991 TOTAL DEPTH 7050 PERF. 2882 - 2890

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2013 - PLUGGED 01/04/13

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

03	744	#	643	-0-	-101	-0-	643	2			Y	-0-					-0-
04	720	#	716	-0-	-4	-0-	716	2			Y	-0-					-0-
05	723	R	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	706	R	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
*07	718	R	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
08	744	#	670	-0-	-74	-0-	670	2			Y	-0-					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	#	643	-0-	-163	-0-	643	2			Y	-0-					-0-
04	780	#	686	-0-	-94	-0-	686	2			Y	-0-					-0-
05	697	R	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	660	#	609	-0-	-51	-0-	609	2			Y	-0-					-0-
*07	682	#	656	-0-	-26	-0-	656	2			Y	-0-					-0-
08	713	#	659	-0-	-54	-0-	659	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	#	1316	-0-	-389	-0-	1316	2			Y	-0-					-0-
04	2160	#	1998	-0-	-162	-0-	1998	2			Y	-0-					-0-
05	2232	#	1793	-0-	-439	-0-	1793	2			Y	-0-					-0-
06	2071	R	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
*07	2019	R	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
08	2077	#	1839	-0-	-238	-0-	1839	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	550	-0-	-70	-0-	550	2			Y	-0-					-0-
04	600	#	572	-0-	-28	-0-	572	2			Y	-0-					-0-
05	589	#	485	-0-	-104	-0-	485	2			Y	-0-					-0-
06	576	R	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
*07	589	#	574	-0-	-15	-0-	574	2			Y	-0-					-0-
08	589	#	573	-0-	-16	-0-	573	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) //CONT.// 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	989	-0-	-685	-0-	989	3			Y	-0-					31
04	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					31
05	1767	N	1666	-0-	-101	-0-	1666	3			Y	-0-					31
06	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					31
07	2015	N	1642	-0-	-373	-0-	1642	3			Y	-0-					31
*08	1823	N	1823	-0-	-0-	-0-	1823	3			Y	-0-					31

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

03	248	#	216	-0-	-32	-0-	4	1	201	2	N	10					226
							11	9									
04	215	R	215	-0-	-0-	-0-	4	1	201	2	N	9					235
							10	9									
05	232	R	232	-0-	-0-	-0-	4	1	219	2	N	8					243
							9	9									
06	238	R	238	-0-	-0-	-0-	4	1	226	2	N	7					250
							8	9									
07	217	#	202	-0-	-15	-0-	4	1	194	2	N	4					254
							4	9									
08	217	#	161	-0-	-56	-0-	4	1	150	2	N	6					260
							7	9									

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	557	-0-	-125	-0-	557	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	651	N	420	-0-	-231	-0-	420	3			N	-0-					-0-
06	540	N	2	-0-	-538	-0-	2	3			N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	434	N	189	-0-	-245	-0-	189	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	715	-0-	-277	-0-	715	3			N	-0-					-0-
04	810	N	725	-0-	-85	-0-	725	3			N	-0-					-0-
05	868	N	726	-0-	-142	-0-	726	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
08	1085	N	891	-0-	-194	-0-	891	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	713	N	303	-0-	-410	-0-	303	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-
04	750	X	659	-0-	-91	-0-	659	3			N	-0-					-0-
05	775	X	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
08	775	X	678	-0-	-97	-0-	678	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	150	-0-	-129	-0-	150	2			N	-0-					116
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					116
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					116
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					116
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					116
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
04	330	N	185	-0-	-145	-0-	185	3			N	-0-					-0-
05	310	N	117	-0-	-193	-0-	117	3			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-
04	480	N	373	-0-	-107	-0-	373	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	330	-0-	-104	-0-	330	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1438	-0-	-484	-0-	1438	3			N	-0-					-0-
04	1680	N	1578	-0-	-102	-0-	1578	3			N	-0-					-0-
05	1736	N	1691	-0-	-45	-0-	1691	3			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
08	1705	N	1543	-0-	-162	-0-	1543	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
04	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	586	-0-	-96	-0-	586	3			Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	589	N	399	-0-	-190	-0-	399	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	616	-0-	-221	-0-	616	3			N	-0-					-0-
04	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	899	N	803	-0-	-96	-0-	803	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
*08	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	693	-0-	-516	-0-	693	3			N	-0-					-0-
04	1140	X	857	-0-	-283	-0-	857	3			N	-0-					-0-
05	1178	X	966	-0-	-212	-0-	966	3			N	-0-					-0-
06	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*08	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	690	N	447	-0-	-243	-0-	447	3			N	-0-					-0-
05	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
06	600	N	436	-0-	-164	-0-	436	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MCDONALD '14' WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	1260	N	765	-0-	-495	-0-	765	3			N	-0-					-0-
05	1116	N	723	-0-	-393	-0-	723	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
*08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

03	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
04	390	N	317	-0-	-73	-0-	317	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

03	1736	N	1282	-0-	-454	-0-	1282	3			N	-0-					-0-
04	1530	N	1483	-0-	-47	-0-	1483	3			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
06	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
08	1612	N	1497	-0-	-115	-0-	1497	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

03	589	N	338	-0-	-251	-0-	338	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

03	930	N	553	-0-	-377	-0-	553	3			N	-0-					-0-
04	720	N	405	-0-	-315	-0-	405	3			N	-0-					-0-
05	682	N	333	-0-	-349	-0-	333	3			N	-0-					-0-
06	540	N	412	-0-	-128	-0-	412	3			N	-0-					-0-
07	434	N	190	-0-	-244	-0-	190	3			N	-0-					-0-
08	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

03	930	N	696	-0-	-234	-0-	696	3			N	-0-					-0-
04	870	N	763	-0-	-107	-0-	763	3			N	-0-					-0-
05	837	N	231	-0-	-606	-0-	231	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

03	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	620	N	293	-0-	-327	-0-	293	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	548	-0-	-165	-0-	548	3			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

03	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
08	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

03	1302	X	1066	-0-	-236	-0-	1066	3			N	-0-					-0-
04	1230	X	1094	-0-	-136	-0-	1094	3			N	-0-					-0-
05	1240	X	1035	-0-	-205	-0-	1035	3			N	-0-					-0-
06	1200	X	970	-0-	-230	-0-	970	3			N	-0-					-0-
07	1209	X	1033	-0-	-176	-0-	1033	3			N	-0-					-0-
08	1116	X	1094	-0-	-22	-0-	1094	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

03	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

03	1023	N	667	-0-	-356	-0-	667	3			N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*08	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
04	660	N	574	-0-	-86	-0-	574	3			N	-0-					-0-
05	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
07	403	N	183	-0-	-220	-0-	183	3			N	-0-					-0-
08	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-
04	330	N	175	-0-	-155	-0-	175	3			N	-0-					-0-
05	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FRIEND "F"				WELL #: 1	RRCID -> 060182	COMPL. DATE 10/27/1974		TOTAL DEPTH 6710		PERF. N/A						
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
	HAGELSTEIN, HAZEL				WELL #: 1	RRCID -> 065139	COMPL. DATE 01/15/1976		TOTAL DEPTH 8670		PERF. N/A						
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					142
04	201	N	201	-0-	-0-	-0-	195	2	6	9	N	5					147
05	168	N	168	-0-	-0-	-0-	166	2	2	9	N	2					149
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					149
07	124	N	118	-0-	-6	-0-	110	2	8	9	N	7					156
*08	142	N	142	-0-	-0-	-0-	133	2	9	9	N	8					164
	FRIEND "94"				WELL #: 1	RRCID -> 065317	COMPL. DATE 02/03/1976		TOTAL DEPTH 6950		PERF. N/A						
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
04	780	N	711	-0-	-69	-0-	711	3			N	-0-					-0-
05	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
06	690	N	541	-0-	-149	-0-	541	3			N	-0-					-0-
07	744	N	510	-0-	-234	-0-	510	3			N	-0-					-0-
*08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
	DAVIDSON				WELL #: 1703 U	RRCID -> 071098	COMPL. DATE 04/13/1977		TOTAL DEPTH 9030		PERF. N/A						
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
	FRIEND				WELL #: 2	RRCID -> 072660	COMPL. DATE 08/15/1977		TOTAL DEPTH 6617		PERF. N/A						
03	651	X	502	-0-	-149	-0-	502	3			N	-0-					-0-
04	630	X	526	-0-	-104	-0-	526	3			N	-0-					-0-
05	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*08	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
	KINCAID				WELL #: 5	RRCID -> 072797	COMPL. DATE 08/27/1977		TOTAL DEPTH 6728		PERF. N/A						
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

03	775	N	469	-0-	-306	-0-	469	3			N	-0-					-0-
04	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

03	1302	X	877	-0-	-425	-0-	877	3			N	-0-					-0-
04	1260	X	1057	-0-	-203	-0-	1057	3			N	-0-					-0-
05	1302	X	1218	-0-	-84	-0-	1218	3			N	-0-					-0-
06	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
*08	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

03	806	N	601	-0-	-205	-0-	601	3			N	-0-					-0-
04	900	N	564	-0-	-336	-0-	564	3			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
*08	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

03	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

03	837	N	602	-0-	-235	-0-	602	3			N	-0-					-0-
04	750	N	234	-0-	-516	-0-	234	3			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	1054	N	824	-0-	-230	-0-	824	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	416	-0-	-266	-0-	416	3			N	-0-					-0-
04	600	N	410	-0-	-190	-0-	410	3			N	-0-					-0-
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1488	N	1363	-0-	-125	-0-	1363	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
07	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
*08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1109	-0-	-472	-0-	1109	3			N	-0-					-0-
04	1410	N	1078	-0-	-332	-0-	1078	3			N	-0-					-0-
05	1457	N	1053	-0-	-404	-0-	1053	3			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
08	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-
07	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	567	-0-	-115	-0-	567	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	X	788	-0-	-235	-0-	788	3			N	-0-					-0-
04	990	X	845	-0-	-145	-0-	845	3			N	-0-					-0-
05	1023	X	349	-0-	-674	-0-	349	3			N	-0-					-0-
06	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
07	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
*08	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	480	-0-	-915	-0-	480	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
08	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	865	-0-	-468	-0-	865	3			N	-0-					-0-
04	1230	N	1016	-0-	-214	-0-	1016	3			N	-0-					-0-
05	1426	N	1135	-0-	-291	-0-	1135	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
*08	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	99	-0-	-304	-0-	99	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-
06	390	N	128	-0-	-262	-0-	128	3			N	-0-					-0-
07	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-
08	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	692	-0-	-455	-0-	692	3			N	-0-					-0-
04	1050	N	453	-0-	-597	-0-	453	3			N	-0-					-0-
05	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*08	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	1302	N	1016	-0-	-286	-0-	1016	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					-0-
*08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

03	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

03	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	868	N	609	-0-	-259	-0-	609	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

03	868	X	855	-0-	-13	-0-	855	3			N	-0-					-0-
04	840	X	729	-0-	-111	-0-	729	3			N	-0-					-0-
05	868	X	807	-0-	-61	-0-	807	3			N	-0-					-0-
06	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	868	X	852	-0-	-16	-0-	852	3			N	-0-					-0-
08	868	X	600	-0-	-268	-0-	600	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

03	682	N	681	-0-	-1	-0-	681	3			Y	-0-					-0-
04	720	N	665	-0-	-55	-0-	665	3			Y	-0-					-0-
05	744	N	663	-0-	-81	-0-	663	3			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1343	-0-	-734	-0-	1343	3			N	-0-					-0-
04	1860	X	1634	-0-	-226	-0-	1634	3			N	-0-					-0-
05	1922	X	1195	-0-	-727	-0-	1195	3			N	-0-					-0-
06	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1798	X	1618	-0-	-180	-0-	1618	3			N	-0-					-0-
08	1674	X	1631	-0-	-43	-0-	1631	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
04	870	N	738	-0-	-132	-0-	738	3			N	-0-					-0-
05	899	N	666	-0-	-233	-0-	666	3			N	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

03	682	N	542	-0-	-140	-0-	542	3			N	-0-					-0-
04	630	N	494	-0-	-136	-0-	494	3			N	-0-					-0-
05	651	N	478	-0-	-173	-0-	478	3			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
07	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
*08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

03	620	N	407	-0-	-213	-0-	407	3			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	510	N	284	-0-	-226	-0-	284	3			N	-0-					-0-
05	465	N	88	-0-	-377	-0-	88	3			N	-0-					-0-
06	330	N	136	-0-	-194	-0-	136	3			N	-0-					-0-
07	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
05	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
07	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
*08	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	196	-0-	-238	-0-	196	3			N	-0-					-0-
04	360	N	284	-0-	-76	-0-	284	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
07	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	343	-0-	-277	-0-	343	3			N	-0-					-0-
04	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
05	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
08	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
04	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	567	-0-	-208	-0-	567	3			N	-0-					-0-
04	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
*08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	977	-0-	-108	-0-	977	3			N	-0-					-0-
04	1050	X	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
05	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
06	1020	X	1017	-0-	-3	-0-	1017	3			N	-0-					-0-
07	1054	X	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
08	1054	X	1013	-0-	-41	-0-	1013	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
04	870	N	754	-0-	-116	-0-	754	3			N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	483	-0-	-261	-0-	483	3			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	330	N	191	-0-	-139	-0-	191	3			N	-0-					-0-
07	372	N	76	-0-	-296	-0-	76	3			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

03	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-
04	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

03	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	899	N	688	-0-	-211	-0-	688	3			N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	682	N	380	-0-	-302	-0-	380	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	25	-0-	-254	-0-	25	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	450	N	157	-0-	-293	-0-	157	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	990	N	222	-0-	-768	-0-	222	3			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	1240	N	990	-0-	-250	-0-	990	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
04	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

03	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
08	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
*08	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

03	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-
04	810	N	417	-0-	-393	-0-	417	3			N	-0-					-0-
05	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	713	-0-	-155	-0-	713	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-
04	300	N	85	-0-	-215	-0-	85	3			N	-0-					-0-
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
04	540	N	457	-0-	-83	-0-	457	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	155	N	72	-0-	-83	-0-	72	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
06	810	N	564	-0-	-246	-0-	564	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

03	237	N	237	-0-	-0-	-0-	8	1	229	2	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	2	1	59	2	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-					-0-
06	240	N	114	-0-	-126	-0-	4	1	110	2	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	3	1	85	2	N	-0-					-0-
08	62	N	36	-0-	-26	-0-	1	1	35	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

03	1178	N	849	-0-	-329	-0-	849	3			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	3			N	-0-					-0-
05	1116	N	887	-0-	-229	-0-	887	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
*08	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

03	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

03	1178	N	929	-0-	-249	-0-	929	3			N	-0-					-0-
04	1110	N	1043	-0-	-67	-0-	1043	3			N	-0-					-0-
05	1116	N	1030	-0-	-86	-0-	1030	3			N	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	57	-0-	-284	-0-	57	3			N	-0-					-0-
04	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
08	434	N	282	-0-	-152	-0-	282	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
08	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	852	-0-	-233	-0-	852	3			N	-0-					-0-
04	1080	N	1005	-0-	-75	-0-	1005	3			N	-0-					-0-
05	1054	N	849	-0-	-205	-0-	849	3			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
07	1054	N	881	-0-	-173	-0-	881	3			N	-0-					-0-
*08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
08	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	885	-0-	-417	-0-	885	3			N	-0-					-0-
04	1140	N	872	-0-	-268	-0-	872	3			N	-0-					-0-
05	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

03	527	N	256	-0-	-271	-0-	256	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

03	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
04	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
05	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*08	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
08	248	N	93	-0-	-155	-0-	93	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

03	620	N	395	-0-	-225	-0-	395	3			N	-0-					-0-
04	600	N	477	-0-	-123	-0-	477	3			N	-0-					-0-
05	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

03	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
08	744	N	49	-0-	-695	-0-	49	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

03	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
04	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	209	-0-	-349	-0-	209	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	744	N	554	-0-	-190	-0-	554	3			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1076	-0-	-226	-0-	1076	3			N	-0-					-0-
04	1290	N	1210	-0-	-80	-0-	1210	3			N	-0-					-0-
05	1333	N	1184	-0-	-149	-0-	1184	3			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	845	-0-	-333	-0-	845	3			N	-0-					-0-
04	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-
05	1240	N	883	-0-	-357	-0-	883	3			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
07	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	638	-0-	-354	-0-	638	3			N	-0-					-0-
04	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
05	930	N	679	-0-	-251	-0-	679	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
04	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-
04	510	N	362	-0-	-148	-0-	362	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	171	-0-	-139	-0-	171	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	646	-0-	-129	-0-	646	3			N	-0-					-0-
04	750	N	666	-0-	-84	-0-	666	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
07	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
08	1519	N	1162	-0-	-357	-0-	1162	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
04	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	961	N	742	-0-	-219	-0-	742	3			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*08	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	601	-0-	-143	-0-	601	3			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
07	1395	N	1117	-0-	-278	-0-	1117	3			N	-0-					-0-
08	1240	N	1040	-0-	-200	-0-	1040	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

03	992	N	783	-0-	-209	-0-	783	3			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	1023	N	948	-0-	-75	-0-	948	3			N	-0-					-0-
08	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

03	1240	N	1076	-0-	-164	-0-	1076	3			N	-0-					-0-
04	1260	N	1193	-0-	-67	-0-	1193	3			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

03	992	N	788	-0-	-204	-0-	788	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

03	1178	N	907	-0-	-271	-0-	907	3			N	-0-					-0-
04	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
05	1240	N	1087	-0-	-153	-0-	1087	3			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
07	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*08	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	108	-0-	-1008	-0-	108	3			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
07	1240	N	1140	-0-	-100	-0-	1140	3			N	-0-					-0-
*08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					68
04	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					70
05	1860	N	1745	-0-	-115	-0-	1744	3	1	9	N	1					71
06	1750	N	1750	-0-	-0-	-0-	1717	3	33	9	N	30	83	1			18
07	1860	N	1729	-0-	-131	-0-	1729	3			N	-0-					18
08	1736	N	1675	-0-	-61	-0-	1667	3	8	9	N	7					25

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
05	1116	N	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
07	1116	N	996	-0-	-120	-0-	996	3			N	-0-					-0-
08	1023	N	993	-0-	-30	-0-	993	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

03	1240	N	894	-0-	-346	-0-	894	3			N	-0-					-0-
04	1440	N	1203	-0-	-237	-0-	1203	3			N	-0-					-0-
05	1581	N	1553	-0-	-28	-0-	1553	3			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
07	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
08	1550	N	1419	-0-	-131	-0-	1419	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2989	-0-	-452	-0-	2989	3			N	-0-					-0-
04	3180	X	3138	-0-	-42	-0-	3138	3			N	-0-					-0-
05	3286	X	2979	-0-	-307	-0-	2979	3			N	-0-					-0-
06	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					-0-
07	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
08	3255	X	3248	-0-	-7	-0-	3248	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1082	-0-	-654	-0-	1082	3			N	-0-					-0-
04	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
05	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
06	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
*08	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
05	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
04	720	N	553	-0-	-167	-0-	553	3			N	-0-					-0-
05	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1218	-0-	-270	-0-	1218	3			N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	1351	3			N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
*08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	987	-0-	-780	-0-	987	3			N	-0-					-0-
04	1620	N	1429	-0-	-191	-0-	1429	3			N	-0-					-0-
05	1674	N	1209	-0-	-465	-0-	1209	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1488	N	913	-0-	-575	-0-	913	3			N	-0-					-0-
08	1209	N	954	-0-	-255	-0-	954	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	975	-0-	-172	-0-	975	3			N	-0-					-0-
04	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					-0-
05	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

03	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

03	1054	N	989	-0-	-65	-0-	989	3			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
*08	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

03	403	N	27	-0-	-376	-0-	27	3			N	-0-					-0-
04	360	N	125	-0-	-235	-0-	125	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
06	540	N	429	-0-	-111	-0-	429	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

03	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-
05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	820	-0-	-172	-0-	820	3			N	-0-					-0-
04	960	N	774	-0-	-186	-0-	774	3			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	814	-0-	-271	-0-	814	3			N	-0-					-0-
04	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-
05	1023	N	845	-0-	-178	-0-	845	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1145	-0-	-963	-0-	1145	3			N	-0-					-0-
04	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
05	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
07	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
08	2263	N	2257	-0-	-6	-0-	2257	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
07	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
*08	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	373	-0-	-247	-0-	373	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1800	-0-	-277	-0-	1800	3			N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
05	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
07	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					-0-
08	1984	N	1766	-0-	-218	-0-	1766	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	992	N	900	-0-	-92	-0-	900	3			N	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
04	840	N	547	-0-	-293	-0-	547	3			N	-0-					-0-
05	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
04	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
05	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
06	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
07	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
*08	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2250	-0-	-602	-0-	2250	3			N	-0-					-0-
04	2640	N	2136	-0-	-504	-0-	2136	3			N	-0-					-0-
05	2790	N	2375	-0-	-415	-0-	2375	3			N	-0-					-0-
06	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
*08	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
04	1020	N	815	-0-	-205	-0-	815	3			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
04	540	N	407	-0-	-133	-0-	407	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
08	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	583	-0-	-347	-0-	583	3			N	-0-					-0-
04	900	N	794	-0-	-106	-0-	794	3			N	-0-					-0-
05	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
04	8	N	7	-0-	-1	-0-	7	2			N	-0-					40
05	8	N	7	-0-	-1	-0-	7	2			N	-0-					40
06	7	N	7	-0-	-0-	-0-	6	2	1	9	N	1					41
07	7	N	6	-0-	-1	-0-	6	2			N	-0-					41
08	7	N	3	-0-	-4	-0-	2	2	1	9	N	1					42

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
07	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
*08	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

03	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					23
04	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					23
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					23
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	14	1 3 9	455	3	Y	3	3	1			1
04	450	N	432	-0-	-18	-0-	13	1 2 9	417	3	Y	2	2	1			1
05	465	N	438	-0-	-27	-0-	13	1 1 9	424	3	Y	1	2	1			-0-
06	450	N	337	-0-	-113	-0-	10	1 2 9	325	3	Y	2	2	1			-0-
07	434	N	293	-0-	-141	-0-	8	1 2 9	283	3	Y	2	2	1			-0-
08	434	N	304	-0-	-130	-0-	9	1	295	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	9	1 1 9	297	3	Y	1	2	1			-0-
04	300	N	296	-0-	-4	-0-	9	1 1 9	286	3	Y	1	1	1			-0-
05	316	N	316	-0-	-0-	-0-	9	1 2 9	305	3	Y	2	2	1			-0-
06	300	N	299	-0-	-1	-0-	9	1 2 9	288	3	Y	2	2	1			-0-
07	311	N	311	-0-	-0-	-0-	9	1 7 9	295	3	Y	6	5	1			1
08	310	N	303	-0-	-7	-0-	9	1 3 9	291	3	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	8	1 2 9	274	3	Y	2	3	1			-0-
04	278	N	278	-0-	-0-	-0-	8	1 3 9	267	3	Y	3	2	1			1
05	280	N	280	-0-	-0-	-0-	8	1 1 9	271	3	Y	1	2	1			-0-
06	276	N	276	-0-	-0-	-0-	8	1 2 9	266	3	Y	2	2	1			-0-
07	305	N	305	-0-	-0-	-0-	9	1 7 9	289	3	Y	6	5	1			1
*08	336	N	336	-0-	-0-	-0-	10	1 6 9	320	3	Y	5	5	1			1

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	491	-0-	-67	-0-	14	1 4 9	473	3	Y	4	4	1			1
04	540	N	432	-0-	-108	-0-	13	1 3 9	416	3	Y	3	3	1			1
05	527	N	453	-0-	-74	-0-	13	1 3 9	437	3	Y	3	3	1			1
06	480	N	444	-0-	-36	-0-	13	1 2 9	429	3	Y	2	3	1			-0-
07	487	N	487	-0-	-0-	-0-	14	1 9 9	464	3	Y	8	7	1			1
*08	488	N	488	-0-	-0-	-0-	14	1 9 9	465	3	Y	8	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	14 11	1 9	449	3	Y	10	10	1			2
04	442	N	442	-0-	-0-	-0-	13 11	1 9	418	3	Y	10	9	1			3
05	457	N	457	-0-	-0-	-0-	13 11	1 9	433	3	Y	10	11	1			2
06	439	N	439	-0-	-0-	-0-	13 12	1 9	414	3	Y	11	11	1			2
07	455	N	455	-0-	-0-	-0-	12 31	1 9	412	3	Y	28	26	1			4
08	434	N	412	-0-	-22	-0-	12 13	1 9	387	3	Y	12	13	1			3

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	16 1	1 9	542	3	Y	1	1	1			-0-
04	540	N	539	-0-	-1	-0-	16 1	1 9	522	3	Y	1	1	1			-0-
05	619	N	619	-0-	-0-	-0-	18 4	1 9	597	3	Y	4	3	1			1
06	540	N	503	-0-	-37	-0-	15 4	1 9	484	3	Y	4	4	1			1
07	558	N	535	-0-	-23	-0-	15 12	1 9	508	3	Y	11	11	1			1
08	589	N	530	-0-	-59	-0-	15 6	1 9	509	3	Y	5	5	1			1

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	588	-0-	-94	-0-	17 8	1 9	563	3	Y	7	7	1			1
04	784	N	784	-0-	-0-	-0-	23 9	1 9	752	3	Y	8	7	1			2
05	901	N	901	-0-	-0-	-0-	26 9	1 9	866	3	Y	8	8	1			2
06	691	N	691	-0-	-0-	-0-	20 7	1 9	664	3	Y	6	7	1			1
07	713	N	685	-0-	-28	-0-	19 19	1 9	647	3	Y	17	16	1			2
*08	768	N	768	-0-	-0-	-0-	22 12	1 9	734	3	Y	11	10	1			3

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	9 7	1 9	283	3	Y	6	6	1			1
04	263	N	263	-0-	-0-	-0-	7 8	1 9	248	3	Y	7	6	1			2
05	311	N	311	-0-	-0-	-0-	9 9	1 9	293	3	Y	8	8	1			2
06	276	N	276	-0-	-0-	-0-	8 8	1 9	260	3	Y	7	8	1			1
07	300	N	300	-0-	-0-	-0-	8 23	1 9	269	3	Y	21	19	1			3
*08	317	N	317	-0-	-0-	-0-	9 17	1 9	291	3	Y	15	14	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-		-0-	-0-	26	1	877	3	Y	10	10	1			2
								11	9									
04	870	N	844	-0-		-26	-0-	24	1	809	3	Y	10	9	1			3
								11	9									
05	961	N	961	-0-		-0-	-0-	28	1	921	3	Y	11	12	1			2
								12	9									
06	905	N	905	-0-		-0-	-0-	26	1	867	3	Y	11	11	1			2
								12	9									
07	945	N	945	-0-		-0-	-0-	26	1	891	3	Y	25	24	1			3
								28	9									
08	930	N	890	-0-		-40	-0-	26	1	863	3	Y	1	4	1			-0-
								1	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	788	-0-		-18	-0-	23	1	761	3	Y	4	4	1			1
								4	9									
04	750	N	715	-0-		-35	-0-	21	1	691	3	Y	3	3	1			1
								3	9									
05	775	N	41	-0-		-734	-0-	1	1	39	3	Y	1	2	1			-0-
								1	9									
06	780	N	572	-0-		-208	-0-	17	1	553	3	Y	2	2	1			-0-
								2	9									
07	744	N	700	-0-		-44	-0-	20	1	678	3	Y	2	2	1			-0-
								2	9									
*08	696	N	696	-0-		-0-	-0-	20	1	676	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-		-0-	-0-	18	1	606	3	Y	2	2	1			-0-
								2	9									
04	600	N	600	-0-		-0-	-0-	17	1	575	3	Y	7	5	1			2
								8	9									
05	637	N	637	-0-		-0-	-0-	19	1	608	3	Y	9	9	1			2
								10	9									
06	613	N	613	-0-		-0-	-0-	18	1	585	3	Y	9	9	1			2
								10	9									
07	628	N	628	-0-		-0-	-0-	18	1	596	3	Y	13	13	1			2
								14	9									
08	651	N	602	-0-		-49	-0-	17	1	578	3	Y	6	6	1			2
								7	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-		-0-	-0-	18	1	604	3	Y	9	8	1			2
								10	9									
04	609	N	609	-0-		-0-	-0-	18	1	581	3	Y	9	8	1			3
								10	9									
05	637	N	637	-0-		-0-	-0-	18	1	604	3	Y	14	14	1			3
								15	9									
06	618	N	618	-0-		-0-	-0-	18	1	586	3	Y	13	14	1			2
								14	9									
07	666	N	666	-0-		-0-	-0-	18	1	613	3	Y	32	30	1			4
								35	9									
*08	638	N	638	-0-		-0-	-0-	18	1	608	3	Y	11	12	1			3
								12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	21	1	697	3	Y	4	4	1			1
							4	9									
04	673	N	673	-0-	-0-	-0-	20	1	649	3	Y	4	4	1			1
							4	9									
05	723	N	723	-0-	-0-	-0-	21	1	693	3	Y	8	7	1			2
							9	9									
06	692	N	692	-0-	-0-	-0-	20	1	664	3	Y	7	8	1			1
							8	9									
07	723	N	723	-0-	-0-	-0-	20	1	684	3	Y	17	16	1			2
							19	9									
08	682	N	681	-0-	-1	-0-	20	1	653	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	16	1	526	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	12	1	395	3	Y	4	3	1			1
							4	9									
05	423	N	423	-0-	-0-	-0-	12	1	405	3	Y	5	5	1			1
							6	9									
06	388	N	388	-0-	-0-	-0-	11	1	373	3	Y	4	4	1			1
							4	9									
07	399	N	399	-0-	-0-	-0-	11	1	370	3	Y	16	15	1			2
							18	9									
*08	394	N	394	-0-	-0-	-0-	11	1	371	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	557	-0-	-1	-0-	16	1	535	3	Y	5	5	1			1
							6	9									
04	540	N	534	-0-	-6	-0-	15	1	510	3	Y	8	7	1			2
							9	9									
05	566	N	566	-0-	-0-	-0-	16	1	538	3	Y	11	11	1			2
							12	9									
06	554	N	554	-0-	-0-	-0-	16	1	527	3	Y	10	10	1			2
							11	9									
07	569	N	569	-0-	-0-	-0-	16	1	534	3	Y	17	17	1			2
							19	9									
08	558	N	454	-0-	-104	-0-	13	1	429	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	6	1	188	3	Y	7	7	1			1
							8	9									
04	180	N	179	-0-	-1	-0-	5	1	167	3	Y	6	5	1			2
							7	9									
05	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-	2	1			-0-
06	210	N	199	-0-	-11	-0-	6	1	193	3	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	5	1	154	3	Y	-0-					-0-
08	186	N	148	-0-	-38	-0-	4	1	144	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	886	-0-	-168	-0-	26	1	852	3	Y	7	8	1			1
							8	9									
04	1075	N	1075	-0-	-0-	-0-	31	1	1032	3	Y	11	9	1			3
							12	9									
05	1095	N	1095	-0-	-0-	-0-	32	1	1052	3	Y	10	11	1			2
							11	9									
06	1025	N	1025	-0-	-0-	-0-	30	1	985	3	Y	9	9	1			2
							10	9									
07	1085	N	1031	-0-	-54	-0-	29	1	989	3	Y	12	12	1			2
							13	9									
08	1085	N	987	-0-	-98	-0-	28	1	951	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	23	1	758	3	Y	11	11	1			2
							12	9									
04	750	N	737	-0-	-13	-0-	21	1	705	3	Y	10	9	1			3
							11	9									
05	798	N	798	-0-	-0-	-0-	23	1	764	3	Y	10	11	1			2
							11	9									
06	774	N	774	-0-	-0-	-0-	22	1	744	3	Y	7	8	1			1
							8	9									
07	800	N	800	-0-	-0-	-0-	22	1	759	3	Y	17	16	1			2
							19	9									
08	775	N	712	-0-	-63	-0-	20	1	683	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	26	1	854	3	Y	3	3	1			1
							3	9									
04	870	N	740	-0-	-130	-0-	21	1	710	3	Y	8	7	1			2
							9	9									
05	868	N	855	-0-	-13	-0-	25	1	818	3	Y	11	11	1			2
							12	9									
06	874	N	874	-0-	-0-	-0-	25	1	838	3	Y	10	10	1			2
							11	9									
07	885	N	885	-0-	-0-	-0-	25	1	841	3	Y	17	17	1			2
							19	9									
08	868	N	868	-0-	-0-	-0-	25	1	831	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	522	-0-	-67	-0-	15	1	504	3	Y	3	3	1			1
							3	9									
04	543	N	543	-0-	-0-	-0-	16	1	524	3	Y	3	3	1			1
							3	9									
05	572	N	572	-0-	-0-	-0-	17	1	551	3	Y	4	4	1			1
							4	9									
06	517	N	517	-0-	-0-	-0-	15	1	499	3	Y	3	3	1			1
							3	9									
07	562	N	562	-0-	-0-	-0-	16	1	538	3	Y	7	7	1			1
							8	9									
08	589	N	537	-0-	-52	-0-	15	1	518	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1041	-0-		-13	-0-	30	1	1002	3	Y	8	7	1			2
								9	9									
04	1038	N	1038	-0-		-0-	-0-	30	1	999	3	Y	8	8	1			2
								9	9									
05	1092	N	1092	-0-		-0-	-0-	32	1	1050	3	Y	9	9	1			2
								10	9									
06	1049	N	1049	-0-		-0-	-0-	30	1	1008	3	Y	10	10	1			2
								11	9									
07	1088	N	1088	-0-		-0-	-0-	31	1	1032	3	Y	23	22	1			3
								25	9									
08	1085	N	1081	-0-		-4	-0-	31	1	1037	3	Y	12	12	1			3
								13	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1140	-0-		-38	-0-	33	1	1103	3	Y	4	4	1			1
								4	9									
04	1206	N	1206	-0-		-0-	-0-	35	1	1167	3	Y	4	4	1			1
								4	9									
05	1373	N	1373	-0-		-0-	-0-	40	1	1322	3	Y	10	9	1			2
								11	9									
06	1291	N	1291	-0-		-0-	-0-	37	1	1243	3	Y	10	10	1			2
								11	9									
07	1365	N	1365	-0-		-0-	-0-	38	1	1295	3	Y	29	27	1			4
								32	9									
*08	1351	N	1351	-0-		-0-	-0-	39	1	1291	3	Y	19	18	1			5
								21	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1313	-0-		-82	-0-	38	1	1265	3	Y	9	10	1			2
								10	9									
04	1350	N	1242	-0-		-108	-0-	36	1	1198	3	Y	7	7	1			2
								8	9									
05	1395	N	1285	-0-		-110	-0-	38	1	1238	3	Y	8	8	1			2
								9	9									
06	1260	N	1226	-0-		-34	-0-	36	1	1183	3	Y	6	7	1			1
								7	9									
07	1302	N	1289	-0-		-13	-0-	36	1	1234	3	Y	17	16	1			2
								19	9									
08	1302	N	1285	-0-		-17	-0-	37	1	1236	3	Y	11	10	1			3
								12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-		-2	-0-	10	1	321	3	Y	7	7	1			1
								8	9									
04	300	N	288	-0-		-12	-0-	8	1	271	3	Y	8	7	1			2
								9	9									
05	341	N	329	-0-		-12	-0-	9	1	311	3	Y	8	8	1			2
								9	9									
06	330	N	306	-0-		-24	-0-	9	1	290	3	Y	6	7	1			1
								7	9									
07	355	N	355	-0-		-0-	-0-	10	1	326	3	Y	17	16	1			2
								19	9									
*08	363	N	363	-0-		-0-	-0-	10	1	347	3	Y	5	6	1			1
								6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1010	-0-		-13	-0-		29	1	970	3	Y	10	10	1			2
									11	9									
04	990	N	964	-0-		-26	-0-		28	1	932	3	Y	4	5	1			1
									4	9									
05	1023	N	999	-0-		-24	-0-		29	1	964	3	Y	5	5	1			1
									6	9									
06	990	N	973	-0-		-17	-0-		28	1	932	3	Y	12	11	1			2
									13	9									
07	1042	N	1042	-0-		-0-	-0-		29	1	976	3	Y	34	32	1			4
									37	9									
*08	1018	N	1018	-0-		-0-	-0-		29	1	970	3	Y	17	17	1			4
									19	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	1197	-0-		-0-	-0-		35	1	1149	3	Y	12	12	1			2
									13	9									
04	1118	N	1118	-0-		-0-	-0-		31	1	1017	3	Y	64	48	1			18
									70	9									
05	1159	N	1159	-0-		-0-	-0-		32	1	1054	3	Y	66	70	1			14
									73	9									
06	1098	N	1098	-0-		-0-	-0-		30	1	1002	3	Y	60	63	1			11
									66	9									
07	1153	N	1153	-0-		-0-	-0-		28	1	959	3	Y	151	142	1			20
									166	9									
08	1054	N	1043	-0-		-11	-0-		27	1	916	3	Y	91	88	1			23
									100	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-		-0-	-0-		16	1	516	3	Y	7	7	1			1
									8	9									
04	510	N	498	-0-		-12	-0-		14	1	475	3	Y	8	7	1			2
									9	9									
05	527	N	505	-0-		-22	-0-		15	1	481	3	Y	8	8	1			2
									9	9									
06	510	N	476	-0-		-34	-0-		14	1	455	3	Y	6	7	1			1
									7	9									
07	527	N	500	-0-		-27	-0-		14	1	476	3	Y	9	9	1			1
									10	9									
08	496	N	495	-0-		-1	-0-		14	1	477	3	Y	4	4	1			1
									4	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-		-25	-0-		15	1	515	3	Y	3	3	1			1
									3	9									
04	540	N	494	-0-		-46	-0-		14	1	477	3	Y	3	3	1			1
									3	9									
05	558	N	526	-0-		-32	-0-		15	1	507	3	Y	4	4	1			1
									4	9									
06	512	N	512	-0-		-0-	-0-		15	1	493	3	Y	4	4	1			1
									4	9									
07	540	N	540	-0-		-0-	-0-		15	1	514	3	Y	10	10	1			1
									11	9									
*08	539	N	539	-0-		-0-	-0-		15	1	516	3	Y	7	6	1			2
									8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-		-0-	-0-		17 1 11 9	551	3	Y	10	10	1			2
04	570	N	538	-0-		-32	-0-		16 1 10 9	512	3	Y	9	8	1			3
05	589	N	566	-0-		-23	-0-		16 1 10 9	540	3	Y	9	10	1			2
06	570	N	553	-0-		-17	-0-		16 1 10 9	527	3	Y	9	9	1			2
07	558	N	418	-0-		-140	-0-		11 1 18 9	389	3	Y	16	16	1			2
*08	636	N	636	-0-		-0-	-0-		18 1 10 9	608	3	Y	9	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	741	-0-		-3	-0-		22 1 3 9	716	3	Y	3	3	1			1
04	690	N	674	-0-		-16	-0-		20 1 3 9	651	3	Y	3	3	1			1
05	713	N	711	-0-		-2	-0-		21 1 4 9	686	3	Y	4	4	1			1
06	721	N	721	-0-		-0-	-0-		21 1 4 9	696	3	Y	4	4	1			1
07	769	N	769	-0-		-0-	-0-		22 1 11 9	736	3	Y	10	10	1			1
*08	760	N	760	-0-		-0-	-0-		22 1 9 9	729	3	Y	8	7	1			2

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-		-0-	-0-		25 1 6 9	817	3	Y	5	5	1			1
04	778	N	778	-0-		-0-	-0-		23 1 6 9	749	3	Y	5	5	1			1
05	848	N	848	-0-		-0-	-0-		25 1 7 9	816	3	Y	6	6	1			1
06	828	N	828	-0-		-0-	-0-		24 1 6 9	798	3	Y	5	5	1			1
07	835	N	835	-0-		-0-	-0-		24 1 12 9	799	3	Y	11	11	1			1
08	837	N	790	-0-		-47	-0-		23 1 6 9	761	3	Y	5	5	1			1

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1211	N	1211	-0-		-0-	-0-		35 1 2 9	1174	3	Y	2	2	1			-0-
04	1200	N	1172	-0-		-28	-0-		34 1 3 9	1135	3	Y	3	2	1			1
05	1240	N	1225	-0-		-15	-0-		36 1 3 9	1186	3	Y	3	3	1			1
06	1202	N	1202	-0-		-0-	-0-		35 1 2 9	1165	3	Y	2	3	1			-0-
07	1296	N	1296	-0-		-0-	-0-		37 1 11 9	1248	3	Y	10	9	1			1
*08	1303	N	1303	-0-		-0-	-0-		38 1 9 9	1256	3	Y	8	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	18	1	592	3	Y	11	11	1			2
							12	9									
04	600	N	422	-0-	-178	-0-	12	1	406	3	Y	4	5	1			1
							4	9									
05	661	N	661	-0-	-0-	-0-	19	1	636	3	Y	5	5	1			1
							6	9									
06	654	N	654	-0-	-0-	-0-	19	1	631	3	Y	4	4	1			1
							4	9									
07	633	N	633	-0-	-0-	-0-	18	1	596	3	Y	17	16	1			2
							19	9									
08	651	N	596	-0-	-55	-0-	17	1	567	3	Y	11	10	1			3
							12	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1137	-0-	-10	-0-	33	1	1090	3	Y	13	13	1			2
							14	9									
04	1080	N	1069	-0-	-11	-0-	31	1	1026	3	Y	11	10	1			3
							12	9									
05	1135	N	1135	-0-	-0-	-0-	33	1	1091	3	Y	10	11	1			2
							11	9									
06	1110	N	1098	-0-	-12	-0-	32	1	1056	3	Y	9	9	1			2
							10	9									
07	1147	N	1147	-0-	-0-	-0-	32	1	1087	3	Y	25	24	1			3
							28	9									
08	1147	N	1107	-0-	-40	-0-	32	1	1057	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	722	-0-	-22	-0-	21	1	694	3	Y	6	7	1			1
							7	9									
04	690	N	690	-0-	-0-	-0-	20	1	663	3	Y	6	5	1			2
							7	9									
05	720	N	720	-0-	-0-	-0-	21	1	692	3	Y	6	7	1			1
							7	9									
06	702	N	702	-0-	-0-	-0-	20	1	674	3	Y	7	7	1			1
							8	9									
07	723	N	723	-0-	-0-	-0-	20	1	685	3	Y	16	15	1			2
							18	9									
*08	715	N	715	-0-	-0-	-0-	21	1	688	3	Y	5	6	1			1
							6	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	16	1	539	3	Y	7	7	1			1
							8	9									
04	540	N	498	-0-	-42	-0-	14	1	475	3	Y	8	7	1			2
							9	9									
05	558	N	505	-0-	-53	-0-	15	1	481	3	Y	8	8	1			2
							9	9									
06	540	N	486	-0-	-54	-0-	14	1	465	3	Y	6	7	1			1
							7	9									
07	527	N	497	-0-	-30	-0-	14	1	472	3	Y	10	10	1			1
							11	9									
08	496	N	473	-0-	-23	-0-	14	1	455	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2097	-0-		-11	-0-	61	1	2028	3	Y	7	7	1			1
								8	9									
04	2010	N	1985	-0-		-25	-0-	58	1	1918	3	Y	8	7	1			2
								9	9									
05	2139	N	2058	-0-		-81	-0-	61	1	1988	3	Y	8	8	1			2
								9	9									
06	2040	N	1922	-0-		-118	-0-	56	1	1859	3	Y	6	7	1			1
								7	9									
07	2046	N	2015	-0-		-31	-0-	57	1	1939	3	Y	17	16	1			2
								19	9									
08	2046	N	2027	-0-		-19	-0-	58	1	1959	3	Y	9	9	1			2
								10	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2872	N	2872	-0-		-0-	-0-	83	1	2760	3	Y	26	25	1			5
								29	9									
04	2715	N	2715	-0-		-0-	-0-	78	1	2580	3	Y	52	42	1			15
								57	9									
05	2918	N	2918	-0-		-0-	-0-	84	1	2770	3	Y	58	61	1			12
								64	9									
06	2796	N	2796	-0-		-0-	-0-	80	1	2657	3	Y	54	56	1			10
								59	9									
07	2810	N	2810	-0-		-0-	-0-	77	1	2603	3	Y	118	113	1			15
								130	9									
08	2635	N	2539	-0-		-96	-0-	71	1	2385	3	Y	75	71	1			19
								83	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2785	-0-		-687	-0-	81	1	2684	3	Y	18	19	1			3
								20	9									
04	3360	X	3233	-0-		-127	-0-	94	1	3110	3	Y	26	22	1			7
								29	9									
05	3410	X	3320	-0-		-90	-0-	97	1	3193	3	Y	27	28	1			6
								30	9									
06	3270	X	3191	-0-		-79	-0-	93	1	3072	3	Y	24	26	1			4
								26	9									
07	3379	X	3300	-0-		-79	-0-	94	1	3166	3	Y	36	35	1			5
								40	9									
08	3348	X	3288	-0-		-60	-0-	95	1	3171	3	Y	20	20	1			5
								22	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1581	-0-		-31	-0-	46	1	1527	3	Y	7	7	1			1
								8	9									
04	1560	N	1520	-0-		-40	-0-	44	1	1467	3	Y	8	7	1			2
								9	9									
05	1612	N	1577	-0-		-35	-0-	46	1	1522	3	Y	8	8	1			2
								9	9									
06	1530	N	1515	-0-		-15	-0-	44	1	1464	3	Y	6	7	1			1
								7	9									
07	1605	N	1605	-0-		-0-	-0-	45	1	1525	3	Y	32	29	1			4
								35	9									
08	1581	N	1580	-0-		-1	-0-	45	1	1507	3	Y	25	23	1			6
								28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1013	-0-	-351	-0-	30	1	983	3	Y	-0-					-0-
04	1140	N	1086	-0-	-54	-0-	32	1	1051	3	Y	3	2	1			1
							3	9									
05	1147	N	1104	-0-	-43	-0-	33	1	1067	3	Y	4	4	1			1
							4	9									
06	1062	N	1062	-0-	-0-	-0-	31	1	1027	3	Y	4	4	1			1
							4	9									
07	1131	N	1131	-0-	-0-	-0-	32	1	1096	3	Y	3	4	1			-0-
							3	9									
08	1116	N	1089	-0-	-27	-0-	32	1	1057	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	672	-0-	-134	-0-	19	1	644	3	Y	8	8	1			2
							9	9									
04	780	N	667	-0-	-113	-0-	19	1	638	3	Y	9	8	1			3
							10	9									
05	806	N	713	-0-	-93	-0-	21	1	682	3	Y	9	10	1			2
							10	9									
06	685	N	685	-0-	-0-	-0-	20	1	656	3	Y	8	9	1			1
							9	9									
07	682	N	682	-0-	-0-	-0-	19	1	651	3	Y	11	11	1			1
							12	9									
08	713	N	648	-0-	-65	-0-	19	1	623	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1868	-0-	-426	-0-	54	1	1804	3	Y	9	9	1			2
							10	9									
04	2220	N	2150	-0-	-70	-0-	63	1	2080	3	Y	6	6	1			2
							7	9									
05	2294	N	2172	-0-	-122	-0-	64	1	2101	3	Y	6	7	1			1
							7	9									
06	2111	N	2111	-0-	-0-	-0-	61	1	2039	3	Y	10	9	1			2
							11	9									
07	2232	N	2096	-0-	-136	-0-	59	1	2011	3	Y	24	23	1			3
							26	9									
08	2170	N	2152	-0-	-18	-0-	62	1	2073	3	Y	15	14	1			4
							17	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1276	N	1276	-0-	-0-	-0-	37	1	1237	3	Y	2	3	1			-0-
							2	9									
04	900	N	754	-0-	-146	-0-	22	1	729	3	Y	3	2	1			1
							3	9									
05	930	N	842	-0-	-88	-0-	25	1	816	3	Y	1	2	1			-0-
							1	9									
06	870	N	834	-0-	-36	-0-	24	1	810	3	Y	-0-					-0-
07	896	N	896	-0-	-0-	-0-	26	1	870	3	Y	-0-					-0-
*08	897	N	897	-0-	-0-	-0-	26	1	868	3	Y	3	2	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-		-0-	-0-	22	1	742	3	Y	11	12	1			2
								12	9									
04	750	N	735	-0-		-15	-0-	21	1	703	3	Y	10	9	1			3
								11	9									
05	744	N	697	-0-		-47	-0-	20	1	668	3	Y	8	9	1			2
								9	9									
06	750	N	630	-0-		-120	-0-	18	1	608	3	Y	4	5	1			1
								4	9									
07	775	N	662	-0-		-113	-0-	19	1	630	3	Y	12	11	1			2
								13	9									
08	713	N	646	-0-		-67	-0-	19	1	619	3	Y	7	7	1			2
								8	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	699	-0-		-14	-0-	20	1	678	3	Y	1	2	1			-0-
								1	9									
04	690	N	617	-0-		-73	-0-	18	1	596	3	Y	3	2	1			1
								3	9									
05	713	N	620	-0-		-93	-0-	18	1	596	3	Y	5	5	1			1
								6	9									
06	690	N	637	-0-		-53	-0-	18	1	612	3	Y	6	6	1			1
								7	9									
07	708	N	708	-0-		-0-	-0-	20	1	670	3	Y	16	15	1			2
								18	9									
*08	728	N	728	-0-		-0-	-0-	21	1	699	3	Y	7	7	1			2
								8	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-		-0-	-0-	13	1	418	3	Y	5	5	1			1
								6	9									
04	420	N	417	-0-		-3	-0-	12	1	402	3	Y	3	3	1			1
								3	9									
05	434	N	414	-0-		-20	-0-	12	1	400	3	Y	2	3	1			-0-
								2	9									
06	420	N	398	-0-		-22	-0-	12	1	384	3	Y	2	2	1			-0-
								2	9									
07	434	N	391	-0-		-43	-0-	11	1	378	3	Y	2	2	1			-0-
								2	9									
08	403	N	395	-0-		-8	-0-	11	1	384	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	678	-0-		-66	-0-	20	1	648	3	Y	9	9	1			2
								10	9									
04	720	N	645	-0-		-75	-0-	19	1	618	3	Y	7	7	1			2
								8	9									
05	744	N	656	-0-		-88	-0-	19	1	629	3	Y	7	8	1			1
								8	9									
06	660	N	616	-0-		-44	-0-	18	1	592	3	Y	5	5	1			1
								6	9									
07	682	N	643	-0-		-39	-0-	18	1	614	3	Y	10	10	1			1
								11	9									
08	651	N	632	-0-		-19	-0-	18	1	606	3	Y	7	6	1			2
								8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1376	N	1376	-0-		-0-	-0-	40	1	1319	3	Y	15	15	1			3
								17	9									
04	1320	N	1244	-0-		-76	-0-	36	1	1193	3	Y	14	13	1			4
								15	9									
05	1364	N	1286	-0-		-78	-0-	38	1	1231	3	Y	15	16	1			3
								17	9									
06	1320	N	1242	-0-		-78	-0-	36	1	1198	3	Y	7	9	1			1
								8	9									
07	1302	N	1272	-0-		-30	-0-	36	1	1217	3	Y	17	16	1			2
								19	9									
08	1302	N	1181	-0-		-121	-0-	34	1	1135	3	Y	11	10	1			3
								12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	956	-0-		-5	-0-	28	1	920	3	Y	7	7	1			1
								8	9									
04	930	N	831	-0-		-99	-0-	24	1	798	3	Y	8	7	1			2
								9	9									
05	961	N	589	-0-		-372	-0-	17	1	563	3	Y	8	8	1			2
								9	9									
06	930	N	662	-0-		-268	-0-	19	1	636	3	Y	6	7	1			1
								7	9									
07	925	N	925	-0-		-0-	-0-	26	1	867	3	Y	29	26	1			4
								32	9									
*08	874	N	874	-0-		-0-	-0-	25	1	825	3	Y	22	20	1			6
								24	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-		-0-	-0-	26	1	869	3	Y	7	7	1			1
								8	9									
04	899	N	899	-0-		-0-	-0-	26	1	864	3	Y	8	7	1			2
								9	9									
05	942	N	942	-0-		-0-	-0-	28	1	905	3	Y	8	8	1			2
								9	9									
06	944	N	944	-0-		-0-	-0-	27	1	910	3	Y	6	7	1			1
								7	9									
07	1009	N	1009	-0-		-0-	-0-	28	1	958	3	Y	21	19	1			3
								23	9									
*08	939	N	939	-0-		-0-	-0-	27	1	899	3	Y	12	12	1			3
								13	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1373	N	1373	-0-		-0-	-0-	40	1	1322	3	Y	10	10	1			2
								11	9									
04	1320	N	1290	-0-		-30	-0-	38	1	1244	3	Y	7	7	1			2
								8	9									
05	1364	N	1364	-0-		-0-	-0-	40	1	1317	3	Y	6	7	1			1
								7	9									
06	1350	N	1331	-0-		-19	-0-	39	1	1284	3	Y	7	7	1			1
								8	9									
07	1379	N	1379	-0-		-0-	-0-	39	1	1314	3	Y	24	22	1			3
								26	9									
08	1364	N	1364	-0-		-0-	-0-	39	1	1308	3	Y	15	14	1			4
								17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	742	-0-	-2	-0-	21	1	710	3	Y	10	10	1			2
							11	9									
04	720	N	699	-0-	-21	-0-	20	1	671	3	Y	7	7	1			2
							8	9									
05	775	N	564	-0-	-211	-0-	17	1	543	3	Y	4	5	1			1
							4	9									
06	720	N	625	-0-	-95	-0-	18	1	601	3	Y	5	5	1			1
							6	9									
07	713	N	559	-0-	-154	-0-	15	1	513	3	Y	28	25	1			4
							31	9									
*08	772	N	772	-0-	-0-	-0-	22	1	727	3	Y	21	20	1			5
							23	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	11	1	369	3	Y	8	8	1			2
							9	9									
04	360	N	206	-0-	-154	-0-	6	1	196	3	Y	4	5	1			1
							4	9									
05	372	N	359	-0-	-13	-0-	10	1	340	3	Y	8	7	1			2
							9	9									
06	360	N	284	-0-	-76	-0-	8	1	269	3	Y	6	7	1			1
							7	9									
07	281	N	281	-0-	-0-	-0-	8	1	254	3	Y	17	16	1			2
							19	9									
08	372	N	264	-0-	-108	-0-	7	1	243	3	Y	13	12	1			3
							14	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1137	-0-	-754	-0-	33	1	1096	3	Y	7	7	1			1
							8	9									
04	1800	N	1251	-0-	-549	-0-	36	1	1206	3	Y	8	7	1			2
							9	9									
05	1274	N	1274	-0-	-0-	-0-	37	1	1228	3	Y	8	8	1			2
							9	9									
06	1304	N	1304	-0-	-0-	-0-	38	1	1259	3	Y	6	7	1			1
							7	9									
07	1528	N	1528	-0-	-0-	-0-	44	1	1475	3	Y	8	8	1			1
							9	9									
*08	1909	N	1909	-0-	-0-	-0-	55	1	1850	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1729	N	1729	-0-	-0-	-0-	50	1	1662	3	Y	15	15	1			3
							17	9									
04	1470	N	653	-0-	-817	-0-	19	1	620	3	Y	13	12	1			4
							14	9									
05	1416	N	1416	-0-	-0-	-0-	42	1	1366	3	Y	7	9	1			2
							8	9									
06	1988	N	1988	-0-	-0-	-0-	58	1	1923	3	Y	6	7	1			1
							7	9									
07	2108	N	2108	-0-	-0-	-0-	60	1	2015	3	Y	30	27	1			4
							33	9									
*08	1870	N	1870	-0-	-0-	-0-	53	1	1789	3	Y	25	23	1			6
							28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	23	1	774	3	Y	7	7	1			1
							8	9									
04	840	N	757	-0-	-83	-0-	22	1	726	3	Y	8	7	1			2
							9	9									
05	806	N	750	-0-	-56	-0-	22	1	719	3	Y	8	8	1			2
							9	9									
06	813	N	813	-0-	-0-	-0-	24	1	782	3	Y	6	7	1			1
							7	9									
07	844	N	844	-0-	-0-	-0-	23	1	792	3	Y	26	24	1			3
							29	9									
*08	801	N	801	-0-	-0-	-0-	23	1	758	3	Y	18	17	1			4
							20	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1621	-0-	-22	-0-	47	1	1566	3	Y	7	7	1			1
							8	9									
04	1590	N	1070	-0-	-520	-0-	31	1	1030	3	Y	8	7	1			2
							9	9									
05	1674	N	1409	-0-	-265	-0-	41	1	1359	3	Y	8	8	1			2
							9	9									
06	1797	N	1797	-0-	-0-	-0-	52	1	1738	3	Y	6	7	1			1
							7	9									
07	1806	N	1806	-0-	-0-	-0-	51	1	1736	3	Y	17	16	1			2
							19	9									
*08	1776	N	1776	-0-	-0-	-0-	51	1	1712	3	Y	12	11	1			3
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2248	-0-	-15	-0-	65	1	2169	3	Y	13	11	1			2
							14	9									
04	2160	N	1696	-0-	-464	-0-	49	1	1634	3	Y	12	11	1			3
							13	9									
05	2309	N	2309	-0-	-0-	-0-	68	1	2224	3	Y	15	15	1			3
							17	9									
06	2190	N	2180	-0-	-10	-0-	64	1	2108	3	Y	7	9	1			1
							8	9									
07	2237	N	2237	-0-	-0-	-0-	64	1	2154	3	Y	17	16	1			2
							19	9									
08	2325	N	2181	-0-	-144	-0-	63	1	2108	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2172	N	2172	-0-	-0-	-0-	63	1	2097	3	Y	11	12	1			2
							12	9									
04	2130	N	2063	-0-	-67	-0-	60	1	1995	3	Y	7	7	1			2
							8	9									
05	2201	N	2169	-0-	-32	-0-	64	1	2096	3	Y	8	8	1			2
							9	9									
06	2100	N	2079	-0-	-21	-0-	61	1	2011	3	Y	6	7	1			1
							7	9									
07	2150	N	2150	-0-	-0-	-0-	61	1	2070	3	Y	17	16	1			2
							19	9									
*08	2173	N	2173	-0-	-0-	-0-	63	1	2098	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2012	N	2012	-0-	-0-	-0-	58	1	1918	3	Y	33	36	1			6
							36	9									
04	2429	N	2429	-0-	-0-	-0-	70	1	2317	3	Y	38	33	1			11
							42	9									
05	2979	N	2979	-0-	-0-	-0-	87	1	2846	3	Y	42	44	1			9
							46	9									
06	2802	N	2802	-0-	-0-	-0-	80	1	2655	3	Y	61	59	1			11
							67	9									
07	2941	N	2941	-0-	-0-	-0-	79	1	2676	3	Y	169	158	1			22
							186	9									
*08	2999	N	2999	-0-	-0-	-0-	84	1	2808	3	Y	97	95	1			24
							107	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	18	1	582	3	Y	10	10	1			2
							11	9									
04	570	N	534	-0-	-36	-0-	15	1	508	3	Y	10	9	1			3
							11	9									
05	620	N	577	-0-	-43	-0-	17	1	546	3	Y	13	13	1			3
							14	9									
06	600	N	555	-0-	-45	-0-	16	1	527	3	Y	11	12	1			2
							12	9									
07	595	N	595	-0-	-0-	-0-	17	1	565	3	Y	12	12	1			2
							13	9									
08	589	N	573	-0-	-16	-0-	16	1	551	3	Y	5	6	1			1
							6	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1313	N	1313	-0-	-0-	-0-	38	1	1257	3	Y	16	16	1			3
							18	9									
04	1136	N	1136	-0-	-0-	-0-	33	1	1089	3	Y	13	12	1			4
							14	9									
05	1302	N	1222	-0-	-80	-0-	36	1	1173	3	Y	12	13	1			3
							13	9									
06	1290	N	1186	-0-	-104	-0-	34	1	1140	3	Y	11	12	1			2
							12	9									
07	1239	N	1239	-0-	-0-	-0-	35	1	1176	3	Y	25	24	1			3
							28	9									
08	1240	N	1239	-0-	-1	-0-	35	1	1186	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	5	1	179	3	Y	15	15	1			3
							17	9									
04	150	N	49	-0-	-101	-0-	1	1	41	3	Y	6	7	1			2
							7	9									
05	595	N	595	-0-	-0-	-0-	17	1	569	3	Y	8	8	1			2
							9	9									
06	886	N	886	-0-	-0-	-0-	26	1	853	3	Y	6	7	1			1
							7	9									
07	594	N	594	-0-	-0-	-0-	17	1	558	3	Y	17	16	1			2
							19	9									
08	589	N	24	-0-	-565	-0-	1	1	20	3	Y	3	4	1			1
							3	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2755	-0-	-252	-0-	80	1	2664	3	Y	10	10	1			2
							11	9									
04	2910	X	2824	-0-	-86	-0-	83	1	2729	3	Y	11	10	1			3
							12	9									
05	3007	X	2848	-0-	-159	-0-	84	1	2753	3	Y	10	11	1			2
							11	9									
06	2910	X	2763	-0-	-147	-0-	81	1	2672	3	Y	9	9	1			2
							10	9									
07	3121	X	3121	-0-	-0-	-0-	89	1	3001	3	Y	28	26	1			4
							31	9									
*08	2986	X	2986	-0-	-0-	-0-	86	1	2879	3	Y	19	18	1			5
							21	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	10	1	328	3	Y	5	5	1			1
							6	9									
04	330	N	327	-0-	-3	-0-	9	1	310	3	Y	7	6	1			2
							8	9									
05	341	N	337	-0-	-4	-0-	10	1	315	3	Y	11	11	1			2
							12	9									
06	330	N	327	-0-	-3	-0-	9	1	306	3	Y	11	11	1			2
							12	9									
07	341	N	332	-0-	-9	-0-	9	1	298	3	Y	23	22	1			3
							25	9									
08	341	N	320	-0-	-21	-0-	9	1	297	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	16	1	546	3	Y	1	2	1			-0-
							1	9									
04	540	N	537	-0-	-3	-0-	16	1	518	3	Y	3	2	1			1
							3	9									
05	558	N	551	-0-	-7	-0-	16	1	532	3	Y	3	3	1			1
							3	9									
06	540	N	530	-0-	-10	-0-	15	1	513	3	Y	2	3	1			-0-
							2	9									
07	558	N	547	-0-	-11	-0-	15	1	523	3	Y	8	7	1			1
							9	9									
08	558	N	525	-0-	-33	-0-	15	1	501	3	Y	8	7	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	21	1	696	3	Y	10	10	1			2
							11	9									
04	665	N	665	-0-	-0-	-0-	19	1	634	3	Y	11	10	1			3
							12	9									
05	714	N	714	-0-	-0-	-0-	21	1	679	3	Y	13	13	1			3
							14	9									
06	720	N	680	-0-	-40	-0-	20	1	648	3	Y	11	12	1			2
							12	9									
07	703	N	703	-0-	-0-	-0-	19	1	648	3	Y	33	31	1			4
							36	9									
08	713	N	701	-0-	-12	-0-	20	1	658	3	Y	21	20	1			5
							23	9									

KINCAID, A. R. TRUST "B" WELL #: 18 RRCID -> 147346 COMPL. DATE 11/04/1993 TOTAL DEPTH 6550 PERF. 6089 - 6394

03	14B DENY	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

03	496	N	482	-0-	-14	-0-	14	1	466	3	Y	2	2	1			-0-
							2	9									
04	480	N	470	-0-	-10	-0-	14	1	453	3	Y	3	2	1			1
							3	9									
05	496	N	489	-0-	-7	-0-	14	1	472	3	Y	3	3	1			1
							3	9									
06	480	N	449	-0-	-31	-0-	13	1	434	3	Y	2	3	1			-0-
							2	9									
07	496	N	494	-0-	-2	-0-	14	1	477	3	Y	3	3	1			-0-
							3	9									
*08	501	N	501	-0-	-0-	-0-	15	1	486	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

03	1189	N	1189	-0-	-0-	-0-	34	1	1143	3	Y	11	11	1			2
							12	9									
04	1080	N	977	-0-	-103	-0-	28	1	938	3	Y	10	9	1			3
							11	9									
05	1136	N	1136	-0-	-0-	-0-	33	1	1092	3	Y	10	11	1			2
							11	9									
06	1170	N	1056	-0-	-114	-0-	31	1	1014	3	Y	10	10	1			2
							11	9									
07	1097	N	1097	-0-	-0-	-0-	31	1	1038	3	Y	25	24	1			3
							28	9									
08	1147	N	1093	-0-	-54	-0-	31	1	1044	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	22	1	736	3	Y	5	5	1			1
							6	9									
04	690	N	687	-0-	-3	-0-	20	1	660	3	Y	6	5	1			2
							7	9									
05	713	N	705	-0-	-8	-0-	21	1	677	3	Y	6	7	1			1
							7	9									
06	710	N	710	-0-	-0-	-0-	20	1	679	3	Y	10	9	1			2
							11	9									
07	727	N	727	-0-	-0-	-0-	20	1	682	3	Y	23	22	1			3
							25	9									
08	713	N	699	-0-	-14	-0-	20	1	666	3	Y	12	12	1			3
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	634	-0-	-17	-0-	18	1	613	3	Y	3	3	1			1
							3	9									
04	609	N	609	-0-	-0-	-0-	18	1	588	3	Y	3	3	1			1
							3	9									
05	645	N	645	-0-	-0-	-0-	19	1	622	3	Y	4	4	1			1
							4	9									
06	631	N	631	-0-	-0-	-0-	18	1	609	3	Y	4	4	1			1
							4	9									
07	654	N	654	-0-	-0-	-0-	19	1	625	3	Y	9	9	1			1
							10	9									
08	651	N	640	-0-	-11	-0-	18	1	618	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	18	1	590	3	Y	2	2	1			-0-
							2	9									
04	570	N	563	-0-	-7	-0-	16	1	539	3	Y	7	5	1			2
							8	9									
05	589	N	563	-0-	-26	-0-	16	1	537	3	Y	9	9	1			2
							10	9									
06	570	N	553	-0-	-17	-0-	16	1	529	3	Y	7	8	1			1
							8	9									
07	589	N	570	-0-	-19	-0-	16	1	535	3	Y	17	16	1			2
							19	9									
*08	562	N	562	-0-	-0-	-0-	16	1	534	3	Y	11	10	1			3
							12	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	5	1	167	3	Y	2	2	1			-0-
							2	9									
04	160	N	160	-0-	-0-	-0-	5	1	152	3	Y	3	2	1			1
							3	9									
05	169	N	169	-0-	-0-	-0-	5	1	163	3	Y	1	2	1			-0-
							1	9									
06	174	N	174	-0-	-0-	-0-	5	1	157	3	Y	11	9	1			2
							12	9									
07	207	N	207	-0-	-0-	-0-	5	1	166	3	Y	33	31	1			4
							36	9									
*08	175	N	175	-0-	-0-	-0-	4	1	149	3	Y	20	19	1			5
							22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-		-0-	-0-	28	1	937	3	Y	4	3	1			1
								4	9									
04	900	N	874	-0-		-26	-0-	26	1	845	3	Y	3	3	1			1
								3	9									
05	930	N	925	-0-		-5	-0-	27	1	895	3	Y	3	3	1			1
								3	9									
06	900	N	892	-0-		-8	-0-	26	1	866	3	Y	-0-	1	1			-0-
07	911	N	911	-0-		-0-	-0-	26	1	885	3	Y	-0-					-0-
08	930	N	890	-0-		-40	-0-	26	1	863	3	Y	1	1	1			-0-
								1	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	411	-0-		-23	-0-	12	1	397	3	Y	2	2	1			-0-
								2	9									
04	400	N	400	-0-		-0-	-0-	11	1	379	3	Y	9	7	1			2
								10	9									
05	422	N	422	-0-		-0-	-0-	12	1	396	3	Y	13	12	1			3
								14	9									
06	404	N	404	-0-		-0-	-0-	12	1	381	3	Y	10	11	1			2
								11	9									
07	419	N	419	-0-		-0-	-0-	11	1	389	3	Y	17	17	1			2
								19	9									
08	434	N	401	-0-		-33	-0-	11	1	378	3	Y	11	10	1			3
								12	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1021	-0-		-188	-0-	29	1	973	3	Y	17	18	1			3
								19	9									
04	1191	N	1191	-0-		-0-	-0-	34	1	1138	3	Y	17	15	1			5
								19	9									
05	1214	N	1214	-0-		-0-	-0-	36	1	1167	3	Y	10	13	1			2
								11	9									
06	1166	N	1166	-0-		-0-	-0-	34	1	1120	3	Y	11	11	1			2
								12	9									
07	1215	N	1215	-0-		-0-	-0-	34	1	1141	3	Y	36	33	1			5
								40	9									
08	1209	N	1188	-0-		-21	-0-	34	1	1128	3	Y	24	23	1			6
								26	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-		-0-	-0-	15	1	492	3	Y	9	9	1			2
								10	9									
04	510	N	455	-0-		-55	-0-	13	1	438	3	Y	4	5	1			1
								4	9									
05	496	N	491	-0-		-5	-0-	14	1	471	3	Y	5	5	1			1
								6	9									
06	510	N	475	-0-		-35	-0-	14	1	457	3	Y	4	4	1			1
								4	9									
07	493	N	493	-0-		-0-	-0-	14	1	470	3	Y	8	8	1			1
								9	9									
08	496	N	481	-0-		-15	-0-	14	1	461	3	Y	5	5	1			1
								6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	21	1	697	3	Y	7	7	1			1
							8	9									
04	687	N	687	-0-	-0-	-0-	20	1	658	3	Y	8	7	1			2
							9	9									
05	674	N	674	-0-	-0-	-0-	20	1	645	3	Y	8	8	1			2
							9	9									
06	630	N	606	-0-	-24	-0-	18	1	581	3	Y	6	7	1			1
							7	9									
07	707	N	707	-0-	-0-	-0-	20	1	676	3	Y	10	10	1			1
							11	9									
*08	746	N	746	-0-	-0-	-0-	22	1	720	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	12	1	385	3	Y	8	7	1			2
							9	9									
04	390	N	370	-0-	-20	-0-	11	1	350	3	Y	8	8	1			2
							9	9									
05	403	N	380	-0-	-23	-0-	11	1	358	3	Y	10	10	1			2
							11	9									
06	390	N	375	-0-	-15	-0-	11	1	353	3	Y	10	10	1			2
							11	9									
07	403	N	401	-0-	-2	-0-	11	1	370	3	Y	18	18	1			2
							20	9									
*08	397	N	397	-0-	-0-	-0-	11	1	380	3	Y	5	6	1			1
							6	9									

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	957	-0-	-66	-0-	28	1	917	3	Y	11	11	1			2
							12	9									
04	990	N	905	-0-	-85	-0-	26	1	867	3	Y	11	10	1			3
							12	9									
05	1054	N	923	-0-	-131	-0-	27	1	884	3	Y	11	12	1			2
							12	9									
06	930	N	907	-0-	-23	-0-	26	1	869	3	Y	11	11	1			2
							12	9									
07	930	N	892	-0-	-38	-0-	25	1	839	3	Y	25	24	1			3
							28	9									
08	930	N	841	-0-	-89	-0-	24	1	799	3	Y	16	15	1			4
							18	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	30	1	982	3	Y	7	7	1			1
							8	9									
04	963	N	963	-0-	-0-	-0-	28	1	926	3	Y	8	7	1			2
							9	9									
05	1051	N	1051	-0-	-0-	-0-	31	1	1011	3	Y	8	8	1			2
							9	9									
06	996	N	996	-0-	-0-	-0-	29	1	960	3	Y	6	7	1			1
							7	9									
07	1234	N	1234	-0-	-0-	-0-	35	1	1180	3	Y	17	16	1			2
							19	9									
*08	1206	N	1206	-0-	-0-	-0-	35	1	1159	3	Y	11	10	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	984	N	984	-0-	-0-	-0-	28	1	915	3	Y	37	37	1			7
							41	9									
04	749	N	749	-0-	-0-	-0-	21	1	697	3	Y	28	27	1			8
							31	9									
05	950	N	950	-0-	-0-	-0-	28	1	905	3	Y	15	20	1			3
							17	9									
06	791	N	791	-0-	-0-	-0-	23	1	754	3	Y	13	14	1			2
							14	9									
07	714	N	714	-0-	-0-	-0-	20	1	659	3	Y	32	30	1			4
							35	9									
*08	654	N	654	-0-	-0-	-0-	19	1	623	3	Y	11	12	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	17	1	575	3	Y	6	5	1			1
							7	9									
04	516	N	516	-0-	-0-	-0-	15	1	495	3	Y	5	5	1			1
							6	9									
05	520	N	520	-0-	-0-	-0-	15	1	493	3	Y	11	10	1			2
							12	9									
06	549	N	549	-0-	-0-	-0-	16	1	521	3	Y	11	11	1			2
							12	9									
07	557	N	557	-0-	-0-	-0-	15	1	513	3	Y	26	25	1			3
							29	9									
*08	539	N	539	-0-	-0-	-0-	15	1	514	3	Y	9	10	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	26	1	850	3	Y	7	7	1			1
							8	9									
04	765	N	765	-0-	-0-	-0-	22	1	735	3	Y	7	6	1			2
							8	9									
05	1058	N	1058	-0-	-0-	-0-	31	1	1018	3	Y	8	8	1			2
							9	9									
06	640	N	640	-0-	-0-	-0-	19	1	615	3	Y	5	6	1			1
							6	9									
07	1183	N	1183	-0-	-0-	-0-	33	1	1132	3	Y	16	15	1			2
							18	9									
*08	937	N	937	-0-	-0-	-0-	27	1	900	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2236	N	2236	-0-	-0-	-0-	65	1	2163	3	Y	7	7	1			1
							8	9									
04	2101	N	2101	-0-	-0-	-0-	61	1	2031	3	Y	8	7	1			2
							9	9									
05	2182	N	2182	-0-	-0-	-0-	64	1	2109	3	Y	8	8	1			2
							9	9									
06	2104	N	2104	-0-	-0-	-0-	61	1	2036	3	Y	6	7	1			1
							7	9									
07	2170	N	2128	-0-	-42	-0-	61	1	2048	3	Y	17	16	1			2
							19	9									
08	2170	N	2113	-0-	-57	-0-	61	1	2040	3	Y	11	10	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	19	1	635	3	Y	7	7	1			1
							8	9									
04	630	N	627	-0-	-3	-0-	18	1	600	3	Y	8	7	1			2
							9	9									
05	653	N	653	-0-	-0-	-0-	19	1	625	3	Y	8	8	1			2
							9	9									
06	630	N	595	-0-	-35	-0-	17	1	572	3	Y	5	6	1			1
							6	9									
07	697	N	697	-0-	-0-	-0-	19	1	659	3	Y	17	16	1			2
							19	9									
*08	660	N	660	-0-	-0-	-0-	19	1	629	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1046	-0-	-8	-0-	30	1	1010	3	Y	5	6	1			1
							6	9									
04	1020	N	1016	-0-	-4	-0-	30	1	977	3	Y	8	7	1			2
							9	9									
05	1054	N	933	-0-	-121	-0-	27	1	896	3	Y	9	9	1			2
							10	9									
06	1020	N	922	-0-	-98	-0-	27	1	886	3	Y	8	9	1			1
							9	9									
07	1054	N	1050	-0-	-4	-0-	30	1	1010	3	Y	9	9	1			1
							10	9									
*08	1011	N	1011	-0-	-0-	-0-	29	1	976	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	24	1	805	3	Y	4	4	1			1
							4	9									
04	690	N	652	-0-	-38	-0-	19	1	630	3	Y	3	3	1			1
							3	9									
05	719	N	719	-0-	-0-	-0-	21	1	692	3	Y	5	5	1			1
							6	9									
06	810	N	698	-0-	-112	-0-	20	1	672	3	Y	5	5	1			1
							6	9									
07	820	N	820	-0-	-0-	-0-	23	1	785	3	Y	11	11	1			1
							12	9									
*08	742	N	742	-0-	-0-	-0-	21	1	712	3	Y	8	7	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	32	1	1066	3	Y	16	16	1			3
							18	9									
04	970	N	970	-0-	-0-	-0-	28	1	928	3	Y	13	12	1			4
							14	9									
05	1054	N	1007	-0-	-47	-0-	29	1	964	3	Y	13	14	1			3
							14	9									
06	1050	N	945	-0-	-105	-0-	27	1	904	3	Y	13	14	1			2
							14	9									
07	1023	N	1015	-0-	-8	-0-	28	1	950	3	Y	34	32	1			4
							37	9									
08	1023	N	955	-0-	-68	-0-	27	1	915	3	Y	12	13	1			3
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	14	1	460	3	Y	4	4	1			1
							4	9									
04	460	N	460	-0-	-0-	-0-	13	1	438	3	Y	8	7	1			2
							9	9									
05	505	N	505	-0-	-0-	-0-	15	1	478	3	Y	11	11	1			2
							12	9									
06	502	N	502	-0-	-0-	-0-	14	1	477	3	Y	10	10	1			2
							11	9									
07	540	N	540	-0-	-0-	-0-	15	1	497	3	Y	25	24	1			3
							28	9									
*08	528	N	528	-0-	-0-	-0-	15	1	495	3	Y	16	15	1			4
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	691	-0-	-22	-0-	20	1	669	3	Y	2	2	1			-0-
							2	9									
04	690	N	651	-0-	-39	-0-	19	1	631	3	Y	1	1	1			-0-
							1	9									
05	695	N	695	-0-	-0-	-0-	20	1	672	3	Y	3	2	1			1
							3	9									
06	680	N	680	-0-	-0-	-0-	20	1	658	3	Y	2	3	1			-0-
							2	9									
07	711	N	711	-0-	-0-	-0-	20	1	683	3	Y	7	6	1			1
							8	9									
08	682	N	675	-0-	-7	-0-	19	1	652	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	17	1	579	3	Y	1	1	1			-0-
							1	9									
04	552	N	552	-0-	-0-	-0-	16	1	533	3	Y	3	2	1			1
							3	9									
05	538	N	538	-0-	-0-	-0-	16	1	512	3	Y	9	8	1			2
							10	9									
06	523	N	523	-0-	-0-	-0-	15	1	499	3	Y	8	9	1			1
							9	9									
07	525	N	525	-0-	-0-	-0-	15	1	491	3	Y	17	16	1			2
							19	9									
*08	444	N	444	-0-	-0-	-0-	13	1	419	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	28	1	938	3	Y	3	3	1			1
							3	9									
04	825	N	825	-0-	-0-	-0-	24	1	798	3	Y	3	3	1			1
							3	9									
05	837	N	808	-0-	-29	-0-	24	1	781	3	Y	3	3	1			1
							3	9									
06	900	N	784	-0-	-116	-0-	23	1	759	3	Y	2	3	1			-0-
							2	9									
07	868	N	795	-0-	-73	-0-	23	1	764	3	Y	7	6	1			1
							8	9									
08	806	N	727	-0-	-79	-0-	21	1	703	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	18	1 6 9	605	3	Y	5	5	1			1
04	570	N	541	-0-	-29	-0-	16	1 13 9	512	3	Y	12	10	1			3
05	589	N	526	-0-	-63	-0-	15	1 14 9	497	3	Y	13	13	1			3
06	570	N	483	-0-	-87	-0-	14	1 7 9	462	3	Y	6	8	1			1
07	558	N	518	-0-	-40	-0-	14	1 19 9	485	3	Y	17	16	1			2
08	527	N	500	-0-	-27	-0-	14	1 9 9	477	3	Y	8	8	1			2

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	14	1 7 9	473	3	Y	6	7	1			1
04	450	N	428	-0-	-22	-0-	12	1 7 9	409	3	Y	6	5	1			2
05	465	N	427	-0-	-38	-0-	12	1 6 9	409	3	Y	5	6	1			1
06	450	N	422	-0-	-28	-0-	12	1 6 9	404	3	Y	5	5	1			1
07	434	N	427	-0-	-7	-0-	12	1 11 9	404	3	Y	10	10	1			1
08	434	N	430	-0-	-4	-0-	12	1 12 9	406	3	Y	11	9	1			3

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	331	-0-	-72	-0-	10	1 3 9	318	3	Y	3	3	1			1
04	360	N	223	-0-	-137	-0-	6	1 2 9	215	3	Y	2	2	1			1
05	279	N	250	-0-	-29	-0-	7	1 1 9	242	3	Y	1	2	1			-0-
06	390	N	261	-0-	-129	-0-	8	1 1 9	252	3	Y	1	1	1			-0-
07	288	N	288	-0-	-0-	-0-	8	1 6 9	274	3	Y	5	4	1			1
*08	296	N	296	-0-	-0-	-0-	8	1 4 9	284	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	13	1 4 9	445	3	Y	4	3	1			1
04	426	N	426	-0-	-0-	-0-	12	1 8 9	406	3	Y	7	6	1			2
05	434	N	434	-0-	-0-	-0-	12	1 12 9	410	3	Y	11	11	1			2
06	420	N	414	-0-	-6	-0-	12	1 12 9	390	3	Y	11	11	1			2
07	442	N	442	-0-	-0-	-0-	12	1 14 9	416	3	Y	13	13	1			2
08	434	N	363	-0-	-71	-0-	10	1 6 9	347	3	Y	5	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	403	-0-	-124	-0-	12	1	383	3	Y	7	7	1			1
							8	9									
04	540	N	386	-0-	-154	-0-	11	1	366	3	Y	8	7	1			2
							9	9									
05	527	N	178	-0-	-349	-0-	5	1	164	3	Y	8	8	1			2
							9	9									
06	786	N	786	-0-	-0-	-0-	23	1	756	3	Y	6	7	1			1
							7	9									
07	671	N	671	-0-	-0-	-0-	19	1	630	3	Y	20	18	1			3
							22	9									
*08	542	N	542	-0-	-0-	-0-	15	1	515	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	20	1	661	3	Y	4	5	1			1
							4	9									
04	636	N	636	-0-	-0-	-0-	19	1	613	3	Y	4	4	1			1
							4	9									
05	658	N	658	-0-	-0-	-0-	19	1	629	3	Y	9	8	1			2
							10	9									
06	645	N	645	-0-	-0-	-0-	19	1	616	3	Y	9	9	1			2
							10	9									
07	682	N	682	-0-	-0-	-0-	19	1	639	3	Y	22	21	1			3
							24	9									
*08	656	N	656	-0-	-0-	-0-	19	1	633	3	Y	4	6	1			1
							4	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1172	N	1172	-0-	-0-	-0-	34	1	1130	3	Y	7	7	1			1
							8	9									
04	1088	N	1088	-0-	-0-	-0-	32	1	1047	3	Y	8	7	1			2
							9	9									
05	1116	N	1013	-0-	-103	-0-	30	1	974	3	Y	8	8	1			2
							9	9									
06	1110	N	996	-0-	-114	-0-	29	1	960	3	Y	6	7	1			1
							7	9									
07	1116	N	1018	-0-	-98	-0-	29	1	970	3	Y	17	16	1			2
							19	9									
08	1023	N	958	-0-	-65	-0-	27	1	917	3	Y	13	12	1			3
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	830	-0-	-100	-0-	24	1	802	3	Y	4	4	1			1
							4	9									
04	905	N	905	-0-	-0-	-0-	26	1	868	3	Y	10	8	1			3
							11	9									
05	980	N	980	-0-	-0-	-0-	29	1	940	3	Y	10	11	1			2
							11	9									
06	960	X	896	-0-	-64	-0-	26	1	859	3	Y	10	10	1			2
							11	9									
07	992	X	954	-0-	-38	-0-	27	1	909	3	Y	16	16	1			2
							18	9									
08	992	N	921	-0-	-71	-0-	26	1	883	3	Y	11	10	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-		-7	-0-	11	1 8 9	377	3	Y	7	7	1			1
04	390	N	229	-0-		-161	-0-	7	1 7 9	215	3	Y	6	5	1			2
05	496	N	215	-0-		-281	-0-	6	1	209	3	Y	-0-	2	1			-0-
06	390	N	210	-0-		-180	-0-	6	1	204	3	Y	-0-					-0-
07	826	N	826	-0-		-0-	-0-	23	1 25 9	778	3	Y	23	20	1			3
*08	675	N	675	-0-		-0-	-0-	19	1 23 9	633	3	Y	21	19	1			5

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-		-0-	-0-	19	1 3 9	631	3	Y	3	3	1			1
04	630	N	619	-0-		-11	-0-	18	1 3 9	598	3	Y	3	3	1			1
05	651	N	636	-0-		-15	-0-	19	1 4 9	613	3	Y	4	4	1			1
06	690	X	613	-0-		-77	-0-	18	1 4 9	591	3	Y	4	4	1			1
07	713	X	642	-0-		-71	-0-	18	1 10 9	614	3	Y	9	9	1			1
08	651	N	642	-0-		-9	-0-	18	1 6 9	618	3	Y	5	5	1			1

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1175	-0-		-34	-0-	34	1 11 9	1130	3	Y	10	10	1			2
04	1170	N	1162	-0-		-8	-0-	34	1 11 9	1117	3	Y	10	9	1			3
05	1209	N	1208	-0-		-1	-0-	35	1 10 9	1163	3	Y	9	10	1			2
06	1170	X	1166	-0-		-4	-0-	34	1 8 9	1124	3	Y	7	8	1			1
07	1209	X	1203	-0-		-6	-0-	34	1 17 9	1152	3	Y	15	14	1			2
08	1209	N	1190	-0-		-19	-0-	34	1 6 9	1150	3	Y	5	6	1			1

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1209	-0-		-0-	-0-	35	1 8 9	1166	3	Y	7	7	1			1
04	720	N	568	-0-		-152	-0-	16	1 7 9	545	3	Y	6	5	1			2
05	795	N	795	-0-		-0-	-0-	23	1 8 9	764	3	Y	7	7	1			2
06	720	N	709	-0-		-11	-0-	21	1 7 9	681	3	Y	6	7	1			1
07	728	N	728	-0-		-0-	-0-	20	1 19 9	689	3	Y	17	16	1			2
08	806	N	709	-0-		-97	-0-	20	1 12 9	677	3	Y	11	10	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	403	-0-	-217	-0-	12	1	383	3	Y	7	7	1			1
							8	9									
04	600	N	374	-0-	-226	-0-	11	1	354	3	Y	8	7	1			2
							9	9									
05	620	N	443	-0-	-177	-0-	13	1	421	3	Y	8	8	1			2
							9	9									
06	390	N	367	-0-	-23	-0-	11	1	350	3	Y	5	6	1			1
							6	9									
07	1028	N	1028	-0-	-0-	-0-	29	1	980	3	Y	17	16	1			2
							19	9									
*08	1613	N	1613	-0-	-0-	-0-	46	1	1553	3	Y	13	12	1			3
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1472	N	1472	-0-	-0-	-0-	43	1	1421	3	Y	7	7	1			1
							8	9									
04	1410	N	1389	-0-	-21	-0-	41	1	1339	3	Y	8	7	1			2
							9	9									
05	1457	N	1454	-0-	-3	-0-	43	1	1402	3	Y	8	8	1			2
							9	9									
06	1440	N	1387	-0-	-53	-0-	40	1	1340	3	Y	6	7	1			1
							7	9									
07	1426	N	1393	-0-	-33	-0-	39	1	1335	3	Y	17	16	1			2
							19	9									
08	1457	N	1412	-0-	-45	-0-	41	1	1359	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1438	N	1438	-0-	-0-	-0-	42	1	1388	3	Y	7	7	1			1
							8	9									
04	1315	N	1315	-0-	-0-	-0-	38	1	1268	3	Y	8	7	1			2
							9	9									
05	1343	N	1343	-0-	-0-	-0-	39	1	1295	3	Y	8	8	1			2
							9	9									
06	1277	N	1277	-0-	-0-	-0-	37	1	1233	3	Y	6	7	1			1
							7	9									
07	1364	N	1286	-0-	-78	-0-	36	1	1231	3	Y	17	16	1			2
							19	9									
08	1333	N	1259	-0-	-74	-0-	36	1	1211	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	897	-0-	-2	-0-	26	1	859	3	Y	11	12	1			2
							12	9									
04	690	N	678	-0-	-12	-0-	20	1	651	3	Y	6	6	1			2
							7	9									
05	899	N	842	-0-	-57	-0-	25	1	809	3	Y	7	7	1			2
							8	9									
06	870	N	866	-0-	-4	-0-	25	1	834	3	Y	6	7	1			1
							7	9									
07	926	N	926	-0-	-0-	-0-	26	1	881	3	Y	17	16	1			2
							19	9									
*08	936	N	936	-0-	-0-	-0-	27	1	897	3	Y	11	10	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3995	-0-		895	895	116	1	3868	3	Y	10	10	1			2
								11	9									
04	2131	N	1236	-0-		-895	-0-	36	1	1189	3	Y	10	9	1			3
								11	9									
05	1280	N	1280	-0-		-0-	-0-	37	1	1229	3	Y	13	13	1			3
								14	9									
06	1221	X	1221	-0-		-0-	-0-	35	1	1174	3	Y	11	12	1			2
								12	9									
07	1283	X	1283	-0-		-0-	-0-	36	1	1214	3	Y	30	28	1			4
								33	9									
*08	1254	X	1254	-0-		-0-	-0-	36	1	1197	3	Y	19	18	1			5
								21	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-		-0-	-0-	22	1	726	3	Y	9	8	1			2
								10	9									
04	720	N	714	-0-		-6	-0-	21	1	686	3	Y	6	6	1			2
								7	9									
05	748	N	748	-0-		-0-	-0-	22	1	722	3	Y	4	5	1			1
								4	9									
06	750	N	748	-0-		-2	-0-	22	1	722	3	Y	4	4	1			1
								4	9									
07	748	N	748	-0-		-0-	-0-	21	1	710	3	Y	15	14	1			2
								17	9									
08	744	N	723	-0-		-21	-0-	21	1	692	3	Y	9	9	1			2
								10	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-		-0-	-0-	16	1	533	3	Y	1	3	1			-0-
								1	9									
04	510	N	480	-0-		-30	-0-	14	1	463	3	Y	3	2	1			1
								3	9									
05	527	N	488	-0-		-39	-0-	14	1	470	3	Y	4	4	1			1
								4	9									
06	540	N	485	-0-		-55	-0-	14	1	467	3	Y	4	4	1			1
								4	9									
07	724	N	724	-0-		-0-	-0-	20	1	693	3	Y	10	10	1			1
								11	9									
08	496	N	495	-0-		-1	-0-	14	1	473	3	Y	7	6	1			2
								8	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	321	-0-		-51	-0-	9	1	306	3	Y	5	5	1			1
								6	9									
04	367	N	367	-0-		-0-	-0-	11	1	349	3	Y	6	5	1			2
								7	9									
05	425	N	425	-0-		-0-	-0-	13	1	411	3	Y	1	3	1			-0-
								1	9									
06	384	N	384	-0-		-0-	-0-	11	1	371	3	Y	2	2	1			-0-
								2	9									
07	411	N	411	-0-		-0-	-0-	12	1	393	3	Y	5	4	1			1
								6	9									
*08	410	N	410	-0-		-0-	-0-	12	1	396	3	Y	2	2	1			1
								2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	612	-0-	-8	-0-	18	1	581	3	Y	12	15	1			2
							13	9									
04	600	N	488	-0-	-112	-0-	14	1	462	3	Y	11	10	1			3
							12	9									
05	620	N	545	-0-	-75	-0-	16	1	516	3	Y	12	12	1			3
							13	9									
06	600	N	556	-0-	-44	-0-	16	1	529	3	Y	10	11	1			2
							11	9									
07	610	N	610	-0-	-0-	-0-	17	1	565	3	Y	25	24	1			3
							28	9									
*08	601	N	601	-0-	-0-	-0-	17	1	566	3	Y	16	15	1			4
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	1252	-0-	-0-	-0-	36	1	1204	3	Y	11	12	1			2
							12	9									
04	1200	N	1156	-0-	-44	-0-	34	1	1114	3	Y	7	7	1			2
							8	9									
05	1271	N	1192	-0-	-79	-0-	35	1	1148	3	Y	8	8	1			2
							9	9									
06	1230	N	1197	-0-	-33	-0-	35	1	1155	3	Y	6	7	1			1
							7	9									
07	1217	N	1217	-0-	-0-	-0-	34	1	1164	3	Y	17	16	1			2
							19	9									
08	1209	N	1141	-0-	-68	-0-	33	1	1096	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1761	-0-	-6	-0-	51	1	1702	3	Y	7	7	1			1
							8	9									
04	1710	N	1554	-0-	-156	-0-	45	1	1500	3	Y	8	7	1			2
							9	9									
05	1767	N	1594	-0-	-173	-0-	47	1	1538	3	Y	8	8	1			2
							9	9									
06	1710	N	1555	-0-	-155	-0-	45	1	1503	3	Y	6	7	1			1
							7	9									
07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									
*08	1719	N	1719	-0-	-0-	-0-	50	1	1659	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1265	N	1265	-0-	-0-	-0-	37	1	1221	3	Y	6	5	1			1
							7	9									
04	1090	N	1090	-0-	-0-	-0-	32	1	1050	3	Y	7	6	1			2
							8	9									
05	1151	N	1151	-0-	-0-	-0-	34	1	1108	3	Y	8	8	1			2
							9	9									
06	1100	N	1100	-0-	-0-	-0-	32	1	1061	3	Y	6	7	1			1
							7	9									
07	1148	N	1148	-0-	-0-	-0-	32	1	1097	3	Y	17	16	1			2
							19	9									
08	1147	N	1106	-0-	-41	-0-	32	1	1066	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2608	N	2101	-0-	-507	-0-	61	1	2023	3	Y	15	15	1			3
							17	9									
04	1800	N	1423	-0-	-377	-0-	41	1	1368	3	Y	13	12	1			4
							14	9									
05	1951	X	1951	-0-	-0-	-0-	57	1	1879	3	Y	14	15	1			3
							15	9									
06	2161	X	2161	-0-	-0-	-0-	63	1	2084	3	Y	13	14	1			2
							14	9									
07	2108	X	2055	-0-	-53	-0-	58	1	1960	3	Y	34	32	1			4
							37	9									
08	2108	X	1847	-0-	-261	-0-	53	1	1771	3	Y	21	20	1			5
							23	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2528	N	2104	-0-	-424	-0-	61	1	2031	3	Y	11	12	1			2
							12	9									
04	1920	N	1655	-0-	-265	-0-	48	1	1600	3	Y	6	6	1			2
							7	9									
05	2013	X	2013	-0-	-0-	-0-	59	1	1946	3	Y	7	7	1			2
							8	9									
06	1933	X	1933	-0-	-0-	-0-	56	1	1870	3	Y	6	7	1			1
							7	9									
07	2345	X	2345	-0-	-0-	-0-	67	1	2259	3	Y	17	16	1			2
							19	9									
*08	2437	X	2437	-0-	-0-	-0-	70	1	2355	3	Y	11	10	1			3
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1241	N	1241	-0-	-0-	-0-	36	1	1195	3	N	9	8	1			2
							10	9									
04	1110	N	1063	-0-	-47	-0-	31	1	1023	3	N	8	8	1			2
							9	9									
05	1147	N	1106	-0-	-41	-0-	32	1	1063	3	N	10	10	1			2
							11	9									
06	1200	N	1072	-0-	-128	-0-	31	1	1031	3	N	9	9	1			2
							10	9									
07	1116	N	1100	-0-	-16	-0-	31	1	1052	3	N	15	15	1			2
							17	9									
08	1116	N	1074	-0-	-42	-0-	31	1	1034	3	N	8	8	1			2
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	936	-0-	-87	-0-	27	1	897	3	Y	11	11	1			2
							12	9									
04	960	N	850	-0-	-110	-0-	25	1	814	3	Y	10	9	1			3
							11	9									
05	980	N	980	-0-	-0-	-0-	29	1	940	3	Y	10	11	1			2
							11	9									
06	934	N	934	-0-	-0-	-0-	27	1	896	3	Y	10	10	1			2
							11	9									
07	986	N	986	-0-	-0-	-0-	27	1	926	3	Y	30	28	1			4
							33	9									
*08	959	N	959	-0-	-0-	-0-	27	1	909	3	Y	21	20	1			5
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	509	-0-	-18	-0-	15	1	483	3	Y	10	10	1			2
							11	9									
04	510	N	464	-0-	-46	-0-	14	1	446	3	Y	4	5	1			1
							4	9									
05	496	N	481	-0-	-15	-0-	14	1	463	3	Y	4	4	1			1
							4	9									
06	510	N	413	-0-	-97	-0-	12	1	394	3	Y	6	6	1			1
							7	9									
07	552	N	552	-0-	-0-	-0-	15	1	504	3	Y	30	27	1			4
							33	9									
*08	502	N	502	-0-	-0-	-0-	14	1	465	3	Y	21	20	1			5
							23	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	33	1	1108	3	Y	7	7	1			1
							8	9									
04	932	N	932	-0-	-0-	-0-	27	1	896	3	Y	8	7	1			2
							9	9									
05	930	N	929	-0-	-1	-0-	27	1	893	3	Y	8	8	1			2
							9	9									
06	900	N	859	-0-	-41	-0-	25	1	827	3	Y	6	7	1			1
							7	9									
07	961	N	862	-0-	-99	-0-	24	1	819	3	Y	17	16	1			2
							19	9									
08	930	N	832	-0-	-98	-0-	24	1	796	3	Y	11	10	1			3
							12	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2086	N	2086	-0-	-0-	-0-	61	1	2017	3	Y	7	7	1			1
							8	9									
04	2040	N	1959	-0-	-81	-0-	57	1	1893	3	Y	8	7	1			2
							9	9									
05	2108	N	2053	-0-	-55	-0-	60	1	1984	3	Y	8	8	1			2
							9	9									
06	2010	N	1773	-0-	-237	-0-	52	1	1714	3	Y	6	7	1			1
							7	9									
07	2015	N	1827	-0-	-188	-0-	52	1	1756	3	Y	17	16	1			2
							19	9									
08	2015	N	1959	-0-	-56	-0-	56	1	1891	3	Y	11	10	1			3
							12	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	117	-0-	-1185	-0-	3	1	106	3	N	7	7	1			1
							8	9									
04	1110	N	106	-0-	-1004	-0-	3	1	94	3	N	8	7	1			2
							9	9									
05	1067	N	1067	-0-	-0-	-0-	31	1	1029	3	N	6	7	1			1
							7	9									
06	1590	N	1590	-0-	-0-	-0-	46	1	1536	3	N	7	7	1			1
							8	9									
07	1482	N	1482	-0-	-0-	-0-	42	1	1415	3	N	23	21	1			3
							25	9									
*08	1288	N	1288	-0-	-0-	-0-	37	1	1233	3	N	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	1953	-0-	-558	-0-	57	1	1886	3	Y	9	9	1			2
							10	9									
04	2460	N	918	-0-	-1542	-0-	27	1	888	3	Y	3	4	1			1
							3	9									
05	2449	N	2291	-0-	-158	-0-	68	1	2223	3	Y	-0-	1	1			-0-
06	2540	N	2540	-0-	-0-	-0-	74	1	2465	3	Y	1	1	1			-0-
							1	9									
07	2434	N	2434	-0-	-0-	-0-	69	1	2346	3	Y	17	15	1			2
							19	9									
*08	2480	N	2480	-0-	-0-	-0-	72	1	2396	3	Y	11	10	1			3
							12	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	474	1	11	9	N	10					185
04	454	N	454	-0-	-0-	-0-	443	1	11	9	N	10	186	1			9
05	496	N	441	-0-	-55	-0-	430	1	11	9	N	10					19
06	480	N	351	-0-	-129	-0-	340	1	11	9	N	10					29
07	465	N	365	-0-	-100	-0-	356	1	9	9	N	8					37
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	328	-0-	-106	-0-	328	2			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	616	-0-	-624	-0-	19	1	597	2	N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	69	1	1226	2	N	-0-					-0-
05	970	N	970	-0-	-0-	-0-	62	1	908	2	N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	120	1	1149	2	N	-0-					-0-
07	1333	N	1084	-0-	-249	-0-	84	1	1000	2	N	-0-					-0-
08	961	N	772	-0-	-189	-0-	57	1	715	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
07	310	N	214	-0-	-96	-0-	214	2			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	961	N	659	-0-	-302	-0-	659	2			N	-0-					-0-
04	1020	N	916	-0-	-104	-0-	916	2			N	-0-					-0-
05	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*08	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					10
01	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2					10
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					10
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					10
05	279	N	224	-0-	-55	-0-	224	2			N	-0-					10
06	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2					12
07	248	N	246	-0-	-2	-0-	236	2	10	9	N	9					21
*08	228	N	228	-0-	-0-	-0-	226	2	2	9	N	2					23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

03	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

03	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	868	N	552	-0-	-316	-0-	552	2			N	-0-					-0-
08	744	N	580	-0-	-164	-0-	580	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

03	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
05	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
08	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	294	-0-	-140	-0-	294	2			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	124	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

03	403	N	314	-0-	-89	-0-	314	2			N	-0-					2
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					2
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					2
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					2
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					2
*08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

03	1302	N	608	-0-	-694	-0-	19	1	589	2	N	-0-					-0-
04	1539	N	1539	-0-	-0-	-0-	82	1	1457	2	N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	75	1	1100	2	N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	123	1	1175	2	N	-0-					-0-
07	1581	N	1209	-0-	-372	-0-	94	1	1115	2	N	-0-					-0-
*08	1338	N	1338	-0-	-0-	-0-	99	1	1239	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

03	279	N	117	-0-	-162	-0-	4	1	113	2	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-
05	155	N	97	-0-	-58	-0-	6	1	91	2	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	2	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	17	1	206	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

03	868	N	382	-0-	-486	-0-	12	1	370	2	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					-0-
05	465	N	192	-0-	-273	-0-	12	1	180	2	N	-0-					-0-
06	360	N	247	-0-	-113	-0-	24	1	223	2	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	14	1	169	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	174	-0-	-167	-0-	5	1	169	2	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			-0-
05	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-			-0-
06	345	N	345	-0-	-0-	-0-	33	1	312	2	N	-0-			-0-
07	337	N	337	-0-	-0-	-0-	26	1	311	2	N	-0-			-0-
08	341	N	321	-0-	-20	-0-	24	1	297	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	440	-0-	-118	-0-	13	1	427	2	N	-0-			-0-
04	295	N	295	-0-	-0-	-0-	16	1	279	2	N	-0-			-0-
05	374	N	374	-0-	-0-	-0-	24	1	350	2	N	-0-			-0-
06	540	N	540	-0-	-0-	-0-	51	1	489	2	N	-0-			-0-
07	310	N	305	-0-	-5	-0-	23	1	282	2	N	-0-			-0-
*08	419	N	419	-0-	-0-	-0-	31	1	388	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	254	-0-	-242	-0-	8	1	246	2	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-			-0-
06	537	N	537	-0-	-0-	-0-	50	1	487	2	N	-0-			-0-
07	198	N	198	-0-	-0-	-0-	15	1	183	2	N	-0-			-0-
08	310	N	304	-0-	-6	-0-	23	1	281	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	101	-0-	-240	-0-	3	1	98	2	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-			-0-
05	248	N	91	-0-	-157	-0-	5	1	86	2	N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	36	1	335	2	N	-0-			-0-
07	152	N	152	-0-	-0-	-0-	12	1	140	2	N	-0-			-0-
*08	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-			-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1054	N	382	-0-	-672	-0-	12	1	370	2	N	-0-			-0-
04	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-			-0-
05	341	N	292	-0-	-49	-0-	18	1	274	2	N	-0-			-0-
06	360	N	270	-0-	-90	-0-	25	1	245	2	N	-0-			-0-
07	434	N	307	-0-	-127	-0-	24	1	283	2	N	-0-			-0-
*08	353	N	353	-0-	-0-	-0-	26	1	327	2	N	-0-			-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	603	-0-	-296	-0-	603	2			N	-0-			-0-
04	780	N	633	-0-	-147	-0-	633	2			N	-0-			-0-
05	837	N	825	-0-	-12	-0-	825	2			N	-0-			-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-			-0-
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-			-0-
08	837	N	780	-0-	-57	-0-	780	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	INC G-10		998	-0-	998	1950	987	2	11	9	Y	10	7	1			7
03	INC G-10		896	-0-	896	2846	888	2	8	9	Y	7	7	1			7
04	INC G-10		1089	-0-	1089	3935	1079	2	10	9	Y	9	9	1			7
05	INC G-10		1059	-0-	1059	4994	1051	2	8	9	Y	7	8	1			6
06	INC G-10		1058	-0-	1058	6052	1050	2	8	9	Y	7	8	1			5
07	3100	N	896	-0-	-2204	3848	890	2	6	9	Y	5	6	1			4
*08	3100	N	1016	-0-	-2084	1764	1010	2	6	9	Y	5	6	1			3

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

*02	478	N	478	-0-	-0-	-0-	475	2	3	9	Y	3	2	1			2
03	496	N	430	-0-	-66	-0-	428	2	2	9	Y	2	2	1			2
04	550	N	550	-0-	-0-	-0-	548	2	2	9	Y	2	2	1			2
05	527	N	508	-0-	-19	-0-	507	2	1	9	Y	1	2	1			1
06	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1	1	1			1
07	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1	1	1			1
*08	521	N	521	-0-	-0-	-0-	521	2			Y	-0-	1	1			-0-

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

*02	472	N	472	-0-	-0-	-0-	465	2	7	9	Y	6	3	1			4
03	413	N	413	-0-	-0-	-0-	410	2	3	9	Y	3	4	1			3
04	751	N	751	-0-	-0-	-0-	748	2	3	9	Y	3	3	1			3
05	713	N	713	-0-	-0-	-0-	709	2	4	9	Y	4	4	1			3
06	719	N	719	-0-	-0-	-0-	715	2	4	9	Y	4	4	1			3
07	775	N	759	-0-	-16	-0-	757	2	2	9	Y	2	3	1			2
08	713	N	545	-0-	-168	-0-	543	2	2	9	Y	2	3	1			1

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

03	372	X	225	-0-	-147	-0-	225	2			Y	-0-					-0-
04	360	X	342	-0-	-18	-0-	342	2			Y	-0-					-0-
05	372	X	349	-0-	-23	-0-	349	2			Y	-0-					-0-
06	389	X	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

03	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

03	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	512	-0-	-170	-0-	512	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		560	-0-	560	2005	560	2			N	-0-					-0-
04	INC G-10		689	-0-	689	2694	689	2			N	-0-					-0-
05	INC G-10		662	-0-	662	3356	662	2			N	-0-					-0-
06	INC G-10		657	-0-	657	4013	657	2			N	-0-					-0-
07	INC G-10		670	-0-	670	4683	670	2			N	-0-					-0-
08	INC G-10		673	-0-	673	5356	673	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	486	-0-	-134	-0-	486	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
07	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
08	310	N	155	-0-	-155	-0-	155	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	97	-0-	-554	-0-	3	1	94	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	27	1	405	2	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	75	1	714	2	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	34	1	408	2	N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	47	1	586	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	481	-0-	-15	-0-	481	2			N	-0-					8
01	439	N	439	-0-	-0-	-0-	438	2	1	9	N	1					8
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
03	496	N	349	-0-	-147	-0-	349	2			N	-0-					8
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					8
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					8
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					8
07	434	N	419	-0-	-15	-0-	418	2	1	9	N	1					9
08	434	N	407	-0-	-27	-0-	407	2			N	-0-					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	892	-0-	-131	-0-	27	1	865	2	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	48	1	854	2	N	-0-					-0-
05	1023	N	863	-0-	-160	-0-	54	1	809	2	N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	86	1	823	2	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	75	1	892	2	N	-0-					-0-
*08	918	N	918	-0-	-0-	-0-	68	1	850	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	337	-0-	-190	-0-	10	1	327	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	23	1	407	2	N	-0-					-0-
05	496	N	399	-0-	-97	-0-	25	1	374	2	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	39	1	376	2	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	31	1	365	2	N	-0-					-0-
08	403	N	384	-0-	-19	-0-	28	1	356	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	68	-0-	-428	-0-	2	1	66	2	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	39	1	375	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	22	1	260	2	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	22	1	279	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	323	-0-	-49	-0-	10	1	313	2	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	21	1	381	2	N	-0-					-0-
05	403	N	334	-0-	-69	-0-	22	1	312	2	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	30	1	291	2	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	28	1	338	2	N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	27	1	339	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
02	588	N	426	-0-	-162	-0-	426	2			N	-0-					-0-
03	651	N	405	-0-	-246	-0-	405	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	169	-0-	-48	-0-	5	1	164	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	2	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	97	1	931	2	N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	79	1	932	2	N	-0-					-0-
*08	919	N	919	-0-	-0-	-0-	68	1	851	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	763	-0-	-291	-0-	728	2	35	9	N	32					67
04	990	N	962	-0-	-28	-0-	907	2	55	9	N	50	84	1			33
05	1054	N	355	-0-	-699	-0-	304	2	51	9	N	46					79
06	1479	N	1479	-0-	-0-	-0-	1412	2	67	9	N	61	86	1			54
07	1175	N	1175	-0-	-0-	-0-	1135	2	40	9	N	36					90
*08	1130	N	1130	-0-	-0-	-0-	1067	2	63	9	N	57	89	1			58

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	470	-0-	-119	-0-	470	2			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	500	N	500	-0-	-0-	-0-	496	2	4	9	Y	4	3	1			3
03	460	N	460	-0-	-0-	-0-	454	2	6	9	Y	5	4	1			4
04	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	4	1			3
05	558	N	514	-0-	-44	-0-	510	2	4	9	Y	4	4	1			3
06	521	N	521	-0-	-0-	-0-	517	2	4	9	Y	4	4	1			3
07	589	N	579	-0-	-10	-0-	577	2	2	9	Y	2	3	1			2
*08	528	N	528	-0-	-0-	-0-	526	2	2	9	Y	2	3	1			1

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	869	N	869	-0-	-0-	-0-	866	2	3	9	Y	3	2	1			2
03	899	N	775	-0-	-124	-0-	773	2	2	9	Y	2	2	1			2
04	960	N	843	-0-	-117	-0-	842	2	1	9	Y	1	2	1			1
05	973	N	973	-0-	-0-	-0-	972	2	1	9	Y	1	1	1			1
06	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1	1	1			1
07	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1	1	1			1
*08	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-	1	1			-0-

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

03	1085	N	828	-0-	-257	-0-	828	2			N	-0-					20
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					20
05	961	N	950	-0-	-11	-0-	950	2			N	-0-					20
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					20
07	1023	N	1018	-0-	-5	-0-	1018	2			N	-0-					20
08	961	N	933	-0-	-28	-0-	933	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

03	589	N	504	-0-	-85	-0-	15	1	489	2	N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	32	1	560	2	N	-0-					-0-
05	620	N	371	-0-	-249	-0-	24	1	347	2	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	57	1	544	2	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	45	1	533	2	N	-0-					-0-
*08	649	N	649	-0-	-0-	-0-	48	1	601	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

03	589	N	488	-0-	-101	-0-	488	2			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

03	191	N	191	-0-	-0-	-0-	15	1	165	2	Y	10					22
							11	9									
04	150	N	150	-0-	-0-	-0-	11	1	131	2	Y	7					29
							8	9									
05	155	N	133	-0-	-22	-0-	9	1	121	2	Y	3					32
							3	9									
06	182	N	182	-0-	-0-	-0-	13	1	168	2	Y	1					33
							1	9									
07	181	N	181	-0-	-0-	-0-	14	1	167	2	Y	-0-					33
*08	177	N	177	-0-	-0-	-0-	13	1	163	2	Y	1					34
							1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	40	1	452	2	Y	1					4
							1	9									
04	567	N	567	-0-	-0-	-0-	45	1	522	2	Y	-0-					4
05	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					4
06	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					4
07	558	N	473	-0-	-85	-0-	36	1	437	2	Y	-0-					4
*08	458	N	458	-0-	-0-	-0-	35	1	422	2	Y	1					5
							1	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	4	1	143	2	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	10	1	137	2	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	11	1	130	2	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	11	1	133	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
08	248	N	111	-0-	-137	-0-	111	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*08	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

03	930	N	695	-0-	-235	-0-	695	2			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	868	N	774	-0-	-94	-0-	774	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

03	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

03	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
04	480	N	381	-0-	-99	-0-	381	2			N	-0-					-0-
05	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-
06	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-
07	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
08	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

03	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	589	-0-	-310	-0-	589	2			N	-0-					-0-
04	810	N	618	-0-	-192	-0-	618	2			N	-0-					-0-
05	775	N	594	-0-	-181	-0-	594	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	644	N	644	-0-	-0-	-0-	633	2	11	9	N	10					47
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					47
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					47
03	651	N	413	-0-	-238	-0-	413	2			N	-0-					47
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					47
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					47
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					47
07	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3					50
*08	550	N	550	-0-	-0-	-0-	549	2	1	9	N	1					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	368	-0-	-97	-0-	368	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	654	-0-	-59	-0-	654	2			N	-0-					23
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					23
05	713	N	704	-0-	-9	-0-	704	2			N	-0-					23
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					23
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					23
08	713	N	672	-0-	-41	-0-	672	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1705	N	1701	-0-	-4	-0-	1701	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1705	N	1335	-0-	-370	-0-	1335	2			N	-0-					-0-
04	1650	N	1626	-0-	-24	-0-	1626	2			N	-0-					-0-
05	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	1619	2			N	-0-					-0-
08	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1569	-0-	-415	-0-	1550	2	19	9	N	17					36
04	1920	N	1883	-0-	-37	-0-	1855	2	28	9	N	25	44	1			17
05	1984	N	1868	-0-	-116	-0-	1845	2	23	9	N	21					38
06	1916	N	1916	-0-	-0-	-0-	1884	2	32	9	N	29	42	1			25
07	1953	N	1926	-0-	-27	-0-	1907	2	19	9	N	17					42
*08	1930	N	1930	-0-	-0-	-0-	1901	2	29	9	N	26	41	1			27

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

03	403	N	273	-0-	-130	-0-	273	2			N	-0-					31
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					31
05	403	N	361	-0-	-42	-0-	361	2			N	-0-					31
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					31
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					31
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

03	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
06	540	N	534	-0-	-6	-0-	534	2			N	-0-					-0-
07	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
*08	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

03	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
08	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

03	1023	N	965	-0-	-58	-0-	29	1	936	2	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	35	1	629	2	N	-0-					-0-
05	1054	N	831	-0-	-223	-0-	53	1	778	2	N	-0-					-0-
06	930	N	540	-0-	-390	-0-	51	1	489	2	N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	75	1	887	2	N	-0-					-0-
08	837	N	820	-0-	-17	-0-	61	1	759	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

03	527	N	374	-0-	-153	-0-	374	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

03	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	230	-0-	-80	-0-	230	2	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2	N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	2	N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	2	N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	2	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2	N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	2	N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	2	N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	403	N	372	-0-	-31	-0-	362	2	10	9	N	9					9
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					9
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					9
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					9
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					9
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					9
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					9
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					9
*08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	59	1	672	2	Y	2					8
							2	9									
04	776	N	776	-0-	-0-	-0-	61	1	713	2	Y	2					10
							2	9									
05	775	N	691	-0-	-84	-0-	46	1	644	2	Y	1					11
							1	9									
06	720	N	671	-0-	-49	-0-	46	1	625	2	Y	-0-					11
07	898	N	898	-0-	-0-	-0-	68	1	830	2	Y	-0-					11
*08	740	N	740	-0-	-0-	-0-	57	1	681	2	Y	2					13
							2	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	603	N	603	-0-	-0-	-0-	597	2	6	9	Y	5	3	1			3
03	589	N	565	-0-	-24	-0-	561	2	4	9	Y	4	3	1			4
04	716	N	716	-0-	-0-	-0-	713	2	3	9	Y	3	4	1			3
05	684	N	684	-0-	-0-	-0-	680	2	4	9	Y	4	4	1			3
06	719	N	719	-0-	-0-	-0-	715	2	4	9	Y	4	4	1			3
07	784	N	784	-0-	-0-	-0-	782	2	2	9	Y	2	3	1			2
08	682	N	674	-0-	-8	-0-	672	2	2	9	Y	2	3	1			1

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	908	-0-	-146	-0-	28	1	880	2	N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	49	1	870	2	N	-0-					-0-
05	1147	N	950	-0-	-197	-0-	61	1	889	2	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	88	1	847	2	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	76	1	891	2	N	-0-					-0-
*08	1092	N	1092	-0-	-0-	-0-	81	1	1011	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	485	-0-	-228	-0-	485	2			Y	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

03	744	N	502	-0-	-242	-0-	15	1	487	2	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	21	1	302	2	N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	67	1	647	2	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	39	1	463	2	N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

03	465	N	443	-0-	-22	-0-	14	1	429	2	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
05	558	N	450	-0-	-108	-0-	28	1	422	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	43	1	416	2	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	34	1	409	2	N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	43	1	536	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

03	631	N	631	-0-	-0-	-0-	19	1	612	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	35	1	620	2	N	-0-					-0-
05	713	N	584	-0-	-129	-0-	37	1	547	2	N	-0-					-0-
06	600	N	545	-0-	-55	-0-	51	1	494	2	N	-0-					-0-
07	682	N	590	-0-	-92	-0-	46	1	544	2	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	42	1	524	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

03	335	N	335	-0-	-0-	-0-	10	1	325	2	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
05	372	N	173	-0-	-199	-0-	11	1	162	2	N	-0-					-0-
06	330	N	222	-0-	-108	-0-	21	1	201	2	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	19	1	223	2	N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

03	620	N	154	-0-	-466	-0-	5	1	149	2	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	33	1	587	2	N	-0-					-0-
05	761	N	761	-0-	-0-	-0-	48	1	713	2	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	61	1	586	2	N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	54	1	635	2	N	-0-					-0-
08	775	N	657	-0-	-118	-0-	49	1	608	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

03	587	N	587	-0-	-0-	-0-	18	1	569	2	N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	32	1	563	2	N	-0-					-0-
05	620	N	535	-0-	-85	-0-	34	1	501	2	N	-0-					-0-
06	570	N	512	-0-	-58	-0-	49	1	463	2	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	44	1	522	2	N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	41	1	506	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	227	-0-	-486	-0-	7	1	220	2	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	50	1	740	2	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	67	1	640	2	N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	48	1	569	2	N	-0-					-0-
08	775	N	633	-0-	-142	-0-	47	1	586	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	18	1	566	2	N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	30	1	539	2	N	-0-					-0-
05	620	N	575	-0-	-45	-0-	37	1	538	2	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	55	1	526	2	N	-0-					-0-
07	589	N	577	-0-	-12	-0-	45	1	532	2	N	-0-					-0-
08	589	N	545	-0-	-44	-0-	40	1	505	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	560	-0-	-91	-0-	17	1	543	2	N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	46	1	827	2	N	-0-					-0-
05	837	N	654	-0-	-183	-0-	41	1	613	2	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	65	1	622	2	N	-0-					-0-
07	899	N	742	-0-	-157	-0-	57	1	685	2	N	-0-					-0-
08	651	N	645	-0-	-6	-0-	48	1	597	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	332	-0-	-164	-0-	10	1	322	2	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	37	1	553	2	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	66	1	629	2	N	-0-					-0-
07	465	N	313	-0-	-152	-0-	24	1	289	2	N	-0-					-0-
08	589	N	297	-0-	-292	-0-	22	1	275	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	N	-0-					-0-
05	1209	N	935	-0-	-274	-0-	60	1	875	2	N	-0-					-0-
06	990	N	910	-0-	-80	-0-	86	1	824	2	N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	79	1	931	2	N	-0-					-0-
*08	968	N	968	-0-	-0-	-0-	72	1	896	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	653	-0-	-122	-0-	20	1	633	2	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	32	1	568	2	N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	47	1	689	2	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	73	1	699	2	N	-0-					-0-
07	620	N	480	-0-	-140	-0-	37	1	443	2	N	-0-					-0-
08	744	N	649	-0-	-95	-0-	48	1	601	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	8	1	243	2	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	13	1	229	2	N	-0-					-0-
05	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-					-0-
06	240	N	136	-0-	-104	-0-	13	1	123	2	N	-0-					-0-
07	248	N	196	-0-	-52	-0-	15	1	181	2	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	31	1	1001	2	N	-0-			-0-
04	1059	N	1059	-0-	-0-	-0-	56	1	1003	2	N	-0-			-0-
05	1147	N	842	-0-	-305	-0-	53	1	789	2	N	-0-			-0-
06	990	N	900	-0-	-90	-0-	85	1	815	2	N	-0-			-0-
07	1085	N	970	-0-	-115	-0-	76	1	894	2	N	-0-			-0-
*08	873	N	873	-0-	-0-	-0-	65	1	808	2	N	-0-			-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

03	434	N	418	-0-	-16	-0-	13	1	405	2	N	-0-			-0-
04	449	N	449	-0-	-0-	-0-	24	1	425	2	N	-0-			-0-
05	496	N	384	-0-	-112	-0-	24	1	360	2	N	-0-			-0-
06	390	N	381	-0-	-9	-0-	36	1	345	2	N	-0-			-0-
07	465	N	431	-0-	-34	-0-	33	1	398	2	N	-0-			-0-
*08	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

03	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-			-0-
05	403	N	310	-0-	-93	-0-	20	1	290	2	N	-0-			-0-
06	360	N	277	-0-	-83	-0-	26	1	251	2	N	-0-			-0-
07	372	N	317	-0-	-55	-0-	24	1	293	2	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	22	1	281	2	N	-0-			-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

03	410	N	410	-0-	-0-	-0-	13	1	397	2	N	-0-			-0-
04	450	N	450	-0-	-0-	-0-	24	1	426	2	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-			-0-
06	390	N	324	-0-	-66	-0-	30	1	294	2	N	-0-			-0-
07	473	N	473	-0-	-0-	-0-	37	1	436	2	N	-0-			-0-
*08	459	N	459	-0-	-0-	-0-	34	1	425	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

03	465	N	297	-0-	-168	-0-	9	1	288	2	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			-0-
05	372	N	187	-0-	-185	-0-	12	1	175	2	N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	41	1	386	2	N	-0-			-0-
07	353	N	353	-0-	-0-	-0-	27	1	326	2	N	-0-			-0-
08	186	N	159	-0-	-27	-0-	12	1	147	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

03	1860	N	1426	-0-	-434	-0-	1426	2			N	-0-			-0-
04	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-			-0-
05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-			-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-			-0-
07	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-			-0-
08	1860	N	1755	-0-	-105	-0-	1755	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

03	713	N	573	-0-	-140	-0-	573	2			N	-0-			-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-			-0-
05	682	N	673	-0-	-9	-0-	673	2			N	-0-			-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
*08	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	850	-0-	-297	-0-	850	2			N	-0-					-0-
04	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-					-0-
05	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	1021	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	890	-0-	-226	-0-	890	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
*08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1098	-0-	-421	-0-	1098	2			N	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
*08	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	903	-0-	-306	-0-	903	2			N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
05	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
*08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	556	-0-	-343	-0-	556	2			N	-0-					-0-
04	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-
05	868	N	733	-0-	-135	-0-	733	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	434	N	333	-0-	-101	-0-	333	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	628	-0-	-54	-0-	628	2			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
05	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	576	-0-	-199	-0-	576	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	713	N	657	-0-	-56	-0-	657	2			N	-0-					-0-
*08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	772	-0-	-158	-0-	772	2			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	775	N	535	-0-	-240	-0-	535	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	967	-0-	-242	-0-	967	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
*08	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	612	-0-	-225	-0-	612	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	1223	2			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
07	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
08	1209	N	1205	-0-	-4	-0-	1205	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	823	-0-	-231	-0-	823	2			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
07	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-
*08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	908	-0-	-301	-0-	908	2			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
05	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	697	-0-	-264	-0-	661	2	36	9	N	33					250
04	816	N	816	-0-	-0-	-0-	779	2	37	9	N	34	183	1			101
05	930	N	843	-0-	-87	-0-	799	2	44	9	N	40					141
06	886	N	886	-0-	-0-	-0-	835	2	51	9	N	46					187
07	867	N	867	-0-	-0-	-0-	828	2	39	9	N	35					222
*08	907	N	907	-0-	-0-	-0-	881	2	26	9	N	24	171	1			75

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
05	1147	N	663	-0-	-484	-0-	663	2			N	-0-					-0-
06	690	N	496	-0-	-194	-0-	496	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
05	2573	N	2160	-0-	-413	-0-	2160	2			N	-0-					-0-
06	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
07	2511	N	2487	-0-	-24	-0-	2487	2			N	-0-					-0-
*08	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1459	N	1459	-0-	-0-	-0-	45	1	1414	2	N	-0-					-0-
04	1631	N	1631	-0-	-0-	-0-	87	1	1544	2	N	-0-					-0-
05	1457	N	1093	-0-	-364	-0-	69	1	1024	2	N	-0-					-0-
06	1410	N	1032	-0-	-378	-0-	98	1	934	2	N	-0-					-0-
07	1674	N	1034	-0-	-640	-0-	80	1	954	2	N	-0-					-0-
*08	1170	N	1170	-0-	-0-	-0-	87	1	1083	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1520	N	1520	-0-	-0-	-0-	1510	2	10	9	Y	9	7	1			6
03	1705	N	1367	-0-	-338	-0-	1358	2	9	9	Y	8	7	1			7
04	1746	N	1746	-0-	-0-	-0-	1736	2	10	9	Y	9	9	1			7
05	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	Y	7	8	1			6
06	1640	N	1640	-0-	-0-	-0-	1632	2	8	9	Y	7	8	1			5
07	1809	N	1809	-0-	-0-	-0-	1803	2	6	9	Y	5	6	1			4
*08	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	Y	5	6	1			3

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		471	-0-	471	2984	471	2			Y	-0-					-0-
04	INC G-10		396	-0-	396	3380	395	2	1	9	Y	1					1
05	INC G-10		1241	-0-	1241	4621	1215	2	26	9	Y	24	4	1			21
06	INC G-10		1269	-0-	1269	5890	1245	2	24	9	Y	22	26	1			17
07	3100	N	1443	-0-	-1657	4233	1423	2	20	9	Y	18	20	1			15
*08	3100	N	1320	-0-	-1780	2453	1303	2	17	9	Y	15	21	1			9

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	14	1	460	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	18	1	313	2	N	-0-					-0-
05	434	N	386	-0-	-48	-0-	25	1	361	2	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	38	1	370	2	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	40	1	482	2	N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	36	1	456	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	556	N	556	-0-	-0-	-0-	550	2	6	9	Y	5	4	1			4
03	713	N	536	-0-	-177	-0-	532	2	4	9	Y	4	4	1			4
04	719	N	719	-0-	-0-	-0-	713	2	6	9	Y	5	5	1			4
05	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3	4	1			3
06	675	N	675	-0-	-0-	-0-	671	2	4	9	Y	4	4	1			3
07	733	N	733	-0-	-0-	-0-	731	2	2	9	Y	2	3	1			2
08	651	N	635	-0-	-16	-0-	633	2	2	9	Y	2	3	1			1

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1835	N	1835	-0-	-0-	-0-	1829	2	6	9	Y	5	4	1			3
03	2077	N	1726	-0-	-351	-0-	1720	2	6	9	Y	5	4	1			4
04	2143	N	2143	-0-	-0-	-0-	2140	2	3	9	Y	3	4	1			3
05	2064	N	2064	-0-	-0-	-0-	2060	2	4	9	Y	4	4	1			3
06	1680	N	1063	-0-	-617	-0-	1060	2	3	9	Y	3	4	1			2
07	2201	N	1071	-0-	-1130	-0-	1068	2	3	9	Y	3	3	1			2
*08	2219	N	2219	-0-	-0-	-0-	2217	2	2	9	Y	2	3	1			1

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	283	-0-	-120	-0-	9	1	274	2	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	45	1	426	2	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	22	1	259	2	N	-0-					-0-
08	341	N	302	-0-	-39	-0-	22	1	280	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

03	372	N	313	-0-	-59	-0-	10	1	303	2	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	21	1	312	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	35	1	329	2	N	-0-					-0-
07	341	N	300	-0-	-41	-0-	23	1	277	2	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	22	1	271	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

*02	550	N	550	-0-	-0-	-0-	544	2	6	9	Y	5	4	1			3
03	651	N	504	-0-	-147	-0-	498	2	6	9	Y	5	4	1			4
04	603	N	603	-0-	-0-	-0-	599	2	4	9	Y	4	4	1			4
05	640	N	640	-0-	-0-	-0-	637	2	3	9	Y	3	4	1			3
06	633	N	633	-0-	-0-	-0-	629	2	4	9	Y	4	4	1			3
07	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2	3	1			2
08	620	N	471	-0-	-149	-0-	469	2	2	9	Y	2	3	1			1

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

*02	1373	N	1373	-0-	-0-	-0-	1370	2	3	9	Y	3	2	1			2
03	1581	N	1352	-0-	-229	-0-	1350	2	2	9	Y	2	2	1			2
04	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	Y	2	2	1			2
05	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2	2	1			2
06	1515	N	1515	-0-	-0-	-0-	1514	2	1	9	Y	1	2	1			1
07	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1	1	1			1
*08	1575	N	1575	-0-	-0-	-0-	1574	2	1	9	Y	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

03	620	N	497	-0-	-123	-0-	15	1	482	2	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	27	1	479	2	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	41	1	618	2	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	59	1	572	2	N	-0-					-0-
07	527	N	444	-0-	-83	-0-	34	1	410	2	N	-0-					-0-
08	651	N	498	-0-	-153	-0-	37	1	461	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

03	806	N	609	-0-	-197	-0-	19	1	590	2	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	33	1	584	2	N	-0-					-0-
05	651	N	648	-0-	-3	-0-	41	1	607	2	N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	67	1	644	2	N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	60	1	723	2	N	-0-					-0-
*08	867	N	867	-0-	-0-	-0-	64	1	803	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

*02	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2	1	1			1
03	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1	1	1			1
04	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1	1	1			1
05	958	N	958	-0-	-0-	-0-	957	2	1	9	Y	1	1	1			1
06	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1	1	1			1
07	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-	1	1			-0-
*08	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	Y	1	1	1			-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

*02	1189	N	1189	-0-	-0-	-0-	1176	2	13	9	Y	12	9	1			8
03	992	N	738	-0-	-254	-0-	729	2	9	9	Y	8	9	1			7
04	930	N	830	-0-	-100	-0-	824	2	6	9	Y	5	7	1			5
05	1388	N	1388	-0-	-0-	-0-	1381	2	7	9	Y	6	6	1			5
06	1008	N	1008	-0-	-0-	-0-	999	2	9	9	Y	8	7	1			6
07	1344	N	1344	-0-	-0-	-0-	1336	2	8	9	Y	7	8	1			5
08	1240	N	1009	-0-	-231	-0-	1001	2	8	9	Y	7	8	1			4

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

03	961	N	768	-0-	-193	-0-	768	2			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1442	-0-	-387	-0-	1442	2			N	-0-					-0-
04	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
05	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
07	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
*08	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	465	-0-	-434	-0-	14	1	451	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	37	1	654	2	N	-0-					-0-
05	682	N	678	-0-	-4	-0-	43	1	635	2	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	78	1	745	2	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	54	1	649	2	N	-0-					-0-
08	682	N	588	-0-	-94	-0-	44	1	544	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	278	-0-	-311	-0-	8	1	270	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	13	1	230	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	25	1	366	2	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	53	1	508	2	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-					-0-
08	403	N	269	-0-	-134	-0-	20	1	249	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	41 3	1 9	477	2	Y	3					10
04	480	N	379	-0-	-101	-0-	30 2	1 9	347	2	Y	2					12
05	496	N	365	-0-	-131	-0-	24 1	1 9	340	2	Y	1					13
06	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					13
07	504	N	504	-0-	-0-	-0-	38	1	466	2	Y	-0-					13
*08	458	N	458	-0-	-0-	-0-	35 3	1 9	420	2	Y	3					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	45	1	510	2	Y	2					6
							2	9									
04	642	N	642	-0-	-0-	-0-	51	1	589	2	Y	2					8
							2	9									
05	558	N	519	-0-	-39	-0-	35	1	484	2	Y	-0-					8
06	558	N	558	-0-	-0-	-0-	39	1	519	2	Y	-0-					8
07	620	N	583	-0-	-37	-0-	44	1	539	2	Y	-0-					8
08	527	N	522	-0-	-5	-0-	40	1	480	2	Y	2					10
							2	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	27	1	308	2	Y	8					25
							9	9									
04	439	N	439	-0-	-0-	-0-	34	1	402	2	Y	3					28
							3	9									
05	551	N	551	-0-	-0-	-0-	37	1	511	2	Y	3					31
							3	9									
06	406	N	406	-0-	-0-	-0-	28	1	377	2	Y	1					32
							1	9									
07	422	N	422	-0-	-0-	-0-	31	1	391	2	Y	-0-					32
*08	389	N	389	-0-	-0-	-0-	29	1	359	2	Y	1					33
							1	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1126	N	1126	-0-	-0-	-0-	1114	2	12	9	Y	11	8	1			7
03	1271	N	1039	-0-	-232	-0-	1031	2	8	9	Y	7	7	1			7
04	1273	N	1273	-0-	-0-	-0-	1263	2	10	9	Y	9	9	1			7
05	1240	N	1224	-0-	-16	-0-	1216	2	8	9	Y	7	8	1			6
06	1217	N	1217	-0-	-0-	-0-	1209	2	8	9	Y	7	8	1			5
07	1324	N	1324	-0-	-0-	-0-	1318	2	6	9	Y	5	6	1			4
08	1209	N	1178	-0-	-31	-0-	1172	2	6	9	Y	5	6	1			3

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	323	-0-	-80	-0-	10	1	313	2	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	14	1	249	2	N	-0-					-0-
05	434	N	279	-0-	-155	-0-	17	1	262	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	29	1	283	2	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	29	1	336	2	N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	21	1	267	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1649	-0-	-428	-0-	1649	2			N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
05	2046	N	1989	-0-	-57	-0-	1989	2			N	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
07	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
*08	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

03	341	N	320	-0-	-21	-0-	10	1	310	2	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	21	1	379	2	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	23	1	338	2	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	34	1	332	2	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	27	1	313	2	N	-0-					-0-
08	372	N	307	-0-	-65	-0-	23	1	284	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

03	139	N	139	-0-	-0-	-0-	4	1	135	2	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
05	248	N	159	-0-	-89	-0-	10	1	149	2	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	10	1	130	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

03	1023	N	689	-0-	-334	-0-	21	1	668	2	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	41	1	724	2	N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	44	1	649	2	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	75	1	720	2	N	-0-					-0-
07	806	N	631	-0-	-175	-0-	50	1	581	2	N	-0-					-0-
08	682	N	602	-0-	-80	-0-	45	1	557	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

03	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	19	1	335	2	N	-0-					-0-
05	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	30	1	288	2	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	35	1	411	2	N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	34	1	427	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

03	558	N	311	-0-	-247	-0-	9	1	302	2	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	25	1	444	2	N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	42	1	628	2	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	65	1	623	2	N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	57	1	660	2	N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	52	1	643	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	534	2	14	9	Y	13	14	1			12
04	615	N	615	-0-	-0-	-0-	598	2	17	9	Y	15	14	1			13
05	682	N	641	-0-	-41	-0-	628	2	13	9	Y	12	14	1			11
06	727	N	727	-0-	-0-	-0-	713	2	14	9	Y	13	14	1			10
07	798	N	798	-0-	-0-	-0-	786	2	12	9	Y	11	12	1			9
*08	752	N	752	-0-	-0-	-0-	743	2	9	9	Y	8	12	1			5

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	3	1	84	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1089	N	1089	-0-	-0-	-0-	1082	2	7	9	Y	6	5	1			4
03	962	N	962	-0-	-0-	-0-	955	2	7	9	Y	6	5	1			5
04	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	Y	5	6	1			4
05	1119	N	1119	-0-	-0-	-0-	1115	2	4	9	Y	4	5	1			3
06	930	N	839	-0-	-91	-0-	835	2	4	9	Y	4	4	1			3
07	1209	N	826	-0-	-383	-0-	824	2	2	9	Y	2	3	1			2
08	1116	N	835	-0-	-281	-0-	833	2	2	9	Y	2	3	1			1

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	336	-0-	-284	-0-	335	3	1	9	Y	1					76
04	660	N	660	-0-	-0-	-0-	652	3	8	9	Y	7					83
05	632	N	632	-0-	-0-	-0-	609	3	23	9	Y	21	100	1			4
06	600	N	600	-0-	-0-	-0-	593	3	7	9	Y	6					10
07	682	N	601	-0-	-81	-0-	599	3	2	9	Y	2					12
08	620	N	450	-0-	-170	-0-	448	3	2	9	Y	2					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	35	1	171	2	Y	3					20
							3	9									
04	478	N	478	-0-	-0-	-0-	471	2	7	9	Y	6					26
05	458	N	458	-0-	-0-	-0-	62	1	388	2	Y	7	22	1			11
							8	9									
06	456	N	456	-0-	-0-	-0-	56	1	392	2	Y	7					18
							8	9									
*07	392	N	392	-0-	-0-	-0-	383	2	9	9	Y	8	10	1			16
08	465	N	395	-0-	-70	-0-	386	2	9	9	Y	8	10	1			14

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	63	1	308	2	Y	6					50
							7	9									
04	1141	N	1141	-0-	-0-	-0-	1123	2	18	9	Y	16					66
05	853	N	853	-0-	-0-	-0-	115	1	721	2	Y	15					81
							17	9									
06	1086	N	1086	-0-	-0-	-0-	135	1	951	2	Y	-0-					81
*07	919	N	919	-0-	-0-	-0-	907	2	12	9	Y	11					72
08	868	N	791	-0-	-77	-0-	781	2	10	9	Y	9					81

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	105	1	514	2	N	7					115
							8	9									
04	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32					147
05	1438	N	1438	-0-	-0-	-0-	193	1	1211	2	N	31					178
							34	9									
06	1580	N	1580	-0-	-0-	-0-	193	1	1358	2	N	26					204
							29	9									
*07	1394	N	1394	-0-	-0-	-0-	1365	2	29	9	N	26					230
08	1426	N	1359	-0-	-67	-0-	1334	2	25	9	N	23					253

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	244	N	244	-0-	-0-	-0-	32	1	203	2	Y	8					123
							9	9									
*01	325	N	325	-0-	-0-	-0-	40	1	259	2	Y	24					147
							26	9									
*02	253	N	253	-0-	-0-	-0-	42	1	210	2	Y	1					148
							1	9									
*03	168	N	168	-0-	-0-	-0-	28	1	137	2	Y	3					151
							3	9									
*04	374	N	374	-0-	-0-	-0-	362	2	12	9	Y	11					162
*05	285	N	285	-0-	-0-	-0-	37	1	231	2	Y	15					177
							17	9									
*06	348	N	348	-0-	-0-	-0-	43	1	302	2	Y	3					180
							3	9									
*07	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					180
*08	413	N	413	-0-	-0-	-0-	407	2	6	9	Y	5					185

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	63	1	308	2	Y	6					48
							7	9									
04	925	N	925	-0-	-0-	-0-	906	2	19	9	Y	17					65
05	835	N	835	-0-	-0-	-0-	113	1	707	2	Y	14					79
							15	9									
06	945	N	945	-0-	-0-	-0-	118	1	827	2	Y	-0-					79
*07	855	N	855	-0-	-0-	-0-	843	2	12	9	Y	11					71
*08	874	N	874	-0-	-0-	-0-	864	2	10	9	Y	9					80

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1052	N	1052	-0-	-0-	-0-	143	1	900	2	Y	8					8
							9	9									
*01	891	N	891	-0-	-0-	-0-	117	1	748	2	Y	24					32
							26	9									
*02	883	N	883	-0-	-0-	-0-	147	1	735	2	Y	1					33
							1	9									
*03	580	N	580	-0-	-0-	-0-	98	1	479	2	Y	3					36
							3	9									
*04	1497	N	1497	-0-	-0-	-0-	1485	2	12	9	Y	11					47
*05	1160	N	1160	-0-	-0-	-0-	160	1	1000	2	Y	-0-					47
*06	935	N	935	-0-	-0-	-0-	116	1	819	2	Y	-0-					47
*07	1005	N	1005	-0-	-0-	-0-	993	2	12	9	Y	11					58
*08	1147	N	1111	-0-	-36	-0-	1105	2	6	9	Y	5					63

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1020	N	931	-0-	-89	-0-	148	1	783	2	Y	-0-	2	7			90
*10	1023	N	991	-0-	-32	-0-	167	1	818	2	Y	5	62	1			33
							6	9									
*11	960	N	942	-0-	-18	-0-	153	1	774	2	Y	14					47
							15	9									
*12	991	N	991	-0-	-0-	-0-	134	1	842	2	Y	14					61
							15	9									
*01	949	N	949	-0-	-0-	-0-	126	1	805	2	Y	16					77
							18	9									
*02	868	N	644	-0-	-224	-0-	105	1	525	2	Y	13	58	1			32
							14	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	4					36
*04	930	N	-0-	-0-	-930	-0-					Y	15					51
*05	713	N	-0-	-0-	-713	-0-					Y	9					60
*06	0	N	-0-	-0-	-0-	-0-					Y	12					72
*07	INC G-10		-0-	-0-	-0-	-0-					Y	17					89
*08	INC G-10		-0-	-0-	-0-	-0-					Y	25	70	1			44

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	X	1287	-0-	-0-	-0-	217	1	1062	2	Y	7					77
							8	9									
04	2757	X	2757	-0-	-0-	-0-	2717	2	40	9	Y	36					113
05	2249	X	2249	-0-	-0-	-0-	307	1	1922	2	Y	18					131
							20	9									
06	2316	N	2316	-0-	-0-	-0-	286	1	2012	2	Y	16	106	1			41
							18	9									
*07	2108	X	2031	-0-	-77	-0-	2023	2	8	9	Y	7					48
08	2852	X	1936	-0-	-916	-0-	1925	2	11	9	Y	10					58

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	91	1	445	2	Y	4					26
							4	9									
04	1278	N	1278	-0-	-0-	-0-	1268	2	10	9	Y	9					35
05	1097	N	1097	-0-	-0-	-0-	150	1	937	2	Y	9	29	1			15
							10	9									
06	1121	N	1121	-0-	-0-	-0-	138	1	973	2	Y	9					24
							10	9									
*07	994	N	994	-0-	-0-	-0-	983	2	11	9	Y	10	13	1			21
08	1085	N	985	-0-	-100	-0-	974	2	11	9	Y	10	12	1			19

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	63	1	308	2	Y	4					26
							4	9									
04	951	N	951	-0-	-0-	-0-	942	2	9	9	Y	8					34
05	651	N	650	-0-	-1	-0-	88	1	551	2	Y	10	29	1			15
							11	9									
06	885	N	885	-0-	-0-	-0-	109	1	766	2	Y	9					24
							10	9									
*07	727	N	727	-0-	-0-	-0-	716	2	11	9	Y	10	13	1			21
08	651	N	606	-0-	-45	-0-	595	2	11	9	Y	10	12	1			19

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	648	-0-	-102	-0-	103	1	545	2	Y	-0-	2	7			99
*10	744	N	729	-0-	-15	-0-	123	1	600	2	Y	5	68	1			36
							6	9									
*11	720	N	689	-0-	-31	-0-	111	1	561	2	Y	15					51
							17	9									
*12	688	N	688	-0-	-0-	-0-	92	1	581	2	Y	14					65
							15	9									
*01	682	N	682	-0-	-0-	-0-	90	1	575	2	Y	15					80
							17	9									
*02	616	N	488	-0-	-128	-0-	79	1	394	2	Y	14	61	1			33
							15	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	4					37
*04	660	N	-0-	-0-	-660	-0-					Y	15					52
*05	558	N	-0-	-0-	-558	-0-					Y	8					60
*06	0	N	-0-	-0-	-0-	-0-					Y	13					73
*07	INC G-10		-0-	-0-	-0-	-0-					Y	17					90
*08	INC G-10		-0-	-0-	-0-	-0-					Y	25	70	1			45

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	105	1	514	2	N	4					50
							4	9									
04	1254	N	1254	-0-	-0-	-0-	1232	2	22	9	N	20					70
05	1077	N	1077	-0-	-0-	-0-	145	1	906	2	N	24					94
							26	9									
06	1122	N	1122	-0-	-0-	-0-	137	1	962	2	N	21					115
							23	9									
*07	981	N	981	-0-	-0-	-0-	967	2	14	9	N	13					128
08	1085	N	992	-0-	-93	-0-	978	2	14	9	N	13					141

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	49	1	240	2	Y	4					26
							4	9									
04	843	N	843	-0-	-0-	-0-	833	2	10	9	Y	9					35
05	736	N	736	-0-	-0-	-0-	100	1	626	2	Y	9	29	1			15
							10	9									
06	789	N	789	-0-	-0-	-0-	97	1	682	2	Y	9					24
							10	9									
*07	694	N	694	-0-	-0-	-0-	683	2	11	9	Y	10	13	1			21
08	744	N	683	-0-	-61	-0-	672	2	11	9	Y	10	12	1			19

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1230	N	1053	-0-	-177	-0-	167	1	886	2	Y	-0-	1	7			68
*10	1209	N	1119	-0-	-90	-0-	190	1	927	2	Y	2	46	1			24
							2	9									
*11	1140	N	1135	-0-	-5	-0-	185	1	935	2	Y	14					38
							15	9									
*12	1126	N	1126	-0-	-0-	-0-	153	1	958	2	Y	14					52
							15	9									
*01	1049	N	1049	-0-	-0-	-0-	139	1	892	2	Y	16					68
							18	9									
*02	1036	N	734	-0-	-302	-0-	121	1	604	2	Y	8	51	1			25
							9	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	2					27
*04	1020	N	-0-	-0-	-1020	-0-					Y	10					37
*05	806	N	-0-	-0-	-806	-0-					Y	6					43
*06	0	N	-0-	-0-	-0-	-0-					Y	8					51
*07	INC G-10		-0-	-0-	-0-	-0-					Y	12					63
*08	INC G-10		-0-	-0-	-0-	-0-					Y	16	49	1			30

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	42	1	205	2	Y	6					61
							7	9									
04	973	N	973	-0-	-0-	-0-	942	2	31	9	Y	28					89
05	775	N	691	-0-	-84	-0-	93	1	583	2	Y	14					103
							15	9									
06	345	N	345	-0-	-0-	-0-	41	1	290	2	Y	13	84	1			32
							14	9									
*07	11	N	11	-0-	-0-	-0-	5	2	6	9	Y	5					37
08	682	N	-0-	-0-	-682	-0-					Y	8					45

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	175	1	856	2	Y	11					96
							12	9									
04	2390	N	2390	-0-	-0-	-0-	2355	2	35	9	Y	32					128
05	2334	N	2334	-0-	-0-	-0-	317	1	1984	2	Y	30					158
							33	9									
06	2476	N	2476	-0-	-0-	-0-	308	1	2168	2	Y	-0-					158
*07	2221	N	2221	-0-	-0-	-0-	2197	2	24	9	Y	22					142
08	2325	N	2155	-0-	-170	-0-	2136	2	19	9	Y	17					159

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	77	1	377	2	Y	12					47
							13	9									
04	1093	N	1093	-0-	-0-	-0-	1051	2	42	9	Y	38					85
05	1016	N	1016	-0-	-0-	-0-	135	1	844	2	Y	34					119
							37	9									
06	1048	N	1048	-0-	-0-	-0-	129	1	908	2	Y	10	84	1			45
							11	9									
*07	888	N	888	-0-	-0-	-0-	874	2	14	9	Y	13					58
08	1023	N	740	-0-	-283	-0-	729	2	11	9	Y	10					68

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	70	1	342	2	Y	7					64
							8	9									
04	1038	N	1038	-0-	-0-	-0-	1014	2	24	9	Y	22					86
05	1177	N	1177	-0-	-0-	-0-	159	1	997	2	Y	19					105
							21	9									
06	1273	N	1273	-0-	-0-	-0-	158	1	1115	2	Y	-0-					105
*07	773	N	773	-0-	-0-	-0-	756	2	17	9	Y	15					95
08	1023	N	854	-0-	-169	-0-	842	2	12	9	Y	11					106

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-	-0-	-0-	147	1	719	2	N	39					147
							43	9									
04	1718	N	1718	-0-	-0-	-0-	1630	2	88	9	N	80					227
05	1393	N	1393	-0-	-0-	-0-	188	1	1175	2	N	27	182	1			72
							30	9									
06	1518	N	1518	-0-	-0-	-0-	183	1	1289	2	N	42					114
							46	9									
*07	1377	N	1377	-0-	-0-	-0-	1318	2	59	9	N	54					168
08	1395	N	1327	-0-	-68	-0-	1282	2	45	9	N	41					209

EOG RESOURCES, INC. 253162
HELBING "A" WELL #: 17 RRCID -> 144672 COMPL. DATE 02/03/1993 TOTAL DEPTH 6620 PERF. 6207 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					70
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					70
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					70
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					70
*07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					70
08	744	N	740	-0-	-4	-0-	740	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					63
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					63
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					63
06	360	N	96	-0-	-264	-0-	96	2			N	-0-					63
*07	372	N	149	-0-	-223	-0-	149	2			N	-0-					63
08	341	N	295	-0-	-46	-0-	295	2			N	-0-					63

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HARRISON INTERESTS, LTD. 360320

DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYJAC I, LLC 536431

MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

03	310	N	50	-0-	-260	-0-	50	1			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	1			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	1			N	-0-					-0-
07	434	N	76	-0-	-358	-0-	76	1			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

03	1457	N	399	-0-	-1058	-0-	399	1			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	1			N	-0-					-0-
05	1519	N	975	-0-	-544	-0-	975	1			N	-0-					-0-
06	1711	N	1711	-0-	-0-	-0-	1711	1			N	-0-					-0-
07	1798	N	497	-0-	-1301	-0-	497	1			N	-0-					-0-
*08	1445	N	1445	-0-	-0-	-0-	1445	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	175	-0-	-445	-0-	175	1			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	1			N	-0-					-0-
05	651	N	294	-0-	-357	-0-	294	1			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	1			N	-0-					-0-
07	651	N	229	-0-	-422	-0-	229	1			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

03	217	N	214	-0-	-3	-0-	214	1			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	1			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	1			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

03	1586	N	1586	-0-	-0-	-0-	1586	1			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	1			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	1			N	-0-					-0-
06	1530	N	485	-0-	-1045	-0-	485	1			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	1			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

03	717	N	717	-0-	-0-	-0-	717	1			N	-0-					-0-
04	570	N	326	-0-	-244	-0-	326	1			N	-0-					-0-
05	620	N	338	-0-	-282	-0-	338	1			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	1			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

03	434	N	169	-0-	-265	-0-	167	1	2	9	Y	2					21
04	774	N	774	-0-	-0-	-0-	767	1	7	9	Y	6					27
05	752	N	752	-0-	-0-	-0-	752	1			Y	-0-					27
06	209	N	209	-0-	-0-	-0-	199	1	10	9	Y	9	30	1			6
07	DLQ G-10		182	-0-	182	182	182	1			Y	-0-					6
08	DLQ G-10		669	-0-	669	851	661	1	8	9	Y	7					13

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

03	93	N	46	-0-	-47	-0-	44	1	2	9	Y	2					22
04	211	N	211	-0-	-0-	-0-	204	1	7	9	Y	6					28
05	138	N	138	-0-	-0-	-0-	138	1			Y	-0-					28
06	761	N	761	-0-	-0-	-0-	752	1	9	9	Y	8	30	1			6
07	DLQ G-10		728	-0-	728	728	728	1			Y	-0-					6
08	DLQ G-10		209	-0-	209	937	201	1	8	9	Y	7					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	213	-0-	-97	-0-	213	3			Y	-0-					20
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					20
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					20
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					20
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					20
*08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	S	138	-0-	-141	-0-	138	3			N	-0-					47
04	358	S	358	-0-	-0-	-0-	358	3			N	-0-					47
05	372	S	287	-0-	-85	-0-	287	3			N	-0-					47
06	274	S	274	-0-	-0-	-0-	274	3			N	-0-					47
07	372	S	278	-0-	-94	-0-	278	3			N	-0-					47
08	279	S	236	-0-	-43	-0-	236	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	193	-0-	-148	-0-	193	3			Y	-0-					41
04	330	N	226	-0-	-104	-0-	226	3			Y	-0-					41
05	279	N	224	-0-	-55	-0-	224	3			Y	-0-					41
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					41
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41
08	217	N	171	-0-	-46	-0-	171	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					46
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					46
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					46
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					46
07	434	N	272	-0-	-162	-0-	272	3			N	-0-					46
08	341	N	164	-0-	-177	-0-	164	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		284	-0-	284	827	284	3			Y	-0-					25
04	900	N	281	-0-	-619	208	281	3			Y	-0-					25
05	487	N	279	-0-	-208	-0-	279	3			Y	-0-					25
06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					25
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					25
08	279	N	234	-0-	-45	-0-	234	3			Y	-0-					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		324	-0-	324	851	324	3			Y	-0-					25
04	900	N	270	-0-	-630	221	270	3			Y	-0-					25
05	541	N	320	-0-	-221	-0-	320	3			Y	-0-					25
06	270	N	236	-0-	-34	-0-	236	3			Y	-0-					25
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					25
08	279	N	243	-0-	-36	-0-	243	3			Y	-0-					25

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		662	-0-	662	1987	655	3	7	9	Y	6					27
04	900	N	529	-0-	-371	1616	525	3	4	9	Y	4					31
05	2246	N	630	-0-	-1616	-0-	626	3	4	9	Y	4	32	1			3
06	590	N	590	-0-	-0-	-0-	587	3	3	9	Y	3	2	8			4
07	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3					7
*08	690	N	690	-0-	-0-	-0-	689	3	1	9	Y	1					8

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		102	-0-	102	301	95	3	7	9	Y	6					27
04	396	N	95	-0-	-301	-0-	91	3	4	9	Y	4					31
05	101	N	101	-0-	-0-	-0-	97	3	4	9	Y	4	32	1			3
06	96	N	96	-0-	-0-	-0-	93	3	3	9	Y	3	2	8			4
07	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					7
*08	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					8

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	356	3	7	9	Y	6					27
04	330	N	301	-0-	-29	-0-	297	3	4	9	Y	4					31
05	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	31	1			3
06	330	N	320	-0-	-10	-0-	317	3	3	9	Y	3	2	8			4
07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					7
08	341	N	308	-0-	-33	-0-	307	3	1	9	Y	1					8

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					27
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					27
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					27
06	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					27
07	1240	N	1189	-0-	-51	-0-	1189	3			N	-0-					27
08	1271	N	772	-0-	-499	-0-	772	3			N	-0-					27

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	640	-0-	-42	-0-	640	3			N	-0-					97
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					97
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					97
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					97
07	744	N	647	-0-	-97	-0-	647	3			N	-0-					97
*08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					97

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					149
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					149
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					149
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					149
07	651	N	630	-0-	-21	-0-	630	3			N	-0-					149
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					149

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					165
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					165
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					165
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					165
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					165
08	589	N	421	-0-	-168	-0-	421	3			N	-0-					165

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

03	992	N	935	-0-	-57	-0-	935	3			N	-0-					39
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					39
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					39
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					39
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					39
*08	962	N	962	-0-	-0-	-0-	953	3	9	9	N	8					47

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

03	372	N	353	-0-	-19	-0-	352	3	1	9	N	1					103
04	360	N	340	-0-	-20	-0-	337	3	3	9	N	3					106
05	372	N	334	-0-	-38	-0-	330	3	4	9	N	4					110
06	330	N	274	-0-	-56	-0-	272	3	2	9	N	2					112
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					112
08	341	N	286	-0-	-55	-0-	286	3			N	-0-					112

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

03	1054	N	860	-0-	-194	-0-	827	3	33	9	N	30					77
04	994	N	994	-0-	-0-	-0-	965	3	29	9	N	26					103
05	1055	N	1055	-0-	-0-	-0-	997	3	58	9	N	53					156
06	1110	N	1110	-0-	-0-	-0-	1043	3	67	9	N	61	162	1	14	8	41
07	1023	N	1021	-0-	-2	-0-	985	3	36	9	N	33	2	8			72
08	1054	N	755	-0-	-299	-0-	735	3	20	9	N	18					90

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

03	124	N	115	-0-	-9	-0-	115	3			N	-0-					95
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					95
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					95
06	120	N	-0-	-0-	-120	-0-					N	-0-					95
07	62	N	-0-	-0-	-62	-0-					N	-0-					95
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					95

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

03	DLQ G-10		257	-0-	257	607	257	3			Y	-0-					25
04	823	N	216	-0-	-607	-0-	216	3			Y	-0-					25
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					25
06	240	N	227	-0-	-13	-0-	227	3			Y	-0-					25
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					25
*08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	620	N	484	-0-	-136	-0-	484	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		802	-0-	802	2440	802	3			Y	-0-					25
04	900	N	638	-0-	-262	2178	638	3			Y	-0-					25
05	2842	N	664	-0-	-2178	-0-	664	3			Y	-0-					25
06	780	N	677	-0-	-103	-0-	677	3			Y	-0-					25
07	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					25
*08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					25

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	290	3	7	9	Y	6					27
04	289	N	289	-0-	-0-	-0-	285	3	4	9	Y	4					31
05	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	31	1			3
06	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3	2	8			4
07	279	N	273	-0-	-6	-0-	270	3	3	9	Y	3					7
08	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					8

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					116
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					116
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					116
06	480	N	425	-0-	-55	-0-	425	3			N	-0-					116
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					116
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					116

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					102
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					102
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					102
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					102
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					102
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					102

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1071	-0-	-107	-0-	1060	3	11	9	N	10					121
04	1110	N	1000	-0-	-110	-0-	1000	3			N	-0-					121
05	1054	N	1029	-0-	-25	-0-	1009	3	20	9	N	18					139
06	1050	N	937	-0-	-113	-0-	934	3	3	9	N	3					142
07	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-					142
08	1023	N	987	-0-	-36	-0-	986	3	1	9	N	1					143

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					52
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					52
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					52
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					52
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					52
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					52

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	1120	3	29	9	N	26					82
04	1110	N	973	-0-	-137	-0-	973	3			N	-0-					82
05	1147	N	903	-0-	-244	-0-	903	3			N	-0-					82
06	1080	N	848	-0-	-232	-0-	848	3			N	-0-					82
07	992	N	887	-0-	-105	-0-	887	3			N	-0-					82
08	899	N	898	-0-	-1	-0-	898	3			N	-0-					82

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	508	-0-	-360	-0-	508	3			N	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	455	3	7	9	Y	6					27
04	445	N	445	-0-	-0-	-0-	441	3	4	9	Y	4					31
05	454	N	454	-0-	-0-	-0-	451	3	3	9	Y	3	31	1			3
06	444	N	444	-0-	-0-	-0-	441	3	3	9	Y	3	2	8			4
07	449	N	449	-0-	-0-	-0-	446	3	3	9	Y	3					7
*08	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					8

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					17
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					17
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					17
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					17
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					17
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	969	-0-	-147	-0-	969	3			N	-0-					49
04	1080	N	883	-0-	-197	-0-	883	3			N	-0-					49
05	1147	N	911	-0-	-236	-0-	904	3	7	9	N	6					55
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					55
07	920	N	920	-0-	-0-	-0-	910	3	10	9	N	9					64
*08	926	N	926	-0-	-0-	-0-	924	3	2	9	N	2					66

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		974	-0-	974	2830	967	3	7	9	Y	6					27
04	900	N	963	-0-	63	2893	959	3	4	9	Y	4					31
05	3100	N	948	-0-	-2152	741	944	3	4	9	Y	4	32	1			3
06	1732	N	991	-0-	-741	-0-	988	3	3	9	Y	3	2	8			4
07	988	N	988	-0-	-0-	-0-	985	3	3	9	Y	3					7
08	930	N	895	-0-	-35	-0-	894	3	1	9	Y	1					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					37
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					37
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					37
06	660	N	625	-0-	-35	-0-	625	3			N	-0-					37
07	682	N	649	-0-	-33	-0-	649	3			N	-0-					37
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					37

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	620	-0-	-62	-0-	620	3			N	-0-					149
04	630	N	586	-0-	-44	-0-	586	3			N	-0-					149
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					149
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					149
07	620	N	552	-0-	-68	-0-	552	3			N	-0-					149
08	558	N	526	-0-	-32	-0-	526	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	775	N	680	-0-	-95	-0-	680	3			N	-0-	108	7			-0-
02	672	N	593	-0-	-79	-0-	593	3			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
07	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	778	-0-	-152	-0-	778	3			N	-0-					158
04	900	N	789	-0-	-111	-0-	789	3			N	-0-					158
05	899	N	810	-0-	-89	-0-	810	3			N	-0-					158
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					158
07	840	N	840	-0-	-0-	-0-	837	3	3	9	N	3					161
*08	816	N	816	-0-	-0-	-0-	805	3	11	9	N	10					171

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1312	N	1312	-0-	-0-	-0-	1308	3	4	9	N	4					44
04	1201	N	1201	-0-	-0-	-0-	1190	3	11	9	N	10					54
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					54
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					54
07	1232	N	1232	-0-	-0-	-0-	1220	3	12	9	N	11					65
*08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					65

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					131
04	2160	N	2045	-0-	-115	-0-	2035	3	10	9	N	9					140
05	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					140
06	2070	N	1948	-0-	-122	-0-	1946	3	2	9	N	2					142
07	2108	N	2033	-0-	-75	-0-	2032	3	1	9	N	1					143
08	2077	N	1974	-0-	-103	-0-	1974	3			N	-0-					143

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1468	-0-	-20	-0-	1459	3	9	9	N	8					169
04	1440	N	1357	-0-	-83	-0-	1353	3	4	9	N	4	154	1			19
05	1457	N	1403	-0-	-54	-0-	1400	3	3	9	N	3					22
06	1410	N	1235	-0-	-175	-0-	1234	3	1	9	N	1					23
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					23
08	1395	N	1337	-0-	-58	-0-	1331	3	6	9	N	5					28

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					24
04	1240	N	1240	-0-	-0-	-0-	1223	3	17	9	N	15					39
05	1488	N	1269	-0-	-219	-0-	1266	3	3	9	N	3					42
06	1350	N	1195	-0-	-155	-0-	1195	3			N	-0-					42
07	1271	N	1253	-0-	-18	-0-	1234	3	19	9	N	17					59
08	1271	N	1218	-0-	-53	-0-	1211	3	7	9	N	6					65

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	9	-0-	-1231	-0-	9	3			N	-0-					113
04	1470	N	17	-0-	-1453	-0-	17	3			N	-0-					113
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					113
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					113
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					113
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					113

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1728	-0-	-39	-0-	1728	3			N	-0-					153
04	1710	N	1599	-0-	-111	-0-	1592	3	7	9	N	6					159
05	1736	N	1705	-0-	-31	-0-	1699	3	6	9	N	5					164
06	1680	N	1610	-0-	-70	-0-	1610	3			N	-0-					164
07	1643	N	1642	-0-	-1	-0-	1638	3	4	9	N	4					168
08	1705	N	1650	-0-	-55	-0-	1647	3	3	9	N	3					171

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					192
04	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					192
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					192
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					192
07	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					192
08	1240	N	1125	-0-	-115	-0-	1125	3			N	-0-					192

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1162	-0-	-47	-0-	1156	3	6	9	N	5					153
04	1170	N	984	-0-	-186	-0-	981	3	3	9	N	3					156
05	1240	N	838	-0-	-402	-0-	832	3	6	9	N	5					161
06	1110	N	998	-0-	-112	-0-	998	3			N	-0-					161
07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					161
*08	1179	N	1179	-0-	-0-	-0-	1178	3	1	9	N	1					162

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					134
04	540	N	442	-0-	-98	-0-	442	3			N	-0-					134
05	775	N	387	-0-	-388	-0-	387	3			N	-0-					134
06	510	N	284	-0-	-226	-0-	284	3			N	-0-					134
07	465	N	327	-0-	-138	-0-	327	3			N	-0-					134
08	372	N	267	-0-	-105	-0-	267	3			N	-0-					134

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	392	-0-	-166	-0-	392	3			N	-0-					39
04	540	N	521	-0-	-19	-0-	501	3	20	9	N	18					57
05	578	N	578	-0-	-0-	-0-	569	3	9	9	N	8					65
06	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					68
07	607	N	607	-0-	-0-	-0-	600	3	7	9	N	6					74
08	589	N	490	-0-	-99	-0-	484	3	6	9	N	5					79

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					62
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					62
05	338	N	338	-0-	-0-	-0-	329	3	9	9	N	8					70
06	340	N	340	-0-	-0-	-0-	334	3	6	9	N	5					75
07	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					77
08	341	N	270	-0-	-71	-0-	268	3	2	9	N	2					79

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1292	-0-	-72	-0-	1266	3	26	9	N	24					77
04	1320	N	1172	-0-	-148	-0-	1172	3			N	-0-					77
05	1302	N	1295	-0-	-7	-0-	1272	3	23	9	N	21					98
06	1260	N	1241	-0-	-19	-0-	1220	3	21	9	N	19	12	8			105
07	1409	N	1409	-0-	-0-	-0-	1397	3	12	9	N	11					116
*08	1947	N	1947	-0-	-0-	-0-	1940	3	7	9	N	6					122

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1577	N	1577	-0-	-0-	-0-	1573	3	4	9	N	4					102
04	1470	N	1462	-0-	-8	-0-	1449	3	13	9	N	12					114
05	1514	N	1514	-0-	-0-	-0-	1512	3	2	9	N	2					116
06	1530	N	1482	-0-	-48	-0-	1482	3			N	-0-					116
07	1519	N	1471	-0-	-48	-0-	1471	3			N	-0-					116
08	1519	N	1472	-0-	-47	-0-	1465	3	7	9	N	6					122

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					53
04	2460	N	2418	-0-	-42	-0-	2418	3			N	-0-					53
05	2549	N	2549	-0-	-0-	-0-	2536	3	13	9	N	12					65
06	2518	N	2518	-0-	-0-	-0-	2512	3	6	9	N	5					70
07	2522	N	2522	-0-	-0-	-0-	2504	3	18	9	N	16					86
08	2542	N	2497	-0-	-45	-0-	2497	3			N	-0-					86

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					189
04	1041	N	1041	-0-	-0-	-0-	1028	3	13	9	N	12					201
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-	177	1			24
06	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					24
07	1085	N	1055	-0-	-30	-0-	1053	3	2	9	N	2					26
*08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					26

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	718	3	13	9	N	12					130
04	750	N	668	-0-	-82	-0-	657	3	11	9	N	10					140
05	744	N	704	-0-	-40	-0-	704	3			N	-0-					140
06	720	N	708	-0-	-12	-0-	693	3	15	9	N	14					154
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					154
08	713	N	692	-0-	-21	-0-	688	3	4	9	N	4					158

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					56
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					56
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					56
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					56
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					56
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					56

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	771	-0-	-128	-0-	768	3	3	9	N	3					58
04	903	N	903	-0-	-0-	-0-	902	3	1	9	N	1					59
05	826	N	826	-0-	-0-	-0-	819	3	7	9	N	6					65
06	891	N	891	-0-	-0-	-0-	885	3	6	9	N	5					70
07	930	N	877	-0-	-53	-0-	877	3			N	-0-					70
*08	928	N	928	-0-	-0-	-0-	920	3	8	9	N	7					77

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	276	-0-	-96	-0-	276	3			N	-0-					28
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					28
05	341	N	304	-0-	-37	-0-	301	3	3	9	N	3					31
06	300	N	300	-0-	-0-	-0-	294	3	6	9	N	5					36
07	341	N	319	-0-	-22	-0-	317	3	2	9	N	2	2	8			36
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					36

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2582	-0-	-22	-0-	2580	3	2	9	N	2					42
04	2490	N	2483	-0-	-7	-0-	2474	3	9	9	N	8					50
05	2604	N	2565	-0-	-39	-0-	2558	3	7	9	N	6					56
06	2503	N	2503	-0-	-0-	-0-	2485	3	18	9	N	16					72
07	2573	N	2551	-0-	-22	-0-	2547	3	4	9	N	4					76
08	2573	N	2471	-0-	-102	-0-	2471	3			N	-0-					76

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2667	N	2667	-0-	-0-	-0-	2657	3	10	9	N	9					168
04	2550	N	2550	-0-	-0-	-0-	2546	3	4	9	N	4					172
05	2778	N	2778	-0-	-0-	-0-	2774	3	4	9	N	4					176
06	2612	N	2612	-0-	-0-	-0-	2609	3	3	9	N	3					179
07	2655	N	2655	-0-	-0-	-0-	2651	3	4	9	N	4					183
08	2790	N	2678	-0-	-112	-0-	2670	3	8	9	N	7					190

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3351	-0-	3351	9703	3345	3	6	9	N	5					129
04	12965	X	3262	-0-	-9703	-0-	3252	3	10	9	N	9					138
05	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					138
06	3240	X	3237	-0-	-3	-0-	3229	3	8	9	N	7					145
07	3348	X	3308	-0-	-40	-0-	3302	3	6	9	N	5					150
*08	3422	X	3422	-0-	-0-	-0-	3418	3	4	9	N	4					154

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2884	-0-	2884	8461	2875	3	9	9	N	8					140
04	11203	X	2742	-0-	-8461	-0-	2736	3	6	9	N	5					145
05	2786	N	2786	-0-	-0-	-0-	2780	3	6	9	N	5					150
06	2790	N	2745	-0-	-45	-0-	2742	3	3	9	N	3					153
07	2844	N	2844	-0-	-0-	-0-	2840	3	4	9	N	4	3	8			154
*08	2843	N	2843	-0-	-0-	-0-	2842	3	1	9	N	1					155

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2303	-0-	-115	-0-	2294	3	9	9	N	8					130
04	2280	N	2171	-0-	-109	-0-	2163	3	8	9	N	7					137
05	2387	N	2229	-0-	-158	-0-	2222	3	7	9	N	6					143
06	2288	N	2288	-0-	-0-	-0-	2271	3	17	9	N	15					158
07	2358	N	2358	-0-	-0-	-0-	2357	3	1	9	N	1					159
*08	2293	N	2293	-0-	-0-	-0-	2286	3	7	9	N	6					165

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	867	3	20	9	N	18					195
04	792	N	792	-0-	-0-	-0-	785	3	7	9	N	6	180	1			21
05	835	N	835	-0-	-0-	-0-	828	3	7	9	N	6					27
06	870	N	831	-0-	-39	-0-	823	3	8	9	N	7					34
07	856	N	856	-0-	-0-	-0-	852	3	4	9	N	4					38
*08	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2					40

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	579	-0-	-227	-0-	579	3			N	-0-					49
04	690	N	536	-0-	-154	-0-	536	3			N	-0-					49
05	620	N	564	-0-	-56	-0-	560	3	4	9	N	4					53
06	583	N	583	-0-	-0-	-0-	547	3	36	9	N	33					86
07	575	N	575	-0-	-0-	-0-	542	3	33	9	N	30					116
08	558	N	541	-0-	-17	-0-	535	3	6	9	N	5					121

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	29	-0-	-126	-0-	29	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
*08	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	172	-0-	-107	-0-	172	3			Y	-0-					-0-
04	270	N	195	-0-	-75	-0-	195	3			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
08	248	N	81	-0-	-167	-0-	81	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

03	62	N	12	-0-	-50	-0-	12	3			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

03	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

03	434	N	370	-0-	-64	-0-	370	2			N	-0-					234
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-	234	7			-0-
05	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
08	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

03	682	N	152	-0-	-530	-0-	152	3			Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
05	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	837	N	476	-0-	-361	-0-	476	3			Y	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

03	992	N	847	-0-	-145	-0-	847	2			Y	-0-					21
04	1140	N	-0-	-0-	-1140	-0-					Y	5					26
05	1209	N	6	-0-	-1203	-0-	4	2	2	9	Y	2					28
06	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					28
07	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					28
*08	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					28

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

03	1209	N	434	-0-	-775	-0-	434	3			Y	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
05	1209	N	1102	-0-	-107	-0-	1102	3			Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
07	1209	N	598	-0-	-611	-0-	598	3			Y	-0-					-0-
08	1116	N	797	-0-	-319	-0-	797	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	248	N	179	-0-	-69	-0-	175	3	4	9	Y	4	3	1			1
*08	338	N	338	-0-	-0-	-0-	335	3	3	9	Y	3	2	1			2

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

03	403	N	193	-0-	-210	-0-	24	1	169	2	Y	-0-					16
04	390	N	-0-	-0-	-390	-0-					Y	-0-	3	7			13
05	806	N	806	-0-	-0-	-0-	804	2	2	9	Y	2					15
06	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					15
07	1336	N	1336	-0-	-0-	-0-	1333	2	3	9	Y	3					18
*08	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					18

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	135	1	565	2	Y	-0-					24
04	1022	N	1022	-0-	-0-	-0-	260	1	696	2	Y	60					84
							66	9									
05	620	N	477	-0-	-143	-0-	473	2	4	9	Y	4					88
06	600	N	299	-0-	-301	-0-	298	2	1	9	Y	1					89
07	620	N	316	-0-	-304	-0-	314	2	2	9	Y	2					91
08	465	N	253	-0-	-212	-0-	253	2			Y	-0-					91

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	126	-0-	-215	-0-	117	3	9	9	Y	8	10	1			4
04	436	N	436	-0-	-0-	-0-	416	3	20	9	Y	18	18	1			4
05	298	N	298	-0-	-0-	-0-	276	3	22	9	Y	20	20	1			4
06	375	N	375	-0-	-0-	-0-	356	3	19	9	Y	17	15	1			6
07	497	N	497	-0-	-0-	-0-	497	3			Y	-0-	6	1			-0-
*08	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	81	-0-	-136	-0-	81	3			Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	166	-0-	-268	-0-	156	3	10	9	Y	9	11	1			8
04	510	N	459	-0-	-51	-0-	438	3	21	9	Y	19	19	1			8
05	396	N	396	-0-	-0-	-0-	373	3	23	9	Y	21	21	1			8
06	359	N	359	-0-	-0-	-0-	340	3	19	9	Y	17	16	1			9
07	465	N	267	-0-	-198	-0-	248	3	19	9	Y	17	19	1			7
08	403	N	385	-0-	-18	-0-	371	3	14	9	Y	13	11	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	75	-0-	-359	-0-	68	3	7	9	Y	6	7	1			2
04	348	N	348	-0-	-0-	-0-	334	3	14	9	Y	13	12	1			3
05	299	N	299	-0-	-0-	-0-	284	3	15	9	Y	14	14	1			3
06	194	N	194	-0-	-0-	-0-	182	3	12	9	Y	11	11	1			3
07	372	N	196	-0-	-176	-0-	192	3	4	9	Y	4	6	1			1
08	310	N	227	-0-	-83	-0-	224	3	3	9	Y	3	3	1			1

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

03	703	N	88	-0-	-615	-0-	73	3	15	9	Y	14	13	1			4
04	309	N	309	-0-	-0-	-0-	294	3	15	9	Y	14	15	1			3
05	341	N	196	-0-	-145	-0-	179	3	17	9	Y	15	15	1			3
06	170	N	170	-0-	-0-	-0-	155	3	15	9	Y	14	13	1			4
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-	4	1			-0-
08	186	N	100	-0-	-86	-0-	100	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

03	62	N	44	-0-	-18	-0-	44	2			N	-0-					30
04	60	N	56	-0-	-4	-0-	56	2			N	-0-	30	7			-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

03	186	S	133	-0-	-53	-0-	133	3			Y	-0-					-0-
04	210	S	171	-0-	-39	-0-	171	3			Y	-0-					-0-
05	186	S	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	136	S	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	187	S	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
08	155	S	153	-0-	-2	-0-	153	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

03	527	N	275	-0-	-252	-0-	233	3	42	9	Y	38	46	1			17
04	651	N	651	-0-	-0-	-0-	560	3	91	9	Y	83	80	1			20
05	1021	N	1021	-0-	-0-	-0-	922	3	99	9	Y	90	91	1			19
06	1163	N	1163	-0-	-0-	-0-	1080	3	83	9	Y	75	68	1			26
07	969	N	969	-0-	-0-	-0-	915	3	54	9	Y	49	59	1			16
08	1023	N	955	-0-	-68	-0-	915	3	40	9	Y	36	33	1			19

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

03	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	2			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	461	-0-	-469	-0-	454	3	7	9	Y	6	1	8			60
04	1342	N	1342	-0-	-0-	-0-	1308	3	34	9	Y	31					91
05	1323	N	1323	-0-	-0-	-0-	1212	3	111	9	Y	101					192
06	884	N	884	-0-	-0-	-0-	819	3	65	9	Y	59					251
07	1395	N	905	-0-	-490	-0-	905	3			Y	-0-	178	1			73
08	1333	N	803	-0-	-530	-0-	803	3			Y	-0-					73

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	216	-0-	-125	-0-	216	3			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	420	3	56	9	Y	51					51
*08	520	N	520	-0-	-0-	-0-	477	3	43	9	Y	39					90

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	37	3			Y	-0-					45
04	200	N	200	-0-	-0-	-0-	189	3	11	9	Y	10	43	1			12
05	124	N	117	-0-	-7	-0-	94	3	23	9	Y	21					33
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-	7	1			26
07	217	N	108	-0-	-109	-0-	107	3	1	9	Y	1					27
*08	135	N	135	-0-	-0-	-0-	124	3	11	9	Y	10					37

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	82	-0-	-73	-0-	82	3			Y	-0-					4
04	186	N	186	-0-	-0-	-0-	185	3	1	9	Y	1	4	1			1
05	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					5
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					5
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					5
*08	187	N	187	-0-	-0-	-0-	186	3	1	9	Y	1					6

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					Y	-0-					52
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					52
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					52
06	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					52
07	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					52
*08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	512	-0-	-46	-0-	512	2			Y	-0-					5
04	390	N	387	-0-	-3	-0-	387	2			Y	-0-	5	7			-0-
05	434	N	203	-0-	-231	-0-	203	2			Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					-0-
*08	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	384	-0-	-980	-0-	354	3	30	9	Y	27	24	1			18
04	1440	N	1350	-0-	-90	-0-	1321	3	29	9	Y	26	29	1			15
05	1271	N	1175	-0-	-96	-0-	1145	3	30	9	Y	27	28	1			14
06	935	N	935	-0-	-0-	-0-	905	3	30	9	Y	27	23	1			18
07	1395	N	1059	-0-	-336	-0-	1044	3	15	9	Y	14	18	1			14
08	1178	N	1126	-0-	-52	-0-	1111	3	15	9	Y	14	12	1			16

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					36
04	330	N	205	-0-	-125	-0-	205	2			Y	-0-	21	7			15
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					15
06	210	N	25	-0-	-185	-0-	25	2			Y	-0-					15
07	217	N	3	-0-	-214	-0-	2	2	1	9	Y	1					16
08	248	N	8	-0-	-240	-0-	8	2			Y	-0-					16

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
*08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	330	N	193	-0-	-137	-0-	193	2			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	340	-0-	-32	-0-	340	2			Y	-0-					150
04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-	134	7			16
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					16
06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					16
07	465	N	427	-0-	-38	-0-	427	2			Y	-0-					16
*08	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	166	-0-	-268	-0-	166	3			Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
07	558	N	363	-0-	-195	-0-	363	3			Y	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	573	-0-	-264	-0-	573	3			Y	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
05	992	N	586	-0-	-406	-0-	586	3			Y	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
*08	1594	N	1594	-0-	-0-	-0-	1594	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	292	-0-	-700	-0-	292	3			Y	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
05	992	N	988	-0-	-4	-0-	988	3			Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
08	930	N	704	-0-	-226	-0-	704	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	220	-0-	-369	-0-	220	3			Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	3			Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	282	-0-	-214	-0-	282	2			Y	-0-					16
04	570	N	522	-0-	-48	-0-	522	2			Y	-0-					16
05	744	N	533	-0-	-211	-0-	531	2	2	9	Y	2					18
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					18
07	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					18
*08	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					18

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					12
04	60	N	-0-	-0-	-60	-0-					Y	-0-					12
05	62	N	27	-0-	-35	-0-	25	2	2	9	Y	2					14
06	60	N	5	-0-	-55	-0-	5	2			Y	-0-					14
07	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					14
*08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					14

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	565	-0-	-489	-0-	565	2			Y	-0-					14
04	1110	N	735	-0-	-375	-0-	696	2	39	9	Y	35					49
05	1811	N	1811	-0-	-0-	-0-	1808	2	3	9	Y	3					52
06	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					52
07	1234	N	1234	-0-	-0-	-0-	1233	2	1	9	Y	1					53
08	1581	N	1482	-0-	-99	-0-	1482	2			Y	-0-					53

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	193	-0-	-334	-0-	24	1	169	2	Y	-0-					14
04	1054	N	1054	-0-	-0-	-0-	126	1	928	2	Y	-0-					14
05	603	N	603	-0-	-0-	-0-	601	2	2	9	Y	2					16
06	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					16
07	899	N	601	-0-	-298	-0-	598	2	3	9	Y	3					19
*08	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					19

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	49	1	339	2	Y	-0-					10
04	527	N	527	-0-	-0-	-0-	63	1	464	2	Y	-0-					10
05	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3					13
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					13
07	574	N	574	-0-	-0-	-0-	572	2	2	9	Y	2					15
08	558	N	508	-0-	-50	-0-	508	2			Y	-0-					15

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	282	-0-	-648	-0-	282	2			Y	-0-					19
04	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-	1	7			18
05	1164	N	1164	-0-	-0-	-0-	1162	2	2	9	Y	2					20
06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					20
07	1085	N	661	-0-	-424	-0-	661	2			Y	-0-					20
08	1178	N	857	-0-	-321	-0-	857	2			Y	-0-					20

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558	-0-					Y	-0-					2
04	700	N	700	-0-	-0-	-0-	696	2	4	9	Y	4					6
05	755	N	755	-0-	-0-	-0-	751	2	4	9	Y	4					10
06	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	Y	1					11
07	782	N	782	-0-	-0-	-0-	780	2	2	9	Y	2					13
*08	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					13

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					4
04	707	N	707	-0-	-0-	-0-	696	2	11	9	Y	10					14
05	651	N	72	-0-	-579	-0-	68	2	4	9	Y	4					18
06	682	N	682	-0-	-0-	-0-	681	2	1	9	Y	1					19
07	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2					21
*08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					21

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	847	-0-	-52	-0-	847	2			Y	-0-					4
04	960	N	707	-0-	-253	-0-	696	2	11	9	Y	10					14
05	992	N	933	-0-	-59	-0-	929	2	4	9	Y	4					18
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					18
07	1125	N	1125	-0-	-0-	-0-	1123	2	2	9	Y	2					20
08	930	N	917	-0-	-13	-0-	917	2			Y	-0-					20

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					Y	-0-					15
04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					15
05	451	N	451	-0-	-0-	-0-	449	2	2	9	Y	2					17
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17
07	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					17
*08	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4851	X	4851	-0-	-0-	-0-	209	1	4608	2	Y	31					164
							34	9									
04	4431	X	4431	-0-	-0-	-0-	193	1	4238	3	Y	-0-	9	7			155
05	5198	X	5198	-0-	-0-	-0-	5191	2	7	9	Y	6					161
06	4110	X	4100	-0-	-10	-0-	4093	3	7	9	Y	6	136	1			31
07	4371	X	4364	-0-	-7	-0-	4356	3	8	9	Y	7					38
08	4371	X	3617	-0-	-754	-0-	1	9			Y	1					39

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	917	-0-	-106	-0-	351	1	566	2	Y	-0-					-0-
04	990	N	899	-0-	-91	-0-	339	1	560	3	Y	-0-					-0-
05	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
08	1116	N	810	-0-	-306	-0-	810	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-					39
04	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					39
05	433	N	433	-0-	-0-	-0-	422	3	11	9	N	10					49
06	689	N	689	-0-	-0-	-0-	671	3	18	9	N	16	41	1			24
07	966	N	966	-0-	-0-	-0-	933	3	33	9	N	30					54
*08	668	N	668	-0-	-0-	-0-	661	3	7	9	N	6	53	1			7

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	85	-0-	-39	-0-	6	1	79	2	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	5	1	78	3	Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	193	-0-	-117	-0-	24	1	169	2	Y	-0-					6
04	300	N	-0-	-0-	-300	-0-					Y	-0-					6
05	403	N	375	-0-	-28	-0-	373	2	2	9	Y	2					8
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					8
07	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3					11
*08	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					11

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	13	1	295	2	Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	258	3	7	9	Y	6					6
06	210	N	146	-0-	-64	-0-	139	3	7	9	Y	6	10	1			2
07	279	N	268	-0-	-11	-0-	257	3	11	9	Y	10	2	8			10
08	279	N	124	-0-	-155	-0-	123	3	1	9	Y	1					11

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	775	N	400	-0-	-375	-0-	400	2			N	-0-					-0-
06	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
07	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

03	248	N	93	-0-	-155	-0-	93	3			Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

03	961	N	257	-0-	-704	-0-	257	3			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					-0-
06	240	N	36	-0-	-204	-0-	36	3			N	-0-					-0-
07	1209	N	268	-0-	-941	-0-	268	3			N	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

03	3430	X	1297	-0-	-2133	-0-	88	1	1208	2	Y	1					18
							1	9									
04	1182	X	1182	-0-	-0-	-0-	77	1	1103	3	Y	2					20
							2	9									
05	879	N	879	-0-	-0-	-0-	870	3	9	9	Y	8					28
06	840	N	677	-0-	-163	-0-	638	3	39	9	Y	35					63
07	T. A.		690	-0-	690	690	645	3	45	9	Y	41	5	8			99
08	T. A.		614	-0-	614	1304	566	3	48	9	Y	44	8	8			135

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

03	505	N	505	-0-	-0-	-0-	118	1	387	2	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	202	1	419	2	N	-0-					-0-
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	112	1	445	2	N	-0-					-0-
07	651	N	568	-0-	-83	-0-	117	1	451	2	N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	592	-0-	-214	-0-	96	1	496	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	87	1	814	3	N	-0-					-0-
05	806	N	583	-0-	-223	-0-	89	1	494	3	N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	91	1	685	3	N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	102	1	765	3	N	-0-					-0-
08	589	N	553	-0-	-36	-0-	68	1	485	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	300	-0-	-351	-0-	49	1	251	3	N	-0-					-0-
04	660	N	610	-0-	-50	-0-	59	1	551	3	N	-0-					-0-
05	713	N	329	-0-	-384	-0-	50	1	279	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	55	1	417	3	N	-0-					-0-
07	620	N	505	-0-	-115	-0-	59	1	446	3	N	-0-					-0-
*08	835	N	835	-0-	-0-	-0-	103	1	732	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	154	-0-	-249	-0-	25	1	129	3	N	-0-					-0-
04	360	N	316	-0-	-44	-0-	31	1	285	3	N	-0-					-0-
05	248	N	201	-0-	-47	-0-	31	1	170	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
07	341	N	223	-0-	-118	-0-	26	1	197	3	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	214	-0-	-158	-0-	35	1	179	3	N	-0-					-0-
04	420	N	383	-0-	-37	-0-	37	1	346	3	N	-0-					-0-
05	341	N	224	-0-	-117	-0-	34	1	190	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	37	1	280	3	N	-0-					-0-
07	403	N	249	-0-	-154	-0-	29	1	220	3	N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	57	1	408	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	77	1	399	3	N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	90	1	835	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	101	1	562	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	104	1	778	3	N	-0-					-0-
07	961	N	805	-0-	-156	-0-	95	1	710	3	N	-0-					-0-
08	651	N	583	-0-	-68	-0-	72	1	511	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	534	-0-	-489	-0-	87	1	447	3	N	-0-			-0-
04	1015	N	1015	-0-	-0-	-0-	98	1	917	3	N	-0-			-0-
05	806	N	614	-0-	-192	-0-	93	1	521	3	N	-0-			-0-
06	779	N	779	-0-	-0-	-0-	92	1	687	3	N	-0-			-0-
07	1054	N	804	-0-	-250	-0-	95	1	709	3	N	-0-			-0-
08	620	N	491	-0-	-129	-0-	60	1	431	3	N	-0-			-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	168	-0-	-80	-0-	27	1	141	3	N	-0-			-0-
04	316	N	316	-0-	-0-	-0-	31	1	285	3	N	-0-			-0-
05	372	N	213	-0-	-159	-0-	32	1	181	3	N	-0-			-0-
06	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-			-0-
07	341	N	333	-0-	-8	-0-	39	1	294	3	N	-0-			-0-
*08	462	N	462	-0-	-0-	-0-	57	1	405	3	N	-0-			-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	109	1	562	3	N	-0-			-0-
04	504	N	504	-0-	-0-	-0-	49	1	455	3	N	-0-			-0-
05	434	N	362	-0-	-72	-0-	55	1	307	3	N	-0-			-0-
06	660	N	400	-0-	-260	-0-	47	1	353	3	N	-0-			-0-
07	527	N	467	-0-	-60	-0-	55	1	412	3	N	-0-			-0-
*08	380	N	380	-0-	-0-	-0-	47	1	333	3	N	-0-			-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	200	-0-	-48	-0-	32	1	168	3	N	-0-			-0-
04	356	N	356	-0-	-0-	-0-	34	1	322	3	N	-0-			-0-
05	341	N	322	-0-	-19	-0-	49	1	273	3	N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	34	1	256	3	N	-0-			-0-
07	372	N	169	-0-	-203	-0-	20	1	149	3	N	-0-			-0-
08	310	N	290	-0-	-20	-0-	36	1	254	3	N	-0-			-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	319	-0-	-239	-0-	52	1	267	3	N	-0-			-0-
04	555	N	555	-0-	-0-	-0-	54	1	501	3	N	-0-			-0-
05	589	N	363	-0-	-226	-0-	55	1	308	3	N	-0-			-0-
06	454	N	454	-0-	-0-	-0-	53	1	401	3	N	-0-			-0-
07	589	N	586	-0-	-3	-0-	69	1	517	3	N	-0-			-0-
*08	476	N	476	-0-	-0-	-0-	58	1	418	3	N	-0-			-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	10					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	10					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	10					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	10					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	10					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	10					N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-
07	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
08	372	N	258	-0-	-114	-0-	258	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	831	-0-	-161	-0-	831	2			N	-0-					-0-
04	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	825	-0-	-229	-0-	825	2			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	103	-0-	-238	-0-	103	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
*08	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
*08	2032	N	2032	-0-	-0-	-0-	2032	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3		Y	-0-			-0-
04	374	N	374	-0-	-0-	-0-	374	3		Y	-0-			-0-
05	321	N	321	-0-	-0-	-0-	321	3		Y	-0-			-0-
06	564	N	564	-0-	-0-	-0-	564	3		Y	-0-			-0-
07	440	N	440	-0-	-0-	-0-	440	3		Y	-0-			-0-
*08	387	N	387	-0-	-0-	-0-	387	3		Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

03	41	N	41	-0-	-0-	-0-	41	3		Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3		Y	-0-			-0-
05	200	N	200	-0-	-0-	-0-	200	3		Y	-0-			-0-
06	254	N	254	-0-	-0-	-0-	254	3		Y	-0-			-0-
07	215	N	215	-0-	-0-	-0-	215	3		Y	-0-			-0-
*08	202	N	202	-0-	-0-	-0-	202	3		Y	-0-			-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-				Y	-0-			-0-
05	5	N	-0-	-0-	-5	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

03	82	N	82	-0-	-0-	-0-	82	3		Y	-0-			-0-
04	270	N	255	-0-	-15	-0-	255	3		Y	-0-			-0-
05	190	N	190	-0-	-0-	-0-	190	3		Y	-0-			-0-
06	149	N	149	-0-	-0-	-0-	149	3		Y	-0-			-0-
07	268	N	268	-0-	-0-	-0-	268	3		Y	-0-			-0-
*08	218	N	218	-0-	-0-	-0-	218	3		Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
05	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	399	-0-	-128	-0-	399	3			Y	-0-					-0-
04	835	X	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
05	1332	X	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
06	663	X	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
07	1581	X	222	-0-	-1359	-0-	222	3			Y	-0-					-0-
08	1333	N	465	-0-	-868	-0-	465	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	X	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
04	5191	X	5191	-0-	-0-	-0-	5191	3			Y	-0-					-0-
05	5613	X	5613	-0-	-0-	-0-	5613	3			Y	-0-					-0-
06	4124	X	4124	-0-	-0-	-0-	4124	3			Y	-0-					-0-
07	3875	X	1586	-0-	-2289	-0-	1586	3			Y	-0-					-0-
08	5611	X	3576	-0-	-2035	-0-	3576	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	516	-0-	-11	-0-	516	3			Y	-0-					-0-
04	1418	X	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
05	1620	X	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-
08	1612	N	938	-0-	-674	-0-	938	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
08	620	N	17	-0-	-603	-0-	17	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
05	465	N	74	-0-	-391	-0-	74	3			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
*08	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
08	1085	N	815	-0-	-270	-0-	815	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	3			Y	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
07	T. A.		446	-0-	446	446	446	3			Y	-0-					-0-
08	T. A.		565	-0-	565	1011	565	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
08	248	N	188	-0-	-60	-0-	188	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
07	T. A.		338	-0-	338	338	338	3			Y	-0-					-0-
08	T. A.		415	-0-	415	753	415	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	1240	N	693	-0-	-547	-0-	693	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
*08	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

03	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
05	558	N	43	-0-	-515	-0-	43	3			Y	-0-					-0-
06	540	N	103	-0-	-437	-0-	103	3			Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
08	434	N	292	-0-	-142	-0-	292	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		50	-0-	50	50	50	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	T. A.		256	-0-	256	256	256	3			Y	-0-					-0-
08	T. A.		217	-0-	217	473	217	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
*08	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

03	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
*08	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
06	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
04	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
05	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
06	2042	N	2042	-0-	-0-	-0-	2042	3			Y	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-
08	1829	N	1540	-0-	-289	-0-	1540	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	150	N	34	-0-	-116	-0-	34	3			Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
04	2229	X	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
05	2633	X	2633	-0-	-0-	-0-	2633	3			Y	-0-					-0-
06	1886	N	1886	-0-	-0-	-0-	1886	3			Y	-0-					-0-
07	2697	X	2697	-0-	-0-	-0-	2697	3			Y	-0-					-0-
08	2635	X	2290	-0-	-345	-0-	2290	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
08	465	N	406	-0-	-59	-0-	406	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	3			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	182	-0-	-221	-0-	182	3			Y	-0-					-0-
04	489	X	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
05	621	X	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
06	677	X	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	154	-0-	-249	-0-	154	3			Y	-0-					-0-
04	420	X	413	-0-	-7	-0-	413	3			Y	-0-					-0-
05	527	X	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	587	X	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	64	-0-	-56	-0-	64	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
04	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
05	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
06	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					-0-
*08	1571	N	1571	-0-	-0-	-0-	1571	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	360	N	122	-0-	-238	-0-	122	3			Y	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
08	310	N	209	-0-	-101	-0-	209	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	713	N	582	-0-	-131	-0-	582	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
07	INC G-10		1142	-0-	1142	1142	1142	3			Y	-0-					-0-
08	INC G-10		913	-0-	913	2055	913	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
07	2751	N	2751	-0-	-0-	-0-	2751	3			Y	-0-					-0-
*08	2160	N	2160	-0-	-0-	-0-	2160	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	279	N	185	-0-	-94	-0-	185	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	403	N	217	-0-	-186	-0-	217	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					10
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					10
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					10
06	56	N	56	-0-	-0-	-0-	54	3	2	9	Y	2					12
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					12
*08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					12

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					42
04	504	N	504	-0-	-0-	-0-	497	3	7	9	Y	6					48
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					48
06	437	N	437	-0-	-0-	-0-	429	3	8	9	Y	7					55
07	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					56
*08	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					56

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					38
04	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					38
05	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5					43
06	589	N	589	-0-	-0-	-0-	583	3	6	9	Y	5					48
07	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					48
*08	844	N	844	-0-	-0-	-0-	833	3	11	9	Y	10					58

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					53
04	532	N	532	-0-	-0-	-0-	524	3	8	9	Y	7					60
05	310	N	115	-0-	-195	-0-	115	3			Y	-0-					60
06	731	N	731	-0-	-0-	-0-	713	3	18	9	Y	16					76
07	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	64	1			17
*08	541	N	541	-0-	-0-	-0-	530	3	11	9	Y	10					27

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	671	3			Y	-0-	4	5			17
04	1112	N	1112	-0-	-0-	-0-	1101	3	11	9	Y	10					27
05	961	N	940	-0-	-21	-0-	914	3	26	9	Y	24					51
06	840	N	840	-0-	-0-	-0-	840	3			Y	-0-	2	5			49
07	817	N	817	-0-	-0-	-0-	809	3	8	9	Y	7					56
*08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					14
04	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					14
05	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1					15
06	759	N	759	-0-	-0-	-0-	753	3	6	9	Y	5					20
07	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					20
*08	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					14
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					14
05	279	N	255	-0-	-24	-0-	255	3			Y	-0-					14
06	180	N	142	-0-	-38	-0-	142	3			Y	-0-					14
07	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					14
*08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					14

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	214	-0-	-220	-0-	214	3			N	-0-					48
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					48
05	527	N	334	-0-	-193	-0-	334	3			N	-0-					48
06	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5					53
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					53
*08	375	N	375	-0-	-0-	-0-	373	3	2	9	N	2					55

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	913	-0-	-854	-0-	913	3			N	-0-					-0-
04	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
05	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	1891	N	1243	-0-	-648	-0-	1243	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					13
04	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					14
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					14
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					14
07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					14
*08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					58
04	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					58
05	624	N	624	-0-	-0-	-0-	618	3	6	9	Y	5					63
06	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5					68
07	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1	52	1			17
*08	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					17

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	490	3	2	9	Y	2					53
04	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8					61
05	651	N	629	-0-	-22	-0-	628	3	1	9	Y	1	53	1			9
06	585	N	585	-0-	-0-	-0-	579	3	6	9	Y	5					14
07	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1					15
*08	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					15

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	692	3	3	9	Y	3					51
04	1065	N	1065	-0-	-0-	-0-	1061	3	4	9	Y	4					55
05	992	N	968	-0-	-24	-0-	968	3			Y	-0-	43	1			12
06	780	N	780	-0-	-0-	-0-	774	3	6	9	Y	5					17
07	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					17
*08	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	127	-0-	-121	-0-	124	3	3	9	N	3					55
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					55
05	372	N	278	-0-	-94	-0-	278	3			N	-0-					55
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					55
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					55
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					55

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	111	3	3	9	N	3					30
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					30
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					30
06	120	N	46	-0-	-74	-0-	46	3			N	-0-					30
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					30
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					30

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					5
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					5
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					5
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					5
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					5
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					5

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					15
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					15
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					15
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					15
*08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					15

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	371	3	3	9	Y	3					27
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					27
05	935	N	935	-0-	-0-	-0-	932	3	3	9	Y	3					30
06	873	N	873	-0-	-0-	-0-	861	3	12	9	Y	11					41
07	950	N	950	-0-	-0-	-0-	947	3	3	9	Y	3					44
*08	648	N	648	-0-	-0-	-0-	642	3	6	9	Y	5					49

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					7
04	405	N	405	-0-	-0-	-0-	404	3	1	9	Y	1					8
05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					8
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					8
07	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					8
*08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5707	-0-	2607	2607	5707	3			Y	-0-					12
04	3000	N	6292	-0-	3292	5899	6292	3			Y	-0-					12
05	3100	N	998	-0-	-2102	3797	997	3	1	9	Y	1					13
06	4559	X	762	-0-	-3797	-0-	762	3			Y	-0-					13
07	3720	X	787	-0-	-2933	-0-	787	3			Y	-0-					13
08	3720	X	755	-0-	-2965	-0-	755	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					30
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					30
05	754	N	754	-0-	-0-	-0-	752	3	2	9	Y	2					32
06	330	N	326	-0-	-4	-0-	326	3			Y	-0-					32
07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					32
*08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					32

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	201	-0-	-78	-0-	201	3			Y	-0-					24
04	300	N	273	-0-	-27	-0-	273	3			Y	-0-					24
05	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					24
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					24
07	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					24
*08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	519	3			Y	-0-	5	5			39
04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-	3	5			36
05	682	N	663	-0-	-19	-0-	657	3	6	9	Y	5					41
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					41
07	617	N	617	-0-	-0-	-0-	616	3	1	9	Y	1					42
*08	649	N	649	-0-	-0-	-0-	646	3	3	9	Y	3					45

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	769	3	4	9	Y	4	84	1			15
04	1045	N	1045	-0-	-0-	-0-	1033	3	12	9	Y	11					26
05	1072	N	1072	-0-	-0-	-0-	1069	3	3	9	Y	3					29
06	1020	N	1020	-0-	-0-	-0-	1012	3	8	9	Y	7					36
07	1144	N	1144	-0-	-0-	-0-	1141	3	3	9	Y	3					39
*08	1215	N	1215	-0-	-0-	-0-	1213	3	2	9	Y	2					41

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					9
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					9
05	170	N	170	-0-	-0-	-0-	169	3	1	9	Y	1					10
06	150	N	147	-0-	-3	-0-	145	3	2	9	Y	2					12
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					12
*08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					52
04	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					52
05	1196	N	1196	-0-	-0-	-0-	1187	3	9	9	Y	8					60
06	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					60
07	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					60
*08	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-	37	1			23

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					44
04	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					44
05	927	N	927	-0-	-0-	-0-	917	3	10	9	Y	9					53
06	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4					57
07	974	N	974	-0-	-0-	-0-	974	3			Y	-0-	42	1			15
*08	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	215	3	1	9	Y	1					14
04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					16
05	310	N	301	-0-	-9	-0-	301	3			Y	-0-					16
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					16
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					16
*08	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	447	3	2	9	Y	2					28
04	697	N	697	-0-	-0-	-0-	693	3	4	9	Y	4					32
05	651	N	593	-0-	-58	-0-	591	3	2	9	Y	2					34
06	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					35
07	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					35
*08	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					24
04	756	N	756	-0-	-0-	-0-	747	3	9	9	Y	8					32
05	899	N	565	-0-	-334	-0-	539	3	26	9	Y	24					56
06	570	N	428	-0-	-142	-0-	428	3			Y	-0-					56
07	483	N	483	-0-	-0-	-0-	466	3	17	9	Y	15					71
*08	471	N	471	-0-	-0-	-0-	459	3	12	9	Y	11					82

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	695	3	4	9	Y	4					65
04	1184	N	1184	-0-	-0-	-0-	1176	3	8	9	Y	7					72
05	1209	N	983	-0-	-226	-0-	974	3	9	9	Y	8					80
06	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1					81
07	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	59	1	5	5	17
*08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	612	3	7	9	Y	6					52
04	831	N	831	-0-	-0-	-0-	828	3	3	9	Y	3					55
05	651	N	637	-0-	-14	-0-	636	3	1	9	Y	1	49	1			7
06	600	N	273	-0-	-327	-0-	273	3			Y	-0-					7
07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					7
*08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					7

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					49
04	495	N	495	-0-	-0-	-0-	483	3	12	9	Y	11					60
05	377	N	377	-0-	-0-	-0-	370	3	7	9	Y	6					66
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					66
07	327	N	327	-0-	-0-	-0-	327	3			Y	-0-	58	1	1	5	7
*08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					7

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	505	3	7	9	Y	6					27
04	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					27
05	881	N	881	-0-	-0-	-0-	866	3	15	9	Y	14					41
06	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					41
07	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					44
*08	817	N	817	-0-	-0-	-0-	813	3	4	9	Y	4					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	116	3	6	9	Y	5					5

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3
04	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					3
05	744	N	720	-0-	-24	-0-	720	3			Y	-0-					3
06	644	N	644	-0-	-0-	-0-	637	3	7	9	Y	6					9
07	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					14
*08	715	N	715	-0-	-0-	-0-	712	3	3	9	Y	3					17

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					41
04	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3					44
05	505	N	505	-0-	-0-	-0-	499	3	6	9	Y	5					49
06	562	N	562	-0-	-0-	-0-	554	3	8	9	Y	7					56
07	576	N	576	-0-	-0-	-0-	573	3	3	9	Y	3	44	1			15
*08	618	N	618	-0-	-0-	-0-	616	3	2	9	Y	2					17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					9
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					9
05	403	N	393	-0-	-10	-0-	393	3			Y	-0-					9
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					9
07	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					9
*08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					9

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					36
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					36
05	465	N	408	-0-	-57	-0-	408	3			Y	-0-					36
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					36
07	456	N	456	-0-	-0-	-0-	455	3	1	9	Y	1					37
*08	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					37

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					15
04	765	N	765	-0-	-0-	-0-	758	3	7	9	Y	6					21
05	763	N	763	-0-	-0-	-0-	760	3	3	9	Y	3					24
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					24
07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					24
*08	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					24

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3					19
04	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					20
05	1171	N	1171	-0-	-0-	-0-	1167	3	4	9	Y	4					24
06	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2					26
07	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					26
*08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	593	-0-	-182	-0-	591	3	2	9	Y	2					39
04	878	N	878	-0-	-0-	-0-	871	3	7	9	Y	6					45
05	837	N	774	-0-	-63	-0-	773	3	1	9	Y	1					46
06	570	N	553	-0-	-17	-0-	550	3	3	9	Y	3					49
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					49
*08	699	N	699	-0-	-0-	-0-	698	3	1	9	Y	1					50

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					1
04	3000	N	3391	-0-	391	391	3391	3			Y	-0-					1
05	3100	N	3908	-0-	808	1199	3904	3	4	9	Y	4					5
06	2247	N	1048	-0-	-1199	-0-	1048	3			Y	-0-					5
07	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					5
08	2790	X	496	-0-	-2294	-0-	496	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					28
04	1460	N	1460	-0-	-0-	-0-	1452	3	8	9	Y	7					35
05	1395	N	1160	-0-	-235	-0-	1157	3	3	9	Y	3					38
06	1125	N	1125	-0-	-0-	-0-	1122	3	3	9	Y	3					41
07	1269	N	1269	-0-	-0-	-0-	1268	3	1	9	Y	1					42
*08	1327	N	1327	-0-	-0-	-0-	1324	3	3	9	Y	3					45

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	495	3	1	9	Y	1					43
04	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					43
05	705	N	705	-0-	-0-	-0-	688	3	17	9	Y	15					58
06	480	N	477	-0-	-3	-0-	477	3			Y	-0-	5	5			53
07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					53
*08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-	4	5			49

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					39
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					39
05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					39
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					39
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					39
*08	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					39

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	920	3	3	9	Y	3					19
04	1510	N	1510	-0-	-0-	-0-	1500	3	10	9	Y	9					28
05	1148	N	1148	-0-	-0-	-0-	1144	3	4	9	Y	4					32
06	900	N	900	-0-	-0-	-0-	896	3	4	9	Y	4					36
07	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					36
*08	1212	N	1212	-0-	-0-	-0-	1206	3	6	9	Y	5					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					43
04	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					43
05	465	N	433	-0-	-32	-0-	433	3			Y	-0-					43
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					43
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					43
*08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					43

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					34
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					34
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					34
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					34
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					34
*08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					34

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					41
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					41
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					41
06	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					42
07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					42
*08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					42

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					21
04	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					23
05	531	N	531	-0-	-0-	-0-	530	3	1	9	Y	1					24
06	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6					30
07	544	N	544	-0-	-0-	-0-	543	3	1	9	Y	1					31
*08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					31

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	783	3	12	9	Y	11	106	1			20
04	1303	N	1303	-0-	-0-	-0-	1291	3	12	9	Y	11					31
05	1177	N	1177	-0-	-0-	-0-	1149	3	28	9	Y	25					56
06	983	N	983	-0-	-0-	-0-	977	3	6	9	Y	5					61
07	888	N	888	-0-	-0-	-0-	884	3	4	9	Y	4	44	1			21
*08	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					21

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					35
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					35
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					35
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					35
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					35
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					35

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-	68	1			10
04	711	N	711	-0-	-0-	-0-	709	3	2	9	N	2					12
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					12
06	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					13
07	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					14
*08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-	56	1	2	5	9
04	615	N	615	-0-	-0-	-0-	612	3	3	9	N	3					12
05	618	X	618	-0-	-0-	-0-	615	3	3	9	N	3					15
06	646	X	646	-0-	-0-	-0-	646	3			N	-0-					15
07	635	N	635	-0-	-0-	-0-	634	3	1	9	N	1					16
*08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					16

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2					45
04	955	N	955	-0-	-0-	-0-	951	3	4	9	N	4					49
05	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1					50
06	782	N	782	-0-	-0-	-0-	780	3	2	9	N	2					52
07	759	N	759	-0-	-0-	-0-	758	3	1	9	N	1					53
*08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					53

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1374	N	1374	-0-	-0-	-0-	1372	3	2	9	N	2	61	1			15
04	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					15
05	2216	N	2216	-0-	-0-	-0-	2202	3	14	9	N	13					28
06	1984	N	1984	-0-	-0-	-0-	1975	3	9	9	N	8					36
07	2121	N	2121	-0-	-0-	-0-	2106	3	15	9	N	14					50
*08	1838	N	1838	-0-	-0-	-0-	1835	3	3	9	N	3					53

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	559	3	2	9	N	2	78	1			10
04	1064	N	1064	-0-	-0-	-0-	1060	3	4	9	N	4					14
05	960	N	960	-0-	-0-	-0-	957	3	3	9	N	3					17
06	957	N	957	-0-	-0-	-0-	954	3	3	9	N	3					20
07	913	N	913	-0-	-0-	-0-	909	3	4	9	N	4					24
*08	939	N	939	-0-	-0-	-0-	936	3	3	9	N	3					27

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					46
04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					46
05	589	N	567	-0-	-22	-0-	567	3			Y	-0-					46
06	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					51
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					51
*08	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					51

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	715	3	7	9	Y	6					95
04	1005	N	1005	-0-	-0-	-0-	999	3	6	9	Y	5					100
05	992	N	886	-0-	-106	-0-	886	3			Y	-0-	92	1			8
06	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					12
07	811	N	811	-0-	-0-	-0-	809	3	2	9	Y	2					14
*08	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					12
04	736	N	736	-0-	-0-	-0-	734	3	2	9	Y	2					14
05	589	N	579	-0-	-10	-0-	579	3			Y	-0-					14
06	528	N	528	-0-	-0-	-0-	522	3	6	9	Y	5					19
07	661	N	661	-0-	-0-	-0-	653	3	8	9	Y	7					26
*08	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					23
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					23
05	217	N	175	-0-	-42	-0-	175	3			Y	-0-					23
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					23
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					23
*08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

03	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4					20
04	594	N	594	-0-	-0-	-0-	590	3	4	9	Y	4					24
05	682	N	459	-0-	-223	-0-	456	3	3	9	Y	3					27
06	510	N	345	-0-	-165	-0-	345	3			Y	-0-					27
07	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1					28
*08	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					7
04	552	N	552	-0-	-0-	-0-	545	3	7	9	Y	6					13
05	476	N	476	-0-	-0-	-0-	474	3	2	9	Y	2					15
06	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					16
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					16
*08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					16

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

03	775	N	242	-0-	-533	-0-	242	3			N	-0-					51
04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					51
05	899	N	677	-0-	-222	-0-	676	3	1	9	N	1					52
06	863	N	863	-0-	-0-	-0-	853	3	10	9	N	9					61
07	1051	N	1051	-0-	-0-	-0-	1043	3	8	9	N	7					68
*08	970	N	970	-0-	-0-	-0-	963	3	7	9	N	6	61	1			13

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					36
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					36
05	279	N	174	-0-	-105	-0-	174	3			Y	-0-					36
06	210	N	78	-0-	-132	-0-	78	3			Y	-0-					36
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					36
*08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					36

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

03	527	N	221	-0-	-306	-0-	221	3			N	-0-					16
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					16
05	558	N	412	-0-	-146	-0-	412	3			N	-0-					16
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					16
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					16
*08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

03	588	N	588	-0-	-0-	-0-	585	3	3	9	Y	3					64
04	1137	N	1137	-0-	-0-	-0-	1128	3	9	9	Y	8					72
05	992	N	963	-0-	-29	-0-	950	3	13	9	Y	12					84
06	876	N	876	-0-	-0-	-0-	865	3	11	9	Y	10					94
07	947	N	947	-0-	-0-	-0-	943	3	4	9	Y	4	86	1			12
*08	944	N	944	-0-	-0-	-0-	935	3	9	9	Y	8					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					22
04	845	N	845	-0-	-0-	-0-	843	3	2	9	Y	2					24
05	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					24
06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					24
07	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					24
*08	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					24

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	174	-0-	-322	-0-	174	3			N	-0-					44
04	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1					45
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					45
06	513	N	513	-0-	-0-	-0-	512	3	1	9	N	1					46
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					46
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					46

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	178	-0-	-132	-0-	175	3	3	9	N	3					96
04	300	N	140	-0-	-160	-0-	140	3			N	-0-					96
05	527	N	131	-0-	-396	-0-	123	3	8	9	N	7	91	1			12
06	326	N	326	-0-	-0-	-0-	316	3	10	9	N	9					21
07	119	N	119	-0-	-0-	-0-	110	3	9	9	N	8					29
*08	337	N	337	-0-	-0-	-0-	328	3	9	9	N	8					37

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					44
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					44
05	310	N	269	-0-	-41	-0-	269	3			Y	-0-					44
06	292	N	292	-0-	-0-	-0-	290	3	2	9	Y	2					46
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					46
*08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					46

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					38
04	522	N	522	-0-	-0-	-0-	519	3	3	9	Y	3					41
05	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					43
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					43
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					43
*08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					43

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					57
04	853	N	853	-0-	-0-	-0-	849	3	4	9	Y	4					61
05	868	N	781	-0-	-87	-0-	781	3			Y	-0-					61
06	684	N	684	-0-	-0-	-0-	676	3	8	9	Y	7					68
07	872	N	872	-0-	-0-	-0-	872	3			Y	-0-	50	1	1	5	17
*08	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					17

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	420	3	7	9	N	6					38
04	817	N	817	-0-	-0-	-0-	798	3	19	9	N	17					55
05	740	N	740	-0-	-0-	-0-	715	3	25	9	N	23					78
06	645	N	645	-0-	-0-	-0-	626	3	19	9	N	17					95
07	707	N	707	-0-	-0-	-0-	695	3	12	9	N	11	93	1			13
*08	698	N	698	-0-	-0-	-0-	687	3	11	9	N	10					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					23
04	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					24
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					24
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					24
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					24
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

03	372	N	281	-0-	-91	-0-	281	3			Y	-0-					35
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					35
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					35
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					35
07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					35
*08	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					8
04	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					8
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					8
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					8
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					8
*08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					38
04	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					39
05	496	N	463	-0-	-33	-0-	463	3			Y	-0-					39
06	422	N	422	-0-	-0-	-0-	420	3	2	9	Y	2					41
07	463	N	463	-0-	-0-	-0-	462	3	1	9	Y	1					42
*08	454	N	454	-0-	-0-	-0-	453	3	1	9	Y	1					43

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

03	265	N	265	-0-	-0-	-0-	228	3	37	9	Y	34					109
04	407	N	407	-0-	-0-	-0-	352	3	55	9	Y	50					159
05	403	N	377	-0-	-26	-0-	353	3	24	9	Y	22	152	1			29
06	412	N	412	-0-	-0-	-0-	383	3	29	9	Y	26					55
07	0	N	-0-	-0-	-0-	-0-					Y	25					80
08	0	N	-0-	-0-	-0-	-0-					Y	12	68	1			24

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

03	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					16
04	1094	N	1094	-0-	-0-	-0-	1082	3	12	9	Y	11					27
05	1054	N	955	-0-	-99	-0-	949	3	6	9	Y	5					32
06	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					32
07	964	N	964	-0-	-0-	-0-	957	3	7	9	Y	6					38
*08	1155	N	1155	-0-	-0-	-0-	1154	3	1	9	Y	1					39

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

03	568	N	568	-0-	-0-	-0-	560	3	8	9	Y	7					28
04	1074	N	1074	-0-	-0-	-0-	1063	3	11	9	Y	10					38
05	1054	N	893	-0-	-161	-0-	885	3	8	9	Y	7					45
06	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4					49
07	947	N	947	-0-	-0-	-0-	936	3	11	9	Y	10					59
*08	871	N	871	-0-	-0-	-0-	867	3	4	9	Y	4					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	522	3	6	9	Y	5					14
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					14
05	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					14
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					14
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					14
*08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					14

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	573	3	2	9	Y	2					61
04	809	N	809	-0-	-0-	-0-	803	3	6	9	Y	5					66
05	806	N	707	-0-	-99	-0-	705	3	2	9	Y	2	62	1			6
06	570	N	563	-0-	-7	-0-	561	3	2	9	Y	2					8
07	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					10
*08	746	N	746	-0-	-0-	-0-	744	3	2	9	Y	2					12

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					3
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					3
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					3
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					3
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					3
*08	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2					5

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					37
04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					37
05	465	N	424	-0-	-41	-0-	424	3			Y	-0-					37
06	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					37
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					37
*08	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					37

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					19
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					19
05	589	N	567	-0-	-22	-0-	567	3			Y	-0-					19
06	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					19
07	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					19
*08	552	N	552	-0-	-0-	-0-	546	3	6	9	Y	5					24

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	247	3	10	9	Y	9					41
04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					41
05	372	N	273	-0-	-99	-0-	273	3			Y	-0-					41
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					41
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					41
*08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					39
04	406	N	406	-0-	-0-	-0-	403	3	3	9	Y	3					42
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					42
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					42
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					42
*08	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1393	N	1393	-0-	-0-	-0-	1383	3	10	9	Y	9					57
04	1966	N	1966	-0-	-0-	-0-	1951	3	15	9	Y	14					71
05	1922	N	1835	-0-	-87	-0-	1826	3	9	9	Y	8					79
06	1783	N	1783	-0-	-0-	-0-	1776	3	7	9	Y	6					85
07	1534	N	1534	-0-	-0-	-0-	1533	3	1	9	Y	1	71	1			15
*08	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					15

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

03	472	N	472	-0-	-0-	-0-	464	3	8	9	Y	7					70
04	619	N	619	-0-	-0-	-0-	615	3	4	9	Y	4					74
05	651	N	548	-0-	-103	-0-	541	3	7	9	Y	6					80
06	450	N	448	-0-	-2	-0-	448	3			Y	-0-					80
07	580	N	580	-0-	-0-	-0-	577	3	3	9	Y	3	64	1			19
*08	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					19

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					66
04	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					66
05	372	N	334	-0-	-38	-0-	334	3			Y	-0-					66
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					66
07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					66
*08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

03	893	N	893	-0-	-0-	-0-	892	3	1	9	N	1	99	1			15
04	1550	N	1550	-0-	-0-	-0-	1536	3	14	9	N	13					28
05	1519	N	1361	-0-	-158	-0-	1350	3	11	9	N	10					38
06	1170	N	1170	-0-	-0-	-0-	1146	3	24	9	N	22					60
07	1473	N	1473	-0-	-0-	-0-	1439	3	34	9	N	31	61	1			30
*08	1389	N	1389	-0-	-0-	-0-	1374	3	15	9	N	14					44

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

03	195	N	195	-0-	-0-	-0-	160	3	35	9	N	32					178
04	355	N	355	-0-	-0-	-0-	249	3	106	9	N	96	57	1			217
05	309	N	309	-0-	-0-	-0-	241	3	68	9	N	62	91	1			188
06	291	N	291	-0-	-0-	-0-	226	3	65	9	N	59	111	1			136
07	293	N	293	-0-	-0-	-0-	228	3	65	9	N	59	75	1			120
*08	334	N	334	-0-	-0-	-0-	265	3	69	9	N	63					183

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

03	363	N	363	-0-	-0-	-0-	356	3	7	9	N	6					55
04	697	N	697	-0-	-0-	-0-	693	3	4	9	N	4					59
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					59
06	531	N	531	-0-	-0-	-0-	529	3	2	9	N	2					61
07	646	N	646	-0-	-0-	-0-	637	3	9	9	N	8	53	1			16
*08	616	N	616	-0-	-0-	-0-	612	3	4	9	N	4					20

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					13
04	1274	N	1274	-0-	-0-	-0-	1273	3	1	9	N	1					14
05	961	N	607	-0-	-354	-0-	604	3	3	9	N	3					17
06	480	N	474	-0-	-6	-0-	472	3	2	9	N	2					19
07	840	N	840	-0-	-0-	-0-	834	3	6	9	N	5					24
*08	676	N	676	-0-	-0-	-0-	674	3	2	9	N	2					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	487	3	6	9	N	5					71
04	1179	N	1179	-0-	-0-	-0-	1159	3	20	9	N	18					89
05	991	N	991	-0-	-0-	-0-	979	3	12	9	N	11					100
06	886	N	886	-0-	-0-	-0-	876	3	10	9	N	9					109
07	958	N	958	-0-	-0-	-0-	947	3	11	9	N	10					119
*08	999	N	999	-0-	-0-	-0-	984	3	15	9	N	14	109	1			24

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	1005	3	7	9	N	6					164
04	1623	N	1623	-0-	-0-	-0-	1606	3	17	9	N	15	169	1			10
05	1581	N	1454	-0-	-127	-0-	1435	3	19	9	N	17					27
06	1356	N	1356	-0-	-0-	-0-	1336	3	20	9	N	18					45
07	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					45
*08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					45

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					49
04	642	N	642	-0-	-0-	-0-	633	3	9	9	N	8					57
05	620	N	568	-0-	-52	-0-	566	3	2	9	N	2					59
06	531	N	531	-0-	-0-	-0-	530	3	1	9	N	1					60
07	597	N	597	-0-	-0-	-0-	585	3	12	9	N	11					71
*08	616	N	616	-0-	-0-	-0-	612	3	4	9	N	4	53	1			22

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	193	3	11	9	Y	10					119
04	453	N	453	-0-	-0-	-0-	433	3	20	9	Y	18	123	1			14
05	434	N	386	-0-	-48	-0-	371	3	15	9	Y	14					28
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					28
07	0	N	-0-	-0-	-0-	-0-					Y	2					30
08	0	N	-0-	-0-	-0-	-0-					Y	4					34

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
*08	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	84	-0-	-133	-0-	84	3			N	-0-					9
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					9
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					9
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					9
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					9
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					9

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	191	-0-	-274	-0-	191	3			N	-0-					12
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					12
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					12
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					12
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					12
*08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	197	-0-	-485	-0-	197	3			N	-0-					26
04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					26
05	651	N	330	-0-	-321	-0-	330	3			N	-0-					26
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					26
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					26
*08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					26

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	417	-0-	-451	-0-	415	3	2	9	N	2					77
04	1126	N	1126	-0-	-0-	-0-	1116	3	10	9	N	9					86
05	1116	N	790	-0-	-326	-0-	787	3	3	9	N	3					89
06	834	N	834	-0-	-0-	-0-	827	3	7	9	N	6					95
07	1101	N	1101	-0-	-0-	-0-	1092	3	9	9	N	8					103
*08	1030	N	1030	-0-	-0-	-0-	1028	3	2	9	N	2	96	1			9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	159	-0-	-306	-0-	157	3	2	9	N	2					31
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					31
05	620	N	411	-0-	-209	-0-	411	3			N	-0-					31
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					31
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					31
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					31

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	428	-0-	-316	-0-	426	3	2	9	N	2					162
04	1123	N	1123	-0-	-0-	-0-	1109	3	14	9	N	13					175
05	1147	N	742	-0-	-405	-0-	739	3	3	9	N	3					178
06	954	N	954	-0-	-0-	-0-	950	3	4	9	N	4					182
07	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					195
*08	1099	N	1099	-0-	-0-	-0-	1090	3	9	9	N	8	66	1			137

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	253	-0-	-398	-0-	252	3	1	9	N	1					52
04	806	N	806	-0-	-0-	-0-	805	3	1	9	N	1					53
05	837	N	619	-0-	-218	-0-	538	3	81	9	N	74	72	1			55
06	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1					56
07	832	N	832	-0-	-0-	-0-	822	3	10	9	N	9					65
*08	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					73

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	133	-0-	-518	-0-	133	3			N	-0-					8
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					8
05	620	N	501	-0-	-119	-0-	501	3			N	-0-					8
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					8
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					8
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					8

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	47	-0-	-77	-0-	47	3			N	-0-					28
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					28
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					28
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					28
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					28
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1586	X	1586	-0-	-0-	-0-	1578	3	8	9	N	7					80
04	3120	X	3120	-0-	-0-	-0-	3109	3	11	9	N	10	68	1			22
05	2825	N	2825	-0-	-0-	-0-	2819	3	6	9	N	5					27
06	2731	N	2731	-0-	-0-	-0-	2714	3	17	9	N	15					42
07	3029	N	3029	-0-	-0-	-0-	3010	3	19	9	N	17					59
08	3069	X	3023	-0-	-46	-0-	2999	3	24	9	N	22	68	1			13

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	215	-0-	-250	-0-	215	3			N	-0-					5
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					5
05	527	N	363	-0-	-164	-0-	363	3			N	-0-					5
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					5
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					5
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					5

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	398	3	11	9	Y	10					42
04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					42
05	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					42
06	1834	N	1834	-0-	-0-	-0-	1834	3			Y	-0-					42
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					42
*08	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					42

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	415	3	26	9	N	24	63	1			24
04	784	N	784	-0-	-0-	-0-	781	3	3	9	N	3					27
05	688	N	688	-0-	-0-	-0-	684	3	4	9	N	4					31
06	597	N	597	-0-	-0-	-0-	589	3	8	9	N	7					38
07	668	N	668	-0-	-0-	-0-	659	3	9	9	N	8					46
*08	656	N	656	-0-	-0-	-0-	652	3	4	9	N	4					50

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	457	3	7	9	N	6					106
04	705	N	705	-0-	-0-	-0-	693	3	12	9	N	11					117
05	713	N	633	-0-	-80	-0-	630	3	3	9	N	3	105	1			15
06	610	N	610	-0-	-0-	-0-	600	3	10	9	N	9					24
07	669	N	669	-0-	-0-	-0-	660	3	9	9	N	8					32
*08	694	N	694	-0-	-0-	-0-	681	3	13	9	N	12					44

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					55
04	449	N	449	-0-	-0-	-0-	437	3	12	9	Y	11					66
05	376	N	376	-0-	-0-	-0-	367	3	9	9	Y	8					74
06	394	N	394	-0-	-0-	-0-	369	3	25	9	Y	23					97
07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					100
*08	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4	82	1			22

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					20
04	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					20
05	403	N	392	-0-	-11	-0-	392	3			Y	-0-					20
06	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					22
07	453	N	453	-0-	-0-	-0-	442	3	11	9	Y	10					32
*08	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	264	-0-	-387	-0-	263	3	1	9	N	1					39
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					39
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					39
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					39
07	689	N	689	-0-	-0-	-0-	679	3	10	9	N	9					48
*08	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3					51

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	206	3	2	9	Y	2					23
04	376	N	376	-0-	-0-	-0-	368	3	8	9	Y	7					30
05	307	N	307	-0-	-0-	-0-	299	3	8	9	Y	7					37
06	280	N	280	-0-	-0-	-0-	274	3	6	9	Y	5					42
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					42
*08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					42

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	28	-0-	-127	-0-	28	3			N	-0-					22
04	420	N	251	-0-	-169	-0-	251	3			N	-0-					22
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					22
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					22
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					22
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					22

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					30
04	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1					31
05	434	N	412	-0-	-22	-0-	411	3	1	9	N	1					32
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					32
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					32
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					32

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	252	3	2	9	Y	2					48
04	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					48
05	527	N	472	-0-	-55	-0-	471	3	1	9	Y	1					49
06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					49
07	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					50
*08	501	N	501	-0-	-0-	-0-	498	3	3	9	Y	3					53

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	369	3	7	9	Y	6	84	1			12
04	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					12
05	651	N	526	-0-	-125	-0-	517	3	9	9	Y	8					20
06	598	N	598	-0-	-0-	-0-	578	3	20	9	Y	18					38
07	656	N	656	-0-	-0-	-0-	645	3	11	9	Y	10					48
*08	645	N	645	-0-	-0-	-0-	637	3	8	9	Y	7					55

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	827	3	6	9	Y	5					79
04	1337	N	1337	-0-	-0-	-0-	1331	3	6	9	Y	5					84
05	1240	N	1175	-0-	-65	-0-	1158	3	17	9	Y	15					99
06	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					99
07	1168	N	1168	-0-	-0-	-0-	1162	3	6	9	Y	5					104
*08	1181	N	1181	-0-	-0-	-0-	1174	3	7	9	Y	6	100	1			10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	319	-0-	-394	-0-	318	3	1	9	N	1					46
04	913	N	913	-0-	-0-	-0-	906	3	7	9	N	6					52
05	837	N	624	-0-	-213	-0-	617	3	7	9	N	6					58
06	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					59
07	831	N	831	-0-	-0-	-0-	818	3	13	9	N	12					71
*08	749	N	749	-0-	-0-	-0-	749	3			N	-0-	59	1			12

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	164	-0-	-642	-0-	164	3			N	-0-					50
04	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					51
05	992	N	745	-0-	-247	-0-	745	3			N	-0-					51
06	840	N	840	-0-	-0-	-0-	826	3	14	9	N	13					64
07	1033	N	1033	-0-	-0-	-0-	1024	3	9	9	N	8					72
*08	904	N	904	-0-	-0-	-0-	902	3	2	9	N	2					74

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					22
04	475	N	475	-0-	-0-	-0-	467	3	8	9	N	7					29
05	434	N	408	-0-	-26	-0-	402	3	6	9	N	5					34
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					34
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					34
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					34

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	374	-0-	-246	-0-	371	3	3	9	N	3					35
04	1014	N	1014	-0-	-0-	-0-	1007	3	7	9	N	6					41
05	930	N	747	-0-	-183	-0-	746	3	1	9	N	1					42
06	725	N	725	-0-	-0-	-0-	713	3	12	9	N	11					53
07	950	N	950	-0-	-0-	-0-	947	3	3	9	N	3					56
*08	908	N	908	-0-	-0-	-0-	902	3	6	9	N	5					61

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					8
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					8
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					8
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					8
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					8
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					34
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					34
05	341	N	286	-0-	-55	-0-	286	3			Y	-0-					34
06	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					36
07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					36
*08	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1					37

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					43
04	578	N	578	-0-	-0-	-0-	545	3	33	9	N	30					73
05	504	N	504	-0-	-0-	-0-	487	3	17	9	N	15					88
06	400	N	400	-0-	-0-	-0-	382	3	18	9	N	16					104
07	508	N	508	-0-	-0-	-0-	468	3	40	9	N	36					140
*08	475	N	475	-0-	-0-	-0-	471	3	4	9	N	4	107	1			37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	458	3	3	9	Y	3					49
04	987	N	987	-0-	-0-	-0-	979	3	8	9	Y	7					56
05	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					56
06	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					57
07	687	N	687	-0-	-0-	-0-	684	3	3	9	Y	3					60
*08	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					60

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	534	3	7	9	N	6					122
04	1021	N	1021	-0-	-0-	-0-	1017	3	4	9	N	4	106	1			20
05	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					23
06	925	N	925	-0-	-0-	-0-	916	3	9	9	N	8					31
07	1002	N	1002	-0-	-0-	-0-	980	3	22	9	N	20					51
*08	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8	43	1			16

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					56
04	1166	N	1166	-0-	-0-	-0-	1145	3	21	9	Y	19					75
05	841	N	841	-0-	-0-	-0-	837	3	4	9	Y	4	66	1			13
06	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					13
07	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8					21
*08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					21

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	260	-0-	-453	-0-	260	3			N	-0-					64
04	810	N	804	-0-	-6	-0-	795	3	9	9	N	8					72
05	837	N	570	-0-	-267	-0-	569	3	1	9	N	1					73
06	742	N	742	-0-	-0-	-0-	732	3	10	9	N	9					82
07	896	N	896	-0-	-0-	-0-	888	3	8	9	N	7					89
*08	817	N	817	-0-	-0-	-0-	814	3	3	9	N	3	83	1			9

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	906	N	906	-0-	-0-	-0-	898	3	8	9	N	7					43
04	1360	N	1360	-0-	-0-	-0-	1327	3	33	9	N	30					73
05	1271	N	1258	-0-	-13	-0-	1234	3	24	9	N	22					95
06	1140	N	1140	-0-	-0-	-0-	1115	3	25	9	N	23					118
07	1249	N	1249	-0-	-0-	-0-	1227	3	22	9	N	20					138
*08	1256	N	1256	-0-	-0-	-0-	1232	3	24	9	N	22	136	1			24

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					29
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					29
05	1021	N	1021	-0-	-0-	-0-	1020	3	1	9	N	1					30
06	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	N	1					31
07	1133	N	1133	-0-	-0-	-0-	1130	3	3	9	N	3					34
*08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					34

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	191	-0-	-212	-0-	191	3			N	-0-					10
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					10
05	403	N	230	-0-	-173	-0-	230	3			N	-0-					10
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					10
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					10
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	713	3	8	9	N	7					99
04	1449	N	1449	-0-	-0-	-0-	1431	3	18	9	N	16					115
05	1246	N	1246	-0-	-0-	-0-	1239	3	7	9	N	6	77	1			44
06	1256	N	1256	-0-	-0-	-0-	1239	3	17	9	N	15					59
07	1355	N	1355	-0-	-0-	-0-	1347	3	8	9	N	7					66
*08	1339	N	1339	-0-	-0-	-0-	1325	3	14	9	N	13	62	1			17

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	310	-0-	-496	-0-	310	3			N	-0-					57
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					57
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					57
06	750	N	750	-0-	-0-	-0-	749	3	1	9	N	1					58
07	1001	N	1001	-0-	-0-	-0-	995	3	6	9	N	5					63
*08	895	N	895	-0-	-0-	-0-	892	3	3	9	N	3	49	1			17

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	256	-0-	-426	-0-	256	3			N	-0-					9
04	841	N	841	-0-	-0-	-0-	838	3	3	9	N	3					12
05	806	N	577	-0-	-229	-0-	569	3	8	9	N	7					19
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					19
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					19
*08	732	N	732	-0-	-0-	-0-	731	3	1	9	N	1					20

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	569	-0-	-175	-0-	569	3			N	-0-					5
04	993	N	993	-0-	-0-	-0-	993	3			N	-0-					5
05	930	N	876	-0-	-54	-0-	876	3			N	-0-					5
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					5
07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					5
*08	859	N	859	-0-	-0-	-0-	859	3			N	-0-					5

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	507	3	22	9	N	20					114
04	958	N	958	-0-	-0-	-0-	949	3	9	9	N	8					122
05	992	N	295	-0-	-697	-0-	292	3	3	9	N	3	102	1			23
06	2088	N	2088	-0-	-0-	-0-	2078	3	10	9	N	9					32
07	951	N	951	-0-	-0-	-0-	943	3	8	9	N	7					39
*08	971	N	971	-0-	-0-	-0-	952	3	19	9	N	17					56

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	497	3	14	9	Y	13					132
04	875	N	875	-0-	-0-	-0-	865	3	10	9	Y	9					141
05	810	N	810	-0-	-0-	-0-	765	3	45	9	Y	41					182
06	480	N	474	-0-	-6	-0-	474	3			Y	-0-					182
07	563	N	563	-0-	-0-	-0-	552	3	11	9	Y	10	79	1			113
*08	662	N	662	-0-	-0-	-0-	623	3	39	9	Y	35					148

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	60	-0-	-64	-0-	60	3			N	-0-					35
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					35
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					35
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					35
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					35
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51
04	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1	38	1			14
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					14
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					14
07	501	N	501	-0-	-0-	-0-	498	3	3	9	N	3					17
*08	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					19

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					23
04	542	N	542	-0-	-0-	-0-	525	3	17	9	N	15					38
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					38
06	419	N	419	-0-	-0-	-0-	415	3	4	9	N	4					42
07	458	N	458	-0-	-0-	-0-	454	3	4	9	N	4					46
*08	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					51

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	232	-0-	-295	-0-	232	3			N	-0-					10
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					10
05	496	N	415	-0-	-81	-0-	415	3			N	-0-					10
06	572	N	572	-0-	-0-	-0-	568	3	4	9	N	4					14
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					14
*08	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					17

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	1021	3	12	9	N	11					92
04	2006	N	2006	-0-	-0-	-0-	1986	3	20	9	N	18					110
05	1519	N	1207	-0-	-312	-0-	1196	3	11	9	N	10	107	1			13
06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					13
07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					13
*08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					13

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	333	-0-	-504	-0-	333	3			N	-0-					10
04	918	N	918	-0-	-0-	-0-	912	3	6	9	N	5					15
05	930	N	505	-0-	-425	-0-	504	3	1	9	N	1					16
06	820	N	820	-0-	-0-	-0-	813	3	7	9	N	6					22
07	690	N	690	-0-	-0-	-0-	686	3	4	9	N	4					26
*08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					26

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	612	3	7	9	N	6					72
04	1191	N	1191	-0-	-0-	-0-	1176	3	15	9	N	14					86
05	961	N	828	-0-	-133	-0-	824	3	4	9	N	4					90
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					90
07	1076	N	1076	-0-	-0-	-0-	1063	3	13	9	N	12					102
*08	1080	N	1080	-0-	-0-	-0-	1073	3	7	9	N	6	95	1			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	715	3	1	9	Y	1					43
04	1279	N	1279	-0-	-0-	-0-	1271	3	8	9	Y	7					50
05	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					50
06	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	Y	3					53
07	1057	N	1057	-0-	-0-	-0-	1055	3	2	9	Y	2					55
*08	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					55

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	270	3	2	9	N	2					28
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-	14	1	1	5	13
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					13
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					13
07	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					14
*08	568	N	568	-0-	-0-	-0-	567	3	1	9	N	1					15

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	708	3	7	9	N	6	84	1			6
04	1506	N	1506	-0-	-0-	-0-	1497	3	9	9	N	8					14
05	1395	N	1360	-0-	-35	-0-	1353	3	7	9	N	6					20
06	1304	N	1304	-0-	-0-	-0-	1281	3	23	9	N	21					41
07	1393	N	1393	-0-	-0-	-0-	1380	3	13	9	N	12					53
*08	1388	N	1388	-0-	-0-	-0-	1380	3	8	9	N	7					60

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	195	-0-	-270	-0-	195	3			N	-0-					22
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					22
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					22
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					22
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					22
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					22

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	396	3	3	9	Y	3					26
04	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					26
05	744	N	672	-0-	-72	-0-	671	3	1	9	Y	1					27
06	655	N	655	-0-	-0-	-0-	653	3	2	9	Y	2					29
07	689	N	689	-0-	-0-	-0-	687	3	2	9	Y	2					31
*08	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					32

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	822	3	11	9	N	10					123
04	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					138
05	1240	N	1240	-0-	-0-	-0-	1228	3	12	9	N	11	132	1			17
06	1173	N	1173	-0-	-0-	-0-	1154	3	19	9	N	17					34
07	1295	N	1295	-0-	-0-	-0-	1284	3	11	9	N	10					44
*08	1280	N	1280	-0-	-0-	-0-	1259	3	21	9	N	19					63

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	567	3	8	9	N	7					75
04	825	N	825	-0-	-0-	-0-	817	3	8	9	N	7					82
05	713	N	688	-0-	-25	-0-	682	3	6	9	N	5					87
06	641	N	641	-0-	-0-	-0-	634	3	7	9	N	6					93
07	652	N	652	-0-	-0-	-0-	645	3	7	9	N	6					99
*08	659	N	659	-0-	-0-	-0-	655	3	4	9	N	4	95	1			8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					41
04	903	N	903	-0-	-0-	-0-	891	3	12	9	Y	11					52
05	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3					55
06	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					55
07	656	N	656	-0-	-0-	-0-	656	3			Y	-0-	45	1	1	5	9
*08	697	N	697	-0-	-0-	-0-	691	3	6	9	Y	5					14

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

03	64	N	64	-0-	-0-	-0-	62	3	2	9	N	2					59
04	161	N	161	-0-	-0-	-0-	158	3	3	9	N	3	48	1			14
05	248	N	182	-0-	-66	-0-	180	3	2	9	N	2					16
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					16
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-	5	5			11
*08	190	N	190	-0-	-0-	-0-	181	3	9	9	N	8					19

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

03	837	N	260	-0-	-577	-0-	257	3	3	9	N	3					201
04	990	N	828	-0-	-162	-0-	828	3			N	-0-	65	1			136
05	1023	N	623	-0-	-400	-0-	623	3			N	-0-					136
06	911	N	911	-0-	-0-	-0-	907	3	4	9	N	4					140
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					140
*08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					140

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					15
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					15
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					15
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					15
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-	5	5			10
*08	262	N	262	-0-	-0-	-0-	256	3	6	9	N	5					15

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

03	520	N	520	-0-	-0-	-0-	513	3	7	9	Y	6					20
04	837	N	837	-0-	-0-	-0-	814	3	23	9	Y	21					41
05	778	N	778	-0-	-0-	-0-	774	3	4	9	Y	4					45
06	774	N	774	-0-	-0-	-0-	752	3	22	9	Y	20					65
07	882	N	882	-0-	-0-	-0-	864	3	18	9	Y	16					81
*08	856	N	856	-0-	-0-	-0-	852	3	4	9	Y	4	66	1			19

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					44
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					44
05	279	N	201	-0-	-78	-0-	201	3			Y	-0-					44
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					44
07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					44
*08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

03	762	N	762	-0-	-0-	-0-	761	3	1	9	N	1					68
04	1358	N	1358	-0-	-0-	-0-	1343	3	15	9	N	14					82
05	1178	N	1176	-0-	-2	-0-	1165	3	11	9	N	10					92
06	1142	N	1142	-0-	-0-	-0-	1133	3	9	9	N	8					100
07	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	N	7					107
*08	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	N	3	91	1			19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	181	-0-	-129	-0-	181	3			N	-0-					26
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					26
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					26
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					26
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					26
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					26

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	529	3	2	9	Y	2					50
04	1234	N	1234	-0-	-0-	-0-	1232	3	2	9	Y	2					52
05	1023	N	1003	-0-	-20	-0-	994	3	9	9	Y	8					60
06	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6					66
07	958	N	958	-0-	-0-	-0-	950	3	8	9	Y	7	59	1			14
*08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					14

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1					75
04	867	N	867	-0-	-0-	-0-	859	3	8	9	N	7					82
05	770	N	770	-0-	-0-	-0-	768	3	2	9	N	2					84
06	639	N	639	-0-	-0-	-0-	629	3	10	9	N	9					93
07	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					94
*08	709	N	709	-0-	-0-	-0-	709	3			N	-0-	78	1	1	5	15

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	153	-0-	-188	-0-	153	3			N	-0-					12
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					12
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					12
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					12
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	311	-0-	-247	-0-	305	3	6	9	Y	5					17
04	570	N	555	-0-	-15	-0-	551	3	4	9	Y	4					21
05	814	N	814	-0-	-0-	-0-	784	3	30	9	Y	27					48
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					48
07	746	N	746	-0-	-0-	-0-	726	3	20	9	Y	18					66
*08	719	N	719	-0-	-0-	-0-	710	3	9	9	Y	8					74

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	233	-0-	-1038	-0-	233	3			N	-0-					87
04	1380	N	314	-0-	-1066	-0-	314	3			N	-0-					87
05	1550	N	243	-0-	-1307	-0-	242	3	1	9	N	1					88
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-	73	1			15
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					15
*08	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					17

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	165	-0-	-238	-0-	165	3			Y	-0-					14
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					14
05	372	N	304	-0-	-68	-0-	295	3	9	9	Y	8					22
06	150	N	119	-0-	-31	-0-	119	3			Y	-0-					22
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					22
*08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					13
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					13
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					13
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					13
07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					13
*08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					13

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					50
04	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					53
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					53
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					53
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					53
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					53

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					15
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					15
05	372	N	334	-0-	-38	-0-	334	3			Y	-0-					15
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					15
07	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					15
*08	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					15

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					27
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					27
05	589	N	586	-0-	-3	-0-	586	3			Y	-0-					27
06	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					28
07	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					28
*08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					28

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	641	3	9	9	N	8					107
04	1269	N	1269	-0-	-0-	-0-	1266	3	3	9	N	3	84	1			26
05	1147	N	1106	-0-	-41	-0-	1088	3	18	9	N	16					42
06	1095	N	1095	-0-	-0-	-0-	1083	3	12	9	N	11					53
07	1202	N	1202	-0-	-0-	-0-	1181	3	21	9	N	19					72
*08	1183	N	1183	-0-	-0-	-0-	1166	3	17	9	N	15	70	1			17

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
04	1153	N	1153	-0-	-0-	-0-	1153	3			Y	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
*08	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	500	3	4	9	Y	4					30
04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					30
05	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					30
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					30
07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					30
*08	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	338	-0-	-561	-0-	337	3	1	9	N	1					43
04	1031	N	1031	-0-	-0-	-0-	1025	3	6	9	N	5					48
05	899	N	733	-0-	-166	-0-	731	3	2	9	N	2					50
06	741	N	741	-0-	-0-	-0-	734	3	7	9	N	6					56
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					56
*08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					56

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2					37
04	803	N	803	-0-	-0-	-0-	796	3	7	9	Y	6					43
05	713	N	603	-0-	-110	-0-	602	3	1	9	Y	1					44
06	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					45
07	668	N	668	-0-	-0-	-0-	662	3	6	9	Y	5					50
*08	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					51

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					44
04	1224	N	1224	-0-	-0-	-0-	1222	3	2	9	Y	2					46
05	961	N	910	-0-	-51	-0-	906	3	4	9	Y	4					50
06	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1					51
07	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					51
*08	1224	N	1224	-0-	-0-	-0-	1211	3	13	9	Y	12					63

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					17
04	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3					20
05	403	N	388	-0-	-15	-0-	388	3			Y	-0-					20
06	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3					23
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					23
*08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					23

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	410	3	3	9	Y	3					12
04	688	N	688	-0-	-0-	-0-	687	3	1	9	Y	1					13
05	589	N	588	-0-	-1	-0-	586	3	2	9	Y	2					15
06	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4					19
07	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					19
*08	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					19

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					43
04	1167	N	1167	-0-	-0-	-0-	1165	3	2	9	Y	2					45
05	1023	N	936	-0-	-87	-0-	927	3	9	9	Y	8					53
06	850	N	850	-0-	-0-	-0-	848	3	2	9	Y	2					55
07	803	N	803	-0-	-0-	-0-	802	3	1	9	Y	1					56
*08	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					56

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	456	3	6	9	N	5					36
04	795	N	795	-0-	-0-	-0-	784	3	11	9	N	10					46
05	868	N	843	-0-	-25	-0-	829	3	14	9	N	13					59
06	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					64
07	843	N	843	-0-	-0-	-0-	829	3	14	9	N	13	65	1			12
*08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	86	1			14
04	1334	N	1334	-0-	-0-	-0-	1331	3	3	9	N	3					17
05	1209	N	1116	-0-	-93	-0-	1112	3	4	9	N	4					21
06	988	N	988	-0-	-0-	-0-	979	3	9	9	N	8					29
07	1055	N	1055	-0-	-0-	-0-	1046	3	9	9	N	8					37
*08	747	N	747	-0-	-0-	-0-	743	3	4	9	N	4					41

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

03	676	N	676	-0-	-0-	-0-	668	3	8	9	Y	7					80
04	1224	N	1224	-0-	-0-	-0-	1209	3	15	9	Y	14					94
05	1054	N	974	-0-	-80	-0-	973	3	1	9	Y	1	86	1			9
06	936	N	936	-0-	-0-	-0-	922	3	14	9	Y	13					22
07	976	N	976	-0-	-0-	-0-	969	3	7	9	Y	6					28
*08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					28

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

03	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					72
04	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					72
05	1054	N	982	-0-	-72	-0-	981	3	1	9	Y	1	46	1			27
06	800	N	800	-0-	-0-	-0-	799	3	1	9	Y	1					28
07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					28
*08	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					28

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

03	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					53
04	599	N	599	-0-	-0-	-0-	593	3	6	9	Y	5					58
05	589	N	586	-0-	-3	-0-	585	3	1	9	Y	1					59
06	549	N	549	-0-	-0-	-0-	543	3	6	9	Y	5					64
07	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					65
*08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					65

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					28
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					28
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					28
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					28
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					28
*08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					28

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

03	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	51	1			77
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					77
05	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1					78
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					78
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					78
*08	458	N	458	-0-	-0-	-0-	457	3	1	9	N	1					79

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					17
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					17
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					17
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					17
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					17
*08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					44
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					44
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					44
06	920	N	920	-0-	-0-	-0-	918	3	2	9	Y	2					46
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					46
*08	776	N	776	-0-	-0-	-0-	772	3	4	9	Y	4					50

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
06	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
*08	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-	3	5			86
04	196	N	196	-0-	-0-	-0-	193	3	3	9	Y	3					89
05	193	N	193	-0-	-0-	-0-	187	3	6	9	Y	5	78	1			16
06	213	N	213	-0-	-0-	-0-	209	3	4	9	Y	4					20
07	293	N	293	-0-	-0-	-0-	274	3	19	9	Y	17					37
*08	256	N	256	-0-	-0-	-0-	241	3	15	9	Y	14					51

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	225	3	25	9	N	23	106	1			20
04	385	N	385	-0-	-0-	-0-	301	3	84	9	N	76					96
05	342	N	342	-0-	-0-	-0-	267	3	75	9	N	68	114	1			50
06	290	N	290	-0-	-0-	-0-	251	3	39	9	N	35					85
07	378	N	378	-0-	-0-	-0-	298	3	80	9	N	73	85	1			73
*08	331	N	331	-0-	-0-	-0-	267	3	64	9	N	58	83	1			48

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	49	1			10
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					10
05	589	N	560	-0-	-29	-0-	558	3	2	9	N	2					12
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					12
07	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1					13
*08	583	N	583	-0-	-0-	-0-	581	3	2	9	N	2					15

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					38
04	753	N	753	-0-	-0-	-0-	741	3	12	9	N	11					49
05	696	N	696	-0-	-0-	-0-	679	3	17	9	N	15					64
06	617	N	617	-0-	-0-	-0-	614	3	3	9	N	3					67
07	606	N	606	-0-	-0-	-0-	593	3	13	9	N	12	71	1			8
*08	702	N	702	-0-	-0-	-0-	693	3	9	9	N	8					16

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	371	-0-	-559	-0-	371	3			N	-0-					20
04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					20
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					20
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					20
*08	989	N	989	-0-	-0-	-0-	989	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
05	1395	N	1331	-0-	-64	-0-	1331	3			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
*08	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					6
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					6
05	713	N	685	-0-	-28	-0-	681	3	4	9	Y	4					10
06	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					10
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					10
*08	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					10

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					8
04	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					8
05	775	N	621	-0-	-154	-0-	621	3			Y	-0-					8
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					8
07	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					8
*08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					8

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					15
05	412	N	412	-0-	-0-	-0-	406	3	6	9	Y	5					20
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					20
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					20
*08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	N	994	-0-	-0-	-0-	990	3	4	9	N	4	109	1			16
04	2536	N	2536	-0-	-0-	-0-	2525	3	11	9	N	10					26
05	2277	N	2277	-0-	-0-	-0-	2263	3	14	9	N	13					39
06	2021	N	2021	-0-	-0-	-0-	2013	3	8	9	N	7					46
07	2194	N	2194	-0-	-0-	-0-	2184	3	10	9	N	9					55
*08	2137	N	2137	-0-	-0-	-0-	2128	3	9	9	N	8					63

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					34
04	515	N	515	-0-	-0-	-0-	514	3	1	9	N	1					35
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					35
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					35
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					35
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					35

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					35
04	534	N	534	-0-	-0-	-0-	527	3	7	9	Y	6					41
05	527	N	463	-0-	-64	-0-	462	3	1	9	Y	1					42
06	510	N	466	-0-	-44	-0-	462	3	4	9	Y	4					46
07	479	N	479	-0-	-0-	-0-	477	3	2	9	Y	2					48
*08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					48

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1					36
04	1115	N	1115	-0-	-0-	-0-	1113	3	2	9	N	2					38
05	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					38
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					38
07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					38
*08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					38

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	637	3	3	9	Y	3	92	1			13
04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					13
05	1116	N	1016	-0-	-100	-0-	1012	3	4	9	Y	4					17
06	914	N	914	-0-	-0-	-0-	897	3	17	9	Y	15					32
07	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					35
*08	1096	N	1096	-0-	-0-	-0-	1093	3	3	9	Y	3					38

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	280	-0-	-402	-0-	280	3			N	-0-					10
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					10
05	713	N	451	-0-	-262	-0-	451	3			N	-0-					10
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					10
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					10
*08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1					66
04	955	N	955	-0-	-0-	-0-	949	3	6	9	Y	5					71
05	868	N	837	-0-	-31	-0-	828	3	9	9	Y	8					79
06	797	N	797	-0-	-0-	-0-	789	3	8	9	Y	7					86
07	828	N	828	-0-	-0-	-0-	820	3	8	9	Y	7	86	1			7
*08	839	N	839	-0-	-0-	-0-	831	3	8	9	Y	7					14

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					21
04	1428	N	1428	-0-	-0-	-0-	1421	3	7	9	Y	6					27
05	1031	X	1031	-0-	-0-	-0-	1023	3	8	9	Y	7					34
06	892	X	892	-0-	-0-	-0-	892	3			Y	-0-					34
07	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					34
*08	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					34

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					15
04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					15
05	407	N	407	-0-	-0-	-0-	398	3	9	9	Y	8					23
06	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					23
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					23
*08	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	264	3	6	9	Y	5					65
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					65
05	292	N	292	-0-	-0-	-0-	284	3	8	9	Y	7	62	1			10
06	240	N	193	-0-	-47	-0-	193	3			Y	-0-					10
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					10
*08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					10

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					21
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					21
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					21
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					21
07	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					21
*08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					21

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	398	3	7	9	N	6					52
04	1197	N	1197	-0-	-0-	-0-	1194	3	3	9	N	3					55
05	1240	N	1163	-0-	-77	-0-	1161	3	2	9	N	2					57
06	1211	N	1211	-0-	-0-	-0-	1204	3	7	9	N	6					63
07	920	N	920	-0-	-0-	-0-	918	3	2	9	N	2					65
*08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					65

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					9
04	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					9
05	1299	N	1299	-0-	-0-	-0-	1293	3	6	9	Y	5					14
06	1179	N	1179	-0-	-0-	-0-	1171	3	8	9	Y	7					21
07	1327	N	1327	-0-	-0-	-0-	1316	3	11	9	Y	10					31
*08	1313	N	1313	-0-	-0-	-0-	1306	3	7	9	Y	6					37

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	496	3	2	9	Y	2					30
04	836	N	836	-0-	-0-	-0-	823	3	13	9	Y	12					42
05	775	N	745	-0-	-30	-0-	745	3			Y	-0-					42
06	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					42
07	761	N	761	-0-	-0-	-0-	760	3	1	9	Y	1					43
*08	798	N	798	-0-	-0-	-0-	792	3	6	9	Y	5					48

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					36
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					36
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					36
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					36
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					36
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					36

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					32
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					32
05	837	N	683	-0-	-154	-0-	683	3			N	-0-					32
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					32
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					32
*08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	70	3	23	9	N	21					63
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					63
05	119	N	119	-0-	-0-	-0-	111	3	8	9	N	7					70
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					70
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-	5	5			65
*08	181	N	181	-0-	-0-	-0-	175	3	6	9	N	5					70

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

03	310	N	310	-0-	-0-	-0-	307	3	3	9	Y	3					19
04	825	N	825	-0-	-0-	-0-	821	3	4	9	Y	4					23
05	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3					26
06	687	N	687	-0-	-0-	-0-	685	3	2	9	Y	2					28
07	799	N	799	-0-	-0-	-0-	779	3	20	9	Y	18					46
*08	782	N	782	-0-	-0-	-0-	774	3	8	9	Y	7					53

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

03	678	N	678	-0-	-0-	-0-	671	3	7	9	Y	6					35
04	940	N	940	-0-	-0-	-0-	928	3	12	9	Y	11					46
05	945	N	945	-0-	-0-	-0-	943	3	2	9	Y	2					48
06	842	N	842	-0-	-0-	-0-	829	3	13	9	Y	12					60
07	939	N	939	-0-	-0-	-0-	930	3	9	9	Y	8					68
*08	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					68

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

03	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					36
04	649	N	649	-0-	-0-	-0-	647	3	2	9	Y	2					38
05	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					38
06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					38
07	574	N	574	-0-	-0-	-0-	568	3	6	9	Y	5					43
*08	666	N	666	-0-	-0-	-0-	665	3	1	9	Y	1					44

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

03	587	N	587	-0-	-0-	-0-	586	3	1	9	Y	1					45
04	992	N	992	-0-	-0-	-0-	986	3	6	9	Y	5					50
05	868	N	867	-0-	-1	-0-	861	3	6	9	Y	5					55
06	846	N	846	-0-	-0-	-0-	844	3	2	9	Y	2					57
07	829	N	829	-0-	-0-	-0-	827	3	2	9	Y	2					59
*08	795	N	795	-0-	-0-	-0-	793	3	2	9	Y	2					61

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					27
07	T. A.		557	-0-	557	557	556	3	1	9	Y	1					28
08	T. A.		455	-0-	455	1012	455	3			Y	-0-					28

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

03	607	N	607	-0-	-0-	-0-	601	3	6	9	Y	5					48
04	920	N	920	-0-	-0-	-0-	917	3	3	9	Y	3					51
05	899	N	868	-0-	-31	-0-	861	3	7	9	Y	6					57
06	720	N	720	-0-	-0-	-0-	713	3	7	9	Y	6					63
*07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					63
*08	879	N	879	-0-	-0-	-0-	876	3	3	9	Y	3					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					14
04	426	N	426	-0-	-0-	-0-	418	3	8	9	Y	7					21
05	362	N	362	-0-	-0-	-0-	355	3	7	9	Y	6					27
06	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1					28
07	390	N	390	-0-	-0-	-0-	382	3	8	9	Y	7					35
*08	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4					39

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					21
04	1270	N	1270	-0-	-0-	-0-	1261	3	9	9	N	8					29
05	1315	N	1315	-0-	-0-	-0-	1306	3	9	9	N	8					37
06	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	N	4					41
07	890	N	890	-0-	-0-	-0-	889	3	1	9	N	1					42
*08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					42

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-	36	1	5	5	11
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-	3	5			8
05	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1					9
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					9
07	237	N	237	-0-	-0-	-0-	236	3	1	9	N	1					10
*08	231	N	231	-0-	-0-	-0-	229	3	2	9	N	2					12

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					37
04	741	N	741	-0-	-0-	-0-	737	3	4	9	N	4					41
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					41
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					41
07	603	N	603	-0-	-0-	-0-	601	3	2	9	N	2					43
*08	610	N	610	-0-	-0-	-0-	608	3	2	9	N	2					45

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					15
04	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					20
05	1155	N	1155	-0-	-0-	-0-	1148	3	7	9	N	6					26
06	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					28
07	799	N	799	-0-	-0-	-0-	798	3	1	9	N	1					29
*08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					29

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	470	3	12	9	Y	11					64
04	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	Y	4					68
05	930	N	917	-0-	-13	-0-	899	3	18	9	Y	16					84
06	883	N	883	-0-	-0-	-0-	850	3	33	9	Y	30					114
07	891	N	891	-0-	-0-	-0-	889	3	2	9	Y	2	100	1			16
*08	915	N	915	-0-	-0-	-0-	906	3	9	9	Y	8					24

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					35
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					35
05	137	N	137	-0-	-0-	-0-	136	3	1	9	Y	1					36
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					36
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					36
*08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					5
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					5
06	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					5
07	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					5
*08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

03	963	N	963	-0-	-0-	-0-	946	3	17	9	Y	15					89
04	1581	N	1581	-0-	-0-	-0-	1569	3	12	9	Y	11					100
05	1239	N	1239	-0-	-0-	-0-	1208	3	31	9	Y	28					128
06	1265	N	1265	-0-	-0-	-0-	1244	3	21	9	Y	19	135	1			12
07	1331	N	1331	-0-	-0-	-0-	1325	3	6	9	Y	5					17
*08	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					17

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

03	1029	N	1029	-0-	-0-	-0-	1011	3	18	9	N	16					37
04	2628	N	2628	-0-	-0-	-0-	2605	3	23	9	N	21					58
05	2356	N	2167	-0-	-189	-0-	2167	3			N	-0-					58
06	1948	N	1948	-0-	-0-	-0-	1937	3	11	9	N	10					68
07	2148	N	2148	-0-	-0-	-0-	2098	3	50	9	N	45	100	1			13
*08	2136	N	2136	-0-	-0-	-0-	2115	3	21	9	N	19					32

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

03	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					32
04	755	N	755	-0-	-0-	-0-	749	3	6	9	N	5					37
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					37
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					37
07	651	N	651	-0-	-0-	-0-	647	3	4	9	N	4					41
*08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					41

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

03	61	N	61	-0-	-0-	-0-	60	3	1	9	N	1					31
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					31
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					31
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					31
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					31
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					63
04	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4					67
05	523	N	523	-0-	-0-	-0-	516	3	7	9	Y	6					73
06	451	N	451	-0-	-0-	-0-	442	3	9	9	Y	8					81
07	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	64	1			17
*08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					17

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

03	585	N	585	-0-	-0-	-0-	583	3	2	9	Y	2					37
04	958	N	958	-0-	-0-	-0-	948	3	10	9	Y	9					46
05	899	N	804	-0-	-95	-0-	801	3	3	9	Y	3					49
06	773	N	773	-0-	-0-	-0-	769	3	4	9	Y	4					53
07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					53
*08	719	N	719	-0-	-0-	-0-	715	3	4	9	Y	4					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	1135	3	8	9	Y	7					23
04	2106	N	2106	-0-	-0-	-0-	2097	3	9	9	Y	8					31
05	1839	N	1839	-0-	-0-	-0-	1827	3	12	9	Y	11					42
06	1676	N	1676	-0-	-0-	-0-	1664	3	12	9	Y	11					53
07	1886	N	1886	-0-	-0-	-0-	1877	3	9	9	Y	8	46	1			15
*08	1807	N	1807	-0-	-0-	-0-	1799	3	8	9	Y	7					22

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1157	3	1	9	Y	1					1
05	1085	N	977	-0-	-108	-0-	898	3	79	9	Y	72					73
06	660	N	621	-0-	-39	-0-	621	3			Y	-0-					73
07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					73
*08	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					73

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	501	3	6	9	N	5					65
04	896	N	896	-0-	-0-	-0-	890	3	6	9	N	5					70
05	837	N	767	-0-	-70	-0-	767	3			N	-0-					70
06	744	N	744	-0-	-0-	-0-	735	3	9	9	N	8					78
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					78
*08	830	N	830	-0-	-0-	-0-	824	3	6	9	N	5	68	1			15

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	554	3	2	9	N	2					52
04	1114	N	1114	-0-	-0-	-0-	1107	3	7	9	N	6					58
05	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					60
06	918	N	918	-0-	-0-	-0-	914	3	4	9	N	4					64
07	887	N	887	-0-	-0-	-0-	886	3	1	9	N	1					65
*08	718	N	718	-0-	-0-	-0-	716	3	2	9	N	2	52	1			15

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	883	3			Y	-0-	1	5			21
04	1719	N	1719	-0-	-0-	-0-	1713	3	6	9	Y	5					26
05	1612	N	1466	-0-	-146	-0-	1463	3	3	9	Y	3					29
06	1216	N	1216	-0-	-0-	-0-	1209	3	7	9	Y	6					35
07	1331	N	1331	-0-	-0-	-0-	1330	3	1	9	Y	1					36
*08	1416	N	1416	-0-	-0-	-0-	1415	3	1	9	Y	1					37

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					45
04	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5					50
05	806	N	748	-0-	-58	-0-	748	3			N	-0-					50
06	480	N	460	-0-	-20	-0-	460	3			N	-0-					50
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					50
*08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					50

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					15
04	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2					17
05	496	N	370	-0-	-126	-0-	370	3			Y	-0-					17
06	360	N	353	-0-	-7	-0-	351	3	2	9	Y	2					19
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					19
*08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					29
04	1102	N	1102	-0-	-0-	-0-	1091	3	11	9	N	10					39
05	1030	N	1030	-0-	-0-	-0-	1023	3	7	9	N	6					45
06	920	N	920	-0-	-0-	-0-	909	3	11	9	N	10					55
07	1010	N	1010	-0-	-0-	-0-	1006	3	4	9	N	4					59
*08	1032	N	1032	-0-	-0-	-0-	1030	3	2	9	N	2					61

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					41
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					41
05	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2	31	1			12
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					12
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					12
*08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					12

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	505	3	6	9	Y	5					56
04	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					56
05	930	N	885	-0-	-45	-0-	885	3			Y	-0-	46	1	1	5	9
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					9
07	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					9
*08	870	N	870	-0-	-0-	-0-	866	3	4	9	Y	4					13

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1096	X	1096	-0-	-0-	-0-	1087	3	9	9	Y	8					59
04	2698	N	2698	-0-	-0-	-0-	2694	3	4	9	Y	4					63
05	2697	N	2223	-0-	-474	-0-	2209	3	14	9	Y	13	64	1			12
06	2459	N	2459	-0-	-0-	-0-	2449	3	10	9	Y	9					21
07	2697	X	2545	-0-	-152	-0-	2538	3	7	9	Y	6					27
08	2790	X	2559	-0-	-231	-0-	2559	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					39
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					39
05	693	N	693	-0-	-0-	-0-	691	3	2	9	Y	2					41
06	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					41
07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					41
*08	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					41

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	666	3	4	9	N	4	64	1			13
04	1375	N	1375	-0-	-0-	-0-	1368	3	7	9	N	6					19
05	1209	N	1178	-0-	-31	-0-	1175	3	3	9	N	3					22
06	982	N	982	-0-	-0-	-0-	980	3	2	9	N	2					24
07	985	N	985	-0-	-0-	-0-	978	3	7	9	N	6					30
*08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					30

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1849	X	1849	-0-	-0-	-0-	1849	3			Y	-0-					12
04	3379	X	3379	-0-	-0-	-0-	3379	3			Y	-0-					12
05	3379	X	2388	-0-	-991	-0-	2388	3			Y	-0-					12
06	3270	X	2834	-0-	-436	-0-	2833	3	1	9	Y	1					13
07	2956	X	2956	-0-	-0-	-0-	2956	3			Y	-0-					13
*08	2956	X	2956	-0-	-0-	-0-	2955	3	1	9	Y	1					14

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					34
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					34
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					34
06	229	N	229	-0-	-0-	-0-	220	3	9	9	Y	8					42
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					42
*08	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					43

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					22
04	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					24
05	403	N	259	-0-	-144	-0-	259	3			Y	-0-					24
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					24
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					24
*08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					24

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					12
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					12
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
06	12	N	7	-0-	-5	-0-	7	3			Y	-0-					12
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					12
*08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					12

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	874	3	7	9	Y	6					84
04	1408	N	1408	-0-	-0-	-0-	1398	3	10	9	Y	9					93
05	1273	N	1273	-0-	-0-	-0-	1264	3	9	9	Y	8	88	1			13
06	1141	N	1141	-0-	-0-	-0-	1137	3	4	9	Y	4					17
07	1216	N	1216	-0-	-0-	-0-	1212	3	4	9	Y	4					21
*08	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					21

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					61
04	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					61
05	837	N	803	-0-	-34	-0-	799	3	4	9	Y	4	58	1			7
06	643	N	643	-0-	-0-	-0-	642	3	1	9	Y	1					8
07	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					9
*08	739	N	739	-0-	-0-	-0-	738	3	1	9	Y	1					10

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					36
04	930	N	930	-0-	-0-	-0-	924	3	6	9	Y	5					41
05	837	N	756	-0-	-81	-0-	748	3	8	9	Y	7					48
06	510	N	420	-0-	-90	-0-	420	3			Y	-0-					48
07	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					51
*08	703	N	703	-0-	-0-	-0-	697	3	6	9	Y	5					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	649	3	2	9	Y	2					41
04	1180	N	1180	-0-	-0-	-0-	1178	3	2	9	Y	2					43
05	1054	N	892	-0-	-162	-0-	886	3	6	9	Y	5					48
06	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					48
07	1554	N	1554	-0-	-0-	-0-	1550	3	4	9	Y	4					52
*08	1455	N	1455	-0-	-0-	-0-	1451	3	4	9	Y	4					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					19
04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					19
05	646	N	646	-0-	-0-	-0-	645	3	1	9	Y	1					20
06	672	N	672	-0-	-0-	-0-	668	3	4	9	Y	4					24
07	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2					26
*08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					26

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	284	3	8	9	N	7	30	1			63
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					63
05	497	N	497	-0-	-0-	-0-	487	3	10	9	N	9					72
06	538	N	538	-0-	-0-	-0-	517	3	21	9	N	19	71	1			20
07	596	N	596	-0-	-0-	-0-	577	3	19	9	N	17					37
*08	452	N	452	-0-	-0-	-0-	451	3	1	9	N	1					38

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					2
04	843	N	843	-0-	-0-	-0-	840	3	3	9	Y	3					5
05	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					7
06	524	N	524	-0-	-0-	-0-	523	3	1	9	Y	1					8
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					8
*08	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					2
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					2
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					2
06	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					2
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					2
*08	947	N	947	-0-	-0-	-0-	936	3	11	9	Y	10					12

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					24
05	439	N	439	-0-	-0-	-0-	437	3	2	9	Y	2					26
06	340	N	340	-0-	-0-	-0-	339	3	1	9	Y	1					27
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					27
*08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					27

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					13
04	47	X	47	-0-	-0-	-0-	13	3	34	9	Y	31					44
05	60	X	60	-0-	-0-	-0-	46	3	14	9	Y	13					57
06	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					57
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					57
*08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					21
04	1212	N	1212	-0-	-0-	-0-	1205	3	7	9	Y	6					27
05	528	N	528	-0-	-0-	-0-	518	3	10	9	Y	9					36
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					36
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					36
*08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					36

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1	51	1			15
04	967	N	967	-0-	-0-	-0-	957	3	10	9	N	9					24
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					24
06	816	N	816	-0-	-0-	-0-	810	3	6	9	N	5					29
07	854	N	854	-0-	-0-	-0-	853	3	1	9	N	1					30
*08	813	N	813	-0-	-0-	-0-	807	3	6	9	N	5					35

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	522	-0-	-191	-0-	518	3	4	9	Y	4					46
04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					46
05	744	N	660	-0-	-84	-0-	654	3	6	9	Y	5					51
06	611	N	611	-0-	-0-	-0-	604	3	7	9	Y	6					57
07	645	N	645	-0-	-0-	-0-	642	3	3	9	Y	3					60
*08	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					60

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	305	3	8	9	Y	7					66
04	446	N	446	-0-	-0-	-0-	422	3	24	9	Y	22					88
05	434	N	434	-0-	-0-	-0-	402	3	32	9	Y	29	101	1			16
06	366	N	366	-0-	-0-	-0-	341	3	25	9	Y	23					39
07	345	N	345	-0-	-0-	-0-	319	3	26	9	Y	24					63
*08	456	N	456	-0-	-0-	-0-	433	3	23	9	Y	21					84

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					8
04	706	N	706	-0-	-0-	-0-	704	3	2	9	Y	2					10
05	589	N	476	-0-	-113	-0-	470	3	6	9	Y	5					15
06	535	N	535	-0-	-0-	-0-	531	3	4	9	Y	4					19
07	643	N	643	-0-	-0-	-0-	639	3	4	9	Y	4					23
*08	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					24

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	1042	3	3	9	Y	3					42
04	2204	N	2204	-0-	-0-	-0-	2201	3	3	9	Y	3					45
05	2141	N	2141	-0-	-0-	-0-	2132	3	9	9	Y	8					53
06	2161	N	2161	-0-	-0-	-0-	2155	3	6	9	Y	5					58
07	2304	N	2304	-0-	-0-	-0-	2284	3	20	9	Y	18	62	1			14
*08	2295	N	2295	-0-	-0-	-0-	2288	3	7	9	Y	6					20

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	520	3	10	9	Y	9	60	1			16
04	1698	N	1698	-0-	-0-	-0-	1695	3	3	9	Y	3					19
05	1619	N	1619	-0-	-0-	-0-	1610	3	9	9	Y	8					27
06	1546	N	1546	-0-	-0-	-0-	1513	3	33	9	Y	30					57
07	1426	X	1330	-0-	-96	-0-	1323	3	7	9	Y	6					63
08	1767	X	1513	-0-	-254	-0-	1512	3	1	9	Y	1	49	1			15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					19
04	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					19
05	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					19
06	1248	N	1248	-0-	-0-	-0-	1244	3	4	9	Y	4					23
07	1253	N	1253	-0-	-0-	-0-	1249	3	4	9	Y	4					27
*08	1293	N	1293	-0-	-0-	-0-	1290	3	3	9	Y	3					30

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					32
04	511	N	511	-0-	-0-	-0-	505	3	6	9	Y	5					37
05	669	N	669	-0-	-0-	-0-	661	3	8	9	Y	7					44
06	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					44
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					44
*08	1266	N	1266	-0-	-0-	-0-	1266	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1843	X	1843	-0-	-0-	-0-	1843	3			Y	-0-					30
04	3500	X	3500	-0-	-0-	-0-	3461	3	39	9	Y	35					65
05	3084	X	3084	-0-	-0-	-0-	2978	3	106	9	Y	96					161
06	2737	X	2737	-0-	-0-	-0-	2715	3	22	9	Y	20	159	1			22
07	3224	X	2877	-0-	-347	-0-	2835	3	42	9	Y	38					60
08	3224	X	2920	-0-	-304	-0-	2847	3	73	9	Y	66	108	1			18

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					3
05	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2					5
06	210	N	167	-0-	-43	-0-	167	3			Y	-0-					5
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					5
*08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					33
04	608	N	608	-0-	-0-	-0-	606	3	2	9	Y	2					35
05	620	N	599	-0-	-21	-0-	597	3	2	9	Y	2					37
06	563	N	563	-0-	-0-	-0-	557	3	6	9	Y	5					42
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					42
*08	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					42

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1270	N	1270	-0-	-0-	-0-	1264	3	6	9	N	5					100
04	1924	N	1924	-0-	-0-	-0-	1902	3	22	9	N	20					120
05	1718	N	1718	-0-	-0-	-0-	1711	3	7	9	N	6					126
06	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7					133
07	1612	N	1612	-0-	-0-	-0-	1606	3	6	9	N	5					138
*08	1696	N	1696	-0-	-0-	-0-	1689	3	7	9	N	6	131	1			13

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
05	992	N	956	-0-	-36	-0-	956	3			Y	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
*08	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	602	3	6	9	Y	5					51
04	961	N	961	-0-	-0-	-0-	953	3	8	9	Y	7					58
05	873	N	873	-0-	-0-	-0-	871	3	2	9	Y	2	48	1			12
06	803	N	803	-0-	-0-	-0-	795	3	8	9	Y	7					19
07	815	N	815	-0-	-0-	-0-	811	3	4	9	Y	4					23
*08	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					23

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

03	711	N	711	-0-	-0-	-0-	707	3	4	9	Y	4					46
04	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					46
05	1038	N	1038	-0-	-0-	-0-	1024	3	14	9	Y	13	39	1			20
06	905	N	905	-0-	-0-	-0-	899	3	6	9	Y	5					25
07	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					25
*08	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					25

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					95
04	1216	N	1216	-0-	-0-	-0-	1215	3	1	9	Y	1					96
05	1395	N	1269	-0-	-126	-0-	1259	3	10	9	Y	9	75	1			30
06	1166	N	1166	-0-	-0-	-0-	1164	3	2	9	Y	2					32
07	1212	N	1212	-0-	-0-	-0-	1211	3	1	9	Y	1					33
*08	1602	N	1602	-0-	-0-	-0-	1598	3	4	9	Y	4					37

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

03	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					7
04	2588	N	2588	-0-	-0-	-0-	2576	3	12	9	Y	11					18
05	2449	N	1867	-0-	-582	-0-	1843	3	24	9	Y	22					40
06	2060	N	2060	-0-	-0-	-0-	2057	3	3	9	Y	3					43
07	2053	N	2053	-0-	-0-	-0-	2034	3	19	9	Y	17					60
*08	1415	N	1415	-0-	-0-	-0-	1414	3	1	9	Y	1					61

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

03	586	N	586	-0-	-0-	-0-	583	3	3	9	N	3	69	1			20
04	1619	N	1619	-0-	-0-	-0-	1613	3	6	9	N	5					25
05	1459	N	1459	-0-	-0-	-0-	1457	3	2	9	N	2					27
06	1299	N	1299	-0-	-0-	-0-	1296	3	3	9	N	3					30
07	1408	N	1408	-0-	-0-	-0-	1400	3	8	9	N	7					37
*08	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					37

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-	2	5			38
04	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2					40
05	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6					46
06	380	N	380	-0-	-0-	-0-	376	3	4	9	Y	4					50
07	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					51
*08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					17
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					17
05	248	N	221	-0-	-27	-0-	220	3	1	9	Y	1					18
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					18
07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					18
*08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					30
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					30
05	558	N	367	-0-	-191	-0-	367	3			N	-0-					30
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					30
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					30
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					27
04	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	N	3					30
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					30
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					30
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					30
*08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					30

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-	60	1	4	5	22
04	1779	N	1779	-0-	-0-	-0-	1768	3	11	9	N	10					32
05	1587	N	1587	-0-	-0-	-0-	1581	3	6	9	N	5					37
06	1548	N	1548	-0-	-0-	-0-	1541	3	7	9	N	6					43
07	1586	N	1586	-0-	-0-	-0-	1578	3	8	9	N	7					50
*08	1467	N	1467	-0-	-0-	-0-	1466	3	1	9	N	1					51

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					13
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					13
05	446	N	446	-0-	-0-	-0-	444	3	2	9	Y	2					15
06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					15
07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					15
*08	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					38
04	597	N	597	-0-	-0-	-0-	591	3	6	9	N	5					43
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					43
06	465	N	465	-0-	-0-	-0-	459	3	6	9	N	5					48
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					48
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					48

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					38
04	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					38
05	961	N	852	-0-	-109	-0-	844	3	8	9	Y	7					45
06	727	N	727	-0-	-0-	-0-	720	3	7	9	Y	6					51
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					51
*08	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					51

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					48
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					48
05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					48
06	264	N	264	-0-	-0-	-0-	261	3	3	9	Y	3					51
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					51
*08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	554	3	15	9	Y	14					110
04	968	N	968	-0-	-0-	-0-	943	3	25	9	Y	23					133
05	930	N	803	-0-	-127	-0-	738	3	65	9	Y	59					192
06	785	N	785	-0-	-0-	-0-	768	3	17	9	Y	15	180	1			27
*07	539	N	539	-0-	-0-	-0-	521	3	18	9	Y	16					43
*08	1050	N	1050	-0-	-0-	-0-	996	3	54	9	Y	49	74	1			18

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1338	N	1338	-0-	-0-	-0-	1329	3	9	9	Y	8					68
04	2766	N	2766	-0-	-0-	-0-	2755	3	11	9	Y	10					78
05	2449	N	1959	-0-	-490	-0-	1953	3	6	9	Y	5	75	1			8
06	2040	N	2040	-0-	-0-	-0-	2029	3	11	9	Y	10					18
07	2045	N	2045	-0-	-0-	-0-	2035	3	10	9	Y	9					27
*08	2028	N	2028	-0-	-0-	-0-	2027	3	1	9	Y	1					28

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					48
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					48
05	806	N	737	-0-	-69	-0-	737	3			N	-0-					48
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					48
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					48
*08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					48

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2177	X	2177	-0-	-0-	-0-	2175	3	2	9	Y	2	95	1			14
04	4415	X	4415	-0-	-0-	-0-	4404	3	11	9	Y	10					24
05	4030	X	3907	-0-	-123	-0-	3881	3	26	9	Y	24					48
06	3900	X	3533	-0-	-367	-0-	3516	3	17	9	Y	15					63
07	3906	X	3829	-0-	-77	-0-	3814	3	15	9	Y	14	60	1			17
08	4247	X	3832	-0-	-415	-0-	3820	3	12	9	Y	11					28

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1371	X	1371	-0-	-0-	-0-	1357	3	14	9	Y	13					36
04	3235	X	3235	-0-	-0-	-0-	3232	3	3	9	Y	3					39
05	2654	X	2654	-0-	-0-	-0-	2647	3	7	9	Y	6					45
06	2434	X	2434	-0-	-0-	-0-	2423	3	11	9	Y	10					55
07	2595	N	2595	-0-	-0-	-0-	2577	3	18	9	Y	16					71
08	2914	X	2565	-0-	-349	-0-	2541	3	24	9	Y	22	73	1			20

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2	44	1			10
04	1846	N	1846	-0-	-0-	-0-	1834	3	12	9	N	11					21
05	1550	N	1505	-0-	-45	-0-	1498	3	7	9	N	6					27
06	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	N	5					32
07	1531	N	1531	-0-	-0-	-0-	1523	3	8	9	N	7					39
*08	1488	N	1488	-0-	-0-	-0-	1486	3	2	9	N	2					41

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
04	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
05	1674	N	1622	-0-	-52	-0-	1622	3			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
*08	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	1078	3	8	9	N	7	70	1			15
04	2034	N	2034	-0-	-0-	-0-	2025	3	9	9	N	8					23
05	1805	N	1805	-0-	-0-	-0-	1796	3	9	9	N	8					31
06	1622	N	1622	-0-	-0-	-0-	1616	3	6	9	N	5					36
07	1716	N	1716	-0-	-0-	-0-	1710	3	6	9	N	5					41
*08	1683	N	1683	-0-	-0-	-0-	1680	3	3	9	N	3					44

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					46
04	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					49
05	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3					52
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					52
07	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1					53
*08	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					55

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3					63
04	1053	N	1053	-0-	-0-	-0-	1042	3	11	9	N	10					73
05	1098	N	1098	-0-	-0-	-0-	1090	3	8	9	N	7					80
06	995	N	995	-0-	-0-	-0-	989	3	6	9	N	5					85
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					85
*08	1079	N	1079	-0-	-0-	-0-	1072	3	7	9	N	6	73	1			18

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4	58	1			20
04	961	N	961	-0-	-0-	-0-	959	3	2	9	N	2					22
05	868	N	865	-0-	-3	-0-	864	3	1	9	N	1					23
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					23
07	823	N	823	-0-	-0-	-0-	823	3			N	-0-					23
*08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					23

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1146	N	1146	-0-	-0-	-0-	1140	3	6	9	N	5	59	1			14
04	2416	N	2416	-0-	-0-	-0-	2407	3	9	9	N	8					22
05	2129	N	2129	-0-	-0-	-0-	2128	3	1	9	N	1					23
06	1975	N	1975	-0-	-0-	-0-	1971	3	4	9	N	4					27
07	2096	N	2096	-0-	-0-	-0-	2094	3	2	9	N	2					29
*08	2107	N	2107	-0-	-0-	-0-	2105	3	2	9	N	2					31

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	852	3	2	9	N	2					29
04	1462	N	1462	-0-	-0-	-0-	1459	3	3	9	N	3					32
05	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					32
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					32
07	1522	N	1522	-0-	-0-	-0-	1519	3	3	9	N	3					35
*08	1526	N	1526	-0-	-0-	-0-	1525	3	1	9	N	1					36

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1794	X	1794	-0-	-0-	-0-	1783	3	11	9	N	10					30
04	4430	X	4430	-0-	-0-	-0-	4394	3	36	9	N	33					63
05	3658	X	3233	-0-	-425	-0-	3211	3	22	9	N	20					83
06	3540	X	3524	-0-	-16	-0-	3504	3	20	9	N	18					101
07	3285	X	3285	-0-	-0-	-0-	3262	3	23	9	N	21	107	1			15
*08	3396	X	3396	-0-	-0-	-0-	3374	3	22	9	N	20					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1963	X	1963	-0-	-0-	-0-	1948	3	15	9	Y	14	71	1			13
04	3680	X	3680	-0-	-0-	-0-	3666	3	14	9	Y	13					26
05	3167	X	3167	-0-	-0-	-0-	3154	3	13	9	Y	12					38
06	2920	X	2920	-0-	-0-	-0-	2901	3	19	9	Y	17					55
07	3131	X	3122	-0-	-9	-0-	3108	3	14	9	Y	13	60	1			8
08	3565	X	3184	-0-	-381	-0-	3172	3	12	9	Y	11					19

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	253	3	2	9	N	2	66	1			14
04	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5					19
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					19
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					19
07	686	N	686	-0-	-0-	-0-	684	3	2	9	N	2					21
*08	657	N	657	-0-	-0-	-0-	655	3	2	9	N	2					23

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1863	X	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
04	3196	X	3196	-0-	-0-	-0-	3196	3			Y	-0-					-0-
05	2976	X	2959	-0-	-17	-0-	2959	3			Y	-0-					-0-
06	2880	X	1362	-0-	-1518	-0-	1362	3			Y	-0-					-0-
*07	3158	X	3158	-0-	-0-	-0-	3158	3			Y	-0-					-0-
*08	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2312	X	2312	-0-	-0-	-0-	2303	3	9	9	N	8	85	1			83
04	4785	X	4785	-0-	-0-	-0-	4765	3	20	9	N	18					101
05	4154	X	3809	-0-	-345	-0-	3798	3	11	9	N	10					111
06	4020	X	3826	-0-	-194	-0-	3809	3	17	9	N	15					126
07	4081	X	4081	-0-	-0-	-0-	4075	3	6	9	N	5					131
*08	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-					131

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					44
04	954	N	954	-0-	-0-	-0-	948	3	6	9	N	5					49
05	899	N	728	-0-	-171	-0-	726	3	2	9	N	2					51
06	801	N	801	-0-	-0-	-0-	797	3	4	9	N	4					55
07	849	N	849	-0-	-0-	-0-	843	3	6	9	N	5	50	1			10
*08	842	N	842	-0-	-0-	-0-	839	3	3	9	N	3					13

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4015	X	4015	-0-	-0-	-0-	3996	3	19	9	N	17					70
04	7968	X	7968	-0-	-0-	-0-	7895	3	73	9	N	66	94	1			42
05	7502	X	7024	-0-	-478	-0-	6982	3	42	9	N	38					80
06	7260	X	6285	-0-	-975	-0-	6260	3	25	9	N	23	71	1			32
07	7099	X	6487	-0-	-612	-0-	6450	3	37	9	N	34					66
08	7626	X	6048	-0-	-1578	-0-	6030	3	18	9	N	16					82

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	1153	-0-	-0-	-0-	1143	3	10	9	Y	9					120
04	1852	N	1852	-0-	-0-	-0-	1840	3	12	9	Y	11					131
05	1767	N	1576	-0-	-191	-0-	1564	3	12	9	Y	11	120	1			22
06	1373	N	1373	-0-	-0-	-0-	1367	3	6	9	Y	5					27
07	1391	N	1391	-0-	-0-	-0-	1388	3	3	9	Y	3					30
*08	1334	N	1334	-0-	-0-	-0-	1334	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	677	3	11	9	Y	10					171
04	1018	N	1018	-0-	-0-	-0-	985	3	33	9	Y	30					201
05	1240	N	1126	-0-	-114	-0-	1064	3	62	9	Y	56					257
06	1004	N	1004	-0-	-0-	-0-	951	3	53	9	Y	48	172	1			133
07	1038	N	1038	-0-	-0-	-0-	1013	3	25	9	Y	23	90	1			66
*08	726	N	726	-0-	-0-	-0-	713	3	13	9	Y	12					78

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

03	620	N	388	-0-	-232	-0-	388	3			N	-0-	79	1			27
04	648	N	648	-0-	-0-	-0-	551	3	97	9	N	88					115
05	620	N	485	-0-	-135	-0-	421	3	64	9	N	58					173
06	654	N	654	-0-	-0-	-0-	600	3	54	9	N	49	164	1			58
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					58
*08	355	N	355	-0-	-0-	-0-	261	3	94	9	N	85					143

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

03	4216	X	755	-0-	-3461	-0-	742	3	13	9	N	12					100
04	3000	X	2262	-0-	-738	-0-	2229	3	33	9	N	30					130
05	2542	X	2433	-0-	-109	-0-	2422	3	11	9	N	10					140
06	2460	X	2022	-0-	-438	-0-	1997	3	25	9	N	23					163
*07	1145	X	1145	-0-	-0-	-0-	1141	3	4	9	N	4					167
*08	797	X	797	-0-	-0-	-0-	797	3			N	-0-	124	1	1	5	42

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

03	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	9	1	137	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	9	1	136	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

03	558	N	403	-0-	-155	-0-	26	1	377	3	N	-0-					-0-
04	510	N	416	-0-	-94	-0-	27	1	389	3	N	-0-					-0-
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	24	1	338	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	35	1	501	3	N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	562	-0-	-27	-0-	553	2	9	9	N	8	61	1			35
04	570	N	527	-0-	-43	-0-	523	2	4	9	N	4					39
05	589	N	553	-0-	-36	-0-	549	2	4	9	N	4					43
06	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10	52	1			1
07	558	N	548	-0-	-10	-0-	544	2	4	9	N	4					5
08	558	N	537	-0-	-21	-0-	530	2	7	9	N	6					11
UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407																	
03	2690	N	2690	-0-	-0-	-0-	2690	2			Y	-0-					58
04	2614	N	2614	-0-	-0-	-0-	2613	2	1	9	Y	1					59
05	2660	N	2660	-0-	-0-	-0-	2656	2	4	9	Y	4	60	1			3
06	2550	N	2533	-0-	-17	-0-	2526	2	7	9	Y	6					9
07	2587	N	2587	-0-	-0-	-0-	2584	2	3	9	Y	3					12
*08	2528	N	2528	-0-	-0-	-0-	2527	2	1	9	Y	1					13
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332																	
03	527	N	282	-0-	-245	-0-	282	2			N	-0-					191
04	360	N	254	-0-	-106	-0-	254	2			N	-0-					191
05	310	N	227	-0-	-83	-0-	227	2			N	-0-					191
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					191
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					191
08	217	N	199	-0-	-18	-0-	199	2			N	-0-					191
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119																	
03	651	X	595	-0-	-56	-0-	595	2			N	-0-					89
04	630	X	514	-0-	-116	-0-	514	2			N	-0-					89
05	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					89
06	890	X	890	-0-	-0-	-0-	890	2			N	-0-					89
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					89
*08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					89
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059																	
03	860	N	860	-0-	-0-	-0-	854	2	6	9	N	5					252
04	896	N	896	-0-	-0-	-0-	879	2	17	9	N	15	177	1			90
05	852	N	852	-0-	-0-	-0-	833	2	19	9	N	17					107
06	795	N	795	-0-	-0-	-0-	784	2	11	9	N	10					117
07	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					125
*08	810	N	810	-0-	-0-	-0-	799	2	11	9	N	10					135
UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522																	
03	2573	X	2465	-0-	-108	-0-	2453	2	12	9	N	11	130	1			95
04	2490	X	2326	-0-	-164	-0-	2319	2	7	9	N	6					101
05	2604	X	2361	-0-	-243	-0-	2352	2	9	9	N	8					109
06	2520	X	2171	-0-	-349	-0-	2160	2	11	9	N	10	110	1			9
07	2281	N	2281	-0-	-0-	-0-	2274	2	7	9	N	6					15
*08	2223	N	2223	-0-	-0-	-0-	2208	2	15	9	N	14					29
UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472																	
03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					123
04	586	N	586	-0-	-0-	-0-	583	2	3	9	Y	3					126
05	1333	N	560	-0-	-773	-0-	552	2	8	9	Y	7	122	1			11
06	690	N	558	-0-	-132	-0-	547	2	11	9	Y	10					21
07	481	N	481	-0-	-0-	-0-	473	2	8	9	Y	7					28
*08	524	N	524	-0-	-0-	-0-	521	2	3	9	Y	3					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					140
04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					140
05	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					140
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					140
07	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					140
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					140

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	29	1	623	2	Y	13	16	1			5
							14	9									
04	660	N	646	-0-	-14	-0-	26	1	603	2	Y	15	15	1			5
							17	9									
05	806	N	700	-0-	-106	-0-	27	1	659	2	Y	13	11	1			7
							14	9									
06	630	N	624	-0-	-6	-0-	25	1	587	2	Y	11	12	1			6
							12	9									
07	DLQ G-10		620	-0-	620	620	27	1	582	2	Y	10	10	1			6
							11	9									
08	DLQ G-10		604	-0-	604	1224	26	1	566	2	Y	11	10	1			7
							12	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					1
04	203	N	203	-0-	-0-	-0-	8	1	194	2	Y	1	1	1			1
							1	9									
05	179	N	179	-0-	-0-	-0-	7	1	171	2	Y	1	1	1			1
							1	9									
06	176	N	176	-0-	-0-	-0-	7	1	168	2	Y	1	1	1			1
							1	9									
07	DLQ G-10		177	-0-	177	177	8	1	168	2	Y	1	1	1			1
							1	9									
08	DLQ G-10		158	-0-	158	335	7	1	150	2	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	25	1	532	2	Y	11	13	1			4
							12	9									
04	600	N	562	-0-	-38	-0-	23	1	525	2	Y	13	13	1			4
							14	9									
05	620	N	548	-0-	-72	-0-	21	1	515	2	Y	11	9	1			6
							12	9									
06	588	N	588	-0-	-0-	-0-	24	1	553	2	Y	10	10	1			6
							11	9									
07	DLQ G-10		585	-0-	585	585	25	1	549	2	Y	10	10	1			6
							11	9									
08	DLQ G-10		577	-0-	577	1162	25	1	541	2	Y	10	9	1			7
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	16	1	332	2	Y	7	10	1			3
							8	9									
04	570	N	534	-0-	-36	-0-	22	1	499	2	Y	12	11	1			4
							13	9									
05	589	N	458	-0-	-131	-0-	18	1	430	2	Y	9	8	1			5
							10	9									
06	330	N	162	-0-	-168	-0-	7	1	152	2	Y	3	6	1			2
							3	9									
07	DLQ G-10		548	-0-	548	548	24	1	514	2	Y	9	5	1			6
							10	9									
08	DLQ G-10		543	-0-	543	1091	24	1	509	2	Y	9	9	1			6
							10	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

03	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			1
04	486	N	486	-0-	-0-	-0-	20	1	454	2	Y	11	8	1			4
							12	9									
05	341	N	305	-0-	-36	-0-	12	1	287	2	Y	5	6	1			3
							6	9									
06	386	N	386	-0-	-0-	-0-	16	1	362	2	Y	7	6	1			4
							8	9									
07	DLQ G-10		389	-0-	389	389	17	1	365	2	Y	6	6	1			4
							7	9									
08	DLQ G-10		219	-0-	219	608	10	1	205	2	Y	4	5	1			3
							4	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

03	436	N	436	-0-	-0-	-0-	19	1	407	2	Y	9	7	1			3
							10	9									
04	387	N	387	-0-	-0-	-0-	16	1	361	2	Y	9	9	1			3
							10	9									
05	232	N	232	-0-	-0-	-0-	9	1	219	2	Y	4	5	1			2
							4	9									
06	564	N	564	-0-	-0-	-0-	23	1	530	2	Y	10	6	1			6
							11	9									
07	511	N	511	-0-	-0-	-0-	22	1	480	2	Y	8	9	1			5
							9	9									
*08	488	N	488	-0-	-0-	-0-	21	1	457	2	Y	9	8	1			6
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	132	-0-	-116	-0-	132	2	N	-0-					98
04	461	N	461	-0-	-0-	-0-	461	2	N	-0-					98
05	310	N	247	-0-	-63	-0-	247	2	N	-0-					98
*06	380	N	380	-0-	-0-	-0-	380	2	N	-0-					65
*07	465	N	397	-0-	-68	-0-	397	2	N	-0-					65
*08	386	N	386	-0-	-0-	-0-	386	2	N	-0-					65

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

03	765	N	765	-0-	-0-	-0-	34	1	728	2	Y	3	3	1		4
							3	9								
04	930	N	706	-0-	-224	-0-	29	1	671	2	Y	5	6	1		3
							6	9								
05	1178	N	851	-0-	-327	-0-	34	1	813	2	Y	4	3	1		4
							4	9								
06	853	N	853	-0-	-0-	-0-	35	1	814	2	Y	4	4	1		4
							4	9								
07	858	N	858	-0-	-0-	-0-	37	1	815	2	Y	5	4	1		5
							6	9								
*08	848	N	848	-0-	-0-	-0-	37	1	807	2	Y	4	4	1		5
							4	9								

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

03	556	N	556	-0-	-0-	-0-	25	1	519	2	Y	11	16	1		5
							12	9								
04	1020	N	838	-0-	-182	-0-	34	1	784	2	Y	18	17	1		6
							20	9								
05	1023	N	558	-0-	-465	-0-	22	1	524	2	Y	11	11	1		6
							12	9								
06	721	N	721	-0-	-0-	-0-	29	1	679	2	Y	12	11	1		7
							13	9								
07	DLQ G-10		738	-0-	738	738	32	1	692	2	Y	13	12	1		8
							14	9								
08	DLQ G-10		738	-0-	738	1476	32	1	693	2	Y	12	12	1		8
							13	9								

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

03	124	N	80	-0-	-44	-0-	3	1	77	2	Y	-0-				2
04	196	N	196	-0-	-0-	-0-	9	1	184	2	Y	3				5
							3	9								
05	186	N	125	-0-	-61	-0-	6	1	119	2	Y	-0-				5
06	241	N	241	-0-	-0-	-0-	11	1	229	2	Y	1	5	1		1
							1	9								
07	438	N	438	-0-	-0-	-0-	19	1	416	2	Y	3				4
							3	9								
*08	433	N	433	-0-	-0-	-0-	20	1	411	2	Y	2				6
							2	9								

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	268	-0-	-228	-0-	12	1	255	2	Y	1					6
							1	9									
04	314	N	314	-0-	-0-	-0-	15	1	295	2	Y	4					10
							4	9									
05	558	N	164	-0-	-394	-0-	7	1	156	2	Y	1					11
							1	9									
*06	270	N	99	-0-	-171	-0-	4	1	94	2	Y	1	12	1			-0-
							1	9									
*07	332	N	332	-0-	-0-	-0-	14	1	315	2	Y	3					3
							3	9									
*08	268	N	268	-0-	-0-	-0-	12	1	255	2	Y	1					4
							1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	20	1	428	2	Y	10	12	1			4
							11	9									
04	631	N	631	-0-	-0-	-0-	26	1	590	2	Y	14	13	1			5
							15	9									
05	620	N	562	-0-	-58	-0-	22	1	528	2	Y	11	10	1			6
							12	9									
06	515	N	515	-0-	-0-	-0-	21	1	485	2	Y	8	9	1			5
							9	9									
07	DLQ G-10		474	-0-	474	474	20	1	445	2	Y	8	8	1			5
							9	9									
08	DLQ G-10		354	-0-	354	828	15	1	332	2	Y	6	7	1			4
							7	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2807	N	2807	-0-	-0-	-0-	124	1	2621	2	Y	56	45	1			18
							62	9									
04	2696	N	2696	-0-	-0-	-0-	110	1	2520	2	Y	60	58	1			20
							66	9									
05	2233	N	2233	-0-	-0-	-0-	87	1	2099	2	Y	43	40	1			23
							47	9									
06	1993	N	1993	-0-	-0-	-0-	81	1	1875	2	Y	34	37	1			20
							37	9									
07	DLQ G-10		1993	-0-	1993	1993	86	1	1870	2	Y	34	33	1			21
							37	9									
08	DLQ G-10		1908	-0-	1908	3901	83	1	1790	2	Y	32	31	1			22
							35	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
04	150	N	30	-0-	-120	-0-	4	1	26	2	Y	-0-					1
05	62	N	41	-0-	-21	-0-	5	1	35	2	Y	1	1	1			1
							1	9									
06	114	N	114	-0-	-0-	-0-	14	1	99	2	Y	1					2
							1	9									
07	DLQ G-10		212	-0-	212	212	24	1	184	2	Y	4	3	1			3
							4	9									
08	DLQ G-10		160	-0-	160	372	18	1	139	2	Y	3					6
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	23	1	203	2	Y	5	28	1			10
							6	9									
04	930	N	509	-0-	-421	-0-	70	1	430	2	Y	8					18
							9	9									
05	806	N	627	-0-	-179	-0-	74	1	543	2	Y	9	16	1			11
							10	9									
06	404	N	404	-0-	-0-	-0-	48	1	348	2	Y	7					18
							8	9									
07	DLQ G-10		467	-0-	467	467	52	1	405	2	Y	9	19	1			8
							10	9									
08	DLQ G-10		610	-0-	610	1077	69	1	529	2	Y	11					19
							12	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	53	1	1156	2	Y	16	16	1			5
							18	9									
04	1068	N	1068	-0-	-0-	-0-	49	1	999	2	Y	18	18	1			5
							20	9									
05	914	N	914	-0-	-0-	-0-	41	1	858	2	Y	14	12	1			7
							15	9									
06	1200	N	958	-0-	-242	-0-	42	1	905	2	Y	10	12	1			5
							11	9									
07	1116	N	924	-0-	-192	-0-	39	1	877	2	Y	7	6	1			6
							8	9									
08	899	N	877	-0-	-22	-0-	40	1	823	2	Y	13	11	1			8
							14	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	15	1	317	2	Y	7	9	1			3
							8	9									
04	510	N	301	-0-	-209	-0-	12	1	282	2	Y	6	7	1			2
							7	9									
05	527	N	455	-0-	-72	-0-	18	1	427	2	Y	9	6	1			5
							10	9									
06	417	N	417	-0-	-0-	-0-	17	1	392	2	Y	7	8	1			4
							8	9									
07	DLQ G-10		410	-0-	410	410	18	1	384	2	Y	7	7	1			4
							8	9									
08	DLQ G-10		423	-0-	423	833	18	1	396	2	Y	8	7	1			5
							9	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3174	X	3174	-0-	-0-	-0-	140	1	2964	2	Y	64	69	1			24
							70	9									
04	3251	X	3251	-0-	-0-	-0-	133	1	3038	2	Y	73	72	1			25
							80	9									
05	3007	X	2897	-0-	-110	-0-	113	1	2725	2	Y	54	50	1			29
							59	9									
06	3060	X	2912	-0-	-148	-0-	118	1	2739	2	Y	50	50	1			29
							55	9									
07	DLQ G-10		2856	-0-	2856	2856	123	1	2681	2	Y	47	47	1			29
							52	9									
08	DLQ G-10		3072	-0-	3072	5928	134	1	2880	2	Y	53	47	1			35
							58	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	884	-0-		-573	-0-	39	1	826	2	Y	17	23	1			7
								19	9									
04	1350	N	1116	-0-		-234	-0-	46	1	1042	2	Y	25	24	1			8
								28	9									
05	1333	N	1063	-0-		-270	-0-	41	1	999	2	Y	21	18	1			11
								23	9									
06	993	N	993	-0-		-0-	-0-	40	1	934	2	Y	17	18	1			10
								19	9									
07	1147	N	964	-0-		-183	-0-	41	1	905	2	Y	16	16	1			10
								18	9									
08	1054	N	1015	-0-		-39	-0-	44	1	951	2	Y	18	16	1			12
								20	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1035	-0-		-577	-0-	46	1	965	2	Y	22	28	1			9
								24	9									
04	1530	N	1026	-0-		-504	-0-	42	1	959	2	Y	23	24	1			8
								25	9									
05	1581	N	880	-0-		-701	-0-	34	1	828	2	Y	16	15	1			9
								18	9									
06	990	N	811	-0-		-179	-0-	33	1	763	2	Y	14	15	1			8
								15	9									
07	1054	N	780	-0-		-274	-0-	34	1	732	2	Y	13	13	1			8
								14	9									
08	868	N	688	-0-		-180	-0-	30	1	645	2	Y	12	12	1			8
								13	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	662	-0-		-609	-0-	29	1	619	2	Y	13	15	1			5
								14	9									
04	1140	N	641	-0-		-499	-0-	26	1	598	2	Y	15	15	1			5
								17	9									
05	744	N	585	-0-		-159	-0-	23	1	550	2	Y	11	10	1			6
								12	9									
06	630	N	513	-0-		-117	-0-	21	1	482	2	Y	9	10	1			5
								10	9									
07	651	N	511	-0-		-140	-0-	22	1	480	2	Y	8	8	1			5
								9	9									
08	589	N	458	-0-		-131	-0-	20	1	429	2	Y	8	8	1			5
								9	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	669	-0-		-633	-0-	669	2			N	-0-					-0-
04	1394	N	1394	-0-		-0-	-0-	1394	2			N	-0-					-0-
05	1271	N	1257	-0-		-14	-0-	1257	2			N	-0-					-0-
06	1234	N	1234	-0-		-0-	-0-	1234	2			N	-0-					-0-
07	1426	N	1248	-0-		-178	-0-	1248	2			N	-0-					-0-
08	1271	N	1242	-0-		-29	-0-	1242	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	874	-0-		-366	-0-	39	1	816	2	Y	17	22	1			7
								19	9									
04	1170	N	1127	-0-		-43	-0-	46	1	1052	2	Y	26	24	1			9
								29	9									
05	1240	N	850	-0-		-390	-0-	33	1	799	2	Y	16	16	1			9
								18	9									
06	840	N	227	-0-		-613	-0-	9	1	215	2	Y	3	10	1			2
								3	9									
07	1178	N	1141	-0-		-37	-0-	49	1	1070	2	Y	20	10	1			12
								22	9									
*08	1199	N	1199	-0-		-0-	-0-	52	1	1124	2	Y	21	19	1			14
								23	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1010	-0-		-13	-0-	44	1	960	2	Y	5					17
								6	9									
04	1050	N	1050	-0-		-0-	-0-	49	1	987	2	Y	13					30
								14	9									
05	1333	N	1086	-0-		-247	-0-	49	1	1031	2	Y	5					35
								6	9									
*06	1024	N	1024	-0-		-0-	-0-	45	1	971	2	Y	7	39	1			3
								8	9									
*07	1085	N	1043	-0-		-42	-0-	44	1	989	2	Y	9					12
								10	9									
08	1085	N	1023	-0-		-62	-0-	47	1	972	2	Y	4					16
								4	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-		-4	-0-	6	1	142	2	Y	3	4	1			1
								3	9									
04	274	N	274	-0-		-0-	-0-	13	1	257	2	Y	4	4	1			1
								4	9									
05	279	N	277	-0-		-2	-0-	12	1	261	2	Y	4	3	1			2
								4	9									
06	150	N	47	-0-		-103	-0-	2	1	45	2	Y	-0-	2	1			-0-
07	217	N	22	-0-		-195	-0-	1	1	21	2	Y	-0-					-0-
08	217	N	17	-0-		-200	-0-	1	1	16	2	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2067	X	2067	-0-		-0-	-0-	89	1	1949	2	Y	26	32	1			8
								29	9									
04	1708	X	1708	-0-		-0-	-0-	79	1	1595	2	Y	31	30	1			9
								34	9									
05	1674	X	1580	-0-		-94	-0-	70	1	1485	2	Y	23	19	1			13
								25	9									
06	2010	X	1515	-0-		-495	-0-	67	1	1431	2	Y	15	20	1			8
								17	9									
07	1767	N	1529	-0-		-238	-0-	65	1	1450	2	Y	13	10	1			11
								14	9									
08	1581	N	1431	-0-		-150	-0-	66	1	1342	2	Y	21	19	1			13
								23	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1015	-0-	-411	-0-	998	2	17	9	N	15					199
04	1470	N	1470	-0-	-0-	-0-	1458	2	12	9	N	11	185	1			25
05	1240	N	519	-0-	-721	-0-	495	2	24	9	N	22					47
06	990	N	36	-0-	-954	-0-	36	2			N	-0-					47
07	1519	N	1176	-0-	-343	-0-	1176	2			N	-0-					47
*08	1734	N	1734	-0-	-0-	-0-	1731	2	3	9	N	3					50

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

03	930	N	317	-0-	-613	-0-	317	2			Y	-0-					-0-
04	1020	N	557	-0-	-463	-0-	557	2			Y	-0-					-0-
05	1085	N	411	-0-	-674	-0-	411	2			Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

03	1674	X	1375	-0-	-299	-0-	60	1	1307	2	Y	7					21
							8	9									
04	1620	X	1192	-0-	-428	-0-	55	1	1119	2	Y	16					37
							18	9									
05	1643	X	1240	-0-	-403	-0-	56	1	1178	2	Y	5					42
							6	9									
*06	1560	X	1291	-0-	-269	-0-	57	1	1226	2	Y	7	45	1			4
							8	9									
*07	1240	N	1181	-0-	-59	-0-	50	1	1120	2	Y	10					14
							11	9									
08	1240	N	1022	-0-	-218	-0-	47	1	971	2	Y	4					18
							4	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

03	713	N	645	-0-	-68	-0-	28	1	614	2	Y	3					10
							3	9									
04	786	N	786	-0-	-0-	-0-	37	1	738	2	Y	10					20
							11	9									
05	744	N	498	-0-	-246	-0-	22	1	474	2	Y	2					22
							2	9									
06	916	N	916	-0-	-0-	-0-	41	1	874	2	Y	1	20	1			3
							1	9									
07	824	N	824	-0-	-0-	-0-	35	1	781	2	Y	7					10
							8	9									
*08	800	N	800	-0-	-0-	-0-	37	1	760	2	Y	3					13
							3	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

03	1756	N	1756	-0-	-0-	-0-	77	1	1640	2	Y	35	39	1			13
							39	9									
04	2100	N	1932	-0-	-168	-0-	79	1	1805	2	Y	44	42	1			15
							48	9									
05	1823	N	1823	-0-	-0-	-0-	71	1	1716	2	Y	33	30	1			18
							36	9									
06	1861	N	1861	-0-	-0-	-0-	76	1	1750	2	Y	32	32	1			18
							35	9									
07	DLQ G-10		1871	-0-	1871	1871	80	1	1756	2	Y	32	31	1			19
							35	9									
08	DLQ G-10		1831	-0-	1831	3702	80	1	1716	2	Y	32	30	1			21
							35	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	52	1	1103	2	Y	24	31	1			10
							26	9									
04	1950	N	1765	-0-	-185	-0-	72	1	1650	2	Y	39	36	1			13
							43	9									
05	1798	N	1566	-0-	-232	-0-	61	1	1472	2	Y	30	27	1			16
							33	9									
06	1737	N	1737	-0-	-0-	-0-	71	1	1634	2	Y	29	28	1			17
							32	9									
07	DLQ G-10		1763	-0-	1763	1763	76	1	1654	2	Y	30	29	1			18
							33	9									
08	DLQ G-10		1744	-0-	1744	3507	76	1	1635	2	Y	30	28	1			20
							33	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	2			Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	2			Y	-0-					-0-
08	527	N	457	-0-	-70	-0-	457	2			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

03	1670	N	1670	-0-	-0-	-0-	72	1	1575	2	Y	21	27	1			6
							23	9									
04	1840	N	1840	-0-	-0-	-0-	85	1	1719	2	Y	33	30	1			9
							36	9									
05	1475	N	1475	-0-	-0-	-0-	65	1	1386	2	Y	22	19	1			12
							24	9									
06	1620	N	1599	-0-	-21	-0-	70	1	1511	2	Y	16	20	1			8
							18	9									
07	1891	N	1639	-0-	-252	-0-	69	1	1555	2	Y	14	11	1			11
							15	9									
*08	1579	N	1579	-0-	-0-	-0-	72	1	1481	2	Y	24	20	1			15
							26	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

03	403	N	317	-0-	-86	-0-	14	1	301	2	Y	2					5
							2	9									
04	376	N	376	-0-	-0-	-0-	17	1	353	2	Y	5					10
							6	9									
05	387	N	387	-0-	-0-	-0-	17	1	369	2	Y	1					11
							1	9									
06	363	N	363	-0-	-0-	-0-	16	1	347	2	Y	-0-	10	1			1
07	404	N	404	-0-	-0-	-0-	17	1	384	2	Y	3					4
							3	9									
*08	391	N	391	-0-	-0-	-0-	18	1	371	2	Y	2					6
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	1616	-0-	-585	-0-	70	1	1537	2	Y	8					26
							9	9									
04	2130	X	1671	-0-	-459	-0-	78	1	1569	2	Y	22					48
							24	9									
05	2077	X	1696	-0-	-381	-0-	76	1	1612	2	Y	7					55
							8	9									
*06	2010	X	1544	-0-	-466	-0-	68	1	1465	2	Y	10	60	1			5
							11	9									
*07	2077	X	1607	-0-	-470	-0-	68	1	1525	2	Y	13					18
							14	9									
*08	1793	X	1793	-0-	-0-	-0-	83	1	1701	2	Y	8					26
							9	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	21	-0-	-196	-0-	1	1	20	2	Y	-0-	1	1			-0-
04	170	N	170	-0-	-0-	-0-	8	1	159	2	Y	3	2	1			1
							3	9									
05	155	N	112	-0-	-43	-0-	5	1	105	2	Y	2	2	1			1
							2	9									
06	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-	1	1			-0-
07	186	N	117	-0-	-69	-0-	5	1	110	2	Y	2	1	1			1
							2	9									
08	124	N	113	-0-	-11	-0-	5	1	107	2	Y	1	1	1			1
							1	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1539	N	1539	-0-	-0-	-0-	66	1	1452	2	Y	19	26	1			6
							21	9									
04	1578	N	1578	-0-	-0-	-0-	73	1	1474	2	Y	28	26	1			8
							31	9									
05	682	N	607	-0-	-75	-0-	27	1	570	2	Y	9	12	1			5
							10	9									
06	660	N	18	-0-	-642	-0-	1	1	17	2	Y	-0-	5	1			-0-
07	1643	N	1111	-0-	-532	-0-	47	1	1053	2	Y	10	2	1			8
							11	9									
*08	2273	N	2273	-0-	-0-	-0-	104	1	2133	2	Y	33	20	1			21
							36	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	1700	-0-	-656	-0-	73	1	1603	2	Y	22	30	1			7
							24	9									
04	2280	X	1622	-0-	-658	-0-	75	1	1516	2	Y	28	27	1			8
							31	9									
05	2108	X	1520	-0-	-588	-0-	67	1	1428	2	Y	23	19	1			12
							25	9									
06	1800	X	1635	-0-	-165	-0-	72	1	1545	2	Y	16	20	1			8
							18	9									
07	1674	N	1175	-0-	-499	-0-	50	1	1114	2	Y	10	10	1			8
							11	9									
08	1519	N	1307	-0-	-212	-0-	60	1	1226	2	Y	19	15	1			12
							21	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	23	1	477	2	Y	10	12	1			4
							11	9									
04	600	N	536	-0-	-64	-0-	22	1	501	2	Y	12	12	1			4
							13	9									
05	620	N	541	-0-	-79	-0-	21	1	509	2	Y	10	9	1			5
							11	9									
06	544	N	544	-0-	-0-	-0-	22	1	512	2	Y	9	9	1			5
							10	9									
07	DLQ G-10		332	-0-	332	332	14	1	311	2	Y	6	8	1			3
							7	9									
08	DLQ G-10		12	-0-	12	344	1	1	11	2	Y	-0-	3	1			-0-

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	727	-0-	-172	-0-	32	1	691	2	Y	4					13
							4	9									
04	755	N	755	-0-	-0-	-0-	35	1	709	2	Y	10					23
							11	9									
05	1054	N	684	-0-	-370	-0-	31	1	650	2	Y	3					26
							3	9									
*06	719	N	719	-0-	-0-	-0-	32	1	683	2	Y	4	28	1			2
							4	9									
*07	1054	X	761	-0-	-293	-0-	32	1	722	2	Y	6					8
							7	9									
08	775	X	645	-0-	-130	-0-	30	1	612	2	Y	3					11
							3	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					2
04	72	N	72	-0-	-0-	-0-	3	1	68	2	Y	1					3
							1	9									
05	186	N	102	-0-	-84	-0-	5	1	97	2	Y	-0-					3
06	358	N	358	-0-	-0-	-0-	16	1	340	2	Y	2	4	1			1
							2	9									
07	579	N	579	-0-	-0-	-0-	24	1	549	2	Y	5					6
							6	9									
*08	477	N	477	-0-	-0-	-0-	22	1	453	2	Y	2					8
							2	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		244	-0-	244	466	11	1	227	2	Y	5	5	1			2
							6	9									
04	733	N	267	-0-	-466	-0-	11	1	249	2	Y	6	6	1			2
							7	9									
05	215	N	215	-0-	-0-	-0-	8	1	203	2	Y	4	4	1			2
							4	9									
06	240	N	194	-0-	-46	-0-	8	1	182	2	Y	4	4	1			2
							4	9									
07	313	N	313	-0-	-0-	-0-	13	1	294	2	Y	5	4	1			3
							6	9									
*08	279	N	279	-0-	-0-	-0-	12	1	261	2	Y	5	5	1			3
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		527	-0-		527	1378		24	1	501	2	Y	2	2	1			3
									2	9									
04	2284	N	906	-0-		-1378	-0-		38	1	860	2	Y	7	6	1			4
									8	9									
05	1927	N	1927	-0-		-0-	-0-		76	1	1841	2	Y	9	5	1			8
									10	9									
06	1801	N	1801	-0-		-0-	-0-		74	1	1716	2	Y	10	10	1			8
									11	9									
07	1777	N	1777	-0-		-0-	-0-		77	1	1688	2	Y	11	9	1			10
									12	9									
08	1519	N	1430	-0-		-89	-0-		63	1	1358	2	Y	8	9	1			9
									9	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	495	-0-		-249	-0-		39	1	395	2	Y	55					145
									61	9									
04	808	N	808	-0-		-0-	-0-		59	1	648	2	Y	92	163	1			74
									101	9									
05	744	N	605	-0-		-139	-0-		48	1	502	2	Y	50					124
									55	9									
06	770	N	770	-0-		-0-	-0-		66	1	624	2	Y	73	158	1			39
									80	9									
07	837	N	718	-0-		-119	-0-		71	1	566	2	Y	74					113
									81	9									
*08	680	N	680	-0-		-0-	-0-		71	1	553	2	Y	51	143	1			21
									56	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1265	-0-		-37	-0-		54	1	1193	2	Y	16	26	1			5
									18	9									
04	1162	N	1162	-0-		-0-	-0-		54	1	1085	2	Y	21	20	1			6
									23	9									
05	1891	N	1318	-0-		-573	-0-		58	1	1238	2	Y	20	15	1			11
									22	9									
06	1230	N	1146	-0-		-84	-0-		50	1	1084	2	Y	11	16	1			6
									12	9									
07	1209	N	862	-0-		-347	-0-		36	1	818	2	Y	7	7	1			6
									8	9									
08	1333	N	1201	-0-		-132	-0-		55	1	1126	2	Y	18	13	1			11
									20	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	3251	-0-		-1802	-0-		140	1	3065	2	Y	42	53	1			13
									46	9									
04	4890	X	2668	-0-		-2222	-0-		123	1	2493	2	Y	47	47	1			13
									52	9									
05	5053	X	2674	-0-		-2379	-0-		118	1	2511	2	Y	41	32	1			22
									45	9									
06	3150	X	1783	-0-		-1367	-0-		78	1	1686	2	Y	17	30	1			9
									19	9									
07	3255	X	2677	-0-		-578	-0-		113	1	2539	2	Y	23	13	1			19
									25	9									
08	3255	X	2719	-0-		-536	-0-		125	1	2549	2	Y	41	34	1			26
									45	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	45	1	986	2	Y	13	19	1			4
							14	9									
04	1112	N	1112	-0-	-0-	-0-	51	1	1039	2	Y	20	18	1			6
							22	9									
05	1240	N	1034	-0-	-206	-0-	46	1	971	2	Y	15	13	1			8
							17	9									
06	1020	N	969	-0-	-51	-0-	43	1	915	2	Y	10	13	1			5
							11	9									
07	1147	N	957	-0-	-190	-0-	40	1	908	2	Y	8	6	1			7
							9	9									
08	1023	N	991	-0-	-32	-0-	45	1	931	2	Y	14	12	1			9
							15	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		198	-0-	198	470	9	1	185	2	Y	4	5	1			2
							4	9									
04	719	N	249	-0-	-470	-0-	10	1	233	2	Y	5	5	1			2
							6	9									
05	207	N	207	-0-	-0-	-0-	8	1	195	2	Y	4	4	1			2
							4	9									
06	236	N	236	-0-	-0-	-0-	10	1	222	2	Y	4	4	1			2
							4	9									
07	248	N	238	-0-	-10	-0-	10	1	224	2	Y	4	4	1			2
							4	9									
08	217	N	204	-0-	-13	-0-	9	1	191	2	Y	4	4	1			2
							4	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1906	-0-	-419	-0-	82	1	1799	2	Y	23	35	1			7
							25	9									
04	2250	X	2156	-0-	-94	-0-	100	1	2013	2	Y	39	35	1			11
							43	9									
05	2294	X	2028	-0-	-266	-0-	90	1	1905	2	Y	30	25	1			16
							33	9									
06	2407	X	2407	-0-	-0-	-0-	106	1	2275	2	Y	24	28	1			12
							26	9									
07	2294	X	1927	-0-	-367	-0-	81	1	1828	2	Y	16	15	1			13
							18	9									
08	2232	X	2181	-0-	-51	-0-	100	1	2045	2	Y	33	25	1			21
							36	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	487	-0-	-40	-0-	21	1	459	2	Y	6	9	1			2
							7	9									
04	487	N	487	-0-	-0-	-0-	23	1	455	2	Y	8	8	1			2
							9	9									
05	558	N	488	-0-	-70	-0-	22	1	457	2	Y	8	6	1			4
							9	9									
06	480	N	466	-0-	-14	-0-	21	1	441	2	Y	4	6	1			2
							4	9									
07	496	N	471	-0-	-25	-0-	20	1	447	2	Y	4	3	1			3
							4	9									
08	496	N	457	-0-	-39	-0-	21	1	428	2	Y	7	6	1			4
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2676	N	2676	-0-	-0-	-0-	115	1	2524	2	Y	34	41	1			10
							37	9									
04	2181	N	2181	-0-	-0-	-0-	101	1	2037	2	Y	39	38	1			11
							43	9									
05	2139	N	1994	-0-	-145	-0-	88	1	1873	2	Y	30	25	1			16
							33	9									
06	2310	N	1703	-0-	-607	-0-	75	1	1609	2	Y	17	24	1			9
							19	9									
07	2666	X	1407	-0-	-1259	-0-	59	1	1335	2	Y	12	11	1			10
							13	9									
08	2666	X	1719	-0-	-947	-0-	79	1	1612	2	Y	25	19	1			16
							28	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	31	-0-	-169	-0-	3	1	27	2	Y	1	3	1			1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
06	53	N	53	-0-	-0-	-0-	6	1	46	2	Y	1					1
							1	9									
07	23	N	23	-0-	-0-	-0-	3	1	20	2	Y	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1475	-0-	-571	-0-	63	1	1391	2	Y	19	26	1			6
							21	9									
04	2100	N	1248	-0-	-852	-0-	58	1	1166	2	Y	22	22	1			6
							24	9									
05	1643	N	1298	-0-	-345	-0-	58	1	1219	2	Y	19	15	1			10
							21	9									
06	1440	N	1173	-0-	-267	-0-	52	1	1108	2	Y	12	16	1			6
							13	9									
07	1302	N	1214	-0-	-88	-0-	51	1	1152	2	Y	10	8	1			8
							11	9									
*08	1314	N	1314	-0-	-0-	-0-	60	1	1232	2	Y	20	16	1			12
							22	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	1808	-0-	-83	-0-	78	1	1705	2	Y	23	31	1			7
							25	9									
04	1830	X	1775	-0-	-55	-0-	82	1	1658	2	Y	32	30	1			9
							35	9									
05	1891	X	796	-0-	-1095	-0-	35	1	749	2	Y	11	14	1			6
							12	9									
06	1800	X	1319	-0-	-481	-0-	58	1	1246	2	Y	14	13	1			7
							15	9									
07	1956	X	1956	-0-	-0-	-0-	83	1	1854	2	Y	17	10	1			14
							19	9									
08	1829	X	1716	-0-	-113	-0-	79	1	1609	2	Y	25	23	1			16
							28	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1845	-0-	-263	-0-	79	1	1741	2	Y	23	31	1			7
							25	9									
04	2040	X	1721	-0-	-319	-0-	80	1	1607	2	Y	31	29	1			9
							34	9									
05	1860	X	1691	-0-	-169	-0-	75	1	1588	2	Y	25	20	1			14
							28	9									
06	1800	X	1798	-0-	-2	-0-	79	1	1700	2	Y	17	22	1			9
							19	9									
07	1767	N	1418	-0-	-349	-0-	60	1	1345	2	Y	12	11	1			10
							13	9									
08	1705	N	1622	-0-	-83	-0-	74	1	1522	2	Y	24	19	1			15
							26	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2227	-0-	-5	-0-	96	1	2100	2	Y	28	37	1			9
							31	9									
04	1995	N	1995	-0-	-0-	-0-	92	1	1864	2	Y	35	34	1			10
							39	9									
05	2201	N	1881	-0-	-320	-0-	83	1	1767	2	Y	28	23	1			15
							31	9									
06	2160	N	1746	-0-	-414	-0-	77	1	1649	2	Y	18	24	1			9
							20	9									
07	2077	N	1732	-0-	-345	-0-	73	1	1642	2	Y	15	12	1			12
							17	9									
08	1891	N	1861	-0-	-30	-0-	85	1	1745	2	Y	28	22	1			18
							31	9									

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1990	-0-	-87	-0-	86	1	1875	2	Y	26	34	1			8
							29	9									
04	2010	X	1918	-0-	-92	-0-	89	1	1792	2	Y	34	32	1			10
							37	9									
05	2015	X	1908	-0-	-107	-0-	85	1	1792	2	Y	28	23	1			15
							31	9									
06	1950	X	1812	-0-	-138	-0-	80	1	1712	2	Y	18	24	1			9
							20	9									
07	1984	N	1820	-0-	-164	-0-	77	1	1725	2	Y	16	12	1			13
							18	9									
08	1922	N	1853	-0-	-69	-0-	85	1	1738	2	Y	27	23	1			17
							30	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
05	1240	N	1168	-0-	-72	-0-	1168	2			N	-0-					-0-
06	1170	N	1101	-0-	-69	-0-	1101	2			N	-0-					-0-
07	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					-0-
08	1178	N	1071	-0-	-107	-0-	1071	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-		-0-	-0-	23	1	498	2	Y	6	10	1			2
								7	9									
04	494	N	494	-0-		-0-	-0-	23	1	462	2	Y	8	8	1			2
								9	9									
05	472	N	472	-0-		-0-	-0-	21	1	442	2	Y	8	6	1			4
								9	9									
06	471	N	471	-0-		-0-	-0-	21	1	446	2	Y	4	6	1			2
								4	9									
07	496	N	468	-0-		-28	-0-	20	1	444	2	Y	4	3	1			3
								4	9									
08	465	N	439	-0-		-26	-0-	20	1	411	2	Y	7	6	1			4
								8	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		116	-0-		116	229	5	1	108	2	Y	3	3	1			1
								3	9									
04	358	N	129	-0-		-229	-0-	5	1	121	2	Y	3	3	1			1
								3	9									
05	125	N	125	-0-		-0-	-0-	5	1	118	2	Y	2	2	1			1
								2	9									
06	134	N	134	-0-		-0-	-0-	5	1	127	2	Y	2	2	1			1
								2	9									
07	124	N	98	-0-		-26	-0-	4	1	92	2	Y	2	2	1			1
								2	9									
*08	147	N	147	-0-		-0-	-0-	6	1	138	2	Y	3	2	1			2
								3	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	637	-0-		-107	-0-	27	1	602	2	Y	7	11	1			2
								8	9									
04	573	N	573	-0-		-0-	-0-	26	1	535	2	Y	11	10	1			3
								12	9									
05	682	N	541	-0-		-141	-0-	24	1	508	2	Y	8	7	1			4
								9	9									
06	630	N	537	-0-		-93	-0-	24	1	506	2	Y	6	7	1			3
								7	9									
07	589	N	526	-0-		-63	-0-	22	1	498	2	Y	5	4	1			4
								6	9									
08	527	N	493	-0-		-34	-0-	23	1	462	2	Y	7	6	1			5
								8	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1254	-0-		-17	-0-	76	1	1178	3	N	-0-					-0-
04	1200	N	1153	-0-		-47	-0-	61	1	1092	3	N	-0-					-0-
05	1240	N	1166	-0-		-74	-0-	51	1	1115	3	N	-0-					-0-
06	1200	N	1107	-0-		-93	-0-	43	1	1064	3	N	-0-					-0-
07	1178	N	1159	-0-		-19	-0-	42	1	1117	3	N	-0-					-0-
*08	1195	N	1195	-0-		-0-	-0-	46	1	1149	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1316	-0-		1316	2918	58	1	1228	2	Y	27	33	1			11
								30	9									
04	3000	N	1612	-0-		-1388	1530	66	1	1506	2	Y	36	35	1			12
								40	9									
05	3100	N	1581	-0-		-1519	11	61	1	1485	2	Y	32	26	1	2	8	16
								35	9									
06	1634	N	1623	-0-		-11	-0-	66	1	1526	2	Y	28	28	1			16
								31	9									
07	1674	N	1639	-0-		-35	-0-	70	1	1538	2	Y	28	27	1			17
								31	9									
*08	1617	N	1617	-0-		-0-	-0-	70	1	1517	2	Y	27	26	1			18
								30	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

03	1474	N	1474	-0-		-0-	-0-	1470	2	4	9	N	4	4	8			-0-
04	1410	N	1406	-0-		-4	-0-	1406	2			N	-0-					-0-
05	1488	N	1344	-0-		-144	-0-	1344	2			N	-0-					-0-
06	1440	N	1365	-0-		-75	-0-	1365	2			N	-0-					-0-
07	1457	N	1376	-0-		-81	-0-	1374	2	2	9	N	2	2	8			-0-
08	1333	N	1312	-0-		-21	-0-	1312	2			N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

03	620	N	577	-0-		-43	-0-	25	1	544	2	Y	7	10	1			2
								8	9									
04	397	N	397	-0-		-0-	-0-	18	1	371	2	Y	7	7	1			2
								8	9									
05	589	N	406	-0-		-183	-0-	18	1	381	2	Y	6	5	1			3
								7	9									
06	570	N	488	-0-		-82	-0-	21	1	461	2	Y	5	6	1			2
								6	9									
07	517	N	517	-0-		-0-	-0-	22	1	489	2	Y	5	3	1			4
								6	9									
*08	516	N	516	-0-		-0-	-0-	24	1	484	2	Y	7	6	1			5
								8	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

03	3937	X	3914	-0-		-23	-0-	168	1	3691	2	Y	50	65	1			15
								55	9									
04	3810	X	3669	-0-		-141	-0-	170	1	3426	2	Y	66	62	1			19
								73	9									
05	3844	X	3525	-0-		-319	-0-	156	1	3313	2	Y	51	42	1			28
								56	9									
06	3780	X	3229	-0-		-551	-0-	142	1	3050	2	Y	34	44	1	2	8	16
								37	9									
07	3906	X	3436	-0-		-470	-0-	145	1	3258	2	Y	30	22	1			24
								33	9									
08	3906	X	3316	-0-		-590	-0-	152	1	3110	2	Y	49	42	1			31
								54	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	17	1	376	2	Y	5	7	1			2
							6	9									
04	415	N	415	-0-	-0-	-0-	19	1	388	2	Y	7	7	1			2
							8	9									
05	434	N	404	-0-	-30	-0-	18	1	379	2	Y	6	5	1			3
							7	9									
06	399	N	399	-0-	-0-	-0-	18	1	377	2	Y	4	5	1			2
							4	9									
07	434	N	402	-0-	-32	-0-	17	1	381	2	Y	4	3	1			3
							4	9									
08	403	N	380	-0-	-23	-0-	17	1	356	2	Y	6	5	1			4
							7	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		911	-0-	911	2200	40	1	851	2	Y	18	24	1			8
							20	9									
04	3000	N	1220	-0-	-1780	420	50	1	1140	2	Y	27	26	1			9
							30	9									
05	1538	N	1118	-0-	-420	-0-	43	1	1052	2	Y	21	19	1			11
							23	9									
06	1221	N	1221	-0-	-0-	-0-	50	1	1148	2	Y	21	20	1			12
							23	9									
07	1271	N	1095	-0-	-176	-0-	47	1	1028	2	Y	18	19	1			11
							20	9									
08	1116	N	1032	-0-	-84	-0-	45	1	967	2	Y	18	17	1			12
							20	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	-0-	-0-	-930	-0-					Y	-0-	2	1			-0-
04	900	X	755	-0-	-145	-0-	35	1	705	2	Y	14	10	1			4
							15	9									
05	1391	X	1391	-0-	-0-	-0-	62	1	1307	2	Y	20	13	1			11
							22	9									
06	931	X	931	-0-	-0-	-0-	41	1	879	2	Y	10	16	1			5
							11	9									
07	INC G-10		915	-0-	915	915	39	1	868	2	Y	7	6	1			6
							8	9									
08	INC G-10		834	-0-	834	1749	38	1	782	2	Y	13	11	1			8
							14	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	X	2576	-0-	-214	-0-	266	1	2237	2	Y	66	76	1			82
							73	9									
*11	2730	X	2451	-0-	-279	-0-	278	1	2112	2	Y	55	75	1			62
							61	9									
*12	2821	X	2461	-0-	-360	-0-	263	1	2129	2	Y	63	79	1			46
							69	9									
*01	2821	X	2627	-0-	-194	-0-	287	1	2267	2	Y	66	73	1			39
							73	9									
02	DLQ G-10		2193	-0-	2193	2193	266	1	1868	2	Y	54					93
							59	9									
03	DLQ G-10		2117	-0-	2117	4310	211	1	1856	2	Y	45	80	1			58
							50	9									
04	6212	X	1902	-0-	-4310	-0-	260	1	1609	2	Y	30					88
							33	9									
05	2050	X	2050	-0-	-0-	-0-	243	1	1774	2	Y	30	78	1			40
							33	9									
06	2550	X	2255	-0-	-295	-0-	268	1	1948	2	Y	35					75
							39	9									
07	2548	X	2548	-0-	-0-	-0-	285	1	2211	2	Y	47	82	1			40
							52	9									
*08	2602	X	2602	-0-	-0-	-0-	293	1	2257	2	Y	47					88
							52	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

03	DLQ G-10	682	-0-	682	1498	31	1	648	2	Y	3	2	1			4
						3	9									
04	2376	N	878	-0-	-1498	-0-	37	1	834	2	Y	6	6	1			4
							7	9									
05	772	N	772	-0-	-0-	-0-	31	1	738	2	Y	3	4	1			3
							3	9									
06	786	N	786	-0-	-0-	-0-	32	1	748	2	Y	5	4	1			4
							6	9									
07	899	N	852	-0-	-47	-0-	37	1	809	2	Y	5	4	1			5
							6	9									
*08	823	N	823	-0-	-0-	-0-	36	1	783	2	Y	4	4	1			5
							4	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

03	279	N	194	-0-	-85	-0-	9	1	184	2	N	1	1	1			1
							1	9									
04	270	N	180	-0-	-90	-0-	7	1	171	2	N	2	2	1			1
							2	9									
05	341	N	178	-0-	-163	-0-	7	1	170	2	N	1	1	1			1
							1	9									
*06	180	N	174	-0-	-6	-0-	7	1	166	2	N	1	1	1			1
							1	9									
*07	186	N	170	-0-	-16	-0-	7	1	162	2	N	1	1	1			1
							1	9									
*08	186	N	168	-0-	-18	-0-	7	1	160	2	N	1	1	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1879	-0-	1879	4331	82	1	1742	2	N	50	175	1			50
							55	9									
04	6956	X	2625	-0-	-4331	-0-	106	1	2419	2	N	91					141
							100	9									
05	2156	X	2156	-0-	-0-	-0-	83	1	2012	2	N	55					196
							61	9									
*06	2730	X	2573	-0-	-157	-0-	104	1	2416	2	N	48	162	1			82
							53	9									
*07	2728	N	2406	-0-	-322	-0-	105	1	2291	2	N	9	3	1			88
							10	9									
*08	2312	N	2312	-0-	-0-	-0-	98	1	2117	2	N	88					176
							97	9									

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

03	961	N	818	-0-	-143	-0-	392	1	248	2	N	162	227	1			120
							178	9									
04	930	N	658	-0-	-272	-0-	316	1	215	2	N	115	172	1			63
							127	9									
05	806	N	299	-0-	-507	-0-	101	1	198	2	N	-0-					63
06	1127	N	1127	-0-	-0-	-0-	341	1	525	2	N	237	178	1	15	8	107
							261	9									
07	1125	N	1125	-0-	-0-	-0-	392	1	502	2	N	210	159	1	6	8	152
							231	9									
*08	846	N	846	-0-	-0-	-0-	392	1	319	2	N	123	183	1			92
							135	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

03	DLQ G-10		16	-0-	16	38	1	1	15	2	Y	-0-					-0-
04	52	N	14	-0-	-38	-0-	1	1	13	2	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
*08	936	N	936	-0-	-0-	-0-	167	1	754	2	Y	14	10	8			4
							15	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

*03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					135
*04	930	N	842	-0-	-88	-0-	842	2			N	-0-	90	1			45
*05	992	N	853	-0-	-139	-0-	852	2	1	9	N	1					49
*06	930	N	730	-0-	-200	-0-	730	2			N	-0-					49
*07	868	N	548	-0-	-320	-0-	539	2	9	9	N	8					57
*08	837	N	390	-0-	-447	-0-	389	2	1	9	N	1					49

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

03	713	N	529	-0-	-184	-0-	24	1	505	2	N	-0-					43
04	690	N	657	-0-	-33	-0-	28	1	629	2	N	-0-					43
05	682	N	627	-0-	-55	-0-	25	1	602	2	N	-0-					43
*06	658	N	658	-0-	-0-	-0-	27	1	631	2	N	-0-					43
*07	682	N	653	-0-	-29	-0-	29	1	624	2	N	-0-					43
*08	656	N	656	-0-	-0-	-0-	29	1	627	2	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	3547	-0-	-1289	-0-	160	1	3387	2	N	-0-					49
04	4620	X	3937	-0-	-683	-0-	165	1	3772	2	N	-0-					49
05	4588	X	4080	-0-	-508	-0-	162	1	3918	2	N	-0-					49
*06	4350	X	4238	-0-	-112	-0-	176	1	4062	2	N	-0-					49
*07	4495	X	4183	-0-	-312	-0-	183	1	4000	2	N	-0-					49
*08	4092	X	4039	-0-	-53	-0-	179	1	3860	2	N	-0-					49

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

03	2697	N	2050	-0-	-647	-0-	88	1	1853	2	N	99					190
							109	9									
04	2550	N	2460	-0-	-90	-0-	100	1	2290	2	N	64	161	1			93
							70	9									
05	2635	N	2356	-0-	-279	-0-	93	1	2241	2	N	20					113
							22	9									
*06	2492	N	2492	-0-	-0-	-0-	101	1	2341	2	N	45					158
							50	9									
*07	2542	N	2531	-0-	-11	-0-	108	1	2349	2	N	67	162	1			63
							74	9									
*08	2454	N	2454	-0-	-0-	-0-	106	1	2294	2	N	49					112
							54	9									

UNIVERSITY 55 10 WELL #: 3 RRCID -> 262676 COMPL. DATE 06/15/2011 TOTAL DEPTH 8117 PERF. 7234 - 7314

03	0	W	3753	-0-	3753	110955	294	1	3101	2	N	325	351	1			368
							358	9									
04	0	W	3702	-0-	3702	114657	284	1	2836	2	N	529	348	1			549
							582	9									
05	0	W	3856	-0-	3856	118513	294	1	3058	2	N	458	681	1			326
							504	9									
06	0	W	3674	-0-	3674	122187	284	1	2946	2	N	404	339	1			391
							444	9									
07	0	W	3934	-0-	3934	126121	284	1	3157	2	N	448	508	1	5	8	326
							493	9									
08	0	W	3504	-0-	3504	129625	294	1	2771	2	N	399	497	1			228
							439	9									

UNIVERSITY 54-23 WELL #: 4 RRCID -> 266714 COMPL. DATE 09/01/2011 TOTAL DEPTH 8514 PERF. 5542 - 5722

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

03	0	W	4574	-0-	4574	20855	4447	2	127	9	N	115	10	8			266
04	0	W	6088	-0-	6088	26943	5847	2	241	9	N	219	356	1			129
05	0	W	4509	-0-	4509	31452	4413	2	96	9	N	87	2	8			214
06	0	W	5780	-0-	5780	37232	5567	2	213	9	N	194	170	1	11	8	227
07	0	W	5243	-0-	5243	42475	5081	2	162	9	N	147	169	1	9	8	196
08	0	W	4994	-0-	4994	47469	4828	2	166	9	N	151	10	8			337

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
08	T. A.		-0-	-0-	-0-	343					N	5	5	8			219

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

03	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
04	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
05	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1	1	8			-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

03	217	N	212	-0-	-5	-0-	212	2			N	-0-					95
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					95
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					95
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					95
07	248	N	184	-0-	-64	-0-	184	2			N	-0-					95
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					95

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

03	465	N	455	-0-	-10	-0-	455	2			N	-0-	5	5			18
04	450	N	436	-0-	-14	-0-	436	2			N	-0-	5	5			13
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-	5	5			8
06	450	N	429	-0-	-21	-0-	422	2	7	9	N	6					14
07	465	N	413	-0-	-52	-0-	413	2			N	-0-					14
08	434	N	414	-0-	-20	-0-	412	2	2	9	N	2	2	8			14

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					198
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					198
05	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1	1	8			198
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					198
07	123	N	123	-0-	-0-	-0-	120	2	3	9	N	3	3	8			198
*08	98	N	98	-0-	-0-	-0-	91	2	7	9	N	6	6	8			198

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	97	-0-	-27	-0-	97	2			N	-0-					117
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					117
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					117
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					117
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					117
08	217	N	111	-0-	-106	-0-	111	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					178
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					178
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					178
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					178
08	155	N	94	-0-	-61	-0-	94	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2					155
04	704	N	704	-0-	-0-	-0-	697	2	7	9	N	6					161
05	725	N	725	-0-	-0-	-0-	719	2	6	9	N	5					166
06	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					168
07	572	N	572	-0-	-0-	-0-	566	2	6	9	N	5					173
*08	583	N	583	-0-	-0-	-0-	582	2	1	9	N	1					174

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					116
04	360	N	292	-0-	-68	-0-	285	2	7	9	N	6					122
05	403	N	275	-0-	-128	-0-	275	2			N	-0-					122
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					122
07	310	N	250	-0-	-60	-0-	250	2			N	-0-					122
08	279	N	221	-0-	-58	-0-	221	2			N	-0-					122

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	584	-0-	-315	-0-	576	2	8	9	N	7					512
04	810	N	739	-0-	-71	-0-	730	2	9	9	N	8					520
05	806	N	684	-0-	-122	-0-	682	2	2	9	N	2					522
06	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8					530
07	775	N	719	-0-	-56	-0-	716	2	3	9	N	3	2	8			531
08	682	N	615	-0-	-67	-0-	612	2	3	9	N	3					534

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	127	-0-	-59	-0-	127	2			N	-0-					317
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					317
05	372	N	280	-0-	-92	-0-	280	2			N	-0-					317
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					317
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					317
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					317

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	181	-0-	-36	-0-	181	2			N	-0-					200
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					200
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					200
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					200
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					200
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					200

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	616	-0-	-314	-0-	608	2	8	9	N	7					331
04	1004	N	1004	-0-	-0-	-0-	995	2	9	9	N	8					339
05	1023	N	969	-0-	-54	-0-	960	2	9	9	N	8					347
06	1066	N	1066	-0-	-0-	-0-	1059	2	7	9	N	6					353
07	1023	N	1004	-0-	-19	-0-	996	2	8	9	N	7					360
08	961	N	821	-0-	-140	-0-	818	2	3	9	N	3					363

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	249	2	13	9	N	12					302
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					302
05	496	N	394	-0-	-102	-0-	394	2			N	-0-					302
06	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1					303
07	434	N	338	-0-	-96	-0-	337	2	1	9	N	1					304
08	403	N	238	-0-	-165	-0-	237	2	1	9	N	1					305

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	630	-0-	-114	-0-	621	2	9	9	N	8					514
04	771	N	771	-0-	-0-	-0-	754	2	17	9	N	15					529
05	684	N	684	-0-	-0-	-0-	676	2	8	9	N	7					536
06	790	N	790	-0-	-0-	-0-	778	2	12	9	N	11					547
07	806	N	777	-0-	-29	-0-	767	2	10	9	N	9					556
08	682	N	642	-0-	-40	-0-	635	2	7	9	N	6					562

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	294	-0-	-171	-0-	293	2	1	9	N	1					206
04	487	N	487	-0-	-0-	-0-	480	2	7	9	N	6					212
05	465	N	436	-0-	-29	-0-	430	2	6	9	N	5					217
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					217
07	496	N	466	-0-	-30	-0-	466	2			N	-0-					217
08	434	N	392	-0-	-42	-0-	392	2			N	-0-					217

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	474	-0-	-239	-0-	468	2	6	9	N	5	159	1			428
04	810	N	644	-0-	-166	-0-	635	2	9	9	N	8					436
05	775	N	582	-0-	-193	-0-	579	2	3	9	N	3					439
06	704	N	704	-0-	-0-	-0-	696	2	8	9	N	7					446
07	651	N	631	-0-	-20	-0-	629	2	2	9	N	2					448
*08	591	N	591	-0-	-0-	-0-	583	2	8	9	N	7					455

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	458	-0-	-100	-0-	452	2	6	9	N	5					318
04	720	N	653	-0-	-67	-0-	646	2	7	9	N	6					324
05	713	N	599	-0-	-114	-0-	593	2	6	9	N	5					329
06	735	N	735	-0-	-0-	-0-	729	2	6	9	N	5					334
07	682	N	673	-0-	-9	-0-	670	2	3	9	N	3					337
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					337

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	558	-0-	-124	-0-	550	2	8	9	N	7	2	8			421
04	630	N	593	-0-	-37	-0-	583	2	10	9	N	9					430
05	651	N	498	-0-	-153	-0-	491	2	7	9	N	6					436
06	540	N	461	-0-	-79	-0-	457	2	4	9	N	4					440
07	620	N	600	-0-	-20	-0-	593	2	7	9	N	6					446
*08	547	N	547	-0-	-0-	-0-	541	2	6	9	N	5					451

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	609	-0-	-228	-0-	605	2	4	9	N	4					487
04	810	N	713	-0-	-97	-0-	700	2	13	9	N	12					499
05	775	N	760	-0-	-15	-0-	745	2	15	9	N	14					513
06	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					515
07	744	N	571	-0-	-173	-0-	567	2	4	9	N	4					519
08	775	N	586	-0-	-189	-0-	576	2	10	9	N	9					528

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

03	465	N	241	-0-	-224	-0-	241	2			N	-0-					259
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					259
05	496	N	325	-0-	-171	-0-	325	2			N	-0-					259
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					259
07	310	N	255	-0-	-55	-0-	255	2			N	-0-					259
08	310	N	212	-0-	-98	-0-	212	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

03	744	N	531	-0-	-213	-0-	531	2			N	-0-					336
04	691	N	691	-0-	-0-	-0-	682	2	9	9	N	8					344
05	713	N	654	-0-	-59	-0-	644	2	10	9	N	9					353
06	703	N	703	-0-	-0-	-0-	700	2	3	9	N	3					356
07	713	N	633	-0-	-80	-0-	623	2	10	9	N	9					365
08	651	N	560	-0-	-91	-0-	559	2	1	9	N	1					366

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

03	558	N	392	-0-	-166	-0-	386	2	6	9	N	5					288
04	810	N	593	-0-	-217	-0-	586	2	7	9	N	6					294
05	775	N	569	-0-	-206	-0-	566	2	3	9	N	3					297
06	683	N	683	-0-	-0-	-0-	676	2	7	9	N	6					303
07	730	N	730	-0-	-0-	-0-	713	2	17	9	N	15					318
*08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					318

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

03	558	X	506	-0-	-52	-0-	506	2			N	-0-					-0-
04	540	X	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	527	X	430	-0-	-97	-0-	430	2			N	-0-					-0-
06	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	858	-0-	-134	-0-	858	2			N	-0-					134
04	960	X	885	-0-	-75	-0-	874	2	11	9	N	10					144
05	1054	X	647	-0-	-407	-0-	647	2			N	-0-					144
06	1020	X	771	-0-	-249	-0-	771	2			N	-0-					144
07	775	N	691	-0-	-84	-0-	691	2			N	-0-					144
*08	721	N	721	-0-	-0-	-0-	530	2	191	9	N	174	159	1	15	8	144

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
04	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	66	-0-	-120	-0-	66	2			N	-0-					37
04	180	#	125	-0-	-55	-0-	117	2	8	9	N	7					44
05	375	R	375	-0-	-0-	-0-	362	2	13	9	N	12					56
06	382	R	382	-0-	-0-	-0-	373	2	9	9	N	8					64
07	206	R	206	-0-	-0-	-0-	185	2	21	9	N	19	47	1	1	8	35
*08	466	R	466	-0-	-0-	-0-	414	2	52	9	N	47					82

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	437	-0-	-896	-0-	437	2			N	-0-					167
04	1290	#	1039	-0-	-251	-0-	1036	2	3	9	N	3					170
05	1304	R	1304	-0-	-0-	-0-	1301	2	3	9	N	3					173
06	1251	R	1251	-0-	-0-	-0-	1248	2	3	9	N	3					176
07	1178	#	1011	-0-	-167	-0-	1007	2	4	9	N	4	128	1			52
08	1302	#	1037	-0-	-265	-0-	1025	2	12	9	N	11					63

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	224	-0-	-179	-0-	223	3	1	9	Y	1					64
04	421	R	421	-0-	-0-	-0-	417	3	4	9	Y	4					68
05	439	R	439	-0-	-0-	-0-	436	3	3	9	Y	3	71	1			-0-
06	417	R	417	-0-	-0-	-0-	413	3	4	9	Y	4					4
07	434	#	400	-0-	-34	-0-	399	3	1	9	Y	1					5
08	434	#	398	-0-	-36	-0-	396	3	2	9	Y	2					7

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	#	461	-0-	-345	-0-	77	1	377	2	Y	6					39
							7	9									
04	1028	R	1028	-0-	-0-	-0-	1014	2	14	9	Y	13					52
05	1009	R	1009	-0-	-0-	-0-	137	1	857	2	Y	14	44	1			22
							15	9									
06	1034	R	1034	-0-	-0-	-0-	127	1	892	2	Y	14					36
							15	9									
*07	1003	R	1003	-0-	-0-	-0-	985	2	18	9	Y	16	20	1			32
*08	974	R	974	-0-	-0-	-0-	957	2	17	9	Y	15	19	1			28

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

03	465	#	111	-0-	-354	-0-	111	3			N	-0-					14
04	450	#	402	-0-	-48	-0-	402	3			N	-0-					14
05	465	#	373	-0-	-92	-0-	373	3			N	-0-					14
06	360	#	259	-0-	-101	-0-	259	3			N	-0-					14
07	442	R	442	-0-	-0-	-0-	442	3			N	-0-					14
08	403	#	384	-0-	-19	-0-	384	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

03	186	#	168	-0-	-18	-0-	168	3			N	-0-					204
04	210	R	210	-0-	-0-	-0-	210	3			N	-0-					204
05	241	R	241	-0-	-0-	-0-	241	3			N	-0-					204
06	278	R	278	-0-	-0-	-0-	278	3			N	-0-					204
07	305	R	305	-0-	-0-	-0-	305	3			N	-0-					204
*08	324	R	324	-0-	-0-	-0-	324	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

03	403	#	51	-0-	-352	-0-	48	3	3	9	Y	3	3	1			1
04	390	#	243	-0-	-147	-0-	240	3	3	9	Y	3	3	1			1
05	403	#	277	-0-	-126	-0-	274	3	3	9	Y	3	3	1			1
06	582	R	582	-0-	-0-	-0-	582	3			Y	-0-	1	1			-0-
07	358	R	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*08	881	R	881	-0-	-0-	-0-	881	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

03	744	#	302	-0-	-442	-0-	295	3	7	9	N	6	7	1			3
04	825	R	825	-0-	-0-	-0-	811	3	14	9	N	13	12	1			4
05	744	#	707	-0-	-37	-0-	692	3	15	9	N	14	14	1			4
06	720	#	559	-0-	-161	-0-	547	3	12	9	N	11	10	1			5
07	744	#	701	-0-	-43	-0-	688	3	13	9	N	12	13	1			4
08	744	#	592	-0-	-152	-0-	582	3	10	9	N	9	8	1			5

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

03	1891	#	576	-0-	-1315	-0-	565	3	11	9	Y	10	12	1			6
04	2070	#	1728	-0-	-342	-0-	1704	3	24	9	Y	22	21	1			7
05	2139	#	1217	-0-	-922	-0-	1191	3	26	9	Y	24	24	1			7
06	2070	#	895	-0-	-1175	-0-	895	3			Y	-0-	7	1			-0-
07	1860	#	555	-0-	-1305	-0-	555	3			Y	-0-					-0-
08	1798	#	800	-0-	-998	-0-	800	3			Y	-0-					-0-

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	#	781	-0-	-924	-0-	781	1			N	-0-					-0-
04	2473	R	2473	-0-	-0-	-0-	2473	1			N	-0-					-0-
05	2373	R	2373	-0-	-0-	-0-	2373	1			N	-0-					-0-
06	2085	R	2085	-0-	-0-	-0-	2085	1			N	-0-					-0-
07	1941	R	1941	-0-	-0-	-0-	1941	1			N	-0-					-0-
*08	2290	R	2290	-0-	-0-	-0-	2290	1			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

03	1891 N	1810	-0-	-81	-0-	1810	3		N	-0-			-0-
04	1872 N	1872	-0-	-0-	-0-	1872	3		N	-0-			-0-
05	1943 N	1943	-0-	-0-	-0-	1943	3		N	-0-			-0-
06	1942 N	1942	-0-	-0-	-0-	1942	3		N	-0-			-0-
07	1920 N	1920	-0-	-0-	-0-	1920	3		N	-0-			-0-
08	1891 N	1881	-0-	-10	-0-	1881	3		N	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

03	186	N	50	-0-	-136	-0-	50	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

03	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*08	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

03	527	N	63	-0-	-464	-0-	63	3			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

03	279	N	21	-0-	-258	-0-	21	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	88	-0-	-625	-0-	88	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
08	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	102	-0-	-890	-0-	102	3			N	-0-					-0-
04	960	N	418	-0-	-542	-0-	418	3			N	-0-					-0-
05	992	N	758	-0-	-234	-0-	758	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	129	-0-	-863	-0-	129	3			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	992	N	976	-0-	-16	-0-	976	3			N	-0-					-0-
08	992	N	970	-0-	-22	-0-	970	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	87	-0-	-564	-0-	87	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
08	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	130	-0-	-1265	-0-	130	3			N	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1333	N	1051	-0-	-282	-0-	1051	3			N	-0-					-0-
08	1519	N	1329	-0-	-190	-0-	1329	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1568	-0-	-1191	-0-	1568	3			N	-0-					-0-
04	2670	X	2493	-0-	-177	-0-	2493	3			N	-0-					-0-
05	2759	X	2596	-0-	-163	-0-	2596	3			N	-0-					-0-
06	3151	X	3151	-0-	-0-	-0-	3151	3			N	-0-					-0-
07	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
*08	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
04	1500	N	676	-0-	-824	-0-	676	3			Y	-0-					-0-
05	1550	N	1260	-0-	-290	-0-	1260	3			Y	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
*08	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
04	780	N	333	-0-	-447	-0-	333	3			Y	-0-					-0-
05	775	N	620	-0-	-155	-0-	620	3			Y	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
*08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

03	1519	N	688	-0-	-831	-0-	688	2			N	-0-					-0-
04	1320	N	394	-0-	-926	-0-	394	2			N	-0-					-0-
05	1209	N	357	-0-	-852	-0-	357	2			N	-0-					-0-
06	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

03	620	N	275	-0-	-345	-0-	273	2	2	9	Y	2					15
04	510	N	421	-0-	-89	-0-	421	2			Y	-0-					15
05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					15
06	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					15
07	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					15
*08	630	N	630	-0-	-0-	-0-	624	2	6	9	Y	5					20

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

03	1736	N	402	-0-	-1334	-0-	402	2			N	-0-					1
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					1
05	1333	N	925	-0-	-408	-0-	925	2			N	-0-					1
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					1
07	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					1
08	930	N	846	-0-	-84	-0-	846	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

03	1302	N	1224	-0-	-78	-0-	1224	2			Y	-0-					-0-
04	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
06	1170	N	1144	-0-	-26	-0-	1144	2			Y	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					-0-
*08	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

03	1186	N	739	-0-	-447	-0-	739	2			Y	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	2			Y	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
06	720	N	606	-0-	-114	-0-	606	2			Y	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1136	-0-	-104	-0-	1136	2			Y	-0-					-0-
04	1200	N	893	-0-	-307	-0-	893	2			Y	-0-					-0-
05	1240	N	646	-0-	-594	-0-	646	2			Y	-0-					-0-
06	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-
*08	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

03	1767	N	1619	-0-	-148	-0-	1619	2			N	-0-					-0-
04	2340	N	2077	-0-	-263	-0-	2077	2			N	-0-					-0-
05	2387	N	1986	-0-	-401	-0-	1986	2			N	-0-					-0-
06	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
07	2139	N	2088	-0-	-51	-0-	2088	2			N	-0-					-0-
08	1984	N	1900	-0-	-84	-0-	1900	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

03	1488	N	1272	-0-	-216	-0-	1271	2	1	9	Y	1					7
04	1500	N	1428	-0-	-72	-0-	1428	2			Y	-0-					7
05	1457	N	1410	-0-	-47	-0-	1409	2	1	9	Y	1					8
06	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	Y	1	7	1			2
07	1565	N	1565	-0-	-0-	-0-	1563	2	2	9	Y	2					4
08	1395	N	1220	-0-	-175	-0-	1220	2			Y	-0-					4

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

03	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	N	1	1	1			1
04	3000	N	3983	-0-	983	983	3983	2			N	-0-	1	1			-0-
05	3100	N	2706	-0-	-394	589	2705	2	1	9	N	1	1	1			-0-
06	3000	N	2509	-0-	-491	98	2508	2	1	9	N	1					1
07	2953	X	2855	-0-	-98	-0-	2854	2	1	9	N	1	1	1			1
*08	2211	X	2211	-0-	-0-	-0-	2210	2	1	9	N	1	1	1			1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

03	3286	X	2639	-0-	-647	-0-	2639	2			Y	-0-					-0-
04	3546	X	3546	-0-	-0-	-0-	3546	2			Y	-0-					-0-
05	3162	X	3021	-0-	-141	-0-	3021	2			Y	-0-					-0-
06	3060	X	2610	-0-	-450	-0-	2610	2			Y	-0-					-0-
07	3410	X	2274	-0-	-1136	-0-	2274	2			Y	-0-					-0-
08	3410	X	3124	-0-	-286	-0-	3124	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

03	1643	N	1319	-0-	-324	-0-	1319	2			N	-0-					-0-
04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
05	2170	N	2108	-0-	-62	-0-	2108	2			N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
07	2418	N	1614	-0-	-804	-0-	1614	2			N	-0-					-0-
08	2108	N	2058	-0-	-50	-0-	2058	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1166	-0-	-260	-0-	1166	2			N	-0-					12
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					12
05	1581	N	1480	-0-	-101	-0-	1479	2	1	9	N	1					13
06	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1					14
07	1736	N	1280	-0-	-456	-0-	1280	2			N	-0-					14
*08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					14

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1201	-0-	-8	-0-	1201	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-					-0-
06	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					-0-
07	1674	N	1068	-0-	-606	-0-	1068	2			N	-0-					-0-
*08	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1397	-0-	-91	-0-	1397	2			N	-0-					-0-
04	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
05	1891	N	1822	-0-	-69	-0-	1822	2			N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
07	1829	N	1548	-0-	-281	-0-	1548	2			N	-0-					-0-
08	1829	N	1653	-0-	-176	-0-	1653	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
07	496	N	206	-0-	-290	-0-	206	2			N	-0-					-0-
08	465	N	261	-0-	-204	-0-	261	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	28	-0-	-251	-0-	28	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	961	N	919	-0-	-42	-0-	919	2			N	-0-					-0-
*08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	1787	-0-	-600	-0-	1787	2			N	-0-					-0-
04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
05	2387	N	1977	-0-	-410	-0-	1977	2			N	-0-					-0-
06	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
07	2418	N	2274	-0-	-144	-0-	2274	2			N	-0-					-0-
*08	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					120
04	2070	N	1824	-0-	-246	-0-	1824	2			Y	-0-					120
05	1488	N	1349	-0-	-139	-0-	1338	2	11	9	Y	10					130
06	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					133
07	1550	N	339	-0-	-1211	-0-	339	2			Y	-0-					133
08	1364	N	553	-0-	-811	-0-	553	2			Y	-0-					133

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	4061	-0-	-2697	-0-	4061	2			N	-0-					-0-
04	8404	X	8404	-0-	-0-	-0-	8404	2			N	-0-					-0-
05	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-
06	6480	X	6120	-0-	-360	-0-	6120	2			N	-0-					-0-
07	7719	X	6116	-0-	-1603	-0-	6116	2			N	-0-					-0-
08	7719	X	7419	-0-	-300	-0-	7419	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
04	780	N	396	-0-	-384	-0-	396	2			N	-0-					-0-
05	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
05	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
06	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
07	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
*08	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	742	-0-	-622	-0-	742	2			N	-0-					-0-
04	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
*08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	106	2	1	9	N	1	2	1			1
04	263	N	263	-0-	-0-	-0-	261	2	2	9	N	2	2	1			1
05	93	N	81	-0-	-12	-0-	80	2	1	9	N	1	2	1			-0-
06	93	N	93	-0-	-0-	-0-	91	2	2	9	N	2					2
07	279	N	71	-0-	-208	-0-	70	2	1	9	N	1	2	1			1
*08	339	N	339	-0-	-0-	-0-	337	2	2	9	N	2	2	1			1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

03	1364	N	3	-0-	-1361	-0-	3	2			Y	-0-					-0-
04	1080	N	3	-0-	-1077	-0-	3	3			Y	-0-					-0-
05	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
08	1612	N	780	-0-	-832	-0-	780	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

03	1337	N	1337	-0-	-0-	-0-	58	1	1279	2	N	-0-					-0-
04	1267	N	1267	-0-	-0-	-0-	55	1	1212	3	N	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
06	1290	N	1000	-0-	-290	-0-	1000	3			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-
08	1488	N	1053	-0-	-435	-0-	1053	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

03	775	N	763	-0-	-12	-0-	33	1	730	2	Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	33	1	717	3	Y	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			Y	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	3			Y	-0-					-0-
08	868	N	696	-0-	-172	-0-	696	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
05	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	111	3	1	9	Y	1					1
*08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	323	1	295	2	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	312	1	272	3	Y	-0-					-0-
05	827	N	827	-0-	-0-	-0-	820	3	7	9	Y	6					6
06	385	N	385	-0-	-0-	-0-	378	3	7	9	Y	6	9	1			3
07	389	N	389	-0-	-0-	-0-	381	3	8	9	Y	7					10
08	279	N	137	-0-	-142	-0-	136	3	1	9	Y	1					11

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	5	1	119	2	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	194	3	1	9	Y	1	1	1			-0-
07	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
08	155	N	70	-0-	-85	-0-	69	3	1	9	Y	1					1

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	721	-0-	-271	-0-	721	3			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	1054	N	579	-0-	-475	-0-	579	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
04	600	N	457	-0-	-143	-0-	457	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2	2	8			-0-
*08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	20	1	431	2	Y	-0-					2
04	433	N	433	-0-	-0-	-0-	19	1	414	3	Y	-0-					2
05	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					2
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					2
07	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					3
08	651	N	561	-0-	-90	-0-	560	3	1	9	Y	1					4

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

03	3498	X	3498	-0-	-0-	-0-	152	1	3346	2	Y	-0-					7
04	3330	X	3277	-0-	-53	-0-	151	1	3126	3	Y	-0-	5	7			2
05	3867	X	3867	-0-	-0-	-0-	3867	3			Y	-0-					2
06	3570	X	2604	-0-	-966	-0-	2604	3			Y	-0-	2	1			-0-
07	3689	X	3027	-0-	-662	-0-	3027	3			Y	-0-					-0-
08	3875	X	2720	-0-	-1155	-0-	2720	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

03	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

03	1302	N	1302	-0-	-0-	-0-	56	1	1246	2	N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	54	1	1181	3	N	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	1487	3	11	9	N	10					10
06	1260	N	858	-0-	-402	-0-	839	3	19	9	N	17	17	1			10
07	1271	N	989	-0-	-282	-0-	956	3	33	9	N	30					40
08	1519	N	1086	-0-	-433	-0-	1076	3	10	9	N	9	40	1	9	8	-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

03	1677	N	1677	-0-	-0-	-0-	73	1	1604	2	Y	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	65	1	1430	3	Y	-0-					-0-
05	1803	N	1803	-0-	-0-	-0-	1803	3			Y	-0-					-0-
06	1620	N	1157	-0-	-463	-0-	1157	3			Y	-0-					-0-
07	1550	N	1437	-0-	-113	-0-	1437	3			Y	-0-					-0-
*08	1620	N	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	18	1	391	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	16	1	361	3	Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	387	3	7	9	Y	6					6
06	360	N	303	-0-	-57	-0-	296	3	7	9	Y	6	10	1			2
07	372	N	300	-0-	-72	-0-	291	3	9	9	Y	8					10
08	372	N	257	-0-	-115	-0-	257	3			Y	-0-					10

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	7			1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	1147	N	417	-0-	-730	-0-	417	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1882	-0-	-71	-0-	82	1	1800	2	N	-0-					-0-
04	1850	N	1850	-0-	-0-	-0-	81	1	1769	3	N	-0-					-0-
05	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
06	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
07	1922	N	1830	-0-	-92	-0-	1830	3			N	-0-					-0-
08	2232	N	1724	-0-	-508	-0-	1724	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	22	7			6
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	864	N	864	-0-	-0-	-0-	37	1	827	2	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	34	1	741	3	N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	806	N	414	-0-	-392	-0-	414	3			N	-0-					-0-
08	1054	N	514	-0-	-540	-0-	514	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	2288	-0-	-3230	-0-	2288	3			N	-0-					24
04	7246	X	7246	-0-	-0-	-0-	7246	3			N	-0-					24
05	5952	X	4444	-0-	-1508	-0-	4444	3			N	-0-					24
06	5760	X	2668	-0-	-3092	-0-	2668	3			N	-0-					24
07	7502	X	1638	-0-	-5864	-0-	1638	3			N	-0-					24
08	7502	X	5149	-0-	-2353	-0-	5149	3			N	-0-					24

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					24
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					24
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					24
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					24
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					24
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					24

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

03	272	N	272	-0-	-0-	-0-	12	1	260	2	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			Y	-0-					-0-
07	248	N	201	-0-	-47	-0-	200	3	1	9	Y	1					1
08	248	N	155	-0-	-93	-0-	155	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

03	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	1550	N	1223	-0-	-327	-0-	1223	3			N	-0-					-0-
06	1470	N	1357	-0-	-113	-0-	1357	3			N	-0-					-0-
07	1426	N	1312	-0-	-114	-0-	1312	3			N	-0-					-0-
*08	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
06	1320	N	1216	-0-	-104	-0-	1216	3			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
08	1302	N	1231	-0-	-71	-0-	1231	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					32
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					32
05	403	N	300	-0-	-103	-0-	300	3			N	-0-					32
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					32
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					32
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					146
04	750	N	684	-0-	-66	-0-	684	3			N	-0-					146
05	651	N	544	-0-	-107	-0-	544	3			N	-0-					146
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					146
07	713	N	668	-0-	-45	-0-	668	3			N	-0-					146
*08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	129	-0-	-150	-0-	129	2			N	-0-					123
04	270	N	197	-0-	-73	-0-	197	2			N	-0-					123
05	248	N	95	-0-	-153	-0-	95	2			N	-0-	92	1			31
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					31
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					31
*08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

03	0	#	-0-	-0-	-0-	-0-					N	-0-					16
04	0	#	-0-	-0-	-0-	-0-					N	-0-					16
05	0	#	-0-	-0-	-0-	-0-					N	-0-					16
06	0	#	-0-	-0-	-0-	-0-					N	-0-					16
07	0	#	-0-	-0-	-0-	-0-					N	-0-					16
08	0	#	-0-	-0-	-0-	-0-					N	-0-					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC 864295
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

03	1178	N	953	-0-	-225	-0-	69	1	871	2	Y	12	12	1					3
							13	9											
04	1400	N	1400	-0-	-0-	-0-	78	1	1310	2	Y	11	9	1					5
							12	9											
05	1178	N	362	-0-	-816	-0-	43	1	307	2	Y	11	10	1					6
							12	9											
06	930	N	663	-0-	-267	-0-	47	1	605	2	Y	10	9	1					7
							11	9											
07	1457	N	1180	-0-	-277	-0-	61	1	1108	2	Y	10	12	1					5
							11	9											
*08	1425	N	1425	-0-	-0-	-0-	72	1	1342	2	Y	10	9	1					6
							11	9											

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

03	1457	N	946	-0-	-511	-0-	70	1	874	2	Y	2	2	1					1
							2	9											
04	1410	N	1319	-0-	-91	-0-	75	1	1242	2	Y	2	2	1					1
							2	9											
05	1426	N	759	-0-	-667	-0-	92	1	665	2	Y	2	2	1					1
							2	9											
06	1461	N	1461	-0-	-0-	-0-	104	1	1355	2	Y	2	2	1					1
							2	9											
07	2235	N	2235	-0-	-0-	-0-	116	1	2117	2	Y	2	2	1					1
							2	9											
*08	1849	N	1849	-0-	-0-	-0-	94	1	1753	2	Y	2	2	1					1
							2	9											

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/28/1967 TOTAL DEPTH N/A PERF. 0 - 5460

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-		
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-		
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-		
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-		
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-		
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-		

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	680	-0-	-157	-0-	49	1	622	2	Y	8	9	1			4
							9	9									
04	840	N	704	-0-	-136	-0-	39	1	654	2	Y	10	10	1			4
							11	9									
05	1116	N	325	-0-	-791	-0-	38	1	277	2	Y	9	9	1			4
							10	9									
06	827	N	827	-0-	-0-	-0-	59	1	764	2	Y	4	5	1			3
							4	9									
07	977	N	977	-0-	-0-	-0-	50	1	924	2	Y	3					6
							3	9									
*08	1126	N	1126	-0-	-0-	-0-	57	1	1059	2	Y	9	9	1			6
							10	9									

PAGE D WELL #: 6 RRCID -> 042695 COMPL. DATE 10/10/1967 TOTAL DEPTH 5615 PERF. 5200 - 5445

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

03	124	N	59	-0-	-65	-0-	5	1	54	2	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5667 PERF. 5217 - 5263

03	1364	N	865	-0-	-499	-0-	64	1	799	2	N	2	2	1			1
							2	9									
04	1173	N	1173	-0-	-0-	-0-	66	1	1105	2	N	2	2	1			1
							2	9									
05	1333	N	422	-0-	-911	-0-	51	1	369	2	N	2	2	1			1
							2	9									
06	937	N	937	-0-	-0-	-0-	67	1	868	2	N	2	2	1			1
							2	9									
07	1209	N	1164	-0-	-45	-0-	60	1	1102	2	N	2	2	1			1
							2	9									
*08	1080	N	1080	-0-	-0-	-0-	55	1	1023	2	N	2	2	1			1
							2	9									

PAGE D WELL #: 4 RRCID -> 140407 COMPL. DATE 10/27/1991 TOTAL DEPTH 5755 PERF. 5286 - 5440

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					27
04	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					28
05	1085	N	696	-0-	-389	-0-	694	2	2	9	N	2					30
06	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	N	2					32
*07	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	N	1					33
*08	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	N	2					35

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	932	-0-	-587	-0-	932	2			N	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
05	1643	N	809	-0-	-834	-0-	809	2			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
07	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
*08	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	255	-0-	-179	-0-	255	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	465	N	223	-0-	-242	-0-	223	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	37	-0-	-180	-0-	35	2	2	9	N	2	2	8			130
04	186	N	186	-0-	-0-	-0-	56	1	130	2	N	-0-					130
05	170	N	170	-0-	-0-	-0-	81	1	89	2	N	-0-					130
06	161	N	161	-0-	-0-	-0-	62	1	99	2	N	-0-					130
*07	186	N	67	-0-	-119	-0-	67	2			N	-0-					130
*08	233	N	233	-0-	-0-	-0-	73	1	157	2	N	3	3	8			120
							3	9									

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	1670	-0-	-1151	-0-	1657	3	13	9	N	12					65
04	2756	N	2756	-0-	-0-	-0-	2736	3	20	9	N	18					83
05	2759	N	2169	-0-	-590	-0-	2126	3	43	9	N	39					122
06	2863	N	2863	-0-	-0-	-0-	2817	3	46	9	N	42	4	8			160
07	2821	N	2503	-0-	-318	-0-	2457	3	46	9	N	42					202
*08	2911	N	2911	-0-	-0-	-0-	2882	3	29	9	N	26	177	1			51

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
PAGE BROTHERS WELL #: 1 RRCID -> 055663 COMPL. DATE 07/03/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	329	-0-	-291	-0-	329	3			N	-0-					22
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					22
05	620	N	383	-0-	-237	-0-	383	3			N	-0-					22
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					22
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					22
*08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

03 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
04 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
06 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
07 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
08 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67

09/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	B -0-	159	2			N	-0-					-0-
04	180	N	150	-0-	-30	B -0-	150	2			N	-0-					-0-
05	160	N	160	-0-	-0-	B -0-	160	2			N	-0-					-0-
06	150	N	149	-0-	-1	B -0-	149	2			N	-0-					-0-
07	156	N	156	-0-	-0-	B -0-	156	2			N	-0-					-0-
*08	156	N	156	-0-	-0-	B -0-	156	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1463	-0-	-25	B -0-	1463	2			N	-0-					-0-
04	1440	N	1326	-0-	-114	B -0-	1326	2			N	-0-					-0-
05	1488	N	1277	-0-	-211	B -0-	1277	2			N	-0-					-0-
06	1410	N	1189	-0-	-221	B -0-	1189	2			N	-0-					-0-
07	1387	N	1387	-0-	-0-	B -0-	1387	2			N	-0-					-0-
08	1271	N	990	-0-	-281	B -0-	990	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	60	-0-	-2	-0-	56	1	4	3	N	-0-					-0-
04	60	#	57	-0-	-3	-0-	55	1	2	3	N	-0-					-0-
05	62	#	59	-0-	-3	-0-	58	1	1	3	N	-0-					-0-
06	60	#	56	-0-	-4	-0-	52	1	4	3	N	-0-					-0-
07	62	#	60	-0-	-2	-0-	58	1	2	3	N	-0-					-0-
08	62	#	59	-0-	-3	-0-	54	1	5	3	N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	9493	-0-	-458	-0-	9429	2	64	9	N	58					148
04	9180	X	9079	-0-	-101	-0-	9046	2	33	9	N	30					178
05	9424	X	9033	-0-	-391	-0-	8998	2	35	9	N	32					210
06	9391	X	9391	-0-	-0-	-0-	9356	2	35	9	N	32					242
07	9486	X	9448	-0-	-38	-0-	9440	2	8	9	N	7	199	1			50
08	9486	X	9260	-0-	-226	-0-	9251	2	9	9	N	8					58

CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF. 10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	2277	-0-	-1753	-0-	257	1	2020	3	Y	-0-					145
04	3870	X	3602	-0-	-268	-0-	216	1	3386	3	Y	-0-					145
05	3999	X	3800	-0-	-199	-0-	231	1	3541	3	Y	25					170
							28	9									
06	3840	X	3631	-0-	-209	-0-	213	1	3418	3	Y	-0-					170
07	3937	X	3652	-0-	-285	-0-	230	1	3422	3	Y	-0-					170
08	3720	X	3716	-0-	-4	-0-	269	1	3447	3	Y	-0-					170

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF. 11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	318	-0-	-147	-0-	36	1	282	3	Y	-0-					161
04	838	N	838	-0-	-0-	-0-	50	1	788	3	Y	-0-					161
05	603	N	603	-0-	-0-	-0-	37	1	566	3	Y	-0-					161
06	300	N	182	-0-	-118	-0-	11	1	171	3	Y	-0-					161
07	620	N	269	-0-	-351	-0-	17	1	252	3	Y	-0-					161
*08	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-					161

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	68	-0-	-56	-0-	8	1	60	3	Y	-0-					6
04	120	N	105	-0-	-15	-0-	6	1	99	3	Y	-0-					6
05	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					6
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					6
07	INC G-10		116	-0-	116	116	7	1	109	3	Y	-0-					6
08	INC G-10		114	-0-	114	230	8	1	106	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	537	-0-	-393	-0-	55	1	432	3	N	45					134
							50	9									
04	900	N	800	-0-	-100	-0-	48	1	752	3	N	-0-					134
05	930	N	794	-0-	-136	-0-	47	1	723	3	N	22					156
							24	9									
06	730	N	730	-0-	-0-	-0-	42	1	676	3	N	11					167
							12	9									
07	837	N	749	-0-	-88	-0-	45	1	673	3	N	28					195
							31	9									
*08	745	N	745	-0-	-0-	-0-	53	1	680	3	N	11					206
							12	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					84
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					84
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					84
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					84
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	408	-0-	-522	-0-	46	1	362	3	N	-0-					114
04	870	N	758	-0-	-112	-0-	43	1	678	3	N	34					148
							37	9									
05	930	N	692	-0-	-238	-0-	41	1	627	3	N	22					170
							24	9									
06	668	N	668	-0-	-0-	-0-	37	1	595	3	N	33					203
							36	9									
07	682	N	670	-0-	-12	-0-	39	1	587	3	N	40					243
							44	9									
*08	638	N	638	-0-	-0-	-0-	45	1	571	3	N	20	188	1			75
							22	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	6178	-0-	-3246	-0-	58	1	6120	2	N	-0-					117
04	8940	X	5859	-0-	-3081	-0-	45	1	5814	2	N	-0-					117
05	6913	X	6062	-0-	-851	-0-	39	1	6023	2	N	-0-					117
06	6690	X	5224	-0-	-1466	-0-	63	1	5161	2	N	-0-					117
07	7246	X	7246	-0-	-0-	-0-	646	1	6600	2	N	-0-					117
*08	7921	X	7921	-0-	-0-	-0-	576	1	7345	2	N	-0-					117

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

03	496	N	480	-0-	-16	-0-	4	1	476	2	N	-0-					252
04	570	N	391	-0-	-179	-0-	3	1	388	2	N	-0-					252
05	591	N	591	-0-	-0-	-0-	4	1	587	2	N	-0-					252
06	565	N	565	-0-	-0-	-0-	7	1	558	2	N	-0-					252
07	533	N	533	-0-	-0-	-0-	47	1	486	2	N	-0-					252
*08	715	N	715	-0-	-0-	-0-	52	1	663	2	N	-0-					252

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

03	849	N	849	-0-	-0-	-0-	8	1	841	2	N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	7	1	881	2	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	4	1	612	2	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	7	1	601	2	N	-0-					-0-
07	465	N	32	-0-	-433	-0-	3	1	29	2	N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

03	2728	X	2608	-0-	-120	-0-	24	1	2584	2	Y	-0-					223
04	2640	X	2561	-0-	-79	-0-	20	1	2541	2	Y	-0-					223
05	2728	X	2272	-0-	-456	-0-	14	1	2258	2	Y	-0-					223
06	2640	X	2255	-0-	-385	-0-	27	1	2228	2	Y	-0-					223
07	2536	X	2536	-0-	-0-	-0-	226	1	2310	2	Y	-0-					223
*08	2652	N	2652	-0-	-0-	-0-	193	1	2459	2	Y	-0-					223

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

03	193	N	193	-0-	-0-	-0-	2	1	191	2	N	-0-					67
04	390	N	162	-0-	-228	-0-	1	1	161	2	N	-0-					67
05	279	N	184	-0-	-95	-0-	1	1	183	2	N	-0-					67
06	180	N	153	-0-	-27	-0-	2	1	151	2	N	-0-					67
07	2808	N	2808	-0-	-0-	-0-	250	1	2558	2	N	-0-					67
*08	868	N	868	-0-	-0-	-0-	63	1	805	2	N	-0-					67

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

03	463	N	463	-0-	-0-	-0-	4	1	459	2	N	-0-					213
04	510	N	442	-0-	-68	-0-	3	1	439	2	N	-0-					213
05	512	N	512	-0-	-0-	-0-	3	1	509	2	N	-0-					213
06	450	N	397	-0-	-53	-0-	4	1	393	2	N	-0-					213
07	465	N	389	-0-	-76	-0-	35	1	354	2	N	-0-					213
08	527	N	430	-0-	-97	-0-	31	1	399	2	N	-0-					213

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15500	X	14480	-0-	-1020	-0-	137	1	14343	2	Y	-0-					156
04	15000	X	13729	-0-	-1271	-0-	106	1	13623	2	Y	-0-					156
05	15004	X	14268	-0-	-736	-0-	91	1	14177	2	Y	-0-					156
06	14520	X	13828	-0-	-692	-0-	167	1	13661	2	Y	-0-					156
07	15328	X	15328	-0-	-0-	-0-	1367	1	13961	2	Y	-0-					156
*08	16339	X	16339	-0-	-0-	-0-	1188	1	15151	2	Y	-0-					156

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

03	7161	X	5874	-0-	-1287	-0-	56	1	5818	2	N	-0-					-0-
04	6930	X	5283	-0-	-1647	-0-	41	1	5242	2	N	-0-					-0-
05	6727	X	4868	-0-	-1859	-0-	31	1	4837	2	N	-0-					-0-
06	6510	X	4868	-0-	-1642	-0-	59	1	4809	2	N	-0-					-0-
07	6324	X	4825	-0-	-1499	-0-	431	1	4394	2	N	-0-					-0-
08	5859	X	4356	-0-	-1503	-0-	317	1	4039	2	N	-0-					-0-

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

03	3117	X	3117	-0-	-0-	-0-	126 13	1 9	2978	2	Y	12	10	1			12
04	3015	X	3015	-0-	-0-	-0-	119 14	1 9	2882	2	Y	13	14	1			11
05	3070	X	3070	-0-	-0-	-0-	128 12	1 9	2930	2	Y	11	12	1			10
06	2965	X	2965	-0-	-0-	-0-	133 9	1 9	2823	2	Y	8	7	1			11
07	2976	X	2308	-0-	-668	-0-	101 11	1 9	2196	2	Y	10	8	1			13
08	2976	X	2428	-0-	-548	-0-	110 12	1 9	2306	2	Y	11	9	1			15

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

03	8493	X	8493	-0-	-0-	-0-	338 129	1 9	8026	2	Y	117	102	1			291
04	8175	X	8175	-0-	-0-	-0-	323 65	1 9	7787	2	Y	59	100	1			250
05	8349	X	8349	-0-	-0-	-0-	347 80	1 9	7922	2	Y	73	227	1			96
06	7985	X	7985	-0-	-0-	-0-	358 39	1 9	7588	2	Y	35	36	1			95
07	8339	X	8339	-0-	-0-	-0-	363 56	1 9	7920	2	Y	51	41	1			105
08	8029	X	7726	-0-	-303	-0-	349 79	1 9	7298	2	Y	72	46	1			131

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

03	373	N	373	-0-	-0-	-0-	15	1	358	2	Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	14	1	327	2	Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	14	1	325	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	19	1	425	2	Y	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5968	X	5968	-0-	-0-	-0-	236	1	5586	2	Y	133	103	1			115
							146	9									
04	5671	X	5671	-0-	-0-	-0-	220	1	5309	2	Y	129	138	1			106
							142	9									
05	5896	X	5896	-0-	-0-	-0-	242	1	5535	2	Y	108	125	1			89
							119	9									
06	5670	X	5606	-0-	-64	-0-	249	1	5274	2	Y	75	71	1			93
							83	9									
07	5797	X	5667	-0-	-130	-0-	244	1	5316	2	Y	97	82	1			108
							107	9									
*08	5835	X	5835	-0-	-0-	-0-	261	1	5454	2	Y	109	163	1			54
							120	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1834	N	1834	-0-	-0-	-0-	72	1	1696	2	Y	60	45	1			71
							66	9									
04	1754	N	1754	-0-	-0-	-0-	66	1	1605	2	Y	75	69	1			77
							83	9									
05	1774	N	1774	-0-	-0-	-0-	72	1	1634	2	Y	62	62	1			77
							68	9									
06	1620	N	1539	-0-	-81	-0-	67	1	1429	2	Y	39	99	1			17
							43	9									
07	1767	N	1425	-0-	-342	-0-	60	1	1307	2	Y	53	41	1			29
							58	9									
08	1767	N	1181	-0-	-586	-0-	51	1	1074	2	Y	51	46	1			34
							56	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	17	1	394	2	N	1	1	1			29
							1	9									
04	454	N	454	-0-	-0-	-0-	18	1	435	2	N	1	1	1			29
							1	9									
05	448	N	448	-0-	-0-	-0-	19	1	428	2	N	1	1	1			29
							1	9									
06	498	N	498	-0-	-0-	-0-	22	1	475	2	N	1	1	1			29
							1	9									
07	639	N	639	-0-	-0-	-0-	28	1	610	2	N	1	1	1			29
							1	9									
*08	655	N	655	-0-	-0-	-0-	30	1	624	2	N	1	1	1			29
							1	9									

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1338	N	1338	-0-	-0-	-0-	54	1	1283	2	N	1	1	1			9
							1	9									
04	1288	N	1288	-0-	-0-	-0-	51	1	1236	2	N	1	1	1			9
							1	9									
05	1302	N	1168	-0-	-134	-0-	49	1	1119	2	N	-0-	1	1			8
06	1290	N	1246	-0-	-44	-0-	56	1	1189	2	N	1	1	1			8
							1	9									
07	1333	N	1286	-0-	-47	-0-	56	1	1229	2	N	1	1	1			8
							1	9									
*08	1304	N	1304	-0-	-0-	-0-	59	1	1225	2	N	18	1	1			25
							20	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2040	-0-	-37	-0-	82	1	1944	2	Y	13	10	1			11
							14	9									
04	1980	N	1980	-0-	-0-	-0-	78	1	1888	2	Y	13	14	1			10
							14	9									
05	2009	N	2009	-0-	-0-	-0-	84	1	1912	2	Y	12	13	1			9
							13	9									
06	1980	N	1922	-0-	-58	-0-	86	1	1826	2	Y	9	8	1			10
							10	9									
07	2015	N	1951	-0-	-64	-0-	85	1	1855	2	Y	10	9	1			11
							11	9									
08	2015	N	1878	-0-	-137	-0-	85	1	1782	2	Y	10	16	1			5
							11	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

03	2670	N	2670	-0-	-0-	-0-	107	1	2542	2	Y	19	17	1			28
							21	9									
04	2561	N	2561	-0-	-0-	-0-	101	1	2443	2	Y	15	17	1			26
							17	9									
05	2511	N	2342	-0-	-169	-0-	98	1	2231	2	Y	12	12	1			26
							13	9									
06	2430	N	1667	-0-	-763	-0-	75	1	1583	2	Y	8	30	1			4
							9	9									
07	2480	N	1512	-0-	-968	-0-	66	1	1435	2	Y	10	8	1			6
							11	9									
08	2356	N	1378	-0-	-978	-0-	62	1	1305	2	Y	10	9	1			7
							11	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

03	2365	N	2365	-0-	-0-	-0-	96	1	2266	2	Y	3	2	1			21
							3	9									
04	2316	N	2316	-0-	-0-	-0-	92	1	2212	2	Y	11	5	1			27
							12	9									
05	2381	N	2381	-0-	-0-	-0-	99	1	2259	2	Y	21	35	1			13
							23	9									
06	2280	N	2249	-0-	-31	-0-	101	1	2145	2	Y	3	4	1			12
							3	9									
07	2294	N	2278	-0-	-16	-0-	100	1	2174	2	Y	4	2	1			14
							4	9									
*08	2329	N	2329	-0-	-0-	-0-	106	1	2221	2	Y	2	2	1			14
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 4 RRCID -> 164878 COMPL. DATE 05/28/1997 TOTAL DEPTH 11350 PERF.11137 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

03	753	N	753	-0-	-0-	-0-	30 8	1 9	715	2	Y	7	5	1			20
04	927	N	927	-0-	-0-	-0-	36 11	1 9	880	2	Y	10	7	1			23
05	934	N	934	-0-	-0-	-0-	39 8	1 9	887	2	Y	7	24	1			6
06	872	N	872	-0-	-0-	-0-	39 7	1 9	826	2	Y	6	3	1			9
07	961	N	831	-0-	-130	-0-	36 8	1 9	787	2	Y	7	4	1			12
08	930	N	717	-0-	-213	-0-	32 6	1 9	679	2	Y	5	4	1			13

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

03	1158	N	1158	-0-	-0-	-0-	46 20	1 9	1092	2	Y	18	21	1			29
04	1146	N	1146	-0-	-0-	-0-	45 17	1 9	1084	2	Y	15	17	1			27
05	1158	N	1158	-0-	-0-	-0-	48 13	1 9	1097	2	Y	12	12	1			27
06	1110	N	957	-0-	-153	-0-	43 9	1 9	905	2	Y	8	31	1			4
07	1178	N	929	-0-	-249	-0-	40 11	1 9	878	2	Y	10	8	1			6
08	1147	N	1018	-0-	-129	-0-	46 11	1 9	961	2	Y	10	9	1			7

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

03	1215	N	1215	-0-	-0-	-0-	49 1	1 9	1165	2	Y	1	1	1			1
04	1218	N	1218	-0-	-0-	-0-	48 1	1 9	1169	2	Y	1	1	1			1
05	1271	N	1221	-0-	-50	-0-	51 1	1 9	1169	2	Y	1	1	1			1
06	1182	N	1182	-0-	-0-	-0-	53 1	1 9	1128	2	Y	1	1	1			1
07	1271	N	1214	-0-	-57	-0-	53 1	1 9	1160	2	Y	1	1	1			1
08	1209	N	1205	-0-	-4	-0-	55 2	1 9	1148	2	Y	2	2	1			1

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1805	N	1805	-0-	-0-	-0-	73	1	1730	2	Y	2	1	1			25
							2	9									
04	1725	N	1725	-0-	-0-	-0-	69	1	1656	2	Y	-0-	1	1			24
05	1762	N	1762	-0-	-0-	-0-	74	1	1686	2	Y	2	19	1			7
							2	9									
06	1662	N	1662	-0-	-0-	-0-	75	1	1586	2	Y	1	1	1			7
							1	9									
07	1767	N	1744	-0-	-23	-0-	76	1	1667	2	Y	1	1	1			7
							1	9									
08	1767	N	1766	-0-	-1	-0-	80	1	1684	2	Y	2	1	1			8
							2	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	127	99	1			136
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	126	132	1			130
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	119	66	0	120	1	63
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	77	68	1			72
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	146	169	1			49
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	76	89	1			36

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1834	-0-	-57	-0-	73	1	1738	2	N	21	20	1			94
							23	9									
04	1740	N	1257	-0-	-483	-0-	50	1	1206	2	N	1	13	1			82
							1	9									
05	1973	N	1973	-0-	-0-	-0-	83	1	1887	2	N	3	1	1			84
							3	9									
06	1770	N	1761	-0-	-9	-0-	79	1	1681	2	N	1	1	1			84
							1	9									
07	1406	N	1406	-0-	-0-	-0-	62	1	1343	2	N	1	1	1			84
							1	9									
08	1984	N	1801	-0-	-183	-0-	82	1	1718	2	N	1	1	1			84
							1	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3818	X	3818	-0-	-0-	-0-	154	1	3641	2	N	21	10	1			47
							23	9									
04	3631	X	3631	-0-	-0-	-0-	144	1	3474	2	N	12	14	1			45
							13	9									
05	3691	X	3691	-0-	-0-	-0-	153	1	3495	2	N	39	21	1			63
							43	9									
06	3630	X	3511	-0-	-119	-0-	157	1	3332	2	N	20	14	1			69
							22	9									
07	3720	X	3462	-0-	-258	-0-	151	1	3283	2	N	25	16	1			78
							28	9									
08	3720	X	3644	-0-	-76	-0-	165	1	3453	2	N	24	18	1			84
							26	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3141	X	3141	-0-		-0-	-0-	125	1	2953	2	N	57	39	1			221
								63	9									
04	2921	X	2921	-0-		-0-	-0-	113	1	2740	2	N	62	69	1			214
								68	9									
05	3001	X	3001	-0-		-0-	-0-	124	1	2825	2	N	47	62	1			199
								52	9									
06	2801	X	2801	-0-		-0-	-0-	125	1	2644	2	N	29	36	1			192
								32	9									
07	2954	X	2954	-0-		-0-	-0-	126	1	2752	2	N	69	219	1			42
								76	9									
08	2883	X	2843	-0-		-40	-0-	127	1	2660	2	N	51	46	1			47
								56	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5002	X	5002	-0-		-0-	-0-	201	1	4772	2	N	26	21	1			171
								29	9									
04	4767	X	4767	-0-		-0-	-0-	188	1	4547	2	N	29	28	1			172
								32	9									
05	4834	X	4834	-0-		-0-	-0-	202	1	4603	2	N	26	25	1			173
								29	9									
06	4516	X	4516	-0-		-0-	-0-	203	1	4298	2	N	14	14	1			173
								15	9									
07	4652	X	4652	-0-		-0-	-0-	203	1	4429	2	N	18	16	1			175
								20	9									
*08	4384	X	4384	-0-		-0-	-0-	199	1	4159	2	N	24	22	1			177
								26	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-		-0-	-0-	20	1	467	2	Y	-0-					1
04	600	N	211	-0-		-389	-0-	8	1	203	2	Y	-0-					1
05	368	N	368	-0-		-0-	-0-	15	1	353	2	Y	-0-					1
06	480	N	343	-0-		-137	-0-	15	1	328	2	Y	-0-					1
*07	299	N	299	-0-		-0-	-0-	13	1	286	2	Y	-0-					1
*08	372	N	327	-0-		-45	-0-	15	1	312	2	Y	-0-					1

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-		-0-	-0-	10	1	241	2	Y	-0-					-0-
04	240	N	240	-0-		-0-	-0-	10	1	230	2	Y	-0-					-0-
05	248	N	242	-0-		-6	-0-	10	1	232	2	Y	-0-					-0-
06	240	N	237	-0-		-3	-0-	11	1	226	2	Y	-0-					-0-
07	279	N	279	-0-		-0-	-0-	12	1	267	2	Y	-0-					-0-
*08	278	N	278	-0-		-0-	-0-	13	1	265	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-		-1	-0-	4	1	88	2	Y	-0-					-0-
04	90	N	83	-0-		-7	-0-	3	1	80	2	Y	-0-					-0-
05	93	N	92	-0-		-1	-0-	4	1	88	2	Y	-0-					-0-
06	93	N	93	-0-		-0-	-0-	4	1	89	2	Y	-0-					-0-
07	93	N	93	-0-		-0-	-0-	4	1	89	2	Y	-0-					-0-
08	93	N	89	-0-		-4	-0-	4	1	85	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34503	X	31063	-0-	-3440	-0-	1254	1	29739	2	N	64	178	1			67
							70	9									
04	33390	X	28875	-0-	-4515	-0-	1145	1	27645	2	N	77					144
							85	9									
05	32798	X	28967	-0-	-3831	-0-	1212	1	27667	2	N	80	172	1			52
							88	9									
06	30780	X	27705	-0-	-3075	-0-	1244	1	26391	2	N	64					116
							70	9									
07	29605	X	27114	-0-	-2491	-0-	1185	1	25843	2	N	78					194
							86	9									
08	29605	X	26709	-0-	-2896	-0-	1216	1	25447	2	N	42	179	0			57
							46	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

03	2201	X	14	-0-	-2187	-0-	2	2	12	9	Y	11					238
04	2130	X	27	-0-	-2103	-0-	2	2	25	9	Y	23					261
05	2201	X	1558	-0-	-643	-0-	1558	2			Y	-0-	179	1			82
06	1638	X	1638	-0-	-0-	-0-	1638	2			Y	-0-					82
07	1503	X	1503	-0-	-0-	-0-	1501	2	2	9	Y	2					84
08	1550	N	1284	-0-	-266	-0-	1284	2			Y	-0-					84

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

03	6544	X	6544	-0-	-0-	-0-	6527	2	17	9	N	15					86
04	7004	X	7004	-0-	-0-	-0-	6946	2	58	9	N	53					139
05	6727	X	6058	-0-	-669	-0-	6058	2			N	-0-					139
06	6510	X	5715	-0-	-795	-0-	5703	2	12	9	N	11					150
07	6851	X	5880	-0-	-971	-0-	5874	2	6	9	N	5					155
08	6851	X	5561	-0-	-1290	-0-	5553	2	8	9	N	7					162

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					165
04	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-	19	7			146
05	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					146
06	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					146
07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					146
*08	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					146

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

03	5642	X	2081	-0-	-3561	-0-	231	1	1819	3	N	28					238
							31	9									
04	5460	X	5032	-0-	-428	-0-	299	1	4691	3	N	38	190	1			86
							42	9									
05	5489	X	5489	-0-	-0-	-0-	335	1	5119	3	N	32					118
							35	9									
06	5190	X	4392	-0-	-798	-0-	257	1	4116	3	N	17					135
							19	9									
07	5208	X	4496	-0-	-712	-0-	279	1	4150	3	N	61					196
							67	9									
08	5208	X	4009	-0-	-1199	-0-	289	1	3708	3	N	11					207
							12	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

03	6665	X	2132	-0-	-4533	-0-	237	1	1865	3	N	27					236
							30	9									
04	5400	X	4039	-0-	-1361	-0-	240	1	3773	3	N	24	189	1			71
							26	9									
05	6665	X	4971	-0-	-1694	-0-	302	1	4615	3	N	49					120
							54	9									
06	6481	X	6481	-0-	-0-	-0-	377	1	6049	3	N	50					170
							55	9									
07	6358	X	6358	-0-	-0-	-0-	395	1	5874	3	N	81					251
							89	9									
*08	5272	X	5272	-0-	-0-	-0-	380	1	4870	3	N	20					271
							22	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	2144	-0-	-3064	-0-	242	1	1902	3	N	-0-					137
04	5040	X	2842	-0-	-2198	-0-	170	1	2660	3	N	11					148
							12	9									
05	5208	X	4999	-0-	-209	-0-	305	1	4672	3	N	20					168
							22	9									
06	4995	X	4995	-0-	-0-	-0-	288	1	4623	3	N	76	188	1			56
							84	9									
07	4960	X	4764	-0-	-196	-0-	299	1	4453	3	N	11					67
							12	9									
*08	4817	X	4817	-0-	-0-	-0-	348	1	4457	3	N	11					78
							12	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1250	-0-	-858	-0-	141	1	1109	3	N	-0-					173
04	2519	N	2519	-0-	-0-	-0-	151	1	2368	3	N	-0-					173
05	2268	N	2268	-0-	-0-	-0-	139	1	2120	3	N	8					181
							9	9									
06	2547	N	2547	-0-	-0-	-0-	148	1	2377	3	N	20					201
							22	9									
07	2439	N	2439	-0-	-0-	-0-	152	1	2268	3	N	17					218
							19	9									
*08	2318	N	2318	-0-	-0-	-0-	168	1	2150	3	N	-0-					218

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	25	1	198	3	N	6					196
							7	9									
04	509	N	509	-0-	-0-	-0-	30	1	467	3	N	11					207
							12	9									
05	822	N	822	-0-	-0-	-0-	50	1	765	3	N	6					213
							7	9									
06	1028	N	1028	-0-	-0-	-0-	60	1	959	3	N	8					221
							9	9									
07	884	N	884	-0-	-0-	-0-	55	1	822	3	N	6					227
							7	9									
*08	1086	N	1086	-0-	-0-	-0-	78	1	1001	3	N	6	182	1			51
							7	9									

EOG RESOURCES, INC. 253162
MITCHELL WELL #: 3301 RRCID -> 167615 COMPL. DATE 12/10/1997 TOTAL DEPTH 8500 PERF. 7960 - 8351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					144
04	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-					144
05	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					144
06	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					144
07	124	N	111	-0-	-13	-0-	7	1	104	2	N	-0-					144
*08	153	N	153	-0-	-0-	-0-	10	1	143	2	N	-0-					144

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	3	1	356	2	N	-0-					218
04	240	N	225	-0-	-15	-0-	2	1	223	2	N	-0-					218
05	217	N	201	-0-	-16	-0-	2	1	199	2	N	-0-					218
06	360	N	158	-0-	-202	-0-	1	1	157	2	N	-0-					218
07	308	N	308	-0-	-0-	-0-	28	1	280	2	N	-0-					218
*08	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					218

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

03	261	N	261	-0-	-0-	-0-	16	1	245	2	N	-0-					110
04	232	N	232	-0-	-0-	-0-	14	1	218	2	N	-0-					110
05	186	N	185	-0-	-1	-0-	10	1	175	2	N	-0-					110
06	180	N	24	-0-	-156	-0-	1	1	23	2	N	-0-					110
07	186	N	20	-0-	-166	-0-	1	1	19	2	N	-0-					110
08	186	N	21	-0-	-165	-0-	1	1	20	2	N	-0-					110

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

03	1240	N	1158	-0-	-82	-0-	47	1	1109	2	Y	2	1	1			4
							2	9									
04	1170	N	933	-0-	-237	-0-	37	1	895	2	Y	1	1	1			4
							1	9									
05	1054	N	810	-0-	-244	-0-	34	1	775	2	Y	1	1	1			4
							1	9									
06	1110	N	703	-0-	-407	-0-	32	1	671	2	Y	-0-	1	1			3
*07	961	N	649	-0-	-312	-0-	28	1	619	2	Y	2	4	1			1
							2	9									
08	806	N	652	-0-	-154	-0-	30	1	620	2	Y	2	1	1			2
							2	9									

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

03	1432	N	1432	-0-	-0-	-0-	58	1	1371	2	Y	3	1	1			14
							3	9									
04	1290	N	1197	-0-	-93	-0-	48	1	1148	2	Y	1	1	1			14
							1	9									
05	1333	N	1163	-0-	-170	-0-	49	1	1113	2	Y	1	1	1			14
							1	9									
06	1337	N	1337	-0-	-0-	-0-	60	1	1276	2	Y	1	1	1			14
							1	9									
07	1330	N	1330	-0-	-0-	-0-	58	1	1268	2	Y	4	14	0	1	1	3
							4	9									
*08	1264	N	1264	-0-	-0-	-0-	58	1	1205	2	Y	1	1	1			3
							1	9									

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

03	527	N	494	-0-	-33	-0-	20	1	474	2	Y	-0-					-0-
04	480	N	457	-0-	-23	-0-	18	1	439	2	Y	-0-					-0-
05	465	N	440	-0-	-25	-0-	18	1	422	2	Y	-0-					-0-
06	480	N	403	-0-	-77	-0-	18	1	385	2	Y	-0-					-0-
07	465	N	399	-0-	-66	-0-	17	1	382	2	Y	-0-					-0-
08	434	N	430	-0-	-4	-0-	20	1	410	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1531	-0-	-81	-0-	62	1	1467	2	Y	2	1	1			19
							2	9									
04	1470	N	1389	-0-	-81	-0-	55	1	1334	2	Y	-0-					19
05	1550	N	1419	-0-	-131	-0-	60	1	1359	2	Y	-0-					19
06	1470	N	1462	-0-	-8	-0-	66	1	1396	2	Y	-0-					19
*07	1557	N	1557	-0-	-0-	-0-	68	1	1489	2	Y	-0-	18	0			1
*08	1645	N	1645	-0-	-0-	-0-	75	1	1570	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1589	N	1589	-0-	-0-	-0-	64	1	1525	2	Y	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	47	1	1142	2	Y	-0-					-0-
05	1564	N	1564	-0-	-0-	-0-	66	1	1497	2	Y	1	1	1			-0-
							1	9									
06	1072	N	1072	-0-	-0-	-0-	48	1	1023	2	Y	1	1	1			-0-
							1	9									
07	1240	N	1099	-0-	-141	-0-	48	1	1049	2	Y	2	1	1			1
							2	9									
08	1550	N	1278	-0-	-272	-0-	58	1	1219	2	Y	1	1	1			1
							1	9									

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	679	-0-	-3	-0-	27	1	651	2	Y	1	1	1			13
							1	9									
04	660	N	651	-0-	-9	-0-	26	1	625	2	Y	-0-					13
05	682	N	665	-0-	-17	-0-	28	1	637	2	Y	-0-					13
06	660	N	640	-0-	-20	-0-	29	1	610	2	Y	1					14
							1	9									
07	662	N	662	-0-	-0-	-0-	29	1	632	2	Y	1	1	1			14
							1	9									
*08	673	N	673	-0-	-0-	-0-	31	1	641	2	Y	1	1	1			14
							1	9									

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	6	1	143	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	6	1	122	2	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	6	1	133	2	Y	-0-					-0-
08	155	N	101	-0-	-54	-0-	5	1	96	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	37	1	882	2	Y	2	1	1			39
							2	9									
04	884	N	884	-0-	-0-	-0-	35	1	849	2	Y	-0-					39
05	908	N	908	-0-	-0-	-0-	38	1	868	2	Y	2	1	1			40
							2	9									
06	871	N	871	-0-	-0-	-0-	39	1	830	2	Y	2	1	1			41
							2	9									
07	917	N	917	-0-	-0-	-0-	40	1	876	2	Y	1	1	1			41
							1	9									
*08	899	N	899	-0-	-0-	-0-	41	1	857	2	Y	1	1	1			41
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	180	-0-	-99	-0-	7	1	173	2	Y	-0-					41
*04	240	N	-0-	-0-	-240	-0-					Y	-0-					41
05	372	N	206	-0-	-166	-0-	9	1	197	2	Y	-0-					40
06	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					40
*07	183	N	183	-0-	-0-	-0-	6	1	132	2	Y	41	71	1			10
							45	9									
*08	217	N	111	-0-	-106	-0-	5	1	106	2	Y	-0-					10

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	755	-0-	-82	-0-	30	1	718	2	Y	6	8	1			8
							7	9									
04	750	N	740	-0-	-10	-0-	29	1	711	2	Y	-0-	3	1			5
05	775	N	764	-0-	-11	-0-	32	1	732	2	Y	-0-	4	0			1
06	764	N	764	-0-	-0-	-0-	34	1	724	2	Y	5	3	1			3
							6	9									
*07	760	N	760	-0-	-0-	-0-	32	1	707	2	Y	19	17	1			5
							21	9									
*08	750	N	750	-0-	-0-	-0-	34	1	713	2	Y	3	6	1			2
							3	9									

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1658	N	1658	-0-	-0-	-0-	67	1	1589	2	Y	2	1	1			27
							2	9									
04	1473	N	1473	-0-	-0-	-0-	59	1	1413	2	Y	1	1	1			27
							1	9									
05	1457	N	1430	-0-	-27	-0-	60	1	1369	2	Y	1	1	1			27
							1	9									
06	1560	N	1386	-0-	-174	-0-	62	1	1322	2	Y	2	1	1			28
							2	9									
07	1519	N	1424	-0-	-95	-0-	62	1	1359	2	Y	3	27	0	1	1	3
							3	9									
*08	1585	N	1585	-0-	-0-	-0-	72	1	1512	2	Y	1	1	1			3
							1	9									

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1998	N	1998	-0-	-0-	-0-	81	1	1915	2	N	2	1	1			59
							2	9									
04	1882	N	1882	-0-	-0-	-0-	75	1	1807	2	N	-0-					59
05	1984	N	1903	-0-	-81	-0-	80	1	1822	2	N	1	1	1			59
							1	9									
06	1920	N	1884	-0-	-36	-0-	85	1	1798	2	N	1	1	1			59
							1	9									
07	1953	N	1875	-0-	-78	-0-	82	1	1792	2	N	1	1	1			59
							1	9									
08	1891	N	1867	-0-	-24	-0-	85	1	1781	2	N	1	1	1			59
							1	9									

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1774	N	1774	-0-	-0-	-0-	72	1	1702	2	N	-0-					-0-
04	1699	N	1699	-0-	-0-	-0-	68	1	1631	2	N	-0-					-0-
05	1736	N	1726	-0-	-10	-0-	72	1	1654	2	N	-0-					-0-
06	1710	N	1665	-0-	-45	-0-	75	1	1590	2	N	-0-					-0-
07	1767	N	1735	-0-	-32	-0-	76	1	1659	2	N	-0-					-0-
08	1736	N	1679	-0-	-57	-0-	77	1	1602	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	36	1	843	2	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	33	1	804	2	Y	-0-					-0-
05	784	N	784	-0-	-0-	-0-	33	1	751	2	Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	32	1	676	2	Y	-0-					-0-
07	868	N	598	-0-	-270	-0-	26	1	572	2	Y	-0-					-0-
08	775	N	651	-0-	-124	-0-	30	1	621	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	360	-0-	-601	-0-	15	1	344	2	Y	1	1	1			1
							1	9									
04	1170	N	1068	-0-	-102	-0-	42	1	1025	2	Y	1	1	1			1
							1	9									
05	1581	N	1247	-0-	-334	-0-	52	1	1195	2	Y	-0-	1	0			-0-
06	712	N	712	-0-	-0-	-0-	32	1	680	2	Y	-0-					-0-
*07	1116	N	827	-0-	-289	-0-	36	1	788	2	Y	3	2	1			1
							3	9									
*08	1240	N	1180	-0-	-60	-0-	54	1	1126	2	Y	-0-	1	1			-0-

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1631	N	1631	-0-	-0-	-0-	66	1	1557	2	Y	7	5	1			8
							8	9									
04	1516	N	1516	-0-	-0-	-0-	60	1	1449	2	Y	6	7	1			7
							7	9									
05	1549	N	1549	-0-	-0-	-0-	65	1	1481	2	Y	3	4	0	4	1	2
							3	9									
06	1474	N	1474	-0-	-0-	-0-	66	1	1407	2	Y	1	1	1			2
							1	9									
*07	1581	N	1508	-0-	-73	-0-	66	1	1438	2	Y	4	2	1			4
							4	9									
08	1550	N	1540	-0-	-10	-0-	70	1	1467	2	Y	3	2	1			5
							3	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	40	1	950	2	Y	6	5	1			7
							7	9									
04	973	N	973	-0-	-0-	-0-	38	1	927	2	Y	7	7	1			7
							8	9									
05	961	N	861	-0-	-100	-0-	36	1	824	2	Y	1	4	0	3	1	1
							1	9									
06	960	N	793	-0-	-167	-0-	36	1	755	2	Y	2	1	1			2
							2	9									
*07	992	N	833	-0-	-159	-0-	36	1	795	2	Y	2	1	1			3
							2	9									
08	868	N	815	-0-	-53	-0-	37	1	776	2	Y	2	1	1			4
							2	9									

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	19	1	444	2	Y	-0-					-0-
04	390	N	225	-0-	-165	-0-	9	1	216	2	Y	-0-					-0-
05	403	N	221	-0-	-182	-0-	9	1	212	2	Y	-0-					-0-
06	450	N	288	-0-	-162	-0-	13	1	275	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	13	1	281	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	780	N	780	-0-	-0-	-0-	32	1	748	2	N	-0-					58
04	773	N	773	-0-	-0-	-0-	31	1	742	2	N	-0-					58
05	905	N	905	-0-	-0-	-0-	38	1	866	2	N	1	1	1			58
							1	9									
06	861	N	861	-0-	-0-	-0-	39	1	821	2	N	1	1	1			58
							1	9									
07	810	N	810	-0-	-0-	-0-	35	1	774	2	N	1	1	1			58
							1	9									
*08	791	N	791	-0-	-0-	-0-	36	1	755	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

03	62	N	56	-0-	-6	-0-	2	1	54	2	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	2	1	52	2	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	2	1	50	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	2	Y	-0-					-0-
08	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

03	1714	N	1714	-0-	-0-	-0-	69	1	1632	2	Y	12	9	1			15
							13	9									
04	3000	N	3005	-0-	5	5	116	1	2811	2	Y	71	41	1			45
							78	9									
05	2815	N	2810	-0-	-5	-0-	115	1	2627	2	Y	62	62	1			45
							68	9									
06	2475	N	2475	-0-	-0-	-0-	110	1	2324	2	Y	37	36	1			46
							41	9									
07	2976	N	1268	-0-	-1708	-0-	53	1	1160	2	Y	50	40	1			56
							55	9									
08	2821	N	1657	-0-	-1164	-0-	75	1	1562	2	Y	18	26	1			48
							20	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

03	393	N	393	-0-	-0-	-0-	16	1	376	2	Y	1					1
							1	9									
04	366	N	366	-0-	-0-	-0-	15	1	351	2	Y	-0-					1
05	374	N	374	-0-	-0-	-0-	16	1	358	2	Y	-0-					1
06	390	N	357	-0-	-33	-0-	16	1	341	2	Y	-0-					1
*07	372	N	338	-0-	-34	-0-	15	1	323	2	Y	-0-					1
*08	372	N	348	-0-	-24	-0-	16	1	332	2	Y	-0-					1

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

03	1268	N	1268	-0-	-0-	-0-	51	1	1217	2	Y	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	50	1	1196	2	Y	-0-					-0-
05	1147	N	1131	-0-	-16	-0-	47	1	1084	2	Y	-0-					-0-
06	1110	N	848	-0-	-262	-0-	38	1	810	2	Y	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	60	1	1302	2	Y	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	51	1	1066	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	769	-0-	-1618	-0-	28	1	673	2	Y	62	36	1			63
							68	9									
04	2370	N	725	-0-	-1645	-0-	29	1	696	2	Y	-0-	31	1			32
05	2449	N	579	-0-	-1870	-0-	24	1	555	2	Y	-0-	25	0			7
06	750	N	508	-0-	-242	-0-	23	1	485	2	Y	-0-					7
*07	744	N	563	-0-	-181	-0-	25	1	535	2	Y	3					10
							3	9									
*08	663	N	663	-0-	-0-	-0-	29	1	606	2	Y	25	10	1			25
							28	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1210	-0-	-247	-0-	49	1	1161	2	N	-0-					14
04	1403	N	1403	-0-	-0-	-0-	56	1	1347	2	N	-0-					14
05	1311	N	1311	-0-	-0-	-0-	55	1	1256	2	N	-0-					14
06	1179	N	1179	-0-	-0-	-0-	53	1	1126	2	N	-0-					14
07	1457	N	1202	-0-	-255	-0-	53	1	1149	2	N	-0-					14
*08	1340	N	1340	-0-	-0-	-0-	61	1	1279	2	N	-0-					14

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4425	X	4425	-0-	-0-	-0-	176	1	4165	2	Y	76	59	1			68
							84	9									
04	4439	X	4439	-0-	-0-	-0-	171	1	4127	2	Y	128	109	1			87
							141	9									
05	4454	X	4454	-0-	-0-	-0-	182	1	4153	2	Y	108	125	1			70
							119	9									
06	4214	X	4214	-0-	-0-	-0-	186	1	3945	2	Y	75	71	1			74
							83	9									
07	4401	X	4401	-0-	-0-	-0-	188	1	4106	2	Y	97	82	1			89
							107	9									
*08	4359	X	4359	-0-	-0-	-0-	193	1	4046	2	Y	109	146	1			52
							120	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	19	1	457	2	Y	1	1	1			1
							1	9									
04	461	N	461	-0-	-0-	-0-	18	1	442	2	Y	1	1	1			1
							1	9									
05	455	N	455	-0-	-0-	-0-	19	1	434	2	Y	2	1	0	1	1	1
							2	9									
06	424	N	424	-0-	-0-	-0-	19	1	404	2	Y	1	1	1			1
							1	9									
*07	465	N	463	-0-	-2	-0-	20	1	441	2	Y	2	1	1			2
							2	9									
*08	487	N	487	-0-	-0-	-0-	22	1	463	2	Y	2	1	1			3
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1474	-0-		-293	-0-		59	1	1403	2	N	11	10	1			75
									12	9									
04	1650	N	1074	-0-		-576	-0-		42	1	1025	2	N	6	10	1			71
									7	9									
05	1612	N	1282	-0-		-330	-0-		52	1	1196	2	N	31	26	1			76
									34	9									
06	1440	N	1088	-0-		-352	-0-		47	1	1004	2	N	34	31	1			79
									37	9									
07	1116	N	1002	-0-		-114	-0-		42	1	925	2	N	32	32	1			79
									35	9									
08	1271	N	111	-0-		-1160	-0-		4	1	87	2	N	18	22	1			75
									20	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1132	-0-		-77	-0-		45	1	1072	2	N	14	10	1			75
									15	9									
04	1230	N	1101	-0-		-129	-0-		43	1	1048	2	N	9	12	1			72
									10	9									
05	1209	N	1040	-0-		-169	-0-		43	1	988	2	N	8	7	1			73
									9	9									
06	1151	N	1151	-0-		-0-	-0-		52	1	1095	2	N	4	4	1			73
									4	9									
07	1264	N	1264	-0-		-0-	-0-		55	1	1192	2	N	15	4	1			84
									17	9									
*08	1183	N	1183	-0-		-0-	-0-		54	1	1120	2	N	8	5	1			87
									9	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1031	-0-		-116	-0-		42	1	988	2	Y	1	1	1			1
									1	9									
04	1140	N	1064	-0-		-76	-0-		42	1	1021	2	Y	1	1	1			1
									1	9									
05	1147	N	1147	-0-		-0-	-0-		48	1	1098	2	Y	1	1	1			1
									1	9									
06	1122	N	1122	-0-		-0-	-0-		50	1	1071	2	Y	1	1	1			1
									1	9									
07	1085	N	981	-0-		-104	-0-		43	1	937	2	Y	1	1	1			1
									1	9									
08	1147	N	910	-0-		-237	-0-		41	1	867	2	Y	2	2	1			1
									2	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-		-60	-0-		2	2			Y	-0-					-0-
04	60	N	2	-0-		-58	-0-		2	2			Y	-0-					-0-
05	368	N	368	-0-		-0-	-0-		15	1	353	2	Y	-0-					-0-
06	154	N	154	-0-		-0-	-0-		7	1	147	2	Y	-0-					-0-
07	177	N	177	-0-		-0-	-0-		8	1	169	2	Y	-0-					-0-
08	372	N	180	-0-		-192	-0-		8	1	172	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	1948	-0-	-532	-0-	90	1	1844	2	Y	13	13	1			45
							14	9									
04	2352	N	2352	-0-	-0-	-0-	108	1	2231	2	Y	12	14	1			43
							13	9									
05	2294	N	2255	-0-	-39	-0-	112	1	2133	2	Y	9	12	1			40
							10	9									
06	2116	N	2116	-0-	-0-	-0-	113	1	1995	2	Y	7	7	1			40
							8	9									
07	2387	N	2203	-0-	-184	-0-	120	1	2073	2	Y	9	8	1			41
							10	9									
08	2263	N	2207	-0-	-56	-0-	109	1	2088	2	Y	9	9	1			41
							10	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1130	N	1130	-0-	-0-	-0-	46	1	1081	2	Y	3	1	1			16
							3	9									
04	1096	N	1096	-0-	-0-	-0-	44	1	1051	2	Y	1	1	1			16
							1	9									
05	1121	N	1121	-0-	-0-	-0-	47	1	1073	2	Y	1	1	1			16
							1	9									
06	1080	N	1028	-0-	-52	-0-	46	1	982	2	Y	-0-					16
07	1056	N	1056	-0-	-0-	-0-	46	1	1009	2	Y	1	15	0			2
							1	9									
08	1054	N	710	-0-	-344	-0-	32	1	677	2	Y	1	1	1			2
							1	9									

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	10	1	248	2	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	9	1	228	2	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	10	1	221	2	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	10	1	208	2	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	11	1	231	2	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	492	-0-	-66	-0-	20	1	471	2	Y	1	1	1			1
							1	9									
04	510	N	357	-0-	-153	-0-	14	1	342	2	Y	1	1	1			1
							1	9									
05	652	N	652	-0-	-0-	-0-	27	1	623	2	Y	2	1	0	1	1	1
							2	9									
06	499	N	499	-0-	-0-	-0-	22	1	476	2	Y	1	1	1			1
							1	9									
*07	386	N	386	-0-	-0-	-0-	17	1	367	2	Y	2	1	1			2
							2	9									
08	651	N	509	-0-	-142	-0-	23	1	484	2	Y	2	1	1			3
							2	9									

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	437	-0-	-28	-0-	18	1	419	2	Y	-0-					-0-
04	450	N	329	-0-	-121	-0-	13	1	316	2	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	17	1	388	2	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	19	1	398	2	Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	14	1	306	2	Y	-0-					-0-
08	403	N	388	-0-	-15	-0-	18	1	370	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	17	1	407	2	Y	2	1	1			10
							2	9									
04	480	N	413	-0-	-67	-0-	16	1	397	2	Y	-0-	1	1			9
05	500	N	500	-0-	-0-	-0-	21	1	478	2	Y	1	1	1			9
							1	9									
06	480	N	480	-0-	-0-	-0-	22	1	457	2	Y	1	1	1			9
							1	9									
07	434	N	429	-0-	-5	-0-	19	1	409	2	Y	1	1	1			9
							1	9									
08	465	N	412	-0-	-53	-0-	19	1	392	2	Y	1	1	1			9
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-
04	1020	N	929	-0-	-91	-0-	37	1	892	2	Y	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	42	1	966	2	Y	-0-					-0-
06	960	N	958	-0-	-2	-0-	43	1	915	2	Y	-0-					-0-
07	930	N	915	-0-	-15	-0-	40	1	875	2	Y	-0-					-0-
*08	977	N	977	-0-	-0-	-0-	45	1	932	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	39	1	915	2	Y	-0-					-0-
04	926	N	926	-0-	-0-	-0-	37	1	889	2	Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	39	1	894	2	Y	1	1	1			-0-
							1	9									
06	887	N	887	-0-	-0-	-0-	40	1	846	2	Y	1	1	1			-0-
							1	9									
*07	906	N	906	-0-	-0-	-0-	40	1	864	2	Y	2	1	1			1
							2	9									
*08	902	N	902	-0-	-0-	-0-	41	1	861	2	Y	-0-	1	1			-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	488	-0-	-163	-0-	20	1	468	2	Y	-0-					-0-
04	660	N	505	-0-	-155	-0-	20	1	485	2	Y	-0-					-0-
05	620	N	493	-0-	-127	-0-	21	1	472	2	Y	-0-					-0-
06	480	N	430	-0-	-50	-0-	19	1	411	2	Y	-0-					-0-
07	527	N	415	-0-	-112	-0-	18	1	397	2	Y	-0-					-0-
08	496	N	424	-0-	-72	-0-	19	1	405	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1653	N	1653	-0-	-0-	-0-	67	1	1585	2	N	1	1	1			15
							1	9									
04	1601	N	1601	-0-	-0-	-0-	64	1	1537	2	N	-0-					15
05	1643	N	1613	-0-	-30	-0-	68	1	1545	2	N	-0-					15
06	1590	N	1532	-0-	-58	-0-	69	1	1463	2	N	-0-					15
07	1643	N	1596	-0-	-47	-0-	70	1	1523	2	N	3	2	1			16
							3	9									
08	1612	N	1238	-0-	-374	-0-	56	1	1178	2	N	4	4	1			16
							4	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1639	N	1639	-0-		-0-	-0-		66	1	1572	2	Y	1	1	1			1
									1	9									
04	1181	N	1181	-0-		-0-	-0-		47	1	1133	2	Y	1	1	1			1
									1	9									
05	1178	N	1129	-0-		-49	-0-		47	1	1080	2	Y	2	1	0	1	1	1
									2	9									
06	1140	N	1128	-0-		-12	-0-		51	1	1076	2	Y	1	1	1			1
									1	9									
*07	1209	N	1116	-0-		-93	-0-		49	1	1065	2	Y	2	1	1			2
									2	9									
08	1116	N	1077	-0-		-39	-0-		49	1	1026	2	Y	2	1	1			3
									2	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	592	-0-		-90	-0-		24	1	568	2	Y	-0-					16
04	667	N	667	-0-		-0-	-0-		27	1	640	2	Y	-0-					16
05	682	N	571	-0-		-111	-0-		24	1	541	2	Y	5	17	1			4
									6	9									
06	628	N	628	-0-		-0-	-0-		28	1	598	2	Y	2	1	1			5
									2	9									
07	682	N	617	-0-		-65	-0-		27	1	590	2	Y	-0-					5
*08	611	N	611	-0-		-0-	-0-		28	1	583	2	Y	-0-					5

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1300	-0-		-95	-0-		52	1	1234	2	Y	13	10	1			16
									14	9									
04	1320	N	927	-0-		-393	-0-		36	1	880	2	Y	10	12	1			14
									11	9									
05	1302	N	1284	-0-		-18	-0-		54	1	1229	2	Y	1	8	0	4	1	3
									1	9									
06	1260	N	1170	-0-		-90	-0-		53	1	1116	2	Y	1	1	1			3
									1	9									
*07	1229	N	1229	-0-		-0-	-0-		54	1	1172	2	Y	3	1	1			5
									3	9									
*08	1300	N	1300	-0-		-0-	-0-		59	1	1239	2	Y	2	1	1			6
									2	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1608	N	1608	-0-		-0-	-0-		64	1	1529	2	Y	14	10	1			12
									15	9									
04	1565	N	1565	-0-		-0-	-0-		62	1	1489	2	Y	13	14	1			11
									14	9									
05	1601	N	1601	-0-		-0-	-0-		67	1	1523	2	Y	10	12	1			9
									11	9									
06	1560	N	1500	-0-		-60	-0-		67	1	1425	2	Y	7	7	1			9
									8	9									
07	1519	N	1514	-0-		-5	-0-		66	1	1437	2	Y	10	8	1			11
									11	9									
*08	1564	N	1564	-0-		-0-	-0-		71	1	1482	2	Y	10	16	1			5
									11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	13	1	298	2	Y	2	1	1			2
							2	9									
04	300	N	300	-0-	-0-	-0-	12	1	287	2	Y	1	1	1			2
							1	9									
05	387	N	387	-0-	-0-	-0-	16	1	370	2	Y	1	1	1			2
							1	9									
06	317	N	317	-0-	-0-	-0-	14	1	302	2	Y	1	1	1			2
							1	9									
07	337	N	337	-0-	-0-	-0-	15	1	321	2	Y	1	1	1			2
							1	9									
*08	317	N	317	-0-	-0-	-0-	14	1	302	2	Y	1	1	1			2
							1	9									

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					27
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					27
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					27
06	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					27
07	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					27
*08	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					27

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

03	1422	N	1422	-0-	-0-	-0-	57	1	1348	2	Y	15	10	1			32
							17	9									
04	1396	N	1396	-0-	-0-	-0-	55	1	1323	2	Y	16	14	1			34
							18	9									
05	1422	N	1422	-0-	-0-	-0-	59	1	1352	2	Y	10	12	1			32
							11	9									
06	1380	N	1354	-0-	-26	-0-	61	1	1293	2	Y	-0-	7	1			25
*07	1427	N	1427	-0-	-0-	-0-	62	1	1343	2	Y	20	33	1			12
							22	9									
*08	1419	N	1419	-0-	-0-	-0-	64	1	1343	2	Y	11	9	1			14
							12	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

03	1395	N	1098	-0-	-297	-0-	44	1	1052	2	Y	2	1	1			4
							2	9									
04	1230	N	1012	-0-	-218	-0-	40	1	971	2	Y	1	1	1			4
							1	9									
05	1149	N	1149	-0-	-0-	-0-	48	1	1100	2	Y	1	1	1			4
							1	9									
06	1050	N	929	-0-	-121	-0-	42	1	887	2	Y	-0-	1	1			3
*07	1054	N	963	-0-	-91	-0-	42	1	919	2	Y	2	4	1			1
							2	9									
08	1147	N	897	-0-	-250	-0-	41	1	854	2	Y	2	1	1			2
							2	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

03	916	N	916	-0-	-0-	-0-	37	1	879	2	Y	-0-					-0-
04	882	N	882	-0-	-0-	-0-	35	1	847	2	Y	-0-					-0-
05	899	N	895	-0-	-4	-0-	38	1	857	2	Y	-0-					-0-
06	900	N	857	-0-	-43	-0-	39	1	818	2	Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	39	1	847	2	Y	-0-					-0-
*08	896	N	896	-0-	-0-	-0-	41	1	855	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1187	N	1187	-0-	-0-	-0-	48	1	1138	2	Y	1	1	1			11
							1	9									
04	1142	N	1142	-0-	-0-	-0-	45	1	1096	2	Y	1	1	1			11
							1	9									
05	1147	N	989	-0-	-158	-0-	41	1	946	2	Y	2	9	1			4
							2	9									
06	1140	N	823	-0-	-317	-0-	37	1	786	2	Y	-0-	1	1			3
07	1178	N	1084	-0-	-94	-0-	47	1	1035	2	Y	2	1	1			4
							2	9									
08	992	N	982	-0-	-10	-0-	45	1	936	2	Y	1	1	1			4
							1	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	14	1	333	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	14	1	334	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	16	1	374	2	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	15	1	314	2	Y	-0-					-0-
07	372	N	355	-0-	-17	-0-	16	1	339	2	Y	-0-					-0-
08	372	N	298	-0-	-74	-0-	14	1	284	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	33	1	780	2	Y	-0-					6
04	799	N	799	-0-	-0-	-0-	32	1	767	2	Y	-0-					6
05	803	N	803	-0-	-0-	-0-	34	1	769	2	Y	-0-					6
06	755	N	755	-0-	-0-	-0-	34	1	721	2	Y	-0-					6
07	775	N	720	-0-	-55	-0-	32	1	688	2	Y	-0-	5	1			1
08	775	N	657	-0-	-118	-0-	30	1	627	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	2	1	52	2	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3329	-0-	-143	-0-	134	1	3173	2	Y	20	16	1			25
							22	9									
04	3300	X	3192	-0-	-108	-0-	126	1	3037	2	Y	26	24	1			27
							29	9									
05	3348	X	3150	-0-	-198	-0-	131	1	2991	2	Y	25	14	0	25	1	13
							28	9									
06	3240	X	3128	-0-	-112	-0-	140	1	2970	2	Y	16	14	1			15
							18	9									
*07	3162	X	2826	-0-	-336	-0-	122	1	2671	2	Y	30	16	1			29
							33	9									
*08	3262	X	3262	-0-	-0-	-0-	147	1	3081	2	Y	31	18	1			42
							34	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	833	-0-	-190	-0-	34	1	797	2	Y	2	1	1			1
							2	9									
04	1163	N	1163	-0-	-0-	-0-	46	1	1116	2	Y	1	1	1			1
							1	9									
05	1087	N	1087	-0-	-0-	-0-	46	1	1040	2	Y	1	1	1			1
							1	9									
06	843	N	843	-0-	-0-	-0-	38	1	804	2	Y	1	1	1			1
							1	9									
07	1054	N	924	-0-	-130	-0-	40	1	883	2	Y	1	1	1			1
							1	9									
08	1054	N	815	-0-	-239	-0-	37	1	777	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

03	993	N	993	-0-	-0-	-0-	40	1	953	2	Y	-0-					-0-
04	964	N	964	-0-	-0-	-0-	38	1	926	2	Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	41	1	937	2	Y	-0-					-0-
06	934	N	934	-0-	-0-	-0-	42	1	892	2	Y	-0-					-0-
07	992	N	970	-0-	-22	-0-	43	1	927	2	Y	-0-					-0-
08	992	N	954	-0-	-38	-0-	44	1	910	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

03	527	N	486	-0-	-41	-0-	20	1	466	2	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	21	1	513	2	Y	-0-					-0-
05	583	N	583	-0-	-0-	-0-	24	1	559	2	Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	28	1	588	2	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	27	1	600	2	Y	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	26	1	551	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

03	1987	N	1987	-0-	-0-	-0-	80	1	1907	2	Y	-0-					-0-
04	2698	N	2698	-0-	-0-	-0-	107	1	2591	2	Y	-0-					-0-
05	1953	N	1953	-0-	-0-	-0-	82	1	1871	2	Y	-0-					-0-
06	2496	N	2496	-0-	-0-	-0-	112	1	2384	2	Y	-0-					-0-
07	2666	N	1649	-0-	-1017	-0-	72	1	1577	2	Y	-0-					-0-
*08	2026	N	2026	-0-	-0-	-0-	92	1	1934	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

03	1300	N	1300	-0-	-0-	-0-	53	1	1247	2	Y	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	49	1	1193	2	Y	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	52	1	1188	2	Y	-0-					-0-
06	1170	N	657	-0-	-513	-0-	30	1	627	2	Y	-0-					-0-
07	1209	N	678	-0-	-531	-0-	30	1	648	2	Y	-0-					-0-
08	1209	N	598	-0-	-611	-0-	27	1	571	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1681	N	1681	-0-	-0-	-0-	68	1 2 9	1611	2	Y	2	1	1			6
04	1622	N	1622	-0-	-0-	-0-	64	1 2 9	1556	2	Y	2	1	1			7
05	1654	N	1654	-0-	-0-	-0-	69	1 1 9	1584	2	Y	1	7	1			1
06	1560	N	1558	-0-	-2	-0-	70	1 2 9	1486	2	Y	2	1	1			2
07	1612	N	1612	-0-	-0-	-0-	71	1 2 9	1539	2	Y	2	1	1			3
08	1612	N	1552	-0-	-60	-0-	71	1 1 9	1480	2	Y	1	1	1			3

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-
04	902	N	902	-0-	-0-	-0-	36	1	866	2	Y	-0-					-0-
05	907	N	907	-0-	-0-	-0-	38	1	869	2	Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	38	1	813	2	Y	-0-					-0-
*07	908	N	908	-0-	-0-	-0-	37	1 6 9	809	2	Y	56	46	1			10
*08	856	N	856	-0-	-0-	-0-	39	1	817	2	Y	-0-					10

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1055	-0-	-371	-0-	43	1 1 9	1011	2	Y	1	2	1			4
04	1290	N	713	-0-	-577	-0-	28	1 1 9	684	2	Y	1	1	1			4
05	1209	N	505	-0-	-704	-0-	21	1 1 9	483	2	Y	1	1	1			4
06	1020	N	557	-0-	-463	-0-	25	1 1 9	531	2	Y	1	1	1			4
07	744	N	385	-0-	-359	-0-	17	1 1 9	367	2	Y	1	1	1			4
*08	772	N	772	-0-	-0-	-0-	35	1 2 9	735	2	Y	2	1	1			5

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1707	N	1707	-0-	-0-	-0-	68	1 17 9	1622	2	Y	15	10	1			54
04	1602	N	1602	-0-	-0-	-0-	63	1 22 9	1517	2	Y	20	14	1			60
05	1426	N	1400	-0-	-26	-0-	58	1 17 9	1325	2	Y	15	61	1			14
06	1504	N	1504	-0-	-0-	-0-	67	1 17 9	1420	2	Y	15	7	1			22
07	1643	N	1390	-0-	-253	-0-	60	1 18 9	1312	2	Y	16	8	1			30
08	1395	N	1360	-0-	-35	-0-	62	1 11 9	1287	2	Y	10	9	1			31

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	28	1	674	2	Y	2	1	1			7
							2	9									
04	690	N	679	-0-	-11	-0-	27	1	651	2	Y	1	1	1			7
							1	9									
05	682	N	673	-0-	-9	-0-	28	1	643	2	Y	2	1	1			8
							2	9									
06	690	N	605	-0-	-85	-0-	27	1	577	2	Y	1	1	1			8
							1	9									
07	784	N	784	-0-	-0-	-0-	34	1	747	2	Y	3	7	0	1	1	3
							3	9									
*08	1091	N	1091	-0-	-0-	-0-	50	1	1040	2	Y	1	1	1			3
							1	9									

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

03	714	N	714	-0-	-0-	-0-	29	1	685	2	Y	-0-					1
04	680	N	680	-0-	-0-	-0-	27	1	653	2	Y	-0-					1
05	689	N	689	-0-	-0-	-0-	29	1	660	2	Y	-0-					1
06	663	N	663	-0-	-0-	-0-	30	1	633	2	Y	-0-					1
07	713	N	442	-0-	-271	-0-	19	1	423	2	Y	-0-	1	0			-0-
08	682	N	315	-0-	-367	-0-	14	1	301	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

03	1391	N	1391	-0-	-0-	-0-	56	1	1335	2	Y	-0-					1
04	1320	N	988	-0-	-332	-0-	39	1	949	2	Y	-0-					1
05	1364	N	735	-0-	-629	-0-	31	1	704	2	Y	-0-					1
06	1320	N	440	-0-	-880	-0-	20	1	420	2	Y	-0-					1
07	1432	N	1432	-0-	-0-	-0-	63	1	1369	2	Y	-0-	1	0			-0-
*08	1732	N	1732	-0-	-0-	-0-	79	1	1653	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

03	775	N	773	-0-	-2	-0-	31	1	742	2	Y	-0-					4
04	714	N	714	-0-	-0-	-0-	28	1	686	2	Y	-0-					4
05	868	N	717	-0-	-151	-0-	30	1	686	2	Y	1	4	1			1
							1	9									
06	795	N	795	-0-	-0-	-0-	36	1	759	2	Y	-0-					1
07	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-					1
*08	769	N	769	-0-	-0-	-0-	35	1	734	2	Y	-0-					1

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

03	744	N	715	-0-	-29	-0-	29	1	685	2	Y	1	1	1			1
							1	9									
04	690	N	510	-0-	-180	-0-	20	1	489	2	Y	1	1	1			1
							1	9									
05	1626	N	1626	-0-	-0-	-0-	68	1	1556	2	Y	2	1	0	1	1	1
							2	9									
06	2855	N	2855	-0-	-0-	-0-	128	1	2726	2	Y	1	1	1			1
							1	9									
*07	2246	N	2246	-0-	-0-	-0-	98	1	2146	2	Y	2	2	1			1
							2	9									
*08	2051	N	2051	-0-	-0-	-0-	94	1	1957	2	Y	-0-	1	1			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1770	N	1770	-0-	-0-	-0-	72	1	1698	2	Y	-0-					4
04	1021	N	1021	-0-	-0-	-0-	41	1	980	2	Y	-0-					4
05	1714	N	1714	-0-	-0-	-0-	72	1	1642	2	Y	-0-					4
06	1084	N	1084	-0-	-0-	-0-	49	1	1035	2	Y	-0-					4
07	1054	N	574	-0-	-480	-0-	25	1	549	2	Y	-0-	4	0			-0-
08	1705	N	938	-0-	-767	-0-	43	1	895	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

03	1207	N	1207	-0-	-0-	-0-	49	1	1157	2	Y	1	1	1			1
							1	9									
04	1057	N	1057	-0-	-0-	-0-	42	1	1014	2	Y	1	1	1			1
							1	9									
05	868	N	797	-0-	-71	-0-	33	1	762	2	Y	2	1	0	1	1	1
							2	9									
06	840	N	705	-0-	-135	-0-	32	1	672	2	Y	1	1	1			1
							1	9									
*07	899	N	836	-0-	-63	-0-	37	1	797	2	Y	2	1	1			2
							2	9									
08	806	N	706	-0-	-100	-0-	32	1	672	2	Y	2	1	1			3
							2	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

03	1636	N	1636	-0-	-0-	-0-	66	1	1558	2	Y	11	5	1			52
							12	9									
04	1640	N	1640	-0-	-0-	-0-	65	1	1566	2	Y	8	7	1			53
							9	9									
05	1644	N	1644	-0-	-0-	-0-	69	1	1568	2	Y	6	6	1			53
							7	9									
06	1580	N	1580	-0-	-0-	-0-	71	1	1503	2	Y	5	4	1			54
							6	9									
07	1661	N	1661	-0-	-0-	-0-	72	1	1571	2	Y	16	52	0	4	1	14
							18	9									
*08	1633	N	1633	-0-	-0-	-0-	74	1	1552	2	Y	6	5	1			15
							7	9									

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

03	1789	N	1789	-0-	-0-	-0-	72	1	1717	2	Y	-0-					-0-
04	1522	N	1522	-0-	-0-	-0-	61	1	1461	2	Y	-0-					-0-
05	1690	N	1690	-0-	-0-	-0-	71	1	1619	2	Y	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	Y	-0-					-0-
07	1581	N	1224	-0-	-357	-0-	54	1	1170	2	Y	-0-					-0-
08	1705	N	1527	-0-	-178	-0-	70	1	1457	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

03	1209	N	1171	-0-	-38	-0-	47	1	1124	2	Y	-0-					3
04	1140	N	1138	-0-	-2	-0-	45	1	1093	2	Y	-0-					3
05	1209	N	1174	-0-	-35	-0-	49	1	1121	2	Y	4	3	1			4
							4	9									
06	1140	N	1009	-0-	-131	-0-	45	1	964	2	Y	-0-	1	1			3
07	1178	N	1033	-0-	-145	-0-	45	1	988	2	Y	-0-					3
08	1178	N	970	-0-	-208	-0-	44	1	926	2	Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	36	1	843	2	Y	1	1	1			45
							1	9									
04	810	N	766	-0-	-44	-0-	30	1	736	2	Y	-0-					45
05	992	N	913	-0-	-79	-0-	38	1	873	2	Y	2	1	1			46
							2	9									
06	1237	N	1237	-0-	-0-	-0-	56	1	1179	2	Y	2	1	1			47
							2	9									
07	988	N	988	-0-	-0-	-0-	43	1	944	2	Y	1	1	1			47
							1	9									
*08	927	N	927	-0-	-0-	-0-	42	1	884	2	Y	1	1	1			47
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	49	1	1168	2	Y	-0-					2
04	1225	N	1225	-0-	-0-	-0-	49	1	1176	2	Y	-0-					2
05	1245	N	1245	-0-	-0-	-0-	52	1	1193	2	Y	-0-	2	1			-0-
06	831	N	831	-0-	-0-	-0-	37	1	794	2	Y	-0-					-0-
07	1240	N	1219	-0-	-21	-0-	53	1	1166	2	Y	-0-					-0-
08	1240	N	1168	-0-	-72	-0-	53	1	1115	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1524	N	1524	-0-	-0-	-0-	61	1	1455	2	Y	7	3	1			45
							8	9									
04	1260	N	908	-0-	-352	-0-	36	1	868	2	Y	4	4	1			45
							4	9									
05	1302	N	120	-0-	-1182	-0-	5	1	114	2	Y	1	2	1			44
							1	9									
06	1812	N	1812	-0-	-0-	-0-	81	1	1729	2	Y	2	1	1			45
							2	9									
07	2002	N	2002	-0-	-0-	-0-	87	1	1905	2	Y	9	43	0	2	1	9
							10	9									
*08	1879	N	1879	-0-	-0-	-0-	86	1	1790	2	Y	3	3	1			9
							3	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	711	-0-	-157	-0-	29	1	681	2	Y	1	1	1			37
							1	9									
04	870	N	673	-0-	-197	-0-	27	1	646	2	Y	-0-					37
05	806	N	672	-0-	-134	-0-	28	1	643	2	Y	1	1	1			37
							1	9									
06	690	N	589	-0-	-101	-0-	26	1	562	2	Y	1	1	1			37
							1	9									
07	682	N	673	-0-	-9	-0-	29	1	643	2	Y	1	1	1			37
							1	9									
08	682	N	663	-0-	-19	-0-	30	1	632	2	Y	1	1	1			37
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	11 1	1 9	253	2	Y	1	1	1			21
04	484	N	484	-0-	-0-	-0-	19 1	1 9	464	2	Y	1	1	1			21
05	483	N	483	-0-	-0-	-0-	20 2	1 9	461	2	Y	2	1	1			22
06	368	N	368	-0-	-0-	-0-	17 1	1 9	350	2	Y	1	1	1			22
07	496	N	402	-0-	-94	-0-	18 2	1 9	382	2	Y	2	1	1			23
08	496	N	418	-0-	-78	-0-	19 1	1 9	398	2	Y	1	1	1			23

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1278	N	1278	-0-	-0-	-0-	52	1	1226	2	Y	-0-					-0-
04	998	N	998	-0-	-0-	-0-	40	1	958	2	Y	-0-					-0-
05	961	N	909	-0-	-52	-0-	38	1	871	2	Y	-0-					-0-
06	1230	N	1159	-0-	-71	-0-	52	1	1107	2	Y	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	54	1	1177	2	Y	-0-					-0-
*08	1180	N	1180	-0-	-0-	-0-	54	1	1126	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2659	N	2659	-0-	-0-	-0-	106 29	1 9	2524	2	Y	26	21	1			28
04	2634	N	2634	-0-	-0-	-0-	104 30	1 9	2500	2	Y	27	28	1			27
05	2573	N	2549	-0-	-24	-0-	106 28	1 9	2415	2	Y	25	14	0	25	1	13
06	2580	N	2491	-0-	-89	-0-	111 18	1 9	2362	2	Y	16	14	1			15
*07	2708	N	2708	-0-	-0-	-0-	117 29	1 9	2562	2	Y	26	16	1			25
*08	2765	N	2765	-0-	-0-	-0-	124 44	1 9	2597	2	Y	40	22	1			43

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2472	N	2472	-0-	-0-	-0-	100 2	1 9	2370	2	Y	2	1	1			2
04	2422	N	2422	-0-	-0-	-0-	96 1	1 9	2325	2	Y	1	1	1			2
05	2446	N	2446	-0-	-0-	-0-	103 1	1 9	2342	2	Y	1	1	0	1	1	1
06	2400	N	2393	-0-	-7	-0-	108 1	1 9	2284	2	Y	1	1	1			1
*07	2480	N	2416	-0-	-64	-0-	106 3	1 9	2307	2	Y	3	3	1			1
*08	2449	N	2446	-0-	-3	-0-	112	1	2334	2	Y	-0-	1	1			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	-0-	54	1	1274	2	Y	14	9	1			11
							15	9									
04	1290	N	1229	-0-	-61	-0-	48	1	1167	2	Y	13	14	1			10
							14	9									
05	1364	N	1109	-0-	-255	-0-	46	1	1052	2	Y	10	12	1			8
							11	9									
06	1290	N	1090	-0-	-200	-0-	49	1	1033	2	Y	7	7	1			8
							8	9									
07	1282	N	1282	-0-	-0-	-0-	56	1	1215	2	Y	10	8	1			10
							11	9									
*08	1434	N	1434	-0-	-0-	-0-	65	1	1358	2	Y	10	15	1			5
							11	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

03	1767	N	1705	-0-	-62	-0-	69	1	1636	2	Y	-0-					-0-
04	1845	N	1845	-0-	-0-	-0-	73	1	1772	2	Y	-0-					-0-
05	1736	N	1568	-0-	-168	-0-	66	1	1502	2	Y	-0-					-0-
06	1650	N	1521	-0-	-129	-0-	68	1	1453	2	Y	-0-					-0-
07	1860	N	1418	-0-	-442	-0-	62	1	1356	2	Y	-0-					-0-
08	1581	N	1481	-0-	-100	-0-	68	1	1413	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

03	594	N	594	-0-	-0-	-0-	24	1	570	2	Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	23	1	555	2	Y	-0-					-0-
05	589	N	574	-0-	-15	-0-	24	1	550	2	Y	-0-					-0-
06	570	N	541	-0-	-29	-0-	24	1	517	2	Y	-0-					-0-
07	558	N	557	-0-	-1	-0-	24	1	533	2	Y	-0-					-0-
08	558	N	458	-0-	-100	-0-	21	1	437	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

03	3100	N	3938	-0-	838	838	157	1	3723	2	Y	53	42	1			61
							58	9									
04	3000	N	4014	-0-	1014	1852	157	1	3796	2	Y	55	57	1			59
							61	9									
05	3100	N	5644	-0-	2544	4396	234	1	5341	2	Y	63	31	0	59	1	32
							69	9									
06	8001	X	3605	-0-	-4396	-0-	160	1	3400	2	Y	41	36	1			37
							45	9									
*07	4154	X	2795	-0-	-1359	-0-	119	1	2600	2	Y	69	41	1			65
							76	9									
08	5177	X	2840	-0-	-2337	-0-	126	1	2627	2	Y	79	46	1			98
							87	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

03	678	N	678	-0-	-0-	-0-	27	1	650	2	Y	1	1	1			1
							1	9									
04	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					1
05	767	N	767	-0-	-0-	-0-	32	1	735	2	Y	-0-	1	0			-0-
06	660	N	342	-0-	-318	-0-	15	1	327	2	Y	-0-					-0-
*07	620	N	391	-0-	-229	-0-	17	1	373	2	Y	1					1
							1	9									
08	620	N	379	-0-	-241	-0-	17	1	362	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2106	N	2106	-0-	-0-	-0-	85	1	2009	2	N	11	10	1			44
							12	9									
04	2468	N	2468	-0-	-0-	-0-	98	1	2357	2	N	12	14	1			42
							13	9									
05	2407	N	2407	-0-	-0-	-0-	101	1	2296	2	N	9	12	1			39
							10	9									
06	2425	N	2425	-0-	-0-	-0-	109	1	2308	2	N	7	7	1			39
							8	9									
07	2694	N	2694	-0-	-0-	-0-	118	1	2566	2	N	9	8	1			40
							10	9									
*08	2752	N	2752	-0-	-0-	-0-	125	1	2616	2	N	10	9	1			41
							11	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1684	N	1684	-0-	-0-	-0-	68	1	1614	2	Y	2	4	1			3
							2	9									
04	1863	N	1863	-0-	-0-	-0-	74	1	1775	2	Y	13	8	1			8
							14	9									
05	2661	N	2661	-0-	-0-	-0-	107	1	2435	2	Y	108	83	1			33
							119	9									
06	2257	N	2257	-0-	-0-	-0-	98	1	2076	2	Y	75	71	1			37
							83	9									
07	2258	N	2258	-0-	-0-	-0-	94	1	2057	2	Y	97	82	1			52
							107	9									
08	2480	N	1977	-0-	-503	-0-	85	1	1774	2	Y	107	111	1			48
							118	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	N	843	-0-	-0-	-0-	34	1	808	2	Y	1	1	1			1
							1	9									
04	759	N	759	-0-	-0-	-0-	30	1	728	2	Y	1	1	1			1
							1	9									
05	744	N	703	-0-	-41	-0-	29	1	673	2	Y	1	1	1			1
							1	9									
06	736	N	736	-0-	-0-	-0-	33	1	702	2	Y	1	1	1			1
							1	9									
07	722	N	722	-0-	-0-	-0-	32	1	689	2	Y	1	1	1			1
							1	9									
*08	778	N	778	-0-	-0-	-0-	35	1	741	2	Y	2	2	1			1
							2	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3250	X	3250	-0-	-0-	-0-	131	1	3102	2	Y	15	10	1			75
							17	9									
04	3094	X	3094	-0-	-0-	-0-	122	1	2949	2	Y	21	14	1			82
							23	9									
05	3038	X	2667	-0-	-371	-0-	111	1	2539	2	Y	15	80	1			17
							17	9									
06	2940	X	2578	-0-	-362	-0-	115	1	2448	2	Y	14	7	1			24
							15	9									
07	3007	X	2493	-0-	-514	-0-	108	1	2366	2	Y	17	8	1			33
							19	9									
*08	3443	X	3443	-0-	-0-	-0-	157	1	3275	2	Y	10	9	1			34
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2787	N	2787	-0-		-0-	-0-	113	1	2673	2	Y	1	1	1			14
								1	9									
04	2401	N	2401	-0-		-0-	-0-	95	1	2305	2	Y	1	1	1			14
								1	9									
05	2480	N	2138	-0-		-342	-0-	90	1	2047	2	Y	1	1	1			14
								1	9									
06	2400	N	2068	-0-		-332	-0-	93	1	1975	2	Y	-0-	1	1			13
*07	2480	N	1992	-0-		-488	-0-	87	1	1902	2	Y	3	12	1			4
								3	9									
*08	2365	N	2365	-0-		-0-	-0-	108	1	2256	2	Y	1	1	1			4
								1	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

03	1178	N	864	-0-		-314	-0-	35	1	829	2	Y	-0-					3
04	1556	N	1556	-0-		-0-	-0-	62	1	1492	2	Y	2	1	1			4
								2	9									
05	1790	N	1790	-0-		-0-	-0-	75	1	1704	2	Y	10	8	1			6
								11	9									
06	1507	N	1507	-0-		-0-	-0-	68	1	1436	2	Y	3	7	1			2
								3	9									
*07	1612	N	1282	-0-		-330	-0-	56	1	1215	2	Y	10	9	1			3
								11	9									
08	1798	N	1319	-0-		-479	-0-	60	1	1257	2	Y	2	2	1			3
								2	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

03	961	N	940	-0-		-21	-0-	38	1	902	2	Y	-0-					1
04	930	N	907	-0-		-23	-0-	36	1	871	2	Y	-0-					1
05	933	N	933	-0-		-0-	-0-	39	1	894	2	Y	-0-					1
06	900	N	803	-0-		-97	-0-	36	1	767	2	Y	-0-					1
07	930	N	244	-0-		-686	-0-	11	1	233	2	Y	-0-	1	1			-0-
08	930	N	74	-0-		-856	-0-	3	1	71	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

03	712	N	712	-0-		-0-	-0-	29	1	683	2	Y	-0-					-0-
04	677	N	677	-0-		-0-	-0-	27	1	650	2	Y	-0-					-0-
05	690	N	690	-0-		-0-	-0-	29	1	661	2	Y	-0-					-0-
06	690	N	627	-0-		-63	-0-	28	1	599	2	Y	-0-					-0-
07	682	N	637	-0-		-45	-0-	28	1	609	2	Y	-0-					-0-
08	682	N	652	-0-		-30	-0-	30	1	622	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

03	1867	N	1867	-0-		-0-	-0-	75	1	1775	2	Y	15	10	1			33
								17	9									
04	1758	N	1758	-0-		-0-	-0-	69	1	1671	2	Y	16	14	1			35
								18	9									
05	1922	N	1792	-0-		-130	-0-	75	1	1706	2	Y	10	12	1			33
								11	9									
06	1800	N	1727	-0-		-73	-0-	78	1	1649	2	Y	-0-	7	1			26
*07	1829	N	1710	-0-		-119	-0-	74	1	1614	2	Y	20	34	1			12
								22	9									
08	1798	N	1518	-0-		-280	-0-	69	1	1437	2	Y	11	9	1			14
								12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2171	N	2171	-0-	-0-	-0-	86	1	2041	2	Y	40	37	1			38
							44	9									
04	2195	N	2195	-0-	-0-	-0-	86	1	2073	2	Y	33	38	1			33
							36	9									
05	1988	N	1988	-0-	-0-	-0-	82	1	1883	2	Y	21	27	1			27
							23	9									
06	1694	N	1694	-0-	-0-	-0-	75	1	1602	2	Y	15	14	1			28
							17	9									
07	2263	N	1760	-0-	-503	-0-	76	1	1663	2	Y	19	16	1			31
							21	9									
08	1984	N	1636	-0-	-348	-0-	74	1	1538	2	Y	22	41	1			12
							24	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1262	N	1262	-0-	-0-	-0-	51	1	1211	2	Y	-0-					3
04	1210	N	1210	-0-	-0-	-0-	48	1	1162	2	Y	-0-					3
05	1231	N	1231	-0-	-0-	-0-	52	1	1178	2	Y	1	1	1			3
							1	9									
06	1230	N	1163	-0-	-67	-0-	52	1	1111	2	Y	-0-	1	1			2
*07	1240	N	1043	-0-	-197	-0-	46	1	995	2	Y	2	3	1			1
							2	9									
08	1240	N	1068	-0-	-172	-0-	49	1	1019	2	Y	-0-					1

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1160	-0-	-142	-0-	47	1	1112	2	Y	1	1	1			5
							1	9									
04	1260	N	1132	-0-	-128	-0-	45	1	1086	2	Y	1	1	1			5
							1	9									
05	1147	N	1089	-0-	-58	-0-	46	1	1042	2	Y	1	1	1			5
							1	9									
06	1110	N	1065	-0-	-45	-0-	48	1	1017	2	Y	-0-	1	1			4
*07	1147	N	1087	-0-	-60	-0-	48	1	1036	2	Y	3	5	1			2
							3	9									
08	1085	N	821	-0-	-264	-0-	37	1	783	2	Y	1	1	1			2
							1	9									

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	25	1	596	2	Y	1	1	1			1
							1	9									
04	627	N	627	-0-	-0-	-0-	25	1	601	2	Y	1	1	1			1
							1	9									
05	620	N	578	-0-	-42	-0-	24	1	554	2	Y	-0-	1	0			-0-
06	600	N	577	-0-	-23	-0-	26	1	551	2	Y	-0-					-0-
*07	651	N	554	-0-	-97	-0-	24	1	529	2	Y	1					1
							1	9									
08	589	N	585	-0-	-4	-0-	27	1	558	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	43	1	1022	2	Y	1	1	1			6
							1	9									
04	988	N	988	-0-	-0-	-0-	39	1	948	2	Y	1	1	1			6
							1	9									
05	1017	N	1017	-0-	-0-	-0-	43	1	973	2	Y	1	1	1			6
							1	9									
06	1020	N	978	-0-	-42	-0-	44	1	934	2	Y	-0-	1	1			5
*07	1023	N	987	-0-	-36	-0-	43	1	941	2	Y	3	6	1			2
							3	9									
08	1023	N	1022	-0-	-1	-0-	47	1	974	2	Y	1	1	1			2
							1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	37	1	881	2	Y	-0-					1
04	952	N	952	-0-	-0-	-0-	38	1	914	2	Y	-0-					1
05	899	N	781	-0-	-118	-0-	33	1	748	2	Y	-0-					1
06	972	N	972	-0-	-0-	-0-	44	1	928	2	Y	-0-					1
07	992	N	876	-0-	-116	-0-	38	1	838	2	Y	-0-	1	1			-0-
*08	905	N	905	-0-	-0-	-0-	41	1	864	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	24	1	570	2	Y	3	2	1			7
							3	9									
04	600	N	557	-0-	-43	-0-	22	1	534	2	Y	1	2	1			6
							1	9									
05	603	N	603	-0-	-0-	-0-	25	1	578	2	Y	-0-					6
06	584	N	584	-0-	-0-	-0-	26	1	558	2	Y	-0-					6
07	589	N	558	-0-	-31	-0-	24	1	532	2	Y	2	6	1			2
							2	9									
08	589	N	543	-0-	-46	-0-	25	1	515	2	Y	3	2	1			3
							3	9									

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1440	-0-	-110	-0-	58	1	1379	2	Y	3	2	1			9
							3	9									
04	1746	N	1746	-0-	-0-	-0-	69	1	1674	2	Y	3	3	1			9
							3	9									
05	1637	N	1637	-0-	-0-	-0-	69	1	1567	2	Y	1	2	1			8
							1	9									
06	1489	N	1489	-0-	-0-	-0-	67	1	1422	2	Y	-0-	1	1			7
*07	1643	N	1554	-0-	-89	-0-	68	1	1484	2	Y	2	7	1			2
							2	9									
08	1643	N	1546	-0-	-97	-0-	70	1	1474	2	Y	2	1	1			3
							2	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1477	N	1477	-0-	-0-	-0-	60	1	1413	2	Y	4	6	1			7
							4	9									
04	1380	N	1261	-0-	-119	-0-	50	1	1209	2	Y	2	3	1			6
							2	9									
05	1426	N	1262	-0-	-164	-0-	53	1	1208	2	Y	1	4	0	1	1	2
							1	9									
06	1440	N	1354	-0-	-86	-0-	61	1	1292	2	Y	1	1	1			2
							1	9									
*07	2014	N	2014	-0-	-0-	-0-	88	1	1923	2	Y	3	1	1			4
							3	9									
*08	1378	N	1378	-0-	-0-	-0-	63	1	1313	2	Y	2	1	1			5
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1245	N	1245	-0-	-0-	-0-	50	1	1194	2	Y	1	1	1			6
							1	9									
04	1200	N	1140	-0-	-60	-0-	45	1	1094	2	Y	1	1	1			6
							1	9									
05	1302	N	1136	-0-	-166	-0-	48	1	1087	2	Y	1	1	1			6
							1	9									
06	1200	N	1128	-0-	-72	-0-	51	1	1077	2	Y	-0-	1	1			5
*07	1184	N	1184	-0-	-0-	-0-	52	1	1129	2	Y	3	6	1			2
							3	9									
*08	1230	N	1230	-0-	-0-	-0-	56	1	1173	2	Y	1	1	1			2
							1	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	32	1	763	2	Y	-0-					14
04	775	N	775	-0-	-0-	-0-	31	1	744	2	Y	-0-					14
05	800	N	800	-0-	-0-	-0-	34	1	765	2	Y	1	1	1			14
							1	9									
06	774	N	774	-0-	-0-	-0-	35	1	738	2	Y	1	1	1			14
							1	9									
07	826	N	826	-0-	-0-	-0-	36	1	790	2	Y	-0-					14
*08	809	N	809	-0-	-0-	-0-	37	1	772	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	25	1	592	2	Y	2	1	1			6
							2	9									
04	480	N	423	-0-	-57	-0-	17	1	405	2	Y	1	1	1			6
							1	9									
05	465	N	440	-0-	-25	-0-	18	1	421	2	Y	1	1	1			6
							1	9									
06	600	N	467	-0-	-133	-0-	21	1	446	2	Y	-0-	1	1			5
07	473	N	473	-0-	-0-	-0-	21	1	450	2	Y	2	1	1			6
							2	9									
*08	489	N	489	-0-	-0-	-0-	22	1	467	2	Y	-0-	1	1			5

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	35	1	826	2	Y	-0-					-0-
04	810	N	747	-0-	-63	-0-	30	1	717	2	Y	-0-					-0-
05	868	N	689	-0-	-179	-0-	29	1	660	2	Y	-0-					-0-
06	840	N	708	-0-	-132	-0-	32	1	676	2	Y	-0-					-0-
07	775	N	723	-0-	-52	-0-	32	1	691	2	Y	-0-					-0-
*08	742	N	742	-0-	-0-	-0-	34	1	708	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1201	-0-	-8	-0-	49	1	1152	2	Y	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	57	1	1367	2	Y	-0-					-0-
05	1333	N	1238	-0-	-95	-0-	52	1	1185	2	Y	1	1	1			-0-
							1	9									
06	1170	N	1016	-0-	-154	-0-	46	1	969	2	Y	1	1	1			-0-
							1	9									
*07	1395	N	965	-0-	-430	-0-	42	1	923	2	Y	-0-					-0-
08	1240	N	1177	-0-	-63	-0-	54	1	1123	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1140	N	1140	-0-	-0-	-0-	46	1	1094	2	Y	-0-					31
04	1110	N	1105	-0-	-5	-0-	44	1	1061	2	Y	-0-					31
05	1147	N	1135	-0-	-12	-0-	48	1	1087	2	Y	-0-					31
06	1110	N	1092	-0-	-18	-0-	49	1	1043	2	Y	-0-					31
07	1135	N	1135	-0-	-0-	-0-	50	1	1085	2	Y	-0-					31
*08	1117	N	1117	-0-	-0-	-0-	51	1	1066	2	Y	-0-					31

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1438	N	1438	-0-	-0-	-0-	67	1	1370	2	Y	1	1	1			25
							1	9									
04	1161	N	1161	-0-	-0-	-0-	53	1	1107	2	Y	1	1	1			25
							1	9									
05	1209	N	1177	-0-	-32	-0-	58	1	1118	2	Y	1	1	1			25
							1	9									
06	1194	N	1194	-0-	-0-	-0-	64	1	1129	2	Y	1	1	1			25
							1	9									
07	1209	N	1107	-0-	-102	-0-	60	1	1046	2	Y	1	1	1			25
							1	9									
08	1178	N	869	-0-	-309	-0-	43	1	825	2	Y	1	1	1			25
							1	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	44	1	1055	2	Y	1	1	1			1
							1	9									
04	1133	N	1133	-0-	-0-	-0-	45	1	1087	2	Y	1	1	1			1
							1	9									
05	1023	N	947	-0-	-76	-0-	40	1	905	2	Y	2	1	0	1	1	1
							2	9									
06	990	N	778	-0-	-212	-0-	35	1	742	2	Y	1	1	1			1
							1	9									
*07	1054	N	641	-0-	-413	-0-	28	1	611	2	Y	2	1	1			2
							2	9									
08	961	N	669	-0-	-292	-0-	30	1	637	2	Y	2	1	1			3
							2	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1551	N	1551	-0-	-0-	-0-	62	1	1472	2	Y	15	10	1			35
							17	9									
04	1410	N	1138	-0-	-272	-0-	45	1	1076	2	Y	15	13	1			37
							17	9									
05	1457	N	1354	-0-	-103	-0-	57	1	1291	2	Y	5	8	1			34
							6	9									
06	1410	N	1336	-0-	-74	-0-	60	1	1276	2	Y	-0-	4	1			30
*07	1729	N	1729	-0-	-0-	-0-	75	1	1643	2	Y	10	30	1			10
							11	9									
*08	1736	N	1736	-0-	-0-	-0-	79	1	1648	2	Y	8	6	1			12
							9	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4898	X	4244	-0-	-654	-0-	171	1	4055	2	Y	16	10	1			15
							18	9									
04	4740	X	3177	-0-	-1563	-0-	126	1	3037	2	Y	13	13	1			15
							14	9									
05	4898	X	4380	-0-	-518	-0-	184	1	4195	2	Y	1	5	1			11
							1	9									
06	4740	X	3986	-0-	-754	-0-	179	1	3803	2	Y	4	3	1			12
							4	9									
07	4805	X	3019	-0-	-1786	-0-	132	1	2876	2	Y	10	7	1			15
							11	9									
08	4371	X	2879	-0-	-1492	-0-	131	1	2738	2	Y	9	9	1			15
							10	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	4166	-0-	-50	-0-	167	1	3971	2	Y	25	17	1			27
							28	9									
04	4080	X	4000	-0-	-80	-0-	158	1	3803	2	Y	35	28	1			34
							39	9									
05	4185	X	3372	-0-	-813	-0-	140	1	3197	2	Y	32	31	1			35
							35	9									
06	4050	X	3700	-0-	-350	-0-	166	1	3514	2	Y	18	18	1			35
							20	9									
07	4030	X	3808	-0-	-222	-0-	166	1	3613	2	Y	26	21	1			40
							29	9									
08	4030	X	3876	-0-	-154	-0-	176	1	3674	2	Y	24	23	1			41
							26	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5270	X	4908	-0-	-362	-0-	198	1	4707	2	Y	3	2	1			19
							3	9									
04	5100	X	4707	-0-	-393	-0-	187	1	4513	2	Y	6	4	1			21
							7	9									
05	5270	X	4750	-0-	-520	-0-	198	1	4529	2	Y	21	17	1			25
							23	9									
06	5010	X	4386	-0-	-624	-0-	197	1	4189	2	Y	-0-	13	1			12
*07	4619	X	4160	-0-	-459	-0-	181	1	3958	2	Y	19	24	1			7
							21	9									
08	4619	X	4386	-0-	-233	-0-	200	1	4185	2	Y	1	1	1			7
							1	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2258	-0-	-284	-0-	91	1	2153	2	Y	13	10	1			122
							14	9									
04	2340	N	2167	-0-	-173	-0-	86	1	2080	2	Y	1	7	1			116
							1	9									
05	2573	N	2520	-0-	-53	-0-	105	1	2404	2	Y	10	8	1			118
							11	9									
06	2355	N	2355	-0-	-0-	-0-	105	1	2232	2	Y	16	7	1			127
							18	9									
*07	2387	N	2387	-0-	-0-	-0-	102	1	2231	2	Y	49	135	1			41
							54	9									
*08	2511	N	2120	-0-	-391	-0-	97	1	2023	2	Y	-0-	24	1			17

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	741	-0-	-34	-0-	30	1	711	2	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	30	1	724	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	30	1	676	2	Y	-0-					-0-
06	720	N	427	-0-	-293	-0-	19	1	408	2	Y	-0-					-0-
07	744	N	370	-0-	-374	-0-	16	1	354	2	Y	-0-					-0-
08	713	N	628	-0-	-85	-0-	29	1	599	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5732	X	4072	-0-	-1660	-0-	164	1	3891	2	Y	15	10	1			35
							17	9									
04	3942	X	3942	-0-	-0-	-0-	156	1	3768	2	Y	16	14	1			37
							18	9									
05	4007	X	4007	-0-	-0-	-0-	168	1	3827	2	Y	11	12	1			36
							12	9									
06	3823	X	3823	-0-	-0-	-0-	172	1	3651	2	Y	-0-	7	1			29
*07	3782	X	3460	-0-	-322	-0-	151	1	3287	2	Y	20	36	1			13
							22	9									
08	3782	X	3304	-0-	-478	-0-	150	1	3142	2	Y	11	9	1			15
							12	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	689	-0-	-55	-0-	28	1	661	2	Y	-0-					83
04	665	N	665	-0-	-0-	-0-	26	1	639	2	Y	-0-					83
05	682	N	673	-0-	-9	-0-	28	1	645	2	Y	-0-					83
06	660	N	643	-0-	-17	-0-	29	1	614	2	Y	-0-					83
07	705	N	705	-0-	-0-	-0-	31	1	674	2	Y	-0-					83
*08	714	N	714	-0-	-0-	-0-	33	1	681	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	30	1	701	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	27	1	650	2	Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	28	1	641	2	Y	-0-					-0-
06	630	N	604	-0-	-26	-0-	27	1	577	2	Y	-0-					-0-
07	713	N	600	-0-	-113	-0-	26	1	574	2	Y	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	35	1	731	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2729	N	2729	-0-	-0-	-0-	126	1	2589	2	Y	13	9	1			44
							14	9									
04	2671	N	2671	-0-	-0-	-0-	122	1	2535	2	Y	13	14	1			43
							14	9									
05	2514	N	2514	-0-	-0-	-0-	124	1	2380	2	Y	9	12	1			40
							10	9									
06	2025	N	2025	-0-	-0-	-0-	108	1	1909	2	Y	7	7	1			40
							8	9									
07	2604	N	2362	-0-	-242	-0-	128	1	2224	2	Y	9	8	1			41
							10	9									
08	2511	N	2232	-0-	-279	-0-	111	1	2111	2	Y	9	9	1			41
							10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	22	1	529	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	20	1	484	2	Y	-0-					-0-
05	496	N	430	-0-	-66	-0-	18	1	412	2	Y	-0-					-0-
06	480	N	416	-0-	-64	-0-	19	1	397	2	Y	-0-					-0-
07	527	N	236	-0-	-291	-0-	10	1	226	2	Y	-0-					-0-
08	434	N	201	-0-	-233	-0-	9	1	192	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

03	1116	N	1056	-0-	-60	-0-	43	1	1011	2	Y	2	1	1			40
							2	9									
04	1345	N	1345	-0-	-0-	-0-	53	1	1291	2	Y	1	1	1			40
							1	9									
05	1317	N	1317	-0-	-0-	-0-	55	1	1262	2	Y	-0-	1	1			39
06	1221	N	1221	-0-	-0-	-0-	55	1	1164	2	Y	2	1	1			40
							2	9									
*07	1395	N	1168	-0-	-227	-0-	51	1	1110	2	Y	6	40	1			6
							7	9									
*08	1302	N	1147	-0-	-155	-0-	52	1	1095	2	Y	-0-	1	1			5

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

03	6355	X	5769	-0-	-586	-0-	228	1	5402	2	Y	126	103	1			120
							139	9									
04	6150	X	5466	-0-	-684	-0-	212	1	5110	2	Y	131	138	1			113
							144	9									
05	6014	X	5341	-0-	-673	-0-	219	1	4997	2	Y	114	125	1			102
							125	9									
06	5790	X	5026	-0-	-764	-0-	222	1	4719	2	Y	77	71	1			108
							85	9									
07	5208	X	5195	-0-	-13	-0-	223	1	4859	2	Y	103	82	1			129
							113	9									
08	5208	X	4831	-0-	-377	-0-	215	1	4496	2	Y	109	92	1			146
							120	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

03	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
06	15	N	1	-0-	-14	-0-	1	2			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2084	-0-		-24	-0-	84	1	1987	2	Y	12	10	1			12
								13	9									
04	2207	N	2207	-0-		-0-	-0-	87	1	2106	2	Y	13	14	1			11
								14	9									
05	2271	N	2271	-0-		-0-	-0-	95	1	2164	2	Y	11	12	1			10
								12	9									
06	2010	N	1741	-0-		-269	-0-	78	1	1654	2	Y	8	7	1			11
								9	9									
07	1967	N	1967	-0-		-0-	-0-	86	1	1870	2	Y	10	8	1			13
								11	9									
08	1953	N	1749	-0-		-204	-0-	79	1	1658	2	Y	11	9	1			15
								12	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2092	N	2092	-0-		-0-	-0-	83	1	1969	2	Y	36	31	1			56
								40	9									
04	2042	N	2042	-0-		-0-	-0-	79	1	1913	2	Y	45	41	1			60
								50	9									
05	2077	N	2077	-0-		-0-	-0-	85	1	1951	2	Y	37	37	1			60
								41	9									
06	1984	N	1984	-0-		-0-	-0-	88	1	1871	2	Y	23	72	1			11
								25	9									
07	1961	N	1961	-0-		-0-	-0-	84	1	1842	2	Y	32	25	1			18
								35	9									
*08	1932	N	1932	-0-		-0-	-0-	87	1	1811	2	Y	31	28	1			21
								34	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1861	N	1861	-0-		-0-	-0-	75	1	1773	2	Y	12	10	1			12
								13	9									
04	1790	N	1790	-0-		-0-	-0-	71	1	1705	2	Y	13	14	1			11
								14	9									
05	1723	N	1723	-0-		-0-	-0-	72	1	1639	2	Y	11	12	1			10
								12	9									
06	1821	N	1821	-0-		-0-	-0-	82	1	1730	2	Y	8	7	1			11
								9	9									
07	2236	N	2236	-0-		-0-	-0-	98	1	2127	2	Y	10	8	1			13
								11	9									
*08	2292	N	2292	-0-		-0-	-0-	104	1	2176	2	Y	11	9	1			15
								12	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1777	N	1777	-0-		-0-	-0-	83	1	1692	2	Y	2					21
								2	9									
04	1578	N	1578	-0-		-0-	-0-	73	1	1505	2	Y	-0-					21
05	1488	N	1353	-0-		-135	-0-	67	1	1286	2	Y	-0-					21
06	1446	N	1446	-0-		-0-	-0-	77	1	1369	2	Y	-0-					21
07	1646	N	1646	-0-		-0-	-0-	90	1	1556	2	Y	-0-					21
*08	1601	N	1601	-0-		-0-	-0-	80	1	1521	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2438	-0-	-197	-0-	98	1	2327	2	Y	12	10	1			12
							13	9									
04	2550	X	2086	-0-	-464	-0-	82	1	1989	2	Y	14	14	1			12
							15	9									
05	3791	X	3791	-0-	-0-	-0-	158	1	3608	2	Y	23	21	1			14
							25	9									
06	2675	X	2675	-0-	-0-	-0-	120	1	2538	2	Y	15	14	1			15
							17	9									
07	2509	X	2509	-0-	-0-	-0-	109	1	2378	2	Y	20	16	1			19
							22	9									
08	3534	X	2281	-0-	-1253	-0-	103	1	2154	2	Y	22	18	1			23
							24	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	41	1	377	2	N	-0-					45
04	420	N	403	-0-	-17	-0-	42	1	361	2	N	-0-					45
05	403	N	394	-0-	-9	-0-	43	1	351	2	N	-0-					45
06	390	N	383	-0-	-7	-0-	41	1	342	2	N	-0-					45
07	450	N	450	-0-	-0-	-0-	48	1	402	2	N	-0-					45
08	403	N	375	-0-	-28	-0-	34	1	341	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					24
04	297	N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					24
05	310	N	247	-0-	-63	-0-	27	1	220	2	N	-0-					24
06	300	N	231	-0-	-69	-0-	25	1	206	2	N	-0-					24
07	310	N	295	-0-	-15	-0-	32	1	263	2	N	-0-					24
08	248	N	204	-0-	-44	-0-	19	1	185	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	63	1	573	2	N	-0-					27
04	630	N	573	-0-	-57	-0-	60	1	513	2	N	-0-					27
05	713	N	592	-0-	-121	-0-	65	1	527	2	N	-0-					27
06	630	N	589	-0-	-41	-0-	63	1	526	2	N	-0-					27
07	596	N	596	-0-	-0-	-0-	64	1	532	2	N	-0-					27
08	589	N	509	-0-	-80	-0-	46	1	463	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1529	N	1529	-0-	-0-	-0-	151	1	1378	2	N	-0-					92
04	1546	N	1546	-0-	-0-	-0-	160	1	1383	2	N	3					95
							3	9									
05	1612	N	1492	-0-	-120	-0-	163	1	1329	2	N	-0-					95
06	1481	N	1481	-0-	-0-	-0-	159	1	1322	2	N	-0-					95
07	1612	N	1328	-0-	-284	-0-	143	1	1183	2	N	2					97
							2	9									
*08	1707	N	1707	-0-	-0-	-0-	154	1	1550	2	N	3					100
							3	9									

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	780	-0-	-57	-0-	77	1	703	2	N	-0-					21
04	810	N	793	-0-	-17	-0-	82	1	711	2	N	-0-					21
05	806	N	764	-0-	-42	-0-	84	1	680	2	N	-0-					21
06	750	N	670	-0-	-80	-0-	72	1	598	2	N	-0-					21
07	908	N	908	-0-	-0-	-0-	98	1	810	2	N	-0-					21
08	775	N	769	-0-	-6	-0-	70	1	699	2	N	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	25	1	228	2	N	-0-					63
04	240	N	222	-0-	-18	-0-	23	1	199	2	N	-0-					63
05	248	N	219	-0-	-29	-0-	24	1	195	2	N	-0-					63
06	240	N	220	-0-	-20	-0-	24	1	196	2	N	-0-					63
07	254	N	254	-0-	-0-	-0-	27	1	227	2	N	-0-					63
*08	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2352	N	2352	-0-	-0-	-0-	232	1	2120	2	N	-0-					50
04	1958	N	1958	-0-	-0-	-0-	202	1	1742	2	N	13					63
							14	9									
05	2449	N	1958	-0-	-491	-0-	214	1	1744	2	N	-0-					63
06	2280	N	2006	-0-	-274	-0-	216	1	1790	2	N	-0-					63
07	2015	N	1935	-0-	-80	-0-	208	1	1727	2	N	-0-					63
*08	2955	N	2955	-0-	-0-	-0-	267	1	2686	2	N	2					65
							2	9									

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	496	-0-	-62	-0-	494	2	2	9	Y	2					25
04	720	N	431	-0-	-289	-0-	420	2	11	9	Y	10					35
05	713	N	544	-0-	-169	-0-	543	2	1	9	Y	1					36
06	664	N	664	-0-	-0-	-0-	661	2	3	9	Y	3	34	1			5
07	557	N	557	-0-	-0-	-0-	543	2	14	9	Y	13					18
*08	566	N	566	-0-	-0-	-0-	556	2	10	9	Y	9					27

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4781	-0-	1681	1681	155	1	4626	2	Y	-0-					35
04	3000	N	3120	-0-	120	1801	109	1	3011	2	Y	-0-	15	7			20
05	3100	N	3951	-0-	851	2652	296	1	3655	2	Y	-0-					20
06	6934	X	4282	-0-	-2652	-0-	356	1	3926	2	Y	-0-					20
07	4631	X	4631	-0-	-0-	-0-	393	1	4238	2	Y	-0-					20
*08	4834	X	4834	-0-	-0-	-0-	385	1	4449	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1594	N	1594	-0-	-0-	-0-	52	1	1542	2	Y	-0-					29
04	780	N	780	-0-	-0-	-0-	27	1	753	2	Y	-0-	12	7			17
05	940	N	940	-0-	-0-	-0-	70	1	870	2	Y	-0-					17
06	1189	N	1189	-0-	-0-	-0-	99	1	1090	2	Y	-0-					17
07	1343	N	1343	-0-	-0-	-0-	114	1	1229	2	Y	-0-					17
*08	1476	N	1476	-0-	-0-	-0-	117	1	1359	2	Y	-0-					17

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3187	-0-	87	87	103	1	3084	2	Y	-0-					32
04	3000	N	4681	-0-	1681	1768	164	1	4517	2	Y	-0-	14	7			18
05	3100	N	6956	-0-	3856	5624	521	1	6435	2	Y	-0-					18
06	9847	X	4223	-0-	-5624	-0-	352	1	3871	2	Y	-0-					18
07	4836	X	3709	-0-	-1127	-0-	314	1	3395	2	Y	-0-					18
08	5239	X	2878	-0-	-2361	-0-	229	1	2649	2	Y	-0-					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	988	2	4	9	Y	4					20
04	429	N	429	-0-	-0-	-0-	420	2	9	9	Y	8					28
05	632	N	632	-0-	-0-	-0-	631	2	1	9	Y	1					29
06	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4	28	1			5
07	594	N	594	-0-	-0-	-0-	579	2	15	9	Y	14					19
*08	628	N	628	-0-	-0-	-0-	618	2	10	9	Y	9					28

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	494	2	3	9	Y	3					20
04	852	N	852	-0-	-0-	-0-	840	2	12	9	Y	11					31
05	651	N	508	-0-	-143	-0-	507	2	1	9	Y	1					32
06	526	N	526	-0-	-0-	-0-	522	2	4	9	Y	4	31	1			5
07	806	N	509	-0-	-297	-0-	494	2	15	9	Y	14					19
08	496	N	454	-0-	-42	-0-	444	2	10	9	Y	9					28

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	496	-0-	-248	-0-	494	2	2	9	Y	2					19
04	600	N	429	-0-	-171	-0-	420	2	9	9	Y	8					27
05	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					29
06	609	N	609	-0-	-0-	-0-	606	2	3	9	Y	3	27	1			5
07	667	N	667	-0-	-0-	-0-	653	2	14	9	Y	13					18
08	589	N	520	-0-	-69	-0-	510	2	10	9	Y	9					27

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	496	-0-	-434	-0-	494	2	2	9	Y	2					28
04	900	N	431	-0-	-469	-0-	420	2	11	9	Y	10					38
05	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					39
06	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3	36	1			6
07	1187	N	1187	-0-	-0-	-0-	1172	2	15	9	Y	14					20
08	837	N	631	-0-	-206	-0-	621	2	10	9	Y	9					29

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	496	-0-	-93	-0-	494	2	2	9	Y	2					18
04	851	N	851	-0-	-0-	-0-	840	2	11	9	Y	10					28
05	473	N	473	-0-	-0-	-0-	472	2	1	9	Y	1					29
06	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4	28	1			5
07	744	N	506	-0-	-238	-0-	491	2	15	9	Y	14					19
*08	499	N	499	-0-	-0-	-0-	489	2	10	9	Y	9					28

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
04	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
05	STRG INJ	19027	-0-	19027	19027	19027	2		N	-0-			-0-
06	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-
07	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-
08	STRG INJ	-0-	-0-	-0-	19027				N	-0-			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	930	-0-	-124	-0-	14	1	761	3	Y	141					307
							155	9									
04	870	N	342	-0-	-528	-0-	218	3	124	9	Y	113	284	1			136
05	1085	N	694	-0-	-391	-0-	13	1	386	3	Y	186	170	1			152
							90	4	205	9							
06	900	N	723	-0-	-177	-0-	13	1	506	3	Y	154	174	1			132
							35	4	169	9							
07	INC G-10		1180	-0-	1180	1180	1026	3	154	9	Y	140	162	1			110
08	INC G-10		1161	-0-	1161	2341	16	1	991	3	Y	140	159	1			91
							154	9									

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

03	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

03	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

03	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	88567 X	74813	-0-	-13754	-0-	57106	2	17341	3	Y	333	341	1			131
						366	9									
04	80070 X	72218	-0-	-7852	-0-	58220	2	13644	3	Y	322	327	1			126
						354	9									
05	81344 X	78515	-0-	-2829	-0-	63926	2	14103	3	Y	442	452	1			116
						486	9									
06	78720 X	76205	-0-	-2515	-0-	58973	2	16619	3	Y	557	554	1			119
						613	9									
07	77314 X	74789	-0-	-2525	-0-	59578	2	14828	3	Y	348	311	1			156
						383	9									
08	78523 X	71232	-0-	-7291	-0-	55820	2	14889	3	Y	475	429	1			202
						523	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7531	X	7531	-0-	-0-	-0-	7443	3	88	9	Y	80	68	1			32
04	6287	X	6287	-0-	-0-	-0-	6223	3	64	9	Y	58	67	1			23
05	6665	X	6627	-0-	-38	-0-	6551	3	76	9	Y	69	71	1			21
06	6900	X	6016	-0-	-884	-0-	5953	3	63	9	Y	57	64	1			14
07	7130	X	5990	-0-	-1140	-0-	5964	3	26	9	Y	24	24	1			14
08	7130	X	6230	-0-	-900	-0-	6199	3	31	9	Y	28	27	1			15

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	1353	-0-	-3390	-0-	1303	3	50	9	Y	45	78	1			18
04	5730	X	5730	-0-	-0-	-0-	5610	3	120	9	Y	109	83	1			44
05	7564	X	5107	-0-	-2457	-0-	5001	3	106	9	Y	96	111	1			29
06	7320	X	5990	-0-	-1330	-0-	5924	3	66	9	Y	60	74	1			15
07	7564	X	4791	-0-	-2773	-0-	4712	3	79	9	Y	72	45	1			42
08	5921	X	5408	-0-	-513	-0-	5319	3	89	9	Y	81	79	1			44

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	971	-0-	-517	-0-	937	3	34	9	N	31	20	1			12
04	1980	X	779	-0-	-1201	-0-	751	3	28	9	N	25	27	1			10
05	2046	X	1055	-0-	-991	-0-	1055	3			N	-0-	10	1			-0-
06	1980	X	392	-0-	-1588	-0-	392	3			N	-0-					-0-
07	961	X	661	-0-	-300	-0-	646	3	15	9	N	14	6	1			8
08	1054	X	960	-0-	-94	-0-	930	3	30	9	N	27	20	1			15

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

03	2852	X	2084	-0-	-768	-0-	2010	3	74	9	N	67	52	1			27
04	2580	X	2357	-0-	-223	-0-	2326	3	31	9	N	28	44	1			11
05	2619	N	2619	-0-	-0-	-0-	2583	3	36	9	N	33	34	1			10
06	2214	N	2214	-0-	-0-	-0-	2197	3	17	9	N	15	21	1			4
07	2449	N	1786	-0-	-663	-0-	1786	3			N	-0-	4	1			-0-
08	2604	N	2511	-0-	-93	-0-	2497	3	14	9	N	13	6	1			7

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

03	3979	X	3979	-0-	-0-	-0-	3946	3	33	9	N	30	26	1			12
04	3180	X	3075	-0-	-105	-0-	3039	3	36	9	N	33	32	1			13
05	3614	X	3614	-0-	-0-	-0-	3578	3	36	9	N	33	36	1			10
06	3306	X	3306	-0-	-0-	-0-	3297	3	9	9	N	8	16	1			2
07	3348	X	2545	-0-	-803	-0-	2532	3	13	9	N	12	7	1			7
08	3348	X	2845	-0-	-503	-0-	2823	3	22	9	N	20	16	1			11

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	X	684	-0-	-587	-0-	608	3	76	9	Y	69	60	1			28
04	1230	X	458	-0-	-772	-0-	414	3	44	9	Y	40	52	1			16
05	682	X	600	-0-	-82	-0-	543	3	57	9	Y	52	52	1			16
06	660	X	636	-0-	-24	-0-	563	3	73	9	Y	66	66	1			16
07	2035	X	2035	-0-	-0-	-0-	1938	3	97	9	Y	88	53	1			51
*08	1205	N	1205	-0-	-0-	-0-	1133	3	72	9	Y	65	81	1			35

COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1151	-0-	-306	-0-	1137	3	14	9	N	13	1	8			185
04	1840	N	1840	-0-	-0-	-0-	1803	3	37	9	N	34	1	8			218
05	1767	N	1727	-0-	-40	-0-	1707	3	20	9	N	18	181	1			55
06	1748	N	1748	-0-	-0-	-0-	1698	3	50	9	N	45					100
07	1891	N	1812	-0-	-79	-0-	1758	3	54	9	N	49					149
08	1736	N	1684	-0-	-52	-0-	1637	3	47	9	N	43					192

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	1260	-0-	-1375	-0-	1260	2			N	-0-					-0-
04	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
05	2635	X	2446	-0-	-189	-0-	2446	2			N	-0-					-0-
06	2550	X	1208	-0-	-1342	-0-	1208	2			N	-0-					-0-
07	2635	X	2615	-0-	-20	-0-	2615	2			N	-0-					-0-
08	2635	X	2615	-0-	-20	-0-	2615	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	152	-0-	-3661	-0-	152	2			N	-0-					223
04	5561	X	5561	-0-	-0-	-0-	5326	2	235	9	N	214	348	0			89
05	15862	X	15862	-0-	-0-	-0-	15158	2	704	9	N	640	534	0			195
06	14025	X	14025	-0-	-0-	-0-	13610	2	415	9	N	377	377	0			195
07	14603	X	14603	-0-	-0-	-0-	13990	2	613	9	N	557	571	0			181
*08	14224	X	14224	-0-	-0-	-0-	13990	2	234	9	N	213	344	0			50

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19694	X	19694	-0-	-0-	-0-	19570	2	124	9	N	113	149	0			20
04	19795	X	19795	-0-	-0-	-0-	19483	2	312	9	N	284	244	0			60
05	17980	X	13926	-0-	-4054	-0-	13736	2	190	9	N	173	194	0			39
06	17400	X	16461	-0-	-939	-0-	16250	2	211	9	N	192	182	0			49
07	17980	X	13984	-0-	-3996	-0-	13758	2	226	9	N	205	217	0			37
08	17980	X	13931	-0-	-4049	-0-	13758	2	173	9	N	157	165	0			29

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16351	X	16351	-0-	-0-	-0-	2	1	15452	2	N	815	813	0			141
							897	9									
04	15882	X	15882	-0-	-0-	-0-	1	1	15058	2	N	748	732	0			157
							823	9									
05	14984	X	14984	-0-	-0-	-0-	2	1	14271	2	N	646	658	0			145
							711	9									
06	14400	X	13858	-0-	-542	-0-	13146	1	1	2	N	646	626	0			165
							711	9									
07	14880	X	12755	-0-	-2125	-0-	1	1	12031	2	N	657	704	0			118
							723	9									
08	14880	X	12707	-0-	-2173	-0-	12032	2	675	9	N	614	619	0			113

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

03	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	407719 X	407719	-0-	-0-	-0-	620	1	399890	3	Y	6554	6419	0	343	1	1103				
						7209	9													
04	403425 X	403425	-0-	-0-	-0-	509	1	395881	3	Y	6395	6199	0			1299				
						7035	9													
05	T. A.	392152	-0-	392152	392152	139	1	385414	3	Y	5999	5969	0	290	1	1039				
						6599	9													
06	T. A.	397342	-0-	397342	789494	120	1	391485	3	Y	5215	5179	0			1075				
						5737	9													
07	T. A.	383673	-0-	383673	1173167	124	1	377639	3	Y	5373	5404	0	231	1	813				
						5910	9													
*08	1555490 X	382323	-0-	-1173167	-0-	123	1	376910	3	Y	4809	4766	0			856				
						5290	9													

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

03	11619	11619	-0-	-0-	-0-	11266	3	353	9	Y	321	324	0				12
04	4094	4094	-0-	-0-	-0-	3835	3	259	9	Y	235	236	0				11
05	T. A.	5615	-0-	5615	5615	5418	3	197	9	Y	179	183	0				7
06	T. A.	4991	-0-	4991	10606	4895	3	96	9	Y	87	91	0				3
07	T. A.	2403	-0-	2403	13009	2371	3	32	9	Y	29	31	0				1
08	T. A.	1299	-0-	1299	14308	1273	3	26	9	Y	24	24	0				1

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 C RRCID -> 158948 COMPL. DATE 02/14/1986 TOTAL DEPTH 12348 PERF. 3082 - 3187

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

03	917 N	917	-0-	-0-	-0-	859	2	58	9	Y	53	66	1			43
04	919 N	919	-0-	-0-	-0-	866	2	53	9	Y	48	33	1			58
05	899 N	778	-0-	-121	-0-	726	2	52	9	Y	47	67	1			38
06	949 N	949	-0-	-0-	-0-	903	2	46	9	Y	42	34	1			46
07	993 N	993	-0-	-0-	-0-	965	2	28	9	Y	25	25	1			46
08	775 N	609	-0-	-166	-0-	583	2	26	9	Y	24	45	1			25

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 T RRCID -> 121028 COMPL. DATE 01/21/1986 TOTAL DEPTH 12348 PERF.11988 - 12000

03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					9
04	900	N	813	-0-	-87	-0-	813	2			N	-0-					9
05	899	N	877	-0-	-22	-0-	877	2			N	-0-					9
06	870	N	790	-0-	-80	-0-	790	2			N	-0-					9
*07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					57
04	270	N	249	-0-	-21	-0-	249	2			N	-0-					57
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					57
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					57
*07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					57
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	390	-0-	-385	-0-	390	3			N	-0-					-0-
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1823	-0-	-6	-0-	1823	3			N	-0-					-0-
04	1890	N	1782	-0-	-108	-0-	1782	3			N	-0-					-0-
05	1705	N	1608	-0-	-97	-0-	1608	3			N	-0-					-0-
06	1770	N	1127	-0-	-643	-0-	1127	3			N	-0-					-0-
07	1829	N	1008	-0-	-821	-0-	1008	3			N	-0-					-0-
08	1612	N	1053	-0-	-559	-0-	1053	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					41
04	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					41
05	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					41
06	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					41
07	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					41
*08	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
08	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

03	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
04	2460	N	2385	-0-	-75	-0-	2385	2			N	-0-					-0-
05	2821	N	1820	-0-	-1001	-0-	1820	2			N	-0-					-0-
06	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
07	2480	N	1687	-0-	-793	-0-	1687	2			N	-0-					-0-
*08	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	217	N	55	-0-	-162	-0-	55	2			N	-0-					-0-
06	180	N	87	-0-	-93	-0-	87	2			N	-0-					-0-
07	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

03	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	41	-0-	-52	-0-	41	2		N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	126	2		N	-0-			-0-
05	93	N	92	-0-	-1	-0-	92	2		N	-0-			-0-
06	99	N	99	-0-	-0-	-0-	99	2		N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	128	2		N	-0-			-0-
08	93	N	74	-0-	-19	-0-	74	2		N	-0-			-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

03	155	N	122	-0-	-33	-0-	122	2		N	-0-			-0-
04	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
05	217	N	182	-0-	-35	-0-	182	2		N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	248	2		N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	249	2		N	-0-			-0-
*08	188	N	188	-0-	-0-	-0-	188	2		N	-0-			-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

03	31	N	20	-0-	-11	-0-	20	2		N	-0-			-0-
04	115	N	115	-0-	-0-	-0-	115	2		N	-0-			-0-
05	108	N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	135	2		N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	132	2		N	-0-			-0-
*08	112	N	112	-0-	-0-	-0-	112	2		N	-0-			-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

03	806	N	577	-0-	-229	-0-	577	2		N	-0-			-0-
04	647	N	647	-0-	-0-	-0-	647	2		N	-0-			-0-
05	744	N	567	-0-	-177	-0-	567	2		N	-0-			-0-
06	640	N	640	-0-	-0-	-0-	640	2		N	-0-			-0-
07	756	N	756	-0-	-0-	-0-	756	2		N	-0-			-0-
08	558	N	520	-0-	-38	-0-	520	2		N	-0-			-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

03	744	N	427	-0-	-317	-0-	427	2		N	-0-			-0-
04	831	N	831	-0-	-0-	-0-	831	2		N	-0-			-0-
05	769	N	769	-0-	-0-	-0-	769	2		N	-0-			-0-
06	1048	N	1048	-0-	-0-	-0-	1048	2		N	-0-			-0-
07	950	N	950	-0-	-0-	-0-	950	2		N	-0-			-0-
*08	824	N	824	-0-	-0-	-0-	824	2		N	-0-			-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	917	-0-	-602	-0-	917	2			N	-0-					-0-
04	3000	N	3244	-0-	244	244	3244	2			N	-0-					-0-
05	1479	N	1235	-0-	-244	-0-	1235	2			N	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
07	3069	X	1825	-0-	-1244	-0-	1825	2			N	-0-					-0-
08	3069	X	911	-0-	-2158	-0-	911	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
*08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	637	-0-	-107	-0-	637	2			N	-0-					-0-
04	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
05	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1116	N	1115	-0-	-1	-0-	1115	2			N	-0-					-0-
*08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
05	775	N	676	-0-	-99	-0-	676	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	961	N	874	-0-	-87	-0-	874	2			N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

03	1116	N	937	-0-	-179	-0-	937	2			N	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
05	1209	N	1014	-0-	-195	-0-	1014	2			N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					-0-
*08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

03	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
05	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

03	1085	N	794	-0-	-291	-0-	794	2			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
05	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	1395	N	1288	-0-	-107	-0-	1288	2			N	-0-					-0-
*08	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
06	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	589	N	269	-0-	-320	-0-	269	2			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	613	-0-	-441	-0-	613	2			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
05	1085	N	714	-0-	-371	-0-	714	2			N	-0-					-0-
06	600	N	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					-0-
08	713	N	425	-0-	-288	-0-	425	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	515	-0-	-353	-0-	515	2			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
07	1519	N	785	-0-	-734	-0-	785	2			N	-0-					-0-
*08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	328	-0-	-261	-0-	328	2			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	510	-0-	-389	-0-	510	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
07	1209	N	865	-0-	-344	-0-	865	2			N	-0-					-0-
08	961	N	763	-0-	-198	-0-	763	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
05	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-
06	450	N	310	-0-	-140	-0-	310	2			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	352	-0-	-361	-0-	352	2			N	-0-					-0-
04	690	N	581	-0-	-109	-0-	581	2			N	-0-					-0-
05	775	N	493	-0-	-282	-0-	493	2			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	72	-0-	-517	-0-	72	2			N	-0-					37
04	390	N	-0-	-0-	-390	-0-					N	-0-					37
05	434	N	-0-	-0-	-434	-0-					N	-0-					37
06	60	N	-0-	-0-	-60	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
08	465	N	350	-0-	-115	-0-	350	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		26	-0-	26	26	26	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
04	960	N	860	-0-	-100	-0-	860	2			N	-0-					-0-
05	1085	N	909	-0-	-176	-0-	909	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	899	N	744	-0-	-155	-0-	744	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	558	N	468	-0-	-90	-0-	468	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	465	-0-	-372	-0-	465	2			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-
08	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	690	N	542	-0-	-148	-0-	542	2			N	-0-					-0-
07	651	N	277	-0-	-374	-0-	277	2			N	-0-					-0-
08	496	N	69	-0-	-427	-0-	69	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

03	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
05	186	N	51	-0-	-135	-0-	51	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

03	651	N	107	-0-	-544	-0-	107	2			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
05	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	310	N	32	-0-	-278	-0-	32	2			N	-0-					-0-
08	217	N	57	-0-	-160	-0-	57	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

03	620	N	339	-0-	-281	-0-	339	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	589	N	473	-0-	-116	-0-	473	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
05	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

03	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
05	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-
04	630	N	600	-0-	-30	-0-	600	2			N	-0-					-0-
05	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
04	270	N	206	-0-	-64	-0-	206	2			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	217	N	75	-0-	-142	-0-	75	2			N	-0-					-0-
08	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	780	N	180	-0-	-600	-0-	180	2			N	-0-					-0-
05	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
08	186	N	46	-0-	-140	-0-	46	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
07	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-
08	310	N	120	-0-	-190	-0-	120	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 3 RRCID -> 170382 COMPL. DATE 09/08/1998 TOTAL DEPTH 6185 PERF. 5631 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	8	1	235	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	7	1	198	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	9	1	248	2	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	8	1	233	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	185	1	146	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	240	1	184	2	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	224	1	162	2	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	308	1	141	2	N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	243	1	178	2	N	-0-					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	107	1	85	2	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	144	1	110	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	108	1	78	2	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	135	1	107	2	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	168	1	77	2	N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	143	1	105	2	N	-0-					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	36	1	26	2	N	-0-					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	23	1	18	2	N	-0-					6
04	72	N	72	-0-	-0-	-0-	41	1	31	2	N	-0-					6
05	57	N	57	-0-	-0-	-0-	33	1	24	2	N	-0-					6
06	64	N	64	-0-	-0-	-0-	36	1	28	2	N	-0-					6
07	62	N	58	-0-	-4	-0-	40	1	18	2	N	-0-					6
*08	61	N	61	-0-	-0-	-0-	35	1	26	2	N	-0-					6

MCGUFFIN, JOE JR. 549892
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					49
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					49
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					49
06	60	N	-0-	-0-	-60	-0-					N	-0-					49
07	372	N	46	-0-	-326	-0-	46	3			N	-0-					49
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					49

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	279	N	33	-0-	-246	-0-	33	3			N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	217	N	26	-0-	-191	-0-	26	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22 B	-0-	101	2	1	9	N	1	1	8			-0-
04	420	N	295	-0-	-125 B	-0-	294	2	1	9	N	1	1	8			-0-
05	496	N	250	-0-	-246 B	-0-	250	2			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
07	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
*08	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	26	-0-	-67 B	-0-	26	2			N	-0-					-0-
04	120	N	57	-0-	-63 B	-0-	57	2			N	-0-					-0-
05	155	N	51	-0-	-104 B	-0-	51	2			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 1 WELL #: 5 RRCID -> 121625 COMPL. DATE 04/02/1986 TOTAL DEPTH 5206 PERF. 4675 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

03	9972		5725	-0-	-4247	B	19768	5725	2			N	-0-					-0-
04	9396		7503	-0-	-1893	B	17875	7503	2			N	-0-					-0-
05	9972		5075	-0-	-4897	B	12978	5075	2			N	-0-					-0-
06	9904		5987	-0-	-3917	B	9061	5987	2			N	-0-					-0-
07	1303		4875	-0-	3572	B	12633	4875	2			N	-0-					-0-
08	7750		3304	-0-	-4446	B	8187	3304	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

03	1215	N	1215	-0-	-0-	B	-0-	42	1	1173	2	N	-0-					-0-
04	1175	N	1175	-0-	-0-	B	-0-	41	1	1134	2	N	-0-					-0-
05	1210	N	1210	-0-	-0-	B	-0-	43	1	1167	2	N	-0-					-0-
06	1186	N	1186	-0-	-0-	B	-0-	42	1	1144	2	N	-0-					-0-
07	250	N	1227	-0-	977	B	977	44	1	1183	2	N	-0-					-0-
*08	2196	N	1219	-0-	-977	B	-0-	43	1	1176	2	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

03	868	N	690	-0-	-178	B	-0-	690	3			N	-0-					-0-
04	990	N	840	-0-	-150	B	-0-	840	3			N	-0-					-0-
05	1271	N	918	-0-	-353	B	-0-	918	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
07	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
08	930	N	890	-0-	-40	B	-0-	890	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

03	306	N	306	-0-	-0-		-0-	304	2	2	9	Y	2					27
04	263	N	263	-0-	-0-		-0-	262	2	1	9	Y	1					28
05	291	N	291	-0-	-0-		-0-	287	2	4	9	Y	4					32
06	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					32
07	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					32
08	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					32

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

03	32	N	32	-0-	-0-		-0-	32	2			Y	-0-					5
04	36	N	36	-0-	-0-		-0-	36	2			Y	-0-					5
05	29	N	29	-0-	-0-		-0-	29	2			Y	-0-					5
06	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					5
07	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					5
08	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					5

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					3
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					3
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	169	2	1	9	Y	1					17
04	186	N	186	-0-	-0-	-0-	185	2	1	9	Y	1					18
05	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					19
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	415	2	3	9	Y	3					33
04	434	N	434	-0-	-0-	-0-	433	2	1	9	Y	1					34
05	438	N	438	-0-	-0-	-0-	432	2	6	9	Y	5					39
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	166	2	2	9	Y	2					41
04	117	N	117	-0-	-0-	-0-	111	2	6	9	Y	5	41	1			5
05	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2					7
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	145	2	1	9	Y	1					53
04	169	N	169	-0-	-0-	-0-	161	2	8	9	Y	7	52	1			8
05	145	N	145	-0-	-0-	-0-	142	2	3	9	Y	3					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	210	2	2	9	Y	2					49
04	152	N	152	-0-	-0-	-0-	145	2	7	9	Y	6	48	1			7
05	156	N	156	-0-	-0-	-0-	152	2	4	9	Y	4					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	92	2	1	9	Y	1					34
04	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3	34	1			3
05	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					6
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			Y	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
07	DLQ G-10		852	-0-	852	852	852	3			Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	852					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

03	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					179
04	540	N	486	-0-	-54	-0-	485	3	1	9	N	1					180
05	919	N	919	-0-	-0-	-0-	918	3	1	9	N	1					181
06	1058	N	1058	-0-	-0-	-0-	1057	3	1	9	N	1					182
*07	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					183
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					183

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

03	2945	X	2635	-0-	-310	-0-	65 34	1 9	2536	2	N	31					90
04	2850	X	2527	-0-	-323	-0-	62 32	1 9	2433	2	N	29					119
05	2852	X	1544	-0-	-1308	-0-	38 28	1 9	1478	2	N	25					144
06	2700	X	536	-0-	-2164	-0-	13 1	1 9	522	2	N	1					145
07	2604	N	888	-0-	-1716	-0-	22 2	1 9	864	2	N	2					147
08	1550	N	1137	-0-	-413	-0-	28 7	1 9	1102	2	N	6					153

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 4354 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	576	R	576	-0-	-0-	-0-	413	3	163	9	N	148	182	1			103
*04	568	R	568	-0-	-0-	-0-	419	3	149	9	N	135					238
*05	522	R	522	-0-	-0-	-0-	372	3	150	9	N	136	183	1			191
*06	513	N	513	-0-	-0-	-0-	375	3	138	9	N	125	180	1			136
*07	319	R	319	-0-	-0-	-0-	172	3	147	9	N	134	181	1			89
*08	424		424	-0-	-0-	-0-	304	3	120	9	N	109					198

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

03	0	W	2814	-0-	2814	9614	2814	3			N	-0-					-0-
04	0	W	3035	-0-	3035	12649	3035	3			N	-0-					-0-
05	0	W	2936	-0-	2936	15585	2936	3			N	-0-					-0-
06	0	W	2570	-0-	2570	18155	2570	3			N	-0-					-0-
07	0	W	2454	-0-	2454	20609	2454	3			N	-0-					-0-
08	0	W	2102	-0-	2102	22711	2102	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

03	28179	X	25991	-0-	-2188	-0-	991	1	24964	2	N	33	8	1			203
							36	9										
04	27510	X	25229	-0-	-2281	-0-	972	1	24227	2	N	27	181	1			49
							30	9										
05	28427	X	19636	-0-	-8791	-0-	780	1	18827	2	N	26					75
							29	9										
06	27510	X	24184	-0-	-3326	-0-	937	1	23234	2	N	12					87
							13	9										
07	26071	X	24463	-0-	-1608	-0-	999	1	23438	2	N	24					111
							26	9										
08	26071	X	23434	-0-	-2637	-0-	919	1	22489	2	N	24					135
							26	9										

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12865	X	11805	-0-		-1060	-0-	442	1	11136	2	N	206	112	1			189
								227	9									
04	12450	X	11440	-0-		-1010	-0-	434	1	10807	2	N	181	187	1			183
								199	9									
05	12648	X	11731	-0-		-917	-0-	460	1	11091	2	N	164	254	1			93
								180	9									
06	12030	X	9495	-0-		-2535	-0-	361	1	8948	2	N	169					262
								186	9									
07	12431	X	3864	-0-		-8567	-0-	156	1	3671	2	N	34	186	1			110
								37	9									
*08	13174	X	13174	-0-		-0-	-0-	512	1	12523	2	N	126	47	1			189
								139	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1424	-0-		-622	-0-	54	1	1366	2	N	4	5	1			28
								4	9									
04	1950	X	1332	-0-		-618	-0-	51	1	1279	2	N	2					30
								2	9									
05	1705	X	1379	-0-		-326	-0-	55	1	1322	2	N	2	3	1			29
								2	9									
06	1590	X	1291	-0-		-299	-0-	50	1	1240	2	N	1					30
								1	9									
07	1581	X	1407	-0-		-174	-0-	57	1	1349	2	N	1					31
								1	9									
08	1426	X	1298	-0-		-128	-0-	51	1	1245	2	N	2	3	1			30
								2	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5451	X	5451	-0-		-0-	-0-	208	1	5228	2	N	14	5	1			158
								15	9									
04	5323	X	5323	-0-		-0-	-0-	205	1	5112	2	N	5					163
								6	9									
05	5491	X	5491	-0-		-0-	-0-	218	1	5255	2	N	16	3	1			176
								18	9									
06	5087	X	5087	-0-		-0-	-0-	197	1	4890	2	N	-0-					176
07	5566	X	5566	-0-		-0-	-0-	227	1	5333	2	N	5					181
								6	9									
*08	5527	X	5527	-0-		-0-	-0-	217	1	5304	2	N	5	3	1			183
								6	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	862	-0-		-1122	-0-	33	1	821	2	N	7	5	1			113
								8	9									
04	1800	X	1665	-0-		-135	-0-	64	1	1599	2	N	2					115
								2	9									
05	1922	X	1607	-0-		-315	-0-	64	1	1541	2	N	2	3	1			114
								2	9									
06	1860	X	1621	-0-		-239	-0-	63	1	1557	2	N	1					115
								1	9									
07	1922	X	1685	-0-		-237	-0-	69	1	1615	2	N	1					116
								1	9									
08	1736	X	1600	-0-		-136	-0-	63	1	1535	2	N	2	3	1			115
								2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	91	-0-	-2	-0-	3	1	88	2	N	-0-					27
04	99	X	99	-0-	-0-	-0-	4	1	95	2	N	-0-					27
05	132	X	132	-0-	-0-	-0-	5	1	127	2	N	-0-					27
06	197	X	197	-0-	-0-	-0-	8	1	189	2	N	-0-					27
07	97	X	97	-0-	-0-	-0-	4	1	93	2	N	-0-					27
*08	219	X	219	-0-	-0-	-0-	9	1	210	2	N	-0-					27

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

03	23901	X	21624	-0-	-2277	-0-	824	1	20748	2	N	47	8	1			187
							52	9									
04	22650	X	20336	-0-	-2314	-0-	784	1	19546	2	N	5					192
							6	9									
05	21452	X	19865	-0-	-1587	-0-	789	1	19046	2	N	27	178	1			41
							30	9									
06	20940	X	19723	-0-	-1217	-0-	765	1	18954	2	N	4					45
							4	9									
07	21638	X	19450	-0-	-2188	-0-	794	1	18638	2	N	16					61
							18	9									
08	21638	X	18669	-0-	-2969	-0-	732	1	17929	2	N	7					68
							8	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

03	34658	X	31355	-0-	-3303	-0-	1196	1	30124	2	N	32	12	1			136
							35	9									
04	32760	X	30059	-0-	-2701	-0-	1159	1	28874	2	N	24					160
							26	9									
05	33852	X	31291	-0-	-2561	-0-	1244	1	30025	2	N	20					180
							22	9									
06	31470	X	28523	-0-	-2947	-0-	1105	1	27396	2	N	20					200
							22	9									
07	31992	X	27320	-0-	-4672	-0-	1116	1	26179	2	N	23					223
							25	9									
08	31341	X	28072	-0-	-3269	-0-	1101	1	26941	2	N	27	178	1			72
							30	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

03	14880	X	13305	-0-	-1575	-0-	506	1	12737	2	N	56	46	1			198
							62	9									
04	14400	X	12579	-0-	-1821	-0-	484	1	12048	2	N	43	174	1			67
							47	9									
05	14136	X	12819	-0-	-1317	-0-	509	1	12277	2	N	30	26	1			71
							33	9									
06	13500	X	12488	-0-	-1012	-0-	484	1	11985	2	N	17					88
							19	9									
07	13423	X	12840	-0-	-583	-0-	523	1	12276	2	N	37					125
							41	9									
08	13299	X	12413	-0-	-886	-0-	486	1	11898	2	N	26	29	1			122
							29	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	8248	-0-	-1765	-0-	315	1	7932	2	N	1	2	1			143
							1	9									
04	9270	X	8004	-0-	-1266	-0-	308	1	7662	2	N	31					174
							34	9									
05	9238	X	8139	-0-	-1099	-0-	323	1	7803	2	N	12					186
							13	9									
06	8280	X	7922	-0-	-358	-0-	307	1	7615	2	N	-0-					186
07	8277	X	7977	-0-	-300	-0-	325	1	7630	2	N	20	174	1			32
							22	9									
08	8277	X	7833	-0-	-444	-0-	307	1	7515	2	N	10					42
							11	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	9569	-0-	-1002	-0-	362	1	9112	2	N	86	200	1			38
							95	9									
04	10170	X	8734	-0-	-1436	-0-	335	1	8344	2	N	50					88
							55	9									
05	9920	X	7985	-0-	-1935	-0-	316	1	7627	2	N	38	15	1			111
							42	9									
06	9390	X	8644	-0-	-746	-0-	335	1	8292	2	N	15					126
							17	9									
07	9579	X	8612	-0-	-967	-0-	350	1	8220	2	N	38					164
							42	9									
08	9579	X	8165	-0-	-1414	-0-	319	1	7800	2	N	42	17	1			189
							46	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12586	X	11890	-0-	-696	-0-	453	1	11409	2	N	25	172	1			28
							28	9									
04	11910	X	10943	-0-	-967	-0-	422	1	10513	2	N	7					35
							8	9									
05	12028	X	10459	-0-	-1569	-0-	416	1	10035	2	N	7					42
							8	9									
06	11640	X	11557	-0-	-83	-0-	448	1	11109	2	N	-0-					42
07	11904	X	11748	-0-	-156	-0-	480	1	11259	2	N	8					50
							9	9									
08	11904	X	11103	-0-	-801	-0-	436	1	10661	2	N	5					55
							6	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34968	X	30753	-0-	-4215	-0-	1173	1	29536	2	N	40	28	1			87
							44	9									
04	32880	X	28961	-0-	-3919	-0-	1116	1	27808	2	N	34					121
							37	9									
05	32643	X	29066	-0-	-3577	-0-	1155	1	27871	2	N	36	16	1			141
							40	9									
06	31590	X	28429	-0-	-3161	-0-	1102	1	27304	2	N	21					162
							23	9									
07	31000	X	28423	-0-	-2577	-0-	1160	1	27228	2	N	32					194
							35	9									
08	30752	X	27651	-0-	-3101	-0-	1084	1	26534	2	N	30	17	1			207
							33	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	17	1	426	2	N	1	2	1			82
							1	9									
04	448	N	448	-0-	-0-	-0-	17	1	430	2	N	1					83
							1	9									
05	434	N	393	-0-	-41	-0-	16	1	377	2	N	-0-					83
06	471	N	471	-0-	-0-	-0-	18	1	453	2	N	-0-					83
07	546	N	546	-0-	-0-	-0-	22	1	524	2	N	-0-					83
*08	480	N	480	-0-	-0-	-0-	19	1	461	2	N	-0-					83

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12865	X	12701	-0-	-164	-0-	479	1	12068	2	N	140	83	1			129
							154	9									
04	12570	X	12094	-0-	-476	-0-	461	1	11498	2	N	123					252
							135	9									
05	12989	X	12119	-0-	-870	-0-	478	1	11541	2	N	91	230	1			113
							100	9									
06	12570	X	12114	-0-	-456	-0-	466	1	11559	2	N	81					194
							89	9									
07	12710	X	12619	-0-	-91	-0-	512	1	12006	2	N	92	179	1			107
							101	9									
08	12710	X	12340	-0-	-370	-0-	481	1	11785	2	N	67	51	1			123
							74	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7688	X	6571	-0-	-1117	-0-	250	1	6295	2	N	24	19	1			178
							26	9									
04	7350	X	6273	-0-	-1077	-0-	242	1	6018	2	N	12					190
							13	9									
05	7099	X	6513	-0-	-586	-0-	258	1	6237	2	N	16	10	1			196
							18	9									
06	6780	X	6254	-0-	-526	-0-	242	1	6006	2	N	5					201
							6	9									
07	6789	X	6117	-0-	-672	-0-	249	1	5850	2	N	16	176	1			41
							18	9									
08	6572	X	5916	-0-	-656	-0-	232	1	5670	2	N	13	11	1			43
							14	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17980	X	16777	-0-	-1203	-0-	640	1	16130	2	N	6	5	1			176
							7	9									
04	17220	X	16127	-0-	-1093	-0-	622	1	15498	2	N	6					182
							7	9									
05	17701	X	16658	-0-	-1043	-0-	662	1	15988	2	N	7	3	1			186
							8	9									
06	17130	X	15782	-0-	-1348	-0-	612	1	15163	2	N	6					192
							7	9									
07	17267	X	16316	-0-	-951	-0-	667	1	15639	2	N	9					201
							10	9									
08	16771	X	16450	-0-	-321	-0-	645	1	15793	2	N	11	179	1			33
							12	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	1					1
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					64
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					64
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					64
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					64
07	93	N	67	-0-	-26	-0-	67	3			Y	-0-					64
08	93	N	49	-0-	-44	-0-	49	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1388	-0-	-503	-0-	1387	3	1	9	Y	1					29
04	1901	N	1901	-0-	-0-	-0-	1895	3	6	9	Y	5	18	1			16
05	1891	N	1664	-0-	-227	-0-	1658	3	6	9	Y	5					21
06	1970	N	1970	-0-	-0-	-0-	1963	3	7	9	Y	6	18	1			9
07	1941	N	1941	-0-	-0-	-0-	1939	3	2	9	Y	2					11
*08	1860	N	1860	-0-	-0-	-0-	1857	3	3	9	Y	3					14

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	46	-0-	-109	-0-	45	3	1	9	Y	1					22
04	120	N	112	-0-	-8	-0-	105	3	7	9	Y	6	18	1			10
05	124	N	113	-0-	-11	-0-	109	3	4	9	Y	4					14
06	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6	18	1			2
07	196	N	196	-0-	-0-	-0-	195	3	1	9	Y	1					3
*08	204	N	204	-0-	-0-	-0-	200	3	4	9	Y	4					7

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	791	-0-	-945	-0-	791	2			N	-0-					12
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					12
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					12
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					12
07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					12
08	868	N	515	-0-	-353	-0-	515	2			N	-0-					12

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	R	421	-0-	-0-	-0-	421	2			N	-0-					83
04	414	R	414	-0-	-0-	-0-	414	2			N	-0-					83
05	426	R	426	-0-	-0-	-0-	426	2			N	-0-					83
*06	420	#	412	-0-	-8	-0-	412	2			N	-0-					83
07	434	#	416	-0-	-18	-0-	416	2			N	-0-					83
08	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	#	728	-0-	-16	-0-	715	2	13	9	N	12					199
04	1080	#	707	-0-	-373	-0-	690	2	17	9	N	15					214
05	1116	#	715	-0-	-401	-0-	708	2	7	9	N	6	186	1			34
06	1080	#	665	-0-	-415	-0-	662	2	3	9	N	3					37
07	744	#	715	-0-	-29	-0-	704	2	11	9	N	10					47
08	744	#	714	-0-	-30	-0-	705	2	9	9	N	8					55

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES 556500

U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

03	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					40
04	300	#	269	-0-	-31	-0-	269	2			Y	-0-					40
05	310	#	269	-0-	-41	-0-	269	2			Y	-0-					40
06	270	#	256	-0-	-14	-0-	256	2			Y	-0-					40
07	279	#	262	-0-	-17	-0-	262	2			Y	-0-					40
08	279	#	248	-0-	-31	-0-	248	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

03	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

03	372	#	351	-0-	-21	-0-	351	2			Y	-0-					120
04	360	#	333	-0-	-27	-0-	333	2			Y	-0-					120
05	341	#	318	-0-	-23	-0-	318	2			Y	-0-					120
06	330	#	286	-0-	-44	-0-	286	2			Y	-0-					120
07	341	#	261	-0-	-80	-0-	261	2			Y	-0-					120
08	341	#	297	-0-	-44	-0-	297	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

03	341	#	316	-0-	-25	-0-	316	2			N	-0-					89
04	330	#	293	-0-	-37	-0-	293	2			N	-0-					89
05	341	#	303	-0-	-38	-0-	303	2			N	-0-					89
06	330	#	294	-0-	-36	-0-	294	2			N	-0-					89
07	310	#	301	-0-	-9	-0-	301	2			N	-0-					89
08	310	#	298	-0-	-12	-0-	298	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

03	31	#	22	-0-	-9	-0-	22	2			N	-0-					102
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					102
05	31	#	23	-0-	-8	-0-	23	2			N	-0-					102
06	30	#	6	-0-	-24	-0-	6	2			N	-0-					102
07	31	#	27	-0-	-4	-0-	27	2			N	-0-					102
08	31	#	12	-0-	-19	-0-	12	2			N	-0-					102

U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	481	-0-	-77	-0-	481	2			N	-0-					130
04	540	#	355	-0-	-185	-0-	355	2			N	-0-					130
05	465	#	220	-0-	-245	-0-	220	2			N	-0-					130
06	480	#	225	-0-	-255	-0-	225	2			N	-0-					130
07	604	R	604	-0-	-0-	-0-	604	2			N	-0-					130
*08	636	R	636	-0-	-0-	-0-	636	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	992	R	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	1050	#	668	-0-	-382	-0-	668	3			N	-0-					-0-
07	1085	#	690	-0-	-395	-0-	690	3			N	-0-					-0-
08	1085	#	683	-0-	-402	-0-	683	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	#	694	-0-	-236	-0-	694	3			N	-0-					-0-
04	900	#	546	-0-	-354	-0-	546	3			N	-0-					-0-
05	744	#	499	-0-	-245	-0-	499	3			N	-0-					-0-
06	720	#	476	-0-	-244	-0-	476	3			N	-0-					-0-
07	744	#	461	-0-	-283	-0-	461	3			N	-0-					-0-
08	682	#	482	-0-	-200	-0-	482	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	R	881	-0-	-0-	-0-	880	3	1	9	N	1					104
04	855	R	855	-0-	-0-	-0-	855	3			N	-0-					104
05	573	R	573	-0-	-0-	-0-	573	3			N	-0-					104
06	840	#	500	-0-	-340	-0-	500	3			N	-0-					104
07	899	#	477	-0-	-422	-0-	477	3			N	-0-					104
08	899	#	361	-0-	-538	-0-	361	3			N	-0-					104

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	844	-0-	-55	-0-	844	3			N	-0-					125
04	870	#	786	-0-	-84	-0-	786	3			N	-0-					125
05	837	#	767	-0-	-70	-0-	767	3			N	-0-					125
06	810	#	773	-0-	-37	-0-	767	3	6	9	N	5					130
07	837	#	817	-0-	-20	-0-	817	3			N	-0-					130
08	837	#	788	-0-	-49	-0-	788	3			N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	R	170	-0-	-0-	-0-	170	3			N	-0-					29
04	180	#	159	-0-	-21	-0-	159	3			N	-0-					29
05	186	#	146	-0-	-40	-0-	146	3			N	-0-					29
06	180	#	132	-0-	-48	-0-	132	3			N	-0-					29
07	186	#	144	-0-	-42	-0-	144	3			N	-0-					29
08	155	#	147	-0-	-8	-0-	147	3			N	-0-					29

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	R	435	-0-	-0-	-0-	435	3			N	-0-					60
04	420	#	414	-0-	-6	-0-	414	3			N	-0-					60
05	434	#	389	-0-	-45	-0-	389	3			N	-0-					60
06	420	#	360	-0-	-60	-0-	360	3			N	-0-					60
07	434	#	352	-0-	-82	-0-	352	3			N	-0-					60
08	434	#	386	-0-	-48	-0-	386	3			N	-0-					60

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	R	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	582	R	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*08	442	R	442	-0-	-0-	-0-	442	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	#	1166	-0-	-74	-0-	1143	3	23	9	N	21					191
04	1170	#	1127	-0-	-43	-0-	1103	3	24	9	N	22					213
05	1147	#	1008	-0-	-139	-0-	996	3	12	9	N	11					224
06	1140	#	823	-0-	-317	-0-	811	3	12	9	N	11					235
07	1178	#	888	-0-	-290	-0-	879	3	9	9	N	8	184	1			59
08	1178	#	1066	-0-	-112	-0-	1055	3	11	9	N	10					69

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	#	1961	-0-	-302	-0-	1961	3			N	-0-					-0-
04	2190	#	1902	-0-	-288	-0-	1902	3			N	-0-					-0-
05	2139	#	1214	-0-	-925	-0-	1214	3			N	-0-					-0-
06	1950	#	1879	-0-	-71	-0-	1879	3			N	-0-					-0-
07	2682	R	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
*08	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	69	-0-	-148	-0-	69	3			N	-0-					-0-
04	210	#	28	-0-	-182	-0-	28	3			N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
PROBANDT 70 WELL #: 3 RRCID -> 140097 COMPL. DATE 12/01/1991 TOTAL DEPTH 7200 PERF. 6926 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	-0-	-0-	-1054	-0-					N	-0-					106
04	1020	#	-0-	-0-	-1020	-0-					N	-0-					106
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					106
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	106	1			-0-
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2013 - PLUGGED 05-06-2013

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	213	-0-	-4	-0-	87	1	126	3	N	-0-					-0-
04	211	R	211	-0-	-0-	-0-	84	1	127	3	N	-0-					-0-
05	217	#	214	-0-	-3	-0-	87	1	127	3	N	-0-					-0-
06	210	#	196	-0-	-14	-0-	84	1	112	3	N	-0-					-0-
07	217	#	179	-0-	-38	-0-	87	1	92	3	N	-0-					-0-
08	217	#	193	-0-	-24	-0-	87	1	106	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	#	1378	-0-	-141	-0-	87	1	1291	3	N	-0-					88
04	1470	#	1300	-0-	-170	-0-	84	1	1216	3	N	-0-					88
05	1426	#	1230	-0-	-196	-0-	87	1	1143	3	N	-0-					88
06	1380	#	1164	-0-	-216	-0-	84	1	1080	3	N	-0-					88
07	1585	R	1585	-0-	-0-	-0-	87	1	1495	3	N	3					91
							3	9									
*08	1499	R	1499	-0-	-0-	-0-	87	1	1408	3	N	4					95
							4	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	#	2009	-0-	-254	-0-	87	1	1905	3	N	15					211
							17	9									
04	2190	#	1890	-0-	-300	-0-	84	1	1796	3	N	9					220
							10	9									
05	2015	#	1661	-0-	-354	-0-	87	1	1566	3	N	7					227
							8	9									
06	1950	#	1437	-0-	-513	-0-	84	1	1351	3	N	2					229
							2	9									
07	2015	#	1917	-0-	-98	-0-	87	1	1822	3	N	7					236
							8	9									
08	2015	#	1783	-0-	-232	-0-	87	1	1690	3	N	5					241
							6	9									

MCMANUS "44" WELL #: 6 RRCID -> 221010 COMPL. DATE 07/19/2006 TOTAL DEPTH 6978 PERF. 6638 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	300	#	-0-	-0-	-300	-0-					N	-0-					47
*10	310	#	-0-	-0-	-310	-0-					N	-0-					47
*11	300	#	-0-	-0-	-300	-0-					N	-0-					47
*12	93	#	-0-	-0-	-93	-0-					N	-0-					47
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					47
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					47
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					47
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					47
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					47
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					47
*07	0	#	-0-	-0-	-0-	-0-					N	1	48	1			-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	#	1599	-0-	-199	-0-	87	1	1499	3	N	12					294
							13	9									
04	1740	#	1091	-0-	-649	-0-	84	1	997	3	N	9					303
							10	9									
05	1705	#	986	-0-	-719	-0-	87	1	899	3	N	-0-					303
06	1650	#	1504	-0-	-146	-0-	84	1	1420	3	N	-0-					303
07	1740	R	1740	-0-	-0-	-0-	87	1	1650	3	N	3	185	1			121
							3	9									
*08	1635	R	1635	-0-	-0-	-0-	87	1	1541	3	N	6					127
							7	9									

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2705	R	2705	-0-	-0-	-0-	2314	3	391	9	N	355	111	1			476
04	2592	R	2592	-0-	-0-	-0-	2233	3	359	9	N	326	548	1			254
05	2600	R	2600	-0-	-0-	-0-	2264	3	336	9	N	305	352	1			207
06	2470	R	2470	-0-	-0-	-0-	2200	3	270	9	N	245	358	1			94
07	2619	R	2619	-0-	-0-	-0-	2299	3	320	9	N	291	1	8			384
*08	2426	R	2426	-0-	-0-	-0-	2142	3	284	9	N	258	559	1	1	8	82

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1113	-0-	-3	-0-	1113	2			N	-0-					237
04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					237
05	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	N	1	167	1			71
*06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					71
*07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					71
*08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					71

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2472	N	2472	-0-	-0-	-0-	2427	2	45	9	N	41					160
04	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					160
05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					160
*06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					160
*07	2509	N	2509	-0-	-0-	-0-	2474	2	35	9	N	32	157	1			35
*08	2414	N	2414	-0-	-0-	-0-	2378	2	36	9	N	33					68

QUALIA, C. F. OPERATING,INC. 684521
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					163
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					163
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					163
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					163
07	961	N	729	-0-	-232	-0-	729	3			N	-0-					163
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					163

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1339	-0-	-583	-0-	1318	3	21	9	N	19					105
04	1414	N	1414	-0-	-0-	-0-	1394	3	20	9	N	18					123
05	1897	N	1897	-0-	-0-	-0-	1876	3	21	9	N	19					142
06	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					142
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					142
08	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					142

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
QUALIA, C. F. OPERATING,INC. //CONT.// 684521
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					2
04	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					4
05	417	N	417	-0-	-0-	-0-	415	3	2	9	N	2					6
06	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					7
*07	340	N	340	-0-	-0-	-0-	339	3	1	9	N	1					8
*08	444	N	444	-0-	-0-	-0-	443	3	1	9	N	1					9

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					94
*10	744	N	676	-0-	-68	-0-	676	2			N	-0-					94
*11	660	N	659	-0-	-1	-0-	659	2			N	-0-					94
*12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					94
*01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					94
*02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					94
*03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					94
*04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					94
*05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					94
*06	720	N	713	-0-	-7	-0-	713	2			N	-0-					94
*07	731	N	731	-0-	-0-	-0-	731	1			N	-0-					94
*08	683	N	683	-0-	-0-	-0-	683	1			N	-0-					94

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
04	1770	N	1558	-0-	-212	-0-	1558	2			N	-0-					-0-
05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
06	1920	N	1625	-0-	-295	-0-	1625	2			N	-0-					-0-
07	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	491	-0-	-191	-0-	27	1	464	3	N	-0-					-0-
04	690	N	555	-0-	-135	-0-	31	1	524	3	N	-0-					-0-
05	713	N	529	-0-	-184	-0-	31	1	498	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	37	1	724	3	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	36	1	654	3	N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	997	-0-	-119	-0-	86	1	911	2	N	-0-					-0-
04	1110	N	1070	-0-	-40	-0-	93	1	977	2	N	-0-					-0-
05	1147	N	1099	-0-	-48	-0-	95	1	1004	2	N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	97	1	974	2	N	-0-					-0-
07	1116	N	918	-0-	-198	-0-	86	1	832	2	N	-0-					-0-
08	1085	N	907	-0-	-178	-0-	77	1	830	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1468	N	1468	-0-	-0-	-0-	127	1	1341	2	N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	135	1	1415	2	N	-0-					-0-
05	1488	N	1405	-0-	-83	-0-	121	1	1284	2	N	-0-					-0-
06	1410	N	1367	-0-	-43	-0-	123	1	1244	2	N	-0-					-0-
07	1612	N	1327	-0-	-285	-0-	124	1	1203	2	N	-0-					-0-
08	1395	N	1269	-0-	-126	-0-	107	1	1162	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	936	-0-	-180	-0-	81	1	855	2	N	-0-					-0-
04	1080	N	1005	-0-	-75	-0-	88	1	917	2	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	89	1	943	2	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	91	1	914	2	N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	105	1	1022	2	N	-0-					-0-
*08	1698	N	1698	-0-	-0-	-0-	143	1	1555	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1490	N	1490	-0-	-0-	-0-	128	1	1362	2	N	-0-					-0-
04	1440	N	1399	-0-	-41	-0-	122	1	1277	2	N	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	122	1	1291	2	N	-0-					-0-
06	1440	N	1387	-0-	-53	-0-	125	1	1262	2	N	-0-					-0-
07	1457	N	1207	-0-	-250	-0-	113	1	1094	2	N	-0-					-0-
08	1426	N	1232	-0-	-194	-0-	104	1	1128	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1235	-0-	-129	-0-	106	1	1129	2	N	-0-					18
04	1326	N	1326	-0-	-0-	-0-	116	1	1210	2	N	-0-					18
05	1364	N	1362	-0-	-2	-0-	118	1	1244	2	N	-0-					18
06	1325	N	1325	-0-	-0-	-0-	120	1	1205	2	N	-0-					18
07	1364	N	1252	-0-	-112	-0-	117	1	1135	2	N	-0-					18
08	1364	N	1278	-0-	-86	-0-	108	1	1170	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	811	-0-	-88	-0-	70	1	741	2	N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	76	1	796	2	N	-0-					-0-
05	899	N	895	-0-	-4	-0-	77	1	818	2	N	-0-					-0-
06	780	N	497	-0-	-283	-0-	45	1	452	2	N	-0-					-0-
07	899	N	799	-0-	-100	-0-	75	1	724	2	N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	81	1	874	2	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

03	372	#	238	-0-	-134	-0-	238	3			N	-0-					25
04	360	#	238	-0-	-122	-0-	238	3			N	-0-					25
05	372	#	231	-0-	-141	-0-	231	3			N	-0-					25
06	360	#	282	-0-	-78	-0-	282	3			N	-0-					25
07	372	#	318	-0-	-54	-0-	318	3			N	-0-					25
*08	307	R	307	-0-	-0-	-0-	307	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					7
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					7
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					7
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					7
07	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					7
*08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					7

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

03	186	#	76	-0-	-110	-0-	67	2	9	9	Y	8					32
04	270	#	131	-0-	-139	-0-	119	2	12	9	Y	11					43
05	279	#	82	-0-	-197	-0-	71	2	11	9	Y	10					53
*06	361	R	361	-0-	-0-	-0-	343	2	18	9	Y	16					69
07	913	R	913	-0-	-0-	-0-	900	2	13	9	Y	12	61	1			20
*08	861	R	861	-0-	-0-	-0-	848	2	13	9	Y	12					32

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	#	810	-0-	-120	-0-	810	3			N	-0-					-0-
04	900	#	836	-0-	-64	-0-	836	3			N	-0-					-0-
05	930	#	823	-0-	-107	-0-	823	3			N	-0-					-0-
06	900	#	804	-0-	-96	-0-	804	3			N	-0-					-0-
07	899	#	818	-0-	-81	-0-	818	3			N	-0-					-0-
08	868	#	795	-0-	-73	-0-	795	3			N	-0-					-0-

RIVER OAK (CROSS CUT) 77004 075 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 1 RRCID -> 172387 COMPL. DATE 02/18/1999 TOTAL DEPTH 1350 PERF. 1016 - 1020

03 14B DENY		-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

RIVER OAK (PALO PINTO) 77004 265 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 2 RRCID -> 173597 COMPL. DATE 05/02/1999 TOTAL DEPTH 1355 PERF. 440 - 448

03 14B DENY		-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

03	1798	#	1742	-0-	-56	-0-	1725	3	17	9	N	15					117
04	1710	#	1688	-0-	-22	-0-	1669	3	19	9	N	17					134
05	1767	#	1741	-0-	-26	-0-	1719	3	22	9	N	20					154
06	1680	R	1680	-0-	-0-	-0-	1669	3	11	9	N	10					164
07	1766	R	1766	-0-	-0-	-0-	1741	3	25	9	N	23					187
08	1736	#	1588	-0-	-148	-0-	1573	3	15	9	N	14					201

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					7
*06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

03	2339	N	2339	-0-	-0-	-0-	2319	2	20	9	Y	18					105
04	2733	N	2733	-0-	-0-	-0-	2696	2	37	9	Y	34					139
05	3100	N	3111	-0-	11	11	3110	2	1	9	Y	1					140
06	2358	N	2347	-0-	-11	-0-	2326	2	21	9	Y	19					159
*07	2413	R	2413	-0-	-0-	-0-	2363	2	50	9	Y	45	173	1			31
*08	2821	#	NO RPT	-0-	-2821	-0-					Y	NO RPT					31

ROCKER -B- (FUSSELMAN) //CONT.// 77662 325 ASSOCIATED ONE WELL CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

03	2883	#	2527	-0-	-356	-0-	2527	2			N	-0-					-0-
04	2550	#	2524	-0-	-26	-0-	2524	2			N	-0-					-0-
05	2604	#	2551	-0-	-53	-0-	2551	2			N	-0-					-0-
06	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
07	2604	N	2581	-0-	-23	-0-	2581	2			N	-0-					-0-
*08	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

03	2759	N	2443	-0-	-316	-0-	2440	2	3	9	N	3					30
04	2940	N	1714	-0-	-1226	-0-	1711	2	3	9	N	3					33
05	2263	N	1519	-0-	-744	-0-	1516	2	3	9	N	3					36
06	2370	N	2086	-0-	-284	-0-	2083	2	3	9	N	3					39
07	2129	N	2129	-0-	-0-	-0-	2126	2	3	9	N	3					42
*08	2062	N	2062	-0-	-0-	-0-	2059	2	3	9	N	3					45

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

03	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1					252
04	330	N	273	-0-	-57	-0-	272	2	1	9	N	1					253
05	403	N	272	-0-	-131	-0-	271	2	1	9	N	1					254
06	330	N	235	-0-	-95	-0-	234	2	1	9	N	1					255
07	279	N	249	-0-	-30	-0-	248	2	1	9	N	1					256
08	279	N	277	-0-	-2	-0-	276	2	1	9	N	1					257

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					97
04	300	N	232	-0-	-68	-0-	232	2			N	-0-					97
05	341	N	299	-0-	-42	-0-	299	2			N	-0-					97
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					97
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					97
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, ADA ETAL WELL #: 401 RRCID -> 057226 COMPL. DATE 12/11/1979 TOTAL DEPTH 7200 PERF. 4678 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
06	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
04	810	N	744	-0-	-66	-0-	744	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
06	780	N	461	-0-	-319	-0-	461	2			N	-0-					-0-
07	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-
08	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

CAUTHORN, ADA "4" WELL #: 2 RRCID -> 087388 COMPL. DATE 04/19/1980 TOTAL DEPTH 7503 PERF. 4736 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "7" WELL #: 1 RRCID -> 087578 COMPL. DATE 04/13/1980 TOTAL DEPTH 5357 PERF. 4961 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
06	360	N	220	-0-	-140	-0-	220	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
05	775	N	626	-0-	-149	-0-	626	2			N	-0-					-0-
06	600	N	373	-0-	-227	-0-	373	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
*08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1184	-0-	-1730	-0-	1184	2			N	-0-					-0-
04	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					-0-
05	1643	N	1249	-0-	-394	-0-	1249	2			N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-
08	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 2402 RRCID -> 101760 COMPL. DATE 08/18/1982 TOTAL DEPTH 7400 PERF. 6461 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 403 RRCID -> 102505 COMPL. DATE 09/02/1982 TOTAL DEPTH 7500 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	1260	N	1238	-0-	-22	-0-	1238	2			N	-0-					-0-
07	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					-0-
08	1178	N	697	-0-	-481	-0-	697	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 504 RRCID -> 116125 COMPL. DATE 07/13/1982 TOTAL DEPTH 7015 PERF. 5164 - 5183

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
08	558	N	386	-0-	-172	-0-	386	3			Y	-0-					-0-

CAZA OPERATING, LLC 140624
FBE MCPHEARSON WELL #: 1 RRCID -> 208996 COMPL. DATE 01/07/2005 TOTAL DEPTH 7985 PERF. 7500 - 7885

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 5-1 WELL #: 1 RRCID -> 210691 COMPL. DATE 12/13/2004 TOTAL DEPTH 9098 PERF. 8551 - 8686

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

03	3534	X	3302	-0-	-232	-0-	3302	3			N	-0-					-0-
04	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
05	3596	X	3098	-0-	-498	-0-	3098	3			N	-0-					-0-
06	3480	X	3187	-0-	-293	-0-	3187	3			N	-0-					-0-
07	3596	X	2951	-0-	-645	-0-	2951	3			N	-0-					-0-
08	3441	X	2870	-0-	-571	-0-	2870	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					191
04	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					191
05	1240	N	238	-0-	-1002	-0-	238	2			N	-0-					191
06	660	N	493	-0-	-167	-0-	493	2			N	-0-					191
07	1085	N	819	-0-	-266	-0-	819	2			N	-0-					191
*08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

03	186	N	153	-0-	-33	-0-	153	2			N	-0-					102
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					102
05	186	N	154	-0-	-32	-0-	154	2			N	-0-					102
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					102
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					102
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	2		N	-0-			145
04	90	N	70	-0-	-20	-0-	70	2		N	-0-			145
05	93	N	68	-0-	-25	-0-	68	2		N	-0-			145
06	60	N	43	-0-	-17	-0-	43	2		N	-0-			145
07	62	N	55	-0-	-7	-0-	55	2		N	-0-			145
*08	64	N	64	-0-	-0-	-0-	64	2		N	-0-			145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

03	155	N	129	-0-	-26	-0-	129	2		N	-0-			200
04	150	N	134	-0-	-16	-0-	134	2		N	-0-			200
05	155	N	130	-0-	-25	-0-	130	2		N	-0-			200
06	120	N	82	-0-	-38	-0-	82	2		N	-0-			200
07	124	N	105	-0-	-19	-0-	105	2		N	-0-			200
08	124	N	122	-0-	-2	-0-	122	2		N	-0-			200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

03	589	N	477	-0-	-112	-0-	477	2		N	-0-			-0-
04	540	N	493	-0-	-47	-0-	493	2		N	-0-			-0-
05	589	N	480	-0-	-109	-0-	480	2		N	-0-			-0-
06	450	N	303	-0-	-147	-0-	303	2		N	-0-			-0-
07	496	N	388	-0-	-108	-0-	388	2		N	-0-			-0-
08	465	N	451	-0-	-14	-0-	451	2		N	-0-			-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

03	93	N	81	-0-	-12	-0-	81	2		N	-0-			-0-
04	290	N	290	-0-	-0-	-0-	290	2		N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	168	2		N	-0-			-0-
06	266	N	266	-0-	-0-	-0-	266	2		N	-0-			-0-
07	310	N	173	-0-	-137	-0-	173	2		N	-0-			-0-
08	155	N	67	-0-	-88	-0-	67	2		N	-0-			-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

03	93	N	75	-0-	-18	-0-	75	2		N	-0-			-0-
04	90	N	78	-0-	-12	-0-	78	2		N	-0-			-0-
05	93	N	76	-0-	-17	-0-	76	2		N	-0-			-0-
06	60	N	48	-0-	-12	-0-	48	2		N	-0-			-0-
07	93	N	62	-0-	-31	-0-	62	2		N	-0-			-0-
*08	72	N	72	-0-	-0-	-0-	72	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

03	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
04	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	390	N	300	-0-	-90	-0-	300	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
04	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
05	2449	X	2074	-0-	-375	-0-	2074	2			N	-0-					-0-
06	2370	X	2303	-0-	-67	-0-	2303	2			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
08	2449	X	1948	-0-	-501	-0-	1948	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
04	270	N	160	-0-	-110	-0-	160	2			N	-0-					-0-
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
04	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-
05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
06	3990	X	3500	-0-	-490	-0-	3500	2			N	-0-					-0-
07	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
*08	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1407	-0-	-19	-0-	1407	2			N	-0-					-0-
04	1380	N	1366	-0-	-14	-0-	1366	2			N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
06	1350	N	1336	-0-	-14	-0-	1336	2			N	-0-					-0-
07	1426	N	1347	-0-	-79	-0-	1347	2			N	-0-					-0-
08	1364	N	1360	-0-	-4	-0-	1360	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

03	1262	N	1262	-0-	-0-	-0-	48	1	1214	2	N	-0-					58
04	1665	N	1665	-0-	-0-	-0-	64	1	1601	2	N	-0-					58
05	1531	N	1531	-0-	-0-	-0-	61	1	1470	2	N	-0-					58
06	1709	N	1709	-0-	-0-	-0-	75	1	1634	2	N	-0-					58
07	1431	N	1431	-0-	-0-	-0-	53	1	1378	2	N	-0-					58
*08	1474	N	1474	-0-	-0-	-0-	53	1	1421	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

03	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					25
04	390	N	-0-	-0-	-390	-0-					N	2	2	8			25
05	589	N	-0-	-0-	-589	-0-					N	-0-					25
06	480	N	-0-	-0-	-480	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

03	645	N	645	-0-	-0-	-0-	25	1	620	2	N	-0-					123
04	524	N	524	-0-	-0-	-0-	21	1	503	2	N	-0-					123
05	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					123
06	630	N	248	-0-	-382	-0-	10	1	238	2	N	-0-					123
07	527	N	232	-0-	-295	-0-	10	1	222	2	N	-0-					123
08	558	N	454	-0-	-104	-0-	10	1	444	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	9	N	-0-	-0-	-9	-0-					N	-0-					7
05	1	N	-0-	-0-	-1	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

03	1	N	-0-	-0-	-1	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	20	1	519	2	N	-0-					46
04	530	N	530	-0-	-0-	-0-	20	1	510	2	N	-0-					46
05	651	N	446	-0-	-205	-0-	18	1	428	2	N	-0-					46
06	510	N	461	-0-	-49	-0-	20	1	441	2	N	-0-					46
07	558	N	458	-0-	-100	-0-	17	1	441	2	N	-0-					46
*08	459	N	459	-0-	-0-	-0-	16	1	443	2	N	-0-					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

03	372	N	293	-0-	-79	-0-	11	1	282	2	N	-0-					7
04	420	N	228	-0-	-192	-0-	9	1	219	2	N	-0-					7
05	279	N	269	-0-	-10	-0-	11	1	258	2	N	-0-					7
06	270	N	191	-0-	-79	-0-	10	1	181	2	N	-0-					7
07	258	N	258	-0-	-0-	-0-	10	1	248	2	N	-0-					7
08	279	N	251	-0-	-28	-0-	10	1	241	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

03	155	N	62	-0-	-93	-0-	2	1	60	2	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	3	1	81	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	5	1	130	2	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
08	124	N	81	-0-	-43	-0-	3	1	78	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	4	N	-0-	-0-	-4	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

03	155	N	121	-0-	-34	-0-	8	1	113	2	Y	-0-	1	1			-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	11	1	155	2	Y	1					1
							1	9									
06	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					1
07	186	N	142	-0-	-44	-0-	9	1	133	2	Y	-0-					1
08	155	N	102	-0-	-53	-0-	6	1	96	2	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	3	1	58	2	N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			-0-
*08	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-			-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

03	124	N	25	-0-	-99	-0-	25	2			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

03	124	N	24	-0-	-100	-0-	24	2			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

03	217	N	118	-0-	-99	-0-	11	1	107	3	N	-0-			-0-
04	180	N	101	-0-	-79	-0-	9	1	92	3	N	-0-			-0-
05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-			-0-
06	120	N	83	-0-	-37	-0-	8	1	75	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
08	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	179	-0-	-317	-0-	12	1	167	2	Y	-0-					2
04	480	N	348	-0-	-132	-0-	22	1	325	2	Y	1					3
							1	9									
05	378	N	378	-0-	-0-	-0-	28	1	349	2	Y	1	2	1			2
							1	9									
06	324	N	324	-0-	-0-	-0-	24	1	300	2	Y	-0-	1	1			1
07	293	N	293	-0-	-0-	-0-	21	1	272	2	Y	-0-					1
*08	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					1

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 1 RRCID -> 052961 COMPL. DATE 05/27/1971 TOTAL DEPTH 6326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 04-18-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 1 RRCID -> 052962 COMPL. DATE 10/12/1971 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 41 WELL #: 1 RRCID -> 052963 COMPL. DATE 06/05/1971 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	5	1	94	2	Y	1	1	1			-0-
							1	9									
04	102	N	102	-0-	-0-	-0-	5	1	96	2	Y	1	1	1			-0-
							1	9									
05	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	93	2	Y	1	1	1			-0-
							1	9									
07	97	N	97	-0-	-0-	-0-	5	1	91	2	Y	1	1	1			-0-
							1	9									
*08	97	N	97	-0-	-0-	-0-	4	1	93	2	Y	-0-					-0-

SAWYER 112 WELL #: 1 RRCID -> 052967 COMPL. DATE 10/20/1971 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

03	155	N	140	-0-	-15	-0-	8 1 1 9		131	2	Y	1	1	1			1
04	150	N	136	-0-	-14	-0-	8 1 1 9		127	2	Y	1	1	1			1
05	155	N	131	-0-	-24	-0-	8 1 1 9		122	2	Y	1	1	1			1
06	150	N	118	-0-	-32	-0-	8 1		110	2	Y	-0-	1	1			-0-
07	155	N	16	-0-	-139	-0-	1 1		15	2	Y	-0-					-0-
08	124	N	6	-0-	-118	-0-	6 2				Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

03	9	N	8	-0-	-1	-0-	1 1		7	3	N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2 3				N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4 3				N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2 1		18	3	N	-0-					-0-
07	INC	G-10	14	-0-	14	14	1 1		13	3	N	-0-					-0-
08	INC	G-10	12	-0-	12	26	1 1		11	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

03	761	N	761	-0-	-0-	-0-	54 1		707	3	Y	-0-					-0-
04	630	N	578	-0-	-52	-0-	42 1		536	3	Y	-0-					-0-
05	620	N	588	-0-	-32	-0-	42 1		546	3	Y	-0-					-0-
06	630	N	538	-0-	-92	-0-	39 1		499	3	Y	-0-					-0-
07	589	N	176	-0-	-413	-0-	13 1		163	3	Y	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	49 1		603	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	249	-0-	-185	-0-	18	1	231	3	Y	-0-					-0-
04	300	N	227	-0-	-73	-0-	16	1	211	3	Y	-0-					-0-
05	279	N	229	-0-	-50	-0-	16	1	213	3	Y	-0-					-0-
06	240	N	210	-0-	-30	-0-	15	1	195	3	Y	-0-					-0-
07	248	N	201	-0-	-47	-0-	15	1	186	3	Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	14	1	176	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 1 RRCID -> 052981 COMPL. DATE 01/26/1972 TOTAL DEPTH 6198 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

03	217	N	216	-0-	-1	-0-	11	1	205	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

03	579	N	579	-0-	-0-	-0-	57	1	522	3	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	51	1	484	3	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	57	1	498	3	N	-0-					-0-
06	570	N	506	-0-	-64	-0-	53	1	453	3	N	-0-					-0-
07	558	N	462	-0-	-96	-0-	50	1	412	3	N	-0-					-0-
08	558	N	424	-0-	-134	-0-	47	1	377	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

03	217	N	209	-0-	-8	-0-	20	1	189	2	Y	-0-					1
04	210	N	191	-0-	-19	-0-	18	1	172	2	Y	1					2
							1	9									
05	217	N	209	-0-	-8	-0-	21	1	188	2	Y	-0-	2	1			-0-
06	210	N	199	-0-	-11	-0-	21	1	177	2	Y	1					1
							1	9									
07	204	N	204	-0-	-0-	-0-	21	1	183	2	Y	-0-					1
08	217	N	198	-0-	-19	-0-	21	1	177	2	Y	-0-					1

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

03	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					3
04	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					3
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									
06	390	N	381	-0-	-9	-0-	28	1	353	2	Y	-0-	1	1			-0-
07	403	N	393	-0-	-10	-0-	28	1	364	2	Y	1					1
							1	9									
08	403	N	388	-0-	-15	-0-	22	1	366	2	Y	-0-					1

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	7	1	66	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-

SHURLEY 96 WELL #: 1 RRCID -> 054214 COMPL. DATE 02/25/1972 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	54	1	556	2	Y	9	9	8			-0-
							10	9									
04	698	N	698	-0-	-0-	-0-	62	1	636	2	Y	-0-					-0-
05	725	N	725	-0-	-0-	-0-	65	1	660	2	Y	-0-					-0-
06	600	N	573	-0-	-27	-0-	52	1	515	2	Y	5	5	8			-0-
							6	9									
07	713	N	650	-0-	-63	-0-	60	1	590	2	Y	-0-					-0-
08	713	N	642	-0-	-71	-0-	59	1	583	2	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	16	1	166	2	Y	3	3	8			-0-
							3	9									
04	180	N	175	-0-	-5	-0-	16	1	159	2	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	16	1	160	2	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	15	1	144	2	Y	1	1	8			-0-
							1	9									
07	186	N	172	-0-	-14	-0-	16	1	156	2	Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	16	1	154	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	14	1	187	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	13	1	158	3	N	-0-					-0-
08	248	N	133	-0-	-115	-0-	10	1	123	3	N	-0-					-0-

GALBREATH 65 WELL #: 1 RRCID -> 054630 COMPL. DATE 11/30/1972 TOTAL DEPTH 6070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
06	13	N	10	-0-	-3	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	353	-0-	-174	-0-	91	1	262	3	N	-0-					-0-
04	390	N	302	-0-	-88	-0-	85	1	217	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	88	1	228	3	N	-0-					-0-
06	330	N	248	-0-	-82	-0-	81	1	167	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	83	1	156	3	N	-0-					-0-
08	310	N	195	-0-	-115	-0-	74	1	121	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
04	270	N	239	-0-	-31	-0-	17	1	222	3	N	-0-					-0-
05	248	N	168	-0-	-80	-0-	12	1	156	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	18	1	220	3	N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	22	1	277	3	N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

03	218	N	218	-0-	-0-	-0-	19	1	198	2	Y	1	2	1			1
							1	9									
04	180	N	143	-0-	-37	-0-	14	1	129	2	Y	-0-					1
05	186	N	174	-0-	-12	-0-	16	1	157	2	Y	1					2
							1	9									
06	210	N	147	-0-	-63	-0-	13	1	133	2	Y	1	2	1			1
							1	9									
07	162	N	162	-0-	-0-	-0-	16	1	146	2	Y	-0-					1
08	186	N	65	-0-	-121	-0-	6	1	59	2	Y	-0-					1

PFLUGER 103 WELL #: 1 A RRCID -> 055048 COMPL. DATE 03/09/1973 TOTAL DEPTH 6076 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	12	1	124	2	Y	2	2	8			-0-
							2	9									
04	133	N	133	-0-	-0-	-0-	12	1	121	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	13	1	133	2	Y	1	1	8			-0-
							1	9									
07	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	13	1	131	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 2 RRCID -> 055168 COMPL. DATE 05/10/1973 TOTAL DEPTH 6338 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/17/2013 - PLUGGED 04-17-2013

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

03	155	N	83	-0-	-72	-0-	6	1	77	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	108	2	Y	1	1	1			-0-
							1	9									
07	INC G-10		116	-0-	116	116	6	1	109	2	Y	1	1	1			-0-
							1	9									
08	INC G-10		113	-0-	113	229	5	1	108	2	Y	-0-					-0-

CANYON RANCH WELL #: 0821S RRCID -> 055222 COMPL. DATE 04/12/1973 TOTAL DEPTH 6447 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-			-0-
05	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-			-0-
06	60	N	24	-0-	-36	-0-	1	1	23	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
06	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	15	N	10	-0-	-5	-0-	10	3			N	-0-			-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

03	T. A.		-0-	-0-	-0-	7					Y	-0-			3
04	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			3
05	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			3
06	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			3
07	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			3
08	14B2	EXT	-0-	-0-	-0-	7					Y	-0-			3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-			6
04	584	N	584	-0-	-0-	-0-	55	1	529	3	Y	-0-			6
05	962	N	962	-0-	-0-	-0-	90	1	872	3	Y	-0-			6
06	794	N	794	-0-	-0-	-0-	73	1	721	3	Y	-0-			6
07	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-			6
*08	631	N	631	-0-	-0-	-0-	52	1	579	3	Y	-0-			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	723	-0-	-52	-0-	69	1	654	3	Y	-0-					4
04	720	N	708	-0-	-12	-0-	67	1	641	3	Y	-0-					4
05	662	N	662	-0-	-0-	-0-	62	1	600	3	Y	-0-					4
06	821	N	821	-0-	-0-	-0-	76	1	745	3	Y	-0-					4
07	838	N	838	-0-	-0-	-0-	80	1	758	3	Y	-0-					4
*08	761	N	761	-0-	-0-	-0-	62	1	699	3	Y	-0-					4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	8	2			Y	-0-					1
04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					1
05	12	N	8	-0-	-4	-0-	8	2			Y	-0-					1
06	8	N	1	-0-	-7	-0-	1	2			Y	-0-					1
07	4	N	3	-0-	-1	-0-	3	2			Y	-0-					1
*08	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	40	2			Y	-0-					1
04	60	N	20	-0-	-40	-0-	20	2			Y	-0-					1
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					1
06	30	N	8	-0-	-22	-0-	8	2			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	10	N	2	-0-	-8	-0-	2	2			Y	-0-					1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	291	-0-	-267	-0-	291	2			Y	-0-					1
04	600	N	332	-0-	-268	-0-	332	2			Y	-0-					1
05	434	N	175	-0-	-259	-0-	175	2			Y	-0-					1
06	270	N	194	-0-	-76	-0-	194	2			Y	-0-					1
07	341	N	132	-0-	-209	-0-	132	2			Y	-0-					1
*08	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	28	1	447	2	Y	2	2	1			2
							2	9									
04	450	N	446	-0-	-4	-0-	27	1	417	2	Y	2	2	1			2
							2	9									
05	496	N	456	-0-	-40	-0-	28	1	428	2	Y	-0-					2
06	450	N	439	-0-	-11	-0-	27	1	411	2	Y	1	2	1			1
							1	9									
07	465	N	427	-0-	-38	-0-	29	1	396	2	Y	2	2	1			1
							2	9									
08	465	N	401	-0-	-64	-0-	28	1	372	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

03	868	S	796	-0-	-72	-0-	46	1	750	3	N	-0-					-0-
04	810	S	797	-0-	-13	-0-	47	1	750	3	N	-0-					-0-
05	829	S	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-
06	807	S	807	-0-	-0-	-0-	50	1	757	3	N	-0-					-0-
07	837	S	811	-0-	-26	-0-	50	1	761	3	N	-0-					-0-
*08	844	S	844	-0-	-0-	-0-	51	1	793	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

03	868	N	836	-0-	-32	-0-	48	1	788	3	N	-0-					-0-
04	840	N	812	-0-	-28	-0-	48	1	764	3	N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
06	810	N	802	-0-	-8	-0-	49	1	753	3	N	-0-					-0-
07	837	N	829	-0-	-8	-0-	51	1	778	3	N	-0-					-0-
08	837	N	822	-0-	-15	-0-	50	1	772	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

03	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

03	589	N	438	-0-	-151	-0-	42	1	396	3	Y	-0-					12
04	995	N	995	-0-	-0-	-0-	94	1	901	3	Y	-0-					12
05	465	N	402	-0-	-63	-0-	38	1	364	3	Y	-0-					12
06	420	N	183	-0-	-237	-0-	17	1	166	3	Y	-0-					12
07	465	N	282	-0-	-183	-0-	27	1	255	3	Y	-0-					12
*08	726	N	726	-0-	-0-	-0-	59	1	667	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	202	-0-	-46	-0-	19	1	183	3	Y	-0-					3
04	210	N	176	-0-	-34	-0-	17	1	159	3	Y	-0-					3
05	444	N	444	-0-	-0-	-0-	42	1	402	3	Y	-0-					3
06	546	N	546	-0-	-0-	-0-	50	1	496	3	Y	-0-					3
07	717	N	717	-0-	-0-	-0-	69	1	648	3	Y	-0-					3
*08	718	N	718	-0-	-0-	-0-	59	1	659	3	Y	-0-					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

03	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					1
04	150	N	122	-0-	-28	-0-	8	1	114	2	Y	-0-					1
05	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-	1	1			-0-
06	200	N	200	-0-	-0-	-0-	15	1	184	2	Y	1	1	1			-0-
							1	9									
07	203	N	203	-0-	-0-	-0-	15	1	188	2	Y	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	11	1	185	2	Y	1					1
							1	9									

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

03	279	N	134	-0-	-145	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
04	131	N	131	-0-	-0-	-0-	8	1	122	2	Y	1	1	1			1
							1	9									
05	380	N	380	-0-	-0-	-0-	24	1	354	2	Y	2	1	1			2
							2	9									
06	359	N	359	-0-	-0-	-0-	23	1	334	2	Y	2	2	1	1	8	1
							2	9									
07	359	N	359	-0-	-0-	-0-	22	1	335	2	Y	2	1	1			2
							2	9									
*08	410	N	410	-0-	-0-	-0-	27	1	381	2	Y	2	2	1			2
							2	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

03	62	N	50	-0-	-12	-0-	2	1	48	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	41	2	Y	1	1	1			-0-
							1	9									
05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1062S RRCID -> 057130 COMPL. DATE 12/03/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0131S RRCID -> 057233 COMPL. DATE 12/01/2000 TOTAL DEPTH 6000 PERF. 4768 - 5214

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2013 - PLUGGED 04-29-2013

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

03	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

03	641	N	641	-0-	-0-	-0-	40	1	601	2	Y	-0-	2	1			-0-
04	570	N	553	-0-	-17	-0-	36	1	517	2	Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	34	1	472	2	Y	2					2
							2	9									
06	603	N	603	-0-	-0-	-0-	40	1	563	2	Y	-0-					2
07	639	N	639	-0-	-0-	-0-	41	1	598	2	Y	-0-					2
08	496	N	480	-0-	-16	-0-	29	1	450	2	Y	1					3
							1	9									

CUSENBARY WELL #: 5 RRCID -> 057353 COMPL. DATE 12/11/1973 TOTAL DEPTH 6500 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/23/2013 - PLUGGED 04-23-2013

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1					1
							1	9									
05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-
06	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

03	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	274	-0-	-36	-0-	17	1	257	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	13	1	240	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	9	1	230	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

03	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-
08	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

03	129	N	129	-0-	-0-	-0-	8	1	120	2	Y	1	1	1			1
							1	9									
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-	1	1			-0-
05	126	N	126	-0-	-0-	-0-	8	1	116	2	Y	2	1	1			1
							2	9									
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-	1	1			-0-
07	124	N	111	-0-	-13	-0-	7	1	103	2	Y	1					1
							1	9									
08	124	N	108	-0-	-16	-0-	7	1	100	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

03	155	N	63	-0-	-92	-0-	3	1	60	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	265	-0-	-76	-0-	17	1	248	2	Y	-0-					1
04	210	N	86	-0-	-124	-0-	6	1	80	2	Y	-0-					1
05	217	N	50	-0-	-167	-0-	3	1	47	2	Y	-0-					1
06	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					1
07	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					1
*08	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	22	1	334	2	Y	1	2	1			-0-
							1	9									
04	390	N	234	-0-	-156	-0-	15	1	219	2	Y	-0-					-0-
05	372	N	271	-0-	-101	-0-	18	1	252	2	Y	1					1
							1	9									
06	360	N	233	-0-	-127	-0-	15	1	218	2	Y	-0-					1
07	269	N	269	-0-	-0-	-0-	17	1	252	2	Y	-0-					1
08	279	N	228	-0-	-51	-0-	14	1	214	2	Y	-0-					1

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	9	1	136	2	Y	1	1	1			1
							1	9									
04	150	N	143	-0-	-7	-0-	9	1	133	2	Y	1	1	1			1
							1	9									
05	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					1
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-	1	1			-0-
07	155	N	129	-0-	-26	-0-	9	1	119	2	Y	1	1	1			-0-
							1	9									
08	155	N	120	-0-	-35	-0-	8	1	111	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

03	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					1
04	120	N	117	-0-	-3	-0-	7	1	110	2	Y	-0-					1
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-	1	1			-0-
06	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	7	1	87	2	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	5	1	82	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

03	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
04	150	N	86	-0-	-64	-0-	6	1	80	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1013	-0-	-10	-0-	63	1	950	3	N	-0-					-0-
04	990	N	973	-0-	-17	-0-	65	1	908	3	N	-0-					-0-
05	1023	N	1006	-0-	-17	-0-	73	1	933	3	N	-0-					-0-
06	990	N	951	-0-	-39	-0-	68	1	883	3	N	-0-					-0-
07	992	N	978	-0-	-14	-0-	73	1	905	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	67	1	913	3	N	-0-					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

03	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

03	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-	1	1			-0-
04	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					-0-
05	279	N	248	-0-	-31	-0-	17	1	230	2	Y	1					1
							1	9									
06	240	N	230	-0-	-10	-0-	15	1	215	2	Y	-0-					1
07	248	N	14	-0-	-234	-0-	1	1	13	2	Y	-0-					1
08	248	N	-0-	-0-	-248	-0-					Y	-0-					1

MCMILLAN, LEO H. 108 WELL #: 1 RRCID -> 058274 COMPL. DATE 08/15/1973 TOTAL DEPTH 5600 PERF. N/A

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2013 - P&A 03-26-2013

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

03	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

03	341	N	318	-0-	-23	-0-	22	1	296	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	23	1	298	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	23	1	300	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	23	1	288	3	N	-0-					-0-
07	341	N	318	-0-	-23	-0-	24	1	294	3	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	24	1	291	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 2 RRCID -> 058362 COMPL. DATE 04/15/1974 TOTAL DEPTH 5891 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

03	620 N	528	-0-	-92	-0-	33	1	491	3	N	4	4	8			-0-
						4	9									
04	480 N	325	-0-	-155	-0-	21	1	304	3	N	-0-					-0-
05	558 N	512	-0-	-46	-0-	31	1	481	3	N	-0-					-0-
06	510 N	348	-0-	-162	-0-	22	1	326	3	N	-0-					-0-
07	446 N	446	-0-	-0-	-0-	30	1	412	3	N	4	4	8			-0-
						4	9									
08	527 N	521	-0-	-6	-0-	34	1	487	3	N	-0-					-0-

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

03	62 N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
04	60 N	42	-0-	-18	-0-	4	1	38	3	N	-0-					-0-
05	41 N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	40 N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
07	41 N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*08	42 N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	9	1	116	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	9	1	110	3	N	-0-					-0-
08	155	N	108	-0-	-47	-0-	7	1	101	3	N	-0-					-0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	8	1	116	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	29 6	1 9	293	2	Y	5	5	8			-0-
04	310	N	310	-0-	-0-	-0-	28	1	282	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	27	1	277	2	Y	-0-					-0-
06	330	N	251	-0-	-79	-0-	23 2	1 9	226	2	Y	2	2	8			-0-
07	310	N	302	-0-	-8	-0-	28	1	274	2	Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	28	1	280	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

03	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	9	1	142	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	9	1	143	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

03	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	2	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

03	481	N	481	-0-	-0-	-0-	32	1	449	3	Y	-0-					-0-
04	510	N	451	-0-	-59	-0-	28	1	423	3	Y	-0-					-0-
05	465	N	300	-0-	-165	-0-	16	1	284	3	Y	-0-					-0-
06	480	N	279	-0-	-201	-0-	15	1	264	3	Y	-0-					-0-
07	465	N	239	-0-	-226	-0-	14	1	225	3	Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

03	419	N	419	-0-	-0-	-0-	28	1	391	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	27	1	395	3	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	24	1	421	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	23	1	402	3	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	Y	-0-					-0-
08	434	N	405	-0-	-29	-0-	23	1	382	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 4 T RRCID -> 059101 COMPL. DATE 06/27/1974 TOTAL DEPTH 5510 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2013 - P&A 04-02.2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	3	1	49	2	Y	-0-			-0-
04	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-			-0-
05	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-			-0-
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-			-0-
07	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-			-0-
08	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-			-0-
04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-			-0-
05	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-			-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-			-0-
07	248	N	245	-0-	-3	-0-	15	1	230	3	N	-0-			-0-
08	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	25	1	407	3	N	-0-			-0-
04	450	N	410	-0-	-40	-0-	24	1	386	3	N	-0-			-0-
05	434	N	388	-0-	-46	-0-	23	1	365	3	N	-0-			-0-
06	420	N	386	-0-	-34	-0-	24	1	362	3	N	-0-			-0-
07	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-			-0-
*08	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-			1
04	120	N	100	-0-	-20	-0-	5	1	95	2	Y	-0-			1
05	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-			1
06	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-			1
07	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-			1
08	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-			1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	17	1	230	3	Y	-0-			-0-
04	259	N	259	-0-	-0-	-0-	19	1	240	3	Y	-0-			-0-
05	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-			-0-
06	249	N	249	-0-	-0-	-0-	18	1	231	3	Y	-0-			-0-
07	279	N	254	-0-	-25	-0-	19	1	235	3	Y	-0-			-0-
08	279	N	246	-0-	-33	-0-	18	1	228	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	122	-0-	-374	-0-	12	1	110	3	Y	-0-			2
04	450	N	-0-	-0-	-450	-0-					Y	-0-			2
05	527	N	-0-	-0-	-527	-0-					Y	-0-			2
06	120	N	-0-	-0-	-120	-0-					Y	-0-			2
07	233	N	233	-0-	-0-	-0-	22	1	211	3	Y	-0-			2
*08	351	N	351	-0-	-0-	-0-	29	1	322	3	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. -11- WELL #: 2 RRCID -> 059360 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

03	155	N	134	-0-	-21	-0-	12	1	120	2	Y	2	2	8			-0-
							2	9									
04	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	10	1	102	2	Y	1	1	8			-0-
							1	9									
07	124	N	119	-0-	-5	-0-	11	1	108	2	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	11	1	106	2	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. N/A

03	1145	N	1145	-0-	-0-	-0-	66	1	1079	3	N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	67	1	1066	3	N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	67	1	1055	3	N	-0-					-0-
06	1110	N	1023	-0-	-87	-0-	63	1	960	3	N	-0-					-0-
07	1178	N	1038	-0-	-140	-0-	64	1	974	3	N	-0-					-0-
08	1116	N	1048	-0-	-68	-0-	63	1	985	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

03	762	N	762	-0-	-0-	-0-	73	1	689	3	Y	-0-					4
04	300	N	49	-0-	-251	-0-	5	1	44	3	Y	-0-					4
05	587	N	587	-0-	-0-	-0-	55	1	532	3	Y	-0-					4
06	772	N	772	-0-	-0-	-0-	71	1	701	3	Y	-0-					4
07	641	N	641	-0-	-0-	-0-	61	1	580	3	Y	-0-	4	1			-0-
08	589	N	365	-0-	-224	-0-	30	1	335	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			2
04	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-			2
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-			2
06	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-			2
07	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-			2
*08	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-			2

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

03	219	N	219	-0-	-0-	-0-	17	1	202	2	Y	-0-			-0-
04	173	N	173	-0-	-0-	-0-	14	1	159	2	Y	-0-			-0-
05	186	N	176	-0-	-10	-0-	14	1	162	2	Y	-0-			-0-
06	210	N	150	-0-	-60	-0-	11	1	139	2	Y	-0-			-0-
07	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-			-0-
08	186	N	145	-0-	-41	-0-	11	1	134	2	Y	-0-			-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			1
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 3 RRCID -> 059758 COMPL. DATE 09/07/1974 TOTAL DEPTH 5463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

03	1151	N	1151	-0-	-0-	-0-	110	1	1040	3	Y	1	1	8			1
							1	9									
04	1046	N	1046	-0-	-0-	-0-	99	1	947	3	Y	-0-					1
05	1072	N	1072	-0-	-0-	-0-	101	1	971	3	Y	-0-					1
06	1110	N	1059	-0-	-51	-0-	98	1	961	3	Y	-0-					1
07	1085	N	1069	-0-	-16	-0-	102	1	967	3	Y	-0-					1
*08	1165	N	1165	-0-	-0-	-0-	95	1	1070	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

03	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	3	1	57	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

03	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

03	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-			-0-
*08	192	N	192	-0-	-0-	-0-	7	1	185	3	N	-0-			-0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

03	279	N	277	-0-	-2	-0-	277	3			Y	-0-			-0-
04	270	N	242	-0-	-28	-0-	242	3			Y	-0-			-0-
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-			-0-
06	270	N	242	-0-	-28	-0-	242	3			Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-			-0-
08	248	N	242	-0-	-6	-0-	242	3			Y	-0-			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 3 RRCID -> 060322 COMPL. DATE 12/06/1974 TOTAL DEPTH 5699 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	0 A	-0-	-0-	-0-	-0-						N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

03	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-			-0-
05	155	N	122	-0-	-33	-0-	14	1	108	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-			-0-
07	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 3 RRCID -> 060324 COMPL. DATE 12/06/1974 TOTAL DEPTH 6418 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	37	1	556	3	N	5	5	8			-0-
							6	9									
04	599	N	599	-0-	-0-	-0-	39	1	560	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	28	1	428	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-
07	620	N	604	-0-	-16	-0-	41	1	556	3	N	6	6	8			-0-
							7	9									
*08	583	N	583	-0-	-0-	-0-	38	1	545	3	N	-0-					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	12					Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	16	1	257	2	Y	1	1	1			1
							1	9									
04	280	N	280	-0-	-0-	-0-	17	1	260	2	Y	3	2	1	1	8	1
							3	9									
05	286	N	286	-0-	-0-	-0-	18	1	267	2	Y	1	1	1			1
							1	9									
06	275	N	275	-0-	-0-	-0-	18	1	254	2	Y	3	2	1	1	8	1
							3	9									
07	281	N	281	-0-	-0-	-0-	17	1	263	2	Y	1	1	1			1
							1	9									
08	279	N	277	-0-	-2	-0-	18	1	258	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
07	INC G-10		33	-0-	33	33	2	1	31	2	Y	-0-					-0-
08	INC G-10		41	-0-	41	74	2	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	8	1	168	2	Y	1	1	1			1
							1	9									
04	180	N	175	-0-	-5	-0-	8	1	165	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	178	-0-	-8	-0-	8	1	169	2	Y	1	1	1			1
							1	9									
06	180	N	178	-0-	-2	-0-	8	1	168	2	Y	2	1	1	1	8	1
							2	9									
07	186	N	180	-0-	-6	-0-	9	1	170	2	Y	1	1	1			1
							1	9									
08	186	N	177	-0-	-9	-0-	9	1	167	2	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 1 RRCID -> 060556 COMPL. DATE 12/30/1974 TOTAL DEPTH 7400 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/22/2013 - PLUGGED 05-22-2013

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

03	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	46	2	Y	1	1	1			-0-
							1	9									
05	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-

JONES 118 WELL #: 3 RRCID -> 060683 COMPL. DATE 12/27/1974 TOTAL DEPTH 6641 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 04-16-2013

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

03	310	N	227	-0-	-83	-0-	83	1	144	3	N	-0-					-0-
04	270	N	198	-0-	-72	-0-	83	1	115	3	N	-0-					-0-
05	310	N	187	-0-	-123	-0-	84	1	103	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	63	1	122	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	84	1	110	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	83	1	93	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-			-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
05	62	N	30	-0-	-32	-0-	1	1	29	2	Y	-0-			-0-
06	60	N	30	-0-	-30	-0-	1	1	29	2	Y	-0-			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-			-0-
08	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-			-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
04	13	N	8	-0-	-5	-0-	8	3			Y	-0-			-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-			-0-
06	60	N	5	-0-	-55	-0-	5	3			Y	-0-			-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-			-0-
08	7	N	1	-0-	-6	-0-	1	3			Y	-0-			-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

03	124	N	107	-0-	-17	-0-	107	3			Y	-0-			-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-			-0-
05	124	N	62	-0-	-62	-0-	62	3			Y	-0-			-0-
06	90	N	56	-0-	-34	-0-	56	3			Y	-0-			-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-			-0-
08	62	N	36	-0-	-26	-0-	36	3			Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 3 RRCID -> 061020 COMPL. DATE 02/10/1975 TOTAL DEPTH 6156 PERF. N/A

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

03	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-			-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

03	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-			-0-
04	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-			-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-			-0-
06	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-			-0-
07	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-			-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-			-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	8	1	63	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

03	455	N	455	-0-	-0-	-0-	42	1	413	3	N	-0-					-0-
04	420	N	260	-0-	-160	-0-	29	1	231	3	N	-0-					-0-
05	403	N	252	-0-	-151	-0-	29	1	223	3	N	-0-					-0-
06	450	N	322	-0-	-128	-0-	31	1	291	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

03	461	N	461	-0-	-0-	-0-	33	1	428	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	33	1	422	3	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	32	1	425	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	32	1	408	3	N	-0-					-0-
07	465	N	437	-0-	-28	-0-	33	1	404	3	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	32	1	400	3	N	-0-					-0-

SAWYER 128 WELL #: 3 RRCID -> 061310 COMPL. DATE 02/01/1975 TOTAL DEPTH 7012 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2013 - PLUGGED 04-11-2013

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

03	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1
04	180	N	168	-0-	-12	-0-	11	1	157	2	Y	-0-					1
05	186	N	162	-0-	-24	-0-	12	1	150	2	Y	-0-	1	1			-0-
06	180	N	146	-0-	-34	-0-	11	1	134	2	Y	1	1	1			-0-
							1	9									
07	186	N	141	-0-	-45	-0-	10	1	131	2	Y	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
05	744	N	728	-0-	-16	-0-	44	1	684	3	N	-0-					-0-
06	720	N	707	-0-	-13	-0-	43	1	664	3	N	-0-					-0-
07	744	N	729	-0-	-15	-0-	45	1	684	3	N	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

03	590	N	590	-0-	-0-	-0-	37	1	553	2	Y	-0-	1	1			-0-
04	233	N	233	-0-	-0-	-0-	15	1	218	2	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	12	1	171	2	Y	1					1
							1	9									
06	450	N	351	-0-	-99	-0-	23	1	328	2	Y	-0-					1
07	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-					1
*08	445	N	445	-0-	-0-	-0-	27	1	417	2	Y	1					2
							1	9									

FIELDS 17 WELL #: 3 RRCID -> 061684 COMPL. DATE 04/05/1975 TOTAL DEPTH 6076 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2013 - PLUGGED 05-07-2013

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

03	248	N	243	-0-	-5	-0-	16	1	227	2	Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	15	1	219	2	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	12	1	222	2	Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	11	1	202	2	Y	-0-					-0-
07	248	N	215	-0-	-33	-0-	11	1	204	2	Y	-0-					-0-
08	248	N	215	-0-	-33	-0-	11	1	204	2	Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
08	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	442	-0-	-23	-0-	29	1	412	2	Y	1					1
							1	9									
04	450	N	422	-0-	-28	-0-	27	1	395	2	Y	-0-	1	1			-0-
05	448	N	448	-0-	-0-	-0-	23	1	425	2	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	23	1	422	2	Y	1					1
							1	9									
08	434	N	420	-0-	-14	-0-	21	1	399	2	Y	-0-					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	27	1	388	2	Y	1					1
							1	9									
04	420	N	397	-0-	-23	-0-	25	1	372	2	Y	-0-	1	1			-0-
05	434	N	409	-0-	-25	-0-	22	1	387	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	21	1	381	2	Y	1					1
							1	9									
08	403	N	401	-0-	-2	-0-	20	1	381	2	Y	-0-					1

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	9	1	246	3	N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

03	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	5	1	93	2	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	5	1	96	2	Y	-0-					-0-
08	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

03	235	N	235	-0-	-0-	-0-	16	1	219	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	13	1	210	3	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

03	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	2	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	2	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	2	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

03	93	N	33	-0-	-60	-0-	2	1	31	3	N	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	58	1	904	3	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	3	N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	41	1	897	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	31	1	781	3	N	-0-					-0-
07	1147	N	761	-0-	-386	-0-	28	1	733	3	N	-0-					-0-
08	930	N	646	-0-	-284	-0-	25	1	621	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

03	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	76	2	Y	1	1	1			-0-
							1	9									
05	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	74	2	Y	1	1	1			-0-
							1	9									
07	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

03	310	N	310	-0-	-0-	-0-	19	1	289	2	Y	2	1	1			2
							2	9									
04	314	N	314	-0-	-0-	-0-	19	1	293	2	Y	2	2	1	1	8	1
							2	9									
05	312	N	312	-0-	-0-	-0-	20	1	291	2	Y	1	1	1			1
							1	9									
06	303	N	303	-0-	-0-	-0-	20	1	280	2	Y	3	2	1	1	8	1
							3	9									
07	311	N	311	-0-	-0-	-0-	19	1	290	2	Y	2	1	1			2
							2	9									
*08	317	N	317	-0-	-0-	-0-	21	1	294	2	Y	2	2	1			2
							2	9									

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

03	651	N	543	-0-	-108	-0-	543	3			Y	-0-					-0-
04	570	N	501	-0-	-69	-0-	501	3			Y	-0-					-0-
05	589	N	233	-0-	-356	-0-	233	3			Y	-0-					-0-
06	540	N	171	-0-	-369	-0-	171	3			Y	-0-					-0-
07	527	N	245	-0-	-282	-0-	245	3			Y	-0-					-0-
08	248	N	89	-0-	-159	-0-	89	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	7	1	150	2	Y	1	1	1			1
							1	9									
04	154	N	154	-0-	-0-	-0-	7	1	145	2	Y	2	1	1	1	8	1
							2	9									
05	155	N	154	-0-	-1	-0-	7	1	146	2	Y	1	1	1			1
							1	9									
06	150	N	149	-0-	-1	-0-	7	1	142	2	Y	-0-	1	1			-0-
07	155	N	153	-0-	-2	-0-	7	1	144	2	Y	2	1	1			1
							2	9									
08	155	N	146	-0-	-9	-0-	7	1	138	2	Y	1	1	1			1
							1	9									

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					2
04	90	N	68	-0-	-22	-0-	6	1	62	2	Y	-0-					2
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2
06	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					2
07	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2
*08	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
06	150	N	87	-0-	-63	-0-	87	3			Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
08	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	24	1	252	2	Y	1	1	8			4
							1	9									
04	266	N	266	-0-	-0-	-0-	22	1	244	2	Y	-0-					4
05	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					4
06	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					4
07	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					4
08	279	N	245	-0-	-34	-0-	15	1	230	2	Y	-0-					4

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	21	1	295	2	Y	1					1
							1	9									
04	302	N	302	-0-	-0-	-0-	19	1	283	2	Y	-0-	1	1			-0-
05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	16	1	295	2	Y	1					1
							1	9									
*08	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
07	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					-0-
08	341	N	337	-0-	-4	-0-	19	1	318	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

03	419	N	419	-0-	-0-	-0-	27	1	391	2	Y	1					1
							1	9									
04	425	N	425	-0-	-0-	-0-	27	1	397	2	Y	1					2
							1	9									
05	413	N	413	-0-	-0-	-0-	31	1	381	2	Y	1	3	1			-0-
							1	9									
06	392	N	392	-0-	-0-	-0-	29	1	362	2	Y	1	1	1			-0-
							1	9									
07	434	N	392	-0-	-42	-0-	28	1	363	2	Y	1					1
							1	9									
08	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-					1

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

03	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
04	240	N	174	-0-	-66	-0-	8	1	166	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

03	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	2	Y	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	6	1	98	2	Y	1					1
							1	9									
04	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
05	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
06	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-	1	1			-0-
07	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					-0-
08	124	N	13	-0-	-111	-0-	1	1	12	2	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

03	1193	N	1193	-0-	-0-	-0-	158	1	1035	3	N	-0-					-0-
04	1170	N	1154	-0-	-16	-0-	152	1	1002	3	N	-0-					-0-
05	1209	N	1099	-0-	-110	-0-	154	1	945	3	N	-0-					-0-
06	1140	N	1130	-0-	-10	-0-	152	1	978	3	N	-0-					-0-
07	1178	N	1040	-0-	-138	-0-	154	1	886	3	N	-0-					-0-
08	1085	N	940	-0-	-145	-0-	149	1	791	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

03	620	N	600	-0-	-20	-0-	123	1	473	2	Y	4	3	1			3
							4	9									
04	600	N	553	-0-	-47	-0-	118	1	429	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	585	-0-	-35	-0-	124	1	457	2	Y	4	3	1			3
							4	9									
06	570	N	537	-0-	-33	-0-	119	1	414	2	Y	4	3	1	2	8	2
							4	9									
07	586	N	586	-0-	-0-	-0-	123	1	460	2	Y	3	2	1			3
							3	9									
08	589	N	561	-0-	-28	-0-	123	1	435	2	Y	3	3	1			3
							3	9									

MAYER, EDWIN S., JR. WELL #: 10 RRCID -> 063856 COMPL. DATE 10/14/1975 TOTAL DEPTH 7300 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 10 RRCID -> 063857 COMPL. DATE 10/08/1975 TOTAL DEPTH 7031 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
04	150	N	30	-0-	-120	-0-	2	1	28	2	Y	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

03	4836	X	4503	-0-	-333	-0-	297	1	4205	2	Y	1	1	8			-0-
							1	9									
04	4680	X	4404	-0-	-276	-0-	264	1	4140	2	Y	-0-					-0-
05	4836	X	4427	-0-	-409	-0-	265	1	4160	2	Y	2	2	8			-0-
							2	9									
06	4680	X	4112	-0-	-568	-0-	256	1	3856	2	Y	-0-					-0-
07	4619	X	4285	-0-	-334	-0-	267	1	4018	2	Y	-0-					-0-
*08	4766	X	4766	-0-	-0-	-0-	288	1	4478	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

03	1123	N	1123	-0-	-0-	-0-	89	1	1023	2	Y	10	10	8			-0-
							11	9									
04	1080	N	1077	-0-	-3	-0-	88	1	989	2	Y	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	87	1	1017	2	Y	8	8	8			-0-
							9	9									
06	1091	N	1091	-0-	-0-	-0-	83	1	1008	2	Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	86	1	1033	2	Y	-0-					-0-
*08	1125	N	1125	-0-	-0-	-0-	88	1	1034	2	Y	3	3	8			-0-
							3	9									

MAYER, EDWIN S., JR. WELL #: 6 RRCID -> 064152 COMPL. DATE 09/26/1975 TOTAL DEPTH 7150 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 7 RRCID -> 064153 COMPL. DATE 10/14/1975 TOTAL DEPTH 7150 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
04	60	N	23	-0-	-37	-0-	2	1	21	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	11	1	167	2	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	10	1	156	2	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	11	1	160	2	Y	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	11	1	209	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	12	1	210	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	312	-0-	-60	-0-	20 1	1 9	291	2	Y	1					1
04	420	N	317	-0-	-103	-0-	20	1	297	2	Y	-0-	1	1			-0-
05	372	N	333	-0-	-39	-0-	18	1	315	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	17 1	1 9	312	2	Y	1					1
08	341	N	320	-0-	-21	-0-	16	1	304	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	INC G-10		68	-0-	68	68	4	1	64	2	Y	-0-					-0-
08	INC G-10		65	-0-	65	133	4	1	61	2	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

03	558	N	481	-0-	-77	-0-	26	1	453	2	Y	2	2	1			-0-
							2	9									
04	540	N	438	-0-	-102	-0-	24	1	412	2	Y	2					2
							2	9									
05	496	N	463	-0-	-33	-0-	25	1	437	2	Y	1	2	1			1
							1	9									
06	480	N	473	-0-	-7	-0-	27	1	445	2	Y	1					2
							1	9									
07	515	N	515	-0-	-0-	-0-	31	1	483	2	Y	1	2	1			1
							1	9									
*08	524	N	524	-0-	-0-	-0-	31	1	491	2	Y	2	2	1			1
							2	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

03	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	8	1	145	2	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	7	1	130	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	7	1	135	2	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	7	1	131	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-
04	90	N	59	-0-	-31	-0-	4	1	55	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 18 RRCID -> 064496 COMPL. DATE 12/11/1975 TOTAL DEPTH 7150 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

03	279	N	227	-0-	-52	-0-	17	1	210	3	N	-0-					-0-
04	270	N	167	-0-	-103	-0-	13	1	154	3	N	-0-					-0-
05	248	N	152	-0-	-96	-0-	11	1	141	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	12	1	147	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

03	302	N	302	-0-	-0-	-0-	18	1	283	2	Y	1	1	1			1
							1	9									
04	290	N	290	-0-	-0-	-0-	17	1	272	2	Y	1	1	1			1
							1	9									
05	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-					1
06	300	N	295	-0-	-5	-0-	18	1	276	2	Y	1	1	1			1
							1	9									
07	310	N	265	-0-	-45	-0-	18	1	246	2	Y	1	1	1			1
							1	9									
08	310	N	248	-0-	-62	-0-	17	1	231	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

03	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	14	1	339	3	N	-0-					-0-
07	372	N	191	-0-	-181	-0-	7	1	184	3	N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

03	465	N	291	-0-	-174	-0-	20	1	271	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
05	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	24	1	407	3	N	-0-					-0-
07	496	N	402	-0-	-94	-0-	23	1	379	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

03	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	17	1	430	3	N	-0-					-0-
07	589	N	517	-0-	-72	-0-	19	1	498	3	N	-0-					-0-
08	589	N	547	-0-	-42	-0-	21	1	526	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

*01	744	N	429	-0-	-315	-0-	30	1	399	2	Y	-0-					130
*02	1246	N	1246	-0-	-0-	-0-	81	1	1151	2	Y	13	13	1			15
							14	9									
*03	2148	N	2148	-0-	-0-	-0-	187	1	1927	2	Y	31	33	1			13
							34	9									
*04	2522	N	2522	-0-	-0-	-0-	219	1	2269	2	Y	31	23	1			21
							34	9									
*05	2591	N	2591	-0-	-0-	-0-	203	1	2356	2	Y	29	26	1			24
							32	9									
*06	2691	N	2691	-0-	-0-	-0-	211	1	2454	2	Y	24	30	1			18
							26	9									
*07	2356	N	2289	-0-	-67	-0-	190	1	2073	2	Y	24	26	1			16
							26	9									
08	2356	N	2243	-0-	-113	-0-	201	1	2020	2	Y	20	23	1			13
							22	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

03	217	N	118	-0-	-99	-0-	11	1	107	2	Y	-0-					-0-
04	210	N	48	-0-	-162	-0-	4	1	44	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-

MAYER 47 WELL #: 1 RRCID -> 064984 COMPL. DATE 03/25/1975 TOTAL DEPTH 7900 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2013 - PLUGGED 05-17-2013

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

03	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	3	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	677	-0-	-67	-0-	36	1	641	3	N	-0-					-0-
04	720	N	566	-0-	-154	-0-	28	1	538	3	N	-0-					-0-
05	775	N	706	-0-	-69	-0-	37	1	669	3	N	-0-					-0-
06	660	N	497	-0-	-163	-0-	28	1	469	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
08	713	N	705	-0-	-8	-0-	40	1	665	3	N	-0-					-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	51	1	593	2	Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	72	1	811	2	Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	81	1	938	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	67	1	810	2	Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	88	1	1056	2	Y	6	6	8			-0-
							7	9									
*08	1060	N	1060	-0-	-0-	-0-	83	1	977	2	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-
08	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
05	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-					-0-
06	120	N	75	-0-	-45	-0-	4	1	71	2	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	3	1	57	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-			-0-
04	360	N	341	-0-	-19	-0-	18	1	323	3	N	-0-			-0-
05	403	N	341	-0-	-62	-0-	15	1	326	3	N	-0-			-0-
06	330	N	275	-0-	-55	-0-	11	1	264	3	N	-0-			-0-
07	341	N	301	-0-	-40	-0-	11	1	290	3	N	-0-			-0-
*08	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

03	124	N	3	-0-	-121	-0-	3	2			Y	-0-			-0-
04	60	N	25	-0-	-35	-0-	1	1	24	2	Y	-0-			-0-
05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-			-0-
07	31	N	8	-0-	-23	-0-	8	2			Y	-0-			-0-
08	31	N	7	-0-	-24	-0-	7	2			Y	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

03	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-			-0-
04	270	N	222	-0-	-48	-0-	12	1	210	3	N	-0-			-0-
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-			-0-
06	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	9	1	247	3	N	-0-			-0-
*08	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-			-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

03	961	N	875	-0-	-86	-0-	58	1	817	2	Y	-0-					-0-
04	930	N	823	-0-	-107	-0-	49	1	774	2	Y	-0-					-0-
05	899	N	807	-0-	-92	-0-	48	1	759	2	Y	-0-					-0-
06	840	N	729	-0-	-111	-0-	45	1	684	2	Y	-0-					-0-
07	837	N	754	-0-	-83	-0-	47	1	707	2	Y	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	51	1	787	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

03	217	N	74	-0-	-143	-0-	5	1	69	3	N	-0-					-0-
04	180	N	46	-0-	-134	-0-	3	1	43	3	N	-0-					-0-
05	186	N	38	-0-	-148	-0-	3	1	35	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

03	231	N	231	-0-	-0-	-0-	13	1	217	2	Y	1	1	1			-0-
							1	9									
04	230	N	230	-0-	-0-	-0-	13	1	216	2	Y	1					1
							1	9									
05	238	N	238	-0-	-0-	-0-	13	1	224	2	Y	1	1	1			1
							1	9									
06	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
07	270	N	270	-0-	-0-	-0-	16	1	253	2	Y	1	1	1			1
							1	9									
*08	276	N	276	-0-	-0-	-0-	16	1	259	2	Y	1	1	1			1
							1	9									

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

03	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	9	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	63	1	724	2	Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	62	1	698	2	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	75	1	869	2	Y	-0-					-0-
06	985	N	985	-0-	-0-	-0-	75	1	910	2	Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	77	1	932	2	Y	-0-					-0-
*08	1004	N	1004	-0-	-0-	-0-	79	1	925	2	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

03	465	N	414	-0-	-51	-0-	21	1	390	2	Y	3	3	1			1
							3	9									
04	420	N	405	-0-	-15	-0-	20	1	383	2	Y	2	3	1			-0-
							2	9									
05	496	N	496	-0-	-0-	-0-	26	1	468	2	Y	2	1	1			1
							2	9									
06	396	N	396	-0-	-0-	-0-	20	1	375	2	Y	1	2	1			-0-
							1	9									
07	434	N	360	-0-	-74	-0-	19	1	339	2	Y	2	2	1			-0-
							2	9									
08	496	N	339	-0-	-157	-0-	15	1	322	2	Y	2	1	1			1
							2	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

03	323	N	323	-0-	-0-	-0-	105	1	216	2	Y	2	2	1			1
							2	9									
04	375	N	375	-0-	-0-	-0-	104	1	269	2	Y	2	3	1			-0-
							2	9									
05	352	N	352	-0-	-0-	-0-	106	1	244	2	Y	2	1	1			1
							2	9									
06	307	N	307	-0-	-0-	-0-	98	1	208	2	Y	1	2	1			-0-
							1	9									
07	403	N	317	-0-	-86	-0-	105	1	210	2	Y	2	2	1			-0-
							2	9									
*08	354	N	354	-0-	-0-	-0-	104	1	248	2	Y	2	1	1			1
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

03	651	N	645	-0-	-6	-0-	44	1	601	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	39	1	578	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	45	1	776	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

03	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	15	1	210	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	14	1	202	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	10	1	172	3	N	-0-					-0-
08	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

03	744	N	699	-0-	-45	-0-	60	1	635	2	Y	4	7	1			3
							4	9									
04	720	N	613	-0-	-107	-0-	59	1	552	2	Y	2					5
							2	9									
05	744	N	652	-0-	-92	-0-	60	1	588	2	Y	4					9
							4	9									
06	690	N	392	-0-	-298	-0-	36	1	356	2	Y	-0-	6	1			3
07	876	N	876	-0-	-0-	-0-	85	1	788	2	Y	3					6
							3	9									
*08	2156	N	2156	-0-	-0-	-0-	192	1	1964	2	Y	-0-					6

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

03	373	N	373	-0-	-0-	-0-	19	1	351	2	Y	3	3	1			1
							3	9									
04	344	N	344	-0-	-0-	-0-	17	1	325	2	Y	2	3	1			-0-
							2	9									
05	342	N	342	-0-	-0-	-0-	18	1	322	2	Y	2	1	1			1
							2	9									
06	290	N	290	-0-	-0-	-0-	15	1	274	2	Y	1	2	1			-0-
							1	9									
07	341	N	316	-0-	-25	-0-	17	1	297	2	Y	2	2	1			-0-
							2	9									
08	341	N	311	-0-	-30	-0-	13	1	296	2	Y	2	1	1			1
							2	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	15	1	233	2	Y	1	1	1			1
							1	9									
04	234	N	234	-0-	-0-	-0-	14	1	219	2	Y	1	1	1			1
							1	9									
05	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					1
06	180	N	147	-0-	-33	-0-	9	1	138	2	Y	-0-	1	1			-0-
07	248	N	108	-0-	-140	-0-	7	1	100	2	Y	1	1	1			-0-
							1	9									
08	186	N	106	-0-	-80	-0-	7	1	99	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	41	1	431	2	Y	3	5	1			2
							3	9									
04	480	N	429	-0-	-51	-0-	41	1	386	2	Y	2					4
							2	9									
05	532	N	532	-0-	-0-	-0-	49	1	481	2	Y	2					6
							2	9									
06	492	N	492	-0-	-0-	-0-	45	1	445	2	Y	2	5	1			3
							2	9									
07	434	N	258	-0-	-176	-0-	25	1	232	2	Y	1					4
							1	9									
08	527	N	224	-0-	-303	-0-	20	1	204	2	Y	-0-					4

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	404	-0-	-92	-0-	89	1	314	2	Y	1	1	1			-0-
							1	9									
04	450	N	340	-0-	-110	-0-	83	1	256	2	Y	1					1
							1	9									
05	465	N	312	-0-	-153	-0-	84	1	227	2	Y	1	1	1			1
							1	9									
06	390	N	299	-0-	-91	-0-	80	1	219	2	Y	-0-					1
07	341	N	307	-0-	-34	-0-	83	1	223	2	Y	1	1	1			1
							1	9									
08	310	N	293	-0-	-17	-0-	84	1	209	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	944	-0-	-141	-0-	83	1	846	2	Y	14	14	8			-0-
							15	9									
04	990	N	856	-0-	-134	-0-	76	1	780	2	Y	-0-					-0-
05	930	N	868	-0-	-62	-0-	78	1	790	2	Y	-0-					-0-
06	900	N	781	-0-	-119	-0-	71	1	702	2	Y	7	7	8			-0-
							8	9									
07	899	N	823	-0-	-76	-0-	76	1	747	2	Y	-0-					-0-
08	868	N	809	-0-	-59	-0-	74	1	735	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	7	1	70	2	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
04	330	N	271	-0-	-59	-0-	17	1	254	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	25	1	429	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	302	-0-	-132	-0-	26	1	276	2	Y	-0-					5
04	390	N	300	-0-	-90	-0-	25	1	275	2	Y	-0-					5
05	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					5
06	395	N	395	-0-	-0-	-0-	28	1	367	2	Y	-0-					5
07	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					5
08	434	N	412	-0-	-22	-0-	26	1	386	2	Y	-0-					5

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	724	-0-	-20	-0-	42	1	682	3	N	-0-					-0-
04	720	N	690	-0-	-30	-0-	41	1	649	3	N	-0-					-0-
05	744	N	686	-0-	-58	-0-	41	1	645	3	N	-0-					-0-
06	690	N	629	-0-	-61	-0-	39	1	590	3	N	-0-					-0-
07	713	N	586	-0-	-127	-0-	36	1	550	3	N	-0-					-0-
08	682	N	561	-0-	-121	-0-	34	1	527	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1603	S	1603	-0-	-0-	-0-	93	1	1510	3	N	-0-			-0-
04	1538	S	1538	-0-	-0-	-0-	91	1	1447	3	N	-0-			-0-
05	1561	S	1561	-0-	-0-	-0-	94	1	1467	3	N	-0-			-0-
06	1403	S	1403	-0-	-0-	-0-	86	1	1317	3	N	-0-			-0-
07	1581	S	1403	-0-	-178	-0-	86	1	1317	3	N	-0-			-0-
08	1550	S	1337	-0-	-213	-0-	81	1	1256	3	N	-0-			-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

03	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-			-0-
05	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-			-0-
06	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-			-0-
07	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-			-0-
08	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-			-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

03	279	N	274	-0-	-5	-0-	22	1	252	2	Y	-0-			-0-
04	330	N	271	-0-	-59	-0-	22	1	249	2	Y	-0-			-0-
05	327	N	327	-0-	-0-	-0-	26	1	301	2	Y	-0-			-0-
06	363	N	363	-0-	-0-	-0-	28	1	335	2	Y	-0-			-0-
07	364	N	364	-0-	-0-	-0-	28	1	336	2	Y	-0-			-0-
*08	349	N	349	-0-	-0-	-0-	27	1	322	2	Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

03	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-			-0-
04	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-			-0-
05	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-			-0-
06	300	N	275	-0-	-25	-0-	20	1	255	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	22	1	270	3	N	-0-			-0-
08	310	N	297	-0-	-13	-0-	20	1	277	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

03	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-			-0-
04	360	N	190	-0-	-170	-0-	11	1	179	2	Y	-0-			-0-
05	483	N	483	-0-	-0-	-0-	29	1	454	2	Y	-0-			-0-
06	360	N	179	-0-	-181	-0-	11	1	168	2	Y	-0-			-0-
07	780	N	780	-0-	-0-	-0-	49	1	731	2	Y	-0-			-0-
08	403	N	355	-0-	-48	-0-	21	1	334	2	Y	-0-			-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

03	341	N	98	-0-	-243	-0-	98	2			Y	-0-			5
04	330	N	144	-0-	-186	-0-	144	2			Y	-0-			5
05	341	N	126	-0-	-215	-0-	126	2			Y	-0-			5
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-			5
07	155	N	152	-0-	-3	-0-	152	2			Y	-0-			5
*08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

COX A WELL #: 3 RRCID -> 068028 COMPL. DATE 07/31/1976 TOTAL DEPTH 5300 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 A		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2013 - PLUGGED 04-24-2013

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

03	711	N	711	-0-	-0-	-0-	67 2	1 9	642	2	Y	2					4
04	662	N	662	-0-	-0-	-0-	63 1	1 9	598	2	Y	1					5
05	713	N	644	-0-	-69	-0-	64 1	1 9	579	2	Y	1	5	1			1
06	690	N	580	-0-	-110	-0-	60 1	1 9	519	2	Y	1					2
07	682	N	618	-0-	-64	-0-	64 1	1 9	553	2	Y	1					3
08	651	N	639	-0-	-12	-0-	68 1	1 9	570	2	Y	1					4

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

03	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
07	310	N	245	-0-	-65	-0-	18	1	227	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	18	1	243	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

03	341	N	329	-0-	-12	-0-	29 6	1 9	294	2	Y	5	5	8			-0-
04	316	N	316	-0-	-0-	-0-	28	1	288	2	Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	29	1	295	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	28 3	1 9	279	2	Y	3	3	8			-0-
07	341	N	322	-0-	-19	-0-	30	1	292	2	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	29	1	291	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0022E RRCID -> 068301 COMPL. DATE 09/19/1975 TOTAL DEPTH 5795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0013E RRCID -> 068624 COMPL. DATE 01/24/1975 TOTAL DEPTH 5114 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2013 - PLUGGED 06-06-2013

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

03	527	N	264	-0-	-263	-0-	21	1	243	2	Y	-0-					-0-
04	360	N	245	-0-	-115	-0-	19	1	226	2	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	24	1	292	2	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	34	1	413	2	Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	41	1	472	2	Y	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	47	1	522	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

03	513	N	513	-0-	-0-	-0-	40	1	473	2	Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-					-0-
05	496	N	487	-0-	-9	-0-	38	1	449	2	Y	-0-					-0-
06	510	N	496	-0-	-14	-0-	38	1	458	2	Y	-0-					-0-
07	527	N	480	-0-	-47	-0-	38	1	442	2	Y	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	40	1	447	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

03	93	N	81	-0-	-12	-0-	7	1	73	2	Y	1	1	8			-0-
							1	9									
04	90	N	75	-0-	-15	-0-	7	1	68	2	Y	-0-					-0-
05	124	N	77	-0-	-47	-0-	7	1	70	2	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	10	1	98	2	Y	1	1	8			-0-
							1	9									
07	109	N	109	-0-	-0-	-0-	10	1	99	2	Y	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
*08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	372	-0-	-31	-0-	25	1	347	3	Y	-0-					-0-
04	540	N	337	-0-	-203	-0-	21	1	316	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	18	1	325	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	19	1	335	3	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	20	1	323	3	Y	-0-					-0-
08	341	N	307	-0-	-34	-0-	17	1	290	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

HICKS 61 WELL #: 3 RRCID -> 069285 COMPL. DATE 10/23/1976 TOTAL DEPTH 4682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2013 - P&A 04-05-2013

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	13	1	131	2	Y	2	2	8			-0-
							2	9									
04	150	N	138	-0-	-12	-0-	12	1	126	2	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	11	1	112	2	Y	1	1	8			-0-
							1	9									
07	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-

VANDERSTUCKEN 82 WELL #: 3 RRCID -> 069287 COMPL. DATE 10/29/1976 TOTAL DEPTH 5375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2013 - PLUGGED 05-03-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

03	919	N	919	-0-	-0-	-0-	73	1	846	2	N	-0-					-0-
04	990	N	881	-0-	-109	-0-	72	1	809	2	N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	74	1	858	2	N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	91	1	1104	2	N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	90	1	1087	2	N	-0-					-0-
*08	1165	N	1165	-0-	-0-	-0-	91	1	1074	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

03	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	11	1	98	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	12	1	97	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

03	93	N	69	-0-	-24	-0-	6	1	62	2	Y	1	1	8			-0-
							1	9									
04	90	N	68	-0-	-22	-0-	6	1	62	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	62	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	67	2	Y	1	1	8			-0-
							1	9									
07	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

03	186	N	175	-0-	-11	-0-	17	1	158	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	17	1	164	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	16	1	151	3	Y	-0-					-0-
07	186	N	150	-0-	-36	-0-	14	1	136	3	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	15	1	144	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

03	434	N	363	-0-	-71	-0-	29	1	334	2	N	-0-					-0-
04	480	N	222	-0-	-258	-0-	18	1	204	2	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	60	1	694	2	N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	96	1	1167	2	N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					-0-
08	558	N	470	-0-	-88	-0-	37	1	433	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1751	-0-	-47	-0-	140	1	1611	2	N	-0-					-0-
04	1770	N	1694	-0-	-76	-0-	139	1	1555	2	N	-0-					-0-
05	1674	N	1569	-0-	-105	-0-	124	1	1445	2	N	-0-					-0-
06	1680	N	1505	-0-	-175	-0-	115	1	1390	2	N	-0-					-0-
07	1807	N	1807	-0-	-0-	-0-	139	1	1668	2	N	-0-					-0-
*08	1863	N	1863	-0-	-0-	-0-	146	1	1717	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	39	1	539	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	35	1	528	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-
06	570	N	562	-0-	-8	-0-	31	1	531	3	N	-0-					-0-
07	589	N	540	-0-	-49	-0-	31	1	509	3	N	-0-					-0-
08	589	N	534	-0-	-55	-0-	30	1	504	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	17	1	157	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	17	1	160	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	17	1	161	3	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	17	1	161	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	216	1	328	2	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	212	1	300	2	Y	-0-					-0-
05	620	N	474	-0-	-146	-0-	216	1	258	2	Y	-0-					-0-
06	540	N	416	-0-	-124	-0-	176	1	240	2	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	210	1	297	2	Y	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	230	1	323	2	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	14	1	241	3	N	-0-					-0-
06	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-					-0-
07	279	N	231	-0-	-48	-0-	13	1	218	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	284	-0-	-119	-0-	17 2	1 9	265	2	Y	2	2	1			2
04	480	N	394	-0-	-86	-0-	24	1	370	2	Y	-0-	1	1			1
05	372	N	313	-0-	-59	-0-	19	1	294	2	Y	-0-					1
06	319	N	319	-0-	-0-	-0-	20 1	1 9	298	2	Y	1	1	1			1
07	403	N	245	-0-	-158	-0-	17	1	228	2	Y	-0-	1	1			-0-
08	310	N	261	-0-	-49	-0-	18 1	1 9	242	2	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1340	N	1340	-0-	-0-	-0-	107	1	1233	2	N	-0-					-0-
04	1350	N	1284	-0-	-66	-0-	105	1	1179	2	N	-0-					-0-
05	1426	N	1198	-0-	-228	-0-	95	1	1103	2	N	-0-					-0-
06	1290	N	1289	-0-	-1	-0-	98	1	1191	2	N	-0-					-0-
07	1333	N	1319	-0-	-14	-0-	101	1	1218	2	N	-0-					-0-
*08	1284	N	1284	-0-	-0-	-0-	101	1	1183	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	10	1	107	2	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	11	1	135	2	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	12	1	141	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	3	1	30	2	N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	1	1	8	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	24	1	290	2	N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	22	1	255	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	17	1	197	2	Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	16	1	191	2	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	16	1	194	2	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	15	1	180	2	Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	16	1	181	2	Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	16	1	176	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	4	1	105	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	4	1	108	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
07	INC G-10		50	-0-	50	50	3	1	47	3	N	-0-					-0-
08	INC G-10		1	-0-	1	51	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1678	N	1678	-0-	-0-	-0-	147	1	1503	2	Y	25	25	8			-0-
							28	9									
04	1650	N	1606	-0-	-44	-0-	143	1	1463	2	Y	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	147	1	1491	2	Y	-0-					-0-
06	1620	N	1496	-0-	-124	-0-	136	1	1346	2	Y	13	13	8			-0-
							14	9									
07	1674	N	1631	-0-	-43	-0-	150	1	1481	2	Y	-0-					-0-
08	1643	N	1626	-0-	-17	-0-	149	1	1477	2	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

03	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	45	1	707	3	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	44	1	687	3	N	-0-					-0-
06	720	N	690	-0-	-30	-0-	42	1	648	3	N	-0-					-0-
07	775	N	743	-0-	-32	-0-	46	1	697	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	43	1	672	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

03	874	S	874	-0-	-0-	-0-	51	1	823	3	N	-0-					-0-
04	836	S	836	-0-	-0-	-0-	50	1	786	3	N	-0-					-0-
05	969	S	969	-0-	-0-	-0-	58	1	911	3	N	-0-					-0-
06	885	S	885	-0-	-0-	-0-	54	1	831	3	N	-0-					-0-
07	916	S	916	-0-	-0-	-0-	56	1	860	3	N	-0-					-0-
08	961	S	833	-0-	-128	-0-	50	1	783	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-			-0-
05	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-			-0-
06	1177	N	1177	-0-	-0-	-0-	64	1	1113	3	N	-0-			-0-
07	1059	N	1059	-0-	-0-	-0-	61	1	998	3	N	-0-			-0-
*08	1013	N	1013	-0-	-0-	-0-	57	1	956	3	N	-0-			-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

03	558	N	535	-0-	-23	-0-	31	1	504	3	N	-0-			-0-
04	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-			-0-
05	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-			-0-
06	510	N	463	-0-	-47	-0-	28	1	435	3	N	-0-			-0-
07	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-			-0-
08	527	N	481	-0-	-46	-0-	29	1	452	3	N	-0-			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
*08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

03	2263	S	2187	-0-	-76	-0-	127	1	2060	3	N	-0-			-0-
04	2160	S	2082	-0-	-78	-0-	124	1	1958	3	N	-0-			-0-
05	2232	S	2164	-0-	-68	-0-	130	1	2034	3	N	-0-			-0-
06	2130	S	2089	-0-	-41	-0-	128	1	1961	3	N	-0-			-0-
07	2139	S	2071	-0-	-68	-0-	128	1	1943	3	N	-0-			-0-
08	2170	S	2145	-0-	-25	-0-	130	1	2015	3	N	-0-			-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
*08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	457	-0-	-101	-0-	26	1	431	3	N	-0-			-0-
04	600	N	446	-0-	-154	-0-	26	1	420	3	N	-0-			-0-
05	527	N	445	-0-	-82	-0-	27	1	418	3	N	-0-			-0-
06	450	N	412	-0-	-38	-0-	25	1	387	3	N	-0-			-0-
07	465	N	429	-0-	-36	-0-	26	1	403	3	N	-0-			-0-
08	434	N	293	-0-	-141	-0-	18	1	275	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

03	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-			-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			-0-
05	7	N	1	-0-	-6	-0-	1	2			Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

SHANNON 52 WELL #: 2 RRCID -> 072940 COMPL. DATE 07/15/1977 TOTAL DEPTH 7194 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

03	930	N	799	-0-	-131	-0-	46	1	753	3	N	-0-			-0-
04	810	N	806	-0-	-4	-0-	48	1	758	3	N	-0-			-0-
05	837	N	774	-0-	-63	-0-	46	1	728	3	N	-0-			-0-
06	780	N	701	-0-	-79	-0-	43	1	658	3	N	-0-			-0-
07	865	N	865	-0-	-0-	-0-	53	1	812	3	N	-0-			-0-
*08	815	N	815	-0-	-0-	-0-	49	1	766	3	N	-0-			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

03	744	S	719	-0-	-25	-0-	42	1	677	3	N	-0-			-0-
04	717	S	717	-0-	-0-	-0-	43	1	674	3	N	-0-			-0-
05	744	S	703	-0-	-41	-0-	42	1	661	3	N	-0-			-0-
06	690	S	612	-0-	-78	-0-	38	1	574	3	N	-0-			-0-
07	744	S	465	-0-	-279	-0-	29	1	436	3	N	-0-			-0-
08	713	S	330	-0-	-383	-0-	20	1	310	3	N	-0-			-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

03	471	N	471	-0-	-0-	-0-	37	1	434	2	Y	-0-			-0-
04	450	N	447	-0-	-3	-0-	35	1	412	2	Y	-0-			-0-
05	465	N	443	-0-	-22	-0-	34	1	409	2	Y	-0-			-0-
06	450	N	406	-0-	-44	-0-	31	1	375	2	Y	-0-			-0-
07	465	N	416	-0-	-49	-0-	33	1	383	2	Y	-0-			-0-
*08	406	N	406	-0-	-0-	-0-	33	1	373	2	Y	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
04	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-
05	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-			-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH N/A PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-			-0-
05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-			-0-
06	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-			-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

03	10	N	7	-0-	-3	-0-	7	3			N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
*08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

03	106	N	106	-0-	-0-	-0-	42	1	64	2	Y	-0-			-0-
04	101	N	101	-0-	-0-	-0-	42	1	59	2	Y	-0-			-0-
05	124	N	81	-0-	-43	-0-	37	1	44	2	Y	-0-			-0-
06	90	N	80	-0-	-10	-0-	34	1	46	2	Y	-0-			-0-
07	96	N	96	-0-	-0-	-0-	40	1	56	2	Y	-0-			-0-
08	93	N	84	-0-	-9	-0-	35	1	49	2	Y	-0-			-0-

SHANNON 51 WELL #: 2 RRCID -> 073665 COMPL. DATE 07/30/1977 TOTAL DEPTH 7285 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 05/15/2013 - PLUGGED 05-15-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	428	-0-	-68	-0-	29	1	399	3	Y	-0-					-0-
04	480	N	416	-0-	-64	-0-	26	1	390	3	Y	-0-					-0-
05	465	N	273	-0-	-192	-0-	15	1	258	3	Y	-0-					-0-
06	420	N	182	-0-	-238	-0-	10	1	172	3	Y	-0-					-0-
07	434	N	332	-0-	-102	-0-	19	1	310	3	Y	3	3	8			-0-
							3	9									
*08	301	N	301	-0-	-0-	-0-	17	1	284	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

03	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
04	360	N	193	-0-	-167	-0-	11	1	182	3	N	-0-					-0-
05	279	N	202	-0-	-77	-0-	12	1	190	3	N	-0-					-0-
06	210	N	181	-0-	-29	-0-	11	1	170	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

03	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	10	1	122	2	Y	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	34	1	396	2	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

03	93	N	9	-0-	-84	-0-	1	1	8	2	Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	39	1	437	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	37	1	427	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	21	1	256	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	33	1	391	2	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

03	434	N	399	-0-	-35	-0-	31	1	368	2	Y	-0-					-0-
04	420	N	386	-0-	-34	-0-	30	1	356	2	Y	-0-					-0-
05	403	N	390	-0-	-13	-0-	30	1	360	2	Y	-0-					-0-
06	390	N	368	-0-	-22	-0-	28	1	340	2	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	29	1	337	2	Y	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	26	1	293	2	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	19	1	178	3	N	-0-			-0-
04	210	N	198	-0-	-12	-0-	18	1	180	3	N	-0-			-0-
05	217	N	210	-0-	-7	-0-	20	1	190	3	N	-0-			-0-
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-			-0-
07	217	N	197	-0-	-20	-0-	19	1	178	3	N	-0-			-0-
08	217	N	194	-0-	-23	-0-	19	1	175	3	N	-0-			-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
*08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	2			N	-0-			-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-			-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-			-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-			-0-
*08	47	N	47	-0-	-0-	-0-	47	2			N	-0-			-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1215	-0-	-769	-0-	79	1	1136	2	Y	-0-					9
04	1830	N	1504	-0-	-326	-0-	95	1	1409	2	Y	-0-					9
05	1931	N	1931	-0-	-0-	-0-	145	1	1780	2	Y	5	9	1			5
							6	9									
06	1887	N	1887	-0-	-0-	-0-	138	1	1746	2	Y	3	7	1			1
							3	9									
07	1950	X	1950	-0-	-0-	-0-	140	1	1807	2	Y	3					4
							3	9									
08	1922	X	1843	-0-	-79	-0-	104	1	1737	2	Y	2					6
							2	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	22	1	256	2	N	-0-					-0-
04	330	N	277	-0-	-53	-0-	23	1	254	2	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	21	1	245	2	N	-0-					-0-
06	270	N	241	-0-	-29	-0-	18	1	223	2	N	-0-					-0-
07	279	N	255	-0-	-24	-0-	20	1	235	2	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	20	1	236	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	26	1	235	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	24	1	224	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	25	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	24	1	205	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	25	1	198	3	N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	365	-0-	-69	-0-	29	1	336	2	N	-0-					-0-
04	630	N	256	-0-	-374	-0-	21	1	235	2	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	52	1	607	2	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	48	1	584	2	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	75	1	898	2	N	-0-					-0-
*08	1130	N	1130	-0-	-0-	-0-	89	1	1041	2	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	743	-0-	-1	-0-	743	2			Y	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	2			Y	-0-					-0-
05	775	N	410	-0-	-365	-0-	410	2			Y	-0-					-0-
06	720	N	441	-0-	-279	-0-	441	2			Y	-0-					-0-
07	713	N	458	-0-	-255	-0-	458	2			Y	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 10 RRCID -> 075840 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5105 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/22/2013 - PLUGGED 04-22-2013

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

03	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-					-0-
04	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
05	217	N	7	-0-	-210	-0-	7	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	67	1	404	3	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	156	1	935	3	N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	120	1	792	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	96	1	595	3	N	-0-					-0-
07	868	N	666	-0-	-202	-0-	99	1	567	3	N	-0-					-0-
08	868	N	620	-0-	-248	-0-	89	1	531	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	69	1	116	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	32	1	103	2	N	-0-					-0-
06	180	N	129	-0-	-51	-0-	35	1	94	2	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	38	1	93	2	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	38	1	91	2	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	190	1	316	2	N	-0-					-0-
04	450	N	423	-0-	-27	-0-	167	1	256	2	N	-0-					-0-
05	434	N	367	-0-	-67	-0-	87	1	280	2	N	-0-					-0-
06	480	N	341	-0-	-139	-0-	93	1	248	2	N	-0-					-0-
07	434	N	354	-0-	-80	-0-	103	1	251	2	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	102	1	248	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2634	X	2634	-0-	-0-	-0-	179	1	2455	2	N	-0-			-0-
04	2574	X	2574	-0-	-0-	-0-	189	1	2385	2	N	-0-			-0-
05	2635	X	2531	-0-	-104	-0-	185	1	2346	2	N	-0-			-0-
06	2550	X	2497	-0-	-53	-0-	183	1	2314	2	N	-0-			-0-
07	2666	N	2635	-0-	-31	-0-	200	1	2435	2	N	-0-			-0-
*08	2664	N	2664	-0-	-0-	-0-	201	1	2463	2	N	-0-			-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

03	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-			-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-			-0-
06	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-			-0-
07	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-			-0-
08	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-			-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

03	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-			-0-
04	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-			-0-
05	186	N	157	-0-	-29	-0-	8	1	149	3	Y	-0-			-0-
06	180	N	134	-0-	-46	-0-	7	1	127	3	Y	-0-			-0-
07	186	N	122	-0-	-64	-0-	7	1	115	3	Y	-0-			-0-
08	155	N	119	-0-	-36	-0-	7	1	112	3	Y	-0-			-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

03	155	N	139	-0-	-16	-0-	9	1	130	3	Y	-0-			-0-
04	180	N	141	-0-	-39	-0-	9	1	132	3	Y	-0-			-0-
05	155	N	127	-0-	-28	-0-	7	1	120	3	Y	-0-			-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-			-0-
07	155	N	111	-0-	-44	-0-	6	1	105	3	Y	-0-			-0-
08	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

03	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-			-0-
04	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-			-0-
05	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-			-0-
06	390	N	372	-0-	-18	-0-	22	1	350	3	N	-0-			-0-
07	403	N	352	-0-	-51	-0-	20	1	332	3	N	-0-			-0-
08	372	N	348	-0-	-24	-0-	20	1	328	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

03	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

03	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	2			Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	2			Y	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			Y	-0-					-0-
08	341	N	301	-0-	-40	-0-	301	2			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

03	1048	N	1048	-0-	-0-	-0-	99	1	947	2	Y	2					5
							2	9									
04	981	N	981	-0-	-0-	-0-	94	1	885	2	Y	2					7
							2	9									
05	944	N	944	-0-	-0-	-0-	94	1	849	2	Y	1	7	1			1
							1	9									
06	1020	N	867	-0-	-153	-0-	90	1	775	2	Y	2					3
							2	9									
07	1023	N	991	-0-	-32	-0-	103	1	887	2	Y	1					4
							1	9									
*08	958	N	958	-0-	-0-	-0-	102	1	854	2	Y	2					6
							2	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

03	310	N	236	-0-	-74	-0-	236	2			Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	2			Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			Y	-0-					-0-

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 2 RRCID -> 080318 COMPL. DATE 10/30/1978 TOTAL DEPTH 6301 PERF. 5128 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1487	-0-	-63	-0-	129	1	1358	2	Y	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	118	1	1256	2	Y	-0-					-0-
05	2170	N	1327	-0-	-843	-0-	99	1	1228	2	Y	-0-					-0-
06	1440	N	1307	-0-	-133	-0-	99	1	1208	2	Y	-0-					-0-
07	1426	N	1200	-0-	-226	-0-	96	1	1104	2	Y	-0-					-0-
*08	1366	N	1366	-0-	-0-	-0-	118	1	1248	2	Y	-0-					-0-

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					2
04	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					2
05	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					2
06	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					2
07	155	N	113	-0-	-42	-0-	8	1	105	2	Y	-0-					2
08	155	N	116	-0-	-39	-0-	7	1	109	2	Y	-0-					2

GALBREATH 78 WELL #: 2 RRCID -> 080966 COMPL. DATE 02/06/1979 TOTAL DEPTH 6241 PERF. 4977 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	11	1	112	2	Y	-0-					3
04	120	N	119	-0-	-1	-0-	10	1	109	2	Y	-0-					3
05	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					3
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					3
07	124	N	111	-0-	-13	-0-	8	1	103	2	Y	-0-					3
08	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	9	N	5	-0-	-4	-0-	5	2			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

03	434	N	421	-0-	-13	-0-	421	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

03	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			Y	-0-					-0-
07	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	12	2			Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

03	229	N	229	-0-	-0-	-0-	91	1	138	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	89	1	127	2	Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	94	1	112	2	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	86	1	117	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	95	1	135	2	Y	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	96	1	135	2	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

03	744	N	744	-0-	-0-	-0-	65	1	667	2	Y	11	11	8			-0-
							12	9									
04	753	N	753	-0-	-0-	-0-	67	1	686	2	Y	-0-					-0-
05	849	N	849	-0-	-0-	-0-	76	1	773	2	Y	-0-					-0-
06	758	N	758	-0-	-0-	-0-	69	1	682	2	Y	6	6	8			-0-
							7	9									
07	827	N	827	-0-	-0-	-0-	76	1	751	2	Y	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	75	1	745	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

03	496	N	456	-0-	-40	-0-	28	1	428	3	N	-0-					-0-
04	480	N	311	-0-	-169	-0-	20	1	291	3	N	-0-					-0-
05	465	N	163	-0-	-302	-0-	11	1	152	3	N	-0-					-0-
06	450	N	307	-0-	-143	-0-	21	1	286	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	33	1	464	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

03	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	120	N	47	-0-	-73	-0-	2	1	45	3	N	-0-					-0-
07	124	N	48	-0-	-76	-0-	2	1	46	3	N	-0-					-0-
08	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
*08	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	33	-0-	-27	-0-	3	1	30	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

03	589	N	565	-0-	-24	-0-	34	1	531	3	N	-0-					-0-
04	570	N	551	-0-	-19	-0-	29	1	522	3	N	-0-					-0-
05	589	N	500	-0-	-89	-0-	22	1	478	3	N	-0-					-0-
06	540	N	17	-0-	-523	-0-	1	1	16	3	N	-0-					-0-
07	558	N	550	-0-	-8	-0-	20	1	530	3	N	-0-					-0-
08	496	N	340	-0-	-156	-0-	13	1	327	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

03	129	N	129	-0-	-0-	-0-	11	1	115	2	Y	3	3	8			-0-
							3	9									
04	120	N	10	-0-	-110	-0-	1	1	9	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	14	1	205	2	Y	5	5	8			-0-
							6	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

03	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	31	1	296	2	Y	1					2
							1	9									
04	368	N	368	-0-	-0-	-0-	35	1	333	2	Y	-0-					2
05	413	N	413	-0-	-0-	-0-	41	1	370	2	Y	2	3	1			1
							2	9									
06	415	N	415	-0-	-0-	-0-	43	1	372	2	Y	-0-					1
07	388	N	388	-0-	-0-	-0-	40	1	347	2	Y	1					2
							1	9									
08	403	N	387	-0-	-16	-0-	41	1	346	2	Y	-0-					2

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

03	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
05	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
06	390	N	265	-0-	-125	-0-	265	2			N	-0-					-0-
07	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
06	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

03	620	N	616	-0-	-4	-0-	27	1	588	2	Y	1	1	1			3
							1	9									
04	600	N	584	-0-	-16	-0-	30	1	554	2	Y	-0-	1	1			2
05	620	N	468	-0-	-152	-0-	26	1	441	2	Y	1					3
							1	9									
06	600	N	545	-0-	-55	-0-	32	1	513	2	Y	-0-					3
07	589	N	577	-0-	-12	-0-	34	1	541	2	Y	2	3	1			2
							2	9									
*08	565	N	565	-0-	-0-	-0-	34	1	531	2	Y	-0-	1	1			1

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

03	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
04	210	X	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
05	217	X	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
06	235	X	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

03	629	N	629	-0-	-0-	-0-	123	1	505	2	Y	1					3
							1	9									
04	600	N	559	-0-	-41	-0-	115	1	443	2	Y	1					4
							1	9									
05	651	N	487	-0-	-164	-0-	112	1	373	2	Y	2	5	1			1
							2	9									
06	600	N	591	-0-	-9	-0-	123	1	467	2	Y	1					2
							1	9									
07	610	N	610	-0-	-0-	-0-	127	1	482	2	Y	1					3
							1	9									
*08	553	N	553	-0-	-0-	-0-	122	1	431	2	Y	-0-					3

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

03	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	119	1	547	3	N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	114	1	519	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	117	1	497	3	N	-0-					-0-
06	630	N	619	-0-	-11	-0-	114	1	505	3	N	-0-					-0-
07	651	N	645	-0-	-6	-0-	120	1	525	3	N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	120	1	527	3	N	1	1	8			-0-
							1	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 4 RRCID -> 087571 COMPL. DATE 04/07/1980 TOTAL DEPTH 6293 PERF. 5061 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	171	-0-	-46	-0-	15	1	156	2	Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	14	1	148	2	Y	1	1	1			-0-
							1	9									
05	175	N	175	-0-	-0-	-0-	16	1	158	2	Y	1					1
							1	9									
06	180	N	158	-0-	-22	-0-	13	1	145	2	Y	-0-	1	1			-0-
07	155	N	148	-0-	-7	-0-	13	1	134	2	Y	1					1
							1	9									
08	186	N	135	-0-	-51	-0-	12	1	123	2	Y	-0-	1	1			-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	2	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1097	N	1097	-0-	-0-	-0-	103	1	993	2	Y	1	1	8			2
							1	9									
04	990	N	967	-0-	-23	-0-	95	1	872	2	Y	-0-					2
05	992	N	956	-0-	-36	-0-	89	1	867	2	Y	-0-					2
06	1095	N	1095	-0-	-0-	-0-	102	1	993	2	Y	-0-					2
07	992	N	962	-0-	-30	-0-	87	1	875	2	Y	-0-					2
*08	975	N	975	-0-	-0-	-0-	94	1	881	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

03	998	N	998	-0-	-0-	-0-	58	1	940	3	N	-0-					-0-
04	990	N	960	-0-	-30	-0-	57	1	903	3	N	-0-					-0-
05	992	N	991	-0-	-1	-0-	59	1	932	3	N	-0-					-0-
06	960	N	926	-0-	-34	-0-	57	1	869	3	N	-0-					-0-
07	992	N	938	-0-	-54	-0-	58	1	880	3	N	-0-					-0-
*08	1003	N	1003	-0-	-0-	-0-	61	1	942	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

03	496	N	468	-0-	-28	-0-	27	1	441	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	26	1	413	3	N	-0-					-0-
05	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	29	1	439	3	N	-0-					-0-
08	465	N	463	-0-	-2	-0-	28	1	435	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

03	662	N	662	-0-	-0-	-0-	45	1	617	3	Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	40	1	591	3	Y	-0-					-0-
05	651	N	638	-0-	-13	-0-	34	1	604	3	Y	-0-					-0-
06	630	N	605	-0-	-25	-0-	33	1	572	3	Y	-0-					-0-
07	651	N	586	-0-	-65	-0-	34	1	552	3	Y	-0-					-0-
08	651	N	570	-0-	-81	-0-	32	1	538	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

03	272	N	272	-0-	-0-	-0-	12	1	259	2	Y	1	1	1			2
							1	9									
04	330	N	297	-0-	-33	-0-	15	1	282	2	Y	-0-	1	1			1
05	299	N	299	-0-	-0-	-0-	17	1	281	2	Y	1					2
							1	9									
06	270	N	213	-0-	-57	-0-	13	1	200	2	Y	-0-					2
07	323	N	323	-0-	-0-	-0-	19	1	304	2	Y	-0-					2
08	310	N	245	-0-	-65	-0-	15	1	230	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	24	1	521	2	Y	1	1	1			3
							1	9									
04	570	N	504	-0-	-66	-0-	26	1	478	2	Y	-0-	1	1			2
05	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1					3
							1	9									
06	540	N	520	-0-	-20	-0-	31	1	489	2	Y	-0-					3
07	555	N	555	-0-	-0-	-0-	33	1	522	2	Y	-0-					3
08	558	N	550	-0-	-8	-0-	33	1	517	2	Y	-0-	1	1			2

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	989	-0-	-127	-0-	170	1	817	2	Y	2	2	1			4
							2	9									
04	1050	N	920	-0-	-130	-0-	169	1	750	2	Y	1	2	1			3
							1	9									
05	992	N	869	-0-	-123	-0-	174	1	694	2	Y	1					4
							1	9									
06	960	N	869	-0-	-91	-0-	172	1	697	2	Y	-0-					4
07	961	N	950	-0-	-11	-0-	180	1	767	2	Y	3	4	1			3
							3	9									
*08	930	N	930	-0-	-0-	-0-	180	1	750	2	Y	-0-	2	1			1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	573	-0-	-109	-0-	34	1	536	2	Y	3	3	1			3
							3	9									
04	630	N	623	-0-	-7	-0-	38	1	579	2	Y	5	4	1	2	8	2
							6	9									
05	651	N	631	-0-	-20	-0-	40	1	587	2	Y	4	3	1			3
							4	9									
06	608	N	608	-0-	-0-	-0-	39	1	563	2	Y	5	4	1	2	8	2
							6	9									
07	651	N	596	-0-	-55	-0-	36	1	557	2	Y	3	2	1			3
							3	9									
*08	626	N	626	-0-	-0-	-0-	41	1	582	2	Y	3	3	1			3
							3	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	160	-0-	-212	-0-	7	1	153	2	Y	-0-					1
04	180	N	114	-0-	-66	-0-	6	1	108	2	Y	-0-					1
05	217	N	65	-0-	-152	-0-	4	1	61	2	Y	-0-					1
06	150	N	50	-0-	-100	-0-	3	1	47	2	Y	-0-					1
07	124	N	51	-0-	-73	-0-	3	1	48	2	Y	-0-	1	1			-0-
08	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	374	-0-	-29	-0-	110	1	261	2	Y	3	2	1			2
							3	9									
04	390	N	336	-0-	-54	-0-	105	1	229	2	Y	2	3	1			1
							2	9									
05	372	N	320	-0-	-52	-0-	107	1	210	2	Y	3	2	1			2
							3	9									
06	360	N	283	-0-	-77	-0-	103	1	179	2	Y	1	2	1			1
							1	9									
07	341	N	272	-0-	-69	-0-	104	1	167	2	Y	1	1	1			1
							1	9									
08	310	N	255	-0-	-55	-0-	104	1	150	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	113	1	308	2	Y	2	2	1			2
							2	9									
04	383	N	383	-0-	-0-	-0-	108	1	273	2	Y	2	3	1			1
							2	9									
05	434	N	398	-0-	-36	-0-	112	1	283	2	Y	3	2	1			2
							3	9									
06	420	N	347	-0-	-73	-0-	107	1	239	2	Y	1	2	1			1
							1	9									
07	403	N	377	-0-	-26	-0-	110	1	265	2	Y	2	1	1			2
							2	9									
08	403	N	387	-0-	-16	-0-	112	1	273	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	24	1	319	3	N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-			-0-
05	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-			-0-
06	330	N	224	-0-	-106	-0-	16	1	208	3	N	-0-			-0-
07	248	N	225	-0-	-23	-0-	17	1	208	3	N	-0-			-0-
08	248	N	211	-0-	-37	-0-	16	1	195	3	N	-0-			-0-

ASKEW & GLIMP 55 WELL #: 4 RRCID -> 091516 COMPL. DATE 12/17/1980 TOTAL DEPTH 5923 PERF. 5328 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-			-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-			-0-
05	496	N	495	-0-	-1	-0-	495	2			N	-0-			-0-
06	480	N	477	-0-	-3	-0-	477	2			N	-0-			-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-			-0-
*08	504	N	504	-0-	-0-	-0-	504	2			N	-0-			-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-			-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-			-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-			-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-
*08	333	N	333	-0-	-0-	-0-	333	2			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	244	-0-	-159	-0-	244	2			N	-0-			-0-
04	330	N	195	-0-	-135	-0-	195	2			N	-0-			-0-
05	279	N	174	-0-	-105	-0-	174	2			N	-0-			-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-			-0-
*08	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-			-0-
04	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-			-0-
05	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-			-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-			-0-
07	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-			-0-
08	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-			-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	28 6	1 9	288	2	Y	5	5	8			-0-
04	330	N	305	-0-	-25	-0-	27	1	278	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	29	1	289	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	27 3	1 9	266	2	Y	3	3	8			-0-
07	319	N	319	-0-	-0-	-0-	29	1	290	2	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	29	1	291	2	Y	-0-					-0-

DAVID 109 WELL #: 6 RRCID -> 092618 COMPL. DATE 02/13/1981 TOTAL DEPTH 5658 PERF. 4773 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-
06	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	551	-0-	-7	-0-	52	1	499	2	Y	-0-					1
04	540	N	529	-0-	-11	-0-	52	1	477	2	Y	-0-					1
05	558	N	542	-0-	-16	-0-	50	1	492	2	Y	-0-					1
06	540	N	512	-0-	-28	-0-	48	1	464	2	Y	-0-					1
07	558	N	528	-0-	-30	-0-	48	1	480	2	Y	-0-					1
08	527	N	516	-0-	-11	-0-	50 2	1 9	464	2	Y	2	1	1	2	8	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

03	279	N	253	-0-	-26	-0-	22	1	227	2	Y	4	4	8			-0-
							4	9									
04	270	N	248	-0-	-22	-0-	22	1	226	2	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	24	1	234	2	Y	2	2	8			-0-
							2	9									
07	274	N	274	-0-	-0-	-0-	25	1	249	2	Y	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	25	1	246	2	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

03	496	N	439	-0-	-57	-0-	30	1	409	3	Y	-0-					-0-
04	510	N	421	-0-	-89	-0-	27	1	394	3	Y	-0-					-0-
05	496	N	364	-0-	-132	-0-	19	1	345	3	Y	-0-					-0-
06	420	N	353	-0-	-67	-0-	19	1	334	3	Y	-0-					-0-
07	434	N	279	-0-	-155	-0-	16	1	263	3	Y	-0-					-0-
08	372	N	353	-0-	-19	-0-	20	1	333	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

03	360	N	360	-0-	-0-	-0-	34	1	326	2	Y	-0-					1
04	344	N	344	-0-	-0-	-0-	34	1	310	2	Y	-0-					1
05	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1
06	360	N	326	-0-	-34	-0-	30	1	296	2	Y	-0-					1
07	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1
08	341	N	333	-0-	-8	-0-	32	1	301	2	Y	-0-	1	1			-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

03	217	N	179	-0-	-38	-0-	12	1	167	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	10	1	172	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	10	1	165	3	Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

03	682	N	594	-0-	-88	-0-	56	1	538	2	Y	-0-					1
04	605	N	605	-0-	-0-	-0-	59	1	546	2	Y	-0-					1
05	626	N	626	-0-	-0-	-0-	58	1	568	2	Y	-0-					1
06	588	N	588	-0-	-0-	-0-	55	1	533	2	Y	-0-					1
07	693	N	693	-0-	-0-	-0-	63	1	630	2	Y	-0-					1
08	620	N	520	-0-	-100	-0-	50	1	470	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	15	1	137	2	Y	-0-					-0-
05	1633	N	1633	-0-	-0-	-0-	152	1	1481	2	Y	-0-					-0-
06	918	N	918	-0-	-0-	-0-	86	1	832	2	Y	-0-					-0-
07	INC G-10		823	-0-	823	823	75	1	748	2	Y	-0-					-0-
08	INC G-10		743	-0-	743	1566	72	1	671	2	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

03	465	N	164	-0-	-301	-0-	8	1	155	2	Y	1	1	1			-0-
							1	9									
04	568	N	568	-0-	-0-	-0-	29	1	536	2	Y	3	3	1			-0-
							3	9									
05	462	N	462	-0-	-0-	-0-	24	1	436	2	Y	2	1	1			1
							2	9									
06	329	N	329	-0-	-0-	-0-	17	1	311	2	Y	1	2	1			-0-
							1	9									
07	589	N	534	-0-	-55	-0-	28	1	503	2	Y	3	3	1			-0-
							3	9									
*08	487	N	487	-0-	-0-	-0-	21	1	464	2	Y	2	1	1			1
							2	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

03	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

03	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	19	1	327	2	Y	1					1
							1	9									
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-	1	1			-0-
06	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
07	372	N	220	-0-	-152	-0-	13	1	207	2	Y	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	8	1	133	2	Y	1	1	1			-0-
							1	9									

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
07	INC G-10		9	-0-	9	9	1	1	8	2	Y	-0-					-0-
08	INC G-10		8	-0-	8	17	1	1	7	2	Y	-0-					-0-

FIELDS 52 WELL #: 4 RRCID -> 096397 COMPL. DATE 10/17/1981 TOTAL DEPTH 6014 PERF. 5519 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	345	-0-	-58	-0-	15	1	330	2	Y	-0-	1	1			-0-
04	390	N	337	-0-	-53	-0-	17	1	319	2	Y	1	1	1			-0-
							1	9									
05	341	N	298	-0-	-43	-0-	17	1	281	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	18	1	292	2	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	19	1	304	2	Y	1					1
							1	9									
*08	325	N	325	-0-	-0-	-0-	19	1	306	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 5 RRCID -> 097491 COMPL. DATE 12/21/1981 TOTAL DEPTH 6014 PERF. 5576 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
08	372	N	240	-0-	-132	-0-	240	2			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					1
05	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	2	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	15	1	204	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	35	1	668	2	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	36	1	676	2	N	-0-					-0-
05	806	N	709	-0-	-97	-0-	40	1	669	2	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	33	1	620	2	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	37	1	655	2	N	-0-					-0-
08	713	N	649	-0-	-64	-0-	44	1	605	2	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

03	124	N	118	-0-	-6	-0-	6	1	112	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	6	1	103	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	4	1	73	2	Y	-0-					-0-
08	124	N	55	-0-	-69	-0-	4	1	51	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

03	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	2	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

03	586	N	586	-0-	-0-	-0-	35	1	547	2	Y	4	3	1			3
							4	9									
04	600	N	553	-0-	-47	-0-	34	1	513	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	583	-0-	-37	-0-	37	1	542	2	Y	4	3	1			3
							4	9									
06	570	N	551	-0-	-19	-0-	36	1	511	2	Y	4	3	1	2	8	2
							4	9									
07	567	N	567	-0-	-0-	-0-	34	1	530	2	Y	3	2	1			3
							3	9									
08	589	N	581	-0-	-8	-0-	38	1	540	2	Y	3	3	1			3
							3	9									

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

03	199	N	199	-0-	-0-	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
04	195	N	195	-0-	-0-	-0-	12	1	181	2	Y	2	1	1	1	8	1
							2	9									
05	197	N	197	-0-	-0-	-0-	12	1	184	2	Y	1	1	1			1
							1	9									
06	190	N	190	-0-	-0-	-0-	12	1	176	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	193	-0-	-24	-0-	12	1	180	2	Y	1	1	1			1
							1	9									
*08	190	N	190	-0-	-0-	-0-	12	1	177	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

03	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	15	1	118	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	15	1	116	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	13	1	119	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

03	103	N	103	-0-	-0-	-0-	10	1	93	2	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

03	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	20	1	154	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	17	1	162	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	21	1	162	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

03	372	N	362	-0-	-10	-0-	18	1	344	2	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	17	1	329	2	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	16	1	291	2	Y	-0-					-0-
08	372	N	326	-0-	-46	-0-	22	1	304	2	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

03	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					1
04	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					1
05	175	N	175	-0-	-0-	-0-	13	1	162	2	Y	-0-	1	1			-0-
06	240	N	96	-0-	-144	-0-	7	1	88	2	Y	1	1	1			-0-
							1	9									
07	217	N	131	-0-	-86	-0-	9	1	122	2	Y	-0-					-0-
08	186	N	61	-0-	-125	-0-	3	1	58	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	12	N	4	-0-	-8	-0-	4	2			Y	-0-			-0-
04	11	N	3	-0-	-8	-0-	3	2			Y	-0-			-0-
05	6	N	2	-0-	-4	-0-	2	2			Y	-0-			-0-
06	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-			-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-			-0-
*08	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-			-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-			-0-
04	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-			-0-
05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-			-0-
07	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
08	155	N	126	-0-	-29	-0-	6	1	120	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-			-0-
06	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-			-0-
07	93	N	62	-0-	-31	-0-	7	1	55	3	N	-0-			-0-
08	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-			-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	24	1	277	2	N	-0-			-0-
04	300	N	288	-0-	-12	-0-	24	1	264	2	N	-0-			-0-
05	310	N	285	-0-	-25	-0-	23	1	262	2	N	-0-			-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-			-0-
07	833	N	833	-0-	-0-	-0-	64	1	769	2	N	-0-			-0-
*08	484	N	484	-0-	-0-	-0-	38	1	446	2	N	-0-			-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	541	-0-	-48	-0-	27	1	514	2	Y	-0-			-0-
04	570	N	524	-0-	-46	-0-	27	1	497	2	Y	-0-			-0-
05	558	N	526	-0-	-32	-0-	29	1	497	2	Y	-0-			-0-
06	510	N	461	-0-	-49	-0-	23	1	438	2	Y	-0-			-0-
07	527	N	413	-0-	-114	-0-	22	1	391	2	Y	-0-			-0-
08	527	N	348	-0-	-179	-0-	24	1	324	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	14	1	140	2	Y	2	2	8			-0-
							2	9									
04	180	N	139	-0-	-41	-0-	12	1	127	2	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	18	1	175	2	Y	2	2	8			-0-
							2	9									
07	226	N	226	-0-	-0-	-0-	21	1	205	2	Y	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

03	1887	N	1887	-0-	-0-	-0-	84	1	1799	2	Y	4	3	1			7
							4	9									
04	1335	N	1335	-0-	-0-	-0-	69	1	1264	2	Y	2	4	1			5
							2	9									
05	1240	N	1030	-0-	-210	-0-	58	1	970	2	Y	2					7
							2	9									
06	1830	N	879	-0-	-951	-0-	52	1	827	2	Y	-0-					7
07	1395	N	962	-0-	-433	-0-	57	1	903	2	Y	2	6	1			3
							2	9									
08	1023	N	933	-0-	-90	-0-	55	1	877	2	Y	1	2	1			2
							1	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

03	146	N	146	-0-	-0-	-0-	13	1	133	2	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	12	1	128	2	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	12	1	130	2	Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	12	1	124	2	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-
08	155	N	137	-0-	-18	-0-	12	1	124	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
04	60	N	26	-0-	-34	-0-	2	1	24	2	Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
08	93	N	56	-0-	-37	-0-	5	1	51	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	30	1	638	2	Y	1	1	1			4
							1	9									
04	703	N	703	-0-	-0-	-0-	36	1	666	2	Y	1	2	1			3
							1	9									
05	748	N	748	-0-	-0-	-0-	42	1	705	2	Y	1					4
							1	9									
06	735	N	735	-0-	-0-	-0-	43	1	692	2	Y	-0-					4
07	793	N	793	-0-	-0-	-0-	47	1	746	2	Y	-0-					4
*08	789	N	789	-0-	-0-	-0-	47	1	741	2	Y	1	2	1			3
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1031	-0-	-85	-0-	82	1	949	2	N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	78	1	875	2	N	-0-					-0-
05	837	N	582	-0-	-255	-0-	46	1	536	2	N	-0-					-0-
06	990	N	593	-0-	-397	-0-	45	1	548	2	N	-0-					-0-
07	992	N	591	-0-	-401	-0-	45	1	546	2	N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	58	1	682	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	22	1	469	2	Y	-0-	1	1			3
04	570	N	414	-0-	-156	-0-	21	1	392	2	Y	1	1	1			3
							1	9									
05	496	N	385	-0-	-111	-0-	22	1	363	2	Y	-0-					3
06	516	N	516	-0-	-0-	-0-	30	1	486	2	Y	-0-					3
07	434	N	389	-0-	-45	-0-	23	1	366	2	Y	-0-					3
*08	536	N	536	-0-	-0-	-0-	32	1	503	2	Y	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		5	-0-	5	5	5	3			N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	617	-0-	-3	-0-	98	1	515	2	Y	4	5	1			1
							4	9									
04	597	N	597	-0-	-0-	-0-	95	1	499	2	Y	3	4	1			-0-
							3	9									
05	629	N	629	-0-	-0-	-0-	99	1	526	2	Y	4	2	1			2
							4	9									
06	617	N	617	-0-	-0-	-0-	95	1	520	2	Y	2	3	1			1
							2	9									
07	623	N	623	-0-	-0-	-0-	100	1	521	2	Y	2	3	1			-0-
							2	9									
*08	734	N	734	-0-	-0-	-0-	99	1	631	2	Y	4	2	1			2
							4	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
05	248	N	135	-0-	-113	-0-	7	1	128	3	N	-0-					-0-
06	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
07	186	N	72	-0-	-114	-0-	4	1	68	3	N	-0-					-0-
08	124	N	22	-0-	-102	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 101788 COMPL. DATE 08/17/1982 TOTAL DEPTH 7500 PERF. 6543 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	17	1	311	3	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	16	1	291	3	N	-0-					-0-
05	310	N	200	-0-	-110	-0-	12	1	188	3	N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

03	310	N	284	-0-	-26	-0-	16	1	268	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

03	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	15	1	157	2	Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	15	1	157	2	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	14	1	147	2	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	15	1	151	2	Y	-0-					-0-
08	186	N	168	-0-	-18	-0-	15	1	152	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

03	548	N	548	-0-	-0-	-0-	50	1	498	2	Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	56	1	598	2	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	48	1	506	2	Y	-0-					-0-
06	540	N	380	-0-	-160	-0-	34	1	346	2	Y	-0-					-0-
07	682	N	373	-0-	-309	-0-	34	1	339	2	Y	-0-					-0-
08	558	N	391	-0-	-167	-0-	34	1	355	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

03	186	N	64	-0-	-122	-0-	3	1	61	2	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
05	155	N	54	-0-	-101	-0-	3	1	51	2	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	20	1	381	2	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

03	1519	N	1389	-0-	-130	-0-	119	1	1268	2	Y	2					4
							2	9									
04	1410	N	1333	-0-	-77	-0-	118	1	1212	2	Y	3	5	1			2
							3	9									
05	1488	N	1423	-0-	-65	-0-	128	1	1292	2	Y	3					5
							3	9									
06	1361	N	1361	-0-	-0-	-0-	111	1	1247	2	Y	3	5	1			3
							3	9									
07	1404	N	1404	-0-	-0-	-0-	124	1	1278	2	Y	2					5
							2	9									
08	1426	N	1141	-0-	-285	-0-	100	1	1039	2	Y	2	4	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	639	-0-	-43	-0-	33	1	606	3	N	-0-					-0-
04	630	N	620	-0-	-10	-0-	28	1	592	3	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	29	1	614	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	27	1	561	3	N	-0-					-0-
07	651	N	609	-0-	-42	-0-	28	1	581	3	N	-0-					-0-
08	651	N	604	-0-	-47	-0-	28	1	576	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	19	1	299	2	Y	-0-	1	1			1
04	330	N	256	-0-	-74	-0-	15	1	240	2	Y	1	1	1			1
							1	9									
05	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					1
06	333	N	333	-0-	-0-	-0-	21	1	311	2	Y	1	1	1			1
							1	9									
07	297	N	297	-0-	-0-	-0-	20	1	276	2	Y	1	1	1			1
							1	9									
08	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					1

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	32	1	460	2	Y	2					2
							2	9									
04	460	N	460	-0-	-0-	-0-	29	1	430	2	Y	1					3
							1	9									
05	465	N	462	-0-	-3	-0-	35	1	426	2	Y	1	3	1			1
							1	9									
06	480	N	447	-0-	-33	-0-	33	1	413	2	Y	1	2	1			-0-
							1	9									
07	465	N	450	-0-	-15	-0-	32	1	417	2	Y	1					1
							1	9									
*08	468	N	468	-0-	-0-	-0-	26	1	442	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	45	1	425	3	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	39	1	339	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					-0-
07	496	N	171	-0-	-325	-0-	18	1	153	3	N	-0-					-0-
08	372	N	315	-0-	-57	-0-	35	1	280	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-			-0-
04	930	N	625	-0-	-305	-0-	37	1	588	3	N	-0-			-0-
05	961	N	605	-0-	-356	-0-	36	1	569	3	N	-0-			-0-
06	720	N	591	-0-	-129	-0-	36	1	555	3	N	-0-			-0-
07	651	N	579	-0-	-72	-0-	36	1	543	3	N	-0-			-0-
*08	648	N	648	-0-	-0-	-0-	39	1	609	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

03	341	N	239	-0-	-102	-0-	12	1	227	3	N	-0-			-0-
04	240	N	216	-0-	-24	-0-	11	1	205	3	N	-0-			-0-
05	248	N	202	-0-	-46	-0-	12	1	190	3	N	-0-			-0-
06	240	N	167	-0-	-73	-0-	10	1	157	3	N	-0-			-0-
07	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-			-0-
*08	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

03	270	N	270	-0-	-0-	-0-	145	1	125	2	Y	-0-			-0-
04	270	N	259	-0-	-11	-0-	139	1	120	2	Y	-0-			-0-
05	716	N	716	-0-	-0-	-0-	179	1	537	2	Y	-0-			-0-
06	986	N	986	-0-	-0-	-0-	204	1	782	2	Y	-0-			-0-
07	980	N	980	-0-	-0-	-0-	205	1	775	2	Y	-0-			-0-
*08	745	N	745	-0-	-0-	-0-	186	1	556	2	Y	-0-			-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

03	589	N	579	-0-	-10	-0-	46	1	533	2	Y	-0-			-0-
04	570	N	557	-0-	-13	-0-	46	1	511	2	Y	-0-			-0-
05	589	N	582	-0-	-7	-0-	46	1	536	2	Y	-0-			-0-
06	570	N	547	-0-	-23	-0-	42	1	505	2	Y	-0-			-0-
07	589	N	429	-0-	-160	-0-	33	1	396	2	Y	-0-			-0-
08	589	N	419	-0-	-170	-0-	33	1	386	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

03	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-			-0-
05	465	N	461	-0-	-4	-0-	25	1	436	3	N	-0-			-0-
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-			-0-
07	496	N	437	-0-	-59	-0-	25	1	412	3	N	-0-			-0-
08	465	N	427	-0-	-38	-0-	24	1	403	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
05	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-
06	120	N	85	-0-	-35	-0-	5	1	80	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
*08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-
*08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	29	1	335	2	Y	-0-					-0-
04	360	N	353	-0-	-7	-0-	29	1	324	2	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	31	1	355	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	30	1	366	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	29	1	344	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	29	1	339	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	590	-0-	-61	-0-	39	1	551	2	Y	-0-					-0-
04	630	N	564	-0-	-66	-0-	34	1	530	2	Y	-0-					-0-
05	620	N	556	-0-	-64	-0-	33	1	523	2	Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	31	1	473	2	Y	-0-					-0-
07	589	N	525	-0-	-64	-0-	33	1	492	2	Y	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	36	1	554	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	210	-0-	-69	-0-	14	1	196	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	11	1	195	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	11	1	166	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	747	-0-	-59	-0-	43	1	704	3	N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	43	1	681	3	N	-0-					-0-
05	806	N	757	-0-	-49	-0-	45	1	712	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	45	1	681	3	N	-0-					-0-
07	744	N	678	-0-	-66	-0-	42	1	636	3	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	44	1	683	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

03	105	N	105	-0-	-0-	-0-	6	1	98	2	Y	1					1
							1	9									
04	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-	1	1			-0-
05	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	87	2	Y	1	1	1			-0-
							1	9									
07	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

03	279	N	263	-0-	-16	-0-	17	1	246	2	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	16	1	237	2	Y	-0-					-0-
08	279	N	258	-0-	-21	-0-	16	1	242	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

03	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	25	1	440	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	25	1	421	3	N	-0-					-0-

SHURLEY 147 WELL #: 5 RRCID -> 103454 COMPL. DATE 11/21/1982 TOTAL DEPTH 7103 PERF. 5501 - 6735

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

03	589	N	585	-0-	-4	-0-	35	1	546	2	Y	4	3	1			3
							4	9									
04	570	N	542	-0-	-28	-0-	33	1	503	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	555	-0-	-34	-0-	35	1	516	2	Y	4	3	1			3
							4	9									
06	570	N	519	-0-	-51	-0-	34	1	481	2	Y	4	3	1	2	8	2
							4	9									
07	571	N	571	-0-	-0-	-0-	35	1	533	2	Y	3	2	1			3
							3	9									
08	558	N	556	-0-	-2	-0-	36	1	517	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

03	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					1
05	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					1
06	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					1
07	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					1
*08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

03	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	8	1	141	2	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	130	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

03	1951	N	656	-0-	-1295	-0-	61	1	595	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	64	1	514	3	N	-0-					-0-
05	682	N	575	-0-	-107	-0-	67	1	508	3	N	-0-					-0-
06	630	N	536	-0-	-94	-0-	52	1	483	3	N	1	1	8			-0-
							1	9									
07	655	N	655	-0-	-0-	-0-	70	1	585	3	N	-0-					-0-
08	589	N	568	-0-	-21	-0-	65	1	503	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 6 RRCID -> 103716 COMPL. DATE 01/22/1983 TOTAL DEPTH 5500 PERF. 5198 - 5321

03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

03	1590	N	1590	-0-	-0-	-0-	105	1	1485	2	Y	-0-					-0-
04	1676	N	1676	-0-	-0-	-0-	101	1	1575	2	Y	-0-					-0-
05	1799	N	1799	-0-	-0-	-0-	108	1	1691	2	Y	-0-					-0-
06	1530	N	1466	-0-	-64	-0-	91	1	1375	2	Y	-0-					-0-
07	1736	N	1232	-0-	-504	-0-	77	1	1155	2	Y	-0-					-0-
08	1798	N	1561	-0-	-237	-0-	94	1	1467	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	16	1	221	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	14	1	218	2	Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	14	1	223	2	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	14	1	211	2	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	357	-0-	-139	-0-	86	1	271	3	N	-0-					-0-
04	390	N	313	-0-	-77	-0-	81	1	232	3	N	-0-					-0-
05	372	N	314	-0-	-58	-0-	84	1	230	3	N	-0-					-0-
06	360	N	293	-0-	-67	-0-	81	1	212	3	N	-0-					-0-
07	310	N	262	-0-	-48	-0-	82	1	180	3	N	-0-					-0-
08	310	N	256	-0-	-54	-0-	81	1	175	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	83	1	82	2	Y	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	42	1	51	2	Y	1	1	1			-0-
							1	9									
05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	67	1	48	2	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	24	1	35	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	37	1	358	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	41	1	332	3	N	-0-					-0-
05	403	N	368	-0-	-35	-0-	43	1	325	3	N	-0-					-0-
06	390	N	297	-0-	-93	-0-	29	1	268	3	N	-0-					-0-
07	372	N	226	-0-	-146	-0-	24	1	202	3	N	-0-					-0-
08	372	N	169	-0-	-203	-0-	19	1	150	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

03	496	N	476	-0-	-20	-0-	24	1	452	2	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	23	1	432	2	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	26	1	437	2	N	-0-					-0-
06	450	N	426	-0-	-24	-0-	21	1	405	2	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	23	1	415	2	N	-0-					-0-
08	465	N	412	-0-	-53	-0-	28	1	384	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

03	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	8	1	136	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
08	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

03	341	N	328	-0-	-13	-0-	24	1	304	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	24	1	290	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	24	1	301	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	23	1	283	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	20	1	253	3	N	-0-					-0-
08	310	N	252	-0-	-58	-0-	19	1	233	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	22	1	228	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	25	1	252	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	24	1	238	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	25	1	251	2	Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	26	1	261	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

03	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

03	434	N	358	-0-	-76	-0-	21	1	337	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
05	372	N	338	-0-	-34	-0-	20	1	318	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	20	1	304	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 6 RRCID -> 104412 COMPL. DATE 02/05/1983 TOTAL DEPTH 5574 PERF. 4668 - 5289

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

03	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	6	3	2			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	16	1	161	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	13	1	132	2	Y	-0-					-0-
05	186	N	130	-0-	-56	-0-	12	1	118	2	Y	-0-					-0-
06	180	N	113	-0-	-67	-0-	10	1	103	2	Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	11	1	108	2	Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	11	1	104	2	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	36	1	356	2	Y	-0-					-0-
04	420	N	322	-0-	-98	-0-	27	1	295	2	Y	-0-					-0-
05	589	N	355	-0-	-234	-0-	31	1	324	2	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	32	1	331	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	32	1	323	2	Y	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	31	1	317	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	18	1	318	3	N	-0-					-0-
05	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	13	1	316	3	N	-0-					-0-
07	341	N	307	-0-	-34	-0-	11	1	296	3	N	-0-					-0-
08	341	N	151	-0-	-190	-0-	6	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1826	N	1826	-0-	-0-	-0-	113	1	1713	3	N	-0-					-0-
04	1740	N	1532	-0-	-208	-0-	102	1	1429	3	N	1	1	8			-0-
							1	9									
05	1953	N	1548	-0-	-405	-0-	112	1	1436	3	N	-0-					-0-
06	1770	N	1476	-0-	-294	-0-	105	1	1371	3	N	-0-					-0-
07	1581	N	1365	-0-	-216	-0-	102	1	1263	3	N	-0-					-0-
08	1550	N	1450	-0-	-100	-0-	99	1	1351	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	9	1	132	2	Y	1	1	1			1
							1	9									
04	150	N	136	-0-	-14	-0-	8	1	127	2	Y	1	1	1			1
							1	9									
05	155	N	141	-0-	-14	-0-	9	1	131	2	Y	1	1	1			1
							1	9									
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-	1	1			-0-
07	155	N	145	-0-	-10	-0-	9	1	135	2	Y	1					1
							1	9									
08	155	N	141	-0-	-14	-0-	9	1	131	2	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

03	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	4	1	56	2	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	2	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

03	1313	N	1313	-0-	-0-	-0-	93	1	1220	3	N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	90	1	1154	3	N	-0-					-0-
05	1302	N	1251	-0-	-51	-0-	89	1	1162	3	N	-0-					-0-
06	1260	N	1116	-0-	-144	-0-	81	1	1035	3	N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	98	1	1213	3	N	-0-					-0-
*08	1299	N	1299	-0-	-0-	-0-	97	1	1202	3	N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

03	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	2	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

03	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	42	1	582	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
07	589	N	484	-0-	-105	-0-	28	1	456	3	N	-0-					-0-
08	589	N	462	-0-	-127	-0-	26	1	436	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	299	-0-	-42	-0-	17	1	282	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	16	1	277	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-
04	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	585	-0-	-4	-0-	36	1	549	3	N	-0-					-0-
04	570	N	568	-0-	-2	-0-	38	1	530	3	N	-0-					-0-
05	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-					-0-
06	570	N	537	-0-	-33	-0-	38	1	499	3	N	-0-					-0-
07	589	N	547	-0-	-42	-0-	41	1	506	3	N	-0-					-0-
08	589	N	558	-0-	-31	-0-	38	1	520	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-					-0-
05	589	N	280	-0-	-309	-0-	12	1	268	3	N	-0-					-0-
06	540	N	111	-0-	-429	-0-	4	1	107	3	N	-0-					-0-
07	403	N	79	-0-	-324	-0-	3	1	76	3	N	-0-					-0-
08	279	N	54	-0-	-225	-0-	2	1	52	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-					-0-
08	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
06	330	N	124	-0-	-206	-0-	9	1	115	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	9	1	109	3	N	-0-					-0-
08	155	N	114	-0-	-41	-0-	8	1	106	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

03	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					1
04	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					1
05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-
06	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

03	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	11	1	108	2	Y	1					1
							1	9									
05	124	N	121	-0-	-3	-0-	11	1	109	2	Y	1					2
							1	9									
06	120	N	118	-0-	-2	-0-	11	1	107	2	Y	-0-	1	1			1
07	124	N	116	-0-	-8	-0-	11	1	105	2	Y	-0-					1
08	124	N	104	-0-	-20	-0-	9	1	95	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-	1	1			-0-
04	75	N	75	-0-	-0-	-0-	7	1	67	2	Y	1					1
							1	9									
05	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					1
06	90	N	76	-0-	-14	-0-	7	1	69	2	Y	-0-	1	1			-0-
07	93	N	76	-0-	-17	-0-	7	1	68	2	Y	1					1
							1	9									
08	93	N	29	-0-	-64	-0-	3	1	26	2	Y	-0-					1

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	10	1	221	2	Y	1	1	1			1
							1	9									
04	240	N	222	-0-	-18	-0-	10	1	209	2	Y	3	2	1	1	8	1
							3	9									
05	248	N	218	-0-	-30	-0-	10	1	207	2	Y	1	1	1			1
							1	9									
06	210	N	206	-0-	-4	-0-	10	1	194	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	206	-0-	-11	-0-	10	1	195	2	Y	1	1	1			1
							1	9									
08	217	N	198	-0-	-19	-0-	10	1	187	2	Y	1	1	1			1
							1	9									

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	33	1	698	2	Y	5	2	1			4
							6	9									
04	585	N	585	-0-	-0-	-0-	26	1	555	2	Y	4	6	1			2
							4	9									
05	583	N	583	-0-	-0-	-0-	26	1	553	2	Y	4	3	1			3
							4	9									
06	720	N	564	-0-	-156	-0-	27	1	534	2	Y	3	4	1			2
							3	9									
07	620	N	481	-0-	-139	-0-	23	1	456	2	Y	2	2	1			2
							2	9									
08	589	N	561	-0-	-28	-0-	29	1	529	2	Y	3	2	1			3
							3	9									

GALBREATH 66 WELL #: 6 RRCID -> 107227 COMPL. DATE 11/16/1983 TOTAL DEPTH 6150 PERF. 5472 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	597	-0-	-23	-0-	101	1	496	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	96	1	444	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	96	1	419	3	N	-0-					-0-
06	570	N	489	-0-	-81	-0-	93	1	396	3	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	95	1	393	3	N	-0-					-0-
08	527	N	468	-0-	-59	-0-	94	1	374	3	N	-0-					-0-

WARD 114 WELL #: 7 RRCID -> 107233 COMPL. DATE N/A TOTAL DEPTH 6977 PERF. 6205 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
06	270	N	216	-0-	-54	-0-	10	1	206	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	268	-0-	-42	-0-	16	1	252	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	15	1	232	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-

SHURLEY 96 WELL #: 6 RRCID -> 107375 COMPL. DATE N/A TOTAL DEPTH 6374 PERF. 5362 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/10/2013 - P&A 04-10-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

03	862	N	862	-0-	-0-	-0-	69	1	793	2	Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	67	1	745	2	Y	-0-					-0-
05	798	N	798	-0-	-0-	-0-	63	1	735	2	Y	-0-					-0-
06	840	N	767	-0-	-73	-0-	58	1	709	2	Y	-0-					-0-
07	837	N	788	-0-	-49	-0-	60	1	728	2	Y	-0-					-0-
08	806	N	792	-0-	-14	-0-	62	1	730	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7103 RRCID -> 107873 COMPL. DATE 08/04/1983 TOTAL DEPTH 6342 PERF. 5160 - 5184

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

03	186	N	183	-0-	-3	-0-	9	1	174	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	10	1	162	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	8	1	156	2	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	11	1	146	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

03	765	N	765	-0-	-0-	-0-	38	1	727	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	35	1	648	2	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-					-0-
06	750	N	589	-0-	-161	-0-	29	1	560	2	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	31	1	547	2	Y	-0-					-0-
08	496	N	453	-0-	-43	-0-	31	1	422	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

03	310	N	290	-0-	-20	-0-	15	1	275	2	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	14	1	265	2	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	13	1	247	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	14	1	252	2	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

03	248	N	208	-0-	-40	-0-	10	1	198	2	Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	9	1	175	2	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	11	1	181	2	Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	9	1	173	2	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	11	1	148	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1061	-0-	-148	-0-	53	1	1008	2	Y	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	52	1	965	2	Y	-0-					-0-
05	1085	N	848	-0-	-237	-0-	47	1	801	2	Y	-0-					-0-
06	1020	N	930	-0-	-90	-0-	46	1	884	2	Y	-0-					-0-
07	1054	N	964	-0-	-90	-0-	51	1	913	2	Y	-0-					-0-
08	837	N	812	-0-	-25	-0-	55	1	757	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

03	1361	N	1361	-0-	-0-	-0-	213	1	1147	2	Y	1	1	8			-0-
							1	9									
04	1326	N	1326	-0-	-0-	-0-	200	1	1126	2	Y	-0-					-0-
05	1860	N	637	-0-	-1223	-0-	162	1	475	2	Y	-0-					-0-
06	1320	N	1233	-0-	-87	-0-	197	1	1036	2	Y	-0-					-0-
07	1364	N	1276	-0-	-88	-0-	203	1	1073	2	Y	-0-					-0-
*08	1366	N	1366	-0-	-0-	-0-	207	1	1157	2	Y	2	2	8			-0-
							2	9									

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

03	807	N	807	-0-	-0-	-0-	40	1	765	2	Y	2	2	8			-0-
							2	9									
04	739	N	739	-0-	-0-	-0-	38	1	701	2	Y	-0-					-0-
05	837	N	718	-0-	-119	-0-	40	1	678	2	Y	-0-					-0-
06	780	N	624	-0-	-156	-0-	31	1	593	2	Y	-0-					-0-
07	775	N	481	-0-	-294	-0-	26	1	455	2	Y	-0-					-0-
08	713	N	360	-0-	-353	-0-	24	1	336	2	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

03	1063	N	1063	-0-	-0-	-0-	62	1	1001	3	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	61	1	965	3	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	62	1	970	3	N	-0-					-0-
06	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
07	1054	N	1044	-0-	-10	-0-	64	1	980	3	N	-0-					-0-
08	1023	N	1020	-0-	-3	-0-	62	1	958	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
04	570	N	512	-0-	-58	-0-	23	1	489	3	N	-0-					-0-
05	558	N	493	-0-	-65	-0-	22	1	471	3	N	-0-					-0-
06	540	N	471	-0-	-69	-0-	22	1	449	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-
08	496	N	459	-0-	-37	-0-	22	1	437	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
06	180	N	132	-0-	-48	-0-	8	1	124	2	Y	-0-					-0-
07	186	N	138	-0-	-48	-0-	9	1	129	2	Y	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	91	2	Y	1					1
							1	9									
*08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
07	INC G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
08	INC G-10		11	-0-	11	21	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
04	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	INC G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
08	INC G-10		8	-0-	8	16	1	1	7	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

03	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

03	589	N	575	-0-	-14	-0-	29	1	546	2	Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
05	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					-0-
06	570	N	516	-0-	-54	-0-	26	1	490	2	Y	-0-					-0-
07	589	N	511	-0-	-78	-0-	27	1	484	2	Y	-0-					-0-
08	589	N	416	-0-	-173	-0-	28	1	388	2	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

03	806	N	796	-0-	-10	-0-	35	1	754	2	Y	6	4	1			5
							7	9									
04	855	N	855	-0-	-0-	-0-	38	1	811	2	Y	5	7	1			3
							6	9									
05	869	N	869	-0-	-0-	-0-	39	1	824	2	Y	5	4	1			4
							6	9									
06	829	N	829	-0-	-0-	-0-	39	1	784	2	Y	5	6	1			3
							6	9									
07	868	N	851	-0-	-17	-0-	41	1	806	2	Y	4	3	1			4
							4	9									
08	868	N	840	-0-	-28	-0-	43	1	793	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	30 6	1 9	311	2	Y	5	5	8			-0-
04	330	N	318	-0-	-12	-0-	28	1	290	2	Y	-0-					-0-
05	341	N	301	-0-	-40	-0-	27	1	274	2	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	28 3	1 9	274	2	Y	3	3	8			-0-
07	344	N	344	-0-	-0-	-0-	32	1	312	2	Y	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	30	1	300	2	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	206	-0-	-259	-0-	12 1	1 9	193	2	Y	1	2	1			1
04	420	N	1	-0-	-419	-0-	1	2			Y	-0-	1	1			-0-
05	465	N	36	-0-	-429	-0-	2	1	34	2	Y	-0-					-0-
06	210	N	107	-0-	-103	-0-	7	1	100	2	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9 1	1 9	145	2	Y	1					1
*08	114	N	114	-0-	-0-	-0-	7 1	1 9	106	2	Y	1	1	1			1

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			N	-0-					-0-

PFLUGER 105 WELL #: 7 RRCID -> 110653 COMPL. DATE 03/29/1984 TOTAL DEPTH 5543 PERF. 4362 - 5287

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/01/2013 - PLUGGED 05-01-2013

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

03	505	N	505	-0-	-0-	-0-	22	1	482	2	Y	1	1	1			2
							1	9									
04	480	N	478	-0-	-2	-0-	25	1	452	2	Y	1	1	1			2
							1	9									
05	496	N	429	-0-	-67	-0-	24	1	405	2	Y	-0-					2
06	480	N	438	-0-	-42	-0-	26	1	412	2	Y	-0-					2
07	496	N	476	-0-	-20	-0-	28	1	447	2	Y	1	2	1			1
							1	9									
*08	457	N	457	-0-	-0-	-0-	27	1	429	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

03	496	N	436	-0-	-60	-0-	108	1	326	2	Y	2	2	1			2
							2	9									
04	480	N	414	-0-	-66	-0-	104	1	306	2	Y	4	3	1	1	8	2
							4	9									
05	465	N	448	-0-	-17	-0-	110	1	336	2	Y	2	2	1			2
							2	9									
06	420	N	402	-0-	-18	-0-	105	1	294	2	Y	3	3	1	1	8	1
							3	9									
07	434	N	397	-0-	-37	-0-	106	1	289	2	Y	2	1	1			2
							2	9									
08	434	N	391	-0-	-43	-0-	107	1	282	2	Y	2	2	1			2
							2	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

03	248	N	233	-0-	-15	-0-	21	1	212	2	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	20	1	209	2	Y	-0-					-0-
05	248	N	171	-0-	-77	-0-	15	1	156	2	Y	-0-					-0-
06	240	N	160	-0-	-80	-0-	14	1	146	2	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	14	1	141	2	Y	-0-					-0-
08	186	N	139	-0-	-47	-0-	12	1	126	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	28	1	280	2	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	25	1	266	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	27	1	285	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	26	1	270	2	Y	-0-					-0-
07	DLQ G-10		297	-0-	297	297	27	1	270	2	Y	-0-					-0-
08	DLQ G-10		299	-0-	299	596	26	1	271	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	INC G-10		7	-0-	7	7	7	3			N	-0-					-0-
08	INC G-10		7	-0-	7	14	7	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	7 1 9	1	154	2	Y	1	1	1			1
04	155	N	155	-0-	-0-	-0-	7 2 9	1	146	2	Y	2	1	1	1	8	1
05	155	N	150	-0-	-5	-0-	7 1 9	1	142	2	Y	1	1	1			1
06	150	N	101	-0-	-49	-0-	5	1	96	2	Y	-0-	1	1			-0-
07	155	N	81	-0-	-74	-0-	4	1	77	2	Y	-0-					-0-
08	155	N	84	-0-	-71	-0-	4	1	80	2	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	24	1	204	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	26	1	211	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
04	270	N	227	-0-	-43	-0-	12	1	215	2	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	10	1	192	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	11	1	198	2	Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	14	1	193	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	281	-0-	-29	-0-	20	1	261	3	N	-0-			-0-
04	300	N	259	-0-	-41	-0-	19	1	240	3	N	-0-			-0-
05	279	N	254	-0-	-25	-0-	18	1	236	3	N	-0-			-0-
06	270	N	234	-0-	-36	-0-	17	1	217	3	N	-0-			-0-
07	279	N	232	-0-	-47	-0-	17	1	215	3	N	-0-			-0-
08	248	N	218	-0-	-30	-0-	16	1	202	3	N	-0-			-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-			-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-			-0-
05	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-			-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-			-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-			-0-
08	93	N	92	-0-	-1	-0-	6	1	86	2	Y	-0-			-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
06	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-			-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	846	-0-	-22	-0-	51	1	795	3	N	-0-			-0-
04	840	N	840	-0-	-0-	-0-	44	1	796	3	N	-0-			-0-
05	837	N	823	-0-	-14	-0-	36	1	787	3	N	-0-			-0-
06	810	N	800	-0-	-10	-0-	31	1	769	3	N	-0-			-0-
07	868	N	803	-0-	-65	-0-	29	1	774	3	N	-0-			-0-
08	837	N	801	-0-	-36	-0-	31	1	770	3	N	-0-			-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-			-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-			-0-
05	248	N	216	-0-	-32	-0-	11	1	205	3	N	-0-			-0-
06	240	N	206	-0-	-34	-0-	12	1	194	3	N	-0-			-0-
07	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-			-0-
08	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-			-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-			-0-
04	390	N	367	-0-	-23	-0-	19	1	348	3	N	-0-			-0-
05	403	N	333	-0-	-70	-0-	15	1	318	3	N	-0-			-0-
06	390	N	363	-0-	-27	-0-	14	1	349	3	N	-0-			-0-
07	372	N	370	-0-	-2	-0-	14	1	356	3	N	-0-			-0-
*08	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-			-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-			-0-
04	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-			-0-
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	4	1	112	3	N	-0-			-0-
08	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-
04	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
06	300	N	243	-0-	-57	-0-	9	1	234	3	N	-0-					-0-
07	279	N	250	-0-	-29	-0-	9	1	241	3	N	-0-					-0-
08	279	N	199	-0-	-80	-0-	8	1	191	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	445	-0-	-113	-0-	27	1	418	3	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	18	1	463	3	N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	49	1	466	2	Y	1					3
							1	9									
04	510	N	400	-0-	-110	-0-	38	1	362	2	Y	-0-					3
05	527	N	524	-0-	-3	-0-	52	1	470	2	Y	2	4	1			1
							2	9									
06	527	N	527	-0-	-0-	-0-	55	1	471	2	Y	1					2
							1	9									
07	545	N	545	-0-	-0-	-0-	57	1	488	2	Y	-0-					2
08	527	N	518	-0-	-9	-0-	55	1	462	2	Y	1					3
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	20	1	249	3	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	20	1	246	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	351	-0-	-238	-0-	351	2			Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
05	589	N	303	-0-	-286	-0-	303	2			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	2			Y	-0-					-0-
08	310	N	202	-0-	-108	-0-	202	2			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1267	-0-	-35	-0-	93	1	1173	3	N	1	1	8			-0-
							1	9									
04	1189	N	1189	-0-	-0-	-0-	89	1	1100	3	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	88	1	1121	3	N	-0-					-0-
06	1230	N	1016	-0-	-214	-0-	76	1	939	3	N	1	1	8			-0-
							1	9									
07	1240	N	1080	-0-	-160	-0-	79	1	1001	3	N	-0-					-0-
08	1209	N	1095	-0-	-114	-0-	83	1	1012	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	124	N	80	-0-	-44	-0-	5	1	75	3	N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
04	390	N	339	-0-	-51	-0-	18	1	321	3	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-					-0-
06	360	N	276	-0-	-84	-0-	16	1	260	3	N	-0-					-0-
07	341	N	167	-0-	-174	-0-	9	1	158	3	N	-0-					-0-
08	341	N	223	-0-	-118	-0-	13	1	210	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	1	1	32	3	N	-0-					-0-
06	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	405	-0-	-91	-0-	25	1	380	3	N	-0-					-0-
04	450	N	379	-0-	-71	-0-	20	1	359	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	17	1	367	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	14	1	349	3	N	-0-					-0-
07	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
08	93	N	61	-0-	-32	-0-	2	1	59	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1203	N	1203	-0-	-0-	-0-	53	1	1147	2	Y	3	3	1			5
							3	9									
04	1410	N	1136	-0-	-274	-0-	59	1	1075	2	Y	2	3	1			4
							2	9									
05	1364	N	1087	-0-	-277	-0-	61	1	1025	2	Y	1					5
							1	9									
06	1170	N	1020	-0-	-150	-0-	60	1	960	2	Y	-0-					5
07	1178	N	1172	-0-	-6	-0-	69	1	1099	2	Y	4	5	1			4
							4	9									
*08	1157	N	1157	-0-	-0-	-0-	69	1	1087	2	Y	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	91	1	295	2	Y	-0-					2
04	392	N	392	-0-	-0-	-0-	89	1	303	2	Y	-0-					2
05	310	N	310	-0-	-0-	-0-	89	1	220	2	Y	1	2	1			1
							1	9									
06	360	N	228	-0-	-132	-0-	80	1	148	2	Y	-0-	1	1			-0-
07	403	N	213	-0-	-190	-0-	81	1	132	2	Y	-0-					-0-
08	310	N	201	-0-	-109	-0-	74	1	126	2	Y	1					1
							1	9									

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

03	992	N	970	-0-	-22	-0-	71	1	899	3	N	-0-					-0-
04	990	N	926	-0-	-64	-0-	70	1	856	3	N	-0-					-0-
05	992	N	952	-0-	-40	-0-	69	1	883	3	N	-0-					-0-
06	930	N	900	-0-	-30	-0-	67	1	833	3	N	-0-					-0-
07	961	N	878	-0-	-83	-0-	64	1	814	3	N	-0-					-0-
08	961	N	920	-0-	-41	-0-	70	1	850	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 23 RRCID -> 113678 COMPL. DATE 10/04/1984 TOTAL DEPTH 7430 PERF. 6665 - 7050

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

03	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

03	1840	N	1840	-0-	-0-	-0-	135	1	1705	3	N	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	158	1	1947	3	N	-0-					-0-
05	1958	N	1958	-0-	-0-	-0-	142	1	1816	3	N	-0-					-0-
06	1938	N	1938	-0-	-0-	-0-	145	1	1793	3	N	-0-					-0-
07	2824	N	2824	-0-	-0-	-0-	206	1	2618	3	N	-0-					-0-
08	1953	N	1764	-0-	-189	-0-	134	1	1630	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	23	1	342	3	N	-0-					-0-
04	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	24	1	328	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	25	1	339	3	N	-0-					-0-
08	372	N	366	-0-	-6	-0-	24	1	342	3	N	-0-					-0-

MAYER RANCH "CC" WELL #: 27 RRCID -> 113973 COMPL. DATE 10/16/1984 TOTAL DEPTH 7400 PERF. 6555 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	573	-0-	-78	-0-	42	1	531	3	N	-0-					-0-
04	630	N	536	-0-	-94	-0-	40	1	496	3	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	38	1	490	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	36	1	443	3	N	-0-					-0-
07	558	N	462	-0-	-96	-0-	34	1	428	3	N	-0-					-0-
08	527	N	458	-0-	-69	-0-	35	1	423	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	24	1	432	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	19	1	407	3	N	-0-					-0-
06	450	N	237	-0-	-213	-0-	9	1	228	3	N	-0-					-0-
07	465	N	332	-0-	-133	-0-	12	1	320	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	17	1	414	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	82	-0-	-445	-0-	6	1	76	3	N	-0-					-0-
04	480	N	9	-0-	-471	-0-	1	1	8	3	N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-	1	1			-0-
04	99	N	99	-0-	-0-	-0-	9	1	89	2	Y	1					1
							1	9									
05	105	N	105	-0-	-0-	-0-	10	1	95	2	Y	-0-					1
06	102	N	102	-0-	-0-	-0-	9	1	92	2	Y	1	1	1			1
							1	9									
07	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					1
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-		90					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-		90					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-		90					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-		90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

03	434	N	9	-0-	-425	-0-		1	1	8	2	Y	-0-					-0-
04	120	N	4	-0-	-116	-0-		4	2			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-		3	2			Y	-0-					-0-
06	9	N	1	-0-	-8	-0-		1	2			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-		1	2			Y	-0-					-0-
*08	124	N	124	-0-	-0-	-0-		8	1	115	2	Y	1					1
								1	9									

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

03	440	N	440	-0-	-0-	-0-		27	1	413	3	N	-0-					-0-
04	420	N	333	-0-	-87	-0-		18	1	315	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-		17	1	374	3	N	-0-					-0-
06	420	N	195	-0-	-225	-0-		8	1	187	3	N	-0-					-0-
07	341	N	320	-0-	-21	-0-		12	1	308	3	N	-0-					-0-
08	403	N	259	-0-	-144	-0-		10	1	249	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

03	186	N	180	-0-	-6	-0-		13	1	167	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-		13	1	161	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-		13	1	168	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-		13	1	155	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-		12	1	153	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-		13	1	160	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

03	157	N	157	-0-	-0-	-0-		10	1	147	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-		5	1	92	3	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-		13	1	291	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-		5	1	123	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-		7	1	183	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-		7	1	163	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

03	265	N	265	-0-	-0-	-0-		81	1	183	2	Y	1	1	1			-0-
								1	9									
04	240	N	240	-0-	-0-	-0-		78	1	161	2	Y	1					1
								1	9									
05	279	N	238	-0-	-41	-0-		80	1	158	2	Y	-0-	1	1			-0-
06	270	N	218	-0-	-52	-0-		75	1	142	2	Y	1					1
								1	9									
07	248	N	204	-0-	-44	-0-		72	1	132	2	Y	-0-	1	1			-0-
08	248	N	205	-0-	-43	-0-		74	1	130	2	Y	1	1	1			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

03	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

03	403	N	367	-0-	-36	-0-	22	1	345	3	N	-0-					-0-
04	420	N	42	-0-	-378	-0-	2	1	40	3	N	-0-					-0-
05	558	N	269	-0-	-289	-0-	12	1	257	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	22	1	553	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	10	1	258	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

03	124	N	43	-0-	-81	-0-	3	1	40	3	N	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

03	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

03	434	N	419	-0-	-15	-0-	21	1	398	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	15	1	311	3	N	-0-					-0-
07	403	N	119	-0-	-284	-0-	6	1	113	3	N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
05	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-			-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-			-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-
*08	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	17	1	258	3	N	-0-			-0-
04	300	N	276	-0-	-24	-0-	15	1	261	3	N	-0-			-0-
05	310	N	265	-0-	-45	-0-	12	1	253	3	N	-0-			-0-
06	270	N	74	-0-	-196	-0-	3	1	71	3	N	-0-			-0-
07	279	N	216	-0-	-63	-0-	8	1	208	3	N	-0-			-0-
08	279	N	263	-0-	-16	-0-	10	1	253	3	N	-0-			-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-			-0-
04	330	N	308	-0-	-22	-0-	16	1	292	3	N	-0-			-0-
05	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-			-0-
06	316	N	316	-0-	-0-	-0-	12	1	304	3	N	-0-			-0-
07	310	N	308	-0-	-2	-0-	11	1	297	3	N	-0-			-0-
08	341	N	306	-0-	-35	-0-	12	1	294	3	N	-0-			-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-			-0-
08	INC G-10		67	-0-	67	68	5	1	62	3	N	-0-			-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	538	-0-	-51	-0-	33	1	505	3	N	-0-			-0-
04	540	N	522	-0-	-18	-0-	28	1	494	3	N	-0-			-0-
05	558	N	532	-0-	-26	-0-	23	1	509	3	N	-0-			-0-
06	510	N	503	-0-	-7	-0-	19	1	484	3	N	-0-			-0-
07	527	N	518	-0-	-9	-0-	19	1	499	3	N	-0-			-0-
08	527	N	518	-0-	-9	-0-	20	1	498	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

03	651	N	640	-0-	-11	-0-	39	1	601	3	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	33	1	588	3	N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-					-0-
06	630	N	617	-0-	-13	-0-	24	1	593	3	N	-0-					-0-
07	651	N	630	-0-	-21	-0-	23	1	607	3	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	25	1	611	3	N	-0-					-0-

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

MAYER RANCH "ZZ" WELL #: 65 RRCID -> 116011 COMPL. DATE 03/24/1985 TOTAL DEPTH 7250 PERF. 7143 - 7157

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

03	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	23	1	415	3	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	19	1	426	3	N	-0-					-0-
06	450	N	425	-0-	-25	-0-	16	1	409	3	N	-0-					-0-
07	465	N	434	-0-	-31	-0-	16	1	418	3	N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	17	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

03	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	28	1	390	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	31	1	394	3	N	-0-					-0-
06	420	N	392	-0-	-28	-0-	28	1	364	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	30	1	365	3	N	-0-					-0-
08	434	N	394	-0-	-40	-0-	27	1	367	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

03	800	N	800	-0-	-0-	-0-	41	1	759	3	N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	40	1	717	3	N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	47	1	715	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	44	1	708	3	N	-0-					-0-
07	775	N	749	-0-	-26	-0-	42	1	707	3	N	-0-					-0-
08	775	N	749	-0-	-26	-0-	43	1	706	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

03	372	N	310	-0-	-62	-0-	21	1	289	3	N	-0-					-0-
04	330	N	297	-0-	-33	-0-	19	1	278	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	16	1	283	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	15	1	266	3	N	-0-					-0-
07	310	N	258	-0-	-52	-0-	15	1	243	3	N	-0-					-0-
08	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

03	283	N	283	-0-	-0-	-0-	23	1	260	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	23	1	253	2	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	22	1	260	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	21	1	254	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	22	1	261	2	Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	22	1	254	2	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

03	151	N	151	-0-	-0-	-0-	12	1	139	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	14	1	169	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

03	434	N	425	-0-	-9	-0-	26	1	399	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	21	1	383	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	16	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1300	-0-	-2	-0-	116	1	1184	2	Y	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	117	1	1195	2	Y	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	119	1	1206	2	Y	-0-					-0-
06	1260	N	1202	-0-	-58	-0-	110	1	1092	2	Y	-0-					-0-
07	1364	N	1289	-0-	-75	-0-	118	1	1171	2	Y	-0-					-0-
08	1333	N	1272	-0-	-61	-0-	117	1	1155	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

03	682	N	643	-0-	-39	-0-	61	1	582	3	Y	-0-					3
04	660	N	620	-0-	-40	-0-	59	1	561	3	Y	-0-					3
05	651	N	648	-0-	-3	-0-	61	1	587	3	Y	-0-					3
06	630	N	615	-0-	-15	-0-	57	1	557	3	Y	1	1	8			3
							1	9									
*07	651	N	646	-0-	-5	-0-	62	1	584	3	Y	-0-					3
08	651	N	589	-0-	-62	-0-	48	1	541	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

03	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

03	294	N	294	-0-	-0-	-0-	26	1	264	2	Y	4	4	8			-0-
							4	9									
04	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	20	1	205	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	20	1	201	2	Y	2	2	8			-0-
							2	9									
07	310	N	216	-0-	-94	-0-	20	1	196	2	Y	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	23	1	224	2	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

03	589	N	556	-0-	-33	-0-	49	1	498	2	Y	8	8	8			-0-
							9	9									
04	450	N	440	-0-	-10	-0-	39	1	401	2	Y	-0-					-0-
05	527	N	458	-0-	-69	-0-	41	1	417	2	Y	-0-					-0-
06	540	N	406	-0-	-134	-0-	37	1	366	2	Y	3	3	8			-0-
							3	9									
07	465	N	422	-0-	-43	-0-	39	1	383	2	Y	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	43	1	424	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

03	403	N	214	-0-	-189	-0-	19 3	1 9	192	2	Y	3	3	8			-0-
04	429	N	429	-0-	-0-	-0-	38	1	391	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	43 4	1 9	430	2	Y	4	4	8			-0-
07	434	N	427	-0-	-7	-0-	39	1	388	2	Y	-0-					-0-
08	465	N	412	-0-	-53	-0-	38	1	374	2	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

03	465	N	439	-0-	-26	-0-	39	1	400	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	39	1	402	2	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	37	1	371	2	Y	-0-					-0-
07	465	N	406	-0-	-59	-0-	37	1	369	2	Y	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	40	1	399	2	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

03	682	N	667	-0-	-15	-0-	265	1	402	2	Y	-0-					-0-
04	930	N	580	-0-	-350	-0-	240	1	340	2	Y	-0-					-0-
05	899	N	581	-0-	-318	-0-	265	1	316	2	Y	-0-					-0-
06	660	N	397	-0-	-263	-0-	168	1	229	2	Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	253	1	357	2	Y	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	262	1	367	2	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	156	1	237	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	152	1	215	2	Y	-0-					-0-
05	434	N	346	-0-	-88	-0-	158	1	188	2	Y	-0-					-0-
06	390	N	314	-0-	-76	-0-	133	1	181	2	Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	165	1	232	2	Y	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	158	1	222	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

03	403	N	403	-0-	-0-	-0-	38	1	365	3	Y	-0-					3
04	390	N	387	-0-	-3	-0-	37	1	350	3	Y	-0-					3
05	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					3
06	390	N	348	-0-	-42	-0-	32	1	316	3	Y	-0-					3
07	403	N	400	-0-	-3	-0-	38	1	362	3	Y	-0-					3
08	403	N	344	-0-	-59	-0-	28	1	316	3	Y	-0-					3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

03	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	70	1 9	670	2	Y	1					4
04	696	N	696	-0-	-0-	-0-	66	1 9	629	2	Y	1					5
05	713	N	701	-0-	-12	-0-	70	1 9	630	2	Y	1	5	1			1
06	720	N	651	-0-	-69	-0-	68	1 9	582	2	Y	1					2
07	713	N	676	-0-	-37	-0-	70	1 9	605	2	Y	1					3
08	713	N	667	-0-	-46	-0-	71	1 9	595	2	Y	1					4

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

03	310	N	309	-0-	-1	-0-	309	3			Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

03	186	N	85	-0-	-101	-0-	5	1	80	2	Y	-0-					-0-
04	120	N	72	-0-	-48	-0-	4	1	67	2	Y	1	1	1			-0-
							1	9									
05	93	N	65	-0-	-28	-0-	4	1	61	2	Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	4	1	53	2	Y	1	1	1			-0-
							1	9									
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

03	279	N	266	-0-	-13	-0-	19	1	247	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-
08	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

03	526	N	526	-0-	-0-	-0-	50	1	476	3	Y	-0-					3
04	507	N	507	-0-	-0-	-0-	48	1	459	3	Y	-0-					3
05	518	N	518	-0-	-0-	-0-	49	1	469	3	Y	-0-					3
06	510	N	487	-0-	-23	-0-	45	1	442	3	Y	-0-					3
07	527	N	500	-0-	-27	-0-	48	1	452	3	Y	-0-					3
08	527	N	499	-0-	-28	-0-	41	1	458	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

03	459	N	459	-0-	-0-	-0-	45	1	414	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	41	1	386	3	N	-0-					-0-
05	434	N	395	-0-	-39	-0-	40	1	355	3	N	-0-					-0-
06	450	N	397	-0-	-53	-0-	41	1	356	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	44	1	365	3	N	-0-					-0-
08	403	N	397	-0-	-6	-0-	44	1	353	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

03	326	N	326	-0-	-0-	-0-	32	1	294	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	27	1	238	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	25	1	219	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	26	1	213	3	N	-0-					-0-
08	279	N	230	-0-	-49	-0-	26	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
08	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1099	-0-	-17	-0-	105	1	994	3	Y	-0-					-0-
04	1110	N	768	-0-	-342	-0-	73	1	695	3	Y	-0-					-0-
05	1147	N	587	-0-	-560	-0-	55	1	532	3	Y	-0-					-0-
06	1050	N	527	-0-	-523	-0-	49	1	478	3	Y	-0-					-0-
07	806	N	511	-0-	-295	-0-	49	1	462	3	Y	-0-					-0-
*08	884	N	884	-0-	-0-	-0-	72	1	812	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					1
04	232	N	232	-0-	-0-	-0-	15	1	216	2	Y	1					2
							1	9									
05	239	N	239	-0-	-0-	-0-	18	1	220	2	Y	1	2	1			1
							1	9									
06	230	N	230	-0-	-0-	-0-	17	1	213	2	Y	-0-	1	1			-0-
07	248	N	239	-0-	-9	-0-	17	1	221	2	Y	1					1
							1	9									
08	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					1

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	10	1	144	2	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	400	-0-	-3	-0-	113	1	287	2	Y	-0-					2
04	390	N	385	-0-	-5	-0-	108	1	277	2	Y	-0-					2
05	378	N	378	-0-	-0-	-0-	114	1	262	2	Y	2	3	1			1
							2	9									
06	390	N	357	-0-	-33	-0-	109	1	248	2	Y	-0-	1	1			-0-
07	403	N	371	-0-	-32	-0-	112	1	258	2	Y	1					1
							1	9									
*08	377	N	377	-0-	-0-	-0-	103	1	274	2	Y	-0-					1

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	25	1	359	2	Y	-0-					3
04	390	N	355	-0-	-35	-0-	22	1	332	2	Y	1					4
							1	9									
05	403	N	338	-0-	-65	-0-	25	1	312	2	Y	1	4	1			1
							1	9									
06	360	N	346	-0-	-14	-0-	25	1	320	2	Y	1	1	1			1
							1	9									
07	372	N	202	-0-	-170	-0-	14	1	187	2	Y	1					2
							1	9									
08	341	N	319	-0-	-22	-0-	18	1	301	2	Y	-0-					1

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					1
04	90	N	48	-0-	-42	-0-	3	1	45	2	Y	-0-					1
05	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					1
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					1
07	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					1
*08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					1

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	66	1	638	2	Y	2					4
							2	9									
04	729	N	729	-0-	-0-	-0-	70	1	658	2	Y	1					5
							1	9									
05	730	N	730	-0-	-0-	-0-	73	1	656	2	Y	1	5	1			1
							1	9									
06	696	N	696	-0-	-0-	-0-	72	1	623	2	Y	1					2
							1	9									
07	744	N	713	-0-	-31	-0-	74	1	638	2	Y	1					3
							1	9									
08	744	N	644	-0-	-100	-0-	69	1	574	2	Y	1					4
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-					1
04	240	N	210	-0-	-30	-0-	20	1	189	2	Y	1					2
							1	9									
05	217	N	208	-0-	-9	-0-	21	1	187	2	Y	-0-	2	1			-0-
06	210	N	197	-0-	-13	-0-	20	1	176	2	Y	1					1
							1	9									
07	217	N	196	-0-	-21	-0-	20	1	176	2	Y	-0-					1
08	217	N	195	-0-	-22	-0-	21	1	174	2	Y	-0-					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	2	-0-	-12	-0-	2	2			Y	-0-					-0-
04	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	29	1	398	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	21	1	376	3	N	-0-					-0-
06	420	N	387	-0-	-33	-0-	21	1	366	3	N	-0-					-0-
07	403	N	348	-0-	-55	-0-	20	1	328	3	N	-0-					-0-
08	403	N	338	-0-	-65	-0-	19	1	319	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	41	1	474	2	Y	-0-					-0-
04	510	N	492	-0-	-18	-0-	40	1	452	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	40	1	461	2	Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	37	1	455	2	Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	38	1	461	2	Y	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	39	1	464	2	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-
04	270	N	110	-0-	-160	-0-	7	1	103	3	N	-0-					-0-
05	186	N	123	-0-	-63	-0-	7	1	116	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	4	1	37	2	Y	1	1	8			-0-
							1	9									
04	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	57	2	Y	1	1	8			-0-
							1	9									
07	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	44	1	455	2	Y	7	7	8			-0-
							8	9									
04	510	N	473	-0-	-37	-0-	42	1	431	2	Y	-0-					-0-
05	496	N	494	-0-	-2	-0-	44	1	450	2	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	46	1	460	2	Y	4	4	8			-0-
							4	9									
07	496	N	426	-0-	-70	-0-	39	1	387	2	Y	-0-					-0-
08	496	N	443	-0-	-53	-0-	41	1	402	2	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

SHURLEY WELL #: 22 RRCID -> 130490 COMPL. DATE 03/31/1989 TOTAL DEPTH 6210 PERF. 5186 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-
07	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	360	N	5	-0-	-355	-0-	5	2			N	-0-					-0-
07	372	N	265	-0-	-107	-0-	265	2			N	-0-					-0-
08	341	N	161	-0-	-180	-0-	161	2			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

03	403	N	226	-0-	-177	-0-	226	2			N	-0-					-0-
04	390	N	172	-0-	-218	-0-	172	2			N	-0-					-0-
05	372	N	165	-0-	-207	-0-	165	2			N	-0-					-0-
06	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
07	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
08	155	N	41	-0-	-114	-0-	41	2			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

03	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

03	603	N	603	-0-	-0-	-0-	57	1	545	2	Y	1					3
							1	9									
04	642	N	642	-0-	-0-	-0-	61	1	580	2	Y	1					4
							1	9									
05	635	N	635	-0-	-0-	-0-	63	1	570	2	Y	2	5	1			1
							2	9									
06	570	N	532	-0-	-38	-0-	55	1	476	2	Y	1					2
							1	9									
07	651	N	578	-0-	-73	-0-	60	1	517	2	Y	1					3
							1	9									
08	620	N	527	-0-	-93	-0-	56	1	471	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	639	-0-	-105	-0-	60	1	578	2	Y	1					4
							1	9									
04	824	N	824	-0-	-0-	-0-	79	1	744	2	Y	1					5
							1	9									
05	577	N	577	-0-	-0-	-0-	57	1	518	2	Y	2	6	1			1
							2	9									
06	630	N	9	-0-	-621	-0-	1	1	8	2	Y	-0-					1
07	837	N	151	-0-	-686	-0-	16	1	135	2	Y	-0-					1
08	589	N	485	-0-	-104	-0-	52	1	432	2	Y	1					2
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	59	-0-	-65	-0-	4	1	55	3	N	-0-					-0-
04	120	N	18	-0-	-102	-0-	1	1	17	3	N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	10	1	219	2	Y	-0-					1
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					1
05	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					1
06	210	N	203	-0-	-7	-0-	12	1	191	2	Y	-0-					1
07	217	N	215	-0-	-2	-0-	13	1	201	2	Y	1	1	1			1
							1	9									
*08	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
05	341	N	235	-0-	-106	-0-	16	1	219	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	29	1	390	3	N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	2655	-0-	-166	-0-	118	1	2531	2	Y	5	6	1			6
							6	9									
04	2689	N	2689	-0-	-0-	-0-	139	1	2547	2	Y	3	6	1			3
							3	9									
05	2666	N	924	-0-	-1742	-0-	52	1	871	2	Y	1					4
							1	9									
*06	2580	N	332	-0-	-2248	-0-	20	1	312	2	Y	-0-					4
07	2790	X	295	-0-	-2495	-0-	17	1	278	2	Y	-0-					3
08	2790	X	502	-0-	-2288	-0-	30	1	472	2	Y	-0-	1	1			2

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
05	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-
06	1380	N	1140	-0-	-240	-0-	1140	2			N	-0-					-0-
07	1333	N	1200	-0-	-133	-0-	1200	2			N	-0-					-0-
08	1209	N	1198	-0-	-11	-0-	1198	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	28	1	484	2	Y	1	2	1			-0-
							1	9									
04	502	N	502	-0-	-0-	-0-	28	1	472	2	Y	2					2
							2	9									
05	527	N	499	-0-	-28	-0-	27	1	471	2	Y	1	2	1			1
							1	9									
06	510	N	464	-0-	-46	-0-	27	1	436	2	Y	1					2
							1	9									
07	527	N	481	-0-	-46	-0-	29	1	451	2	Y	1	2	1			1
							1	9									
08	496	N	483	-0-	-13	-0-	28	1	453	2	Y	2	2	1			1
							2	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	14	1	244	2	Y	1	1	1			-0-
							1	9									
04	254	N	254	-0-	-0-	-0-	14	1	239	2	Y	1					1
							1	9									
05	279	N	254	-0-	-25	-0-	14	1	239	2	Y	1	1	1			1
							1	9									
06	240	N	227	-0-	-13	-0-	13	1	214	2	Y	-0-					1
07	248	N	49	-0-	-199	-0-	3	1	46	2	Y	-0-	1	1			-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

03	217	N	176	-0-	-41	-0-	11 1 1 9	164	2	Y	1	1	1				1
04	210	N	159	-0-	-51	-0-	10 1 2 9	147	2	Y	2	1	1	1	8		1
05	186	N	149	-0-	-37	-0-	9 1 1 9	139	2	Y	1	1	1				1
06	180	N	128	-0-	-52	-0-	8 1	120	2	Y	-0-	1	1				-0-
07	155	N	123	-0-	-32	-0-	7 1 1 9	115	2	Y	1						1
08	155	N	123	-0-	-32	-0-	8 1 1 9	114	2	Y	1	1	1				1

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

03	115	N	115	-0-	-0-	-0-	6 1	109	3	N	-0-						-0-
04	107	N	107	-0-	-0-	-0-	5 1	102	3	N	-0-						-0-
05	87	N	87	-0-	-0-	-0-	4 1	83	3	N	-0-						-0-
06	64	N	64	-0-	-0-	-0-	3 1	61	3	N	-0-						-0-
07	124	N	70	-0-	-54	-0-	3 1	67	3	N	-0-						-0-
08	93	N	49	-0-	-44	-0-	2 1	47	3	N	-0-						-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

03	343	N	343	-0-	-0-	-0-	21 1 3 9	319	2	Y	3	2	1				2
04	330	N	325	-0-	-5	-0-	20 1 2 9	303	2	Y	2	2	1	1	8		1
05	341	N	335	-0-	-6	-0-	21 1 3 9	311	2	Y	3	2	1				2
06	330	N	319	-0-	-11	-0-	21 1 2 9	296	2	Y	2	2	1	1	8		1
07	341	N	324	-0-	-17	-0-	20 1 2 9	302	2	Y	2	1	1				2
08	341	N	322	-0-	-19	-0-	21 1 2 9	299	2	Y	2	2	1				2

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

03	57	N	57	-0-	-0-	-0-	3 1	54	2	Y	-0-						-0-
04	60	N	57	-0-	-3	-0-	3 1	54	2	Y	-0-						-0-
05	62	N	57	-0-	-5	-0-	3 1	54	2	Y	-0-						-0-
06	60	N	53	-0-	-7	-0-	3 1	50	2	Y	-0-						-0-
07	62	N	58	-0-	-4	-0-	3 1	55	2	Y	-0-						-0-
08	62	N	57	-0-	-5	-0-	2 1	55	2	Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-		-8	-0-		19	1 2 9	405	2	Y	2	2	1			2
04	420	N	405	-0-		-15	-0-		18	1 6 9	381	2	Y	5	4	1	1	8	2
05	434	N	402	-0-		-32	-0-		18	1 2 9	382	2	Y	2	2	1			2
06	420	N	384	-0-		-36	-0-		18	1 3 9	363	2	Y	3	3	1	1	8	1
07	434	N	381	-0-		-53	-0-		19	1 2 9	360	2	Y	2	1	1			2
08	403	N	373	-0-		-30	-0-		19	1 2 9	352	2	Y	2	2	1			2

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

03	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

03	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

03	217	N	193	-0-		-24	-0-		62	1 1 9	130	2	Y	1	1	1			1
04	192	N	192	-0-		-0-	-0-		67	1 2 9	123	2	Y	2	2	1			1
05	213	N	213	-0-		-0-	-0-		70	1 1 9	142	2	Y	1	1	1			1
06	221	N	221	-0-		-0-	-0-		69	1 2 9	150	2	Y	2	1	1	1	8	1
07	236	N	236	-0-		-0-	-0-		72	1 1 9	163	2	Y	1	1	1			1
08	217	N	216	-0-		-1	-0-		71	1 1 9	144	2	Y	1	1	1			1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

03	70	N	70	-0-		-0-	-0-		7	1	63	3	N	-0-					-0-
04	76	N	76	-0-		-0-	-0-		7	1	69	3	N	-0-					-0-
05	78	N	78	-0-		-0-	-0-		7	1	71	3	N	-0-					-0-
06	74	N	74	-0-		-0-	-0-		7	1	67	3	N	-0-					-0-
07	93	N	74	-0-		-19	-0-		7	1	67	3	N	-0-					-0-
08	93	N	76	-0-		-17	-0-		7	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

03	248	N	214	-0-	-34	-0-	21	1	193	3	N	-0-					-0-
04	240	N	197	-0-	-43	-0-	19	1	178	3	N	-0-					-0-
05	248	N	206	-0-	-42	-0-	21	1	185	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	21	1	175	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	21	1	172	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

03	341	N	322	-0-	-19	-0-	14	1	307	2	Y	1	1	1			1
							1	9									
04	305	N	305	-0-	-0-	-0-	16	1	288	2	Y	1	1	1			1
							1	9									
05	310	N	279	-0-	-31	-0-	16	1	262	2	Y	1					2
							1	9									
06	300	N	272	-0-	-28	-0-	16	1	256	2	Y	-0-					2
07	310	N	290	-0-	-20	-0-	17	1	273	2	Y	-0-	1	1			1
*08	290	N	290	-0-	-0-	-0-	17	1	272	2	Y	1	1	1			1
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

03	124	N	122	-0-	-2	-0-	5	1	117	2	Y	-0-	1	1			-0-
04	120	N	63	-0-	-57	-0-	3	1	60	2	Y	-0-					-0-
05	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-
06	120	N	55	-0-	-65	-0-	3	1	52	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

03	519	N	519	-0-	-0-	-0-	29	1	489	2	Y	1	2	1			-0-
							1	9									
04	481	N	481	-0-	-0-	-0-	27	1	452	2	Y	2					2
							2	9									
05	558	N	493	-0-	-65	-0-	27	1	465	2	Y	1	2	1			1
							1	9									
06	510	N	460	-0-	-50	-0-	26	1	433	2	Y	1					2
							1	9									
07	496	N	470	-0-	-26	-0-	28	1	441	2	Y	1	2	1			1
							1	9									
08	465	N	463	-0-	-2	-0-	27	1	434	2	Y	2	2	1			1
							2	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	21	1	330	2	Y	3	2	1			2
							3	9									
04	360	N	343	-0-	-17	-0-	21	1	319	2	Y	3	3	1	1	8	1
							3	9									
05	372	N	350	-0-	-22	-0-	22	1	325	2	Y	3	2	1			2
							3	9									
06	337	N	337	-0-	-0-	-0-	22	1	313	2	Y	2	2	1	1	8	1
							2	9									
07	347	N	347	-0-	-0-	-0-	21	1	324	2	Y	2	1	1			2
							2	9									
*08	350	N	350	-0-	-0-	-0-	23	1	325	2	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
06	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

03	496	N	326	-0-	-170	-0-	326	2			N	-0-					-0-
04	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

03	744	N	337	-0-	-407	-0-	15	1	314	2	Y	7	10	1			3
							8	9									
04	660	N	524	-0-	-136	-0-	21	1	490	2	Y	12	11	1			4
							13	9									
05	620	N	467	-0-	-153	-0-	18	1	439	2	Y	9	8	1			5
							10	9									
06	330	N	326	-0-	-4	-0-	13	1	307	2	Y	5	7	1			3
							6	9									
07	532	N	532	-0-	-0-	-0-	23	1	499	2	Y	9	7	1			5
							10	9									
*08	521	N	521	-0-	-0-	-0-	23	1	488	2	Y	9	8	1			6
							10	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

03	534	N	534	-0-	-0-	-0-	50	1	483	2	Y	1					3
							1	9									
04	507	N	507	-0-	-0-	-0-	48	1	458	2	Y	1					4
							1	9									
05	527	N	515	-0-	-12	-0-	51	1	463	2	Y	1	4	1			1
							1	9									
06	510	N	494	-0-	-16	-0-	51	1	442	2	Y	1					2
							1	9									
07	527	N	519	-0-	-8	-0-	54	1	465	2	Y	-0-					2
08	527	N	518	-0-	-9	-0-	55	1	462	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	424	-0-	-72	-0-	68	1	353	2	Y	3	3	1			1
							3	9									
04	450	N	300	-0-	-150	-0-	60	1	239	2	Y	1	2	1			-0-
							1	9									
05	465	N	247	-0-	-218	-0-	59	1	186	2	Y	2	1	1			1
							2	9									
06	420	N	187	-0-	-233	-0-	53	1	134	2	Y	-0-	1	1			-0-
07	310	N	158	-0-	-152	-0-	55	1	102	2	Y	1	1	1			-0-
							1	9									
08	248	N	138	-0-	-110	-0-	53	1	85	2	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

03	496	N	455	-0-	-41	-0-	64	1	391	2	N	-0-					-0-
04	510	N	464	-0-	-46	-0-	62	1	402	2	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	64	1	369	2	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	62	1	367	2	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	64	1	427	2	N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	64	1	397	2	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

03	342	N	342	-0-	-0-	-0-	32	1	309	2	Y	1					2
							1	9									
04	335	N	335	-0-	-0-	-0-	32	1	303	2	Y	-0-					2
05	310	N	250	-0-	-60	-0-	25	1	225	2	Y	-0-	2	1			-0-
06	330	N	46	-0-	-284	-0-	5	1	41	2	Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

03	699	N	699	-0-	-0-	-0-	66	1	632	2	Y	1					4
							1	9									
04	678	N	678	-0-	-0-	-0-	65	1	612	2	Y	1					5
							1	9									
05	690	N	690	-0-	-0-	-0-	69	1	620	2	Y	1	5	1			1
							1	9									
06	690	N	656	-0-	-34	-0-	68	1	587	2	Y	1					2
							1	9									
07	713	N	669	-0-	-44	-0-	69	1	599	2	Y	1					3
							1	9									
*08	687	N	687	-0-	-0-	-0-	73	1	613	2	Y	1					4
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	73	2	Y	1	1	1			-0-
							1	9									
04	70	N	70	-0-	-0-	-0-	4	1	65	2	Y	1	1	1			-0-
							1	9									
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

03	394	N	394	-0-	-0-	-0-	35	1	359	2	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	33	1	337	2	Y	-0-					-0-
05	403	N	367	-0-	-36	-0-	33	1	334	2	Y	-0-					-0-
06	390	N	356	-0-	-34	-0-	33	1	323	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	35	1	342	2	Y	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	34	1	341	2	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN 82 WELL #: 4 RRCID -> 134488 COMPL. DATE 05/08/1990 TOTAL DEPTH 5425 PERF. 5199 - 5222

*03	7	NO RPT	-0-	-7	-0-						Y	NO RPT					-0-
*04	7	NO RPT	-0-	-7	-0-						Y	NO RPT					-0-
*05	7	NO RPT	-0-	-7	-0-						Y	NO RPT					-0-
*06	7	NO RPT	-0-	-7	-0-						Y	NO RPT					-0-
*07	7	NO RPT	-0-	-7	-0-						Y	NO RPT					-0-
*08	7	NO RPT	-0-	-7	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-		-0-	-0-	6	1	59	3	N	-0-					-0-
04	65	N	65	-0-		-0-	-0-	6	1	59	3	N	-0-					-0-
05	67	N	67	-0-		-0-	-0-	7	1	60	3	N	-0-					-0-
06	64	N	64	-0-		-0-	-0-	7	1	57	3	N	-0-					-0-
07	65	N	65	-0-		-0-	-0-	7	1	58	3	N	-0-					-0-
*08	64	N	64	-0-		-0-	-0-	7	1	57	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

03	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

03	31	N	19	-0-		-12	-0-	2	1	17	2	N	-0-					-0-
04	34	N	34	-0-		-0-	-0-	4	1	30	2	N	-0-					-0-
05	39	N	39	-0-		-0-	-0-	4	1	35	2	N	-0-					-0-
06	36	N	36	-0-		-0-	-0-	4	1	32	2	N	-0-					-0-
07	31	N	31	-0-		-0-	-0-	3	1	28	2	N	-0-					-0-
08	31	N	30	-0-		-1	-0-	3	1	27	2	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

03	279	N	-0-	-0-		-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-		-270	-0-					N	-0-					-0-
05	124	N	-0-	-0-		-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

03	184	N	184	-0-		-0-	-0-	18	1	166	3	N	-0-					-0-
04	180	N	178	-0-		-2	-0-	17	1	161	3	N	-0-					-0-
05	186	N	165	-0-		-21	-0-	17	1	148	3	N	-0-					-0-
06	180	N	153	-0-		-27	-0-	16	1	137	3	N	-0-					-0-
07	186	N	161	-0-		-25	-0-	17	1	144	3	N	-0-					-0-
*08	159	N	159	-0-		-0-	-0-	18	1	141	3	N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

03	634	N	634	-0-		-0-	-0-	60	1	573	2	Y	1					2
								1	9									
04	712	N	712	-0-		-0-	-0-	68	1	642	2	Y	2					4
								2	9									
05	666	N	666	-0-		-0-	-0-	66	1	599	2	Y	1	4	1			1
								1	9									
06	600	N	575	-0-		-25	-0-	60	1	514	2	Y	1					2
								1	9									
07	744	N	616	-0-		-128	-0-	64	1	551	2	Y	1					3
								1	9									
08	651	N	604	-0-		-47	-0-	64	1	539	2	Y	1					4
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	23	1	245	2	Y	1	2	1			1
							1	9									
04	240	N	184	-0-	-56	-0-	18	1	165	2	Y	1					2
							1	9									
05	248	N	231	-0-	-17	-0-	21	1	209	2	Y	1					3
							1	9									
06	273	N	273	-0-	-0-	-0-	25	1	248	2	Y	-0-	2	1			1
07	274	N	274	-0-	-0-	-0-	27	1	246	2	Y	1					2
							1	9									
*08	245	N	245	-0-	-0-	-0-	22	1	223	2	Y	-0-					2

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	10	1	225	2	Y	1	1	1			2
							1	9									
04	223	N	223	-0-	-0-	-0-	11	1	211	2	Y	1	1	1			2
							1	9									
05	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					2
06	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					2
07	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					2
*08	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			2
							1	9									

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	43	1	735	2	Y	3	3	1			1
							3	9									
04	743	N	743	-0-	-0-	-0-	41	1	700	2	Y	2					3
							2	9									
05	837	N	746	-0-	-91	-0-	40	1	704	2	Y	2	3	1			2
							2	9									
06	750	N	673	-0-	-77	-0-	39	1	633	2	Y	1					3
							1	9									
07	775	N	736	-0-	-39	-0-	44	1	690	2	Y	2	3	1			2
							2	9									
*08	747	N	747	-0-	-0-	-0-	44	1	700	2	Y	3	3	1			2
							3	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					1
04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-	1	1			-0-
05	74	N	74	-0-	-0-	-0-	4	1	69	2	Y	1					1
							1	9									
06	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					1
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					1
*08	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	7	1	142	2	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	7	1	133	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	8	1	122	2	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	667	-0-	-449	-0-	30 2	1 9	635	2	Y	2	2	1			4
04	990	N	576	-0-	-414	-0-	24 3	1 9	549	2	Y	3	5	1			2
05	1054	N	670	-0-	-384	-0-	26 4	1 9	640	2	Y	4	3	1			3
06	934	N	934	-0-	-0-	-0-	38 6	1 9	890	2	Y	5	4	1			4
07	714	N	714	-0-	-0-	-0-	31 4	1 9	679	2	Y	4	4	1			4
08	682	N	674	-0-	-8	-0-	30 3	1 9	641	2	Y	3	3	1			4

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1341	N	1341	-0-	-0-	-0-	145	1	1196	2	N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	144	1	1192	2	N	-0-					-0-
05	1364	N	1346	-0-	-18	-0-	150	1	1196	2	N	-0-					-0-
06	1322	N	1322	-0-	-0-	-0-	150	1	1172	2	N	-0-					-0-
07	1395	N	1340	-0-	-55	-0-	149	1	1191	2	N	-0-					-0-
*08	1550	N	1550	-0-	-0-	-0-	171	1	1379	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

03	372	N	352	-0-	-20	-0-	352	3			Y	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

03	521	N	521	-0-	-0-	-0-	17	1	504	3	Y	-0-					-0-
04	510	N	451	-0-	-59	-0-	15	1	436	3	Y	-0-					-0-
05	465	N	294	-0-	-171	-0-	9	1	285	3	Y	-0-					-0-
06	510	N	268	-0-	-242	-0-	7	1	261	3	Y	-0-					-0-
07	465	N	342	-0-	-123	-0-	11	1	331	3	Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	10	1	367	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

03	1523	N	1523	-0-	-0-	-0-	165	1	1358	2	N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	157	1	1293	2	N	-0-					-0-
05	1462	N	1462	-0-	-0-	-0-	163	1	1299	2	N	-0-					-0-
06	1470	N	1255	-0-	-215	-0-	143	1	1112	2	N	-0-					-0-
07	1488	N	1306	-0-	-182	-0-	146	1	1160	2	N	-0-					-0-
*08	1512	N	1512	-0-	-0-	-0-	167	1	1345	2	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	12	N	8	-0-	-4	-0-	8	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

03	319	N	319	-0-	-0-	-0-	14	1	304	2	Y	1	1	1			1
							1	9									
04	384	N	384	-0-	-0-	-0-	20	1	363	2	Y	1	1	1			1
							1	9									
05	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					1
06	300	N	136	-0-	-164	-0-	8	1	128	2	Y	-0-					1
07	403	N	156	-0-	-247	-0-	9	1	146	2	Y	1	1	1			1
							1	9									
08	248	N	167	-0-	-81	-0-	10	1	157	2	Y	-0-	1	1			-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

03	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

03	731	N	731	-0-	-0-	-0-	32	1	697	2	Y	2	2	1			3
							2	9									
04	664	N	664	-0-	-0-	-0-	34	1	630	2	Y	-0-	1	1			2
05	713	N	580	-0-	-133	-0-	33	1	546	2	Y	1					3
							1	9									
06	720	N	547	-0-	-173	-0-	32	1	515	2	Y	-0-					3
07	682	N	581	-0-	-101	-0-	34	1	545	2	Y	2	3	1			2
							2	9									
08	589	N	517	-0-	-72	-0-	31	1	486	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	11	1	115	2	Y	2	2	8			-0-
							2	9									
04	122	N	122	-0-	-0-	-0-	11	1	111	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	11	1	111	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	103	2	Y	1	1	8			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	11	1	109	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	107	2	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	13	1	132	2	Y	2	2	8			-0-
							2	9									
04	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	13	1	132	2	Y	1	1	8			-0-
							1	9									
07	155	N	152	-0-	-3	-0-	14	1	138	2	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	14	1	137	2	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	38	1	587	2	Y	4	3	1			3
							4	9									
04	612	N	612	-0-	-0-	-0-	37	1	571	2	Y	4	5	1			2
							4	9									
05	626	N	626	-0-	-0-	-0-	39	1	583	2	Y	4	3	1			3
							4	9									
06	600	N	600	-0-	-0-	-0-	39	1	558	2	Y	3	4	1			2
							3	9									
07	620	N	585	-0-	-35	-0-	36	1	546	2	Y	3	2	1			3
							3	9									
08	620	N	532	-0-	-88	-0-	35	1	494	2	Y	3	3	1			3
							3	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	158	-0-	-28	-0-	14	1	142	2	Y	2	2	8			-0-
							2	9									
04	210	N	147	-0-	-63	-0-	13	1	134	2	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	15	1	148	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	15	1	144	2	Y	1	1	8			-0-
							1	9									
07	170	N	170	-0-	-0-	-0-	16	1	154	2	Y	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	16	1	153	2	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	16	1	346	3	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	17	1	349	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	442	-0-	-85	-0-	24	1	416	2	Y	2	2	1			-0-
							2	9									
04	474	N	474	-0-	-0-	-0-	26	1	446	2	Y	2					2
							2	9									
05	500	N	500	-0-	-0-	-0-	27	1	472	2	Y	1	2	1			1
							1	9									
06	474	N	474	-0-	-0-	-0-	27	1	446	2	Y	1					2
							1	9									
07	500	N	500	-0-	-0-	-0-	30	1	469	2	Y	1	2	1			1
							1	9									
08	465	N	443	-0-	-22	-0-	26	1	415	2	Y	2	2	1			1
							2	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	325	-0-	-47	-0-	22	1	303	3	N	-0-					-0-
04	330	N	309	-0-	-21	-0-	19	1	290	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	17	1	294	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	16	1	274	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
08	310	N	263	-0-	-47	-0-	15	1	248	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	160	-0-	-367	-0-	8	1	152	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
05	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
07	837	N	88	-0-	-749	-0-	5	1	83	3	N	-0-					-0-
08	279	N	2	-0-	-277	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
07	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
08	465	N	284	-0-	-181	-0-	284	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	658	-0-	-24	-0-	658	3			Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	637	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	300	-0-	-196	-0-	26	1	273	2	Y	1	4	1			1
							1	9									
04	390	N	313	-0-	-77	-0-	30	1	282	2	Y	1					2
							1	9									
05	465	N	269	-0-	-196	-0-	25	1	242	2	Y	2					4
							2	9									
06	300	N	283	-0-	-17	-0-	26	1	256	2	Y	1	3	1			2
							1	9									
07	383	N	383	-0-	-0-	-0-	37	1	345	2	Y	1					3
							1	9									
08	279	N	177	-0-	-102	-0-	16	1	161	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	19	1	343	3	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	27	1	457	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	9 1	1 9	94	2	Y	1	2	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	10 1	1 9	151	2	Y	1	1	1			1
04	180	N	117	-0-	-63	-0-	7	1	110	2	Y	-0-	1	1			-0-
05	196	N	196	-0-	-0-	-0-	12 2	1 9	182	2	Y	2	1	1			1
06	191	N	191	-0-	-0-	-0-	12 2	1 9	177	2	Y	2	1	1	1	8	1
07	124	N	113	-0-	-11	-0-	7 1	1 9	105	2	Y	1	1	1			1
08	186	N	104	-0-	-82	-0-	7	1	97	2	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			Y	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	241	-0-	-162	-0-	12	1	229	3	N	-0-					-0-
04	300	N	252	-0-	-48	-0-	13	1	239	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	13	1	212	3	N	-0-					-0-
08	248	N	212	-0-	-36	-0-	12	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	241	-0-	-38	-0-	16	1	225	2	N	-0-					-0-
04	270	N	205	-0-	-65	-0-	15	1	190	2	N	-0-					-0-
05	248	N	188	-0-	-60	-0-	14	1	174	2	N	-0-					-0-
06	240	N	173	-0-	-67	-0-	13	1	160	2	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	14	1	171	2	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	13	1	158	2	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

03	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

03	341	N	236	-0-	-105	-0-	11	1	224	2	Y	1	1	1			1
							1	9									
04	330	N	161	-0-	-169	-0-	7	1	152	2	Y	2	2	1			1
							2	9									
05	279	N	101	-0-	-178	-0-	4	1	97	2	Y	-0-	1	1			-0-
06	244	N	244	-0-	-0-	-0-	10	1	232	2	Y	2	1	1			1
							2	9									
07	250	N	250	-0-	-0-	-0-	11	1	238	2	Y	1	1	1			1
							1	9									
*08	230	N	230	-0-	-0-	-0-	10	1	219	2	Y	1	1	1			1
							1	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

03	310	N	309	-0-	-1	-0-	20	1	288	2	Y	1					1
							1	9									
04	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-	1	1			-0-
05	310	N	302	-0-	-8	-0-	16	1	286	2	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
07	310	N	299	-0-	-11	-0-	15	1	283	2	Y	1					1
							1	9									
08	310	N	297	-0-	-13	-0-	15	1	282	2	Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	26	1	243	3	N	-0-			-0-
04	270	N	256	-0-	-14	-0-	25	1	231	3	N	-0-			-0-
05	279	N	253	-0-	-26	-0-	26	1	227	3	N	-0-			-0-
06	270	N	230	-0-	-40	-0-	24	1	206	3	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	29	1	238	3	N	-0-			-0-
*08	262	N	262	-0-	-0-	-0-	29	1	233	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

03	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-			-0-
04	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-			-0-
05	341	N	332	-0-	-9	-0-	24	1	308	3	N	-0-			-0-
06	330	N	325	-0-	-5	-0-	24	1	301	3	N	-0-			-0-
07	341	N	328	-0-	-13	-0-	24	1	304	3	N	-0-			-0-
08	341	N	281	-0-	-60	-0-	21	1	260	3	N	-0-			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

03	269	N	269	-0-	-0-	-0-	29	1	240	2	N	-0-			-0-
04	210	N	189	-0-	-21	-0-	20	1	169	2	N	-0-			-0-
05	202	N	202	-0-	-0-	-0-	23	1	179	2	N	-0-			-0-
06	270	N	265	-0-	-5	-0-	30	1	235	2	N	-0-			-0-
07	231	N	231	-0-	-0-	-0-	26	1	205	2	N	-0-			-0-
08	217	N	179	-0-	-38	-0-	20	1	159	2	N	-0-			-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

03	124	N	121	-0-	-3	-0-	121	2			N	-0-			-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-			-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-			-0-
*08	252	N	252	-0-	-0-	-0-	252	2			N	-0-			-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

03	527	N	52	-0-	-475	-0-	52	2			N	-0-			-0-
04	270	N	63	-0-	-207	-0-	63	2			N	-0-			-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-			-0-
*08	461	N	461	-0-	-0-	-0-	461	2			N	-0-			-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

03	1220	N	1220	-0-	-0-	-0-	74	1	1146	3	N	-0-			-0-
04	1180	N	1180	-0-	-0-	-0-	62	1	1118	3	N	-0-			-0-
05	1208	N	1208	-0-	-0-	-0-	53	1	1155	3	N	-0-			-0-
06	1190	N	1190	-0-	-0-	-0-	46	1	1144	3	N	-0-			-0-
07	1212	N	1212	-0-	-0-	-0-	44	1	1168	3	N	-0-			-0-
*08	1218	N	1218	-0-	-0-	-0-	47	1	1171	3	N	-0-			-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

03	124	N	116	-0-	-8	-0-	116	3			Y	-0-			-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-			-0-
05	124	N	103	-0-	-21	-0-	103	3			Y	-0-			-0-
06	120	N	83	-0-	-37	-0-	83	3			Y	-0-			-0-
07	124	N	83	-0-	-41	-0-	83	3			Y	-0-			-0-
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	245					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	245					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	245					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	245					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	245					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	238	-0-	-41	-0-	23	1	215	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	20	1	199	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	20	1	196	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	23	1	209	3	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	18	1	167	3	N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	26	1	242	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	15 2	1 9	223	2	Y	2	1	1	2	8	-0-
04	240	N	225	-0-	-15	-0-	15	1	210	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	16 1	1 9	215	2	Y	1					1
06	240	N	230	-0-	-10	-0-	15 2	1 9	213	2	Y	2	2	8			1
07	248	N	229	-0-	-19	-0-	15	1	214	2	Y	-0-					1
*08	239	N	239	-0-	-0-	-0-	15	1	224	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-	1	1			-0-
04	416	N	416	-0-	-0-	-0-	27	1	389	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	309	2	Y	1					1
							1	9									
06	300	N	230	-0-	-70	-0-	15	1	215	2	Y	-0-					1
07	434	N	224	-0-	-210	-0-	14	1	210	2	Y	-0-					1
08	341	N	192	-0-	-149	-0-	12	1	179	2	Y	1					2
							1	9									

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

03	1271	X	1212	-0-	-59	-0-	89	1	1123	3	N	-0-					-0-
04	1350	X	1084	-0-	-266	-0-	81	1	1003	3	N	-0-					-0-
05	1395	X	1143	-0-	-252	-0-	83	1	1060	3	N	-0-					-0-
06	1350	X	1077	-0-	-273	-0-	81	1	996	3	N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	75	1	953	3	N	-0-					-0-
08	1147	N	1092	-0-	-55	-0-	83	1	1009	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

03	279	N	84	-0-	-195	-0-	6	1	78	3	N	-0-					-0-
04	270	N	197	-0-	-73	-0-	15	1	182	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	23	1	280	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

03	465	N	440	-0-	-25	-0-	440	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

03	930	N	893	-0-	-37	-0-	893	2			Y	-0-					-0-
04	900	N	873	-0-	-27	-0-	873	2			Y	-0-					-0-
05	899	N	864	-0-	-35	-0-	864	2			Y	-0-					-0-
06	870	N	827	-0-	-43	-0-	827	2			Y	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	18	1	385	2	Y	1	1	1			2
							1	9									
04	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-	1	1			1
05	403	N	321	-0-	-82	-0-	18	1	302	2	Y	1					2
							1	9									
06	390	N	343	-0-	-47	-0-	20	1	323	2	Y	-0-					2
07	403	N	337	-0-	-66	-0-	20	1	316	2	Y	1	2	1			1
							1	9									
08	310	N	308	-0-	-2	-0-	18	1	289	2	Y	1	1	1			1
							1	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	6	1	191	3	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	6	1	192	3	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	6	1	199	3	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	6	1	229	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	8	1	232	3	Y	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	6	1	241	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					-0-
05	496	N	491	-0-	-5	-0-	29	1	462	3	N	-0-					-0-
06	480	N	438	-0-	-42	-0-	27	1	411	3	N	-0-					-0-
07	496	N	426	-0-	-70	-0-	26	1	400	3	N	-0-					-0-
08	496	N	414	-0-	-82	-0-	25	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	546	-0-	-229	-0-	84	1	462	2	N	-0-					-0-
04	690	N	644	-0-	-46	-0-	84	1	560	2	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	87	1	524	2	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	84	1	601	2	N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	87	1	699	2	N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	87	1	659	2	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	34	1	641	3	N	-0-					-0-
05	713	N	707	-0-	-6	-0-	37	1	670	3	N	-0-					-0-
06	720	N	693	-0-	-27	-0-	39	1	654	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	41	1	644	3	N	-0-					-0-
08	713	N	684	-0-	-29	-0-	39	1	645	3	N	-0-					-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	5	1	141	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	459	-0-	-6	-0-	31	1	428	3	N	-0-					-0-
04	540	N	361	-0-	-179	-0-	23	1	338	3	N	-0-					-0-
05	558	N	213	-0-	-345	-0-	11	1	202	3	N	-0-					-0-
06	450	N	73	-0-	-377	-0-	4	1	69	3	N	-0-					-0-
07	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
08	217	N	65	-0-	-152	-0-	4	1	61	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1504	-0-	-77	-0-	87	1	1417	3	N	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	84	1	1336	3	N	-0-					-0-
05	1488	N	1461	-0-	-27	-0-	88	1	1373	3	N	-0-					-0-
06	1470	N	1436	-0-	-34	-0-	88	1	1348	3	N	-0-					-0-
07	1516	N	1516	-0-	-0-	-0-	93	1	1423	3	N	-0-					-0-
*08	1469	N	1469	-0-	-0-	-0-	89	1	1380	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	565	-0-	-24	-0-	38	1	527	3	N	-0-					-0-
04	540	N	512	-0-	-28	-0-	32	1	480	3	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	31	1	518	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	48	1	659	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	40	1	685	3	N	-0-					-0-
07	713	N	687	-0-	-26	-0-	39	1	648	3	N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	41	1	697	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1814	-0-	-15	-0-	120	1	1694	2	Y	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	101	1	1579	2	Y	-0-					-0-
05	1891	N	1789	-0-	-102	-0-	107	1	1682	2	Y	-0-					-0-
06	1770	N	1661	-0-	-109	-0-	104	1	1557	2	Y	-0-					-0-
07	1736	N	1724	-0-	-12	-0-	107	1	1617	2	Y	-0-					-0-
*08	1921	N	1921	-0-	-0-	-0-	116	1	1805	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	590	-0-	-30	-0-	156	1	434	3	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	152	1	436	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	159	1	414	3	N	-0-					-0-
06	570	N	554	-0-	-16	-0-	153	1	401	3	N	-0-					-0-
07	620	N	539	-0-	-81	-0-	155	1	384	3	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	155	1	373	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	534	-0-	-179	-0-	28	1	506	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	24	1	448	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	36	1	600	3	N	-0-					-0-
07	496	N	309	-0-	-187	-0-	18	1	291	3	N	-0-					-0-
08	744	N	208	-0-	-536	-0-	12	1	196	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
05	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	16	1	276	3	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	17	1	275	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-					-0-
07	217	N	166	-0-	-51	-0-	7	1	159	2	N	-0-					-0-
08	186	N	149	-0-	-37	-0-	7	1	142	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	13	1	230	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2015	N	1902	-0-	-113	-0-	110	1	1792	3	N	-0-			-0-
04	1814	N	1814	-0-	-0-	-0-	108	1	1706	3	N	-0-			-0-
05	1922	N	1856	-0-	-66	-0-	111	1	1745	3	N	-0-			-0-
06	1830	N	1763	-0-	-67	-0-	108	1	1655	3	N	-0-			-0-
07	1860	N	1785	-0-	-75	-0-	110	1	1675	3	N	-0-			-0-
08	1860	N	1743	-0-	-117	-0-	105	1	1638	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

03	558	N	454	-0-	-104	-0-	23	1	431	2	Y	-0-			-0-
04	540	N	508	-0-	-32	-0-	26	1	482	2	Y	-0-			-0-
05	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-			-0-
06	587	N	587	-0-	-0-	-0-	30	1	557	2	Y	-0-			-0-
07	606	N	606	-0-	-0-	-0-	32	1	574	2	Y	-0-			-0-
08	589	N	581	-0-	-8	-0-	32	1	549	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
05	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
07	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-			-0-
*08	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

03	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-			-0-
04	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-			-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-			-0-
08	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

03	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-			-0-
04	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-			-0-
05	372	N	303	-0-	-69	-0-	18	1	285	3	N	-0-			-0-
06	420	N	237	-0-	-183	-0-	15	1	222	3	N	-0-			-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
08	310	N	199	-0-	-111	-0-	12	1	187	3	N	-0-			-0-

VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	11	1	93	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	11	1	89	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	12 2	1 9	260	2	Y	2	1	1			2
04	270	N	268	-0-	-2	-0-	12 2	1 9	254	2	Y	2	2	1	1	8	1
05	279	N	276	-0-	-3	-0-	13 1	1 9	262	2	Y	1	1	1			1
06	270	N	102	-0-	-168	-0-	5 1	1 9	96	2	Y	1	2	1			-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	23 3	1 9	432	2	Y	3	3	1			1
04	450	N	441	-0-	-9	-0-	22 2	1 9	417	2	Y	2	3	1			-0-
05	465	N	445	-0-	-20	-0-	23 2	1 9	420	2	Y	2	1	1			1
06	450	N	418	-0-	-32	-0-	22 1	1 9	395	2	Y	1	2	1			-0-
07	465	N	436	-0-	-29	-0-	23 2	1 9	411	2	Y	2	2	1			-0-
08	434	N	429	-0-	-5	-0-	18 2	1 9	409	2	Y	2	1	1			1

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

03	537	N	537	-0-	-0-	-0-	94	1	439	2	Y	4	4	1			1
							4	9									
04	474	N	474	-0-	-0-	-0-	89	1	382	2	Y	3	4	1			-0-
							3	9									
05	596	N	596	-0-	-0-	-0-	98	1	495	2	Y	3	2	1			1
							3	9									
06	565	N	565	-0-	-0-	-0-	92	1	470	2	Y	3	3	1			1
							3	9									
07	565	N	565	-0-	-0-	-0-	97	1	466	2	Y	2	3	1			-0-
							2	9									
08	589	N	580	-0-	-9	-0-	93	1	485	2	Y	2	1	1			1
							2	9									

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

03	558	N	517	-0-	-41	-0-	93	1	420	2	Y	4	4	1			1
							4	9									
04	510	N	498	-0-	-12	-0-	90	1	405	2	Y	3	4	1			-0-
							3	9									
05	527	N	497	-0-	-30	-0-	93	1	402	2	Y	2	1	1			1
							2	9									
06	510	N	468	-0-	-42	-0-	85	1	380	2	Y	3	3	1			1
							3	9									
07	527	N	491	-0-	-36	-0-	93	1	397	2	Y	1	2	1			-0-
							1	9									
*08	531	N	531	-0-	-0-	-0-	86	1	443	2	Y	2	1	1			1
							2	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	626	-0-	-25	-0-	36	1	590	3	N	-0-			-0-
04	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-			-0-
05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-			-0-
06	600	N	556	-0-	-44	-0-	34	1	522	3	N	-0-			-0-
07	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-			-0-
08	620	N	362	-0-	-258	-0-	22	1	340	3	N	-0-			-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-			-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-			-0-
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-			-0-
06	150	N	147	-0-	-3	-0-	9	1	138	3	N	-0-			-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-			-0-
08	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-			-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	582	-0-	-38	-0-	29	1	550	2	Y	3	4	1	1
							3	9							
04	570	N	554	-0-	-16	-0-	28	1	523	2	Y	3	4	1	-0-
							3	9							
05	620	N	539	-0-	-81	-0-	28	1	509	2	Y	2	1	1	1
							2	9							
06	570	N	491	-0-	-79	-0-	25	1	463	2	Y	3	3	1	1
							3	9							
07	558	N	506	-0-	-52	-0-	27	1	477	2	Y	2	3	1	-0-
							2	9							
08	527	N	502	-0-	-25	-0-	22	1	478	2	Y	2	1	1	1
							2	9							

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-			-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-			-0-
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-			-0-
06	30	N	13	-0-	-17	-0-	13	2			Y	-0-			-0-
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-			-0-
*08	22	N	22	-0-	-0-	-0-	22	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	45	1	644	2	Y	2					3
							2	9									
04	720	N	661	-0-	-59	-0-	42	1	618	2	Y	1					4
							1	9									
05	959	N	959	-0-	-0-	-0-	72	1	884	2	Y	3	5	1			2
							3	9									
06	794	N	794	-0-	-0-	-0-	58	1	734	2	Y	2	3	1			1
							2	9									
07	787	N	787	-0-	-0-	-0-	56	1	730	2	Y	1					2
							1	9									
08	775	N	766	-0-	-9	-0-	43	1	722	2	Y	1					3
							1	9									

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	16	1	351	2	Y	2	2	1			2
							2	9									
04	360	N	357	-0-	-3	-0-	16	1	338	2	Y	3	3	1	1	8	1
							3	9									
05	403	N	369	-0-	-34	-0-	17	1	349	2	Y	3	2	1			2
							3	9									
06	376	N	376	-0-	-0-	-0-	18	1	355	2	Y	3	3	1	1	8	1
							3	9									
07	394	N	394	-0-	-0-	-0-	19	1	373	2	Y	2	1	1			2
							2	9									
*08	438	N	438	-0-	-0-	-0-	22	1	414	2	Y	2	2	1			2
							2	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	196	-0-	-114	-0-	9	1	187	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	186	N	86	-0-	-100	-0-	4	1	82	3	N	-0-					-0-
06	180	N	93	-0-	-87	-0-	4	1	89	3	N	-0-					-0-
07	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	382	-0-	-52	-0-	382	3			Y	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					-0-
08	DLQ G-10		358	-0-	358	726	358	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	3			Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	207	3			Y	-0-					-0-
08	DLQ G-10		145	-0-	145	352	145	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	461	-0-	-66	-0-	461	3			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-
06	450	N	394	-0-	-56	-0-	394	3			Y	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	4	1	67	2	Y	1	1	1			-0-
							1	9									
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	13	1	166	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	13	1 2 9	281	2	Y	2	1	1			2
04	289	N	289	-0-	-0-	-0-	13	1 2 9	274	2	Y	2	2	1	1	8	1
05	310	N	298	-0-	-12	-0-	14	1 2 9	282	2	Y	2	1	1			2
06	300	N	295	-0-	-5	-0-	14	1 2 9	279	2	Y	2	2	1	1	8	1
07	304	N	304	-0-	-0-	-0-	15	1 2 9	287	2	Y	2	1	1			2
*08	299	N	299	-0-	-0-	-0-	15	1 1 9	283	2	Y	1	2	1			1

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	522	-0-	-5	-0-	31	1 3 9	488	2	Y	3	2	1			3
04	513	N	513	-0-	-0-	-0-	31	1 4 9	478	2	Y	4	4	1	1	8	2
05	527	N	521	-0-	-6	-0-	33	1 2 9	486	2	Y	2	2	1			2
06	510	N	508	-0-	-2	-0-	33	1 6 9	469	2	Y	5	3	1	2	8	2
07	527	N	523	-0-	-4	-0-	32	1 3 9	488	2	Y	3	2	1			3
08	527	N	523	-0-	-4	-0-	34	1 2 9	487	2	Y	2	3	1			2

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	232	-0-	-47	-0-	14	1 1 9	217	2	Y	1	1	1			1
04	240	N	221	-0-	-19	-0-	13	1 2 9	206	2	Y	2	2	1			1
05	248	N	218	-0-	-30	-0-	14	1 1 9	203	2	Y	1	1	1			1
06	212	N	212	-0-	-0-	-0-	14	1 2 9	196	2	Y	2	1	1	1	8	1
07	217	N	215	-0-	-2	-0-	13	1 1 9	201	2	Y	1	1	1			1
08	217	N	213	-0-	-4	-0-	14	1 1 9	198	2	Y	1	1	1			1

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
04	300	N	276	-0-	-24	-0-	17	1	259	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	16	1	238	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	18	1	276	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	777	-0-	-29	-0-	57	1	720	3	N	-0-					-0-
04	720	N	646	-0-	-74	-0-	49	1	597	3	N	-0-					-0-
05	713	N	691	-0-	-22	-0-	50	1	641	3	N	-0-					-0-
06	750	N	662	-0-	-88	-0-	50	1	612	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	48	1	604	3	N	-0-					-0-
08	682	N	671	-0-	-11	-0-	51	1	620	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

03	123	N	123	-0-	-0-	-0-	6	1	116	2	Y	1	1	1			-0-
							1	9									
04	120	N	117	-0-	-3	-0-	6	1	110	2	Y	1	1	1			-0-
							1	9									
05	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	5	1	90	2	Y	1	1	1			-0-
							1	9									
07	124	N	93	-0-	-31	-0-	5	1	88	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-
06	300	N	191	-0-	-109	-0-	191	3			Y	-0-					-0-
07	310	N	90	-0-	-220	-0-	90	3			Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-	1	1			-0-
04	90	N	85	-0-	-5	-0-	8	1	76	2	Y	1					1
							1	9									
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					1
06	90	N	69	-0-	-21	-0-	6	1	63	2	Y	-0-	1	1			-0-
07	93	N	50	-0-	-43	-0-	5	1	44	2	Y	1					1
							1	9									
08	62	N	36	-0-	-26	-0-	3	1	33	2	Y	-0-					1

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	43	1	415	2	Y	-0-					2
04	441	N	441	-0-	-0-	-0-	42	1	398	2	Y	1					3
							1	9									
05	446	N	446	-0-	-0-	-0-	44	1	401	2	Y	1	3	1			1
							1	9									
06	450	N	439	-0-	-11	-0-	46	1	393	2	Y	-0-					1
07	465	N	464	-0-	-1	-0-	48	1	415	2	Y	1					2
							1	9									
*08	462	N	462	-0-	-0-	-0-	49	1	412	2	Y	1					3
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					1
04	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					1
05	124	N	107	-0-	-17	-0-	8	1	99	2	Y	-0-	1	1			-0-
06	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	7	1	92	2	Y	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	68	1	651	2	Y	1					4
								1 9									
04	689	N	689	-0-	-0-	-0-	66	1	622	2	Y	1					5
								1 9									
05	713	N	693	-0-	-20	-0-	69	1	623	2	Y	1	5	1			1
								1 9									
06	690	N	542	-0-	-148	-0-	56	1	485	2	Y	1					2
								1 9									
07	713	N	618	-0-	-95	-0-	64	1	553	2	Y	1					3
								1 9									
*08	724	N	724	-0-	-0-	-0-	77	1	646	2	Y	1					4
								1 9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	31	1	288	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	31	1	274	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	29	1	251	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-
08	310	N	277	-0-	-33	-0-	31	1	246	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	16	1	256	2	Y	1	1	1			1
								1 9									
04	270	N	266	-0-	-4	-0-	16	1	247	2	Y	3	2	1	1	8	1
								3 9									
05	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1	1	1			1
								1 9									
06	270	N	261	-0-	-9	-0-	17	1	242	2	Y	2	1	1	1	8	1
								2 9									
07	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1	1	1			1
								1 9									
08	279	N	273	-0-	-6	-0-	18	1	254	2	Y	1	1	1			1
								1 9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	50	1	781	2	Y	6	4	1			5
								7 9									
04	810	N	809	-0-	-1	-0-	49	1	756	2	Y	4	6	1			3
								4 9									
05	843	N	843	-0-	-0-	-0-	53	1	784	2	Y	5	4	1			4
								6 9									
06	810	N	799	-0-	-11	-0-	52	1	744	2	Y	3	5	1			2
								3 9									
07	853	N	853	-0-	-0-	-0-	52	1	795	2	Y	5	3	1			4
								6 9									
08	837	N	829	-0-	-8	-0-	54	1	771	2	Y	4	4	1			4
								4 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-		-0-	-0-		5	1	95	2	Y	1	1	1			-0-
									1	9									
04	110	N	110	-0-		-0-	-0-		6	1	103	2	Y	1	1	1			-0-
									1	9									
05	118	N	118	-0-		-0-	-0-		6	1	112	2	Y	-0-					-0-
06	113	N	113	-0-		-0-	-0-		6	1	106	2	Y	1	1	1			-0-
									1	9									
07	124	N	120	-0-		-4	-0-		6	1	113	2	Y	1	1	1			-0-
									1	9									
08	124	N	112	-0-		-12	-0-		5	1	107	2	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	600	-0-		-20	-0-		36	1	560	2	Y	4	3	1			3
									4	9									
04	612	N	612	-0-		-0-	-0-		37	1	569	2	Y	5	4	1	2	8	2
									6	9									
05	651	N	629	-0-		-22	-0-		39	1	586	2	Y	4	3	1			3
									4	9									
06	591	N	591	-0-		-0-	-0-		38	1	547	2	Y	5	4	1	2	8	2
									6	9									
07	630	N	630	-0-		-0-	-0-		38	1	589	2	Y	3	2	1			3
									3	9									
08	620	N	593	-0-		-27	-0-		39	1	551	2	Y	3	3	1			3
									3	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-		-6	-0-		37	1	484	3	N	-0-					-0-
04	510	N	495	-0-		-15	-0-		36	1	459	3	N	-0-					-0-
05	527	N	495	-0-		-32	-0-		35	1	460	3	N	-0-					-0-
06	510	N	449	-0-		-61	-0-		33	1	416	3	N	-0-					-0-
07	527	N	418	-0-		-109	-0-		31	1	387	3	N	-0-					-0-
08	496	N	364	-0-		-132	-0-		27	1	337	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-		-9	-0-		34	1	482	2	Y	2					2
									2	9									
04	513	N	513	-0-		-0-	-0-		32	1	480	2	Y	1					3
									1	9									
05	558	N	550	-0-		-8	-0-		41	1	508	2	Y	1	3	1			1
									1	9									
06	510	N	329	-0-		-181	-0-		24	1	304	2	Y	1	2	1			-0-
									1	9									
07	527	N	505	-0-		-22	-0-		36	1	468	2	Y	1					1
									1	9									
08	558	N	500	-0-		-58	-0-		28	1	471	2	Y	1					2
									1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

03	411	N	411	-0-	-0-	-0-	21	1	387	2	Y	3	3	1			1
							3	9									
04	399	N	399	-0-	-0-	-0-	20	1	377	2	Y	2	3	1			-0-
							2	9									
05	407	N	407	-0-	-0-	-0-	21	1	384	2	Y	2	1	1			1
							2	9									
06	381	N	381	-0-	-0-	-0-	20	1	360	2	Y	1	2	1			-0-
							1	9									
07	404	N	404	-0-	-0-	-0-	21	1	381	2	Y	2	2	1			-0-
							2	9									
08	403	N	386	-0-	-17	-0-	17	1	367	2	Y	2	1	1			1
							2	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

03	279	N	109	-0-	-170	-0-	6	1	103	3	N	-0-					-0-
04	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-					-0-
05	155	N	102	-0-	-53	-0-	5	1	97	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
07	155	N	123	-0-	-32	-0-	6	1	117	3	N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

03	992	N	987	-0-	-5	-0-	59	1	922	2	Y	5	4	1			5
							6	9									
04	961	N	961	-0-	-0-	-0-	58	1	893	2	Y	9	7	1	3	8	4
							10	9									
05	992	N	979	-0-	-13	-0-	61	1	912	2	Y	5	4	1			5
							6	9									
06	960	N	930	-0-	-30	-0-	60	1	862	2	Y	7	6	1	3	8	3
							8	9									
07	992	N	973	-0-	-19	-0-	59	1	908	2	Y	5	3	1			5
							6	9									
08	992	N	984	-0-	-8	-0-	64	1	914	2	Y	5	5	1			5
							6	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

03	313	N	313	-0-	-0-	-0-	106	1	205	2	Y	2	1	1			2
							2	9									
04	300	N	294	-0-	-6	-0-	102	1	190	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	297	-0-	-13	-0-	106	1	190	2	Y	1	1	1			1
							1	9									
06	300	N	285	-0-	-15	-0-	103	1	179	2	Y	3	2	1	1	8	1
							3	9									
07	310	N	289	-0-	-21	-0-	105	1	183	2	Y	1	1	1			1
							1	9									
08	310	N	290	-0-	-20	-0-	106	1	183	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	104	-0-	-206	-0-	6	1	98	3	N	-0-			-0-
04	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-			-0-
05	155	N	38	-0-	-117	-0-	2	1	36	3	N	-0-			-0-
06	948	N	948	-0-	-0-	-0-	37	1	911	3	N	-0-			-0-
07	1002	N	1002	-0-	-0-	-0-	37	1	965	3	N	-0-			-0-
*08	881	N	881	-0-	-0-	-0-	34	1	847	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-			-0-
04	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-			-0-
05	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-			-0-
06	390	N	357	-0-	-33	-0-	14	1	343	3	N	-0-			-0-
07	372	N	367	-0-	-5	-0-	13	1	354	3	N	-0-			-0-
08	403	N	366	-0-	-37	-0-	14	1	352	3	N	-0-			-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-			-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-			-0-
05	279	N	243	-0-	-36	-0-	243	3			Y	-0-			-0-
06	270	N	221	-0-	-49	-0-	221	3			Y	-0-			-0-
07	248	N	222	-0-	-26	-0-	222	3			Y	-0-			-0-
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-			-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	546	-0-	-12	-0-	546	3			Y	-0-			-0-
04	540	N	443	-0-	-97	-0-	443	3			Y	-0-			-0-
05	558	N	466	-0-	-92	-0-	466	3			Y	-0-			-0-
06	540	N	481	-0-	-59	-0-	481	3			Y	-0-			-0-
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-			-0-
*08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-			-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	568	-0-	-21	-0-	568	3			Y	-0-			-0-
04	570	N	525	-0-	-45	-0-	525	3			Y	-0-			-0-
05	558	N	524	-0-	-34	-0-	524	3			Y	-0-			-0-
06	540	N	293	-0-	-247	-0-	293	3			Y	-0-			-0-
07	558	N	7	-0-	-551	-0-	7	3			Y	-0-			-0-
08	527	N	104	-0-	-423	-0-	104	3			Y	-0-			-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-			-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-			-0-
05	735	N	735	-0-	-0-	-0-	735	3			Y	-0-			-0-
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-			-0-
07	780	N	780	-0-	-0-	-0-	780	3			Y	-0-			-0-
*08	791	N	791	-0-	-0-	-0-	791	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	57	1	811	2	Y	-0-			-0-
04	840	N	776	-0-	-64	-0-	47	1	729	2	Y	-0-			-0-
05	840	N	840	-0-	-0-	-0-	50	1	790	2	Y	-0-			-0-
06	840	N	748	-0-	-92	-0-	47	1	701	2	Y	-0-			-0-
07	816	N	816	-0-	-0-	-0-	51	1	765	2	Y	-0-			-0-
*08	881	N	881	-0-	-0-	-0-	53	1	828	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	77	-0-	-47	-0-	5	1	72	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	35	1	932	3	N	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	30	1	734	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-	2	1			-0-
04	840	N	46	-0-	-794	-0-	2	1	44	2	Y	-0-					-0-
05	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	86	2	Y	1	1	8			-0-
							1	9									
07	144	N	144	-0-	-0-	-0-	7	1	136	2	Y	1					1
							1	9									
*08	118	N	118	-0-	-0-	-0-	6	1	111	2	Y	1	1	1			1
							1	9									

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	34	1	735	2	Y	5	4	1			4
							6	9									
04	750	N	744	-0-	-6	-0-	33	1	705	2	Y	5	6	1			3
							6	9									
05	779	N	779	-0-	-0-	-0-	35	1	738	2	Y	5	4	1			4
							6	9									
06	751	N	751	-0-	-0-	-0-	36	1	712	2	Y	3	5	1			2
							3	9									
07	775	N	758	-0-	-17	-0-	37	1	715	2	Y	5	3	1			4
							6	9									
08	775	N	631	-0-	-144	-0-	32	1	596	2	Y	3	4	1			3
							3	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-
04	360	N	290	-0-	-70	-0-	290	3			Y	-0-					-0-
05	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
06	330	N	141	-0-	-189	-0-	141	3			Y	-0-					-0-
07	310	N	113	-0-	-197	-0-	113	3			Y	-0-					-0-
08	217	N	117	-0-	-100	-0-	117	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	2			Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
08	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	489	-0-	-7	-0-	25 1	1 9	463	3	N	1	1	8			-0-
04	480	N	478	-0-	-2	-0-	22	1	456	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	20	1	422	3	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-
08	496	N	471	-0-	-25	-0-	22	1	449	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	116	1	149	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	112	1	145	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	116	1	151	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	109	1	145	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	116	1	145	3	N	-0-					-0-
08	279	N	248	-0-	-31	-0-	112	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

03	682	N	672	-0-	-10	-0-	37	1	633	2	Y	2	2	1			1
							2	9									
04	660	N	609	-0-	-51	-0-	34	1	573	2	Y	2					3
							2	9									
05	682	N	590	-0-	-92	-0-	32	1	556	2	Y	2	3	1			2
							2	9									
06	660	N	573	-0-	-87	-0-	33	1	539	2	Y	1					3
							1	9									
07	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-	2	1			1
08	589	N	553	-0-	-36	-0-	33	1	518	2	Y	2	2	1			1
							2	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		1	-0-	1	2	1	2			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

03	775	N	636	-0-	-139	-0-	35	1	598	2	Y	3	3	1			1
							3	9									
04	703	N	703	-0-	-0-	-0-	39	1	662	2	Y	2					3
							2	9									
05	806	N	655	-0-	-151	-0-	35	1	618	2	Y	2	3	1			2
							2	9									
06	630	N	605	-0-	-25	-0-	35	1	569	2	Y	1					3
							1	9									
07	713	N	636	-0-	-77	-0-	38	1	597	2	Y	1	3	1			1
							1	9									
08	651	N	640	-0-	-11	-0-	38	1	599	2	Y	3	3	1			1
							3	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

03	310	N	271	-0-	-39	-0-	16 1 9	1	254	2	Y	1	1	1			1
04	300	N	247	-0-	-53	-0-	15 3 9	1	229	2	Y	3	2	1	1	8	1
05	279	N	253	-0-	-26	-0-	16 1 9	1	236	2	Y	1	1	1			1
06	270	N	235	-0-	-35	-0-	15 2 9	1	218	2	Y	2	1	1	1	8	1
07	248	N	229	-0-	-19	-0-	14 1 9	1	214	2	Y	1	1	1			1
08	248	N	222	-0-	-26	-0-	14 1 9	1	207	2	Y	1	1	1			1

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

03	713	N	686	-0-	-27	-0-	41 4 9	1	641	2	Y	4	3	1			4
04	678	N	678	-0-	-0-	-0-	41 7 9	1	630	2	Y	6	5	1	2	8	3
05	697	N	697	-0-	-0-	-0-	44 3 9	1	650	2	Y	3	3	1			3
06	660	N	660	-0-	-0-	-0-	43 6 9	1	611	2	Y	5	4	1	2	8	2
07	713	N	673	-0-	-40	-0-	41 3 9	1	629	2	Y	3	2	1			3
*08	706	N	706	-0-	-0-	-0-	46 3 9	1	657	2	Y	3	3	1			3

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

03	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					-0-
06	150	N	114	-0-	-36	-0-	9	1	105	3	N	-0-					-0-
07	155	N	98	-0-	-57	-0-	7	1	91	3	N	-0-					-0-
08	155	N	39	-0-	-116	-0-	3	1	36	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

03	310	N	249	-0-	-61	-0-	18	1	231	3	N	-0-					-0-
04	270	N	230	-0-	-40	-0-	17	1	213	3	N	-0-					-0-
05	372	N	234	-0-	-138	-0-	17	1	217	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	16	1	202	3	N	-0-					-0-
07	248	N	205	-0-	-43	-0-	15	1	190	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	16	1	195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	21 3	1 9	450	2	Y	3	2	1			3
04	451	N	451	-0-	-0-	-0-	20 4	1 9	427	2	Y	4	4	1	1	8	2
05	465	N	451	-0-	-14	-0-	21 2	1 9	428	2	Y	2	2	1			2
06	450	N	435	-0-	-15	-0-	21 3	1 9	411	2	Y	3	3	1	1	8	1
07	465	N	445	-0-	-20	-0-	22 3	1 9	420	2	Y	3	2	1			2
08	465	N	422	-0-	-43	-0-	22 2	1 9	398	2	Y	2	2	1			2

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	562	-0-	-89	-0-	25 4	1 9	533	2	Y	4	3	1			3
04	600	N	528	-0-	-72	-0-	23 4	1 9	501	2	Y	4	5	1			2
05	589	N	524	-0-	-65	-0-	24 4	1 9	496	2	Y	4	3	1			3
06	540	N	492	-0-	-48	-0-	23 3	1 9	466	2	Y	3	4	1			2
07	558	N	515	-0-	-43	-0-	25 3	1 9	487	2	Y	3	2	1			3
08	527	N	502	-0-	-25	-0-	26 3	1 9	473	2	Y	3	3	1			3

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	6 1	1 9	108	2	Y	1	1	1			-0-
04	85	N	85	-0-	-0-	-0-	4 1	1 9	80	2	Y	1	1	1			-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
07	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	11	1	173	2	Y	1	1	1			1
							1	9									
04	180	N	172	-0-	-8	-0-	10	1	160	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	167	-0-	-19	-0-	10	1	156	2	Y	1	1	1			1
							1	9									
06	180	N	174	-0-	-6	-0-	11	1	161	2	Y	2	1	1	1	8	1
							2	9									
07	186	N	146	-0-	-40	-0-	9	1	136	2	Y	1	1	1			1
							1	9									
*08	173	N	173	-0-	-0-	-0-	11	1	161	2	Y	1	1	1			1
							1	9									

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-
08	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

03	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
07	992	N	899	-0-	-93	-0-	899	3			Y	-0-					-0-
08	961	N	836	-0-	-125	-0-	836	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

03	341	N	183	-0-	-158	-0-	11	1	171	2	Y	1	1	1			1
							1	9									
04	330	N	1	-0-	-329	-0-	1	2			Y	-0-	1	1			-0-
05	341	N	12	-0-	-329	-0-	1	1	11	2	Y	-0-					-0-
06	180	N	42	-0-	-138	-0-	3	1	39	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
04	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	64	1	1140	3	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	57	1	1081	3	N	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	63	1	1123	3	N	-0-					-0-
06	1170	N	1151	-0-	-19	-0-	65	1	1086	3	N	-0-					-0-
07	1178	N	861	-0-	-317	-0-	51	1	810	3	N	-0-					-0-
*08	1231	N	1231	-0-	-0-	-0-	70	1	1161	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	20	1	279	2	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	22	1	332	2	Y	-0-					-0-
07	341	N	316	-0-	-25	-0-	20	1	296	2	Y	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					-0-
07	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	606	-0-	-76	-0-	131	1	475	3	N	-0-					-0-
04	660	N	577	-0-	-83	-0-	127	1	450	3	N	-0-					-0-
05	651	N	593	-0-	-58	-0-	129	1	464	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	125	1	431	3	N	-0-					-0-
07	589	N	546	-0-	-43	-0-	126	1	420	3	N	-0-					-0-
08	589	N	572	-0-	-17	-0-	129	1	443	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	593	-0-	-58	-0-	593	2			Y	-0-					-0-
04	630	N	559	-0-	-71	-0-	559	2			Y	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	571	2			Y	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2376	-0-	-321	-0-	190	1	2186	2	Y	-0-					-0-
04	2490	X	2310	-0-	-180	-0-	189	1	2121	2	Y	-0-					-0-
05	2449	X	2340	-0-	-109	-0-	185	1	2155	2	Y	-0-					-0-
06	2370	X	2294	-0-	-76	-0-	175	1	2119	2	Y	-0-					-0-
07	2387	N	2292	-0-	-95	-0-	176	1	2116	2	Y	-0-					-0-
08	2325	N	2315	-0-	-10	-0-	182	1	2133	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	412	-0-	-22	-0-	120	1	292	3	N	-0-					-0-
04	450	N	382	-0-	-68	-0-	114	1	268	3	N	-0-					-0-
05	434	N	361	-0-	-73	-0-	117	1	244	3	N	-0-					-0-
06	390	N	342	-0-	-48	-0-	114	1	228	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	117	1	220	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	117	1	228	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	390	-0-	-106	-0-	26	1	364	2	Y	-0-					-0-
04	450	N	378	-0-	-72	-0-	23	1	355	2	Y	-0-					-0-
05	403	N	388	-0-	-15	-0-	23	1	365	2	Y	-0-					-0-
06	390	N	361	-0-	-29	-0-	23	1	338	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	23	1	346	2	Y	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	24	1	380	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	25	1	468	3	N	-0-					-0-
05	341	N	287	-0-	-54	-0-	15	1	272	3	N	-0-					-0-
06	330	N	215	-0-	-115	-0-	12	1	203	3	N	-0-					-0-
07	496	N	168	-0-	-328	-0-	10	1	158	3	N	-0-					-0-
08	279	N	126	-0-	-153	-0-	7	1	119	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
04	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	5	1	79	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
08	124	N	77	-0-	-47	-0-	4	1	73	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	646	-0-	-67	-0-	47	1	599	3	N	-0-					-0-
04	660	N	623	-0-	-37	-0-	47	1	576	3	N	-0-					-0-
05	651	N	649	-0-	-2	-0-	47	1	602	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	47	1	578	3	N	-0-					-0-
07	651	N	617	-0-	-34	-0-	45	1	572	3	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	49	1	600	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	787	-0-	-19	-0-	40	1	747	3	N	-0-					-0-
04	780	N	697	-0-	-83	-0-	36	1	661	3	N	-0-					-0-
05	775	N	746	-0-	-29	-0-	46	1	700	3	N	-0-					-0-
06	750	N	673	-0-	-77	-0-	39	1	634	3	N	-0-					-0-
07	713	N	622	-0-	-91	-0-	35	1	587	3	N	-0-					-0-
08	744	N	676	-0-	-68	-0-	39	1	637	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	392	-0-	-73	-0-	21	1	371	3	N	-0-					-0-
04	450	N	377	-0-	-73	-0-	19	1	358	3	N	-0-					-0-
05	434	N	401	-0-	-33	-0-	21	1	380	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-
04	3840	X	1989	-0-	-1851	-0-	119	1	1870	2	Y	-0-					-0-
05	4001	X	4001	-0-	-0-	-0-	239	1	3762	2	Y	-0-					-0-
06	3768	X	3768	-0-	-0-	-0-	235	1	3533	2	Y	-0-					-0-
07	3685	X	3685	-0-	-0-	-0-	229	1	3456	2	Y	-0-					-0-
*08	4199	X	4199	-0-	-0-	-0-	254	1	3945	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
04	390	N	355	-0-	-35	-0-	19	1	336	3	N	-0-					-0-
05	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	15	1	360	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	49	-0-	-354	-0-	3	1	46	2	Y	-0-					1
04	210	N	133	-0-	-77	-0-	8	1	125	2	Y	-0-					1
05	156	N	156	-0-	-0-	-0-	12	1	144	2	Y	-0-	1	1			-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	Y	-0-					-0-
07	124	N	23	-0-	-101	-0-	2	1	21	2	Y	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	119	1	378	2	Y	2					2
							2	9									
04	480	N	471	-0-	-9	-0-	114	1	356	2	Y	1					3
							1	9									
05	496	N	459	-0-	-37	-0-	120	1	338	2	Y	1	3	1			1
							1	9									
06	480	N	443	-0-	-37	-0-	116	1	326	2	Y	1	2	1			-0-
							1	9									
07	496	N	457	-0-	-39	-0-	119	1	337	2	Y	1					1
							1	9									
08	465	N	443	-0-	-22	-0-	107	1	336	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	46	2	Y	1					1
							1	9									
06	60	N	48	-0-	-12	-0-	4	1	44	2	Y	-0-	1	1			-0-
07	62	N	48	-0-	-14	-0-	5	1	43	2	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	673	-0-	-40	-0-	41	1	632	3	N	-0-					-0-
04	690	N	642	-0-	-48	-0-	34	1	608	3	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	28	1	625	3	N	-0-					-0-
06	660	N	620	-0-	-40	-0-	24	1	596	3	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	23	1	595	3	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	24	1	591	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	92	-0-	-125	-0-	6	1	86	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
07	403	N	16	-0-	-387	-0-	1	1	15	3	N	-0-					-0-
08	372	N	330	-0-	-42	-0-	13	1	317	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	84	-0-	-257	-0-	5	1	79	3	N	-0-					-0-
04	330	N	271	-0-	-59	-0-	14	1	257	3	N	-0-					-0-
05	341	N	142	-0-	-199	-0-	6	1	136	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
07	279	N	156	-0-	-123	-0-	6	1	150	3	N	-0-					-0-
08	155	N	123	-0-	-32	-0-	5	1	118	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	468	-0-	-28	-0-	25	1	443	3	N	-0-					-0-
04	480	N	431	-0-	-49	-0-	22	1	409	3	N	-0-					-0-
05	496	N	438	-0-	-58	-0-	23	1	415	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	24	1	392	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	24	1	385	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	23	1	378	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	22	1	275	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	21	1	261	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	20	1	256	3	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	22	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	22	1	275	3	N	-0-			-0-
04	300	N	285	-0-	-15	-0-	21	1	264	3	N	-0-			-0-
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-			-0-
06	550	N	550	-0-	-0-	-0-	41	1	509	3	N	-0-			-0-
07	880	N	880	-0-	-0-	-0-	64	1	816	3	N	-0-			-0-
*08	926	N	926	-0-	-0-	-0-	70	1	856	3	N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-			-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-			-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-			-0-
08	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-			-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	505	-0-	-22	-0-	37	1	468	3	N	-0-			-0-
04	510	N	477	-0-	-33	-0-	36	1	441	3	N	-0-			-0-
05	527	N	488	-0-	-39	-0-	35	1	453	3	N	-0-			-0-
06	480	N	458	-0-	-22	-0-	34	1	424	3	N	-0-			-0-
07	496	N	446	-0-	-50	-0-	33	1	413	3	N	-0-			-0-
08	496	N	463	-0-	-33	-0-	35	1	428	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	606	-0-	-14	-0-	44	1	562	3	N	-0-			-0-
04	630	N	571	-0-	-59	-0-	43	1	528	3	N	-0-			-0-
05	620	N	576	-0-	-44	-0-	42	1	534	3	N	-0-			-0-
06	600	N	561	-0-	-39	-0-	42	1	519	3	N	-0-			-0-
07	589	N	535	-0-	-54	-0-	39	1	496	3	N	-0-			-0-
08	589	N	561	-0-	-28	-0-	43	1	518	3	N	-0-			-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-			-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-			-0-
*08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

03	620	N	602	-0-	-18	-0-	602	2			Y	-0-					-0-
04	630	N	576	-0-	-54	-0-	576	2			Y	-0-					-0-
05	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	2			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

03	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	10	1	273	3	N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									
04	330	N	329	-0-	-1	-0-	29	1	300	2	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	29	1	287	2	Y	3	3	8			-0-
							3	9									
07	341	N	337	-0-	-4	-0-	31	1	306	2	Y	-0-					-0-
08	341	N	335	-0-	-6	-0-	31	1	304	2	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

03	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
05	217	N	198	-0-	-19	-0-	20	1	178	3	N	-0-					-0-
06	210	N	170	-0-	-40	-0-	18	1	152	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	21	1	174	3	N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	21	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	62	1 9	595	2	Y	1					4
04	625	N	625	-0-	-0-	-0-	60	1 9	564	2	Y	1					5
05	736	N	736	-0-	-0-	-0-	73	1 9	662	2	Y	1	5	1			1
06	675	N	675	-0-	-0-	-0-	70	1 9	604	2	Y	1					2
07	651	N	599	-0-	-52	-0-	62	1 9	536	2	Y	1					3
08	744	N	406	-0-	-338	-0-	43	1 9	362	2	Y	1					4

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	2 1	1 9	51	2	Y	1	1	1			-0-
05	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-
08	INC G-10		2	-0-	2	4	2	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	515	-0-		-12	-0-		31	1	481	2	Y	3	2	1			3
									3	9									
04	517	N	517	-0-		-0-	-0-		31	1	482	2	Y	4	4	1	1	8	2
									4	9									
05	537	N	537	-0-		-0-	-0-		34	1	500	2	Y	3	2	1			3
									3	9									
06	517	N	517	-0-		-0-	-0-		34	1	479	2	Y	4	3	1	2	8	2
									4	9									
07	534	N	534	-0-		-0-	-0-		32	1	499	2	Y	3	2	1			3
									3	9									
08	527	N	520	-0-		-7	-0-		34	1	484	2	Y	2	3	1			2
									2	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-		-2	-0-						Y	-0-					-0-
04	1	N	-0-	-0-		-1	-0-						Y	-0-					-0-
05	2	N	2	-0-		-0-	-0-		2	2			Y	-0-					-0-
06	11	N	11	-0-		-0-	-0-		1	1	10	2	Y	-0-					-0-
07	17	N	17	-0-		-0-	-0-		1	1	16	2	Y	-0-					-0-
08	2	N	-0-	-0-		-2	-0-						Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-		-0-	-0-		25	1	382	2	Y	2	2	1			2
									2	9									
04	398	N	398	-0-		-0-	-0-		24	1	370	2	Y	4	3	1	1	8	2
									4	9									
05	407	N	407	-0-		-0-	-0-		26	1	379	2	Y	2	2	1			2
									2	9									
06	391	N	391	-0-		-0-	-0-		25	1	363	2	Y	3	3	1	1	8	1
									3	9									
07	403	N	401	-0-		-2	-0-		24	1	375	2	Y	2	1	1			2
									2	9									
08	403	N	402	-0-		-1	-0-		26	1	374	2	Y	2	2	1			2
									2	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

03	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	28	1	412	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	29	1	402	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	28	1	384	3	N	-0-					-0-
07	465	N	418	-0-	-47	-0-	29	1	389	3	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	28	1	391	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

03	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	31	1	508	3	N	1	1	8			-0-
							1	9									
07	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

03	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

03	558	N	515	-0-	-43	-0-	35	1	480	3	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	31	1	459	3	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	26	1	467	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	26	1	450	3	N	-0-					-0-
07	496	N	460	-0-	-36	-0-	26	1	434	3	N	-0-					-0-
08	496	N	442	-0-	-54	-0-	25	1	417	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

03	678	N	678	-0-	-0-	-0-	118	1	558	3	N	2	2	8			-0-
							2	9									
04	420	N	337	-0-	-83	-0-	97	1	240	3	N	-0-					-0-
05	434	N	332	-0-	-102	-0-	100	1	232	3	N	-0-					-0-
06	420	N	352	-0-	-68	-0-	99	1	253	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	103	1	256	3	N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	103	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-			-0-
04	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-			-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-			-0-
06	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-			-0-
07	248	N	216	-0-	-32	-0-	13	1	203	3	N	-0-			-0-
08	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

03	800	N	800	-0-	-0-	-0-	42	1	758	3	N	-0-			-0-
04	780	N	742	-0-	-38	-0-	37	1	705	3	N	-0-			-0-
05	806	N	776	-0-	-30	-0-	41	1	735	3	N	-0-			-0-
06	780	N	747	-0-	-33	-0-	42	1	705	3	N	-0-			-0-
07	775	N	736	-0-	-39	-0-	44	1	692	3	N	-0-			-0-
08	775	N	723	-0-	-52	-0-	41	1	682	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

03	155	N	135	-0-	-20	-0-	95	1	40	3	N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	89	1	37	3	N	-0-			-0-
05	155	N	123	-0-	-32	-0-	95	1	28	3	N	-0-			-0-
06	120	N	116	-0-	-4	-0-	91	1	25	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	94	1	18	3	N	-0-			-0-
08	124	N	111	-0-	-13	-0-	94	1	17	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

03	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-			-0-
04	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-			-0-
05	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-			-0-
06	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-			-0-
08	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

03	372	N	364	-0-	-8	-0-	34	1	330	2	Y	-0-			1
04	360	N	335	-0-	-25	-0-	33	1	302	2	Y	-0-			1
05	372	N	338	-0-	-34	-0-	31	1	307	2	Y	-0-			1
06	360	N	317	-0-	-43	-0-	30	1	287	2	Y	-0-			1
07	341	N	329	-0-	-12	-0-	30	1	299	2	Y	-0-			1
08	341	N	313	-0-	-28	-0-	30	1	283	2	Y	-0-	1	1	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	REED 100				WELL #: 14	RRCID -> 152562	COMPL. DATE 12/07/1994					TOTAL DEPTH 6325		PERF. 4939 - 6193			
03	74	N	74	-0-	-0-	-0-	4 1 9	1	69	2	Y	1	1	1			-0-
04	80	N	80	-0-	-0-	-0-	4 1 9	1	75	2	Y	1	1	1			-0-
05	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	3	1	66	2	Y	-0-					-0-
	SHURLEY 142				WELL #: 13	RRCID -> 152563	COMPL. DATE 12/05/1994					TOTAL DEPTH 6700		PERF. 6386 - 6443			
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	8 1 9	1	111	2	Y	1					1
06	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-	1	1			-0-
07	INC G-10		136	-0-	136	136	8 2 9	1	126	2	Y	2	1	1			1
08	INC G-10		119	-0-	119	255	8 1 9	1	110	2	Y	1	1	1			1
	VALLIANT, L. R.				WELL #: 8	RRCID -> 152658	COMPL. DATE 09/07/1994					TOTAL DEPTH 7800		PERF. 6288 - 7660			
03	640	N	640	-0-	-0-	-0-	40	1	600	3	N	-0-					-0-
04	660	N	620	-0-	-40	-0-	40	1	580	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	42	1	582	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	41	1	557	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	42	1	570	3	N	-0-					-0-
08	620	N	616	-0-	-4	-0-	41	1	575	3	N	-0-					-0-
	WILSON, DUKE				WELL #: 1371	RRCID -> 152659	COMPL. DATE 07/17/1994					TOTAL DEPTH 6900		PERF. 5902 - 6340			
03	713	N	646	-0-	-67	-0-	37	1	609	3	N	-0-					-0-
04	660	N	642	-0-	-18	-0-	38	1	604	3	N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	46	1	697	3	N	-0-					-0-
08	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-					-0-
	MAYER, EDWIN S. JR. "F"				WELL #: 6	RRCID -> 152660	COMPL. DATE 07/21/1994					TOTAL DEPTH 7725		PERF. 7154 - 7503			
03	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	10	1	265	3	N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	811	-0-	-26	-0-	47	1	764	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	47	1	743	3	N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
06	780	N	776	-0-	-4	-0-	48	1	728	3	N	-0-					-0-
07	806	N	801	-0-	-5	-0-	49	1	752	3	N	-0-					-0-
08	806	N	794	-0-	-12	-0-	48	1	746	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	INC G-10		2	-0-	2	2	2	3			N	-0-					-0-
08	INC G-10		2	-0-	2	4	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	995	-0-	-28	-0-	73	1	922	3	N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	72	1	887	3	N	-0-					-0-
05	992	N	987	-0-	-5	-0-	72	1	915	3	N	-0-					-0-
06	960	N	939	-0-	-21	-0-	70	1	869	3	N	-0-					-0-
07	992	N	909	-0-	-83	-0-	66	1	843	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	72	1	879	3	N	-0-					-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	21	1	267	3	N	-0-					-0-
04	300	N	274	-0-	-26	-0-	21	1	253	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	19	1	240	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	19	1	238	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	20	1	245	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	738	-0-	-99	-0-	54	1	684	3	N	-0-					-0-
04	840	N	612	-0-	-228	-0-	46	1	566	3	N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	64	1	819	3	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	71	1	877	3	N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	67	1	855	3	N	-0-					-0-
*08	883	N	883	-0-	-0-	-0-	67	1	816	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	91	-0-	-126	-0-	7	1	84	3	N	-0-					-0-
04	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
04	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	5	1	134	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					-0-
08	155	N	105	-0-	-50	-0-	4	1	101	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-					-0-
04	510	N	434	-0-	-76	-0-	27	1	407	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	25	1	445	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	N	-0-					-0-
08	465	N	397	-0-	-68	-0-	22	1	375	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	470	-0-	-57	-0-	150	1	320	3	N	-0-					-0-
04	480	N	437	-0-	-43	-0-	143	1	294	3	N	-0-					-0-
05	496	N	443	-0-	-53	-0-	149	1	294	3	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	144	1	275	3	N	-0-					-0-
07	465	N	402	-0-	-63	-0-	148	1	254	3	N	-0-					-0-
08	434	N	380	-0-	-54	-0-	146	1	234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	263	-0-	-47	-0-	19	1	244	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	21	1	253	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

03	661	N	661	-0-	-0-	-0-	45	1	616	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	40	1	600	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	35	1	617	3	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	33	1	577	3	N	-0-					-0-
07	651	N	576	-0-	-75	-0-	33	1	543	3	N	-0-					-0-
08	651	N	614	-0-	-37	-0-	34	1	580	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

03	1085	N	1060	-0-	-25	-0-	165	1	895	3	N	-0-					-0-
04	1080	N	1013	-0-	-67	-0-	160	1	853	3	N	-0-					-0-
05	1085	N	1042	-0-	-43	-0-	163	1	879	3	N	-0-					-0-
06	1020	N	981	-0-	-39	-0-	158	1	823	3	N	-0-					-0-
07	1054	N	948	-0-	-106	-0-	156	1	792	3	N	-0-					-0-
08	1054	N	982	-0-	-72	-0-	161	1	821	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

03	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

03	248	N	61	-0-	-187	-0-	4	1	57	3	N	-0-					-0-
04	150	N	43	-0-	-107	-0-	3	1	40	3	N	-0-					-0-
05	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

03	837	N	747	-0-	-90	-0-	40	1	707	3	N	-0-					-0-
04	810	N	751	-0-	-59	-0-	38	1	713	3	N	-0-					-0-
05	775	N	720	-0-	-55	-0-	38	1	682	3	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	38	1	632	3	N	-0-					-0-
07	775	N	644	-0-	-131	-0-	38	1	604	3	N	2	2	8			-0-
							2	9									
08	713	N	673	-0-	-40	-0-	38	1	632	3	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
04	510	N	107	-0-	-403	-0-	6	1	101	3	N	-0-					-0-
05	155	N	42	-0-	-113	-0-	2	1	40	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	24	1	598	3	N	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	61	1	1600	3	N	-0-					-0-
*08	1392	N	1392	-0-	-0-	-0-	54	1	1338	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

03	248	N	196	-0-	-52	-0-	77	1	119	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	75	1	123	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	78	1	134	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	77	1	135	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	78	1	121	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	71	1	123	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

03	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

03	279	N	201	-0-	-78	-0-	14	1	187	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	341	N	261	-0-	-80	-0-	15	1	246	3	N	-0-					-0-
08	279	N	238	-0-	-41	-0-	13	1	225	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

03	372	N	360	-0-	-12	-0-	22	1	338	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	13	1	331	3	N	-0-					-0-
07	372	N	321	-0-	-51	-0-	12	1	309	3	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	13	1	330	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

03	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
04	210	N	190	-0-	-20	-0-	10	1	180	3	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	9	1	144	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	249	-0-	-123	-0-	13	1	236	3	N	-0-			-0-
04	270	N	234	-0-	-36	-0-	12	1	222	3	N	-0-			-0-
05	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-			-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-			-0-
07	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-			-0-
08	248	N	229	-0-	-19	-0-	13	1	216	3	N	-0-			-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-			-0-
04	450	N	278	-0-	-172	-0-	15	1	263	3	N	-0-			-0-
05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-			-0-
06	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-			-0-
07	399	N	399	-0-	-0-	-0-	15	1	384	3	N	-0-			-0-
08	465	N	402	-0-	-63	-0-	16	1	386	3	N	-0-			-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

03	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-			-0-
04	540	N	390	-0-	-150	-0-	21	1	369	3	N	-0-			-0-
05	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-			-0-
06	570	N	508	-0-	-62	-0-	20	1	488	3	N	-0-			-0-
07	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-			-0-
08	527	N	98	-0-	-429	-0-	4	1	94	3	N	-0-			-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

03	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-
06	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-			-0-
07	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-			-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-			-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-			-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-			-0-
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-			-0-
08	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

03	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-			-0-
04	540	N	439	-0-	-101	-0-	23	1	416	3	N	-0-			-0-
05	558	N	413	-0-	-145	-0-	18	1	395	3	N	-0-			-0-
06	510	N	500	-0-	-10	-0-	19	1	481	3	N	-0-			-0-
07	465	N	418	-0-	-47	-0-	15	1	403	3	N	-0-			-0-
*08	455	N	455	-0-	-0-	-0-	18	1	437	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	51	-0-	-42	-0-	3	1	48	2	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	44	2	Y	1	1	1			-0-
							1	9									
05	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

03	558	N	544	-0-	-14	-0-	24	1	516	2	Y	4	3	1			3
							4	9									
04	531	N	531	-0-	-0-	-0-	24	1	504	2	Y	3	4	1			2
							3	9									
05	558	N	538	-0-	-20	-0-	24	1	510	2	Y	4	3	1			3
							4	9									
06	564	N	564	-0-	-0-	-0-	27	1	534	2	Y	3	4	1			2
							3	9									
07	571	N	571	-0-	-0-	-0-	28	1	540	2	Y	3	2	1			3
							3	9									
*08	560	N	560	-0-	-0-	-0-	29	1	528	2	Y	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

03	403	N	209	-0-	-194	-0-	11	1	198	3	N	-0-					-0-
04	390	N	275	-0-	-115	-0-	14	1	261	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-
08	279	N	241	-0-	-38	-0-	14	1	227	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

03	155	N	128	-0-	-27	-0-	9	1	119	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

03	527	N	511	-0-	-16	-0-	31	1	480	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	26	1	466	3	N	-0-					-0-
05	496	N	484	-0-	-12	-0-	21	1	463	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	18	1	455	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	18	1	469	3	N	-0-					-0-
08	496	N	490	-0-	-6	-0-	19	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	8	1	173	2	Y	1	1	1			1
							1	9									
04	180	N	176	-0-	-4	-0-	8	1	166	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	168	-0-	-18	-0-	8	1	159	2	Y	1	1	1			1
							1	9									
06	180	N	164	-0-	-16	-0-	8	1	154	2	Y	2	1	1	1	8	1
							2	9									
07	186	N	169	-0-	-17	-0-	8	1	160	2	Y	1	1	1			1
							1	9									
*08	170	N	170	-0-	-0-	-0-	9	1	160	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

03	742	N	742	-0-	-0-	-0-	33	1	703	2	Y	5	4	1			4
							6	9									
04	745	N	745	-0-	-0-	-0-	33	1	706	2	Y	5	6	1			3
							6	9									
05	750	N	750	-0-	-0-	-0-	34	1	710	2	Y	5	4	1			4
							6	9									
06	691	N	691	-0-	-0-	-0-	33	1	655	2	Y	3	5	1			2
							3	9									
07	768	N	768	-0-	-0-	-0-	37	1	727	2	Y	4	2	1			4
							4	9									
08	744	N	708	-0-	-36	-0-	36	1	668	2	Y	4	4	1			4
							4	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
07	INC G-10		12	-0-	12	12	1	1	11	2	Y	-0-					-0-
08	INC G-10		12	-0-	12	24	1	1	11	2	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

03	189	N	189	-0-	-0-	-0-	8	1	180	2	Y	1	1	1			1
							1	9									
04	189	N	189	-0-	-0-	-0-	8	1	179	2	Y	2	1	1	1	8	1
							2	9									
05	188	N	188	-0-	-0-	-0-	9	1	178	2	Y	1	1	1			1
							1	9									
06	187	N	187	-0-	-0-	-0-	9	1	176	2	Y	2	1	1	1	8	1
							2	9									
07	192	N	192	-0-	-0-	-0-	9	1	182	2	Y	1	1	1			1
							1	9									
*08	188	N	188	-0-	-0-	-0-	10	1	177	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	510	-0-	-17	-0-	44	1 3 9	463	2	Y	3	5	1			2
04	484	N	484	-0-	-0-	-0-	46	1 2 9	436	2	Y	2					4
05	527	N	517	-0-	-10	-0-	48	1 3 9	466	2	Y	3					7
06	490	N	490	-0-	-0-	-0-	45	1 1 9	444	2	Y	1	5	1			3
07	498	N	498	-0-	-0-	-0-	49	1 2 9	447	2	Y	2					5
08	527	N	440	-0-	-87	-0-	39	1	401	2	Y	-0-					5

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	14	1 1 9	262	2	Y	1	2	1			-0-
04	271	N	271	-0-	-0-	-0-	14	1 2 9	255	2	Y	2	2	1			-0-
05	279	N	276	-0-	-3	-0-	14	1 2 9	260	2	Y	2	1	1			1
06	270	N	257	-0-	-13	-0-	13	1	244	2	Y	-0-	1	1			-0-
07	279	N	271	-0-	-8	-0-	14	1 1 9	256	2	Y	1	1	1			-0-
08	279	N	262	-0-	-17	-0-	11	1 2 9	249	2	Y	2	1	1			1

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	420	-0-	-45	-0-	19	1 2 9	399	2	Y	2	2	1			2
04	420	N	409	-0-	-11	-0-	18	1 6 9	385	2	Y	5	4	1	1	8	2
05	434	N	411	-0-	-23	-0-	19	1 2 9	390	2	Y	2	2	1			2
06	420	N	403	-0-	-17	-0-	19	1 3 9	381	2	Y	3	3	1	1	8	1
07	434	N	410	-0-	-24	-0-	20	1 2 9	388	2	Y	2	1	1			2
08	403	N	399	-0-	-4	-0-	20	1 2 9	377	2	Y	2	2	1			2

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	891	-0-	-8	-0-	52	1	839	3	N	-0-					-0-
04	870	N	831	-0-	-39	-0-	49	1	782	3	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-					-0-
06	870	N	792	-0-	-78	-0-	49	1	743	3	N	-0-					-0-
07	868	N	815	-0-	-53	-0-	50	1	765	3	N	-0-					-0-
08	837	N	801	-0-	-36	-0-	48	1	753	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	38	1	621	3	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	38	1	603	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	40	1	631	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
08	682	N	671	-0-	-11	-0-	41	1	630	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	8	1	159	2	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	8	1	165	2	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	9	1	165	2	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	9	1	160	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	255	-0-	-24	-0-	19	1	236	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	18	1	225	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
06	240	N	174	-0-	-66	-0-	13	1	161	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	18	1	223	3	N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	19	1	233	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	30	1	461	3	N	-0-					-0-
04	510	N	464	-0-	-46	-0-	25	1	439	3	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	22	1	553	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	25	1	668	3	N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	24	1	598	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	81	1	158	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	78	1	134	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	80	1	122	3	N	-0-					-0-
06	240	N	188	-0-	-52	-0-	77	1	111	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	81	1	121	3	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	81	1	145	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	23	1	408	3	N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	41	1	902	3	N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	45	1	1106	3	N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	35	1	912	3	N	-0-					-0-
*08	907	N	907	-0-	-0-	-0-	35	1	872	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	314	-0-	-58	-0-	19	1	295	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	17	1	297	3	N	-0-					-0-
05	341	N	268	-0-	-73	-0-	12	1	256	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	11	1	270	3	N	-0-					-0-
07	310	N	211	-0-	-99	-0-	8	1	203	3	N	-0-					-0-
08	279	N	175	-0-	-104	-0-	7	1	168	3	N	-0-					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1209	-0-	-62	-0-	89	1	1120	3	N	-0-					-0-
04	1230	N	1146	-0-	-84	-0-	86	1	1060	3	N	-0-					-0-
05	1240	N	1177	-0-	-63	-0-	85	1	1092	3	N	-0-					-0-
06	1170	N	1112	-0-	-58	-0-	83	1	1029	3	N	-0-					-0-
07	1178	N	1085	-0-	-93	-0-	79	1	1006	3	N	-0-					-0-
08	1178	N	1122	-0-	-56	-0-	85	1	1037	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	21	-0-	-134	-0-	2	1	19	2	Y	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	2			Y	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	20	1	244	2	Y	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	42	1	488	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	974	-0-	-204	-0-	177	1	797	3	N	-0-					-0-
04	1020	N	983	-0-	-37	-0-	171	1	812	3	N	-0-					-0-
05	1054	N	1002	-0-	-52	-0-	178	1	824	3	N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	176	1	801	3	N	-0-					-0-
07	1023	N	984	-0-	-39	-0-	183	1	801	3	N	-0-					-0-
08	992	N	975	-0-	-17	-0-	180	1	795	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-
*08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

03	713	N	690	-0-	-23	-0-	37	1	653	3	N	-0-			-0-
04	690	N	655	-0-	-35	-0-	33	1	622	3	N	-0-			-0-
05	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-			-0-
06	660	N	646	-0-	-14	-0-	37	1	609	3	N	-0-			-0-
07	682	N	627	-0-	-55	-0-	37	1	590	3	N	-0-			-0-
08	682	N	581	-0-	-101	-0-	33	1	548	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

03	403	N	383	-0-	-20	-0-	28	1	355	3	N	-0-			-0-
04	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-			-0-
05	403	N	375	-0-	-28	-0-	27	1	348	3	N	-0-			-0-
06	360	N	358	-0-	-2	-0-	27	1	331	3	N	-0-			-0-
07	372	N	352	-0-	-20	-0-	26	1	326	3	N	-0-			-0-
08	372	N	365	-0-	-7	-0-	28	1	337	3	N	-0-			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-			-0-
04	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-			-0-
07	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-			-0-
*08	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

03	744	N	737	-0-	-7	-0-	127	1	610	3	N	-0-			-0-
04	781	N	781	-0-	-0-	-0-	125	1	656	3	N	-0-			-0-
05	809	N	809	-0-	-0-	-0-	131	1	678	3	N	-0-			-0-
06	823	N	823	-0-	-0-	-0-	132	1	691	3	N	-0-			-0-
07	806	N	770	-0-	-36	-0-	133	1	637	3	N	-0-			-0-
08	806	N	744	-0-	-62	-0-	130	1	614	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

03	837	N	835	-0-	-2	-0-	44	1	791	3	N	-0-			-0-
04	870	N	747	-0-	-123	-0-	37	1	710	3	N	-0-			-0-
05	899	N	738	-0-	-161	-0-	39	1	699	3	N	-0-			-0-
06	810	N	691	-0-	-119	-0-	39	1	652	3	N	-0-			-0-
07	775	N	664	-0-	-111	-0-	40	1	624	3	N	-0-			-0-
08	744	N	652	-0-	-92	-0-	37	1	615	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	823	-0-	-14	-0-	44	1	779	3	N	-0-					-0-
04	810	N	772	-0-	-38	-0-	39	1	733	3	N	-0-					-0-
05	837	N	802	-0-	-35	-0-	42	1	758	3	N	2	2	8			-0-
							2	9									
06	810	N	778	-0-	-32	-0-	44	1	734	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	46	1	728	3	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	44	1	727	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	16	1	302	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	18	1	306	3	N	-0-					-0-
08	341	N	325	-0-	-16	-0-	19	1	306	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	362	-0-	-41	-0-	19	1	343	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	19	1	344	3	N	-0-					-0-
05	403	N	218	-0-	-185	-0-	13	1	205	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	20	1	326	3	N	-0-					-0-
07	372	N	328	-0-	-44	-0-	18	1	310	3	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1108	-0-	-39	-0-	57	1	1051	3	N	-0-					-0-
04	1080	N	1055	-0-	-25	-0-	55	1	1000	3	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	61	1	974	3	N	-0-					-0-
07	1085	N	1036	-0-	-49	-0-	58	1	978	3	N	-0-					-0-
08	1054	N	937	-0-	-117	-0-	54	1	883	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40	-0-	27	1	491	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	26	1	496	3	N	-0-					-0-
05	558	N	451	-0-	-107	-0-	24	1	427	3	N	-0-					-0-
06	510	N	418	-0-	-92	-0-	24	1	394	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-					-0-
08	465	N	143	-0-	-322	-0-	8	1	135	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1139	-0-	-39	-0-	58	1	1081	3	N	-0-					-0-
04	1140	N	991	-0-	-149	-0-	52	1	939	3	N	-0-					-0-
05	1147	N	1059	-0-	-88	-0-	65	1	994	3	N	-0-					-0-
06	1110	N	1094	-0-	-16	-0-	64	1	1030	3	N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	61	1	1026	3	N	-0-					-0-
*08	1073	N	1073	-0-	-0-	-0-	61	1	1012	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	37	1	653	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	32	1	611	3	N	-0-					-0-
05	682	N	660	-0-	-22	-0-	35	1	625	3	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	36	1	592	3	N	1	1	8			-0-
							1	9									
07	651	N	597	-0-	-54	-0-	36	1	561	3	N	-0-					-0-
08	651	N	539	-0-	-112	-0-	31	1	508	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	617	-0-	-3	-0-	33	1	584	3	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	29	1	547	3	N	-0-					-0-
05	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	33	1	542	3	N	-0-					-0-
07	589	N	570	-0-	-19	-0-	34	1	536	3	N	-0-					-0-
08	589	N	564	-0-	-25	-0-	32	1	532	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	89	-0-	-66	-0-	5	1	84	3	N	-0-					-0-
04	150	N	96	-0-	-54	-0-	5	1	91	3	N	-0-					-0-
05	93	N	32	-0-	-61	-0-	1	1	31	3	N	-0-					-0-
06	90	N	61	-0-	-29	-0-	2	1	59	3	N	-0-					-0-
07	93	N	38	-0-	-55	-0-	1	1	37	3	N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
*08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

03	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-			-0-
05	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-
06	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
07	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-			-0-
*08	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-			-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

03	1085	N	944	-0-	-141	-0-	64	1	880	3	N	-0-			-0-
04	990	N	882	-0-	-108	-0-	56	1	826	3	N	-0-			-0-
05	961	N	886	-0-	-75	-0-	47	1	839	3	N	-0-			-0-
06	900	N	839	-0-	-61	-0-	46	1	793	3	N	-0-			-0-
07	899	N	818	-0-	-81	-0-	47	1	771	3	N	-0-			-0-
08	899	N	797	-0-	-102	-0-	45	1	752	3	N	-0-			-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

03	248	N	241	-0-	-7	-0-	101	1	140	3	N	-0-			-0-
04	240	N	226	-0-	-14	-0-	97	1	129	3	N	-0-			-0-
05	248	N	240	-0-	-8	-0-	101	1	139	3	N	-0-			-0-
06	240	N	232	-0-	-8	-0-	98	1	134	3	N	-0-			-0-
07	248	N	226	-0-	-22	-0-	101	1	125	3	N	-0-			-0-
08	248	N	220	-0-	-28	-0-	100	1	120	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

03	496	N	456	-0-	-40	-0-	31	1	425	3	N	-0-			-0-
04	480	N	444	-0-	-36	-0-	28	1	416	3	N	-0-			-0-
05	496	N	442	-0-	-54	-0-	24	1	418	3	N	-0-			-0-
06	543	N	543	-0-	-0-	-0-	30	1	513	3	N	-0-			-0-
07	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-			-0-
*08	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

03	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-			-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	153	1	364	3	N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	146	1	342	3	N	-0-					-0-
05	496	N	495	-0-	-1	-0-	151	1	344	3	N	-0-					-0-
06	510	N	467	-0-	-43	-0-	147	1	320	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	151	1	303	3	N	-0-					-0-
08	496	N	447	-0-	-49	-0-	150	1	297	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					-0-
05	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	7	1	113	3	N	-0-					-0-
07	155	N	121	-0-	-34	-0-	7	1	114	3	N	-0-					-0-
08	155	N	88	-0-	-67	-0-	5	1	83	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	49	1	765	3	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	42	1	743	3	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	33	1	808	3	N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	32	1	852	3	N	-0-					-0-
*08	977	N	977	-0-	-0-	-0-	38	1	939	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	21	1	467	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	18	1	459	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	18	1	470	3	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	19	1	475	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	21	1	375	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-					-0-
05	372	N	11	-0-	-361	-0-	1	1	10	3	N	-0-					-0-
06	360	N	13	-0-	-347	-0-	1	1	12	3	N	-0-					-0-
07	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
08	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	968	-0-	-24	-0-	51	1	917	3	N	-0-					-0-
04	990	N	930	-0-	-60	-0-	47	1	883	3	N	-0-					-0-
05	1023	N	1001	-0-	-22	-0-	53	1	948	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	53	1	889	3	N	-0-					-0-
07	961	N	950	-0-	-11	-0-	57	1	893	3	N	-0-					-0-
08	992	N	923	-0-	-69	-0-	52	1	871	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	531	-0-	-27	-0-	28	1	503	3	N	-0-					-0-
04	540	N	462	-0-	-78	-0-	23	1	439	3	N	-0-					-0-
05	558	N	485	-0-	-73	-0-	26	1	459	3	N	-0-					-0-
06	510	N	464	-0-	-46	-0-	26	1	438	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	26	1	417	3	N	-0-					-0-
08	496	N	428	-0-	-68	-0-	24	1	404	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	37	1	508	3	N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	36	1	529	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-
06	540	N	521	-0-	-19	-0-	28	1	493	3	N	-0-					-0-
07	589	N	498	-0-	-91	-0-	29	1	469	3	N	-0-					-0-
08	558	N	495	-0-	-63	-0-	28	1	467	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	35	1	483	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	31	1	461	3	N	-0-					-0-
05	527	N	478	-0-	-49	-0-	26	1	452	3	N	-0-					-0-
06	510	N	455	-0-	-55	-0-	25	1	430	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-					-0-
08	465	N	431	-0-	-34	-0-	24	1	407	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	21	1	367	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-					-0-
05	403	N	397	-0-	-6	-0-	21	1	376	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	22	1	374	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1169	-0-	-9	-0-	60	1	1109	3	N	-0-			-0-
04	1140	N	1115	-0-	-25	-0-	58	1	1057	3	N	-0-			-0-
05	1147	N	1133	-0-	-14	-0-	69	1	1064	3	N	-0-			-0-
06	1140	N	1119	-0-	-21	-0-	66	1	1053	3	N	-0-			-0-
07	1147	N	1107	-0-	-40	-0-	62	1	1045	3	N	-0-			-0-
08	1147	N	1125	-0-	-22	-0-	64	1	1061	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

03	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-			-0-
04	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-			-0-
05	499	N	499	-0-	-0-	-0-	27	1	472	3	N	-0-			-0-
06	480	N	478	-0-	-2	-0-	26	1	452	3	N	-0-			-0-
07	496	N	209	-0-	-287	-0-	12	1	197	3	N	-0-			-0-
08	496	N	65	-0-	-431	-0-	4	1	61	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

03	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-			-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

03	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-
04	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-			-0-
*08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-			-0-
05	589	N	587	-0-	-2	-0-	31	1	556	3	N	-0-			-0-
06	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-			-0-
07	589	N	579	-0-	-10	-0-	35	1	544	3	N	-0-			-0-
08	589	N	584	-0-	-5	-0-	33	1	551	3	N	-0-			-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

03	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-			-0-
04	510	N	505	-0-	-5	-0-	32	1	473	3	N	-0-			-0-
05	527	N	517	-0-	-10	-0-	28	1	489	3	N	-0-			-0-
06	510	N	493	-0-	-17	-0-	27	1	466	3	N	-0-			-0-
07	527	N	482	-0-	-45	-0-	28	1	454	3	N	-0-			-0-
08	527	N	470	-0-	-57	-0-	26	1	444	3	N	-0-			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-			-0-
05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-			-0-
06	180	N	90	-0-	-90	-0-	5	1	85	3	N	-0-			-0-
07	186	N	96	-0-	-90	-0-	6	1	90	3	N	-0-			-0-
08	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

03	992	N	864	-0-	-128	-0-	50	1	814	3	N	-0-			-0-
04	960	N	814	-0-	-146	-0-	48	1	766	3	N	-0-			-0-
05	930	N	877	-0-	-53	-0-	53	1	824	3	N	-0-			-0-
06	860	N	860	-0-	-0-	-0-	53	1	807	3	N	-0-			-0-
07	868	N	868	-0-	-0-	-0-	53	1	815	3	N	-0-			-0-
*08	964	N	964	-0-	-0-	-0-	58	1	906	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
*08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

03	279	N	273	-0-	-6	-0-	273	2			N	-0-			-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-			-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-			-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-			-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-			-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
06	270	N	102	-0-	-168	-0-	102	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
08	217	N	12	-0-	-205	-0-	12	2			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

03	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

03	279	N	268	-0-	-11	-0-	102	1	166	3	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	98	1	150	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	101	1	150	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	98	1	138	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	101	1	133	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	101	1	140	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	193	-0-	-148	-0-	10	1	183	3	N	-0-					-0-
04	330	N	179	-0-	-151	-0-	9	1	170	3	N	-0-					-0-
05	310	N	191	-0-	-119	-0-	12	1	179	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

03	496	N	417	-0-	-79	-0-	22	1	395	3	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	19	1	364	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	20	1	364	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	19	1	324	3	N	-0-					-0-
07	403	N	307	-0-	-96	-0-	18	1	289	3	N	-0-					-0-
08	372	N	288	-0-	-84	-0-	16	1	272	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

03	93	N	36	-0-	-57	-0-	8	1	28	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	69	1	294	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	65	1	227	3	N	-0-					-0-
07	341	N	288	-0-	-53	-0-	67	1	221	3	N	-0-					-0-
08	341	N	277	-0-	-64	-0-	66	1	211	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

03	496	N	476	-0-	-20	-0-	29	1	444	2	Y	3	2	1			3
							3	9									
04	480	N	449	-0-	-31	-0-	27	1	418	2	Y	4	4	1	1	8	2
							4	9									
05	496	N	445	-0-	-51	-0-	28	1	415	2	Y	2	2	1			2
							2	9									
06	450	N	418	-0-	-32	-0-	27	1	388	2	Y	3	3	1	1	8	1
							3	9									
07	465	N	441	-0-	-24	-0-	27	1	412	2	Y	2	1	1			2
							2	9									
*08	451	N	451	-0-	-0-	-0-	29	1	420	2	Y	2	2	1			2
							2	9									

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

03	745	N	745	-0-	-0-	-0-	83	1	662	3	N	-0-					-0-
04	750	N	629	-0-	-121	-0-	76	1	553	3	N	-0-					-0-
05	775	N	645	-0-	-130	-0-	75	1	570	3	N	-0-					-0-
06	720	N	588	-0-	-132	-0-	68	1	520	3	N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	78	1	604	3	N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	80	1	629	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	657	-0-	-56	-0-	30	1	627	3	N	-0-					-0-
04	720	N	452	-0-	-268	-0-	20	1	432	3	N	-0-					-0-
05	744	N	321	-0-	-423	-0-	15	1	306	3	N	-0-					-0-
06	630	N	147	-0-	-483	-0-	7	1	140	3	N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	45	1	872	3	N	4	4	8			-0-
							4	9									
*08	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	12	1	181	2	Y	-0-	1	1			-0-
04	210	N	179	-0-	-31	-0-	12	1	167	2	Y	-0-					-0-
05	217	N	186	-0-	-31	-0-	13	1	172	2	Y	1					1
							1	9									
06	180	N	176	-0-	-4	-0-	12	1	164	2	Y	-0-					1
07	186	N	174	-0-	-12	-0-	11	1	163	2	Y	-0-					1
08	186	N	172	-0-	-14	-0-	11	1	161	2	Y	-0-					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	10	1	244	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	9	1	229	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
07	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	30	1	491	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	29	1	451	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-
06	510	N	442	-0-	-68	-0-	27	1	415	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1072	-0-	-13	-0-	116	1	956	3	N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	111	1	902	3	N	-0-					-0-
05	1085	N	995	-0-	-90	-0-	112	1	881	3	N	2	2	8			-0-
							2	9									
06	1050	N	997	-0-	-53	-0-	111	1	886	3	N	-0-					-0-
07	1054	N	1020	-0-	-34	-0-	117	1	903	3	N	-0-					-0-
08	992	N	969	-0-	-23	-0-	114	1	855	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	40	1	532	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	39	1	503	3	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	39	1	507	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	38	1	484	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	40	1	493	3	N	-0-					-0-
08	558	N	196	-0-	-362	-0-	15	1	181	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	703	-0-	-72	-0-	41	1	662	3	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	40	1	635	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-					-0-
06	690	N	634	-0-	-56	-0-	39	1	595	3	N	-0-					-0-
07	713	N	686	-0-	-27	-0-	42	1	644	3	N	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	706	-0-	-7	-0-	41	1	665	3	N	-0-					-0-
04	660	N	619	-0-	-41	-0-	37	1	582	3	N	-0-					-0-
05	651	N	593	-0-	-58	-0-	36	1	557	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	35	1	542	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
04	236	N	236	-0-	-0-	-0-	14	1	220	2	Y	2	2	1			1
							2	9									
05	229	N	229	-0-	-0-	-0-	14	1	214	2	Y	1	1	1			1
							1	9									
06	240	N	202	-0-	-38	-0-	13	1	188	2	Y	1	1	1			1
							1	9									
07	248	N	199	-0-	-49	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
*08	242	N	242	-0-	-0-	-0-	16	1	225	2	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40	-0-	30	1	488	3	N	-0-					-0-
04	660	N	538	-0-	-122	-0-	32	1	506	3	N	-0-					-0-
05	589	N	542	-0-	-47	-0-	33	1	509	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
07	558	N	518	-0-	-40	-0-	32	1	486	3	N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	818	-0-	-19	-0-	47	1	771	3	N	-0-					-0-
04	810	N	741	-0-	-69	-0-	44	1	697	3	N	-0-					-0-
05	775	N	760	-0-	-15	-0-	46	1	714	3	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	49	1	743	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	44	1	665	3	N	-0-					-0-
08	775	N	742	-0-	-33	-0-	45	1	697	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	31	-0-	-62	-0-	3	1	28	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	154	-0-	-125	-0-	11	1	143	3	N	-0-			-0-
04	240	N	146	-0-	-94	-0-	11	1	135	3	N	-0-			-0-
05	186	N	143	-0-	-43	-0-	10	1	133	3	N	-0-			-0-
06	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-			-0-
07	155	N	127	-0-	-28	-0-	9	1	118	3	N	-0-			-0-
08	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-			-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	2			N	-0-			-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-			-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-			-0-
*08	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	38	1	688	3	N	-0-			-0-
04	722	N	722	-0-	-0-	-0-	36	1	686	3	N	-0-			-0-
05	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-			-0-
06	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-			-0-
07	744	N	705	-0-	-39	-0-	42	1	663	3	N	-0-			-0-
08	744	N	702	-0-	-42	-0-	40	1	662	3	N	-0-			-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-			-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-			-0-
06	389	N	389	-0-	-0-	-0-	25	1	361	2	Y	3	1 1	1 8	1
							3	9							
07	311	N	311	-0-	-0-	-0-	19	1	290	2	Y	2	1 1		2
							2	9							
*08	296	N	296	-0-	-0-	-0-	19	1	276	2	Y	1	2 1		1
							1	9							

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-			-0-
04	750	N	740	-0-	-10	-0-	44	1	696	3	N	-0-			-0-
05	806	N	769	-0-	-37	-0-	46	1	723	3	N	-0-			-0-
06	720	N	696	-0-	-24	-0-	43	1	653	3	N	-0-			-0-
07	801	N	801	-0-	-0-	-0-	49	1	752	3	N	-0-			-0-
*08	869	N	869	-0-	-0-	-0-	53	1	816	3	N	-0-			-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	648	-0-	-3	-0-	61	1	587	2	Y	-0-			2
04	690	N	624	-0-	-66	-0-	61	1	563	2	Y	-0-			2
05	682	N	628	-0-	-54	-0-	58	1	570	2	Y	-0-			2
06	662	N	662	-0-	-0-	-0-	62	1	600	2	Y	-0-			2
07	665	N	665	-0-	-0-	-0-	60	1	605	2	Y	-0-			2
*08	632	N	632	-0-	-0-	-0-	61	1	571	2	Y	-0-	2 1		-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	740	-0-	-35	-0-	70	1	670	2	Y	-0-					2
04	724	N	724	-0-	-0-	-0-	71	1	653	2	Y	-0-					2
05	761	N	761	-0-	-0-	-0-	71	1	690	2	Y	-0-					2
06	720	N	707	-0-	-13	-0-	66	1	641	2	Y	-0-					2
07	748	N	748	-0-	-0-	-0-	68	1	680	2	Y	-0-					2
08	775	N	706	-0-	-69	-0-	68	1	638	2	Y	-0-	2	1			-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	495	-0-	-63	-0-	22	1	467	2	Y	5	1	1	4	8	2
							6	9									
04	540	N	471	-0-	-69	-0-	24	1	446	2	Y	1	1	1			2
							1	9									
05	589	N	371	-0-	-218	-0-	21	1	350	2	Y	-0-					2
06	480	N	397	-0-	-83	-0-	23	1	371	2	Y	3	3	8			2
							3	9									
07	496	N	385	-0-	-111	-0-	23	1	361	2	Y	1	2	1			1
							1	9									
*08	388	N	388	-0-	-0-	-0-	23	1	364	2	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	895	-0-	-97	-0-	52	1	843	3	N	-0-					-0-
04	900	N	879	-0-	-21	-0-	52	1	827	3	N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
07	899	N	894	-0-	-5	-0-	55	1	839	3	N	-0-					-0-
08	899	N	893	-0-	-6	-0-	54	1	839	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	57	1	930	3	N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	50	1	788	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-					-0-
06	960	N	749	-0-	-211	-0-	46	1	703	3	N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	56	1	848	3	N	-0-					-0-
08	930	N	763	-0-	-167	-0-	46	1	717	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	17	1 2 9	357	2	Y	2	2	1			2
04	369	N	369	-0-	-0-	-0-	16	1 3 9	350	2	Y	3	3	1	1	8	1
05	382	N	382	-0-	-0-	-0-	17	1 3 9	362	2	Y	3	2	1			2
06	375	N	375	-0-	-0-	-0-	18	1 3 9	354	2	Y	3	3	1	1	8	1
07	386	N	386	-0-	-0-	-0-	19	1 2 9	365	2	Y	2	1	1			2
*08	381	N	381	-0-	-0-	-0-	20	1 2 9	359	2	Y	2	2	1			2

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	17	1 1 9	258	2	Y	1	1	1			1
04	270	N	264	-0-	-6	-0-	16	1 3 9	245	2	Y	3	2	1	1	8	1
05	279	N	256	-0-	-23	-0-	16	1 1 9	239	2	Y	1	1	1			1
06	270	N	236	-0-	-34	-0-	15	1 2 9	219	2	Y	2	1	1	1	8	1
07	279	N	239	-0-	-40	-0-	15	1 1 9	223	2	Y	1	1	1			1
08	248	N	239	-0-	-9	-0-	16	1 1 9	222	2	Y	1	1	1			1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

03	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
04	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
05	155	N	115	-0-	-40	-0-	6	1	109	3	N	-0-					-0-
06	150	N	100	-0-	-50	-0-	5	1	95	3	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-
08	124	N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

03	806	N	806	-0-	-0-	-0-	43	1	763	3	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	37	1	700	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
07	775	N	651	-0-	-124	-0-	39	1	612	3	N	-0-					-0-
08	744	N	642	-0-	-102	-0-	36	1	606	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

03	346	N	346	-0-	-0-	-0-	87	1	256	2	Y	3	2	1			2
							3	9									
04	330	N	319	-0-	-11	-0-	84	1	233	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	292	-0-	-49	-0-	85	1	206	2	Y	1	1	1			1
							1	9									
06	330	N	249	-0-	-81	-0-	80	1	167	2	Y	2	2	1			1
							2	9									
07	341	N	253	-0-	-88	-0-	82	1	170	2	Y	1	1	1			1
							1	9									
08	279	N	257	-0-	-22	-0-	83	1	173	2	Y	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

03	155	N	43	-0-	-112	-0-	5	1	38	3	N	-0-					-0-
04	90	N	20	-0-	-70	-0-	2	1	18	3	N	-0-					-0-
05	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

03	279	N	250	-0-	-29	-0-	13	1	236	2	Y	1	2	1			-0-
							1	9									
04	270	N	229	-0-	-41	-0-	12	1	215	2	Y	2	2	1			-0-
							2	9									
05	248	N	95	-0-	-153	-0-	5	1	90	2	Y	-0-					-0-
06	240	N	33	-0-	-207	-0-	2	1	31	2	Y	-0-					-0-
07	248	N	78	-0-	-170	-0-	4	1	74	2	Y	-0-					-0-
08	93	N	46	-0-	-47	-0-	2	1	44	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	583	-0-	-99	-0-	26	1	554	2	Y	3	3	1			3
							3	9									
04	660	N	561	-0-	-99	-0-	25	1	530	2	Y	5	5	1	1	8	2
							6	9									
05	682	N	551	-0-	-131	-0-	25	1	522	2	Y	4	3	1			3
							4	9									
06	570	N	516	-0-	-54	-0-	24	1	488	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	584	-0-	-5	-0-	28	1	553	2	Y	3	2	1			3
							3	9									
*08	571	N	571	-0-	-0-	-0-	29	1	539	2	Y	3	3	1			3
							3	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

03	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	2	Y	-0-					-0-
06	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	6	1	90	2	Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

03	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

03	405	N	405	-0-	-0-	-0-	38	1	367	2	Y	-0-					1
04	390	N	380	-0-	-10	-0-	37	1	343	2	Y	-0-					1
05	403	N	394	-0-	-9	-0-	37	1	357	2	Y	-0-					1
06	390	N	371	-0-	-19	-0-	35	1	336	2	Y	-0-					1
07	403	N	377	-0-	-26	-0-	34	1	343	2	Y	-0-					1
08	403	N	362	-0-	-41	-0-	35	1	327	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	18	1	258	2	Y	1					1
							1	9									
04	270	N	269	-0-	-1	-0-	17	1	252	2	Y	-0-	1	1			-0-
05	279	N	220	-0-	-59	-0-	12	1	208	2	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	15	1	284	2	Y	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	15	1	274	2	Y	1					1
							1	9									

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	5	1	103	2	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	5	1	87	2	Y	1					1
							1	9									
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					1
07	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					1
*08	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1349	N	429	-0-	-920	-0-	113	1	314	2	Y	2	2	1			2
							2	9									
04	381	N	381	-0-	-0-	-0-	108	1	270	2	Y	3	3	1	1	8	1
							3	9									
05	403	N	386	-0-	-17	-0-	111	1	272	2	Y	3	2	1			2
							3	9									
06	420	N	338	-0-	-82	-0-	106	1	231	2	Y	1	2	1			1
							1	9									
07	403	N	366	-0-	-37	-0-	110	1	254	2	Y	2	1	1			2
							2	9									
*08	381	N	381	-0-	-0-	-0-	112	1	267	2	Y	2	2	1			2
							2	9									

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	50	1	773	3	N	-0-					-0-
04	1425	N	1425	-0-	-0-	-0-	75	1	1350	3	N	-0-					-0-
05	1287	N	1287	-0-	-0-	-0-	56	1	1231	3	N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	44	1	1088	3	N	-0-					-0-
07	1488	N	1149	-0-	-339	-0-	42	1	1107	3	N	-0-					-0-
08	1302	N	1102	-0-	-200	-0-	43	1	1059	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	892	-0-	-7	-0-	149	1	743	3	N	-0-					-0-
04	900	N	896	-0-	-4	-0-	141	1	755	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	146	1	790	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	136	1	729	3	N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	148	1	794	3	N	-0-					-0-
08	930	N	910	-0-	-20	-0-	146	1	764	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	103	1	985	2	Y	2					5
							2	9									
04	1112	N	1112	-0-	-0-	-0-	106	1	1004	2	Y	2					7
							2	9									
05	1136	N	1136	-0-	-0-	-0-	113	1	1020	2	Y	3	8	1			2
							3	9									
06	1080	N	1080	-0-	-0-	-0-	112	1	967	2	Y	1					3
							1	9									
07	1147	N	1104	-0-	-43	-0-	114	1	988	2	Y	2					5
							2	9									
08	1147	N	1099	-0-	-48	-0-	117	1	980	2	Y	2					7
							2	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	4	1	89	2	Y	1					1
							1	9									
04	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-	1	1			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					2
04	390	N	335	-0-	-55	-0-	21	1	314	2	Y	-0-					2
05	341	N	255	-0-	-86	-0-	19	1	235	2	Y	1	2	1			1
							1	9									
06	330	N	66	-0-	-264	-0-	5	1	61	2	Y	-0-	1	1			-0-
07	341	N	51	-0-	-290	-0-	4	1	47	2	Y	-0-					-0-
08	248	N	42	-0-	-206	-0-	2	1	40	2	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	525	-0-	-2	-0-	45	1	478	2	Y	2	2	8			10
							2	9									
04	525	N	525	-0-	-0-	-0-	44	1	481	2	Y	-0-					10
05	541	N	541	-0-	-0-	-0-	37	1	504	2	Y	-0-					10
06	510	N	493	-0-	-17	-0-	35	1	457	2	Y	1	1	8			10
							1	9									
07	558	N	530	-0-	-28	-0-	36	1	494	2	Y	-0-					10
*08	557	N	557	-0-	-0-	-0-	35	1	522	2	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1146	-0-		-528	-0-	135	1 8 9	1003	2	Y	7	6	1			6
04	1350	N	1036	-0-		-314	-0-	127	1 8 9	901	2	Y	7	9	1			4
05	1271	N	1004	-0-		-267	-0-	129	1 7 9	868	2	Y	6	5	1			5
06	1110	N	921	-0-		-189	-0-	124	1 4 9	793	2	Y	4	6	1			3
07	1085	N	913	-0-		-172	-0-	122	1 4 9	787	2	Y	4	3	1			4
*08	1079	N	1079	-0-		-0-	-0-	136	1 9 9	934	2	Y	8	4	1	3	8	5

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-		-28	-0-	13	1 1 9	206	2	Y	1	1	1			1
04	240	N	212	-0-		-28	-0-	13	1 2 9	197	2	Y	2	2	1			1
05	248	N	227	-0-		-21	-0-	14	1 1 9	212	2	Y	1	1	1			1
06	221	N	221	-0-		-0-	-0-	14	1 2 9	205	2	Y	2	1	1	1	8	1
07	224	N	224	-0-		-0-	-0-	14	1 1 9	209	2	Y	1	1	1			1
*08	222	N	222	-0-		-0-	-0-	14	1 1 9	207	2	Y	1	1	1			1

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	618	-0-		-64	-0-	119	1 4 9	495	2	Y	4	3	1			3
04	660	N	593	-0-		-67	-0-	115	1 4 9	474	2	Y	4	5	1			2
05	620	N	607	-0-		-13	-0-	120	1 4 9	483	2	Y	4	3	1			3
06	600	N	589	-0-		-11	-0-	117	1 3 9	469	2	Y	3	4	1			2
07	620	N	586	-0-		-34	-0-	117	1 3 9	466	2	Y	3	2	1			3
08	620	N	615	-0-		-5	-0-	121	1 3 9	491	2	Y	3	3	1			3

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1004	N	1004	-0-		-0-	-0-	60	1 6 9	938	2	Y	5	4	1			5
04	967	N	967	-0-		-0-	-0-	59	1 10 9	898	2	Y	9	7	1	3	8	4
05	992	N	983	-0-		-9	-0-	62	1 7 9	914	2	Y	6	5	1			5
06	960	N	926	-0-		-34	-0-	60	1 8 9	858	2	Y	7	6	1	3	8	3
07	992	N	971	-0-		-21	-0-	59	1 6 9	906	2	Y	5	3	1			5
*08	1000	N	1000	-0-		-0-	-0-	65	1 6 9	929	2	Y	5	5	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	83	1	482	2	Y	2					2
							2	9									
04	534	N	534	-0-	-0-	-0-	78	1	455	2	Y	1					3
							1	9									
05	541	N	541	-0-	-0-	-0-	86	1	453	2	Y	2	4	1			1
							2	9									
06	540	N	532	-0-	-8	-0-	83	1	448	2	Y	1	2	1			-0-
							1	9									
07	565	N	565	-0-	-0-	-0-	86	1	478	2	Y	1					1
							1	9									
*08	726	N	726	-0-	-0-	-0-	84	1	641	2	Y	1					2
							1	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

03	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
06	330	N	300	-0-	-30	-0-	18	1	282	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

03	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					2
04	300	N	299	-0-	-1	-0-	19	1	280	2	Y	-0-					2
05	310	N	299	-0-	-11	-0-	22	1	276	2	Y	1	2	1			1
							1	9									
06	300	N	284	-0-	-16	-0-	21	1	263	2	Y	-0-	1	1			-0-
07	310	N	296	-0-	-14	-0-	21	1	274	2	Y	1					1
							1	9									
08	310	N	291	-0-	-19	-0-	16	1	275	2	Y	-0-					1

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

03	899	N	825	-0-	-74	-0-	48	1	777	3	N	-0-					-0-
04	840	N	815	-0-	-25	-0-	48	1	767	3	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	48	1	760	3	N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	51	1	775	3	N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	54	1	828	3	N	-0-					-0-
*08	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

03	586	N	586	-0-	-0-	-0-	55	1	531	2	Y	-0-					1
04	600	N	553	-0-	-47	-0-	54	1	499	2	Y	-0-					1
05	589	N	559	-0-	-30	-0-	52	1	507	2	Y	-0-					1
06	570	N	532	-0-	-38	-0-	50	1	482	2	Y	-0-					1
07	558	N	546	-0-	-12	-0-	50	1	496	2	Y	-0-					1
08	558	N	511	-0-	-47	-0-	49	1	462	2	Y	-0-	1	1			-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

03	229	N	229	-0-	-0-	-0-	22	1	207	2	Y	-0-					1
04	210	N	196	-0-	-14	-0-	19	1	177	2	Y	-0-					1
05	217	N	204	-0-	-13	-0-	19	1	185	2	Y	-0-					1
06	210	N	187	-0-	-23	-0-	17	1	170	2	Y	-0-					1
07	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					1
08	217	N	183	-0-	-34	-0-	18	1	165	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	787	-0-	-205	-0-	46	1	741	3	N	-0-					-0-
04	930	N	831	-0-	-99	-0-	49	1	782	3	N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	54	1	818	3	N	-0-					-0-
*08	895	N	895	-0-	-0-	-0-	54	1	841	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		2	-0-	2	2	2	3			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

03	778	N	778	-0-	-0-	-0-	73	1	704	2	Y	1					4
							1	9									
04	745	N	745	-0-	-0-	-0-	71	1	673	2	Y	1					5
							1	9									
05	764	N	764	-0-	-0-	-0-	76	1	686	2	Y	2	6	1			1
							2	9									
06	735	N	735	-0-	-0-	-0-	76	1	658	2	Y	1					2
							1	9									
07	775	N	772	-0-	-3	-0-	80	1	691	2	Y	1					3
							1	9									
*08	777	N	777	-0-	-0-	-0-	83	1	692	2	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

03	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

03	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	23	1	371	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	24	1	360	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	23	1	358	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

03	589	N	300	-0-	-289	-0-	13	1	284	2	Y	3	2	1			2
							3	9									
04	320	N	320	-0-	-0-	-0-	14	1	304	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	226	-0-	-115	-0-	10	1	214	2	Y	2	2	1			1
							2	9									
06	300	N	119	-0-	-181	-0-	6	1	112	2	Y	1	1	1	1	8	-0-
							1	9									
07	341	N	131	-0-	-210	-0-	6	1	124	2	Y	1					1
							1	9									
*08	231	N	231	-0-	-0-	-0-	12	1	218	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	7	1	154	2	Y	1	1	1			1
							1	9									
04	136	N	136	-0-	-0-	-0-	6	1	128	2	Y	2	1	1	1	8	1
							2	9									
05	93	N	53	-0-	-40	-0-	2	1	51	2	Y	-0-	1	1			-0-
06	90	N	5	-0-	-85	-0-	5	2			Y	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
05	279	N	52	-0-	-227	-0-	52	2			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	112	-0-	-74	-0-	10	1	100	2	Y	2	2	8			-0-
							2	9									
04	150	N	98	-0-	-52	-0-	9	1	89	2	Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	9	1	93	2	Y	1	1	8			-0-
							1	9									
07	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	740	-0-	-4	-0-	37	1	699	2	Y	4	5	1			1
							4	9									
04	780	N	709	-0-	-71	-0-	36	1	669	2	Y	4	5	1			-0-
							4	9									
05	651	N	521	-0-	-130	-0-	27	1	492	2	Y	2	1	1			1
							2	9									
06	720	N	501	-0-	-219	-0-	26	1	472	2	Y	3	3	1			1
							3	9									
07	744	N	528	-0-	-216	-0-	28	1	498	2	Y	2	3	1			-0-
							2	9									
*08	700	N	700	-0-	-0-	-0-	30	1	668	2	Y	2	1	1			1
							2	9									

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	341	N	274	-0-	-67	-0-	19	1	255	2	Y	-0-					39
*02	364	N	297	-0-	-67	-0-	19	1	274	2	Y	4	6	1			4
							4	9									
*03	403	N	335	-0-	-68	-0-	29	1	300	2	Y	5	7	1			2
							6	9									
*04	317	N	317	-0-	-0-	-0-	27	1	284	2	Y	5	4	1			3
							6	9									
*05	372	N	307	-0-	-65	-0-	24	1	280	2	Y	3	3	1			3
							3	9									
*06	360	N	311	-0-	-49	-0-	24	1	284	2	Y	3	4	1			2
							3	9									
*07	310	N	278	-0-	-32	-0-	23	1	252	2	Y	3	3	1			2
							3	9									
08	310	N	277	-0-	-33	-0-	25	1	249	2	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	520	-0-	-69	-0-	91	1	429	3	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	87	1	397	3	N	-0-					-0-
05	527	N	477	-0-	-50	-0-	89	1	388	3	N	-0-					-0-
06	510	N	466	-0-	-44	-0-	87	1	379	3	N	-0-					-0-
07	496	N	475	-0-	-21	-0-	90	1	385	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	89	1	363	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-	-0-	-0-	67	1	795	2	Y	-0-					-0-
04	841	N	841	-0-	-0-	-0-	66	1	775	2	Y	-0-					-0-
05	961	N	731	-0-	-230	-0-	56	1	675	2	Y	-0-					-0-
06	840	N	534	-0-	-306	-0-	41	1	493	2	Y	-0-					-0-
07	868	N	523	-0-	-345	-0-	42	1	481	2	Y	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	51	1	568	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1544	-0-	-6	-0-	173	1	1371	3	N	-0-					-0-
04	1590	N	1361	-0-	-229	-0-	165	1	1196	3	N	-0-					-0-
05	1612	N	1577	-0-	-35	-0-	183	1	1394	3	N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	180	1	1381	3	N	-0-					-0-
07	1604	N	1604	-0-	-0-	-0-	183	1	1421	3	N	-0-					-0-
*08	1629	N	1629	-0-	-0-	-0-	183	1	1446	3	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	501	-0-	-26	-0-	23	1	478	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	21	1	443	3	N	-0-					-0-
05	496	N	455	-0-	-41	-0-	21	1	434	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	21	1	433	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	21	1	421	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	450	-0-	-46	-0-	27 2	1 9	421	2	Y	2	2	1			2
04	486	N	486	-0-	-0-	-0-	29 6	1 9	451	2	Y	5	4	1	1	8	2
05	465	N	450	-0-	-15	-0-	28 2	1 9	420	2	Y	2	2	1			2
06	476	N	476	-0-	-0-	-0-	31 3	1 9	442	2	Y	3	3	1	1	8	1
07	496	N	478	-0-	-18	-0-	29 3	1 9	446	2	Y	3	2	1			2
*08	479	N	479	-0-	-0-	-0-	31 2	1 9	446	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	14	1	224	2	Y	1	1	1			1
							1	9									
04	240	N	228	-0-	-12	-0-	14	1	212	2	Y	2	2	1			1
							2	9									
05	248	N	229	-0-	-19	-0-	14	1	214	2	Y	1	1	1			1
							1	9									
06	240	N	219	-0-	-21	-0-	14	1	203	2	Y	2	1	1	1	8	1
							2	9									
07	248	N	224	-0-	-24	-0-	14	1	209	2	Y	1	1	1			1
							1	9									
*08	227	N	227	-0-	-0-	-0-	15	1	211	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

03	593	N	593	-0-	-0-	-0-	236	1	357	2	Y	-0-					-0-
04	570	N	555	-0-	-15	-0-	230	1	325	2	Y	-0-					-0-
05	651	N	523	-0-	-128	-0-	239	1	284	2	Y	-0-					-0-
06	570	N	475	-0-	-95	-0-	201	1	274	2	Y	-0-					-0-
07	617	N	617	-0-	-0-	-0-	256	1	361	2	Y	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	242	1	340	2	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

03	493	N	493	-0-	-0-	-0-	30	1	460	2	Y	3	2	1			3
							3	9									
04	469	N	469	-0-	-0-	-0-	28	1	437	2	Y	4	4	1	1	8	2
							4	9									
05	471	N	471	-0-	-0-	-0-	30	1	439	2	Y	2	2	1			2
							2	9									
06	450	N	444	-0-	-6	-0-	29	1	412	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	442	-0-	-54	-0-	27	1	413	2	Y	2	1	1			2
							2	9									
*08	477	N	477	-0-	-0-	-0-	31	1	444	2	Y	2	2	1			2
							2	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

03	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

03	94	N	94	-0-	-0-	-0-	4	1	88	2	Y	2	1	1			1
							2	9									
04	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-	1	1			-0-
05	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	3	1	59	2	Y	1	1	1			-0-
							1	9									
07	93	N	61	-0-	-32	-0-	3	1	58	2	Y	-0-					-0-
08	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	235	-0-	-44	-0-	14	1	220	2	Y	1	1	1			1
							1	9									
04	270	N	223	-0-	-47	-0-	14	1	207	2	Y	2	2	1			1
							2	9									
05	248	N	179	-0-	-69	-0-	11	1	167	2	Y	1	1	1			1
							1	9									
06	240	N	168	-0-	-72	-0-	11	1	156	2	Y	1	1	1			1
							1	9									
07	218	N	218	-0-	-0-	-0-	13	1	204	2	Y	1	1	1			1
							1	9									
08	186	N	179	-0-	-7	-0-	12	1	166	2	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

03	744	N	718	-0-	-26	-0-	37	1	681	3	N	-0-					-0-
04	690	N	611	-0-	-79	-0-	32	1	579	3	N	-0-					-0-
05	651	N	396	-0-	-255	-0-	24	1	372	3	N	-0-					-0-
06	690	N	654	-0-	-36	-0-	38	1	616	3	N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	35	1	587	3	N	-0-					-0-
08	403	N	215	-0-	-188	-0-	12	1	203	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

03	817	N	817	-0-	-0-	-0-	47	1	770	3	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	47	1	738	3	N	-0-					-0-
05	837	N	795	-0-	-42	-0-	48	1	747	3	N	-0-					-0-
06	780	N	770	-0-	-10	-0-	47	1	723	3	N	-0-					-0-
07	806	N	796	-0-	-10	-0-	49	1	747	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	48	1	745	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

03	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

03	279	N	276	-0-	-3	-0-	16	1	260	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	16	1	246	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

03	517	N	517	-0-	-0-	-0-	30	1	487	3	N	-0-					-0-
04	510	N	481	-0-	-29	-0-	29	1	452	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
06	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-					-0-
07	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

03	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	38	1	609	3	N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-
06	660	N	615	-0-	-45	-0-	38	1	577	3	N	-0-					-0-
07	682	N	620	-0-	-62	-0-	38	1	582	3	N	-0-					-0-
08	651	N	641	-0-	-10	-0-	39	1	602	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

03	236	N	236	-0-	-0-	-0-	22	1	214	2	Y	-0-					1
04	240	N	221	-0-	-19	-0-	22	1	199	2	Y	-0-					1
05	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					1
06	240	N	228	-0-	-12	-0-	21	1	207	2	Y	-0-					1
07	217	N	89	-0-	-128	-0-	8	1	81	2	Y	-0-					1
*08	462	N	462	-0-	-0-	-0-	45	1	417	2	Y	-0-	1	1			-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

03	279	N	279	-0-	-0-	-0-	25	1	254	2	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	24	1	242	2	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	24	1	243	2	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	25	1	244	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

03	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
05	961	N	732	-0-	-229	-0-	44	1	688	3	N	-0-					-0-
06	720	N	719	-0-	-1	-0-	44	1	675	3	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	45	1	686	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	43	1	672	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

03	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-					-0-
04	720	N	707	-0-	-13	-0-	42	1	665	3	N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	43	1	673	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	42	1	649	3	N	-0-					-0-
07	744	N	719	-0-	-25	-0-	44	1	675	3	N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

03	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-					-0-
04	780	N	737	-0-	-43	-0-	44	1	693	3	N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	45	1	700	3	N	-0-					-0-
06	720	N	663	-0-	-57	-0-	41	1	622	3	N	-0-					-0-
07	775	N	668	-0-	-107	-0-	41	1	627	3	N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	46	1	708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	20	1	202	2	Y	3	3	8			-0-
							3	9									
04	240	N	188	-0-	-52	-0-	17	1	171	2	Y	-0-					-0-
05	217	N	184	-0-	-33	-0-	17	1	167	2	Y	-0-					-0-
06	210	N	117	-0-	-93	-0-	11	1	105	2	Y	1	1	8			-0-
							1	9									
07	186	N	169	-0-	-17	-0-	16	1	153	2	Y	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	20	1	197	2	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	144	1	344	2	Y	3	3	8			-0-
							3	9									
04	570	N	8	-0-	-562	-0-	1	1	7	2	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	138	1	447	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	186	1	658	2	Y	1	1	8			-0-
							1	9									
07	935	N	935	-0-	-0-	-0-	206	1	729	2	Y	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	193	1	604	2	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	8	1	162	2	Y	1	1	1			1
							1	9									
04	180	N	159	-0-	-21	-0-	7	1	150	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	155	-0-	-31	-0-	7	1	147	2	Y	1	1	1			1
							1	9									
06	180	N	142	-0-	-38	-0-	7	1	135	2	Y	-0-	1	1			-0-
07	155	N	135	-0-	-20	-0-	7	1	127	2	Y	1					1
							1	9									
08	155	N	123	-0-	-32	-0-	6	1	116	2	Y	1	1	1			1
							1	9									

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	13	1	194	2	Y	-0-	1	1			-0-
04	210	N	192	-0-	-18	-0-	13	1	179	2	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	14	1	190	2	Y	1					1
							1	9									
06	210	N	199	-0-	-11	-0-	13	1	186	2	Y	-0-					1
07	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					1
08	217	N	191	-0-	-26	-0-	12	1	179	2	Y	-0-					1

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	27	1	445	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	26	1	401	3	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	23	1	217	2	Y	-0-					1
04	240	N	225	-0-	-15	-0-	22	1	203	2	Y	-0-					1
05	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					1
06	240	N	222	-0-	-18	-0-	21	1	201	2	Y	-0-					1
07	248	N	227	-0-	-21	-0-	21	1	206	2	Y	-0-					1
08	248	N	218	-0-	-30	-0-	21	1	197	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	416	-0-	-49	-0-	25	1	391	3	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	21	1	380	3	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-
06	390	N	353	-0-	-37	-0-	14	1	339	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	14	1	372	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	407	-0-	-27	-0-	38	1	369	2	Y	-0-					1
04	420	N	365	-0-	-55	-0-	36	1	329	2	Y	-0-					1
05	434	N	337	-0-	-97	-0-	31	1	306	2	Y	-0-					1
06	390	N	289	-0-	-101	-0-	27	1	262	2	Y	-0-					1
07	372	N	308	-0-	-64	-0-	28	1	280	2	Y	-0-					1
08	341	N	278	-0-	-63	-0-	27	1	251	2	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	5	1	137	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	5	1	134	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	418	-0-	-47	-0-	39	1	379	3	N	-0-					-0-
04	450	N	335	-0-	-115	-0-	37	1	298	3	N	-0-					-0-
05	403	N	309	-0-	-94	-0-	36	1	273	3	N	-0-					-0-
06	390	N	242	-0-	-148	-0-	23	1	219	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-
08	310	N	265	-0-	-45	-0-	30	1	235	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	58	1	593	2	Y	10	10	8			-0-
							11	9									
04	630	N	630	-0-	-0-	-0-	56	1	574	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	58	1	586	2	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	54	1	537	2	Y	5	5	8			-0-
							6	9									
07	651	N	625	-0-	-26	-0-	57	1	568	2	Y	-0-					-0-
08	651	N	590	-0-	-61	-0-	54	1	536	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	5	1	103	2	Y	1	1	1			-0-
							1	9									
04	103	N	103	-0-	-0-	-0-	5	1	97	2	Y	1	1	1			-0-
							1	9									
05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	120	2	Y	1	1	1			-0-
							1	9									
07	125	N	125	-0-	-0-	-0-	7	1	117	2	Y	1	1	1			-0-
							1	9									
08	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-					-0-
04	480	N	423	-0-	-57	-0-	22	1	401	3	N	-0-					-0-
05	496	N	450	-0-	-46	-0-	20	1	430	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	17	1	430	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	17	1	443	3	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	18	1	442	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	12	1	93	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	485	-0-	-42	-0-	29	1	453	2	Y	3	2	1			3
							3	9									
04	540	N	467	-0-	-73	-0-	28	1	436	2	Y	3	4	1			2
							3	9									
05	496	N	474	-0-	-22	-0-	30	1	442	2	Y	2	2	1			2
							2	9									
06	480	N	435	-0-	-45	-0-	28	1	405	2	Y	2	3	1			1
							2	9									
07	496	N	454	-0-	-42	-0-	28	1	424	2	Y	2	1	1			2
							2	9									
08	465	N	451	-0-	-14	-0-	29	1	420	2	Y	2	2	1			2
							2	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	27	1	103	2	Y	1	1	1			-0-
							1	9									
04	120	N	115	-0-	-5	-0-	26	1	88	2	Y	1	1	1			-0-
							1	9									
05	124	N	79	-0-	-45	-0-	20	1	59	2	Y	-0-					-0-
06	120	N	53	-0-	-67	-0-	15	1	38	2	Y	-0-					-0-
07	124	N	44	-0-	-80	-0-	10	1	34	2	Y	-0-					-0-
08	93	N	42	-0-	-51	-0-	6	1	36	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

03	749	N	749	-0-	-0-	-0-	45 4	1 9	700	2	Y	4	3	1			4
04	780	N	709	-0-	-71	-0-	43 8	1 9	658	2	Y	7	6	1	2	8	3
05	744	N	710	-0-	-34	-0-	45 3	1 9	662	2	Y	3	3	1			3
06	720	N	673	-0-	-47	-0-	44 6	1 9	623	2	Y	5	4	1	2	8	2
07	744	N	706	-0-	-38	-0-	43 3	1 9	660	2	Y	3	2	1			3
*08	717	N	717	-0-	-0-	-0-	47 3	1 9	667	2	Y	3	3	1			3

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

03	523	N	523	-0-	-0-	-0-	26 4	1 9	493	2	Y	4	4	1			1
04	517	N	517	-0-	-0-	-0-	26 3	1 9	488	2	Y	3	4	1			-0-
05	527	N	527	-0-	-0-	-0-	27 2	1 9	498	2	Y	2	1	1			1
06	495	N	495	-0-	-0-	-0-	25 3	1 9	467	2	Y	3	3	1			1
07	527	N	526	-0-	-1	-0-	28 2	1 9	496	2	Y	2	3	1			-0-
*08	549	N	549	-0-	-0-	-0-	24 2	1 9	523	2	Y	2	1	1			1

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

03	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	15	1	148	2	Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	13	1	130	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	13	1	128	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

03	1581	N	1561	-0-	-20	-0-	83	1	1478	3	N	-0-					-0-
04	1470	N	1437	-0-	-33	-0-	72	1	1365	3	N	-0-					-0-
05	1581	N	1471	-0-	-110	-0-	78	1	1393	3	N	-0-					-0-
06	1500	N	1418	-0-	-82	-0-	80	1	1337	3	N	1	1	8			-0-
							1	9									
07	1488	N	1396	-0-	-92	-0-	83	1	1313	3	N	-0-					-0-
08	1457	N	1396	-0-	-61	-0-	79	1	1317	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

03	312	N	312	-0-	-0-	-0-	117	1	195	2	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	99	1	152	2	N	-0-					-0-
05	279	N	202	-0-	-77	-0-	48	1	154	2	N	-0-					-0-
06	300	N	186	-0-	-114	-0-	51	1	135	2	N	-0-					-0-
07	248	N	174	-0-	-74	-0-	51	1	123	2	N	-0-					-0-
08	217	N	164	-0-	-53	-0-	48	1	116	2	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

03	595	N	595	-0-	-0-	-0-	52	1	533	2	Y	9	9	8			-0-
							10	9									
04	630	N	587	-0-	-43	-0-	52	1	535	2	Y	-0-					-0-
05	620	N	531	-0-	-89	-0-	48	1	483	2	Y	-0-					-0-
06	570	N	440	-0-	-130	-0-	40	1	396	2	Y	4	4	8			-0-
							4	9									
07	620	N	425	-0-	-195	-0-	39	1	386	2	Y	-0-					-0-
08	527	N	396	-0-	-131	-0-	36	1	360	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

03	930	N	897	-0-	-33	-0-	48	1	849	3	N	-0-					-0-
04	810	N	715	-0-	-95	-0-	36	1	679	3	N	-0-					-0-
05	992	N	860	-0-	-132	-0-	45	1	815	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	50	1	825	3	N	-0-					-0-
07	744	N	590	-0-	-154	-0-	35	1	555	3	N	-0-					-0-
08	868	N	784	-0-	-84	-0-	44	1	740	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

03	756	N	756	-0-	-0-	-0-	122	1	628	2	Y	5	4	1			4
							6	9									
04	693	N	693	-0-	-0-	-0-	117	1	570	2	Y	5	6	1			3
							6	9									
05	702	N	702	-0-	-0-	-0-	121	1	577	2	Y	4	3	1			4
							4	9									
06	670	N	670	-0-	-0-	-0-	117	1	550	2	Y	3	5	1			2
							3	9									
07	713	N	659	-0-	-54	-0-	121	1	535	2	Y	3	2	1			3
							3	9									
08	713	N	672	-0-	-41	-0-	123	1	546	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-	-0-	-0-	104	1	1018	3	N	-0-					-0-
04	990	N	969	-0-	-21	-0-	107	1	862	3	N	-0-					-0-
05	1054	N	881	-0-	-173	-0-	102	1	779	3	N	-0-					-0-
06	1080	N	934	-0-	-146	-0-	90	1	840	3	N	4	4	8			-0-
							4	9									
07	992	N	742	-0-	-250	-0-	80	1	662	3	N	-0-					-0-
*08	1035	N	1035	-0-	-0-	-0-	119	1	916	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
07	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	30	1	563	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	27	1	544	3	N	-0-					-0-
08	589	N	562	-0-	-27	-0-	26	1	536	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

03	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	28	1	201	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	26	1	200	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	26	1	204	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

03	585	N	585	-0-	-0-	-0-	37	1	548	2	Y	-0-	2	1			-0-
04	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	40	1	555	2	Y	2					2
							2	9									
06	570	N	557	-0-	-13	-0-	37	1	520	2	Y	-0-					2
07	589	N	571	-0-	-18	-0-	37	1	534	2	Y	-0-					2
08	589	N	558	-0-	-31	-0-	34	1	523	2	Y	1					3
							1	9									

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

03	910	N	910	-0-	-0-	-0-	57	1	852	2	Y	1	5	1			1
							1	9									
04	807	N	807	-0-	-0-	-0-	53	1	754	2	Y	-0-					1
05	812	N	812	-0-	-0-	-0-	55	1	755	2	Y	2					3
							2	9									
06	750	N	750	-0-	-0-	-0-	49	1	701	2	Y	-0-					3
07	837	N	759	-0-	-78	-0-	49	1	710	2	Y	-0-					3
08	806	N	742	-0-	-64	-0-	45	1	696	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2785	-0-	-160	-0-	301	1	2484	2	N	-0-					-0-
04	2730	X	2670	-0-	-60	-0-	288	1	2382	2	N	-0-					-0-
05	2821	X	2707	-0-	-114	-0-	302	1	2405	2	N	-0-					-0-
06	2700	X	2507	-0-	-193	-0-	285	1	2222	2	N	-0-					-0-
07	2759	N	2430	-0-	-329	-0-	271	1	2159	2	N	-0-					-0-
08	2697	N	2696	-0-	-1	-0-	297	1	2396	2	N	3	3	8			-0-
							3	9									

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	23	1	186	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	29	1	242	2	N	-0-					-0-
05	248	N	172	-0-	-76	-0-	19	1	153	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	24	1	190	2	N	-0-					-0-
07	279	N	165	-0-	-114	-0-	18	1	147	2	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	20	1	164	2	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	15	1	222	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	12	1	208	3	N	-0-					-0-
06	240	N	169	-0-	-71	-0-	9	1	160	3	N	-0-					-0-
07	248	N	161	-0-	-87	-0-	9	1	152	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	9	1	152	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1					6
04	510	N	500	-0-	-10	-0-	500	2			Y	-0-					6
05	527	N	513	-0-	-14	-0-	513	2			Y	-0-					6
06	510	N	505	-0-	-5	-0-	504	2	1	9	Y	1	1	8			6
07	527	N	504	-0-	-23	-0-	504	2			Y	-0-					6
08	527	N	452	-0-	-75	-0-	452	2			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	36	1	562	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	30	1	529	3	N	-0-					-0-
05	620	N	540	-0-	-80	-0-	24	1	516	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	22	1	534	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	23	1	615	3	N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	26	1	644	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	INC G-10		9	-0-	9	9	9	3			N	-0-					-0-
08	INC G-10		9	-0-	9	18	9	3			N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

03	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

03	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					-0-
04	510	N	439	-0-	-71	-0-	20	1	419	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
08	496	N	453	-0-	-43	-0-	21	1	432	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

03	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

03	248	N	243	-0-	-5	-0-	23	1	220	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	24	1	192	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	25	1	191	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	20	1	191	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	20	1	169	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	23	1	177	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

03	930	N	792	-0-	-138	-0-	75	1	717	2	Y	-0-					2
04	780	N	751	-0-	-29	-0-	74	1	677	2	Y	-0-					2
05	806	N	771	-0-	-35	-0-	72	1	699	2	Y	-0-					2
06	780	N	729	-0-	-51	-0-	68	1	661	2	Y	-0-					2
07	775	N	768	-0-	-7	-0-	70	1	698	2	Y	-0-					2
08	775	N	739	-0-	-36	-0-	71	1	668	2	Y	-0-	2	1			-0-

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

03	868	N	693	-0-	-175	-0-	65	1	628	2	Y	-0-					2
04	690	N	665	-0-	-25	-0-	65	1	600	2	Y	-0-					2
05	713	N	690	-0-	-23	-0-	64	1	626	2	Y	-0-					2
06	660	N	647	-0-	-13	-0-	60	1	587	2	Y	-0-					2
07	704	N	704	-0-	-0-	-0-	64	1	640	2	Y	-0-					2
*08	693	N	693	-0-	-0-	-0-	67	1	626	2	Y	-0-	2	1			-0-

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

03	589	N	460	-0-	-129	-0-	43	1	417	2	Y	-0-					1
04	570	N	492	-0-	-78	-0-	48	1	444	2	Y	-0-					1
05	589	N	450	-0-	-139	-0-	42	1	408	2	Y	-0-					1
06	549	N	549	-0-	-0-	-0-	51	1	498	2	Y	-0-					1
07	496	N	488	-0-	-8	-0-	44	1	444	2	Y	-0-					1
*08	494	N	494	-0-	-0-	-0-	48	1	446	2	Y	-0-	1	1			-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					1
07	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

03	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	7	1	66	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

03	93	N	50	-0-	-43	-0-	5	1	45	3	N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

03	327	N	327	-0-	-0-	-0-	29	1	298	2	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	28	1	288	2	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	29	1	297	2	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	28	1	278	2	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	30	1	297	2	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	30	1	295	2	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

03	539	N	539	-0-	-0-	-0-	114	1	422	2	Y	3	2	1			3
							3	9									
04	491	N	491	-0-	-0-	-0-	109	1	378	2	Y	4	4	1	1	8	2
							4	9									
05	465	N	455	-0-	-10	-0-	110	1	343	2	Y	2	2	1			2
							2	9									
06	450	N	407	-0-	-43	-0-	105	1	299	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	404	-0-	-92	-0-	106	1	296	2	Y	2	1	1			2
							2	9									
08	465	N	405	-0-	-60	-0-	108	1	295	2	Y	2	2	1			2
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

03	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-	1	1			-0-
04	180	N	156	-0-	-24	-0-	10	1	146	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	11	1	150	2	Y	1					1
							1	9									
06	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					1
07	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					1
*08	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

03	236	N	236	-0-	-0-	-0-	21	1	212	2	Y	3	3	8			-0-
							3	9									
04	240	N	221	-0-	-19	-0-	20	1	201	2	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	20	1	203	2	Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	19	1	187	2	Y	2	2	8			-0-
							2	9									
07	227	N	227	-0-	-0-	-0-	21	1	206	2	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	21	1	206	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

03	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	15	1	123	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	16	1	121	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	12	1	113	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	18	1	180	2	Y	3	3	8			-0-
							3	9									
04	190	N	190	-0-	-0-	-0-	17	1	173	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	16	1	160	2	Y	2	2	8			-0-
							2	9									
07	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	17	1	170	2	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	475	-0-	-83	-0-	24	1	447	2	Y	4	4	1			1
							4	9									
04	493	N	493	-0-	-0-	-0-	25	1	465	2	Y	3	4	1			-0-
							3	9									
05	527	N	486	-0-	-41	-0-	25	1	459	2	Y	2	1	1			1
							2	9									
06	450	N	438	-0-	-12	-0-	23	1	412	2	Y	3	3	1			1
							3	9									
07	496	N	430	-0-	-66	-0-	23	1	406	2	Y	1	2	1			-0-
							1	9									
08	496	N	410	-0-	-86	-0-	18	1	390	2	Y	2	1	1			1
							2	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	10	1	176	2	Y	1					1
							1	9									
05	440	N	440	-0-	-0-	-0-	24	1	415	2	Y	1	1	1			1
							1	9									
06	656	N	656	-0-	-0-	-0-	38	1	617	2	Y	1					2
							1	9									
07	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1	2	1			1
							1	9									
*08	460	N	460	-0-	-0-	-0-	27	1	431	2	Y	2	2	1			1
							2	9									

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	716	-0-	-59	-0-	67	1	649	3	N	-0-					-0-
04	750	N	617	-0-	-133	-0-	68	1	549	3	N	-0-					-0-
05	744	N	589	-0-	-155	-0-	68	1	521	3	N	-0-					-0-
06	690	N	524	-0-	-166	-0-	51	1	473	3	N	-0-					-0-
07	651	N	625	-0-	-26	-0-	67	1	558	3	N	-0-					-0-
08	589	N	550	-0-	-39	-0-	63	1	487	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	576	-0-	-75	-0-	26	1 4 9	546	2	Y	4	3	1			3
04	630	N	543	-0-	-87	-0-	24	1 6 9	513	2	Y	5	5	1	1	8	2
05	620	N	538	-0-	-82	-0-	24	1 4 9	510	2	Y	4	3	1			3
06	570	N	531	-0-	-39	-0-	25	1 4 9	502	2	Y	4	3	1	2	8	2
07	558	N	538	-0-	-20	-0-	26	1 3 9	509	2	Y	3	2	1			3
08	527	N	490	-0-	-37	-0-	25	1 2 9	463	2	Y	2	3	1			2

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	16	1 1 9	248	2	Y	1	1	1			1
04	208	N	208	-0-	-0-	-0-	13	1 2 9	193	2	Y	2	2	1			1
05	186	N	183	-0-	-3	-0-	11	1 1 9	171	2	Y	1	1	1			1
06	180	N	178	-0-	-2	-0-	12	1 2 9	164	2	Y	2	1	1	1	8	1
07	217	N	176	-0-	-41	-0-	11	1 1 9	164	2	Y	1	1	1			1
08	186	N	178	-0-	-8	-0-	12	1 1 9	165	2	Y	1	1	1			1

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	29	1 4 9	621	2	Y	4	3	1			4
04	655	N	655	-0-	-0-	-0-	29	1 4 9	622	2	Y	4	5	1			3
05	690	N	690	-0-	-0-	-0-	31	1 3 9	656	2	Y	3	3	1			3
06	755	N	755	-0-	-0-	-0-	36	1 4 9	715	2	Y	4	5	1			2
07	745	N	745	-0-	-0-	-0-	36	1 6 9	703	2	Y	5	3	1			4
*08	715	N	715	-0-	-0-	-0-	37	1 4 9	674	2	Y	4	4	1			4

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

03	403	N	365	-0-	-38	-0-	107	1	258	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	102	1	251	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	105	1	260	3	N	-0-					-0-
06	360	N	328	-0-	-32	-0-	101	1	227	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	103	1	207	3	N	-0-					-0-
08	372	N	268	-0-	-104	-0-	101	1	167	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

03	2107	N	2107	-0-	-0-	-0-	228	1	1879	2	N	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	219	1	1808	2	N	-0-					-0-
05	1989	N	1989	-0-	-0-	-0-	222	1	1767	2	N	-0-					-0-
06	1814	N	1814	-0-	-0-	-0-	206	1	1608	2	N	-0-					-0-
07	2108	N	1733	-0-	-375	-0-	193	1	1540	2	N	-0-					-0-
08	1984	N	1924	-0-	-60	-0-	212	1	1711	2	N	1	1	8			-0-
							1	9									

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

03	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	8	1	65	2	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	8	1	66	2	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	8	1	60	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	8	1	63	2	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

03	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	960	-0-	-1	-0-	960	2			Y	-0-					-0-
04	930	N	829	-0-	-101	-0-	829	2			Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
06	930	N	767	-0-	-163	-0-	767	2			Y	-0-					-0-
07	868	N	768	-0-	-100	-0-	768	2			Y	-0-					-0-
08	930	N	871	-0-	-59	-0-	871	2			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	793	-0-	-44	-0-	69	1	711	2	Y	12	12	8			-0-
							13	9									
04	810	N	759	-0-	-51	-0-	68	1	691	2	Y	-0-					-0-
05	806	N	766	-0-	-40	-0-	69	1	697	2	Y	-0-					-0-
06	780	N	688	-0-	-92	-0-	62	1	619	2	Y	6	6	8			-0-
							7	9									
07	775	N	746	-0-	-29	-0-	68	1	678	2	Y	-0-					-0-
08	775	N	723	-0-	-52	-0-	66	1	657	2	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	765	-0-	-41	-0-	67	1	686	2	Y	11	11	8			-0-
							12	9									
04	750	N	746	-0-	-4	-0-	66	1	680	2	Y	-0-					-0-
05	752	N	752	-0-	-0-	-0-	68	1	684	2	Y	-0-					-0-
06	750	N	672	-0-	-78	-0-	61	1	604	2	Y	6	6	8			-0-
							7	9									
07	776	N	776	-0-	-0-	-0-	71	1	705	2	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	66	1	649	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	685	-0-	-28	-0-	60	1	614	2	Y	10	10	8			-0-
							11	9									
04	660	N	595	-0-	-65	-0-	53	1	542	2	Y	-0-					-0-
05	682	N	577	-0-	-105	-0-	52	1	525	2	Y	-0-					-0-
06	660	N	474	-0-	-186	-0-	43	1	427	2	Y	4	4	8			-0-
							4	9									
07	636	N	636	-0-	-0-	-0-	58	1	578	2	Y	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	59	1	585	2	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	52	1	503	3	N	-0-					-0-
04	570	N	501	-0-	-69	-0-	55	1	446	3	N	-0-					-0-
05	589	N	536	-0-	-53	-0-	62	1	474	3	N	-0-					-0-
06	540	N	428	-0-	-112	-0-	41	1	387	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	64	1	529	3	N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	62	1	476	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1141	-0-	-68	-0-	106	1	1035	3	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	117	1	943	3	N	-0-					-0-
05	1054	N	854	-0-	-200	-0-	99	1	755	3	N	-0-					-0-
06	1110	N	820	-0-	-290	-0-	79	1	741	3	N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	126	1	1047	3	N	-0-					-0-
*08	1066	N	1066	-0-	-0-	-0-	122	1	944	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	17	1	163	3	N	-0-					-0-
04	180	N	45	-0-	-135	-0-	5	1	40	3	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	554	-0-	-97	-0-	52	1	502	3	N	-0-					-0-
04	570	N	379	-0-	-191	-0-	42	1	337	3	N	-0-					-0-
05	589	N	409	-0-	-180	-0-	47	1	362	3	N	-0-					-0-
06	540	N	372	-0-	-168	-0-	36	1	336	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	44	1	363	3	N	-0-					-0-
08	403	N	338	-0-	-65	-0-	39	1	299	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	25	1	466	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-
06	480	N	417	-0-	-63	-0-	19	1	398	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	23	1	465	3	N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	574	-0-	-15	-0-	124	1	450	2	Y	-0-					4
04	570	N	530	-0-	-40	-0-	118	1	412	2	Y	-0-					4
05	558	N	529	-0-	-29	-0-	42	1	486	2	Y	1	4	1			1
							1	9									
06	570	N	460	-0-	-110	-0-	103	1	356	2	Y	1	2	1			-0-
							1	9									
07	558	N	429	-0-	-129	-0-	117	1	311	2	Y	1					1
							1	9									
08	527	N	390	-0-	-137	-0-	104	1	286	2	Y	-0-					1

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

03	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	11	1	132	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

03	622	N	622	-0-	-0-	-0-	61	1	561	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	56	1	528	3	N	-0-					-0-
05	465	N	428	-0-	-37	-0-	44	1	384	3	N	-0-					-0-
06	450	N	387	-0-	-63	-0-	40	1	347	3	N	-0-					-0-
07	589	N	392	-0-	-197	-0-	42	1	350	3	N	-0-					-0-
08	434	N	357	-0-	-77	-0-	40	1	317	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

03	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

03	496	N	474	-0-	-22	-0-	45	1	429	2	Y	-0-					1
04	480	N	450	-0-	-30	-0-	44	1	406	2	Y	-0-					1
05	496	N	465	-0-	-31	-0-	43	1	422	2	Y	-0-					1
06	450	N	448	-0-	-2	-0-	42	1	406	2	Y	-0-					1
07	465	N	461	-0-	-4	-0-	42	1	419	2	Y	-0-					1
08	465	N	445	-0-	-20	-0-	43	1	402	2	Y	-0-	1	1			-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

03	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	5	1	54	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	19	1	183	3	N	-0-			-0-
04	210	N	161	-0-	-49	-0-	18	1	143	3	N	-0-			-0-
05	217	N	162	-0-	-55	-0-	19	1	143	3	N	-0-			-0-
06	210	N	166	-0-	-44	-0-	16	1	150	3	N	-0-			-0-
07	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-			-0-
08	155	N	150	-0-	-5	-0-	17	1	133	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-			-0-
04	120	N	105	-0-	-15	-0-	12	1	93	3	N	-0-			-0-
05	124	N	101	-0-	-23	-0-	12	1	89	3	N	-0-			-0-
06	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-			-0-
07	124	N	85	-0-	-39	-0-	9	1	76	3	N	-0-			-0-
08	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-			-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

03	465	N	447	-0-	-18	-0-	23	1	424	3	N	-0-			-0-
04	450	N	433	-0-	-17	-0-	20	1	413	3	N	-0-			-0-
05	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-			-0-
06	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-			-0-
07	434	N	425	-0-	-9	-0-	20	1	405	3	N	-0-			-0-
08	465	N	418	-0-	-47	-0-	19	1	399	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

03	713	N	658	-0-	-55	-0-	34	1	624	3	N	-0-			-0-
04	660	N	625	-0-	-35	-0-	29	1	596	3	N	-0-			-0-
05	682	N	669	-0-	-13	-0-	30	1	639	3	N	-0-			-0-
06	630	N	614	-0-	-16	-0-	28	1	586	3	N	-0-			-0-
07	651	N	647	-0-	-4	-0-	30	1	617	3	N	-0-			-0-
08	682	N	630	-0-	-52	-0-	29	1	601	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-			-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
*08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	INC G-10		61	-0-	61	61	7	1	54	3	N	-0-					-0-
08	INC G-10		50	-0-	50	111	6	1	44	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

03	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	10	1	171	2	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	10	1	170	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

03	341	N	304	-0-	-37	-0-	13	1	290	2	Y	1	1	1			1
							1	9									
04	300	N	276	-0-	-24	-0-	14	1	261	2	Y	1	1	1			1
							1	9									
05	310	N	240	-0-	-70	-0-	14	1	226	2	Y	-0-					1
06	300	N	232	-0-	-68	-0-	14	1	218	2	Y	-0-					1
07	279	N	189	-0-	-90	-0-	11	1	177	2	Y	1	1	1			1
							1	9									
08	248	N	245	-0-	-3	-0-	15	1	230	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	780	N	780	-0-	-0-	-0-	35 2	1 9	743	2	Y	2	1	1			3
04	622	N	622	-0-	-0-	-0-	32 1	1 9	589	2	Y	1	2	1			2
05	558	N	339	-0-	-219	-0-	19 1	1 9	319	2	Y	1					3
06	750	N	342	-0-	-408	-0-	20	1	322	2	Y	-0-					3
07	933	N	933	-0-	-0-	-0-	55 2	1 9	876	2	Y	2	3	1			2
*08	839	N	839	-0-	-0-	-0-	50 2	1 9	787	2	Y	2	2	1			2

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	30	1	310	2	Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	29	1	297	2	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	28	1	282	2	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	31	1	303	2	Y	-0-					-0-
08	341	N	330	-0-	-11	-0-	30	1	300	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1482	-0-	-37	-0-	166	1	1316	3	N	-0-					-0-
04	1500	N	1337	-0-	-163	-0-	162	1	1175	3	N	-0-					-0-
05	1519	N	1451	-0-	-68	-0-	168	1	1283	3	N	-0-					-0-
06	1440	N	1388	-0-	-52	-0-	160	1	1228	3	N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	167	1	1294	3	N	-0-					-0-
*08	1471	N	1471	-0-	-0-	-0-	165	1	1306	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	INC G-10		9	-0-	9	9	1	1	8	3	N	-0-					-0-
08	INC G-10		6	-0-	6	15	1	1	5	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

03	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-	1	1			-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1					1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	710	-0-	-127	-0-	66	1	644	3	N	-0-			-0-
04	720	N	644	-0-	-76	-0-	71	1	573	3	N	-0-			-0-
05	744	N	550	-0-	-194	-0-	64	1	486	3	N	-0-			-0-
06	690	N	355	-0-	-335	-0-	34	1	321	3	N	-0-			-0-
07	651	N	381	-0-	-270	-0-	41	1	340	3	N	-0-			-0-
08	558	N	291	-0-	-267	-0-	33	1	258	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	12	1	121	3	N	-0-			-0-
04	150	N	121	-0-	-29	-0-	13	1	108	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-			-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-			-0-
*08	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-			-0-

ALDWELL-MCPHERSON WELL #: 1 RRCID -> 170573 COMPL. DATE 10/05/1998 TOTAL DEPTH 8750 PERF. 8432 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
05	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-			-0-
07	155	N	90	-0-	-65	-0-	5	1	85	3	N	-0-			-0-
08	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	19	1	189	2	Y	3	3	8			-0-
							3	9									
04	210	N	203	-0-	-7	-0-	18	1	185	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	18	1	185	2	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	17	1	166	2	Y	2	2	8			-0-
							2	9									
07	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					-0-
08	217	N	189	-0-	-28	-0-	17	1	172	2	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

03	496	N	411	-0-	-85	-0-	36	1	368	2	Y	6	6	8			-0-
							7	9									
04	480	N	444	-0-	-36	-0-	40	1	404	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-
06	390	N	286	-0-	-104	-0-	26	1	258	2	Y	2	2	8			-0-
							2	9									
07	465	N	462	-0-	-3	-0-	42	1	420	2	Y	-0-					-0-
08	465	N	422	-0-	-43	-0-	39	1	383	2	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

03	837	N	607	-0-	-230	-0-	54	1	553	2	Y	-0-					-0-
04	780	N	574	-0-	-206	-0-	51	1	523	2	Y	-0-					-0-
05	649	N	649	-0-	-0-	-0-	58	1	591	2	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	63	1	629	2	Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	72	1	712	2	Y	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	68	1	672	2	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

03	310	N	250	-0-	-60	-0-	11	1	239	2	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	12	1	275	2	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	11	1	274	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	2	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	12	1	265	2	N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	13	1	274	2	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

03	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	2	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

03	506	N	506	-0-	-0-	-0-	90	1	416	2	N	-0-					-0-
04	540	N	466	-0-	-74	-0-	87	1	379	2	N	-0-					-0-
05	496	N	405	-0-	-91	-0-	93	1	312	2	N	-0-					-0-
06	480	N	388	-0-	-92	-0-	90	1	298	2	N	-0-					-0-
07	496	N	351	-0-	-145	-0-	93	1	258	2	N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	93	1	369	2	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

03	434	N	109	-0-	-325	-0-	21	1	88	2	N	-0-					-0-
04	600	N	73	-0-	-527	-0-	3	1	70	2	N	-0-					-0-
05	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

03	651	N	605	-0-	-46	-0-	93	1	512	2	N	-0-					-0-
04	660	N	608	-0-	-52	-0-	90	1	518	2	N	-0-					-0-
05	775	N	471	-0-	-304	-0-	93	1	378	2	N	-0-					-0-
06	600	N	341	-0-	-259	-0-	72	1	269	2	N	-0-					-0-
07	620	N	506	-0-	-114	-0-	72	1	434	2	N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	93	1	546	2	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	28	2	Y	1	1	1			-0-
							1	9									
05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	2	1	44	2	Y	1	1	1			-0-
							1	9									
07	31	N	20	-0-	-11	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
08	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

03	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

03	651 N	567	-0-	-84	-0-	34	1	533	3	N	-0-					-0-
04	660 N	636	-0-	-24	-0-	34	1	602	3	N	-0-					-0-
05	589 N	554	-0-	-35	-0-	24	1	530	3	N	-0-					-0-
06	615 N	615	-0-	-0-	-0-	24	1	591	3	N	-0-					-0-
07	651 N	429	-0-	-222	-0-	16	1	413	3	N	-0-					-0-
08	558 N	438	-0-	-120	-0-	17	1	421	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

03	124 N	95	-0-	-29	-0-	9	1	86	3	N	-0-					-0-
04	90 N	88	-0-	-2	-0-	10	1	78	3	N	-0-					-0-
05	124 N	89	-0-	-35	-0-	10	1	79	3	N	-0-					-0-
06	94 N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
07	115 N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					-0-
08	93 N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

03	248 N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
04	228 N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	240 N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
06	240 N	186	-0-	-54	-0-	186	2			Y	-0-					-0-
07	248 N	192	-0-	-56	-0-	192	2			Y	-0-					-0-
08	248 N	219	-0-	-29	-0-	219	2			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

03	218 N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	195 N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
05	193 N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	180 N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
07	217 N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
*08	195 N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

03	186	N	85	-0-	-101	-0-	5	1	80	3	N	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	4	1	114	3	N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

03	186	N	173	-0-	-13	-0-	16	1	157	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	23	1	174	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	22	1	183	3	N	-0-					-0-
08	186	N	158	-0-	-28	-0-	18	1	140	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

03	501	N	501	-0-	-0-	-0-	47	1	454	3	N	-0-					-0-
04	390	N	379	-0-	-11	-0-	42	1	337	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	42	1	318	3	N	-0-					-0-
06	480	N	367	-0-	-113	-0-	35	1	332	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	44	1	366	3	N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	45	1	344	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

03	372	N	369	-0-	-3	-0-	25	1	344	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	22	1	333	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
06	360	N	334	-0-	-26	-0-	18	1	316	3	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	19	1	305	3	N	-0-					-0-
08	372	N	317	-0-	-55	-0-	18	1	299	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	424	-0-	-196	-0-	37	1	380	2	Y	6	6	8			-0-
							7	9									
04	510	N	415	-0-	-95	-0-	37	1	378	2	Y	-0-					-0-
05	434	N	394	-0-	-40	-0-	35	1	359	2	Y	-0-					-0-
06	420	N	361	-0-	-59	-0-	33	1	325	2	Y	3	3	8			-0-
							3	9									
07	462	N	462	-0-	-0-	-0-	42	1	420	2	Y	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	39	1	391	2	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

03	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

03	310	N	289	-0-	-21	-0-	96	1	193	2	Y	-0-					2
04	300	N	275	-0-	-25	-0-	94	1	181	2	Y	-0-					2
05	310	N	294	-0-	-16	-0-	99	1	195	2	Y	-0-					2
06	276	N	276	-0-	-0-	-0-	96	1	180	2	Y	-0-					2
07	279	N	266	-0-	-13	-0-	98	1	168	2	Y	-0-					2
*08	279	N	264	-0-	-15	-0-	98	1	166	2	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

03	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	16	1	127	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	17	1	128	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	14	1	127	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	17	1	131	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	16	1	158	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	17	1	167	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	994	-0-	-91	-0-	143	1	849	2	Y	2	2	1			4
							2	9									
04	960	N	875	-0-	-85	-0-	140	1	734	2	Y	1	2	1			3
							1	9									
05	992	N	899	-0-	-93	-0-	148	1	749	2	Y	2					5
							2	9									
06	1413	N	1413	-0-	-0-	-0-	159	1	1254	2	Y	-0-					5
07	1601	N	1601	-0-	-0-	-0-	191	1	1407	2	Y	3	4	1			4
							3	9									
*08	1637	N	1637	-0-	-0-	-0-	194	1	1440	2	Y	3	4	1			3
							3	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

03	713	N	695	-0-	-18	-0-	132	1	563	2	Y	-0-					4
04	668	N	668	-0-	-0-	-0-	127	1	541	2	Y	-0-					4
05	682	N	651	-0-	-31	-0-	135	1	514	2	Y	2	4	1			2
							2	9									
06	660	N	577	-0-	-83	-0-	126	1	451	2	Y	-0-	2	1			-0-
07	682	N	578	-0-	-104	-0-	128	1	449	2	Y	1					1
							1	9									
08	651	N	554	-0-	-97	-0-	113	1	440	2	Y	1					2
							1	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

03	248	N	235	-0-	-13	-0-	21	1	214	2	Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	19	1	195	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	19	1	195	2	Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	18	1	177	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	19	1	189	2	Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	19	1	188	2	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

03	186	N	183	-0-	-3	-0-	8	1	175	2	Y	-0-					1
04	180	N	173	-0-	-7	-0-	9	1	164	2	Y	-0-					1
05	186	N	185	-0-	-1	-0-	10	1	175	2	Y	-0-					1
06	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					1
07	186	N	184	-0-	-2	-0-	11	1	173	2	Y	-0-					1
08	186	N	180	-0-	-6	-0-	11	1	169	2	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	5	1	46	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	44	1	659	2	Y	-0-	3	1			-0-
04	690	N	655	-0-	-35	-0-	43	1	611	2	Y	1					1
							1	9									
05	744	N	682	-0-	-62	-0-	46	1	635	2	Y	1					2
							1	9									
06	690	N	649	-0-	-41	-0-	43	1	606	2	Y	-0-					2
07	682	N	661	-0-	-21	-0-	42	1	619	2	Y	-0-					2
08	682	N	656	-0-	-26	-0-	40	1	614	2	Y	2					4
							2	9									

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	24	1	226	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	22	1	206	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	23	1	202	3	N	-0-					-0-
06	240	N	191	-0-	-49	-0-	20	1	171	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	3	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	28	1	258	3	N	-0-					-0-
04	180	N	134	-0-	-46	-0-	13	1	121	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	16	1	140	3	N	-0-					-0-
06	210	N	142	-0-	-68	-0-	15	1	127	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	41	1	378	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	36	1	340	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	37	1	326	3	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	35	1	300	3	N	-0-					-0-
07	403	N	341	-0-	-62	-0-	37	1	304	3	N	-0-					-0-
08	372	N	331	-0-	-41	-0-	37	1	294	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	38	-0-	-365	-0-	2	1	36	3	N	-0-					-0-
04	360	N	61	-0-	-299	-0-	3	1	58	3	N	-0-					-0-
05	217	N	96	-0-	-121	-0-	4	1	92	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	254	-0-	-25	-0-	11	1	243	2	Y	-0-					1
04	266	N	266	-0-	-0-	-0-	14	1	251	2	Y	1	1	1			1
							1	9									
05	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					1
06	240	N	177	-0-	-63	-0-	10	1	167	2	Y	-0-					1
07	279	N	277	-0-	-2	-0-	16	1	260	2	Y	1	1	1			1
							1	9									
08	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	337	-0-	-97	-0-	17	1	320	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	308	-0-	-33	-0-	14	1	293	2	Y	1	1	1			3
							1	9									
04	300	N	296	-0-	-4	-0-	15	1	281	2	Y	-0-	1	1			2
05	327	N	327	-0-	-0-	-0-	18	1	308	2	Y	1					3
							1	9									
06	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					3
07	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					3
*08	350	N	350	-0-	-0-	-0-	21	1	329	2	Y	-0-	1	1			2

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	750	-0-	-118	-0-	67	1	683	2	Y	-0-					-0-
04	810	N	710	-0-	-100	-0-	63	1	647	2	Y	-0-					-0-
05	775	N	715	-0-	-60	-0-	64	1	651	2	Y	-0-					-0-
06	720	N	631	-0-	-89	-0-	58	1	573	2	Y	-0-					-0-
07	744	N	686	-0-	-58	-0-	63	1	623	2	Y	-0-					-0-
08	713	N	676	-0-	-37	-0-	62	1	614	2	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	12	1	127	2	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	13	1	131	2	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	12	1	123	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	13	1	133	2	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	17	1	172	2		Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	16	1	162	2		Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	16	1	163	2		Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	16	1	158	2		Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	18	1	178	2		Y	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	18	1	179	2		Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

03	2232	N	2034	-0-	-198	-0-	90	1	1940	2		Y	4	5	1			3
							4	9										
04	2100	N	1586	-0-	-514	-0-	82	1	1503	2		Y	1	4	1			-0-
							1	9										
05	2108	N	1016	-0-	-1092	-0-	57	1	957	2		Y	2					2
							2	9										
06	1980	N	1347	-0-	-633	-0-	79	1	1268	2		Y	-0-					2
07	1643	N	1041	-0-	-602	-0-	61	1	980	2		Y	-0-					2
08	1023	N	879	-0-	-144	-0-	52	1	826	2		Y	1	3	1			-0-
							1	9										

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

03	811	N	811	-0-	-0-	-0-	811	2				Y	-0-					6
04	780	N	730	-0-	-50	-0-	730	2				Y	-0-					6
05	806	N	664	-0-	-142	-0-	664	2				Y	-0-					6
06	780	N	684	-0-	-96	-0-	684	2				Y	-0-					6
07	744	N	688	-0-	-56	-0-	688	2				Y	-0-					6
*08	680	N	680	-0-	-0-	-0-	680	2				Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

03	434	N	233	-0-	-201	-0-	10	1	223	2		Y	-0-	1	1			-0-
04	738	N	738	-0-	-0-	-0-	37	1	262	2		Y	399	170	1	32	8	197
							439	9										
05	434	N	-0-	-0-	-434	-0-						Y	-0-					197
*06	240	N	-0-	-0-	-240	-0-						Y	588	508	1	7	8	270
07	434	N	-0-	-0-	-434	-0-						Y	-0-					270
08	434	N	-0-	-0-	-434	-0-						Y	-0-					270

ALDWELL-MCPHERSON WELL #: 2 RRCID -> 174594 COMPL. DATE 09/22/1999 TOTAL DEPTH 8903 PERF. 8436 - 8584

03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	41	1	417	2	Y	2	2	8			-0-
							2	9									
04	404	N	404	-0-	-0-	-0-	36	1	368	2	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	40	1	408	2	Y	-0-					-0-
06	450	N	299	-0-	-151	-0-	27	1	271	2	Y	1	1	8			-0-
							1	9									
07	403	N	290	-0-	-113	-0-	27	1	263	2	Y	-0-					-0-
08	434	N	324	-0-	-110	-0-	30	1	294	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	21	1	384	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	17	1	329	3	N	-0-					-0-
05	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	19	1	292	3	N	-0-					-0-
08	341	N	212	-0-	-129	-0-	12	1	200	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	96	-0-	-152	-0-	9	1	87	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	46	1	430	3	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	41	1	360	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	25	1	213	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	47	1	389	3	N	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	45	1	357	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	277	-0-	-95	-0-	27	1	250	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	37	1	352	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	38	1	333	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	40	1	332	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	40	1	322	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	435	-0-	-30	-0-	28	1	406	2	Y	1					1
							1	9									
04	420	N	414	-0-	-6	-0-	27	1	387	2	Y	-0-	1	1			-0-
05	465	N	425	-0-	-40	-0-	22	1	403	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	22	1	386	2	Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	22	1	402	2	Y	1					1
							1	9									
08	434	N	415	-0-	-19	-0-	21	1	394	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

03	1008	N	1008	-0-	-0-	-0-	68	1	940	3	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	61	1	912	3	N	-0-					-0-
05	992	N	960	-0-	-32	-0-	51	1	909	3	N	-0-					-0-
06	990	N	920	-0-	-70	-0-	50	1	870	3	N	-0-					-0-
07	992	N	911	-0-	-81	-0-	52	1	859	3	N	-0-					-0-
08	961	N	912	-0-	-49	-0-	51	1	861	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

03	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-
04	300	N	248	-0-	-52	-0-	11	1	237	3	N	-0-					-0-
05	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

03	450	N	450	-0-	-0-	-0-	109	1	340	2	Y	1	1	1			4
							1	9									
04	449	N	449	-0-	-0-	-0-	109	1	340	2	Y	-0-	1	1			3
05	471	N	471	-0-	-0-	-0-	114	1	356	2	Y	1					4
							1	9									
06	456	N	456	-0-	-0-	-0-	109	1	347	2	Y	-0-					4
07	470	N	470	-0-	-0-	-0-	115	1	355	2	Y	-0-					4
*08	475	N	475	-0-	-0-	-0-	116	1	359	2	Y	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

03	1622	N	1622	-0-	-0-	-0-	175	1	1447	2	N	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	173	1	1431	2	N	-0-					-0-
05	1646	N	1646	-0-	-0-	-0-	184	1	1462	2	N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	173	1	1353	2	N	-0-					-0-
07	1643	N	1390	-0-	-253	-0-	155	1	1235	2	N	-0-					-0-
08	1643	N	1572	-0-	-71	-0-	173	1	1399	2	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

03	671	N	671	-0-	-0-	-0-	59	1	604	2	Y	7	7	8			-0-
							8	9									
04	611	N	611	-0-	-0-	-0-	54	1	557	2	Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	51	1	513	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	51	1	506	2	Y	5	5	8			-0-
							6	9									
07	620	N	615	-0-	-5	-0-	56	1	559	2	Y	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	54	1	539	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					1
04		76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					1
05		49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-	1	1			-0-
06		44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
07		61	N	61	-0-	-0-	-0-	6	1	55	2	Y	-0-					-0-
*08		84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		578	N	578	-0-	-0-	-0-	54	1	523	2	Y	1					3
								1	9									
04		552	N	552	-0-	-0-	-0-	53	1	498	2	Y	1					4
								1	9									
05		527	N	380	-0-	-147	-0-	38	1	341	2	Y	1	4	1			1
								1	9									
06		570	N	281	-0-	-289	-0-	29	1	252	2	Y	-0-					1
07		722	N	722	-0-	-0-	-0-	75	1	646	2	Y	1					2
								1	9									
*08		628	N	628	-0-	-0-	-0-	67	1	560	2	Y	1					3
								1	9									

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		775	N	694	-0-	-81	-0-	68	1	626	3	N	-0-					-0-
04		667	N	667	-0-	-0-	-0-	64	1	603	3	N	-0-					-0-
05		682	N	657	-0-	-25	-0-	67	1	590	3	N	-0-					-0-
06		660	N	617	-0-	-43	-0-	64	1	553	3	N	-0-					-0-
07		682	N	644	-0-	-38	-0-	69	1	575	3	N	-0-					-0-
08		651	N	629	-0-	-22	-0-	70	1	559	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
07	589	N	528	-0-	-61	-0-	30	1	498	3	N	-0-					-0-
08	558	N	515	-0-	-43	-0-	29	1	486	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	14	1	196	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	10	1	171	2	Y	-0-					-0-
07	186	N	149	-0-	-37	-0-	8	1	141	2	Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	8	1	149	2	Y	-0-					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	810	-0-	-27	-0-	53	1	756	2	Y	1					2
							1	9									
04	810	N	769	-0-	-41	-0-	49	1	720	2	Y	-0-	1	1			1
05	806	N	796	-0-	-10	-0-	42	1	754	2	Y	-0-					1
06	780	N	757	-0-	-23	-0-	40	1	717	2	Y	-0-					1
07	806	N	773	-0-	-33	-0-	40	1	733	2	Y	-0-					1
08	806	N	788	-0-	-18	-0-	40	1	747	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					5
04	150	N	147	-0-	-3	-0-	7	1	140	3	Y	-0-					5
05	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					5
06	150	N	102	-0-	-48	-0-	6	1	96	3	Y	-0-					5
07	155	N	117	-0-	-38	-0-	7	1	110	3	Y	-0-					5
08	155	N	140	-0-	-15	-0-	8	1	132	3	Y	-0-					5

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	21	1	373	3	Y	-0-					7
04	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					7
05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					7
06	150	N	142	-0-	-8	-0-	8	1	134	3	Y	-0-					7
07	279	N	241	-0-	-38	-0-	14	1	227	3	Y	-0-					7
08	217	N	83	-0-	-134	-0-	5	1	78	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	16	1	347	2	Y	1	1	1			4
							1	9									
04	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-	1	1			3
05	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					4
							1	9									
06	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					4
07	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					4
*08	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-	1	1			3

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	9	1	190	2	Y	-0-					1
04	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					1
05	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1
06	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					1
07	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	13	1	202	2	Y	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1668	-0-	-37	-0-	74	1	1591	2	Y	3	4	1			12
							3	9									
04	1710	N	1590	-0-	-120	-0-	82	1	1506	2	Y	2	4	1			10
							2	9									
05	1736	N	1678	-0-	-58	-0-	95	1	1581	2	Y	2					12
							2	9									
*06	1672	N	1672	-0-	-0-	-0-	99	1	1572	2	Y	1					13
							1	9									
07	1920	N	1920	-0-	-0-	-0-	113	1	1805	2	Y	2					13
							2	9									
08	1674	N	1658	-0-	-16	-0-	99	1	1558	2	Y	1	4	1			10
							1	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	34	1	517	2	Y	-0-	2	1			-0-
04	540	N	529	-0-	-11	-0-	35	1	494	2	Y	-0-					-0-
05	589	N	554	-0-	-35	-0-	37	1	515	2	Y	2					2
							2	9									
06	540	N	536	-0-	-4	-0-	35	1	501	2	Y	-0-					2
07	558	N	526	-0-	-32	-0-	34	1	492	2	Y	-0-					2
08	558	N	520	-0-	-38	-0-	32	1	487	2	Y	1					3
							1	9									

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	115	1	422	2	Y	3	2	1	3	8	-0-
							3	9									
04	510	N	507	-0-	-3	-0-	112	1	395	2	Y	-0-					-0-
05	558	N	532	-0-	-26	-0-	117	1	413	2	Y	2					2
							2	9									
06	516	N	516	-0-	-0-	-0-	113	1	403	2	Y	-0-					2
07	527	N	518	-0-	-9	-0-	115	1	403	2	Y	-0-					2
08	527	N	515	-0-	-12	-0-	113	1	401	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	47	1	669	2	Y	-0-					1
04	688	N	688	-0-	-0-	-0-	44	1	643	2	Y	1	1	1			1
							1	9									
05	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					1
06	678	N	678	-0-	-0-	-0-	36	1	642	2	Y	-0-					1
07	713	N	701	-0-	-12	-0-	36	1	665	2	Y	-0-					1
08	713	N	700	-0-	-13	-0-	36	1	664	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	38	1	539	2	Y	-0-					1
04	557	N	557	-0-	-0-	-0-	36	1	520	2	Y	1	1	1			1
							1	9									
05	568	N	568	-0-	-0-	-0-	30	1	538	2	Y	-0-					1
06	570	N	564	-0-	-6	-0-	30	1	534	2	Y	-0-					1
07	589	N	524	-0-	-65	-0-	27	1	497	2	Y	-0-					1
08	558	N	408	-0-	-150	-0-	21	1	387	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	721	-0-	-23	-0-	47	1	674	2	Y	-0-					1
04	690	N	690	-0-	-0-	-0-	44	1	645	2	Y	1	1	1			1
							1	9									
05	713	N	711	-0-	-2	-0-	38	1	673	2	Y	-0-					1
06	690	N	676	-0-	-14	-0-	36	1	640	2	Y	-0-					1
07	713	N	680	-0-	-33	-0-	35	1	645	2	Y	-0-					1
08	713	N	686	-0-	-27	-0-	35	1	651	2	Y	-0-					1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1053	N	1053	-0-	-0-	-0-	99	1	953	2	Y	1					5
							1	9									
04	1009	N	1009	-0-	-0-	-0-	96	1	911	2	Y	2					7
							2	9									
05	1035	N	1035	-0-	-0-	-0-	103	1	930	2	Y	2	8	1			1
							2	9									
06	1020	N	980	-0-	-40	-0-	102	1	876	2	Y	2					3
							2	9									
07	1056	N	1056	-0-	-0-	-0-	109	1	945	2	Y	2					5
							2	9									
*08	1028	N	1028	-0-	-0-	-0-	110	1	917	2	Y	1					6
							1	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	55	1	533	2	Y	1					3
							1	9									
04	564	N	564	-0-	-0-	-0-	54	1	509	2	Y	1					4
							1	9									
05	592	N	592	-0-	-0-	-0-	59	1	532	2	Y	1	4	1			1
							1	9									
06	570	N	570	-0-	-0-	-0-	59	1	510	2	Y	1					2
							1	9									
07	589	N	581	-0-	-8	-0-	60	1	520	2	Y	1					3
							1	9									
08	589	N	581	-0-	-8	-0-	62	1	519	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

03	1915	N	1915	-0-	-0-	-0-	244	1	1668	2	Y	3					3
							3	9									
04	1379	N	1379	-0-	-0-	-0-	193	1	1183	2	Y	3					6
							3	9									
05	1254	N	1254	-0-	-0-	-0-	188	1	1063	2	Y	3	7	1			2
							3	9									
06	1047	N	1047	-0-	-0-	-0-	170	1	876	2	Y	1					3
							1	9									
07	1426	N	1017	-0-	-409	-0-	169	1	846	2	Y	2					5
							2	9									
08	1240	N	569	-0-	-671	-0-	124	1	444	2	Y	1					6
							1	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

03	465	N	115	-0-	-350	-0-	11	1	104	2	Y	-0-					2
04	270	N	73	-0-	-197	-0-	7	1	66	2	Y	-0-					2
05	155	N	53	-0-	-102	-0-	5	1	48	2	Y	-0-	2	1			-0-
06	120	N	46	-0-	-74	-0-	5	1	41	2	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	2	Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	26	1	216	2	Y	1					1
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

03	666	N	666	-0-	-0-	-0-	63	1	602	2	Y	1					3
							1	9									
04	712	N	712	-0-	-0-	-0-	68	1	642	2	Y	2					5
							2	9									
05	785	N	785	-0-	-0-	-0-	78	1	706	2	Y	1	5	1			1
							1	9									
06	752	N	752	-0-	-0-	-0-	78	1	673	2	Y	1					2
							1	9									
07	794	N	794	-0-	-0-	-0-	82	1	711	2	Y	1					3
							1	9									
*08	778	N	778	-0-	-0-	-0-	83	1	693	2	Y	2					5
							2	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

03	63	N	63	-0-	-0-	-0-	50	1	13	2	Y	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	47	1	13	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	50	1	14	2	Y	1					1
							1	9									
06	67	N	67	-0-	-0-	-0-	49	1	18	2	Y	-0-	1	1			-0-
07	62	N	48	-0-	-14	-0-	19	1	28	2	Y	1					1
							1	9									
08	62	N	22	-0-	-40	-0-	2	1	20	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					2
04	90	N	41	-0-	-49	-0-	41	2			Y	-0-					2
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2
06	90	N	35	-0-	-55	-0-	35	2			Y	-0-					2
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					2
*08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

03	744	N	717	-0-	-27	-0-	47	1	669	2	Y	1					1
							1	9									
04	720	N	486	-0-	-234	-0-	31	1	455	2	Y	-0-	1	1			-0-
05	479	N	479	-0-	-0-	-0-	25	1	453	2	Y	1					1
							1	9									
06	690	N	378	-0-	-312	-0-	20	1	358	2	Y	-0-					1
07	496	N	419	-0-	-77	-0-	22	1	397	2	Y	-0-					1
*08	2046	N	2046	-0-	-0-	-0-	104	1	1936	2	Y	5	5	8			1
							6	9									

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

03	489	N	489	-0-	-0-	-0-	32	1	456	2	Y	1					1
							1	9									
04	475	N	475	-0-	-0-	-0-	30	1	445	2	Y	-0-	1	1			-0-
05	491	N	491	-0-	-0-	-0-	26	1	465	2	Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	57	1	1048	2	Y	1					1
							1	9									
*08	1162	N	1162	-0-	-0-	-0-	59	1	1102	2	Y	1					2
							1	9									

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

03	468	N	468	-0-	-0-	-0-	21	1	446	2	Y	1	1	1			1
							1	9									
04	450	N	436	-0-	-14	-0-	23	1	413	2	Y	-0-	1	1			-0-
05	465	N	387	-0-	-78	-0-	22	1	364	2	Y	1					1
							1	9									
06	450	N	396	-0-	-54	-0-	23	1	373	2	Y	-0-					1
07	465	N	420	-0-	-45	-0-	25	1	395	2	Y	-0-					1
*08	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-	1	1			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

03	837	N	180	-0-	-657	-0-	12	1	168	3	N	-0-					-0-
04	630	N	120	-0-	-510	-0-	8	1	112	3	N	-0-					-0-
05	682	N	534	-0-	-148	-0-	29	1	505	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
08	527	N	482	-0-	-45	-0-	27	1	455	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

03	586	N	586	-0-	-0-	-0-	40	1	546	3	N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	31	1	538	3	N	-0-					-0-
07	589	N	530	-0-	-59	-0-	30	1	500	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	23	1	395	3	N	-0-					-0-
07	434	N	405	-0-	-29	-0-	23	1	382	3	N	-0-					-0-
08	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	1486	-0-	-0-	-0-	100	1	1386	3	N	-0-					-0-
04	1457	N	1457	-0-	-0-	-0-	92	1	1365	3	N	-0-					-0-
05	1488	N	1415	-0-	-73	-0-	76	1	1339	3	N	-0-					-0-
06	1440	N	1237	-0-	-203	-0-	68	1	1169	3	N	-0-					-0-
07	1519	N	1222	-0-	-297	-0-	70	1	1152	3	N	-0-					-0-
08	1426	N	1185	-0-	-241	-0-	66	1	1119	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	13	1	184	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	33	1	455	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	26	1	442	3	N	-0-					-0-
07	496	N	369	-0-	-127	-0-	21	1	348	3	N	-0-					-0-
08	527	N	384	-0-	-143	-0-	22	1	362	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	615	-0-	-5	-0-	42	1	573	3	N	-0-					-0-
04	630	N	509	-0-	-121	-0-	32	1	477	3	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	37	1	603	3	N	-0-					-0-
08	713	N	629	-0-	-84	-0-	35	1	594	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	894	-0-	-5	-0-	60	1	834	3	N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	55	1	822	3	N	-0-					-0-
05	899	N	844	-0-	-55	-0-	45	1	799	3	N	-0-					-0-
06	870	N	749	-0-	-121	-0-	41	1	708	3	N	-0-					-0-
07	899	N	728	-0-	-171	-0-	42	1	686	3	N	-0-					-0-
08	837	N	715	-0-	-122	-0-	40	1	675	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	49	1	675	3	N	-0-					-0-
04	720	N	704	-0-	-16	-0-	44	1	660	3	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	39	1	683	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
07	713	N	683	-0-	-30	-0-	39	1	644	3	N	-0-					-0-
08	713	N	653	-0-	-60	-0-	37	1	616	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	558	-0-	-93	-0-	50	1	508	2	Y	-0-					-0-
04	600	N	525	-0-	-75	-0-	47	1	478	2	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	46	1	461	2	Y	-0-					-0-
06	540	N	475	-0-	-65	-0-	44	1	431	2	Y	-0-					-0-
07	558	N	494	-0-	-64	-0-	45	1	449	2	Y	-0-					-0-
08	496	N	449	-0-	-47	-0-	41	1	408	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	51	1	497	3	N	-0-					-0-
04	480	N	402	-0-	-78	-0-	44	1	358	3	N	-0-					-0-
05	558	N	458	-0-	-100	-0-	53	1	405	3	N	-0-					-0-
06	540	N	387	-0-	-153	-0-	37	1	350	3	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	62	1	516	3	N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	57	1	442	3	N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	18	1	171	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	32	1	692	2	Y	1	2	1			5
							1	9									
04	706	N	706	-0-	-0-	-0-	36	1	668	2	Y	2	2	1			5
							2	9									
05	767	N	767	-0-	-0-	-0-	43	1	724	2	Y	-0-					5
06	768	N	768	-0-	-0-	-0-	45	1	723	2	Y	-0-					5
07	771	N	771	-0-	-0-	-0-	45	1	725	2	Y	1					6
							1	9									
08	775	N	763	-0-	-12	-0-	45	1	716	2	Y	2	2	1	1	8	5
							2	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	426	-0-	-39	-0-	19	1	406	2	Y	1	1	1			5
							1	9									
04	420	N	404	-0-	-16	-0-	21	1	383	2	Y	-0-	1	1			4
05	439	N	439	-0-	-0-	-0-	25	1	413	2	Y	1					5
							1	9									
06	426	N	426	-0-	-0-	-0-	25	1	401	2	Y	-0-					5
07	430	N	430	-0-	-0-	-0-	25	1	405	2	Y	-0-					5
08	434	N	424	-0-	-10	-0-	25	1	399	2	Y	-0-	1	1			4

VANDERSTUCKEN 82 WELL #: 1 RRCID -> 176731 COMPL. DATE 01/25/2000 TOTAL DEPTH 5500 PERF. 4768 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/09/2013 - PLUGGED 05-09-2013

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
05	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					-0-
*08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	13	1	138	2	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	13	1	128	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	12	1	116	2	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	29	1	423	2	Y	1					1
							1	9									
04	437	N	437	-0-	-0-	-0-	28	1	409	2	Y	-0-	1	1			-0-
05	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
06	450	N	283	-0-	-167	-0-	15	1	268	2	Y	-0-					-0-
07	465	N	397	-0-	-68	-0-	20	1	376	2	Y	1					1
							1	9									
*08	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	54	-0-	-287	-0-	3	1	51	3	N	-0-					-0-
04	180	N	57	-0-	-123	-0-	3	1	54	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					-0-
04	720	N	691	-0-	-29	-0-	44	1	647	3	N	-0-					-0-
05	744	N	711	-0-	-33	-0-	38	1	673	3	N	-0-					-0-
06	690	N	675	-0-	-15	-0-	37	1	638	3	N	-0-					-0-
07	713	N	657	-0-	-56	-0-	38	1	619	3	N	-0-					-0-
08	713	N	646	-0-	-67	-0-	36	1	610	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	72	1	1002	3	N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	65	1	971	3	N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	56	1	984	3	N	-0-					-0-
06	1050	N	975	-0-	-75	-0-	53	1	922	3	N	-0-					-0-
07	1085	N	871	-0-	-214	-0-	50	1	821	3	N	-0-					-0-
08	1054	N	320	-0-	-734	-0-	18	1	302	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	31	1	422	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	28	1	410	3	N	-0-					-0-
05	465	N	386	-0-	-79	-0-	21	1	365	3	N	-0-					-0-
06	450	N	365	-0-	-85	-0-	20	1	345	3	N	-0-					-0-
07	465	N	232	-0-	-233	-0-	13	1	219	3	N	-0-					-0-
08	372	N	131	-0-	-241	-0-	7	1	124	3	N	-0-					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	2	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	82	2	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
07	1116	N	801	-0-	-315	-0-	801	2			Y	-0-					-0-
08	1085	N	891	-0-	-194	-0-	891	2			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	87	1	534	2	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	84	1	501	2	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	87	1	523	2	Y	-0-					-0-
06	600	N	474	-0-	-126	-0-	84	1	390	2	Y	-0-					-0-
07	620	N	491	-0-	-129	-0-	87	1	404	2	Y	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	87	1	554	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

03	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	2			Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

03	434	N	387	-0-	-47	-0-	387	2			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	2			Y	-0-					-0-
07	403	N	316	-0-	-87	-0-	316	2			Y	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

03	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	18	1	318	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	18	1	292	3	N	-0-					-0-
08	372	N	313	-0-	-59	-0-	18	1	295	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	49	1	1060	2	Y	3	3	1			7
							3	9									
04	1110	N	943	-0-	-167	-0-	49	1	894	2	Y	-0-	2	1			5
05	1178	N	941	-0-	-237	-0-	53	1	887	2	Y	1					6
							1	9									
06	1080	N	645	-0-	-435	-0-	38	1	607	2	Y	-0-					6
07	961	N	711	-0-	-250	-0-	42	1	668	2	Y	1					7
							1	9									
08	930	N	834	-0-	-96	-0-	50	1	784	2	Y	-0-	2	1			5

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

03	1023	N	1011	-0-	-12	-0-	45	1	964	2	Y	2	2	1			4
							2	9									
04	960	N	957	-0-	-3	-0-	49	1	906	2	Y	2	2	1			4
							2	9									
05	1023	N	848	-0-	-175	-0-	48	1	799	2	Y	1					5
							1	9									
*06	990	N	869	-0-	-121	-0-	51	1	812	2	Y	5	5	8			4
							6	9									
07	992	N	918	-0-	-74	-0-	54	1	861	2	Y	3	4	1			3
							3	9									
*08	887	N	887	-0-	-0-	-0-	53	1	833	2	Y	1	2	1			2
							1	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

03	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	36	1	639	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
07	682	N	634	-0-	-48	-0-	36	1	598	3	N	-0-					-0-
08	682	N	629	-0-	-53	-0-	35	1	594	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

03	651	N	635	-0-	-16	-0-	43	1	592	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	39	1	578	3	N	-0-					-0-
05	651	N	632	-0-	-19	-0-	34	1	598	3	N	-0-					-0-
06	600	N	595	-0-	-5	-0-	33	1	562	3	N	-0-					-0-
07	651	N	577	-0-	-74	-0-	33	1	544	3	N	-0-					-0-
08	620	N	559	-0-	-61	-0-	31	1	528	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1135	-0-	-12	-0-	77	1	1058	3	N	-0-					-0-
04	1110	N	1096	-0-	-14	-0-	69	1	1027	3	N	-0-					-0-
05	1147	N	1115	-0-	-32	-0-	60	1	1055	3	N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	59	1	1017	3	N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	58	1	952	3	N	-0-					-0-
08	1116	N	1042	-0-	-74	-0-	58	1	984	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	2			Y	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	2			Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									
04	330	N	327	-0-	-3	-0-	29	1	298	2	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	30	1	303	2	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	29	1	290	2	Y	3	3	8			-0-
							3	9									
07	341	N	305	-0-	-36	-0-	28	1	277	2	Y	-0-					-0-
08	341	N	301	-0-	-40	-0-	28	1	273	2	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

03	806	N	520	-0-	-286	-0-	48	1	472	3	N	-0-					-0-
04	720	N	407	-0-	-313	-0-	45	1	362	3	N	-0-					-0-
05	589	N	516	-0-	-73	-0-	60	1	456	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	69	1	647	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	86	1	712	3	N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	82	1	638	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

03	651	N	645	-0-	-6	-0-	44	1	601	3	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	39	1	587	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	33	1	574	3	N	-0-					-0-
07	651	N	594	-0-	-57	-0-	34	1	560	3	N	-0-					-0-
08	620	N	548	-0-	-72	-0-	31	1	517	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

03	771	N	771	-0-	-0-	-0-	52	1	719	3	N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	41	1	732	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	41	1	710	3	N	-0-					-0-
07	775	N	727	-0-	-48	-0-	42	1	685	3	N	-0-					-0-
08	775	N	718	-0-	-57	-0-	40	1	678	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

03	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

03	744	N	693	-0-	-51	-0-	47	1	646	3	N	-0-					-0-
04	720	N	652	-0-	-68	-0-	41	1	611	3	N	-0-					-0-
05	713	N	582	-0-	-131	-0-	31	1	551	3	N	-0-					-0-
06	660	N	532	-0-	-128	-0-	29	1	502	3	N	1	1	8			-0-
							1	9									
07	682	N	557	-0-	-125	-0-	32	1	525	3	N	-0-					-0-
08	589	N	552	-0-	-37	-0-	31	1	521	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

03	1364	N	1259	-0-	-105	-0-	82	1	1175	2	Y	2					3
							2	9									
04	1290	N	1202	-0-	-88	-0-	77	1	1125	2	Y	-0-	2	1			1
05	1271	N	1223	-0-	-48	-0-	65	1	1158	2	Y	-0-					1
06	1230	N	1181	-0-	-49	-0-	63	1	1118	2	Y	-0-					1
07	1240	N	1214	-0-	-26	-0-	63	1	1150	2	Y	1					2
							1	9									
08	1209	N	1203	-0-	-6	-0-	61	1	1142	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	824	-0-	-106	-0-	42	1	782	3	N	-0-					-0-
04	870	N	747	-0-	-123	-0-	39	1	708	3	N	-0-					-0-
05	837	N	737	-0-	-100	-0-	45	1	692	3	N	-0-					-0-
06	810	N	706	-0-	-104	-0-	41	1	665	3	N	-0-					-0-
07	775	N	763	-0-	-12	-0-	43	1	720	3	N	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	48	1	795	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1179	-0-	-61	-0-	80	1	1099	3	N	-0-					-0-
04	1200	N	1137	-0-	-63	-0-	72	1	1065	3	N	-0-					-0-
05	1240	N	1180	-0-	-60	-0-	63	1	1117	3	N	-0-					-0-
06	1140	N	1123	-0-	-17	-0-	61	1	1062	3	N	-0-					-0-
07	1178	N	1095	-0-	-83	-0-	63	1	1032	3	N	-0-					-0-
08	1178	N	1088	-0-	-90	-0-	61	1	1027	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	834	N	834	-0-	-0-	-0-	54	1	779	2	Y	1					2
							1	9									
04	807	N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-	1	1			1
05	837	N	831	-0-	-6	-0-	44	1	787	2	Y	-0-					1
06	810	N	32	-0-	-778	-0-	2	1	30	2	Y	-0-					1
07	837	N	266	-0-	-571	-0-	14	1	252	2	Y	-0-					1
*08	1658	N	1658	-0-	-0-	-0-	84	1	1574	2	Y	-0-					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	35	1	356	2	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	33	1	342	2	Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	34	1	346	2	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	31	1	310	2	Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	34	1	338	2	Y	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	34	1	339	2	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-
05	1023	N	1022	-0-	-1	-0-	1022	2			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-					-0-
*08	1023	N	1017	-0-	-6	-0-	1017	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

03	1209	N	1027	-0-	-182	-0-	1027	2			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
*08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

03	682	N	677	-0-	-5	-0-	44	1	633	2	Y	-0-					1
04	660	N	636	-0-	-24	-0-	41	1	594	2	Y	1	1	1			1
							1	9									
05	651	N	639	-0-	-12	-0-	34	1	605	2	Y	-0-					1
06	660	N	619	-0-	-41	-0-	33	1	586	2	Y	-0-					1
07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					1
*08	711	N	711	-0-	-0-	-0-	36	1	675	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

03	1426	N	1355	-0-	-71	-0-	88	1	1265	2	Y	2					3
							2	9									
04	1380	N	1305	-0-	-75	-0-	84	1	1221	2	Y	-0-	2	1			1
05	1395	N	1332	-0-	-63	-0-	70	1	1262	2	Y	-0-					1
06	1320	N	1279	-0-	-41	-0-	68	1	1211	2	Y	-0-					1
07	1364	N	1320	-0-	-44	-0-	68	1	1251	2	Y	1					2
							1	9									
08	1333	N	1319	-0-	-14	-0-	67	1	1251	2	Y	1					3
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	516	-0-	-197	-0-	26	1	490	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	28	1	430	3	N	-0-					-0-
06	510	N	446	-0-	-64	-0-	26	1	420	3	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	30	1	516	3	N	-0-					-0-
*08	915	N	915	-0-	-0-	-0-	52	1	863	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	8	1	78	2	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	195	-0-	-22	-0-	17	1	178	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	16	1	161	2	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	17	1	164	2	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	16	1	162	2	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	672	-0-	-10	-0-	59 11	1 9	602	2	Y	10	10	8			-0-
04	754	N	754	-0-	-0-	-0-	67	1	687	2	Y	-0-					-0-
05	798	N	798	-0-	-0-	-0-	72	1	726	2	Y	-0-					-0-
06	811	N	811	-0-	-0-	-0-	74 8	1 9	729	2	Y	7	7	8			-0-
07	775	N	746	-0-	-29	-0-	68	1	678	2	Y	-0-					-0-
08	806	N	742	-0-	-64	-0-	68	1	674	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	297	-0-	-137	-0-	26	1	267	2	Y	4	4	8			-0-
							4	9									
04	360	N	253	-0-	-107	-0-	23	1	230	2	Y	-0-					-0-
05	341	N	232	-0-	-109	-0-	21	1	211	2	Y	-0-					-0-
06	300	N	194	-0-	-106	-0-	18	1	174	2	Y	2	2	8			-0-
							2	9									
07	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					-0-
08	217	N	143	-0-	-74	-0-	13	1	130	2	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	610	-0-	-10	-0-	40	1	570	2	Y	-0-					1
04	600	N	585	-0-	-15	-0-	37	1	547	2	Y	1	1	1			1
							1	9									
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1
06	600	N	575	-0-	-25	-0-	31	1	544	2	Y	-0-					1
07	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					1
*08	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	225	-0-	-85	-0-	21	1	204	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	21	1	209	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	20	1	190	3	N	-0-					-0-
08	248	N	209	-0-	-39	-0-	20	1	189	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	11	1	104	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-	1	1			-0-
04	120	N	117	-0-	-3	-0-	8	1	109	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	8	1	116	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	44	1	653	2	Y	-0-	3	1			-0-
04	720	N	656	-0-	-64	-0-	43	1	612	2	Y	1					1
							1	9									
05	744	N	677	-0-	-67	-0-	46	1	630	2	Y	1					2
							1	9									
06	660	N	617	-0-	-43	-0-	40	1	577	2	Y	-0-					2
07	682	N	643	-0-	-39	-0-	41	1	602	2	Y	-0-					2
08	682	N	620	-0-	-62	-0-	38	1	580	2	Y	2					4
							2	9									

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	19	1	354	2	Y	1					1
							1	9									
08	403	N	382	-0-	-21	-0-	19	1	363	2	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	29	1	396	3	N	-0-					-0-
04	450	N	410	-0-	-40	-0-	26	1	384	3	N	-0-					-0-
05	434	N	382	-0-	-52	-0-	20	1	362	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	20	1	341	3	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	21	1	340	3	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	20	1	341	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	430	-0-	-190	-0-	38	1	385	2	Y	6	6	8			-0-
							7	9									
04	570	N	478	-0-	-92	-0-	43	1	435	2	Y	-0-					-0-
05	496	N	470	-0-	-26	-0-	42	1	428	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	40	1	393	2	Y	4	4	8			-0-
							4	9									
07	496	N	493	-0-	-3	-0-	45	1	448	2	Y	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	44	1	433	2	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	4	1	41	2	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	89	-0-	-66	-0-	8	1	81	2	Y	-0-					-0-
04	120	N	78	-0-	-42	-0-	7	1	71	2	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	7	1	66	2	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	143	-0-	-43	-0-	12	1	130	2	Y	1	1	1			1
							1	9									
04	138	N	138	-0-	-0-	-0-	13	1	125	2	Y	-0-					1
05	124	N	122	-0-	-2	-0-	11	1	110	2	Y	1					2
							1	9									
06	150	N	91	-0-	-59	-0-	8	1	83	2	Y	-0-	1	1			1
07	155	N	94	-0-	-61	-0-	9	1	85	2	Y	-0-					1
*08	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					1

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	257	-0-	-53	-0-	107	1	148	2	Y	2	3	1			1
							2	9									
04	270	N	230	-0-	-40	-0-	103	1	126	2	Y	1					2
							1	9									
05	279	N	227	-0-	-52	-0-	105	1	121	2	Y	1					3
							1	9									
06	240	N	205	-0-	-35	-0-	101	1	104	2	Y	-0-	2	1			1
07	248	N	188	-0-	-60	-0-	102	1	85	2	Y	1					2
							1	9									
08	217	N	153	-0-	-64	-0-	98	1	55	2	Y	-0-					2

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-	1	1			-0-
04	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	10	1	135	2	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	10	1	139	2	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	10	1	140	2	Y	4	4	8			-0-
							4	9									
08	155	N	41	-0-	-114	-0-	2	1	38	2	Y	1					1
							1	9									

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-	1	1			-0-
04	392	N	392	-0-	-0-	-0-	26	1	366	2	Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	28	1	382	2	Y	1					1
							1	9									
06	390	N	382	-0-	-8	-0-	25	1	357	2	Y	-0-					1
07	408	N	408	-0-	-0-	-0-	26	1	382	2	Y	-0-					1
*08	404	N	404	-0-	-0-	-0-	25	1	378	2	Y	1					2
							1	9									

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
04	420	N	403	-0-	-17	-0-	25	1	378	3	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	20	1	347	3	N	-0-					-0-
06	420	N	356	-0-	-64	-0-	19	1	337	3	N	-0-					-0-
07	403	N	331	-0-	-72	-0-	19	1	312	3	N	-0-					-0-
08	372	N	371	-0-	-1	-0-	21	1	350	3	N	-0-					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	26					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	26					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	26					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	26					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	26					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	30	1	317	2	Y	1	3	1			1
							1	9									
04	330	N	250	-0-	-80	-0-	24	1	225	2	Y	1					2
							1	9									
05	403	N	181	-0-	-222	-0-	17	1	163	2	Y	1					3
							1	9									
06	330	N	287	-0-	-43	-0-	26	1	261	2	Y	-0-	2	1			1
07	317	N	317	-0-	-0-	-0-	31	1	284	2	Y	2					3
							2	9									
08	186	N	71	-0-	-115	-0-	6	1	65	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	59	1	812	3	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	54	1	800	3	N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	51	1	906	3	N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	54	1	938	3	N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	51	1	846	3	N	-0-					-0-
08	961	N	869	-0-	-92	-0-	49	1	820	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	649	-0-	-33	-0-	33	1	616	3	N	-0-					-0-
04	630	N	580	-0-	-50	-0-	30	1	550	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	36	1	559	3	N	-0-					-0-
06	630	N	593	-0-	-37	-0-	35	1	558	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	33	1	552	3	N	-0-					-0-
08	589	N	548	-0-	-41	-0-	31	1	517	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	33	1	337	2	Y	6	6	8			-0-
							7	9									
04	360	N	356	-0-	-4	-0-	32	1	324	2	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	33	1	334	2	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	31	1	309	2	Y	3	3	8			-0-
							3	9									
07	372	N	362	-0-	-10	-0-	33	1	329	2	Y	-0-					-0-
08	372	N	363	-0-	-9	-0-	33	1	330	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	14	1	131	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	16	1	126	3	N	-0-					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	18	1	393	2	N	1	1	1			2
							1	9									
04	420	N	384	-0-	-36	-0-	20	1	364	2	N	-0-	1	1			1
05	403	N	354	-0-	-49	-0-	20	1	333	2	N	1					2
							1	9									
06	390	N	361	-0-	-29	-0-	21	1	340	2	N	-0-					2
07	403	N	387	-0-	-16	-0-	23	1	363	2	N	1	2	1			1
							1	9									
*08	360	N	360	-0-	-0-	-0-	21	1	338	2	N	1	1	1			1
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	282	-0-	-28	-0-	25	1	257	2	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	24	1	246	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	23	1	231	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	24	1	242	2	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	24	1	239	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	883	-0-	-78	-0-	77	1	792	2	Y	13	13	8			-0-
							14	9									
04	930	N	845	-0-	-85	-0-	75	1	770	2	Y	-0-					-0-
05	899	N	778	-0-	-121	-0-	70	1	708	2	Y	-0-					-0-
06	840	N	656	-0-	-184	-0-	59	1	590	2	Y	6	6	8			-0-
							7	9									
07	868	N	588	-0-	-280	-0-	54	1	534	2	Y	-0-					-0-
08	775	N	654	-0-	-121	-0-	60	1	594	2	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	67	1	683	2	Y	11	11	8			-0-
							12	9									
04	750	N	704	-0-	-46	-0-	63	1	641	2	Y	-0-					-0-
05	775	N	690	-0-	-85	-0-	62	1	628	2	Y	-0-					-0-
06	750	N	651	-0-	-99	-0-	59	1	585	2	Y	6	6	8			-0-
							7	9									
07	713	N	605	-0-	-108	-0-	56	1	549	2	Y	-0-					-0-
08	682	N	599	-0-	-83	-0-	55	1	544	2	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	238	-0-	-165	-0-	21	1	213	2	Y	4	4	8			-0-
							4	9									
04	450	N	397	-0-	-53	-0-	35	1	362	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	40	1	400	2	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	26	1	259	2	Y	2	2	8			-0-
							2	9									
07	403	N	271	-0-	-132	-0-	25	1	246	2	Y	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	41	1	405	2	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	2	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	12	1	115	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	276	-0-	-251	-0-	12	1	263	2	Y	1	1	1			2
							1	9									
04	480	N	222	-0-	-258	-0-	11	1	211	2	Y	-0-	1	1			1
05	323	N	323	-0-	-0-	-0-	18	1	304	2	Y	1					2
							1	9									
06	270	N	214	-0-	-56	-0-	13	1	201	2	Y	-0-					2
07	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-	1	1			1
08	310	N	232	-0-	-78	-0-	14	1	218	2	Y	-0-	1	1			-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	767	-0-	-225	-0-	41	1	726	3	N	-0-					-0-
04	840	N	761	-0-	-79	-0-	38	1	723	3	N	-0-					-0-
05	837	N	631	-0-	-206	-0-	33	1	598	3	N	-0-					-0-
06	750	N	541	-0-	-209	-0-	31	1	510	3	N	-0-					-0-
07	775	N	591	-0-	-184	-0-	35	1	556	3	N	-0-					-0-
*08	976	N	976	-0-	-0-	-0-	55	1	921	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	45	1	676	3	N	-0-					-0-
04	720	N	679	-0-	-41	-0-	44	1	635	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	47	1	655	3	N	-0-					-0-
06	690	N	595	-0-	-95	-0-	41	1	554	3	N	-0-					-0-
07	713	N	576	-0-	-137	-0-	40	1	536	3	N	-0-					-0-
08	713	N	291	-0-	-422	-0-	19	1	272	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1009	-0-	-14	-0-	94	1	915	3	N	-0-					-0-
04	960	N	878	-0-	-82	-0-	97	1	781	3	N	-0-					-0-
05	1023	N	873	-0-	-150	-0-	101	1	772	3	N	-0-					-0-
06	990	N	899	-0-	-91	-0-	87	1	812	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	103	1	858	3	N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	103	1	799	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
08	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

03	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	16	1	241	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

03	496	N	486	-0-	-10	-0-	32	1	454	2	Y	-0-					1
04	480	N	473	-0-	-7	-0-	30	1	443	2	Y	-0-	1	1			-0-
05	496	N	480	-0-	-16	-0-	25	1	455	2	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	25	1	439	2	Y	-0-					-0-
07	496	N	478	-0-	-18	-0-	25	1	452	2	Y	1					1
							1	9									
*08	471	N	471	-0-	-0-	-0-	24	1	447	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

03	372	N	363	-0-	-9	-0-	24	1	338	2	Y	1					1
							1	9									
04	360	N	344	-0-	-16	-0-	22	1	322	2	Y	-0-	1	1			-0-
05	372	N	358	-0-	-14	-0-	19	1	339	2	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	18	1	325	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	18	1	335	2	Y	1					1
							1	9									
08	372	N	338	-0-	-34	-0-	17	1	321	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

03	663	N	663	-0-	-0-	-0-	45	1	618	3	N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	35	1	615	3	N	-0-					-0-
06	630	N	626	-0-	-4	-0-	34	1	592	3	N	-0-					-0-
07	651	N	613	-0-	-38	-0-	35	1	578	3	N	-0-					-0-
08	651	N	601	-0-	-50	-0-	34	1	567	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

03	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	269	-0-	-41	-0-	26	1	243	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	26	1	257	3	N	-0-					-0-
05	279	N	271	-0-	-8	-0-	25	1	246	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	23	1	213	3	N	-0-					-0-
07	279	N	221	-0-	-58	-0-	21	1	200	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	26	1	249	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	9	1	138	3	N	-0-					-0-
06	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	7	1	121	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	545	-0-	-137	-0-	52	1	493	3	N	-0-					-0-
04	660	N	594	-0-	-66	-0-	54	1	540	3	N	-0-					-0-
05	589	N	460	-0-	-129	-0-	43	1	417	3	N	-0-					-0-
06	540	N	358	-0-	-182	-0-	35	1	323	3	N	-0-					-0-
07	620	N	317	-0-	-303	-0-	30	1	287	3	N	-0-					-0-
08	465	N	434	-0-	-31	-0-	42	1	392	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	584	-0-	-5	-0-	30 1	1 9	553	3	N	1	1	8			-0-
04	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
07	589	N	559	-0-	-30	-0-	26	1	533	3	N	-0-					-0-
08	589	N	560	-0-	-29	-0-	26	1	534	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

03	155	N	103	-0-	-52	-0-	10	1	93	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

03	434	N	425	-0-	-9	-0-	22	1	403	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-
08	434	N	390	-0-	-44	-0-	18	1	372	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

03	1116	N	1027	-0-	-89	-0-	53	1	974	3	N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	46	1	963	3	N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	50	1	1046	3	N	-0-					-0-
06	990	N	839	-0-	-151	-0-	38	1	801	3	N	-0-					-0-
07	1054	N	1038	-0-	-16	-0-	48	1	990	3	N	-0-					-0-
08	1085	N	1000	-0-	-85	-0-	46	1	954	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

03	412	N	412	-0-	-0-	-0-	88	1	324	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	82	1	288	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	81	1	222	3	N	-0-					-0-
06	390	N	163	-0-	-227	-0-	64	1	99	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	54	1	257	3	N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	87	1	339	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	300	N	218	-0-	-82	-0-	10	1	208	3	N	-0-					-0-
05	248	N	136	-0-	-112	-0-	6	1	130	3	N	-0-					-0-
06	210	N	191	-0-	-19	-0-	9	1	182	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	772	-0-	-34	-0-	44	1	728	3	N	-0-					-0-
04	750	N	734	-0-	-16	-0-	41	1	693	3	N	-0-					-0-
05	775	N	766	-0-	-9	-0-	45	1	721	3	N	-0-					-0-
06	750	N	727	-0-	-23	-0-	42	1	685	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	48	1	703	3	N	-0-					-0-
08	775	N	733	-0-	-42	-0-	46	1	687	3	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1012	-0-	-11	-0-	58	1	954	3	N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	54	1	911	3	N	-0-					-0-
05	1023	N	990	-0-	-33	-0-	58	1	932	3	N	-0-					-0-
06	990	N	935	-0-	-55	-0-	54	1	881	3	N	-0-					-0-
07	992	N	980	-0-	-12	-0-	63	1	917	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	60	1	891	3	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1744	N	1744	-0-	-0-	-0-	99	1	1645	3	N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	95	1	1593	3	N	-0-					-0-
05	1747	N	1747	-0-	-0-	-0-	103	1	1644	3	N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	99	1	1601	3	N	-0-					-0-
07	1745	N	1745	-0-	-0-	-0-	111	1	1634	3	N	-0-					-0-
*08	1759	N	1759	-0-	-0-	-0-	110	1	1649	3	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 57 WELL #: 4 RRCID -> 179663 COMPL. DATE 09/04/2000 TOTAL DEPTH 6100 PERF. 5032 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	18	1	272	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	16	1	288	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	16	1	276	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	16	1	265	3	N	-0-					-0-
08	310	N	277	-0-	-33	-0-	16	1	261	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1103	-0-	-44	-0-	74	1	1029	3	N	-0-					-0-
04	1200	N	1078	-0-	-122	-0-	68	1	1010	3	N	-0-					-0-
05	1147	N	1081	-0-	-66	-0-	58	1	1023	3	N	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	56	1	965	3	N	-0-					-0-
07	1116	N	999	-0-	-117	-0-	57	1	942	3	N	-0-					-0-
08	1085	N	981	-0-	-104	-0-	55	1	926	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	61	1	902	3	N	-0-					-0-
05	992	N	990	-0-	-2	-0-	53	1	937	3	N	-0-					-0-
06	960	N	952	-0-	-8	-0-	52	1	900	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	54	1	882	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	52	1	874	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	44	1	611	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	40	1	602	3	N	-0-					-0-
05	651	N	604	-0-	-47	-0-	32	1	572	3	N	-0-					-0-
06	630	N	440	-0-	-190	-0-	24	1	416	3	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	37	1	612	3	N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	40	1	670	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	142	-0-	-106	-0-	10	1	132	3	N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	60	1	889	3	N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	43	1	764	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	33	1	569	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	30	1	491	3	N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	16	1	323	3	N	-0-					-0-
07	372	N	348	-0-	-24	-0-	17	1	331	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	24	1	336	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	21	1	318	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-
06	360	N	333	-0-	-27	-0-	18	1	315	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	18	1	304	3	N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	17	1	234	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	12	1	210	3	N	-0-					-0-
07	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	11	1	182	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	19	1	246	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	19	1	238	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	20	1	244	3	N	-0-					-0-
08	279	N	258	-0-	-21	-0-	19	1	239	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	49	1	671	3	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-					-0-
05	930	N	609	-0-	-321	-0-	33	1	576	3	N	-0-					-0-
06	690	N	471	-0-	-219	-0-	26	1	445	3	N	-0-					-0-
07	682	N	37	-0-	-645	-0-	2	1	35	3	N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	39	1	660	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	481	-0-	-15	-0-	32	1	449	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	30	1	443	3	N	-0-					-0-
05	496	N	480	-0-	-16	-0-	26	1	454	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	25	1	430	3	N	1	1	8			-0-
							1	9									
07	496	N	422	-0-	-74	-0-	24	1	398	3	N	-0-					-0-
08	465	N	400	-0-	-65	-0-	22	1	378	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	27	1	569	3	N	-0-					-0-
05	651	N	607	-0-	-44	-0-	28	1	579	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
07	620	N	555	-0-	-65	-0-	26	1	529	3	N	-0-					-0-
08	620	N	540	-0-	-80	-0-	25	1	515	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	12	1	158	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	11	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	10	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	404	-0-	-30	-0-	35	1	368	2	Y	1	1	1			1
							1	9									
04	420	N	406	-0-	-14	-0-	34	1	372	2	Y	-0-					1
05	382	N	382	-0-	-0-	-0-	26	1	356	2	Y	-0-	1	1			-0-
06	688	N	688	-0-	-0-	-0-	49	1	638	2	Y	1	1	1			-0-
							1	9									
07	488	N	488	-0-	-0-	-0-	33	1	455	2	Y	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	25	1	368	2	Y	1					1
							1	9									

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

03	341	N	338	-0-	-3	-0-	24	1	314	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	23	1	296	3	N	-0-					-0-
05	341	N	328	-0-	-13	-0-	23	1	305	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	22	1	285	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	24	1	299	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	23	1	290	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

03	605	N	605	-0-	-0-	-0-	52	1	551	2	Y	2	1	1			1
							2	9									
04	567	N	567	-0-	-0-	-0-	48	1	519	2	Y	-0-					1
05	621	N	621	-0-	-0-	-0-	42	1	578	2	Y	1	1	1			1
							1	9									
06	600	N	566	-0-	-34	-0-	40	1	526	2	Y	-0-	1	1			-0-
07	589	N	578	-0-	-11	-0-	39	1	539	2	Y	-0-					-0-
08	620	N	597	-0-	-23	-0-	37	1	559	2	Y	1					1
							1	9									

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

03	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
04	600	N	338	-0-	-262	-0-	19	1	319	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	42	1	618	3	N	-0-					-0-
08	682	N	654	-0-	-28	-0-	41	1	613	3	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

03	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	323	-0-	-297	-0-	28	1	295	2	Y	-0-	1	1			-0-
04	270	N	230	-0-	-40	-0-	19	1	210	2	Y	1					1
							1	9									
05	372	N	10	-0-	-362	-0-	1	1	9	2	Y	-0-	1	1			-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	248	N	181	-0-	-67	-0-	12	1	169	2	Y	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	30	1	451	2	Y	1	1	8			-0-
							1	9									

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

03	248	N	94	-0-	-154	-0-	7	1	87	3	Y	-0-					-0-
04	240	N	14	-0-	-226	-0-	1	1	13	3	Y	-0-					-0-
05	248	N	8	-0-	-240	-0-	1	1	7	3	Y	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			Y	-0-					-0-
07	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

03	500	N	500	-0-	-0-	-0-	35	1	465	3	N	-0-					-0-
04	540	N	472	-0-	-68	-0-	34	1	438	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	35	1	454	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	34	1	441	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	36	1	452	3	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	36	1	443	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

03	434	N	416	-0-	-18	-0-	415	2	1	9	Y	1					4
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					4
05	434	N	424	-0-	-10	-0-	424	2			Y	-0-					4
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					4
07	434	N	423	-0-	-11	-0-	423	2			Y	-0-					4
08	434	N	385	-0-	-49	-0-	385	2			Y	-0-					4

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

03	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
08	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	62	N	9	-0-	-53	-0-	1	1	7	2	Y	1					1
							1	9									
*02	109	N	109	-0-	-0-	-0-	7	1	101	2	Y	1	1	1			1
							1	9									
*03	66	N	66	-0-	-0-	-0-	6	1	59	2	Y	1	2	1			-0-
							1	9									
*04	55	N	55	-0-	-0-	-0-	5	1	49	2	Y	1	1	1			-0-
							1	9									
*05	124	N	9	-0-	-115	-0-	1	1	8	2	Y	-0-					-0-
*06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
*07	62	N	20	-0-	-42	-0-	2	1	18	2	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	28	1	273	3	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	129	-0-	-181	-0-	15	1	114	3	N	-0-					-0-
06	300	N	178	-0-	-122	-0-	17	1	161	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	36	1	275	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	641	-0-	-10	-0-	60	1	581	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	63	1	504	3	N	-0-					-0-
05	682	N	464	-0-	-218	-0-	54	1	410	3	N	-0-					-0-
06	630	N	363	-0-	-267	-0-	35	1	328	3	N	-0-					-0-
07	589	N	304	-0-	-285	-0-	33	1	271	3	N	-0-					-0-
08	465	N	335	-0-	-130	-0-	38	1	297	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	250	N	250	-0-	-0-	-0-	17	1	225	2	Y	7	1	8			6
							8	9									
*02	538	N	538	-0-	-0-	-0-	35	1	493	2	Y	9	5	1	4	8	6
							10	9									
*03	523	N	523	-0-	-0-	-0-	44	1	450	2	Y	26	10	1	19	8	3
							29	9									
*04	431	N	431	-0-	-0-	-0-	37	1	385	2	Y	8	5	1	2	8	4
							9	9									
*05	737	N	737	-0-	-0-	-0-	57	1	666	2	Y	13	5	1	5	8	7
							14	9									
*06	838	N	838	-0-	-0-	-0-	65	1	756	2	Y	15	9	1	7	8	6
							17	9									
*07	2421	N	2421	-0-	-0-	-0-	200	1	2179	2	Y	38	14	1	14	8	16
							42	9									
*08	1766	N	1766	-0-	-0-	-0-	157	1	1581	2	Y	25	23	1	8	8	10
							28	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	9	1	161	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	38	1	701	3	N	-0-			-0-
04	704	N	704	-0-	-0-	-0-	37	1	667	3	N	-0-			-0-
05	713	N	706	-0-	-7	-0-	43	1	663	3	N	-0-			-0-
06	720	N	670	-0-	-50	-0-	39	1	631	3	N	-0-			-0-
07	713	N	330	-0-	-383	-0-	18	1	312	3	N	-0-			-0-
08	713	N	641	-0-	-72	-0-	37	1	604	3	N	-0-			-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-			-0-
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-			-0-
05	93	N	83	-0-	-10	-0-	10	1	73	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-			-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-			-0-
08	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-			-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	93	-0-	-124	-0-	93	2			Y	-0-			1
04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-			1
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-			1
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-			1
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-			1
08	155	N	119	-0-	-36	-0-	119	2			Y	-0-			1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-			1
04	360	N	318	-0-	-42	-0-	20	1	298	2	Y	-0-			1
05	341	N	339	-0-	-2	-0-	18	1	321	2	Y	-0-			1
06	330	N	318	-0-	-12	-0-	17	1	301	2	Y	-0-			1
07	341	N	332	-0-	-9	-0-	17	1	315	2	Y	-0-			1
08	341	N	312	-0-	-29	-0-	16	1	296	2	Y	-0-			1

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-			1
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-			1
05	124	N	64	-0-	-60	-0-	64	2			Y	-0-			1
06	120	N	60	-0-	-60	-0-	60	2			Y	-0-			1
07	93	N	57	-0-	-36	-0-	57	2			Y	-0-			1
*08	104	N	104	-0-	-0-	-0-	104	2			Y	-0-			1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	1	-0-	-154	-0-	1	2			Y	-0-			1
04	1	N	-0-	-0-	-1	-0-					Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
06	1	N	-0-	-0-	-1	-0-					Y	-0-			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	61	1	593	3	N	-0-					-0-
04	630	N	546	-0-	-84	-0-	60	1	486	3	N	-0-					-0-
05	682	N	588	-0-	-94	-0-	68	1	520	3	N	-0-					-0-
06	630	N	481	-0-	-149	-0-	46	1	435	3	N	-0-					-0-
07	558	N	543	-0-	-15	-0-	58	1	485	3	N	-0-					-0-
08	589	N	570	-0-	-19	-0-	65	1	505	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	61	-0-	-63	-0-	3	1	58	2	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	501	-0-	-26	-0-	44	1	449	2	Y	7	7	8			-0-
							8	9									
04	510	N	476	-0-	-34	-0-	42	1	434	2	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	43	1	432	2	Y	-0-					-0-
06	480	N	471	-0-	-9	-0-	43	1	424	2	Y	4	4	8			-0-
							4	9									
07	512	N	512	-0-	-0-	-0-	47	1	465	2	Y	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	46	1	459	2	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1073	N	1073	-0-	-0-	-0-	94	1	961	2	Y	16	16	8			-0-
							18	9									
04	1035	N	1035	-0-	-0-	-0-	92	1	943	2	Y	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	93	1	937	2	Y	-0-					-0-
06	936	N	936	-0-	-0-	-0-	85	1	842	2	Y	8	8	8			-0-
							9	9									
07	1085	N	1001	-0-	-84	-0-	92	1	909	2	Y	-0-					-0-
08	1023	N	990	-0-	-33	-0-	91	1	899	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	403	N	189	-0-	-214	-0-	189	2			N	-0-					-0-
08	403	N	76	-0-	-327	-0-	76	2			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					4
04	600	N	499	-0-	-101	-0-	499	2			Y	-0-					4
05	589	N	357	-0-	-232	-0-	357	2			Y	-0-					4
06	540	N	289	-0-	-251	-0-	289	2			Y	-0-					4
07	527	N	261	-0-	-266	-0-	261	2			Y	-0-					4
*08	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					4
04	450	N	412	-0-	-38	-0-	412	2			Y	-0-					4
05	434	N	280	-0-	-154	-0-	280	2			Y	-0-					4
06	450	N	197	-0-	-253	-0-	196	2	1	9	Y	1	1	8			4
07	434	N	45	-0-	-389	-0-	45	2			Y	-0-					4
08	279	N	5	-0-	-274	-0-	5	2			Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					4
04	570	N	516	-0-	-54	-0-	516	2			Y	-0-					4
05	558	N	317	-0-	-241	-0-	317	2			Y	-0-					4
06	570	N	255	-0-	-315	-0-	255	2			Y	-0-					4
07	527	N	240	-0-	-287	-0-	240	2			Y	-0-					4
*08	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					4

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	297	2			Y	-0-					2
04	300	N	260	-0-	-40	-0-	260	2			Y	-0-					2
05	279	N	195	-0-	-84	-0-	195	2			Y	-0-					2
06	300	N	153	-0-	-147	-0-	153	2			Y	-0-					2
07	279	N	126	-0-	-153	-0-	126	2			Y	-0-					2
*08	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	671	-0-	-73	-0-	671	2			Y	-0-					7
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					7
05	620	N	409	-0-	-211	-0-	409	2			Y	-0-					7
06	660	N	278	-0-	-382	-0-	278	2			Y	-0-					7
07	620	N	317	-0-	-303	-0-	317	2			Y	-0-					7
*08	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					6

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					7
04	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					7
05	496	N	292	-0-	-204	-0-	292	2			Y	-0-					7
06	480	N	216	-0-	-264	-0-	214	2	2	9	Y	2	2	8			7
07	465	N	172	-0-	-293	-0-	172	2			Y	-0-					7
*08	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					5

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					3
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					3
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					3
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					3
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					3
*08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1111	-0-	-129	-0-	64	1	1047	3	N	-0-					-0-
04	1170	N	1062	-0-	-108	-0-	63	1	999	3	N	-0-					-0-
05	1116	N	1058	-0-	-58	-0-	63	1	995	3	N	-0-					-0-
06	1080	N	976	-0-	-104	-0-	60	1	916	3	N	-0-					-0-
07	1085	N	1003	-0-	-82	-0-	62	1	941	3	N	-0-					-0-
08	1054	N	1004	-0-	-50	-0-	61	1	943	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	51	1	837	3	N	-0-					-0-
04	930	N	866	-0-	-64	-0-	51	1	815	3	N	-0-					-0-
05	992	N	800	-0-	-192	-0-	48	1	752	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	53	1	812	3	N	-0-					-0-
07	899	N	895	-0-	-4	-0-	55	1	840	3	N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	58	1	897	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	38	1	605	3	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	39	1	605	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	37	1	557	3	N	-0-					-0-
07	651	N	624	-0-	-27	-0-	38	1	586	3	N	-0-					-0-
08	651	N	611	-0-	-40	-0-	37	1	574	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1817	-0-	-43	-0-	105	1	1712	3	N	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	108	1	1707	3	N	-0-					-0-
05	1860	N	1813	-0-	-47	-0-	109	1	1704	3	N	-0-					-0-
06	1770	N	1623	-0-	-147	-0-	100	1	1523	3	N	-0-					-0-
07	1891	N	1628	-0-	-263	-0-	100	1	1528	3	N	-0-					-0-
*08	1889	N	1889	-0-	-0-	-0-	114	1	1775	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1257	-0-	-45	-0-	73	1	1184	3	N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	73	1	1163	3	N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	75	1	1175	3	N	-0-					-0-
06	1230	N	1209	-0-	-21	-0-	74	1	1135	3	N	-0-					-0-
07	1271	N	1254	-0-	-17	-0-	77	1	1177	3	N	-0-					-0-
*08	1257	N	1257	-0-	-0-	-0-	76	1	1181	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	27	1	583	2	Y	3	1	1	3	8	5
							3	9									
04	900	N	703	-0-	-197	-0-	36	1	666	2	Y	1	1	1			5
							1	9									
05	527	N	329	-0-	-198	-0-	19	1	310	2	Y	-0-					5
06	600	N	269	-0-	-331	-0-	16	1	252	2	Y	1	1	8			5
							1	9									
07	794	N	794	-0-	-0-	-0-	47	1	746	2	Y	1					6
							1	9									
*08	1054	N	1054	-0-	-0-	-0-	63	1	990	2	Y	1	2	1			5
							1	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					2
04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					2
05	279	N	216	-0-	-63	-0-	216	2			Y	-0-					2
06	360	N	194	-0-	-166	-0-	194	2			Y	-0-					2
07	341	N	142	-0-	-199	-0-	142	2			Y	-0-					2
*08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					4
04	270	N	244	-0-	-26	-0-	244	2			Y	-0-					4
05	279	N	169	-0-	-110	-0-	169	2			Y	-0-					4
06	270	N	136	-0-	-134	-0-	136	2			Y	-0-					4
07	248	N	119	-0-	-129	-0-	119	2			Y	-0-					4
*08	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	411	-0-	-54	-0-	109	1	302	3	N	-0-					-0-
04	420	N	400	-0-	-20	-0-	104	1	296	3	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	107	1	297	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	101	1	300	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	110	1	338	3	N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	109	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1379	-0-	-109	-0-	80	1	1299	3	N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	87	1	1383	3	N	-0-					-0-
05	1411	N	1411	-0-	-0-	-0-	85	1	1326	3	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	88	1	1348	3	N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	94	1	1432	3	N	-0-					-0-
*08	1488	N	1488	-0-	-0-	-0-	90	1	1398	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1043	-0-	-11	-0-	60	1	983	3	N	-0-					-0-
04	990	N	936	-0-	-54	-0-	56	1	880	3	N	-0-					-0-
05	1023	N	930	-0-	-93	-0-	56	1	874	3	N	-0-					-0-
06	1020	N	960	-0-	-60	-0-	59	1	901	3	N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	61	1	927	3	N	-0-					-0-
*08	978	N	978	-0-	-0-	-0-	59	1	919	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	14	1	237	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					-0-
08	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	266	-0-	-354	-0-	266	2			Y	-0-					7
04	420	N	222	-0-	-198	-0-	222	2			Y	-0-					7
05	248	N	161	-0-	-87	-0-	161	2			Y	-0-					7
06	270	N	125	-0-	-145	-0-	125	2			Y	-0-					7
07	217	N	105	-0-	-112	-0-	105	2			Y	-0-					7
*08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	21	1	298	2	Y	1					1
							1	9									
04	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-	1	1			-0-
05	329	N	329	-0-	-0-	-0-	17	1	312	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
07	341	N	308	-0-	-33	-0-	16	1	291	2	Y	1					1
							1	9									
08	341	N	218	-0-	-123	-0-	11	1	207	2	Y	-0-					1

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

03	186	N	159	-0-	-27	-0-	96	1	63	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	93	1	62	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	90	1	68	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	90	1	56	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	30	1	117	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

03	527	N	514	-0-	-13	-0-	29	1	485	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
06	510	N	441	-0-	-69	-0-	26	1	415	3	N	-0-					-0-
07	558	N	507	-0-	-51	-0-	32	1	475	3	N	-0-					-0-
08	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

03	226	N	226	-0-	-0-	-0-	21	1	205	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	22	1	177	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	23	1	172	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	19	1	178	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	23	1	189	3	N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	22	1	170	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

03	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	34	1	579	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	37	1	587	3	N	-0-					-0-
06	600	N	597	-0-	-3	-0-	35	1	562	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	39	1	583	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					6
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					6
05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					6
06	570	N	299	-0-	-271	-0-	299	2			Y	-0-					6
07	558	N	271	-0-	-287	-0-	271	2			Y	-0-					6
*08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					6
03	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1054	-0-	-62	-0-	47	1	1005	2	Y	2	2	1			1
							2	9									
04	990	N	894	-0-	-96	-0-	46	1	847	2	Y	1	2	1			-0-
							1	9									
05	772	N	772	-0-	-0-	-0-	44	1	727	2	Y	1					1
							1	9									
06	1020	N	74	-0-	-946	-0-	4	1	70	2	Y	-0-					1
07	930	N	-0-	-0-	-930	-0-					Y	-0-					1
08	775	N	-0-	-0-	-775	-0-					Y	-0-					1

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	625	-0-	-26	-0-	28	1	596	2	Y	1	1	1			1
							1	9									
04	600	N	553	-0-	-47	-0-	29	1	524	2	Y	-0-	1	1			-0-
05	651	N	461	-0-	-190	-0-	26	1	434	2	Y	1					1
							1	9									
06	600	N	493	-0-	-107	-0-	29	1	464	2	Y	-0-					1
07	565	N	565	-0-	-0-	-0-	33	1	532	2	Y	-0-					1
*08	702	N	702	-0-	-0-	-0-	42	1	660	2	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	26	1	401	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1342	-0-	-84	-0-	69	1	1273	3	N	-0-					-0-
04	1380	N	1325	-0-	-55	-0-	61	1	1264	3	N	-0-					-0-
05	1426	N	1377	-0-	-49	-0-	62	1	1315	3	N	-0-					-0-
06	1290	N	1264	-0-	-26	-0-	57	1	1207	3	N	-0-					-0-
07	1364	N	1311	-0-	-53	-0-	61	1	1250	3	N	-0-					-0-
08	1364	N	1288	-0-	-76	-0-	60	1	1228	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	54	1	963	3	N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	39	1	670	3	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-					-0-
08	1023	N	613	-0-	-410	-0-	34	1	579	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	24	1	507	2	Y	1	1	1			5
							1	9									
04	748	N	748	-0-	-0-	-0-	39	1	709	2	Y	-0-	1	1			4
05	848	N	848	-0-	-0-	-0-	48	1	799	2	Y	1					5
							1	9									
06	841	N	841	-0-	-0-	-0-	50	1	791	2	Y	-0-					5
07	905	N	905	-0-	-0-	-0-	53	1	851	2	Y	1					6
							1	9									
*08	902	N	902	-0-	-0-	-0-	54	1	848	2	Y	-0-	2	1			4

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	506	-0-	-52	-0-	23	1	483	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-					-0-
05	558	N	505	-0-	-53	-0-	23	1	482	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	20	1	425	3	N	-0-					-0-
07	589	N	333	-0-	-256	-0-	16	1	317	3	N	-0-					-0-
08	496	N	6	-0-	-490	-0-	6	3			N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	90	1	184	2	Y	1	1	1			1
							1	9									
04	310	N	310	-0-	-0-	-0-	98	1	211	2	Y	1	1	1			1
							1	9									
05	310	N	297	-0-	-13	-0-	100	1	197	2	Y	-0-					1
06	297	N	297	-0-	-0-	-0-	97	1	199	2	Y	1	1	1			1
							1	9									
07	310	N	248	-0-	-62	-0-	61	1	187	2	Y	-0-	1	1			-0-
08	310	N	266	-0-	-44	-0-	99	1	166	2	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	426	-0-	-39	-0-	25	1	400	2	Y	1	1	1			2
							1	9									
04	411	N	411	-0-	-0-	-0-	25	1	385	2	Y	1	2	1			1
							1	9									
05	403	N	367	-0-	-36	-0-	23	1	343	2	Y	1					2
							1	9									
06	420	N	337	-0-	-83	-0-	21	1	315	2	Y	1	2	1			1
							1	9									
07	434	N	334	-0-	-100	-0-	23	1	310	2	Y	1	1	1			1
							1	9									
08	372	N	345	-0-	-27	-0-	24	1	320	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-			-0-
05	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-			-0-
07	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-			-0-
08	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-			-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1691	N	1691	-0-	-0-	-0-	114	1	1577	3	N	-0-			-0-
04	1650	N	1645	-0-	-5	-0-	104	1	1541	3	N	-0-			-0-
05	1705	N	1587	-0-	-118	-0-	85	1	1502	3	N	-0-			-0-
06	1650	N	1390	-0-	-260	-0-	76	1	1314	3	N	-0-			-0-
07	1705	N	1347	-0-	-358	-0-	77	1	1270	3	N	-0-			-0-
08	1581	N	1219	-0-	-362	-0-	68	1	1151	3	N	-0-			-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-			-0-
04	240	N	239	-0-	-1	-0-	15	1	224	3	N	-0-			-0-
05	248	N	230	-0-	-18	-0-	12	1	218	3	N	-0-			-0-
06	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-			-0-
07	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-			-0-
08	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-			-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	235	-0-	-44	-0-	16	1	219	3	N	-0-			-0-
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-			-0-
05	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-			-0-
06	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-			-0-
07	248	N	216	-0-	-32	-0-	12	1	204	3	N	-0-			-0-
08	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-			-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-			-0-
04	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-			-0-
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-			-0-
06	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-			-0-
07	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-			-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-			-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-			-0-
05	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-			-0-
06	540	N	534	-0-	-6	-0-	29	1	505	3	N	-0-			-0-
07	558	N	509	-0-	-49	-0-	29	1	480	3	N	-0-			-0-
08	558	N	502	-0-	-56	-0-	28	1	474	3	N	-0-			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	489	-0-	-7	-0-	33	1	456	3	N	-0-			-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	N	-0-			-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-			-0-
06	480	N	469	-0-	-11	-0-	26	1	443	3	N	-0-			-0-
07	496	N	456	-0-	-40	-0-	26	1	430	3	N	-0-			-0-
08	496	N	449	-0-	-47	-0-	25	1	424	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	27	1	370	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-
07	403	N	370	-0-	-33	-0-	21	1	349	3	N	-0-					-0-
08	403	N	362	-0-	-41	-0-	20	1	342	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	100	-0-	-117	-0-	7	1	93	3	N	-0-					-0-
04	240	N	189	-0-	-51	-0-	12	1	177	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	22	1	397	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	21	1	385	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-					-0-
06	390	N	340	-0-	-50	-0-	15	1	325	3	N	-0-					-0-
07	403	N	199	-0-	-204	-0-	9	1	190	3	N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	497	-0-	-30	-0-	25	1	472	3	N	-0-					-0-
04	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	21	1	452	3	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	24	1	484	3	N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	38 7	1 9	385	2	Y	6	6	8			-0-
04	420	N	411	-0-	-9	-0-	37	1	374	2	Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	38	1	382	2	Y	-0-					-0-
06	420	N	392	-0-	-28	-0-	36 3	1 9	353	2	Y	3	3	8			-0-
07	434	N	418	-0-	-16	-0-	38	1	380	2	Y	-0-					-0-
08	434	N	417	-0-	-17	-0-	38	1	379	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	92	1	602	2	Y	5	4	1			4
							6	9									
04	600	N	598	-0-	-2	-0-	85	1	509	2	Y	4	6	1			2
							4	9									
05	744	N	556	-0-	-188	-0-	86	1	466	2	Y	4	3	1			3
							4	9									
06	690	N	671	-0-	-19	-0-	90	1	577	2	Y	4	4	1	1	8	2
							4	9									
07	742	N	742	-0-	-0-	-0-	97	1	641	2	Y	4	2	1			4
							4	9									
*08	675	N	675	-0-	-0-	-0-	95	1	577	2	Y	3	4	1			3
							3	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					2
04	304	N	304	-0-	-0-	-0-	19	1	285	2	Y	-0-					2
05	310	N	307	-0-	-3	-0-	23	1	283	2	Y	1	2	1			1
							1	9									
06	300	N	296	-0-	-4	-0-	22	1	274	2	Y	-0-	1	1			-0-
07	310	N	307	-0-	-3	-0-	22	1	284	2	Y	1					1
							1	9									
08	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					1

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	38	1	602	2	Y	2	2	1			3
							2	9									
04	630	N	618	-0-	-12	-0-	37	1	580	2	Y	1	2	1			2
							1	9									
05	651	N	635	-0-	-16	-0-	39	1	596	2	Y	-0-					2
06	630	N	611	-0-	-19	-0-	38	1	571	2	Y	2	2	1			2
							2	9									
07	651	N	561	-0-	-90	-0-	38	1	521	2	Y	2	3	1			1
							2	9									
08	620	N	530	-0-	-90	-0-	37	1	492	2	Y	1					2
							1	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	75	1	772	2	Y	13	13	8			-0-
							14	9									
04	939	N	939	-0-	-0-	-0-	84	1	855	2	Y	-0-					-0-
05	921	N	921	-0-	-0-	-0-	83	1	838	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	86	1	856	2	Y	8	8	8			-0-
							9	9									
07	961	N	954	-0-	-7	-0-	88	1	866	2	Y	-0-					-0-
*08	982	N	982	-0-	-0-	-0-	90	1	892	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1100	-0-		-78	-0-	65	1	1031	2	Y	4	4	1			5
								4	9									
04	1140	N	878	-0-		-262	-0-	53	1	823	2	Y	2	4	1			3
								2	9									
05	1263	N	1263	-0-		-0-	-0-	77	1	1176	2	Y	9	8	8			4
								10	9									
06	1145	N	1145	-0-		-0-	-0-	71	1	1071	2	Y	3	4	1			3
								3	9									
07	982	N	982	-0-		-0-	-0-	66	1	912	2	Y	4	5	1			2
								4	9									
08	1271	N	1018	-0-		-253	-0-	70	1	945	2	Y	3	1	8			4
								3	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	858	-0-		-10	-0-	137	1	718	2	Y	3					3
								3	9									
04	852	N	852	-0-		-0-	-0-	133	1	717	2	Y	2					5
								2	9									
05	799	N	799	-0-		-0-	-0-	140	1	656	2	Y	3	6	1			2
								3	9									
06	840	N	768	-0-		-72	-0-	134	1	632	2	Y	2	3	1			1
								2	9									
07	868	N	809	-0-		-59	-0-	139	1	669	2	Y	1					2
								1	9									
*08	853	N	853	-0-		-0-	-0-	125	1	726	2	Y	2	1	8			3
								2	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-		-3	-0-	18	1	320	3	N	-0-					-0-
04	330	N	316	-0-		-14	-0-	16	1	300	3	N	-0-					-0-
05	341	N	335	-0-		-6	-0-	18	1	317	3	N	-0-					-0-
06	330	N	319	-0-		-11	-0-	18	1	301	3	N	-0-					-0-
07	341	N	316	-0-		-25	-0-	19	1	297	3	N	-0-					-0-
08	341	N	313	-0-		-28	-0-	18	1	295	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	563	-0-		-26	-0-	87	1	476	2	N	-0-					-0-
04	572	N	572	-0-		-0-	-0-	84	1	488	2	N	-0-					-0-
05	558	N	552	-0-		-6	-0-	87	1	465	2	N	-0-					-0-
06	540	N	524	-0-		-16	-0-	84	1	440	2	N	-0-					-0-
07	589	N	536	-0-		-53	-0-	87	1	449	2	N	-0-					-0-
08	558	N	513	-0-		-45	-0-	87	1	426	2	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-		-0-	-0-	36	2			N	-0-					-0-
04	32	N	32	-0-		-0-	-0-	32	2			N	-0-					-0-
05	42	N	42	-0-		-0-	-0-	42	2			N	-0-					-0-
06	47	N	47	-0-		-0-	-0-	47	2			N	-0-					-0-
07	49	N	49	-0-		-0-	-0-	49	2			N	-0-					-0-
*08	48	N	48	-0-		-0-	-0-	48	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	17	1	166	2	Y	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	19	1	191	2	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

03	341	N	335	-0-	-6	-0-	22	1	313	2	Y	-0-					1
04	330	N	323	-0-	-7	-0-	21	1	302	2	Y	-0-					1
05	341	N	329	-0-	-12	-0-	17	1	312	2	Y	-0-					1
06	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-					1
07	341	N	323	-0-	-18	-0-	17	1	306	2	Y	-0-					1
08	341	N	317	-0-	-24	-0-	16	1	301	2	Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					2
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

03	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	12	1	97	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	13	1	99	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

03	403	N	25	-0-	-378	-0-	1	1	24	3	N	-0-					-0-
04	210	N	17	-0-	-193	-0-	1	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	32	1	488	3	N	-0-					-0-
04	540	N	503	-0-	-37	-0-	33	1	470	3	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	37	1	513	3	N	-0-					-0-
06	510	N	507	-0-	-3	-0-	35	1	472	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	36	1	489	3	N	-0-					-0-
08	558	N	527	-0-	-31	-0-	35	1	492	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	48	1	717	3	N	-0-					-0-
04	810	N	732	-0-	-78	-0-	47	1	685	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	55	1	763	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	52	1	709	3	N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	53	1	716	3	N	-0-					-0-
08	806	N	770	-0-	-36	-0-	51	1	719	3	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
06	570	N	433	-0-	-137	-0-	433	3			N	-0-					-0-
07	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-	-10	-0-	39	1	540	3	N	-0-					-0-
04	570	N	565	-0-	-5	-0-	36	1	529	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	30	1	517	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	33	1	538	3	N	-0-					-0-
08	589	N	529	-0-	-60	-0-	30	1	499	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
05	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	8	1	132	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1014	-0-	-40	-0-	66	1 9	947	2	Y	1					2
04	990	N	971	-0-	-19	-0-	62	1 9	908	2	Y	1	2	1			1
05	1023	N	989	-0-	-34	-0-	52	1	937	2	Y	-0-					1
06	990	N	950	-0-	-40	-0-	51	1	899	2	Y	-0-					1
07	992	N	984	-0-	-8	-0-	51	1 9	932	2	Y	1					2
08	992	N	974	-0-	-18	-0-	50	1	924	2	Y	-0-					2

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	16	1	159	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	16	1	161	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	15	1	149	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	16	1	158	2	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	16	1	156	2	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
05	248	N	223	-0-	-25	-0-	12	1	211	3	N	-0-					-0-
06	240	N	204	-0-	-36	-0-	11	1	193	3	N	-0-					-0-
07	248	N	185	-0-	-63	-0-	11	1	174	3	N	-0-					-0-
08	217	N	172	-0-	-45	-0-	10	1	162	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
08	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
06	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	648	-0-	-3	-0-	57 11	1 9	580	2	Y	10	10	8			-0-
04	615	N	615	-0-	-0-	-0-	55	1	560	2	Y	-0-					-0-
05	626	N	626	-0-	-0-	-0-	56	1	570	2	Y	-0-					-0-
06	630	N	588	-0-	-42	-0-	53 6	1 9	529	2	Y	5	5	8			-0-
07	651	N	647	-0-	-4	-0-	59	1	588	2	Y	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	58	1	576	2	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					-0-
04	540	N	289	-0-	-251	-0-	13	1	276	3	N	-0-					-0-
05	558	N	262	-0-	-296	-0-	12	1	250	3	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	31	1	644	3	N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	98	1	196	3	N	-0-					-0-
04	300	N	269	-0-	-31	-0-	93	1	176	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	98	1	229	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	91	1	201	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	97	1	205	3	N	-0-					-0-
08	341	N	299	-0-	-42	-0-	97	1	202	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	360	N	47	-0-	-313	-0-	47	2			N	-0-					-0-
07	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
08	372	N	183	-0-	-189	-0-	183	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	13	1	130	2	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	12	1	122	2	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	11	1	113	2	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
04	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
08	434	N	351	-0-	-83	-0-	16	1	335	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	100	1	125	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
08	248	N	45	-0-	-203	-0-	45	2			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	480	N	347	-0-	-133	-0-	347	2			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	2			N	-0-					-0-
07	372	N	144	-0-	-228	-0-	144	2			N	-0-					-0-
08	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

03	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	992	N	928	-0-	-64	-0-	928	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	961	N	863	-0-	-98	-0-	863	2			N	-0-					-0-
08	930	N	606	-0-	-324	-0-	606	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	960	N	955	-0-	-5	-0-	955	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	960	N	957	-0-	-3	-0-	957	3			N	-0-					-0-
07	992	N	813	-0-	-179	-0-	813	3			N	-0-					-0-
08	992	N	486	-0-	-506	-0-	486	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

03	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

03	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

03	287	N	287	-0-	-0-	-0-	31	1	256	2	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	35	1	286	2	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	31	1	239	2	N	-0-					-0-
07	341	N	234	-0-	-107	-0-	26	1	208	2	N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	423	-0-	-42	-0-	132	1	291	2	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	128	1	268	2	N	-0-					-0-
05	558	N	408	-0-	-150	-0-	132	1	276	2	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	124	1	277	2	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	132	1	288	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	132	1	271	2	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	5	1	49	2	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1168	-0-	-41	-0-	101 4	1 9	1063	2	Y	4	2	1	2	8	2
04	1170	N	1153	-0-	-17	-0-	97	1	1056	2	Y	-0-					2
05	1188	N	1188	-0-	-0-	-0-	81 2	1 9	1105	2	Y	2	2	1	1	8	1
06	1140	N	1049	-0-	-91	-0-	74 2	1 9	973	2	Y	2	2	1	1	8	-0-
07	1178	N	1158	-0-	-20	-0-	79 1	1 9	1078	2	Y	1					1
*08	1191	N	1191	-0-	-0-	-0-	74 2	1 9	1115	2	Y	2	2	8			1

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	17	1	155	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	16	1	148	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	16	1	142	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	15	1	129	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	16	1	131	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	16	1	128	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

03	593	N	593	-0-	-0-	-0-	34	1	559	3	N	-0-					-0-
04	570	N	566	-0-	-4	-0-	32	1	534	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	34	1	549	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	33	1	528	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	37	1	548	3	N	-0-					-0-
08	589	N	586	-0-	-3	-0-	37	1	549	3	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

03	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-					-0-
08	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

03	465	N	456	-0-	-9	-0-	26	1	430	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	27	1	460	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	29	1	467	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	32	1	472	3	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

03	620	N	585	-0-	-35	-0-	51	1	533	2	Y	1	1	1			1
							1	9									
04	573	N	573	-0-	-0-	-0-	48	1	525	2	Y	-0-					1
05	612	N	612	-0-	-0-	-0-	42	1	569	2	Y	1	1	1			1
							1	9									
06	570	N	524	-0-	-46	-0-	37	1	487	2	Y	-0-	1	1			-0-
07	665	N	665	-0-	-0-	-0-	45	1	620	2	Y	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	44	1	664	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	59	1	626	2	Y	1	1	1			1
							1	9									
04	702	N	702	-0-	-0-	-0-	59	1	643	2	Y	-0-					1
05	739	N	739	-0-	-0-	-0-	50	1	688	2	Y	1	1	1			1
							1	9									
06	660	N	638	-0-	-22	-0-	45	1	593	2	Y	-0-	1	1			-0-
07	713	N	675	-0-	-38	-0-	46	1	629	2	Y	-0-					-0-
08	744	N	674	-0-	-70	-0-	42	1	631	2	Y	1					1
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

03	124	N	116	-0-	-8	-0-	11	1	105	3	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	11	1	107	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	11	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	11	1	102	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

03	155	N	127	-0-	-28	-0-	11	1	116	2	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	2	Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	6	1	86	2	Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	6	1	75	2	Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

03	496	X	242	-0-	-254	-0-	21	1	221	2	Y	-0-	1	1			-0-
04	480	X	230	-0-	-250	-0-	19	1	211	2	Y	-0-					-0-
05	496	X	368	-0-	-128	-0-	25	1	343	2	Y	-0-					-0-
06	420	X	327	-0-	-93	-0-	23	1	303	2	Y	1	1	1			-0-
							1	9									
07	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-
08	341	N	282	-0-	-59	-0-	18	1	264	2	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

03	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	16	1	158	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-					-0-
05	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	11	1	184	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	581	-0-	-8	-0-	36	1	545	3	N	-0-					-0-
04	570	N	539	-0-	-31	-0-	35	1	504	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-
06	570	N	485	-0-	-85	-0-	33	1	452	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	34	1	461	3	N	-0-					-0-
08	527	N	521	-0-	-6	-0-	34	1	487	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	535	-0-	-23	-0-	33	1	502	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
05	558	N	537	-0-	-21	-0-	39	1	498	3	N	-0-					-0-
06	510	N	440	-0-	-70	-0-	31	1	409	3	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	35	1	433	3	N	-0-					-0-
08	527	N	470	-0-	-57	-0-	32	1	438	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	12	1	189	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	41	1	674	3	N	-0-					-0-
04	690	N	685	-0-	-5	-0-	41	1	644	3	N	-0-					-0-
05	713	N	690	-0-	-23	-0-	41	1	649	3	N	-0-					-0-
06	690	N	624	-0-	-66	-0-	38	1	586	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	45	1	684	3	N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	45	1	692	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	434	N	60	-0-	-374	-0-	60	3			N	-0-					-0-
06	420	N	1	-0-	-419	-0-	1	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	780	N	606	-0-	-174	-0-	606	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	466	-0-	-92	-0-	27	1	439	3	N	-0-					-0-
04	420	N	387	-0-	-33	-0-	23	1	364	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	25	1	379	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	23	1	353	3	N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	26	1	407	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	593	-0-	-89	-0-	198	1	395	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	194	1	409	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	201	1	419	3	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	194	1	385	3	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	200	1	400	3	N	-0-					-0-
08	620	N	585	-0-	-35	-0-	199	1	386	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	893	-0-	-37	-0-	52	1	841	3	N	-0-					-0-
04	900	N	848	-0-	-52	-0-	50	1	798	3	N	-0-					-0-
05	930	N	891	-0-	-39	-0-	53	1	838	3	N	-0-					-0-
06	870	N	827	-0-	-43	-0-	51	1	776	3	N	-0-					-0-
07	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-					-0-
08	899	N	852	-0-	-47	-0-	52	1	800	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

03	341	N	281	-0-	-60	-0-	14	1	267	3	N	-0-					-0-
04	330	N	253	-0-	-77	-0-	12	1	241	3	N	-0-					-0-
05	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-					-0-
06	270	N	194	-0-	-76	-0-	9	1	185	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					-0-
*08	1020	N	1020	-0-	-0-	-0-	47	1	973	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

03	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

03	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	12	1	157	3	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
06	180	N	110	-0-	-70	-0-	8	1	102	3	N	-0-					-0-
07	186	N	104	-0-	-82	-0-	8	1	96	3	N	-0-					-0-
08	155	N	105	-0-	-50	-0-	8	1	97	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

03	434	N	410	-0-	-24	-0-	40	1	370	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	41	1	384	3	N	-0-					-0-
05	434	N	367	-0-	-67	-0-	38	1	329	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	48	1	416	3	N	-0-					-0-
07	434	N	378	-0-	-56	-0-	41	1	337	3	N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	49	1	392	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	7	1	60	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

03	388	N	388	-0-	-0-	-0-	38	1	350	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	31	1	288	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	38	1	331	3	N	-0-					-0-
06	390	N	335	-0-	-55	-0-	35	1	300	3	N	-0-					-0-
07	341	N	291	-0-	-50	-0-	31	1	260	3	N	-0-					-0-
08	372	N	282	-0-	-90	-0-	31	1	251	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

03	686	N	686	-0-	-0-	-0-	67	1	619	3	N	-0-					-0-
04	630	N	435	-0-	-195	-0-	42	1	393	3	N	-0-					-0-
05	713	N	695	-0-	-18	-0-	71	1	624	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	72	1	619	3	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	73	1	602	3	N	-0-					-0-
08	682	N	604	-0-	-78	-0-	67	1	537	3	N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

03	796	N	796	-0-	-0-	-0-	78	1	718	3	N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	72	1	681	3	N	-0-					-0-
05	806	N	726	-0-	-80	-0-	74	1	652	3	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	72	1	618	3	N	-0-					-0-
07	775	N	712	-0-	-63	-0-	77	1	635	3	N	-0-					-0-
08	713	N	675	-0-	-38	-0-	75	1	600	3	N	-0-					-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

03	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	11	1	87	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

03	837	N	244	-0-	-593	-0-	244	3			N	-0-					-0-
04	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

03	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
04	1020	N	541	-0-	-479	-0-	541	3			N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
06	1170	N	1142	-0-	-28	-0-	1142	3			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
08	1271	N	750	-0-	-521	-0-	750	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
06	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1133	-0-	-107	-0-	74	1	1058	2	Y	1					2
							1	9									
04	1200	N	1093	-0-	-107	-0-	70	1	1022	2	Y	1	2	1			1
							1	9									
05	1178	N	1178	-0-	-0-	-0-	62	1	1116	2	Y	-0-					1
06	1110	N	1029	-0-	-81	-0-	55	1	974	2	Y	-0-					1
07	1116	N	1087	-0-	-29	-0-	56	1	1030	2	Y	1					2
							1	9									
08	1178	N	1069	-0-	-109	-0-	54	1	1015	2	Y	-0-					2

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	473	-0-	-23	-0-	31	1	441	2	Y	1					1
							1	9									
04	453	N	453	-0-	-0-	-0-	29	1	424	2	Y	-0-	1	1			-0-
05	465	N	460	-0-	-5	-0-	24	1	436	2	Y	-0-					-0-
06	450	N	444	-0-	-6	-0-	24	1	420	2	Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	24	1	435	2	Y	1					1
							1	9									
08	465	N	456	-0-	-9	-0-	23	1	433	2	Y	-0-					1

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	619	-0-	-32	-0-	59	1	560	3	Y	-0-					4
04	630	N	610	-0-	-20	-0-	58	1	552	3	Y	-0-					4
05	620	N	602	-0-	-18	-0-	57	1	545	3	Y	-0-					4
06	607	N	607	-0-	-0-	-0-	56	1	551	3	Y	-0-					4
07	646	N	646	-0-	-0-	-0-	62	1	584	3	Y	-0-					4
*08	637	N	637	-0-	-0-	-0-	52	1	585	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	53	1	499	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	57	1	575	3	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	63	1	608	3	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	62	1	568	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	57	1	538	3	N	-0-					-0-
08	682	N	504	-0-	-178	-0-	48	1	456	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	172	-0-	-76	-0-	58	1	114	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	65	1	231	3	N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	97	1	630	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	87	1	506	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	85	1	452	3	N	2	2	8			-0-
							2	9									
08	527	N	483	-0-	-44	-0-	81	1	402	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	652	-0-	-61	-0-	33	1 4 9	615	2	Y	4	5	1			1
04	660	N	630	-0-	-30	-0-	32	1 4 9	594	2	Y	4	5	1			-0-
05	651	N	641	-0-	-10	-0-	33	1 4 9	604	2	Y	4	2	1			2
06	630	N	621	-0-	-9	-0-	32	1 2 9	587	2	Y	2	3	1			1
07	651	N	628	-0-	-23	-0-	33	1 2 9	593	2	Y	2	3	1			-0-
08	651	N	646	-0-	-5	-0-	28	1 2 9	616	2	Y	2	1	1			1

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	284	-0-	-88	-0-	14	1 3 9	267	2	Y	3	2	1			1
04	390	N	343	-0-	-47	-0-	17	1 1 9	325	2	Y	1	2	1			-0-
05	609	N	609	-0-	-0-	-0-	31	1 4 9	574	2	Y	4	2	1			2
06	532	N	532	-0-	-0-	-0-	27	1 2 9	503	2	Y	2	3	1			1
07	452	N	452	-0-	-0-	-0-	24	1 1 9	427	2	Y	1	2	1			-0-
*08	417	N	417	-0-	-0-	-0-	18	1 2 9	397	2	Y	2	1	1			1

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	814	-0-	-116	-0-	41	1 6 9	767	2	Y	5	6	1			1
04	870	N	833	-0-	-37	-0-	42	1 6 9	785	2	Y	5	6	1			-0-
05	801	N	801	-0-	-0-	-0-	41	1 4 9	756	2	Y	4	2	1			2
06	780	N	745	-0-	-35	-0-	38	1 3 9	704	2	Y	3	4	1			1
07	868	N	766	-0-	-102	-0-	41	1 3 9	722	2	Y	3	4	1			-0-
08	806	N	748	-0-	-58	-0-	32	1 4 9	712	2	Y	4	2	1			2

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	61	1 2 9	225	2	Y	2	2	1			1
04	300	N	272	-0-	-28	-0-	59	1 1 9	212	2	Y	1	2	1			-0-
05	310	N	266	-0-	-44	-0-	60	1 2 9	204	2	Y	2	1	1			1
06	270	N	237	-0-	-33	-0-	56	1	181	2	Y	-0-	1	1			-0-
07	279	N	235	-0-	-44	-0-	59	1 1 9	175	2	Y	1	1	1			-0-
08	279	N	213	-0-	-66	-0-	56	1	157	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	780	-0-	-26	-0-	106	1 4 9	670	2	Y	4	5	1			1
04	810	N	735	-0-	-75	-0-	102	1 4 9	629	2	Y	4	5	1			-0-
05	742	N	742	-0-	-0-	-0-	105	1 4 9	633	2	Y	4	2	1			2
06	750	N	711	-0-	-39	-0-	99	1 3 9	609	2	Y	3	4	1			1
07	775	N	677	-0-	-98	-0-	103	1 3 9	571	2	Y	3	4	1			-0-
08	744	N	691	-0-	-53	-0-	97	1 2 9	592	2	Y	2	1	1			1

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

03	621	N	621	-0-	-0-	-0-	34	1 2 9	585	2	Y	2	2	1			1
04	695	N	695	-0-	-0-	-0-	38	1 2 9	655	2	Y	2					3
05	682	N	669	-0-	-13	-0-	36	1 2 9	631	2	Y	2	3	1			2
06	600	N	564	-0-	-36	-0-	32	1 1 9	531	2	Y	1					3
07	682	N	423	-0-	-259	-0-	25	1 1 9	397	2	Y	1	3	1			1
08	651	N	436	-0-	-215	-0-	26	1 2 9	408	2	Y	2	2	1			1

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

03	496	N	448	-0-	-48	-0-	25	1 2 9	421	2	Y	2	2	1			-0-
04	365	N	365	-0-	-0-	-0-	20	1 2 9	343	2	Y	2					2
05	403	N	373	-0-	-30	-0-	20	1 1 9	352	2	Y	1	2	1			1
06	420	N	344	-0-	-76	-0-	20	1 1 9	323	2	Y	1					2
07	373	N	373	-0-	-0-	-0-	22	1 1 9	350	2	Y	1	2	1			1
*08	380	N	380	-0-	-0-	-0-	22	1 2 9	356	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	523	-0-	-66	-0-	29	1	493	2	Y	1	2	1			-0-
							1	9									
04	542	N	542	-0-	-0-	-0-	30	1	510	2	Y	2					2
							2	9									
05	542	N	542	-0-	-0-	-0-	29	1	512	2	Y	1	2	1			1
							1	9									
06	513	N	513	-0-	-0-	-0-	29	1	483	2	Y	1					2
							1	9									
07	558	N	535	-0-	-23	-0-	32	1	502	2	Y	1	2	1			1
							1	9									
*08	529	N	529	-0-	-0-	-0-	31	1	496	2	Y	2	2	1			1
							2	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
04	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	1	1	1			-0-
							1	9									
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	77	1	734	3	Y	-0-					5
04	780	N	774	-0-	-6	-0-	73	1	701	3	Y	-0-					5
05	806	N	797	-0-	-9	-0-	75	1	722	3	Y	-0-					5
06	780	N	764	-0-	-16	-0-	70	1	688	3	Y	5	5	8			5
							6	9									
07	806	N	766	-0-	-40	-0-	73	1	693	3	Y	-0-					5
08	806	N	744	-0-	-62	-0-	61	1	683	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	282	-0-	-152	-0-	27	1	255	3	Y	-0-					-0-
04	360	N	205	-0-	-155	-0-	19	1	186	3	Y	-0-					-0-
05	341	N	146	-0-	-195	-0-	14	1	132	3	Y	-0-					-0-
06	270	N	141	-0-	-129	-0-	13	1	128	3	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	47	1	533	3	Y	3	3	8			-0-
							3	9									

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	213	-0-	-35	-0-	14	1	199	2	Y	-0-					1
04	240	N	156	-0-	-84	-0-	10	1	146	2	Y	-0-					1
05	248	N	205	-0-	-43	-0-	11	1	194	2	Y	-0-					1
06	210	N	158	-0-	-52	-0-	8	1	150	2	Y	-0-					1
07	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					1
08	217	N	202	-0-	-15	-0-	10	1	192	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-	-17	-0-	31	1	448	2	Y	-0-					2
04	480	N	460	-0-	-20	-0-	29	1	431	2	Y	-0-					2
05	496	N	457	-0-	-39	-0-	24	1	433	2	Y	-0-					2
06	450	N	405	-0-	-45	-0-	22	1	383	2	Y	-0-					2
07	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					2
*08	515	N	515	-0-	-0-	-0-	26	1	489	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	29	1	417	2	Y	-0-			1
04	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-			1
05	434	N	418	-0-	-16	-0-	22	1	396	2	Y	-0-			1
06	420	N	398	-0-	-22	-0-	21	1	377	2	Y	-0-			1
07	434	N	325	-0-	-109	-0-	17	1	308	2	Y	-0-			1
08	403	N	164	-0-	-239	-0-	8	1	156	2	Y	-0-			1

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	530	-0-	-59	-0-	34	1	494	2	Y	2			2
							2	9							
04	540	N	482	-0-	-58	-0-	30	1	451	2	Y	1			3
							1	9							
05	474	N	474	-0-	-0-	-0-	36	1	437	2	Y	1	3	1	1
							1	9							
06	510	N	270	-0-	-240	-0-	20	1	250	2	Y	-0-	1	1	-0-
07	599	N	599	-0-	-0-	-0-	43	1	555	2	Y	1			1
							1	9							
*08	492	N	492	-0-	-0-	-0-	28	1	463	2	Y	1			2
							1	9							

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	696	-0-	-48	-0-	696	3			N	-0-			-0-
04	690	N	662	-0-	-28	-0-	662	3			N	-0-			-0-
05	682	N	664	-0-	-18	-0-	664	3			N	-0-			-0-
06	660	N	267	-0-	-393	-0-	267	3			N	-0-			-0-
07	682	N	1	-0-	-681	-0-	1	3			N	-0-			-0-
08	651	N	429	-0-	-222	-0-	429	3			N	-0-			-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	N	1194	-0-	-46	-0-	69	1	1125	3	N	-0-			-0-
04	1200	N	1098	-0-	-102	-0-	65	1	1033	3	N	-0-			-0-
05	1240	N	1103	-0-	-137	-0-	66	1	1037	3	N	-0-			-0-
06	1170	N	1028	-0-	-142	-0-	63	1	965	3	N	-0-			-0-
07	1147	N	1044	-0-	-103	-0-	64	1	980	3	N	-0-			-0-
08	1116	N	1021	-0-	-95	-0-	62	1	959	3	N	-0-			-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-			-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
06	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-			-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-			-0-
*08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-			-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

03	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
05	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
07	310	N	269	-0-	-41	-0-	13	1	256	3	N	-0-			-0-
08	372	N	197	-0-	-175	-0-	9	1	188	3	N	-0-			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

03	341	N	48	-0-	-293	-0-	2	1	46	3	N	-0-			-0-
04	300	N	53	-0-	-247	-0-	4	1	49	3	N	-0-			-0-
05	217	N	50	-0-	-167	-0-	2	1	48	3	N	-0-			-0-
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

03	336	N	98	-0-	-238	-0-	48	1	50	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	35	1	45	3	N	-0-			-0-
05	124	N	66	-0-	-58	-0-	9	1	57	3	N	-0-			-0-
06	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-			-0-
07	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-			-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

03	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-			-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-
05	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-			-0-
07	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-			-0-
08	310	N	268	-0-	-42	-0-	17	1	251	3	N	-0-			-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1409	N	479	-0-	-930	-0-	45	1	432	2	Y	2	1	8			3
							2	9									
04	422	N	422	-0-	-0-	-0-	40	1	382	2	Y	-0-					3
05	465	N	323	-0-	-142	-0-	32	1	289	2	Y	2	4	1	1	8	-0-
							2	9									
06	450	N	339	-0-	-111	-0-	35	1	303	2	Y	1					1
							1	9									
07	434	N	386	-0-	-48	-0-	40	1	345	2	Y	1					2
							1	9									
*08	460	N	460	-0-	-0-	-0-	49	1	410	2	Y	1	1	8			2
							1	9									

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	7	1	113	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	15	1	157	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	12	1	154	2	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	11	1	169	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1103	-0-	-75	-0-	95	1	1005	2	Y	3	2	1	2	8	1
							3	9									
04	1110	N	1097	-0-	-13	-0-	92	1	1004	2	Y	1					2
							1	9									
05	1147	N	1136	-0-	-11	-0-	77	1	1058	2	Y	1	2	1			1
							1	9									
06	1080	N	1007	-0-	-73	-0-	71	1	935	2	Y	1	2	1			-0-
							1	9									
07	1147	N	1057	-0-	-90	-0-	72	1	984	2	Y	1					1
							1	9									
08	1147	N	783	-0-	-364	-0-	49	1	734	2	Y	-0-					1

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

03	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

03	914	N	914	-0-	-0-	-0-	42	1	872	3	N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	38	1	803	3	N	-0-					-0-
05	899	N	789	-0-	-110	-0-	36	1	753	3	N	-0-					-0-
06	870	N	819	-0-	-51	-0-	38	1	780	3	N	1	1	8			-0-
							1	9									
07	868	N	849	-0-	-19	-0-	41	1	808	3	N	-0-					-0-
*08	806	N	806	-0-	-0-	-0-	39	1	766	3	N	1	1	8			-0-
							1	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

03	422	N	422	-0-	-0-	-0-	40	1	382	3	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-
07	465	N	390	-0-	-75	-0-	37	1	353	3	N	-0-					-0-
08	465	N	358	-0-	-107	-0-	34	1	324	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	54	1	501	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	44	1	416	3	N	-0-					-0-
05	558	N	382	-0-	-176	-0-	39	1	343	3	N	-0-					-0-
06	540	N	376	-0-	-164	-0-	39	1	337	3	N	-0-					-0-
07	465	N	273	-0-	-192	-0-	29	1	244	3	N	-0-					-0-
08	372	N	294	-0-	-78	-0-	33	1	261	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

03	406	N	406	-0-	-0-	-0-	40	1	366	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	36	1	341	3	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	38	1	332	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	36	1	307	3	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	38	1	311	3	N	-0-					-0-
08	372	N	340	-0-	-32	-0-	38	1	302	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

03	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	27	1	236	3	N	-0-					-0-
06	300	N	242	-0-	-58	-0-	25	1	217	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	26	1	214	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	27	1	214	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

03	310	N	310	-0-	-0-	-0-	17 1	1 9	292	2	Y	1	1	1			-0-
04	309	N	309	-0-	-0-	-0-	17 1	1 9	291	2	Y	1					1
05	313	N	313	-0-	-0-	-0-	17 1	1 9	295	2	Y	1	1	1			1
06	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-					1
07	310	N	299	-0-	-11	-0-	18 1	1 9	280	2	Y	1	1	1			1
08	310	N	292	-0-	-18	-0-	17 1	1 9	274	2	Y	1	1	1			1

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

03	837	N	791	-0-	-46	-0-	40 6	1 9	745	2	Y	5	6	1			1
04	780	N	753	-0-	-27	-0-	38 4	1 9	711	2	Y	4	5	1			-0-
05	806	N	750	-0-	-56	-0-	39 4	1 9	707	2	Y	4	2	1			2
06	780	N	702	-0-	-78	-0-	36 3	1 9	663	2	Y	3	4	1			1
07	775	N	757	-0-	-18	-0-	40 3	1 9	714	2	Y	3	4	1			-0-
*08	757	N	757	-0-	-0-	-0-	32 4	1 9	721	2	Y	4	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

03	1302	N	1297	-0-	-5	-0-	112	1	1182	2	Y	3	2	1	1	8	2
							3	9									
04	1301	N	1301	-0-	-0-	-0-	109	1	1192	2	Y	-0-					2
05	1353	N	1353	-0-	-0-	-0-	92	1	1258	2	Y	3	2	1	2	8	1
							3	9									
06	1260	N	1219	-0-	-41	-0-	86	1	1132	2	Y	1	2	1			-0-
							1	9									
07	1333	N	1289	-0-	-44	-0-	88	1	1200	2	Y	1					1
							1	9									
08	1364	N	1321	-0-	-43	-0-	83	1	1237	2	Y	1	1	8			1
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			Y	-0-					-0-
08	403	N	316	-0-	-87	-0-	316	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

03	1023	N	625	-0-	-398	-0-	625	2			Y	-0-					-0-
04	960	N	610	-0-	-350	-0-	610	2			Y	-0-					-0-
05	992	N	651	-0-	-341	-0-	651	2			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
08	651	N	606	-0-	-45	-0-	606	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

03	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2	2	8			-0-
04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
06	510	N	419	-0-	-91	-0-	418	2	1	9	Y	1	1	8			-0-
07	496	N	493	-0-	-3	-0-	493	2			Y	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	513	2	1	9	Y	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	17	1	225	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	17	1	216	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	17	1	215	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	38	1	495	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	37	1	477	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	37	1	488	3	N	-0-					-0-
06	510	N	427	-0-	-83	-0-	31	1	396	3	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	38	1	477	3	N	-0-					-0-
08	527	N	389	-0-	-138	-0-	29	1	360	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	47	1	769	3	N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	47	1	746	3	N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
06	780	N	683	-0-	-97	-0-	42	1	641	3	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	51	1	770	3	N	-0-					-0-
*08	822	N	822	-0-	-0-	-0-	50	1	772	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1650	N	1650	-0-	-0-	-0-	96	1	1554	3	N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	95	1	1508	3	N	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	98	1	1540	3	N	-0-					-0-
06	1590	N	1508	-0-	-82	-0-	93	1	1415	3	N	-0-					-0-
07	1643	N	1613	-0-	-30	-0-	99	1	1514	3	N	-0-					-0-
08	1643	N	1607	-0-	-36	-0-	97	1	1510	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1691	N	1691	-0-	-0-	-0-	98	1	1593	3	N	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	93	1	1466	3	N	-0-					-0-
05	1585	N	1585	-0-	-0-	-0-	95	1	1490	3	N	-0-					-0-
06	1650	N	1520	-0-	-130	-0-	93	1	1427	3	N	-0-					-0-
07	1612	N	1504	-0-	-108	-0-	93	1	1411	3	N	-0-					-0-
08	1581	N	1195	-0-	-386	-0-	72	1	1123	3	N	-0-					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	889	-0-	-41	-0-	51	1	838	3	N	-0-					-0-
04	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-
05	899	N	885	-0-	-14	-0-	53	1	832	3	N	-0-					-0-
06	870	N	849	-0-	-21	-0-	52	1	797	3	N	-0-					-0-
07	899	N	878	-0-	-21	-0-	54	1	824	3	N	-0-					-0-
08	899	N	867	-0-	-32	-0-	52	1	815	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	694	-0-	-19	-0-	60	1	633	2	Y	1	1	1			1
							1	9									
04	690	N	641	-0-	-49	-0-	54	1	587	2	Y	-0-					1
05	682	N	620	-0-	-62	-0-	42	1	577	2	Y	1	1	1			1
							1	9									
06	660	N	181	-0-	-479	-0-	13	1	168	2	Y	-0-	1	1			-0-
07	708	N	708	-0-	-0-	-0-	48	1	660	2	Y	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	46	1	693	2	Y	1					1
							1	9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	696	-0-	-79	-0-	60	1	635	2	Y	1	1	1			1
							1	9									
04	720	N	689	-0-	-31	-0-	58	1	631	2	Y	-0-					1
05	744	N	612	-0-	-132	-0-	42	1	569	2	Y	1	1	1			1
							1	9									
06	671	N	671	-0-	-0-	-0-	48	1	623	2	Y	-0-	1	1			-0-
07	713	N	631	-0-	-82	-0-	43	1	588	2	Y	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	43	1	638	2	Y	1					1
							1	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1170	-0-	-287	-0-	101	1	1067	2	Y	2	2	1			2
							2	9									
04	1260	N	1042	-0-	-218	-0-	88	1	954	2	Y	-0-					2
05	1954	N	1954	-0-	-0-	-0-	133	1	1819	2	Y	2	2	1			2
							2	9									
06	1319	N	1319	-0-	-0-	-0-	94	1	1224	2	Y	1	3	1			-0-
							1	9									
07	1580	N	1580	-0-	-0-	-0-	108	1	1471	2	Y	1					1
							1	9									
08	1953	N	1585	-0-	-368	-0-	99	1	1485	2	Y	1					2
							1	9									

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	13	1	227	2	Y	1	1	1			-0-
							1	9									
04	240	N	232	-0-	-8	-0-	13	1	218	2	Y	1					1
							1	9									
05	248	N	236	-0-	-12	-0-	13	1	222	2	Y	1	1	1			1
							1	9									
06	240	N	229	-0-	-11	-0-	13	1	216	2	Y	-0-					1
07	248	N	233	-0-	-15	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
*08	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-	1	1			-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1417	-0-	-9	-0-	63	1	1351	2	Y	3	3	1			6
							3	9									
04	1380	N	1356	-0-	-24	-0-	70	1	1284	2	Y	2	3	1			5
							2	9									
05	1395	N	1217	-0-	-178	-0-	69	1	1146	2	Y	2					7
							2	9									
*06	1380	N	1065	-0-	-315	-0-	63	1	1001	2	Y	1					8
							1	9									
07	1395	N	1020	-0-	-375	-0-	60	1	957	2	Y	3	6	1			3
							3	9									
*08	1284	N	1284	-0-	-0-	-0-	76	1	1206	2	Y	2	3	1			2
							2	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

03	692	N	692	-0-	-0-	-0-	31	1	659	2	Y	2	2	1			3
							2	9									
04	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-	1	1			2
05	562	N	562	-0-	-0-	-0-	32	1	529	2	Y	1					3
							1	9									
06	598	N	598	-0-	-0-	-0-	35	1	563	2	Y	-0-					3
07	652	N	652	-0-	-0-	-0-	38	1	613	2	Y	1	2	1			2
							1	9									
*08	633	N	633	-0-	-0-	-0-	38	1	594	2	Y	1	2	1			1
							1	9									

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

03	350	N	350	-0-	-0-	-0-	16	1	333	2	Y	1	1	1			1
							1	9									
04	305	N	305	-0-	-0-	-0-	16	1	288	2	Y	1	1	1			1
							1	9									
05	341	N	269	-0-	-72	-0-	15	1	254	2	Y	-0-					1
06	330	N	287	-0-	-43	-0-	17	1	270	2	Y	-0-					1
07	310	N	291	-0-	-19	-0-	17	1	273	2	Y	1	1	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	16	1	259	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

03	682	N	656	-0-	-26	-0-	29	1	626	2	Y	1	1	1			3
							1	9									
04	630	N	616	-0-	-14	-0-	32	1	584	2	Y	-0-	1	1			2
05	651	N	563	-0-	-88	-0-	32	1	530	2	Y	1					3
							1	9									
06	630	N	443	-0-	-187	-0-	26	1	417	2	Y	-0-					3
07	651	N	459	-0-	-192	-0-	27	1	431	2	Y	1	3	1			1
							1	9									
*08	566	N	566	-0-	-0-	-0-	34	1	531	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	74	1	683	3	N	-0-					-0-
04	1421	N	1421	-0-	-0-	-0-	136	1	1285	3	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	103	1	908	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	80	1	686	3	N	-0-					-0-
07	1457	N	776	-0-	-681	-0-	84	1	692	3	N	-0-					-0-
08	1023	N	537	-0-	-486	-0-	60	1	477	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	42	1	397	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	39	1	391	3	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	43	1	417	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	43	1	395	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	42	1	394	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	41	1	386	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	967	-0-	-25	-0-	71	1	896	2	Y	-0-					-0-
04	990	N	895	-0-	-95	-0-	68	1	827	2	Y	-0-					-0-
05	961	N	863	-0-	-98	-0-	71	1	792	2	Y	-0-					-0-
06	930	N	782	-0-	-148	-0-	68	1	714	2	Y	-0-					-0-
07	930	N	779	-0-	-151	-0-	71	1	708	2	Y	-0-					-0-
*08	969	N	969	-0-	-0-	-0-	71	1	898	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	210	N	69	-0-	-141	-0-	69	2			Y	-0-					-0-
07	310	N	62	-0-	-248	-0-	62	2			Y	-0-					-0-
08	248	N	136	-0-	-112	-0-	136	2			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

03	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	17	1	247	3	N	-0-					-0-
05	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-					-0-
07	279	N	173	-0-	-106	-0-	12	1	161	3	N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	115	1	127	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	111	1	125	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	115	1	131	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	108	1	124	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	115	1	122	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	97	1	116	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	142	1	639	3	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	135	1	579	3	N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	137	1	574	3	N	-0-					-0-
06	750	N	633	-0-	-117	-0-	129	1	504	3	N	-0-					-0-
07	744	N	536	-0-	-208	-0-	126	1	410	3	N	-0-					-0-
08	713	N	540	-0-	-173	-0-	126	1	414	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
08	527	N	472	-0-	-55	-0-	22	1	450	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	975	-0-	-389	-0-	138	1	837	3	N	-0-					-0-
04	1230	X	670	-0-	-560	-0-	117	1	553	3	N	-0-					-0-
05	1209	X	688	-0-	-521	-0-	120	1	568	3	N	-0-					-0-
06	1110	X	1067	-0-	-43	-0-	131	1	936	3	N	-0-					-0-
07	1213	X	1213	-0-	-0-	-0-	145	1	1068	3	N	-0-					-0-
*08	1306	X	1306	-0-	-0-	-0-	144	1	1162	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	917	-0-	-13	-0-	47	1	870	3	N	-0-					-0-
04	900	N	885	-0-	-15	-0-	40	1	845	3	N	-0-					-0-
05	961	N	924	-0-	-37	-0-	42	1	882	3	N	-0-					-0-
06	900	N	813	-0-	-87	-0-	37	1	776	3	N	-0-					-0-
07	930	N	865	-0-	-65	-0-	40	1	825	3	N	-0-					-0-
08	930	N	862	-0-	-68	-0-	40	1	822	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	13	1	282	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
08	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	515	-0-	-12	-0-	26	1	489	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	23	1	477	3	N	-0-					-0-
05	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-					-0-
07	527	N	478	-0-	-49	-0-	22	1	456	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	22	1	449	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	42	1	774	3	N	2	2	8			-0-
							2	9									
04	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	39	1	811	3	N	-0-					-0-
06	690	N	641	-0-	-49	-0-	29	1	612	3	N	-0-					-0-
07	744	N	619	-0-	-125	-0-	29	1	590	3	N	-0-					-0-
08	837	N	552	-0-	-285	-0-	26	1	526	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	356	-0-	-16	-0-	16	1	339	2	Y	1	1	1			3
							1	9									
04	360	N	340	-0-	-20	-0-	18	1	322	2	Y	-0-	1	1			2
05	361	N	361	-0-	-0-	-0-	20	1	341	2	Y	-0-					2
06	368	N	368	-0-	-0-	-0-	22	1	346	2	Y	-0-					2
07	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1					3
							1	9									
*08	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-	1	1			2

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-
07	248	N	239	-0-	-9	-0-	18	1	221	3	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	17	1	216	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	19	1	398	3	N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

03	899	N	845	-0-	-54	-0-	204	1	640	2	Y	1	2	1			4
							1	9									
04	900	N	799	-0-	-101	-0-	201	1	597	2	Y	1	1	1			4
							1	9									
05	868	N	803	-0-	-65	-0-	210	1	593	2	Y	-0-					4
06	810	N	708	-0-	-102	-0-	200	1	508	2	Y	-0-					4
07	837	N	705	-0-	-132	-0-	200	1	505	2	Y	-0-					4
*08	952	N	952	-0-	-0-	-0-	141	1	811	2	Y	-0-	1	1			3

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

03	466	N	466	-0-	-0-	-0-	21	1	444	2	Y	1	1	1			4
							1	9									
04	570	N	437	-0-	-133	-0-	23	1	414	2	Y	-0-	1	1			3
05	465	N	412	-0-	-53	-0-	23	1	388	2	Y	1					4
							1	9									
06	450	N	396	-0-	-54	-0-	23	1	373	2	Y	-0-					4
07	576	N	576	-0-	-0-	-0-	34	1	542	2	Y	-0-					4
*08	520	N	520	-0-	-0-	-0-	31	1	489	2	Y	-0-	1	1			3

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

03	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

03	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

03	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	79	2	Y	1	1	1			-0-
							1	9									
07	INC G-10		87	-0-	87	87	4	1	83	2	Y	-0-					-0-
08	INC G-10		88	-0-	88	175	5	1	83	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	105	1	1106	2	Y	4	2	1	2	8	2
							4	9									
04	1201	N	1201	-0-	-0-	-0-	101	1	1099	2	Y	1	1	8			2
							1	9									
05	1117	N	1117	-0-	-0-	-0-	76	1	1040	2	Y	1	2	1			1
							1	9									
06	410	N	410	-0-	-0-	-0-	29	1	380	2	Y	1	2	1			-0-
							1	9									
07	1240	N	1027	-0-	-213	-0-	70	1	957	2	Y	-0-					-0-
*08	1342	N	1342	-0-	-0-	-0-	84	1	1257	2	Y	1					1
							1	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

03	741	N	741	-0-	-0-	-0-	33	1	704	2	Y	4	4	1			4
							4	9									
04	766	N	766	-0-	-0-	-0-	34	1	725	2	Y	6	6	1	1	8	3
							7	9									
05	705	N	705	-0-	-0-	-0-	32	1	667	2	Y	5	4	1			4
							6	9									
06	688	N	688	-0-	-0-	-0-	33	1	652	2	Y	3	5	1			2
							3	9									
07	806	N	675	-0-	-131	-0-	33	1	639	2	Y	3	2	1			3
							3	9									
08	713	N	558	-0-	-155	-0-	29	1	526	2	Y	3	3	1			3
							3	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

03	434	N	426	-0-	-8	-0-	19	1	405	2	Y	2	2	1			2
							2	9									
04	420	N	416	-0-	-4	-0-	18	1	392	2	Y	5	4	1	1	8	2
							6	9									
05	434	N	421	-0-	-13	-0-	19	1	400	2	Y	2	2	1			2
							2	9									
06	422	N	422	-0-	-0-	-0-	20	1	399	2	Y	3	3	1	1	8	1
							3	9									
07	434	N	433	-0-	-1	-0-	21	1	410	2	Y	2	1	1			2
							2	9									
08	434	N	425	-0-	-9	-0-	22	1	401	2	Y	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

03	713	N	633	-0-	-80	-0-	37	1	596	3	N	-0-					-0-
04	720	N	622	-0-	-98	-0-	37	1	585	3	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					-0-
08	775	N	708	-0-	-67	-0-	43	1	665	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
04	720	N	659	-0-	-61	-0-	39	1	620	3	N	-0-					-0-
05	744	N	684	-0-	-60	-0-	41	1	643	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	44	1	665	3	N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	48	1	748	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1
04	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					1
05	217	N	215	-0-	-2	-0-	11	1	204	2	Y	-0-					1
06	210	N	189	-0-	-21	-0-	10	1	179	2	Y	-0-					1
07	217	N	138	-0-	-79	-0-	7	1	131	2	Y	-0-					1
08	217	N	170	-0-	-47	-0-	9	1	161	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1
04	210	N	208	-0-	-2	-0-	13	1	195	2	Y	-0-					1
05	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					1
06	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1
07	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					1
08	217	N	196	-0-	-21	-0-	10	1	186	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

03	496	N	429	-0-	-67	-0-	28	1	401	2	Y	-0-					2
04	450	N	422	-0-	-28	-0-	27	1	395	2	Y	-0-					2
05	465	N	420	-0-	-45	-0-	22	1	398	2	Y	-0-					2
06	420	N	395	-0-	-25	-0-	21	1	374	2	Y	-0-					2
07	434	N	402	-0-	-32	-0-	21	1	381	2	Y	-0-					2
08	434	N	393	-0-	-41	-0-	20	1	373	2	Y	-0-					2

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

03	372	N	358	-0-	-14	-0-	16	1	341	2	Y	1	1	1			2
							1	9									
04	360	N	331	-0-	-29	-0-	17	1	314	2	Y	-0-	1	1			1
05	372	N	303	-0-	-69	-0-	17	1	285	2	Y	1					2
							1	9									
06	360	N	311	-0-	-49	-0-	18	1	293	2	Y	-0-					2
07	341	N	318	-0-	-23	-0-	19	1	299	2	Y	-0-	1	1			1
08	310	N	310	-0-	-0-	-0-	18	1	291	2	Y	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

03	496	N	450	-0-	-46	-0-	20	1	429	2	Y	1	1	1			2
							1	9									
04	480	N	462	-0-	-18	-0-	24	1	437	2	Y	1	1	1			2
							1	9									
05	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					2
06	545	N	545	-0-	-0-	-0-	32	1	513	2	Y	-0-					2
07	561	N	561	-0-	-0-	-0-	33	1	526	2	Y	2	2	1			2
							2	9									
*08	587	N	587	-0-	-0-	-0-	35	1	552	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	6	-0-	-335	-0-	6	2			Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	217	N	-0-	-0-	-217	-0-					Y	-0-					1
06	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					1
07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					1
*08	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					1

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

03	1557	N	1557	-0-	-0-	-0-	182	1	1367	2	Y	7	2	8			6
							8	9									
04	1250	N	1250	-0-	-0-	-0-	158	1	1089	2	Y	3					9
							3	9									
05	1083	N	1083	-0-	-0-	-0-	162	1	918	2	Y	3	9	1			3
							3	9									
06	932	N	932	-0-	-0-	-0-	146	1	784	2	Y	2	4	1			1
							2	9									
07	1302	N	1098	-0-	-204	-0-	160	1	937	2	Y	1					2
							1	9									
*08	1110	N	1110	-0-	-0-	-0-	139	1	970	2	Y	1					3
							1	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

03	806	N	785	-0-	-21	-0-	51	1	733	2	Y	1					2
							1	9									
04	780	N	761	-0-	-19	-0-	49	1	712	2	Y	-0-	1	1			1
05	806	N	770	-0-	-36	-0-	41	1	729	2	Y	-0-					1
06	750	N	744	-0-	-6	-0-	40	1	704	2	Y	-0-					1
07	775	N	771	-0-	-4	-0-	40	1	731	2	Y	-0-					1
08	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					1

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

03	1550	N	1518	-0-	-32	-0-	99	1	1418	2	Y	1					3
							1	9									
04	1500	N	1461	-0-	-39	-0-	94	1	1366	2	Y	1	3	1			1
							1	9									
05	1519	N	1490	-0-	-29	-0-	79	1	1410	2	Y	1					2
							1	9									
06	1470	N	1425	-0-	-45	-0-	76	1	1349	2	Y	-0-					2
07	1519	N	1469	-0-	-50	-0-	76	1	1393	2	Y	-0-					2
08	1488	N	1464	-0-	-24	-0-	74	1	1389	2	Y	1					3
							1	9									

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

03	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	2			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	615	-0-	-129	-0-	60	1	555	3	N	-0-			-0-
04	750	N	673	-0-	-77	-0-	65	1	608	3	N	-0-			-0-
05	837	N	686	-0-	-151	-0-	70	1	616	3	N	-0-			-0-
06	600	N	511	-0-	-89	-0-	53	1	458	3	N	-0-			-0-
07	682	N	482	-0-	-200	-0-	52	1	430	3	N	-0-			-0-
08	682	N	574	-0-	-108	-0-	64	1	510	3	N	-0-			-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-			-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-			-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-			-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	56	1	518	3	N	-0-			-0-
04	653	N	653	-0-	-0-	-0-	63	1	590	3	N	-0-			-0-
05	620	N	510	-0-	-110	-0-	52	1	458	3	N	-0-			-0-
06	570	N	309	-0-	-261	-0-	32	1	277	3	N	-0-			-0-
07	682	N	266	-0-	-416	-0-	29	1	237	3	N	-0-			-0-
08	496	N	349	-0-	-147	-0-	39	1	310	3	N	-0-			-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	938	-0-	-85	-0-	92	1	846	3	N	-0-			-0-
04	930	N	893	-0-	-37	-0-	86	1	807	3	N	-0-			-0-
05	961	N	863	-0-	-98	-0-	88	1	775	3	N	-0-			-0-
06	900	N	661	-0-	-239	-0-	69	1	592	3	N	-0-			-0-
07	930	N	586	-0-	-344	-0-	63	1	523	3	N	-0-			-0-
08	868	N	164	-0-	-704	-0-	18	1	146	3	N	-0-			-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-
*08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	15	1	210	2	Y	-0-			-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-			-0-
05	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-			-0-
06	210	N	205	-0-	-5	-0-	11	1	194	2	Y	-0-			-0-
07	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-			-0-
08	217	N	212	-0-	-5	-0-	11	1	201	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	605	-0-	-15	-0-	39	1	566	2	Y	-0-					1
04	600	N	583	-0-	-17	-0-	37	1	545	2	Y	1	1	1			1
							1	9									
05	595	N	595	-0-	-0-	-0-	31	1	564	2	Y	-0-					1
06	600	N	577	-0-	-23	-0-	31	1	546	2	Y	-0-					1
07	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-					1
08	589	N	586	-0-	-3	-0-	30	1	556	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	57	1	750	3	N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	56	1	713	3	N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	55	1	721	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	54	1	685	3	N	-0-					-0-
07	806	N	749	-0-	-57	-0-	56	1	693	3	N	-0-					-0-
08	775	N	727	-0-	-48	-0-	54	1	673	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	766	-0-	-40	-0-	50	1	715	2	Y	1					2
							1	9									
04	750	N	718	-0-	-32	-0-	46	1	672	2	Y	-0-	1	1			1
05	775	N	725	-0-	-50	-0-	38	1	687	2	Y	-0-					1
06	750	N	677	-0-	-73	-0-	36	1	641	2	Y	-0-					1
07	744	N	693	-0-	-51	-0-	36	1	657	2	Y	-0-					1
08	713	N	676	-0-	-37	-0-	34	1	642	2	Y	-0-					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	12	1	183	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	10	1	190	2	Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	10	1	180	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	34	1	486	2	Y	-0-					1
04	499	N	499	-0-	-0-	-0-	32	1	467	2	Y	-0-	1	1			-0-
05	527	N	510	-0-	-17	-0-	27	1	482	2	Y	1					1
							1	9									
06	510	N	486	-0-	-24	-0-	26	1	460	2	Y	-0-					1
07	527	N	505	-0-	-22	-0-	26	1	479	2	Y	-0-					1
*08	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

03	930	N	871	-0-	-59	-0-	57	1	813	2	Y	1					2
							1	9									
04	900	N	717	-0-	-183	-0-	46	1	670	2	Y	1	2	1			1
							1	9									
05	1119	N	1119	-0-	-0-	-0-	59	1	1060	2	Y	-0-					1
06	931	N	931	-0-	-0-	-0-	50	1	881	2	Y	-0-					1
07	894	N	894	-0-	-0-	-0-	46	1	848	2	Y	-0-					1
08	1116	N	831	-0-	-285	-0-	42	1	788	2	Y	1					2
							1	9									

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

03	1209	N	1206	-0-	-3	-0-	78	1	1127	2	Y	1					2
							1	9									
04	1203	N	1203	-0-	-0-	-0-	77	1	1125	2	Y	1	2	1			1
							1	9									
05	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	Y	-0-					1
06	1170	N	1129	-0-	-41	-0-	60	1	1069	2	Y	-0-					1
07	1240	N	1162	-0-	-78	-0-	60	1	1101	2	Y	1					2
							1	9									
08	1178	N	1152	-0-	-26	-0-	59	1	1093	2	Y	-0-					2

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

03	186	N	62	-0-	-124	-0-	6	1	56	3	N	-0-					-0-
04	180	N	131	-0-	-49	-0-	12	1	119	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	28	1	265	3	N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	33	1	309	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

03	843	N	843	-0-	-0-	-0-	37	1	804	2	Y	2	2	1			4
							2	9									
04	810	N	795	-0-	-15	-0-	41	1	753	2	Y	1	2	1			3
							1	9									
05	837	N	741	-0-	-96	-0-	42	1	698	2	Y	1					4
							1	9									
06	810	N	735	-0-	-75	-0-	43	1	692	2	Y	-0-					4
07	837	N	809	-0-	-28	-0-	48	1	759	2	Y	2	3	1			3
							2	9									
*08	781	N	781	-0-	-0-	-0-	46	1	735	2	Y	-0-	2	1			1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	31	1	449	2	Y	-0-					1
04	480	N	423	-0-	-57	-0-	27	1	396	2	Y	-0-	1	1			-0-
05	496	N	175	-0-	-321	-0-	9	1	166	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	24	1	351	2	Y	1					1
							1	9									
04	390	N	330	-0-	-60	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	403	N	304	-0-	-99	-0-	16	1	288	2	Y	-0-					-0-
06	360	N	277	-0-	-83	-0-	15	1	262	2	Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	15	1	274	2	Y	1					1
							1	9									
08	310	N	256	-0-	-54	-0-	13	1	243	2	Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	53	1	69	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	51	1	70	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	52	1	74	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	49	1	65	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	52	1	61	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	52	1	61	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	11	1	209	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
05	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	15	1	277	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	13	1	263	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	26	1 2 9	419	2	Y	2	2	1			2
04	450	N	434	-0-	-16	-0-	26	1 2 9	406	2	Y	2	2	1			2
05	434	N	433	-0-	-1	-0-	27	1	406	2	Y	-0-					2
06	420	N	403	-0-	-17	-0-	25	1 1 9	377	2	Y	1	2	1			1
07	434	N	358	-0-	-76	-0-	24	1 2 9	332	2	Y	2	2	1			1
08	434	N	348	-0-	-86	-0-	24	1 1 9	323	2	Y	1					2

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

03	589	N	583	-0-	-6	-0-	27	1	556	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
05	620	N	598	-0-	-22	-0-	27	1	571	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	27	1	540	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

03	940	N	940	-0-	-0-	-0-	52	1 3 9	885	2	Y	3	3	1			1
04	900	N	886	-0-	-14	-0-	49	1 3 9	834	2	Y	3					4
05	961	N	897	-0-	-64	-0-	48	1 2 9	847	2	Y	2	4	1			2
06	900	N	839	-0-	-61	-0-	48	1 2 9	789	2	Y	2					4
07	930	N	878	-0-	-52	-0-	52	1 2 9	824	2	Y	2	4	1			2
08	868	N	868	-0-	-0-	-0-	51	1 4 9	813	2	Y	4	4	1			2

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

03	1445	N	1445	-0-	-0-	-0-	72	1 11 9	1362	2	Y	10	10	1			3
04	1451	N	1451	-0-	-0-	-0-	73	1 8 9	1370	2	Y	7	10	1			-0-
05	1333	N	877	-0-	-456	-0-	45	1 4 9	828	2	Y	4	2	1			2
06	1410	N	737	-0-	-673	-0-	38	1 3 9	696	2	Y	3	4	1			1
07	1488	N	1383	-0-	-105	-0-	73	1 6 9	1304	2	Y	5	6	1			-0-
*08	1426	N	1426	-0-	-0-	-0-	61	1 7 9	1358	2	Y	6	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	843	-0-	-56	-0-	42	1	794	2	Y	6	6	1			2
							7	9									
04	840	N	806	-0-	-34	-0-	41	1	761	2	Y	4	6	1			-0-
							4	9									
05	868	N	774	-0-	-94	-0-	40	1	730	2	Y	4	2	1			2
							4	9									
06	810	N	698	-0-	-112	-0-	36	1	659	2	Y	3	4	1			1
							3	9									
07	837	N	665	-0-	-172	-0-	35	1	628	2	Y	2	3	1			-0-
							2	9									
08	775	N	639	-0-	-136	-0-	27	1	610	2	Y	2	1	1			1
							2	9									

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	44	1	828	2	Y	6	6	1			2
							7	9									
04	870	N	791	-0-	-79	-0-	40	1	747	2	Y	4	6	1			-0-
							4	9									
05	899	N	827	-0-	-72	-0-	43	1	780	2	Y	4	2	1			2
							4	9									
06	840	N	772	-0-	-68	-0-	40	1	729	2	Y	3	4	1			1
							3	9									
07	806	N	736	-0-	-70	-0-	39	1	694	2	Y	3	4	1			-0-
							3	9									
08	837	N	801	-0-	-36	-0-	34	1	763	2	Y	4	2	1			2
							4	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	358	-0-	-107	-0-	183	1	172	2	Y	3	3	1			1
							3	9									
04	471	N	471	-0-	-0-	-0-	184	1	285	2	Y	2	3	1			-0-
							2	9									
05	408	N	408	-0-	-0-	-0-	186	1	220	2	Y	2	1	1			1
							2	9									
06	360	N	277	-0-	-83	-0-	89	1	187	2	Y	1	2	1			-0-
							1	9									
07	427	N	427	-0-	-0-	-0-	187	1	238	2	Y	2	2	1			-0-
							2	9									
*08	390	N	390	-0-	-0-	-0-	183	1	205	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	44	1	757	2	Y	3	3	1			1
							3	9									
04	840	N	716	-0-	-124	-0-	40	1	674	2	Y	2					3
							2	9									
05	899	N	626	-0-	-273	-0-	34	1	590	2	Y	2	3	1			2
							2	9									
06	780	N	692	-0-	-88	-0-	40	1	651	2	Y	1					3
							1	9									
07	744	N	669	-0-	-75	-0-	40	1	627	2	Y	2	3	1			2
							2	9									
*08	893	N	893	-0-	-0-	-0-	53	1	837	2	Y	3	3	1			2
							3	9									

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	798	-0-	-70	-0-	128	1	664	2	Y	5	6	1			1
							6	9									
04	810	N	782	-0-	-28	-0-	125	1	651	2	Y	5	6	1			-0-
							6	9									
05	837	N	799	-0-	-38	-0-	129	1	666	2	Y	4	2	1			2
							4	9									
06	780	N	758	-0-	-22	-0-	122	1	633	2	Y	3	4	1			1
							3	9									
07	806	N	774	-0-	-32	-0-	129	1	642	2	Y	3	4	1			-0-
							3	9									
08	806	N	763	-0-	-43	-0-	122	1	637	2	Y	4	2	1			2
							4	9									

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	351	-0-	-331	-0-	100	1	248	2	Y	3	3	1			1
							3	9									
04	570	N	311	-0-	-259	-0-	96	1	214	2	Y	1	2	1			-0-
							1	9									
05	527	N	319	-0-	-208	-0-	99	1	218	2	Y	2	1	1			1
							2	9									
06	330	N	303	-0-	-27	-0-	93	1	209	2	Y	1	2	1			-0-
							1	9									
07	310	N	309	-0-	-1	-0-	99	1	208	2	Y	2	2	1			-0-
							2	9									
08	310	N	304	-0-	-6	-0-	96	1	206	2	Y	2	1	1			1
							2	9									

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1284	-0-	-142	-0-	64	1	1210	2	Y	9	10	1			2
							10	9									
04	1320	N	1186	-0-	-134	-0-	60	1	1118	2	Y	7	9	1			-0-
							8	9									
05	1333	N	1113	-0-	-220	-0-	57	1	1049	2	Y	6	3	1			3
							7	9									
06	1230	N	1092	-0-	-138	-0-	56	1	1032	2	Y	4	6	1			1
							4	9									
07	1240	N	449	-0-	-791	-0-	24	1	423	2	Y	2	3	1			-0-
							2	9									
08	1116	N	450	-0-	-666	-0-	19	1	429	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

03	248	N	203	-0-	-45	-0-	17	1	186	2	Y	-0-					1
04	240	N	192	-0-	-48	-0-	17	1	175	2	Y	-0-	1	1			-0-
05	835	N	835	-0-	-0-	-0-	75	1	758	2	Y	2					2
							2	9									
06	817	N	817	-0-	-0-	-0-	66	1	749	2	Y	2	2	1			2
							2	9									
07	758	N	758	-0-	-0-	-0-	67	1	690	2	Y	1					3
							1	9									
*08	708	N	708	-0-	-0-	-0-	62	1	645	2	Y	1	2	1			2
							1	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

03	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					1
04	390	N	361	-0-	-29	-0-	32	1	328	2	Y	1	1	1			1
							1	9									
05	496	N	376	-0-	-120	-0-	34	1	342	2	Y	-0-					1
06	420	N	328	-0-	-92	-0-	27	1	300	2	Y	1	1	1			1
							1	9									
07	372	N	344	-0-	-28	-0-	30	1	314	2	Y	-0-					1
*08	534	N	534	-0-	-0-	-0-	47	1	486	2	Y	1	1	1			1
							1	9									

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

03	930	N	780	-0-	-150	-0-	67	1	712	2	Y	1					2
							1	9									
04	900	N	440	-0-	-460	-0-	39	1	400	2	Y	1	2	1			1
							1	9									
05	899	N	885	-0-	-14	-0-	80	1	804	2	Y	1					2
							1	9									
06	1036	N	1036	-0-	-0-	-0-	84	1	950	2	Y	2	2	1			2
							2	9									
07	1005	N	1005	-0-	-0-	-0-	89	1	915	2	Y	1					3
							1	9									
*08	960	N	960	-0-	-0-	-0-	84	1	873	2	Y	3	3	1			3
							3	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

03	527	N	488	-0-	-39	-0-	42	1	446	2	Y	-0-					1
04	510	N	454	-0-	-56	-0-	40	1	412	2	Y	2	2	1			1
							2	9									
05	534	N	534	-0-	-0-	-0-	48	1	485	2	Y	1					2
							1	9									
06	480	N	436	-0-	-44	-0-	35	1	400	2	Y	1	2	1			1
							1	9									
07	465	N	117	-0-	-348	-0-	10	1	107	2	Y	-0-					1
08	527	N	206	-0-	-321	-0-	18	1	187	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	879	-0-	-82	-0-	75	1	803	2	Y	1					2
							1	9									
04	840	N	745	-0-	-95	-0-	66	1	677	2	Y	2	3	1			1
							2	9									
05	961	N	898	-0-	-63	-0-	81	1	815	2	Y	2					3
							2	9									
06	931	N	931	-0-	-0-	-0-	76	1	853	2	Y	2	3	1			2
							2	9									
07	781	N	781	-0-	-0-	-0-	69	1	711	2	Y	1					3
							1	9									
08	899	N	879	-0-	-20	-0-	77	1	801	2	Y	1	2	1			2
							1	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

03	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	3	1	35	2	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

03	641	N	641	-0-	-0-	-0-	134	1	506	2	N	1					2
							1	9									
04	350	N	350	-0-	-0-	-0-	108	1	242	2	N	-0-	2	1			-0-
05	1116	N	489	-0-	-627	-0-	123	1	364	2	N	2					2
							2	9									
06	630	N	343	-0-	-287	-0-	105	1	238	2	N	-0-	1	1			1
07	399	N	399	-0-	-0-	-0-	115	1	284	2	N	-0-					1
*08	780	N	780	-0-	-0-	-0-	148	1	630	2	N	2	1	1			2
							2	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

03	620	N	617	-0-	-3	-0-	98	1	515	2	Y	4	5	1			1
							4	9									
04	630	N	586	-0-	-44	-0-	95	1	488	2	Y	3	4	1			-0-
							3	9									
05	682	N	585	-0-	-97	-0-	97	1	485	2	Y	3	2	1			1
							3	9									
06	600	N	549	-0-	-51	-0-	91	1	455	2	Y	3	3	1			1
							3	9									
07	620	N	434	-0-	-186	-0-	90	1	343	2	Y	1	2	1			-0-
							1	9									
08	589	N	559	-0-	-30	-0-	92	1	465	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	464	-0-	-1	-0-	112	1	349	2	Y	3	3	1			1
							3	9									
04	497	N	497	-0-	-0-	-0-	111	1	383	2	Y	3	4	1			-0-
							3	9									
05	530	N	530	-0-	-0-	-0-	116	1	412	2	Y	2	1	1			1
							2	9									
06	528	N	528	-0-	-0-	-0-	110	1	415	2	Y	3	3	1			1
							3	9									
07	590	N	590	-0-	-0-	-0-	119	1	469	2	Y	2	3	1			-0-
							2	9									
*08	594	N	594	-0-	-0-	-0-	115	1	477	2	Y	2	1	1			1
							2	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

03	620	N	520	-0-	-100	-0-	27	1	493	3	N	-0-					-0-
04	600	N	481	-0-	-119	-0-	22	1	459	3	N	-0-					-0-
05	620	N	478	-0-	-142	-0-	22	1	456	3	N	-0-					-0-
06	510	N	457	-0-	-53	-0-	21	1	436	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

03	434	N	403	-0-	-31	-0-	21	1	382	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	18	1	368	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
06	390	N	288	-0-	-102	-0-	13	1	275	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					-0-
08	403	N	353	-0-	-50	-0-	16	1	337	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	28	1	454	2	Y	2	2	1			2
							2	9									
04	510	N	468	-0-	-42	-0-	28	1	438	2	Y	2	2	1			2
							2	9									
05	496	N	473	-0-	-23	-0-	29	1	444	2	Y	-0-					2
06	480	N	453	-0-	-27	-0-	28	1	424	2	Y	1	2	1			1
							1	9									
07	496	N	403	-0-	-93	-0-	27	1	374	2	Y	2	2	1			1
							2	9									
08	465	N	377	-0-	-88	-0-	26	1	350	2	Y	1					2
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	17	1	360	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	16	1	341	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
08	403	N	369	-0-	-34	-0-	17	1	352	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

03	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

03	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

03	961	N	949	-0-	-12	-0-	54	1	895	3	N	-0-					-0-
04	930	N	910	-0-	-20	-0-	51	1	859	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					-0-
06	930	N	888	-0-	-42	-0-	52	1	836	3	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	60	1	875	3	N	-0-					-0-
08	930	N	913	-0-	-17	-0-	57	1	856	3	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

03	1007	N	1007	-0-	-0-	-0-	57	1	950	3	N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	47	1	787	3	N	-0-					-0-
05	806	N	785	-0-	-21	-0-	46	1	739	3	N	-0-					-0-
06	780	N	666	-0-	-114	-0-	39	1	627	3	N	-0-					-0-
07	868	N	724	-0-	-144	-0-	46	1	678	3	N	-0-					-0-
08	775	N	629	-0-	-146	-0-	39	1	590	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	37	1	337	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	34	1	318	3	N	-0-					-0-
05	372	N	179	-0-	-193	-0-	18	1	161	3	N	-0-					-0-
06	360	N	218	-0-	-142	-0-	23	1	195	3	N	-0-					-0-
07	372	N	241	-0-	-131	-0-	26	1	215	3	N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	27	1	213	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

03	496	N	454	-0-	-42	-0-	20	1	431	2	Y	3	2	1			3
							3	9									
04	510	N	426	-0-	-84	-0-	19	1	403	2	Y	4	4	1	1	8	2
							4	9									
05	477	N	477	-0-	-0-	-0-	22	1	453	2	Y	2	2	1			2
							2	9									
06	450	N	377	-0-	-73	-0-	18	1	356	2	Y	3	3	1	1	8	1
							3	9									
07	434	N	407	-0-	-27	-0-	20	1	385	2	Y	2	1	1			2
							2	9									
08	465	N	430	-0-	-35	-0-	22	1	406	2	Y	2	2	1			2
							2	9									

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

03	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	33	1	536	3	N	-0-					-0-
07	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-
08	620	N	573	-0-	-47	-0-	36	1	537	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

03	93	N	86	-0-	-7	-0-	6	1	80	2	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	6	1	77	2	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	7	1	78	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

03	1581	N	1396	-0-	-185	-0-	103	1	1293	2	N	-0-					-0-
04	1620	N	1376	-0-	-244	-0-	105	1	1271	2	N	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	111	1	1357	2	N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	107	1	1288	2	N	-0-					-0-
07	1426	N	1421	-0-	-5	-0-	116	1	1305	2	N	-0-					-0-
08	1457	N	1400	-0-	-57	-0-	117	1	1283	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	INC G-10		4	-0-	4	4	4	3			N	-0-					-0-
08	INC G-10		2	-0-	2	6	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	22	1	232	2	N	1					1
							1	9									
04	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-	1	1			-0-
05	237	N	237	-0-	-0-	-0-	21	1	215	2	N	1					1
							1	9									
06	210	N	204	-0-	-6	-0-	17	1	187	2	N	-0-	1	1			-0-
07	248	N	7	-0-	-241	-0-	1	1	6	2	N	-0-					-0-
08	248	N	4	-0-	-244	-0-	4	2			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	809	-0-	-59	-0-	69	1	739	2	Y	1					2
							1	9									
04	840	N	822	-0-	-18	-0-	73	1	747	2	Y	2	3	1			1
							2	9									
05	837	N	730	-0-	-107	-0-	66	1	662	2	Y	2					3
							2	9									
06	801	N	801	-0-	-0-	-0-	65	1	734	2	Y	2	3	1			2
							2	9									
07	837	N	793	-0-	-44	-0-	70	1	722	2	Y	1					3
							1	9									
*08	766	N	766	-0-	-0-	-0-	67	1	698	2	Y	1	2	1			2
							1	9									

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	556	-0-	-33	-0-	48	1	508	2	Y	-0-					1
04	570	N	506	-0-	-64	-0-	45	1	459	2	Y	2	2	1			1
							2	9									
05	504	N	504	-0-	-0-	-0-	45	1	458	2	Y	1					2
							1	9									
06	540	N	365	-0-	-175	-0-	30	1	334	2	Y	1	2	1			1
							1	9									
07	527	N	502	-0-	-25	-0-	44	1	458	2	Y	-0-					1
*08	560	N	560	-0-	-0-	-0-	49	1	510	2	Y	1	1	1			1
							1	9									

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	60	1	552	3	N	2	2	8			-0-
							2	9									
04	564	N	564	-0-	-0-	-0-	54	1	510	3	N	-0-					-0-
05	589	N	487	-0-	-102	-0-	50	1	437	3	N	-0-					-0-
06	600	N	333	-0-	-267	-0-	35	1	298	3	N	-0-					-0-
07	589	N	288	-0-	-301	-0-	31	1	257	3	N	-0-					-0-
08	496	N	233	-0-	-263	-0-	26	1	207	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-					-0-
07	93	N	43	-0-	-50	-0-	5	1	38	3	N	-0-					-0-
08	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	877	-0-	-22	-0-	44	1	826	2	Y	6	6	1			2
							7	9									
04	870	N	848	-0-	-22	-0-	43	1	801	2	Y	4	6	1			-0-
							4	9									
05	868	N	742	-0-	-126	-0-	38	1	700	2	Y	4	2	1			2
							4	9									
06	840	N	740	-0-	-100	-0-	38	1	699	2	Y	3	4	1			1
							3	9									
07	868	N	807	-0-	-61	-0-	43	1	761	2	Y	3	4	1			-0-
							3	9									
*08	813	N	813	-0-	-0-	-0-	35	1	774	2	Y	4	2	1			2
							4	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	289	-0-	-52	-0-	13	1	275	2	N	1	1	1			1
							1	9									
04	297	N	297	-0-	-0-	-0-	15	1	281	2	N	1	1	1			1
							1	9									
05	279	N	270	-0-	-9	-0-	15	1	255	2	N	-0-					1
06	275	N	275	-0-	-0-	-0-	16	1	259	2	N	-0-					1
07	310	N	305	-0-	-5	-0-	18	1	286	2	N	1	1	1			1
							1	9									
08	279	N	252	-0-	-27	-0-	15	1	236	2	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

03	1209	N	1147	-0-	-62	-0-	66	1	1081	3	N	-0-					-0-
04	1170	N	1101	-0-	-69	-0-	65	1	1036	3	N	-0-					-0-
05	1178	N	1020	-0-	-158	-0-	61	1	959	3	N	-0-					-0-
06	1110	N	614	-0-	-496	-0-	38	1	576	3	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	72	1	1098	3	N	-0-					-0-
*08	1242	N	1242	-0-	-0-	-0-	75	1	1167	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

03	1333	N	1206	-0-	-127	-0-	70	1	1136	3	N	-0-					-0-
04	1230	N	1181	-0-	-49	-0-	70	1	1111	3	N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	70	1	1091	3	N	-0-					-0-
06	1170	N	1119	-0-	-51	-0-	69	1	1050	3	N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	75	1	1146	3	N	-0-					-0-
*08	1255	N	1255	-0-	-0-	-0-	76	1	1179	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

03	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

03	776	N	776	-0-	-0-	-0-	45	1	731	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	44	1	691	3	N	-0-					-0-
05	837	N	735	-0-	-102	-0-	44	1	691	3	N	-0-					-0-
06	750	N	700	-0-	-50	-0-	43	1	657	3	N	-0-					-0-
07	775	N	716	-0-	-59	-0-	44	1	672	3	N	-0-					-0-
08	744	N	707	-0-	-37	-0-	43	1	664	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

03	745	N	745	-0-	-0-	-0-	43	1	702	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
05	806	N	646	-0-	-160	-0-	39	1	607	3	N	-0-					-0-
06	720	N	712	-0-	-8	-0-	44	1	668	3	N	-0-					-0-
07	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	263	-0-	-78	-0-	15	1	248	3	N	-0-			-0-
04	270	N	254	-0-	-16	-0-	15	1	239	3	N	-0-			-0-
05	279	N	248	-0-	-31	-0-	15	1	233	3	N	-0-			-0-
06	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-			-0-
07	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-			-0-
08	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-			-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	968	-0-	-55	-0-	56	1	912	3	N	-0-			-0-
04	990	N	903	-0-	-87	-0-	54	1	849	3	N	-0-			-0-
05	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-			-0-
06	981	N	981	-0-	-0-	-0-	60	1	921	3	N	-0-			-0-
07	973	N	973	-0-	-0-	-0-	60	1	913	3	N	-0-			-0-
*08	991	N	991	-0-	-0-	-0-	60	1	931	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1054	N	978	-0-	-76	-0-	72	1	906	3	N	-0-			-0-
04	1020	N	931	-0-	-89	-0-	70	1	861	3	N	-0-			-0-
05	1023	N	935	-0-	-88	-0-	68	1	867	3	N	-0-			-0-
06	960	N	883	-0-	-77	-0-	66	1	817	3	N	-0-			-0-
07	961	N	858	-0-	-103	-0-	63	1	795	3	N	-0-			-0-
08	930	N	854	-0-	-76	-0-	65	1	789	3	N	-0-			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-			-0-
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-			-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-			-0-
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-			-0-
08	93	N	81	-0-	-12	-0-	81	2			Y	-0-			-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-			-0-
04	382	N	382	-0-	-0-	-0-	382	2			Y	-0-			-0-
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-			-0-
06	330	N	250	-0-	-80	-0-	250	2			Y	-0-			-0-
07	403	N	100	-0-	-303	-0-	100	2			Y	-0-			-0-
*08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-			-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-			-0-
04	7	N	3	-0-	-4	-0-	3	2			Y	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
08	4	N	2	-0-	-2	-0-	2	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	81	1	121	2	Y	-0-					-0-
04	240	N	167	-0-	-73	-0-	59	1	108	2	Y	-0-					-0-
05	217	N	124	-0-	-93	-0-	25	1	99	2	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	34	1	91	2	Y	-0-					-0-
07	186	N	76	-0-	-110	-0-	6	1	70	2	Y	-0-					-0-
08	124	N	62	-0-	-62	-0-	3	1	59	2	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	87	1	572	2	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	84	1	563	2	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	87	1	544	2	N	-0-					-0-
06	630	N	577	-0-	-53	-0-	84	1	493	2	N	-0-					-0-
07	682	N	607	-0-	-75	-0-	87	1	520	2	N	-0-					-0-
08	620	N	597	-0-	-23	-0-	87	1	510	2	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			Y	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	2			Y	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			Y	-0-					-0-
08	248	N	184	-0-	-64	-0-	184	2			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	102	-0-	-115	-0-	102	2			Y	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	2			Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	4	1	55	2	Y	-0-					-0-
07	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

03	1054	N	873	-0-	-181	-0-	873	2			N	-0-					-0-
04	960	N	848	-0-	-112	-0-	848	2			N	-0-					-0-
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
07	868	N	860	-0-	-8	-0-	860	2			N	-0-					-0-
08	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

03	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

03	651	N	632	-0-	-19	-0-	174	1	458	2	Y	-0-					-0-
04	630	N	531	-0-	-99	-0-	168	1	363	2	Y	-0-					-0-
05	651	N	377	-0-	-274	-0-	174	1	203	2	Y	-0-					-0-
06	600	N	195	-0-	-405	-0-	67	1	128	2	Y	-0-					-0-
07	558	N	66	-0-	-492	-0-	66	2			Y	-0-					-0-
08	372	N	61	-0-	-311	-0-	61	2			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

03	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	445	-0-	-82	-0-	445	2			Y	-0-					27
04	510	N	424	-0-	-86	-0-	424	2			Y	-0-					27
05	892	N	892	-0-	-0-	-0-	886	2	6	9	Y	5					32
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					32
07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					32
*08	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					32

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	606	-0-	-45	-0-	27	1	578	2	Y	1	1	1			3
							1	9									
04	630	N	412	-0-	-218	-0-	21	1	391	2	Y	-0-	1	1			2
05	558	N	498	-0-	-60	-0-	28	1	469	2	Y	1					3
							1	9									
06	600	N	529	-0-	-71	-0-	31	1	498	2	Y	-0-					3
07	526	N	526	-0-	-0-	-0-	31	1	494	2	Y	1	2	1			2
							1	9									
08	496	N	485	-0-	-11	-0-	29	1	456	2	Y	-0-	1	1			1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	357	-0-	-46	-0-	18	1	339	3	N	-0-					-0-
04	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-					-0-
05	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-
06	360	N	163	-0-	-197	-0-	7	1	156	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	744	-0-	-62	-0-	33	1	707	2	N	4	3	1			4
							4	9									
04	708	N	708	-0-	-0-	-0-	31	1	669	2	N	7	6	1	2	8	3
							8	9									
05	744	N	741	-0-	-3	-0-	34	1	701	2	N	5	4	1			4
							6	9									
06	765	N	765	-0-	-0-	-0-	36	1	723	2	N	5	5	1	2	8	2
							6	9									
07	788	N	788	-0-	-0-	-0-	38	1	744	2	N	5	3	1			4
							6	9									
08	744	N	742	-0-	-2	-0-	38	1	700	2	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1075	-0-		-41	-0-		64	1	1003	2	Y	7	5	1			6
									8	9									
04	1050	N	1042	-0-		-8	-0-		63	1	969	2	Y	9	8	1	3	8	4
									10	9									
05	1085	N	1054	-0-		-31	-0-		66	1	981	2	Y	6	5	1			5
									7	9									
06	1050	N	1019	-0-		-31	-0-		66	1	944	2	Y	8	7	1	3	8	3
									9	9									
07	1085	N	1048	-0-		-37	-0-		64	1	978	2	Y	5	3	1			5
									6	9									
*08	1074	N	1074	-0-		-0-	-0-		70	1	998	2	Y	5	5	1			5
									6	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

03	620	N	570	-0-		-50	-0-		570	2			N	-0-					-0-
04	570	N	566	-0-		-4	-0-		566	2			N	-0-					-0-
05	620	N	544	-0-		-76	-0-		544	2			N	-0-					-0-
06	540	N	405	-0-		-135	-0-		405	2			N	-0-					-0-
07	589	N	476	-0-		-113	-0-		476	2			N	-0-					-0-
*08	602	N	602	-0-		-0-	-0-		602	2			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

03	482	N	482	-0-		-0-	-0-		482	2			N	-0-					-0-
04	480	N	463	-0-		-17	-0-		463	2			N	-0-					-0-
05	496	N	479	-0-		-17	-0-		479	2			N	-0-					-0-
06	480	N	314	-0-		-166	-0-		314	2			N	-0-					-0-
07	501	N	501	-0-		-0-	-0-		501	2			N	-0-					-0-
*08	480	N	480	-0-		-0-	-0-		480	2			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

03	637	N	637	-0-		-0-	-0-		93	1	541	2	N	3	153	1			25
									3	9									
04	810	N	672	-0-		-138	-0-		78	1	568	2	N	24					49
									26	9									
05	651	N	519	-0-		-132	-0-		72	1	439	2	N	7					56
									8	9									
06	630	N	534	-0-		-96	-0-		87	1	445	2	N	2					58
									2	9									
07	682	N	592	-0-		-90	-0-		93	1	499	2	N	-0-					58
*08	527	N	442	-0-		-85	-0-		93	1	349	2	N	-0-					49

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

03	1116	N	940	-0-		-176	-0-		211	1	728	2	N	1	1	8			-0-
									1	9									
04	1050	N	560	-0-		-490	-0-		183	1	377	2	N	-0-					-0-
05	961	N	601	-0-		-360	-0-		211	1	390	2	N	-0-					-0-
06	900	N	521	-0-		-379	-0-		197	1	324	2	N	-0-					-0-
07	589	N	502	-0-		-87	-0-		211	1	291	2	N	-0-					-0-
08	589	N	434	-0-		-155	-0-		190	1	244	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	19	-0-	-291	-0-	5	1	14	2	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	1	8			-0-
							1	9									
04	270	N	202	-0-	-68	-0-	11	1	191	3	N	-0-					-0-
05	279	N	223	-0-	-56	-0-	14	1	209	3	N	-0-					-0-
06	240	N	181	-0-	-59	-0-	11	1	170	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	10	1	168	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	11	1	179	3	N	3	3	8			-0-
							3	9									

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	323	-0-	-235	-0-	28	1	295	2	Y	-0-	1	1			-0-
04	360	N	314	-0-	-46	-0-	26	1	287	2	Y	1					1
							1	9									
05	341	N	314	-0-	-27	-0-	21	1	293	2	Y	-0-	1	1			-0-
06	574	N	574	-0-	-0-	-0-	41	1	532	2	Y	1	1	1			-0-
							1	9									
07	702	N	702	-0-	-0-	-0-	48	1	654	2	Y	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	45	1	681	2	Y	1					1
							1	9									

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	32	1	348	2	Y	1					1
							1	9									
05	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-	1	1			-0-
06	297	N	297	-0-	-0-	-0-	21	1	275	2	Y	1	1	1			-0-
							1	9									
07	403	N	316	-0-	-87	-0-	22	1	294	2	Y	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	20	1	307	2	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

03	1333	N	1303	-0-	-30	-0-	72	1	1225	2	Y	5	5	1			1
							6	9									
04	1265	N	1265	-0-	-0-	-0-	70	1	1191	2	Y	4					5
							4	9									
05	1426	N	1310	-0-	-116	-0-	71	1	1235	2	Y	4	5	1			4
							4	9									
*06	1260	N	1217	-0-	-43	-0-	70	1	1145	2	Y	2					6
							2	9									
07	1302	N	1228	-0-	-74	-0-	73	1	1153	2	Y	2	5	1			3
							2	9									
08	1395	N	1238	-0-	-157	-0-	73	1	1159	2	Y	5	5	1			3
							6	9									

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

03	1240	N	1085	-0-	-155	-0-	60	1	1021	2	Y	4	4	1			1
							4	9									
04	1140	N	1002	-0-	-138	-0-	55	1	944	2	Y	3					4
							3	9									
05	1116	N	1002	-0-	-114	-0-	54	1	945	2	Y	3	4	1			3
							3	9									
06	1050	N	905	-0-	-145	-0-	52	1	852	2	Y	1					4
							1	9									
07	1023	N	985	-0-	-38	-0-	59	1	924	2	Y	2	4	1			2
							2	9									
08	992	N	963	-0-	-29	-0-	57	1	902	2	Y	4	4	1			2
							4	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

03	744	N	723	-0-	-21	-0-	32	1	687	2	Y	4	3	1			4
							4	9									
04	704	N	704	-0-	-0-	-0-	31	1	667	2	Y	5	6	1			3
							6	9									
05	729	N	729	-0-	-0-	-0-	33	1	690	2	Y	5	4	1			4
							6	9									
06	690	N	607	-0-	-83	-0-	29	1	575	2	Y	3	5	1			2
							3	9									
07	730	N	730	-0-	-0-	-0-	36	1	690	2	Y	4	2	1			4
							4	9									
08	744	N	679	-0-	-65	-0-	35	1	641	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
04	60	N	28	-0-	-32	-0-	3	1	25	3	N	-0-					-0-
05	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

03	403	N	316	-0-	-87	-0-	31	1	285	3	N	-0-					-0-
04	390	N	305	-0-	-85	-0-	29	1	276	3	N	-0-					-0-
05	341	N	301	-0-	-40	-0-	31	1	270	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	31	1	267	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	32	1	264	3	N	-0-					-0-
08	310	N	273	-0-	-37	-0-	30	1	243	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

03	258	N	258	-0-	-0-	-0-	25	1	233	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	24	1	207	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	25	1	203	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	25	1	199	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

03	992	N	808	-0-	-184	-0-	70	1	736	2	Y	2	2	1			1
							2	9									
04	930	N	810	-0-	-120	-0-	68	1	742	2	Y	-0-					1
05	930	N	842	-0-	-88	-0-	57	1	784	2	Y	1	1	1			1
							1	9									
06	780	N	702	-0-	-78	-0-	50	1	652	2	Y	-0-	1	1			-0-
07	837	N	726	-0-	-111	-0-	50	1	676	2	Y	-0-					-0-
08	837	N	733	-0-	-104	-0-	46	1	686	2	Y	1					1
							1	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

03	496	N	425	-0-	-71	-0-	37	1	387	2	Y	1	1	1			1
							1	9									
04	450	N	439	-0-	-11	-0-	37	1	402	2	Y	-0-					1
05	465	N	394	-0-	-71	-0-	27	1	367	2	Y	-0-	1	1			-0-
06	497	N	497	-0-	-0-	-0-	35	1	461	2	Y	1	1	1			-0-
							1	9									
07	487	N	487	-0-	-0-	-0-	33	1	454	2	Y	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	30	1	446	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	304	-0-	-37	-0-	87	1	217	3	N	-0-					-0-
04	300	N	276	-0-	-24	-0-	82	1	194	3	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	85	1	184	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	111	1	427	3	N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	120	1	466	3	N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	114	1	402	3	N	2	2	8			-0-
							2	9									

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

03	764	N	764	-0-	-0-	-0-	75	1	689	3	N	-0-					-0-
04	750	N	654	-0-	-96	-0-	63	1	591	3	N	-0-					-0-
05	775	N	625	-0-	-150	-0-	64	1	561	3	N	-0-					-0-
06	750	N	585	-0-	-165	-0-	61	1	524	3	N	-0-					-0-
07	682	N	623	-0-	-59	-0-	67	1	556	3	N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	70	1	564	3	N	5	5	8			-0-
							6	9									

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

03	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

03	527	N	527	-0-	-0-	-0-	52	1	475	3	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	44	1	415	3	N	-0-					-0-
05	558	N	448	-0-	-110	-0-	46	1	402	3	N	-0-					-0-
06	510	N	420	-0-	-90	-0-	44	1	376	3	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	46	1	385	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	48	1	383	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

03	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	27	1	256	3	N	-0-					-0-
05	155	N	130	-0-	-25	-0-	13	1	117	3	N	-0-					-0-
06	240	N	122	-0-	-118	-0-	13	1	109	3	N	-0-					-0-
07	279	N	125	-0-	-154	-0-	13	1	112	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

03	186	N	175	-0-	-11	-0-	17	1	158	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
05	186	N	156	-0-	-30	-0-	16	1	140	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	17	1	143	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-					-0-
08	248	N	216	-0-	-32	-0-	12	1	204	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	549	-0-	-9	-0-	36	1	513	2	Y	-0-					1
04	540	N	528	-0-	-12	-0-	34	1	493	2	Y	1	1	1			1
							1	9									
05	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1
06	540	N	521	-0-	-19	-0-	28	1	493	2	Y	-0-					1
07	558	N	541	-0-	-17	-0-	28	1	513	2	Y	-0-					1
*08	542	N	542	-0-	-0-	-0-	28	1	514	2	Y	-0-					1

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	879	-0-	-20	-0-	57	1	821	2	Y	1					2
							1	9									
04	870	N	848	-0-	-22	-0-	54	1	793	2	Y	1	2	1			1
							1	9									
05	899	N	871	-0-	-28	-0-	46	1	825	2	Y	-0-					1
06	841	N	841	-0-	-0-	-0-	45	1	796	2	Y	-0-					1
07	868	N	865	-0-	-3	-0-	45	1	820	2	Y	-0-					1
*08	871	N	871	-0-	-0-	-0-	44	1	826	2	Y	1					2
							1	9									

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	48	1	687	2	Y	-0-					1
04	720	N	718	-0-	-2	-0-	46	1	671	2	Y	1	1	1			1
							1	9									
05	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					1
06	720	N	708	-0-	-12	-0-	38	1	670	2	Y	-0-					1
07	744	N	730	-0-	-14	-0-	38	1	692	2	Y	-0-					1
08	744	N	726	-0-	-18	-0-	37	1	689	2	Y	-0-					1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1282	-0-	-20	-0-	83	1	1197	2	Y	2					3
							2	9									
04	1260	N	1246	-0-	-14	-0-	80	1	1166	2	Y	-0-	2	1			1
05	1271	N	1263	-0-	-8	-0-	67	1	1196	2	Y	-0-					1
06	1230	N	1213	-0-	-17	-0-	65	1	1148	2	Y	-0-					1
07	1302	N	1266	-0-	-36	-0-	65	1	1200	2	Y	1					2
							1	9									
08	1271	N	1252	-0-	-19	-0-	64	1	1188	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	21	1	314	2	Y	5	1	1	5	8	-0-
							6	9									
04	476	N	476	-0-	-0-	-0-	31	1	445	2	Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	38	1	516	2	Y	2					2
							2	9									
06	627	N	627	-0-	-0-	-0-	41	1	580	2	Y	5	5	8			2
							6	9									
07	629	N	629	-0-	-0-	-0-	40	1	589	2	Y	-0-					2
*08	612	N	612	-0-	-0-	-0-	37	1	574	2	Y	1					3
							1	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	249	-0-	-30	-0-	16	1	233	2	Y	-0-	1	1			-0-
04	270	N	225	-0-	-45	-0-	15	1	210	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	16	1	214	2	Y	1					1
							1	9									
06	240	N	220	-0-	-20	-0-	14	1	206	2	Y	-0-					1
07	248	N	223	-0-	-25	-0-	14	1	209	2	Y	-0-					1
*08	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					1

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	42	1	628	2	Y	-0-	2	1			-0-
04	636	N	636	-0-	-0-	-0-	42	1	593	2	Y	1					1
							1	9									
05	661	N	661	-0-	-0-	-0-	45	1	615	2	Y	1					2
							1	9									
06	630	N	626	-0-	-4	-0-	41	1	585	2	Y	-0-					2
07	651	N	644	-0-	-7	-0-	41	1	603	2	Y	-0-					2
08	651	N	646	-0-	-5	-0-	39	1	605	2	Y	2					4
							2	9									

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-	1	1			-0-
04	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	10	1	143	2	Y	1					1
							1	9									
06	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-					1
07	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					1
*08	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					1

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-	1	1			-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	115	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	481	-0-	-15	-0-	31	1	449	2	Y	1					1
							1	9									
04	480	N	458	-0-	-22	-0-	29	1	429	2	Y	-0-	1	1			-0-
05	496	N	468	-0-	-28	-0-	25	1	443	2	Y	-0-					-0-
06	480	N	452	-0-	-28	-0-	24	1	428	2	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	25	1	457	2	Y	1					1
							1	9									
08	465	N	458	-0-	-7	-0-	23	1	435	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1053	-0-	-32	-0-	68	1	984	2	Y	1					2
							1	9									
04	1020	N	978	-0-	-42	-0-	63	1	914	2	Y	1	2	1			1
							1	9									
05	1054	N	980	-0-	-74	-0-	52	1	928	2	Y	-0-					1
06	1020	N	926	-0-	-94	-0-	49	1	877	2	Y	-0-					1
07	1023	N	933	-0-	-90	-0-	48	1	884	2	Y	1					2
							1	9									
08	992	N	941	-0-	-51	-0-	48	1	893	2	Y	-0-					2

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	346	-0-	-26	-0-	22	1	323	2	Y	1					1
							1	9									
04	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
06	330	N	89	-0-	-241	-0-	5	1	84	2	Y	-0-					-0-
07	341	N	139	-0-	-202	-0-	7	1	132	2	Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1057	-0-	-121	-0-	69	1	988	2	Y	-0-					6
04	1170	N	1040	-0-	-130	-0-	67	1	973	2	Y	-0-					6
05	1054	N	1054	-0-	-0-	-0-	56	1	998	2	Y	-0-					6
06	1041	N	1041	-0-	-0-	-0-	55	1	986	2	Y	-0-					6
07	1089	N	1089	-0-	-0-	-0-	56	1	1033	2	Y	-0-					6
*08	1084	N	1084	-0-	-0-	-0-	55	1	1029	2	Y	-0-					6

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	724	-0-	-20	-0-	62	1	658	2	Y	4	7	1			3
							4	9									
04	720	N	677	-0-	-43	-0-	65	1	610	2	Y	2					5
							2	9									
05	750	N	750	-0-	-0-	-0-	69	1	677	2	Y	4					9
							4	9									
06	707	N	707	-0-	-0-	-0-	64	1	641	2	Y	2	7	1			4
							2	9									
07	713	N	688	-0-	-25	-0-	67	1	619	2	Y	2					6
							2	9									
08	744	N	680	-0-	-64	-0-	61	1	619	2	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	599	-0-	-176	-0-	52	1	545	2	Y	2	6	1			2
							2	9									
04	909	N	909	-0-	-0-	-0-	87	1	818	2	Y	4					6
							4	9									
05	558	N	554	-0-	-4	-0-	51	1	500	2	Y	3					9
							3	9									
06	570	N	225	-0-	-345	-0-	20	1	204	2	Y	1	7	1			3
							1	9									
07	930	N	99	-0-	-831	-0-	10	1	89	2	Y	-0-					3
08	558	N	174	-0-	-384	-0-	16	1	158	2	Y	-0-					3

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	36	1	375	2	Y	3	4	1			2
							3	9									
04	370	N	370	-0-	-0-	-0-	35	1	334	2	Y	1					3
							1	9									
05	403	N	398	-0-	-5	-0-	37	1	359	2	Y	2					5
							2	9									
06	395	N	395	-0-	-0-	-0-	36	1	358	2	Y	1	4	1			2
							1	9									
07	386	N	386	-0-	-0-	-0-	38	1	346	2	Y	2					4
							2	9									
08	403	N	317	-0-	-86	-0-	28	1	289	2	Y	-0-					4

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	7	1	91	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	6	1	58	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
05	1333	N	649	-0-	-684	-0-	649	2			Y	-0-					-0-
06	1320	N	254	-0-	-1066	-0-	254	2			Y	-0-					-0-
07	1333	N	35	-0-	-1298	-0-	35	2			Y	-0-					-0-
*08	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	126	1	226	3	N	-0-					-0-
04	390	N	304	-0-	-86	-0-	120	1	184	3	N	-0-					-0-
05	372	N	275	-0-	-97	-0-	117	1	158	3	N	-0-					-0-
06	330	N	271	-0-	-59	-0-	117	1	154	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	123	1	180	3	N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	123	1	175	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	537	-0-	-52	-0-	119	1	418	3	N	-0-					-0-
04	510	N	489	-0-	-21	-0-	114	1	375	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	116	1	378	3	N	-0-					-0-
06	510	N	470	-0-	-40	-0-	112	1	358	3	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	116	1	361	3	N	-0-					-0-
08	496	N	472	-0-	-24	-0-	116	1	356	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	13	1	46	3	N	-0-					-0-
04	90	N	57	-0-	-33	-0-	14	1	43	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	73	1	377	3	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	88	1	518	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	84	1	438	3	N	-0-					-0-
*08	489	N	489	-0-	-0-	-0-	82	1	407	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	9	1	75	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	138	1	247	3	Y	-0-					17
04	390	N	366	-0-	-24	-0-	140	1	226	3	Y	-0-					17
05	403	N	380	-0-	-23	-0-	145	1	235	3	Y	-0-					17
06	369	N	369	-0-	-0-	-0-	138	1	231	3	Y	-0-					17
*07	372	N	369	-0-	-3	-0-	146	1	223	3	Y	-0-					17
08	372	N	367	-0-	-5	-0-	146	1	221	3	Y	-0-					-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	462	-0-	-251	-0-	462	2			N	-0-					-0-
04	720	N	457	-0-	-263	-0-	457	2			N	-0-					-0-
05	620	N	468	-0-	-152	-0-	468	2			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-
07	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1550	N	1490	-0-	-60	-0-	1490	2			N	-0-					-0-
*08	1519	N	1490	-0-	-29	-0-	1490	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

03	203	N	203	-0-	-0-	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	12	1	182	2	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	10	1	188	2	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

03	806	N	799	-0-	-7	-0-	52	1	746	2	Y	1					2
							1	9									
04	780	N	752	-0-	-28	-0-	48	1	704	2	Y	-0-	1	1			1
05	811	N	811	-0-	-0-	-0-	43	1	768	2	Y	-0-					1
06	782	N	782	-0-	-0-	-0-	42	1	740	2	Y	-0-					1
07	793	N	793	-0-	-0-	-0-	41	1	752	2	Y	-0-					1
08	806	N	783	-0-	-23	-0-	40	1	742	2	Y	1					2
							1	9									

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

03	620	N	583	-0-	-37	-0-	38	1	545	2	Y	-0-					1
04	600	N	567	-0-	-33	-0-	36	1	530	2	Y	1	1	1			1
							1	9									
05	589	N	572	-0-	-17	-0-	30	1	542	2	Y	-0-					1
06	570	N	561	-0-	-9	-0-	30	1	531	2	Y	-0-					1
07	603	N	603	-0-	-0-	-0-	31	1	572	2	Y	-0-					1
*08	586	N	586	-0-	-0-	-0-	30	1	556	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

03	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	28	1	454	3	N	-0-					-0-
08	527	N	470	-0-	-57	-0-	26	1	444	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

03	1085	N	1081	-0-	-4	-0-	73	1	1008	3	N	-0-					-0-
04	1050	N	1041	-0-	-9	-0-	66	1	975	3	N	-0-					-0-
05	1085	N	1063	-0-	-22	-0-	57	1	1006	3	N	-0-					-0-
06	1050	N	992	-0-	-58	-0-	54	1	938	3	N	-0-					-0-
07	1085	N	966	-0-	-119	-0-	55	1	911	3	N	-0-					-0-
08	1054	N	945	-0-	-109	-0-	53	1	892	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

03	239	N	239	-0-	-0-	-0-	23	1	216	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	24	1	209	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	23	1	200	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	25	1	209	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	26	1	210	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

03	1085	N	1078	-0-	-7	-0-	73	1	1005	3	N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	65	1	972	3	N	-0-					-0-
05	1085	N	1014	-0-	-71	-0-	54	1	960	3	N	-0-					-0-
06	1050	N	1008	-0-	-42	-0-	55	1	953	3	N	-0-					-0-
07	1085	N	972	-0-	-113	-0-	56	1	916	3	N	-0-					-0-
08	1023	N	946	-0-	-77	-0-	53	1	893	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

03	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	17	1	146	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

03	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	43	1	641	3	N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	35	1	604	3	N	-0-					-0-
07	713	N	617	-0-	-96	-0-	35	1	582	3	N	-0-					-0-
08	713	N	595	-0-	-118	-0-	33	1	562	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	132	-0-	-23	-0-	13	1	119	3	N	-0-					-0-
04	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	25	1	215	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
08	186	N	125	-0-	-61	-0-	14	1	111	3	N	-0-					-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	185	-0-	-63	-0-	9	1	176	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	665	-0-	-17	-0-	34	1	631	3	N	-0-					-0-
04	660	N	652	-0-	-8	-0-	30	1	622	3	N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	31	1	661	3	N	-0-					-0-
06	630	N	604	-0-	-26	-0-	27	1	577	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	137	-0-	-111	-0-	7	1	130	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
07	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	936	-0-	-242	-0-	136	1	800	3	N	-0-					-0-
04	1140	N	895	-0-	-245	-0-	127	1	768	3	N	-0-					-0-
05	1147	N	915	-0-	-232	-0-	130	1	785	3	N	-0-					-0-
06	900	N	852	-0-	-48	-0-	122	1	730	3	N	-0-					-0-
07	930	N	826	-0-	-104	-0-	127	1	699	3	N	-0-					-0-
08	930	N	788	-0-	-142	-0-	125	1	663	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	149	-0-	-68	-0-	8	1	141	3	N	-0-					-0-
04	210	N	24	-0-	-186	-0-	1	1	23	3	N	-0-					-0-
05	279	N	126	-0-	-153	-0-	6	1	120	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	14	1	256	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	12	1	242	3	N	-0-					-0-
05	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	10	1	218	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
07	INC G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
08	INC G-10		8	-0-	8	16	1	1	7	3	N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2215	N	842	-0-	-1373	-0-	48	1	794	3	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
06	810	N	697	-0-	-113	-0-	40	1	657	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					-0-
08	806	N	733	-0-	-73	-0-	46	1	687	3	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	11	1	168	2	Y	1	1	1			1
							1	9									
04	166	N	166	-0-	-0-	-0-	10	1	154	2	Y	2	1	1	1	8	1
							2	9									
05	164	N	164	-0-	-0-	-0-	10	1	153	2	Y	1	1	1			1
							1	9									
06	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-	1	1			-0-
07	186	N	155	-0-	-31	-0-	9	1	144	2	Y	2	1	1			1
							2	9									
08	155	N	155	-0-	-0-	-0-	10	1	144	2	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	2					Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	618	-0-	-2	-0-	35	1	583	3	N	-0-					-0-
04	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-					-0-
06	600	N	495	-0-	-105	-0-	29	1	466	3	N	-0-					-0-
07	620	N	452	-0-	-168	-0-	29	1	423	3	N	-0-					-0-
08	713	N	472	-0-	-241	-0-	30	1	442	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1052	-0-	-2	-0-	60	1	992	3	N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	57	1	952	3	N	-0-					-0-
05	1054	N	1046	-0-	-8	-0-	61	1	985	3	N	-0-					-0-
06	1020	N	1004	-0-	-16	-0-	58	1	946	3	N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	67	1	989	3	N	-0-					-0-
08	1054	N	1034	-0-	-20	-0-	65	1	969	3	N	-0-					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	35	1	420	2	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	37	1	448	2	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	36	1	439	2	N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	40	1	449	2	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	40	1	438	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	59	1	854	2	Y	1					2
							1	9									
04	882	N	882	-0-	-0-	-0-	56	1	825	2	Y	1	2	1			1
							1	9									
05	901	N	901	-0-	-0-	-0-	48	1	853	2	Y	-0-					1
06	870	N	864	-0-	-6	-0-	46	1	818	2	Y	-0-					1
07	899	N	890	-0-	-9	-0-	46	1	844	2	Y	-0-					1
08	899	N	863	-0-	-36	-0-	44	1	818	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	163	1	826	2	N	9	9	8			-0-
							10	9									
06	585	N	585	-0-	-0-	-0-	163	1	422	2	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	174	1	399	2	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	174	1	462	2	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
05	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
06	420	N	302	-0-	-118	-0-	302	2			N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
08	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	734	-0-	-10	-0-	42	1	692	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	37	1	626	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	41	1	664	3	N	-0-					-0-
06	720	N	657	-0-	-63	-0-	38	1	619	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-
08	713	N	683	-0-	-30	-0-	43	1	640	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	480	N	309	-0-	-171	-0-	309	2			N	-0-					-0-
07	465	N	294	-0-	-171	-0-	294	2			N	-0-					-0-
*08	465	N	288	-0-	-177	-0-	288	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

03	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
04	600	N	392	-0-	-208	-0-	392	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*08	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

03	465	N	371	-0-	-94	-0-	22	1	347	2	Y	2	2	1			2
							2	9									
04	450	N	101	-0-	-349	-0-	6	1	94	2	Y	1	2	1	1	8	-0-
							1	9									
05	465	N	41	-0-	-424	-0-	3	1	38	2	Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

03	297	N	297	-0-	-0-	-0-	18	1	277	2	Y	2	1	1			2
							2	9									
04	285	N	285	-0-	-0-	-0-	17	1	267	2	Y	1	2	1			1
							1	9									
05	290	N	290	-0-	-0-	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
06	276	N	276	-0-	-0-	-0-	18	1	256	2	Y	2	2	1			1
							2	9									
07	310	N	290	-0-	-20	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
*08	292	N	292	-0-	-0-	-0-	19	1	272	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1250	-0-	-21	-0-	81	1	1168	2	Y	1					2
							1	9									
04	1230	N	1200	-0-	-30	-0-	77	1	1122	2	Y	1	2	1			1
							1	9									
05	1240	N	1223	-0-	-17	-0-	65	1	1158	2	Y	-0-					1
06	1200	N	1196	-0-	-4	-0-	64	1	1132	2	Y	-0-					1
07	1240	N	1221	-0-	-19	-0-	63	1	1157	2	Y	1					2
							1	9									
*08	1211	N	1211	-0-	-0-	-0-	62	1	1149	2	Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	Y	1					7
04	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					7
05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					7
06	1050	N	990	-0-	-60	-0-	990	2			Y	-0-					7
07	1085	N	584	-0-	-501	-0-	584	2			Y	-0-					7
08	1116	N	827	-0-	-289	-0-	827	2			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	62	1	574	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	58	1	550	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	62	1	543	3	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	60	1	513	3	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	65	1	536	3	N	-0-					-0-
08	620	N	581	-0-	-39	-0-	65	1	516	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	879	-0-	-82	-0-	130	1	749	3	N	-0-					-0-
04	900	N	844	-0-	-56	-0-	127	1	717	3	N	-0-					-0-
05	930	N	869	-0-	-61	-0-	129	1	740	3	N	-0-					-0-
06	840	N	814	-0-	-26	-0-	124	1	689	3	N	1	1	8			-0-
							1	9									
07	868	N	785	-0-	-83	-0-	123	1	662	3	N	-0-					-0-
08	868	N	817	-0-	-51	-0-	127	1	688	3	N	2	2	8			-0-
							2	9									

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1236	-0-	-66	-0-	70	1	1166	3	N	-0-					-0-
04	1230	N	1196	-0-	-34	-0-	67	1	1129	3	N	-0-					-0-
05	1302	N	1248	-0-	-54	-0-	73	1	1175	3	N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	70	1	1131	3	N	-0-					-0-
07	1240	N	1220	-0-	-20	-0-	78	1	1142	3	N	-0-					-0-
08	1240	N	1203	-0-	-37	-0-	75	1	1128	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1368	-0-	-58	-0-	78	1	1290	3	N	-0-					-0-
04	1320	N	1193	-0-	-127	-0-	67	1	1126	3	N	-0-					-0-
05	1418	N	1418	-0-	-0-	-0-	83	1	1335	3	N	-0-					-0-
06	1320	N	1307	-0-	-13	-0-	76	1	1231	3	N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	88	1	1288	3	N	-0-					-0-
08	1426	N	1347	-0-	-79	-0-	84	1	1263	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	637	-0-	-107	-0-	35	1	600	2	Y	2	2	1			1
							2	9									
04	690	N	587	-0-	-103	-0-	32	1	553	2	Y	2					3
							2	9									
05	682	N	589	-0-	-93	-0-	32	1	555	2	Y	2	3	1			2
							2	9									
06	630	N	550	-0-	-80	-0-	32	1	517	2	Y	1					3
							1	9									
07	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-	2	1			1
08	589	N	554	-0-	-35	-0-	33	1	519	2	Y	2	2	1			1
							2	9									

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	10	1	167	2	Y	1					1
							1	9									
07	447	N	447	-0-	-0-	-0-	27	1	420	2	Y	-0-					1
*08	760	N	760	-0-	-0-	-0-	45	1	712	2	Y	3	2	1			2
							3	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	30	1	427	2	Y	1					1
							1	9									
04	450	N	416	-0-	-34	-0-	27	1	389	2	Y	-0-	1	1			-0-
05	434	N	360	-0-	-74	-0-	19	1	341	2	Y	-0-					-0-
06	450	N	301	-0-	-149	-0-	16	1	284	2	Y	1	1	8			-0-
							1	9									
07	434	N	157	-0-	-277	-0-	8	1	148	2	Y	1					1
							1	9									
*08	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	645	-0-	-37	-0-	42	1	603	2	Y	-0-					1
04	660	N	614	-0-	-46	-0-	39	1	574	2	Y	1	1	1			1
							1	9									
05	682	N	640	-0-	-42	-0-	34	1	606	2	Y	-0-					1
06	630	N	556	-0-	-74	-0-	30	1	526	2	Y	-0-					1
07	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					1
08	651	N	602	-0-	-49	-0-	31	1	571	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	91	1	373	2	Y	3	3	1			1
							3	9									
04	475	N	475	-0-	-0-	-0-	89	1	384	2	Y	2	3	1			-0-
							2	9									
05	479	N	479	-0-	-0-	-0-	92	1	385	2	Y	2	1	1			1
							2	9									
06	450	N	437	-0-	-13	-0-	85	1	350	2	Y	2	2	1			1
							2	9									
07	496	N	427	-0-	-69	-0-	90	1	336	2	Y	1	2	1			-0-
							1	9									
08	465	N	412	-0-	-53	-0-	85	1	325	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

03	496	N	424	-0-	-72	-0-	223	1	199	2	Y	2	2	1			2
							2	9									
04	450	N	409	-0-	-41	-0-	216	1	190	2	Y	3	3	1			2
							3	9									
05	465	N	412	-0-	-53	-0-	223	1	187	2	Y	2	2	1			2
							2	9									
06	420	N	394	-0-	-26	-0-	216	1	176	2	Y	2	3	1			1
							2	9									
07	434	N	385	-0-	-49	-0-	221	1	162	2	Y	2	1	1			2
							2	9									
08	403	N	383	-0-	-20	-0-	222	1	159	2	Y	2	2	1			2
							2	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

03	146	N	146	-0-	-0-	-0-	9	1	136	2	Y	1	1	1			1
							1	9									
04	145	N	145	-0-	-0-	-0-	9	1	135	2	Y	1	1	1			1
							1	9									
05	155	N	150	-0-	-5	-0-	9	1	140	2	Y	1	1	1			1
							1	9									
06	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-	1	1			-0-
07	155	N	152	-0-	-3	-0-	9	1	142	2	Y	1					1
							1	9									
08	155	N	153	-0-	-2	-0-	10	1	142	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

03	124	N	116	-0-	-8	-0-	7	1	107	2	Y	2	1	1			1
							2	9									
04	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-	1	1			-0-
05	124	N	116	-0-	-8	-0-	7	1	107	2	Y	2	1	1			1
							2	9									
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-	1	1			-0-
07	124	N	111	-0-	-13	-0-	7	1	103	2	Y	1					1
							1	9									
08	124	N	109	-0-	-15	-0-	7	1	101	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	914	-0-	-47	-0-	55	1	853	2	Y	5	4	1			5
							6	9									
04	960	N	712	-0-	-248	-0-	43	1	663	2	Y	5	7	1			3
							6	9									
05	992	N	359	-0-	-633	-0-	23	1	334	2	Y	2	3	1			2
							2	9									
06	870	N	532	-0-	-338	-0-	35	1	494	2	Y	3	3	1			2
							3	9									
07	744	N	539	-0-	-205	-0-	33	1	503	2	Y	3	2	1			3
							3	9									
*08	557	N	557	-0-	-0-	-0-	36	1	518	2	Y	3	3	1			3
							3	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

03	777	N	777	-0-	-0-	-0-	47	1	726	2	Y	4	1	1			4
							4	9									
04	660	N	660	-0-	-0-	-0-	40	1	614	2	Y	5	6	1			3
							6	9									
05	635	N	635	-0-	-0-	-0-	40	1	592	2	Y	3	3	1			3
							3	9									
06	750	N	271	-0-	-479	-0-	18	1	252	2	Y	1	3	1			1
							1	9									
07	682	N	259	-0-	-423	-0-	16	1	242	2	Y	1	1	1			1
							1	9									
08	620	N	279	-0-	-341	-0-	18	1	260	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

03	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	12	1	156	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	11	1	145	3	N	-0-					-0-
06	210	N	164	-0-	-46	-0-	12	1	152	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	12	1	155	3	N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					-0-
04	240	N	198	-0-	-42	-0-	14	1	184	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	14	1	173	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	14	1	168	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	47	1	680	2	Y	-0-					1
04	720	N	707	-0-	-13	-0-	45	1	661	2	Y	1	1	1			1
							1	9									
05	744	N	722	-0-	-22	-0-	38	1	684	2	Y	-0-					1
06	690	N	665	-0-	-25	-0-	35	1	630	2	Y	-0-					1
07	744	N	709	-0-	-35	-0-	37	1	672	2	Y	-0-					1
08	713	N	691	-0-	-22	-0-	35	1	656	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	386	-0-	-110	-0-	25	1	360	2	Y	1					1
							1	9									
04	450	N	366	-0-	-84	-0-	23	1	343	2	Y	-0-	1	1			-0-
05	434	N	431	-0-	-3	-0-	23	1	408	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
07	480	N	480	-0-	-0-	-0-	25	1	454	2	Y	1					1
							1	9									
*08	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1151	-0-	-89	-0-	75	1	1075	2	Y	1					2
							1	9									
04	1170	N	1093	-0-	-77	-0-	70	1	1022	2	Y	1	2	1			1
							1	9									
05	1178	N	1108	-0-	-70	-0-	58	1	1050	2	Y	-0-					1
06	1110	N	1048	-0-	-62	-0-	56	1	992	2	Y	-0-					1
07	1116	N	1045	-0-	-71	-0-	54	1	990	2	Y	1					2
							1	9									
08	1116	N	1050	-0-	-66	-0-	53	1	997	2	Y	-0-					2

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	19	1	234	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	14	1	291	2	Y	1	1	1			1
							1	9									
04	330	N	280	-0-	-50	-0-	14	1	265	2	Y	1	1	1			1
							1	9									
05	341	N	281	-0-	-60	-0-	16	1	264	2	Y	1					2
							1	9									
06	300	N	252	-0-	-48	-0-	15	1	237	2	Y	-0-					2
07	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-	1	1			1
08	279	N	257	-0-	-22	-0-	15	1	241	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1127	-0-		-20	-0-	50	1	1075	2	Y	2	2	1			5
								2	9									
04	1110	N	1079	-0-		-31	-0-	56	1	1022	2	Y	1	2	1			4
								1	9									
05	1147	N	997	-0-		-150	-0-	56	1	940	2	Y	1					5
								1	9									
06	1080	N	1009	-0-		-71	-0-	60	1	949	2	Y	-0-					5
07	1116	N	1096	-0-		-20	-0-	64	1	1029	2	Y	3	5	1			3
								3	9									
*08	1062	N	1062	-0-		-0-	-0-	63	1	997	2	Y	2	3	1			2
								2	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

03	163	N	163	-0-		-0-	-0-	11	1	152	2	Y	-0-					-0-
04	154	N	154	-0-		-0-	-0-	10	1	144	2	Y	-0-					-0-
05	164	N	164	-0-		-0-	-0-	9	1	155	2	Y	-0-					-0-
06	156	N	156	-0-		-0-	-0-	8	1	148	2	Y	-0-					-0-
07	168	N	168	-0-		-0-	-0-	9	1	159	2	Y	-0-					-0-
08	155	N	155	-0-		-0-	-0-	8	1	147	2	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

03	381	N	381	-0-		-0-	-0-	25	1	355	2	Y	1					1
								1	9									
04	360	N	360	-0-		-0-	-0-	23	1	337	2	Y	-0-	1	1			-0-
05	372	N	369	-0-		-3	-0-	19	1	350	2	Y	-0-					-0-
06	360	N	354	-0-		-6	-0-	19	1	335	2	Y	-0-					-0-
07	372	N	362	-0-		-10	-0-	19	1	342	2	Y	1					1
								1	9									
08	372	N	235	-0-		-137	-0-	12	1	223	2	Y	-0-					1

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

03	1426	N	1422	-0-		-4	-0-	92	1	1328	2	Y	2					3
								2	9									
04	1380	N	1368	-0-		-12	-0-	88	1	1279	2	Y	1	3	1			1
								1	9									
05	1426	N	1394	-0-		-32	-0-	74	1	1320	2	Y	-0-					1
06	1380	N	985	-0-		-395	-0-	52	1	933	2	Y	-0-					1
07	1426	N	1110	-0-		-316	-0-	57	1	1052	2	Y	1					2
								1	9									
08	1395	N	1081	-0-		-314	-0-	55	1	1026	2	Y	-0-					2

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

03	372	N	357	-0-		-15	-0-	23	1	333	2	Y	1					1
								1	9									
04	360	N	339	-0-		-21	-0-	22	1	317	2	Y	-0-	1	1			-0-
05	372	N	345	-0-		-27	-0-	18	1	327	2	Y	-0-					-0-
06	360	N	326	-0-		-34	-0-	17	1	309	2	Y	-0-					-0-
07	341	N	335	-0-		-6	-0-	17	1	317	2	Y	1					1
								1	9									
08	341	N	332	-0-		-9	-0-	17	1	315	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1251	-0-	-268	-0-	81	1	1169	2	Y	1					3
							1	9									
04	1470	N	1067	-0-	-403	-0-	68	1	999	2	Y	-0-	2	1			1
05	1488	N	1043	-0-	-445	-0-	55	1	988	2	Y	-0-					1
06	1200	N	1172	-0-	-28	-0-	62	1	1110	2	Y	-0-					1
07	1295	N	1295	-0-	-0-	-0-	67	1	1227	2	Y	1					2
							1	9									
*08	1319	N	1319	-0-	-0-	-0-	67	1	1252	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1750	-0-	-110	-0-	109	1	1641	3	N	-0-					-0-
04	1800	N	1646	-0-	-154	-0-	106	1	1540	3	N	-0-					-0-
05	1798	N	1689	-0-	-109	-0-	113	1	1576	3	N	-0-					-0-
06	1680	N	1563	-0-	-117	-0-	107	1	1456	3	N	-0-					-0-
07	1705	N	1619	-0-	-86	-0-	111	1	1501	3	N	6	6	8			-0-
							7	9									
*08	1683	N	1683	-0-	-0-	-0-	111	1	1572	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	722	-0-	-146	-0-	45	1	677	3	N	-0-					-0-
04	780	N	747	-0-	-33	-0-	48	1	699	3	N	-0-					-0-
05	806	N	746	-0-	-60	-0-	50	1	696	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	47	1	647	3	N	-0-					-0-
07	775	N	727	-0-	-48	-0-	50	1	677	3	N	-0-					-0-
*08	763	N	763	-0-	-0-	-0-	50	1	713	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	12	1	230	2	Y	1	2	1			-0-
							1	9									
04	302	N	302	-0-	-0-	-0-	15	1	285	2	Y	2	2	1			-0-
							2	9									
05	315	N	315	-0-	-0-	-0-	16	1	297	2	Y	2	1	1			1
							2	9									
06	275	N	275	-0-	-0-	-0-	14	1	260	2	Y	1	2	1			-0-
							1	9									
07	279	N	276	-0-	-3	-0-	15	1	260	2	Y	1	1	1			-0-
							1	9									
08	279	N	272	-0-	-7	-0-	12	1	258	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	8	1	151	2	Y	1	1	1			-0-
							1	9									
04	153	N	153	-0-	-0-	-0-	8	1	144	2	Y	1	1	1			-0-
							1	9									
05	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	8	1	138	2	Y	1	1	1			-0-
							1	9									
07	155	N	150	-0-	-5	-0-	8	1	141	2	Y	1	1	1			-0-
							1	9									
08	155	N	148	-0-	-7	-0-	6	1	142	2	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	301	-0-	-40	-0-	18	1	283	2	Y	-0-	1	1			1
04	330	N	285	-0-	-45	-0-	17	1	266	2	Y	2	1	1	1	8	1
							2	9									
05	341	N	292	-0-	-49	-0-	18	1	274	2	Y	-0-					1
06	300	N	265	-0-	-35	-0-	16	1	247	2	Y	2	1	1	1	8	1
							2	9									
07	310	N	234	-0-	-76	-0-	16	1	215	2	Y	3	1	1	3	8	-0-
							3	9									
08	279	N	256	-0-	-23	-0-	18	1	237	2	Y	1					1
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
06	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	60	1	637	2	Y	1					2
							1	9									
04	720	N	618	-0-	-102	-0-	55	1	562	2	Y	1	2	1			1
							1	9									
05	713	N	523	-0-	-190	-0-	47	1	475	2	Y	1					2
							1	9									
06	690	N	503	-0-	-187	-0-	41	1	461	2	Y	1	2	1			1
							1	9									
07	651	N	509	-0-	-142	-0-	45	1	463	2	Y	1					2
							1	9									
08	527	N	475	-0-	-52	-0-	42	1	433	2	Y	-0-	1	1			1

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	151	-0-	-159	-0-	13	1	137	2	Y	1					1
							1	9									
04	270	N	81	-0-	-189	-0-	7	1	74	2	Y	-0-	1	1			-0-
05	217	N	47	-0-	-170	-0-	4	1	43	2	Y	-0-					-0-
06	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	832	-0-	-191	-0-	71	1	760	2	Y	1					2
							1	9									
04	780	N	705	-0-	-75	-0-	62	1	641	2	Y	2	3	1			1
							2	9									
05	837	N	764	-0-	-73	-0-	69	1	693	2	Y	2					3
							2	9									
06	810	N	710	-0-	-100	-0-	58	1	651	2	Y	1	2	1			2
							1	9									
07	744	N	591	-0-	-153	-0-	52	1	539	2	Y	-0-					2
08	775	N	482	-0-	-293	-0-	42	1	439	2	Y	1	2	1			1
							1	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	2			N	-0-					-0-
07	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	881	-0-	-18	-0-	83	1	798	2	Y	-0-					2
04	870	N	837	-0-	-33	-0-	82	1	755	2	Y	-0-					2
05	868	N	860	-0-	-8	-0-	80	1	780	2	Y	-0-					2
06	840	N	816	-0-	-24	-0-	76	1	740	2	Y	-0-					2
07	868	N	847	-0-	-21	-0-	77	1	770	2	Y	-0-					2
08	868	N	816	-0-	-52	-0-	79	1	737	2	Y	-0-	2	1			-0-

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	29	1	461	2	Y	2	2	1			2
							2	9									
04	443	N	443	-0-	-0-	-0-	27	1	414	2	Y	2	2	1			2
							2	9									
05	472	N	472	-0-	-0-	-0-	29	1	443	2	Y	-0-					2
06	480	N	420	-0-	-60	-0-	26	1	393	2	Y	1	2	1			1
							1	9									
07	577	N	577	-0-	-0-	-0-	39	1	536	2	Y	2	2	1			1
							2	9									
08	465	N	417	-0-	-48	-0-	29	1	387	2	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1221	-0-	-81	-0-	72	1	1143	2	Y	5	5	1			6
							6	9									
04	1260	N	1195	-0-	-65	-0-	72	1	1120	2	Y	3	5	1			4
							3	9									
05	1271	N	1198	-0-	-73	-0-	74	1	1123	2	Y	1					5
							1	9									
06	1170	N	1145	-0-	-25	-0-	71	1	1071	2	Y	3	5	1			3
							3	9									
07	1240	N	1027	-0-	-213	-0-	69	1	954	2	Y	4	5	1			2
							4	9									
08	1209	N	960	-0-	-249	-0-	66	1	892	2	Y	2					4
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	582	-0-	-131	-0-	34	1	546	2	Y	2	2	1			3
							2	9									
04	600	N	554	-0-	-46	-0-	33	1	520	2	Y	1	2	1			2
							1	9									
05	589	N	556	-0-	-33	-0-	34	1	522	2	Y	-0-					2
06	570	N	534	-0-	-36	-0-	33	1	499	2	Y	2	2	1			2
							2	9									
07	558	N	484	-0-	-74	-0-	33	1	450	2	Y	1	2	1			1
							1	9									
08	558	N	454	-0-	-104	-0-	31	1	422	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	856	-0-	-43	-0-	50	1 3 9	803	2	Y	3	3	1			4
04	844	N	844	-0-	-0-	-0-	51	1 2 9	791	2	Y	2	3	1			3
05	855	N	855	-0-	-0-	-0-	53	1	802	2	Y	-0-					3
06	840	N	821	-0-	-19	-0-	51	1 2 9	768	2	Y	2	3	1			2
07	868	N	748	-0-	-120	-0-	51	1 2 9	695	2	Y	2	3	1			1
08	868	N	697	-0-	-171	-0-	48	1 2 9	647	2	Y	2					3

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	312	-0-	-29	-0-	18	1 1 9	293	2	Y	1	1	1			1
04	303	N	303	-0-	-0-	-0-	18	1 1 9	284	2	Y	1	1	1			1
05	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					1
06	418	N	418	-0-	-0-	-0-	26	1 1 9	391	2	Y	1	1	1			1
07	447	N	447	-0-	-0-	-0-	30	1 2 9	415	2	Y	2	2	1			1
*08	541	N	541	-0-	-0-	-0-	37	1 1 9	503	2	Y	1					2

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	31	1 2 9	499	2	Y	2	2	1			2
04	496	N	496	-0-	-0-	-0-	30	1 2 9	464	2	Y	2	2	1			2
05	482	N	482	-0-	-0-	-0-	30	1	452	2	Y	-0-					2
06	468	N	468	-0-	-0-	-0-	29	1 1 9	438	2	Y	1	2	1			1
07	527	N	412	-0-	-115	-0-	28	1 2 9	382	2	Y	2	2	1			1
08	496	N	380	-0-	-116	-0-	26	1 1 9	353	2	Y	1					2

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	611	-0-	-40	-0-	40	1	571	2	Y	-0-					1
04	630	N	588	-0-	-42	-0-	38	1 1 9	549	2	Y	1	1	1			1
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1
06	600	N	576	-0-	-24	-0-	31	1	545	2	Y	-0-					1
07	620	N	589	-0-	-31	-0-	30	1	559	2	Y	-0-					1
08	589	N	588	-0-	-1	-0-	30	1	558	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	19	1	273	2	Y	1					1
							1	9									
04	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-	1	1			-0-
05	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	15	1	273	2	Y	1					1
							1	9									

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1422	N	1422	-0-	-0-	-0-	100	1	1322	3	Y	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	100	1	1279	3	Y	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	99	1	1301	3	Y	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	97	1	1237	3	Y	-0-					-0-
07	1426	N	1333	-0-	-93	-0-	99	1	1234	3	Y	-0-					-0-
08	1395	N	1325	-0-	-70	-0-	99	1	1226	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	449	-0-	-47	-0-	32	1	417	3	N	-0-					-0-
04	480	N	423	-0-	-57	-0-	31	1	392	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	30	1	396	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	29	1	376	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	30	1	370	3	N	-0-					-0-
08	434	N	389	-0-	-45	-0-	29	1	360	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	96	1	623	3	N	-0-					-0-
04	720	N	649	-0-	-71	-0-	91	1	558	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	91	1	550	3	N	-0-					-0-
06	690	N	627	-0-	-63	-0-	89	1	538	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	95	1	573	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	93	1	540	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	13	1	165	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	12	1	155	3	Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	11	1	139	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-			-0-
04	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
06	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-			-0-
07	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-			-0-
08	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-			-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

03	366	N	366	-0-	-0-	-0-	25	1	341	3	Y	-0-			-0-
04	367	N	367	-0-	-0-	-0-	23	1	344	3	Y	-0-			-0-
05	386	N	386	-0-	-0-	-0-	21	1	365	3	Y	-0-			-0-
06	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-			-0-
07	372	N	367	-0-	-5	-0-	21	1	346	3	Y	-0-			-0-
08	372	N	354	-0-	-18	-0-	20	1	334	3	Y	-0-			-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

03	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
*08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-			-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
05	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
*08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

03	810	N	810	-0-	-0-	-0-	810	2			N	-0-			-0-
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-			-0-
05	806	N	801	-0-	-5	-0-	801	2			N	-0-			-0-
06	780	N	757	-0-	-23	-0-	757	2			N	-0-			-0-
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
*08	821	N	821	-0-	-0-	-0-	821	2			N	-0-			-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

03	186	N	130	-0-	-56	-0-	130	3			N	-0-			-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-			-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-			-0-
06	120	N	84	-0-	-36	-0-	84	3			N	-0-			-0-
07	124	N	64	-0-	-60	-0-	64	3			N	-0-			-0-
08	93	N	45	-0-	-48	-0-	45	3			N	-0-			-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

03	589	N	536	-0-	-53	-0-	536	3			N	-0-			-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-			-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-			-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-			-0-
07	558	N	549	-0-	-9	-0-	549	3			N	-0-			-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

03	281	N	281	-0-	-0-	-0-	18	1	262	2	Y	1					1
							1	9									
04	270	N	268	-0-	-2	-0-	17	1	251	2	Y	-0-	1	1			-0-
05	279	N	276	-0-	-3	-0-	15	1	261	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	14	1	259	2	Y	-0-					-0-
08	279	N	273	-0-	-6	-0-	14	1	258	2	Y	1					1
							1	9									

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

03	527	N	512	-0-	-15	-0-	33	1	479	2	Y	-0-					1
04	514	N	514	-0-	-0-	-0-	33	1	481	2	Y	-0-	1	1			-0-
05	520	N	520	-0-	-0-	-0-	27	1	492	2	Y	1					1
							1	9									
06	542	N	542	-0-	-0-	-0-	29	1	513	2	Y	-0-					1
07	527	N	515	-0-	-12	-0-	27	1	488	2	Y	-0-					1
08	527	N	213	-0-	-314	-0-	11	1	202	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

03	868	N	510	-0-	-358	-0-	23	1	485	2	Y	2	1	1	2	8	2
							2	9									
04	678	N	678	-0-	-0-	-0-	35	1	642	2	Y	1	1	1			2
							1	9									
05	696	N	696	-0-	-0-	-0-	39	1	656	2	Y	1					3
							1	9									
06	629	N	629	-0-	-0-	-0-	37	1	592	2	Y	-0-					3
07	589	N	437	-0-	-152	-0-	26	1	410	2	Y	1	2	1			2
							1	9									
*08	676	N	676	-0-	-0-	-0-	40	1	636	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
08	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

03	2077	X	1941	-0-	-136	-0-	111	1	1830	3	N	-0-					-0-
04	2010	X	1862	-0-	-148	-0-	105	1	1757	3	N	-0-					-0-
05	2046	X	1937	-0-	-109	-0-	114	1	1823	3	N	-0-					-0-
06	1890	X	1837	-0-	-53	-0-	107	1	1730	3	N	-0-					-0-
07	1951	N	1951	-0-	-0-	-0-	125	1	1826	3	N	-0-					-0-
08	1922	N	1919	-0-	-3	-0-	120	1	1799	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

03	1674	N	1647	-0-	-27	-0-	102	1	1545	3	N	-0-					-0-
04	1650	N	1410	-0-	-240	-0-	91	1	1319	3	N	-0-					-0-
05	1674	N	1283	-0-	-391	-0-	86	1	1197	3	N	-0-					-0-
06	1590	N	1146	-0-	-444	-0-	78	1	1068	3	N	-0-					-0-
07	1457	N	1109	-0-	-348	-0-	76	1	1033	3	N	-0-					-0-
08	1271	N	1109	-0-	-162	-0-	73	1	1036	3	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

03	465	N	461	-0-	-4	-0-	30	1	430	2	Y	1					1
							1	9									
04	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-	1	1			-0-
05	465	N	446	-0-	-19	-0-	24	1	422	2	Y	-0-					-0-
06	450	N	427	-0-	-23	-0-	23	1	404	2	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	22	1	412	2	Y	1					1
							1	9									
08	434	N	433	-0-	-1	-0-	22	1	411	2	Y	-0-					1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

03	496	N	483	-0-	-13	-0-	31	1	451	2	Y	1					1
							1	9									
04	480	N	463	-0-	-17	-0-	30	1	433	2	Y	-0-	1	1			-0-
05	496	N	477	-0-	-19	-0-	25	1	452	2	Y	-0-					-0-
06	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	24	1	449	2	Y	1					1
							1	9									
*08	470	N	470	-0-	-0-	-0-	24	1	446	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1510	-0-	-102	-0-	98	1 9	1411	2	Y	1					3
04	1530	N	1434	-0-	-96	-0-	92	1 9	1341	2	Y	1	3	1			1
05	1550	N	1445	-0-	-105	-0-	76	1	1369	2	Y	-0-					1
06	1470	N	1351	-0-	-119	-0-	72	1	1279	2	Y	-0-					1
07	1488	N	1369	-0-	-119	-0-	71	1 9	1297	2	Y	1					2
08	1457	N	1305	-0-	-152	-0-	66	1 9	1238	2	Y	1					3

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
05	279	N	176	-0-	-103	-0-	176	2			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

03	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

03	527	N	521	-0-	-6	-0-	520	2	1	9	N	1	1	8			-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
05	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-
04	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-
08	1023	N	800	-0-	-223	-0-	800	2			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	775	N	612	-0-	-163	-0-	612	2			N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	434	N	278	-0-	-156	-0-	278	2			N	-0-					-0-
06	210	N	35	-0-	-175	-0-	35	2			N	-0-					-0-
07	496	N	309	-0-	-187	-0-	309	2			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
05	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
06	600	N	509	-0-	-91	-0-	509	2			N	-0-					-0-
07	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
04	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
05	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
07	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
08	589	N	468	-0-	-121	-0-	468	2			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
04	210	N	53	-0-	-157	-0-	53	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1791	N	1791	-0-	-0-	-0-	163	1	1628	2	Y	-0-					-0-
04	1710	N	1645	-0-	-65	-0-	140	1	1505	2	Y	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	143	1	1519	2	Y	-0-					-0-
06	1710	N	1572	-0-	-138	-0-	140	1	1432	2	Y	-0-					-0-
07	1705	N	1563	-0-	-142	-0-	141	1	1422	2	Y	-0-					-0-
08	1674	N	1585	-0-	-89	-0-	140	1	1437	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	15	-0-	-109	-0-	1	1	14	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
05	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

03	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	6	1	68	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

03	849	N	849	-0-	-0-	-0-	80	1	769	2	Y	-0-					2
04	814	N	814	-0-	-0-	-0-	80	1	734	2	Y	-0-					2
05	868	N	815	-0-	-53	-0-	76	1	739	2	Y	-0-					2
06	810	N	795	-0-	-15	-0-	74	1	721	2	Y	-0-					2
07	860	N	860	-0-	-0-	-0-	78	1	782	2	Y	-0-					2
*08	863	N	863	-0-	-0-	-0-	83	1	780	2	Y	-0-	2	1			-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

03	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
04	330	N	326	-0-	-4	-0-	18	1	308	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	25	1	370	3	N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

03	713	N	657	-0-	-56	-0-	62	1	595	2	Y	-0-					2
04	660	N	622	-0-	-38	-0-	61	1	561	2	Y	-0-					2
05	682	N	675	-0-	-7	-0-	63	1	612	2	Y	-0-					2
06	630	N	618	-0-	-12	-0-	58	1	560	2	Y	-0-					2
07	651	N	625	-0-	-26	-0-	57	1	568	2	Y	-0-					2
*08	682	N	609	-0-	-73	-0-	59	1	550	2	Y	-0-	2	1			-0-

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

03	571	N	571	-0-	-0-	-0-	33	1	538	3	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	31	1	498	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
07	589	N	538	-0-	-51	-0-	34	1	504	3	N	-0-					-0-
*08	763	N	763	-0-	-0-	-0-	48	1	715	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	29	1	469	2	Y	2	2	1			2
							2	9									
04	510	N	485	-0-	-25	-0-	29	1	454	2	Y	2	2	1			2
							2	9									
05	530	N	530	-0-	-0-	-0-	33	1	497	2	Y	-0-					2
06	514	N	514	-0-	-0-	-0-	32	1	481	2	Y	1	2	1			1
							1	9									
07	496	N	466	-0-	-30	-0-	31	1	433	2	Y	2	2	1			1
							2	9									
08	527	N	438	-0-	-89	-0-	30	1	407	2	Y	1					2
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	581	-0-	-39	-0-	34	1	545	2	Y	2	2	1			3
							2	9									
04	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	2	1			2
							1	9									
05	625	N	625	-0-	-0-	-0-	39	1	586	2	Y	-0-					2
06	582	N	582	-0-	-0-	-0-	36	1	544	2	Y	2	2	1			2
							2	9									
07	651	N	521	-0-	-130	-0-	35	1	485	2	Y	1	2	1			1
							1	9									
08	620	N	487	-0-	-133	-0-	34	1	452	2	Y	1					2
							1	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
06	360	N	198	-0-	-162	-0-	14	1	184	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	33	1	409	3	N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	18	1	227	3	N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	943	N	943	-0-	-0-	-0-	67	1	876	3	N	-0-					-0-
04	870	N	835	-0-	-35	-0-	60	1	775	3	N	-0-					-0-
05	744	N	665	-0-	-79	-0-	47	1	618	3	N	-0-					-0-
06	900	N	560	-0-	-340	-0-	41	1	519	3	N	-0-					-0-
07	868	N	532	-0-	-336	-0-	40	1	492	3	N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	53	1	656	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1641	-0-	-33	-0-	1641	3			N	-0-					-0-
04	1560	N	1556	-0-	-4	-0-	1556	3			N	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1590	N	1464	-0-	-126	-0-	1464	3			N	-0-					-0-
07	1612	N	1596	-0-	-16	-0-	1596	3			N	-0-					-0-
*08	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	26	1	379	2	Y	1					1
							1	9									
04	390	N	387	-0-	-3	-0-	25	1	362	2	Y	-0-	1	1			-0-
05	403	N	396	-0-	-7	-0-	21	1	375	2	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	20	1	363	2	Y	-0-					-0-
07	403	N	397	-0-	-6	-0-	20	1	376	2	Y	1					1
							1	9									
08	403	N	391	-0-	-12	-0-	20	1	371	2	Y	-0-					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	22	1	321	2	Y	1					1
							1	9									
04	330	N	329	-0-	-1	-0-	21	1	308	2	Y	-0-	1	1			-0-
05	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
06	330	N	326	-0-	-4	-0-	17	1	309	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	325	2	Y	1					1
							1	9									
08	341	N	335	-0-	-6	-0-	17	1	318	2	Y	-0-					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	503	-0-	-55	-0-	89	1	414	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	86	1	394	3	N	-0-					-0-
05	527	N	484	-0-	-43	-0-	89	1	395	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	86	1	374	3	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	89	1	385	3	N	-0-					-0-
08	496	N	474	-0-	-22	-0-	88	1	386	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	54	1	885	3	N	-0-					-0-
04	900	N	858	-0-	-42	-0-	51	1	807	3	N	-0-					-0-
05	961	N	957	-0-	-4	-0-	57	1	900	3	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	52	1	788	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	3	N	-0-					-0-
*08	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1335	N	1335	-0-	-0-	-0-	77	1	1258	3	N	-0-					-0-
04	1290	N	1212	-0-	-78	-0-	72	1	1140	3	N	-0-					-0-
05	1364	N	1273	-0-	-91	-0-	76	1	1197	3	N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	79	1	1211	3	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	80	1	1222	3	N	-0-					-0-
*08	1344	N	1344	-0-	-0-	-0-	81	1	1263	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	51	1	830	3	N	-0-					-0-
04	990	N	782	-0-	-208	-0-	46	1	736	3	N	-0-					-0-
05	961	N	459	-0-	-502	-0-	28	1	431	3	N	-0-					-0-
06	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	73	1	1111	3	N	-0-					-0-
*08	1179	N	1179	-0-	-0-	-0-	71	1	1108	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

03	651	N	616	-0-	-35	-0-	36	1	580	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	37	1	580	3	N	-0-					-0-
05	651	N	601	-0-	-50	-0-	36	1	565	3	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	36	1	553	3	N	-0-					-0-
07	651	N	563	-0-	-88	-0-	35	1	528	3	N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

03	1081	N	1081	-0-	-0-	-0-	63	1	1018	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
06	990	N	752	-0-	-238	-0-	46	1	706	3	N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	68	1	1032	3	N	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	58	1	900	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

03	805	N	805	-0-	-0-	-0-	47	1	758	3	N	-0-					-0-
04	750	N	707	-0-	-43	-0-	42	1	665	3	N	-0-					-0-
05	744	N	731	-0-	-13	-0-	44	1	687	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	41	1	627	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	48	1	729	3	N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	49	1	765	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

03	562	N	562	-0-	-0-	-0-	34	1	524	2	Y	4	3	1			3
							4	9									
04	560	N	560	-0-	-0-	-0-	34	1	523	2	Y	3	4	1			2
							3	9									
05	589	N	544	-0-	-45	-0-	34	1	506	2	Y	4	3	1			3
							4	9									
06	540	N	384	-0-	-156	-0-	25	1	358	2	Y	1	3	1			1
							1	9									
07	589	N	404	-0-	-185	-0-	25	1	377	2	Y	2	1	1			2
							2	9									
08	558	N	385	-0-	-173	-0-	25	1	358	2	Y	2	2	1			2
							2	9									

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

03	1265	N	1265	-0-	-0-	-0-	73	1	1192	3	N	-0-					-0-
04	1020	N	962	-0-	-58	-0-	57	1	905	3	N	-0-					-0-
05	961	N	854	-0-	-107	-0-	51	1	803	3	N	-0-					-0-
06	1230	N	843	-0-	-387	-0-	52	1	791	3	N	-0-					-0-
07	1271	X	864	-0-	-407	-0-	53	1	811	3	N	-0-					-0-
08	1271	X	801	-0-	-470	-0-	48	1	753	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	43	1	696	3	N	-0-			-0-
04	630	N	612	-0-	-18	-0-	36	1	576	3	N	-0-			-0-
05	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-			-0-
06	720	N	619	-0-	-101	-0-	38	1	581	3	N	-0-			-0-
07	620	N	614	-0-	-6	-0-	38	1	576	3	N	-0-			-0-
08	682	N	657	-0-	-25	-0-	40	1	617	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1054	N	953	-0-	-101	-0-	55	1	898	3	N	-0-			-0-
04	1020	N	893	-0-	-127	-0-	53	1	840	3	N	-0-			-0-
05	1023	N	901	-0-	-122	-0-	54	1	847	3	N	-0-			-0-
06	942	N	942	-0-	-0-	-0-	58	1	884	3	N	-0-			-0-
07	930	N	918	-0-	-12	-0-	57	1	861	3	N	-0-			-0-
*08	962	N	962	-0-	-0-	-0-	58	1	904	3	N	-0-			-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-			-0-
04	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-			-0-
05	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-			-0-
06	210	N	206	-0-	-4	-0-	13	1	193	3	N	-0-			-0-
07	217	N	212	-0-	-5	-0-	13	1	199	3	N	-0-			-0-
08	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-			-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1333	N	1257	-0-	-76	-0-	73	1	1184	3	N	-0-			-0-
04	1290	N	1210	-0-	-80	-0-	72	1	1138	3	N	-0-			-0-
05	1271	N	1163	-0-	-108	-0-	70	1	1093	3	N	-0-			-0-
06	1230	N	1166	-0-	-64	-0-	72	1	1094	3	N	-0-			-0-
07	1240	N	1108	-0-	-132	-0-	68	1	1040	3	N	-0-			-0-
08	1178	N	1052	-0-	-126	-0-	64	1	988	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1333	N	1222	-0-	-111	-0-	71	1	1151	3	N	-0-			-0-
04	1230	N	1161	-0-	-69	-0-	69	1	1092	3	N	-0-			-0-
05	1240	N	1143	-0-	-97	-0-	69	1	1074	3	N	-0-			-0-
06	1170	N	1104	-0-	-66	-0-	68	1	1036	3	N	-0-			-0-
07	1209	N	1141	-0-	-68	-0-	70	1	1071	3	N	-0-			-0-
08	1147	N	1109	-0-	-38	-0-	67	1	1042	3	N	-0-			-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
*08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
05	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-			-0-
06	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-			-0-
07	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-			-0-
*08	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-
05	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
08	124	N	85	-0-	-39	-0-	5	1	80	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	2			Y	-0-					-0-
05	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	715	-0-	-91	-0-	43	1	668	2	Y	4	3	1			4
							4	9									
04	780	N	694	-0-	-86	-0-	42	1	648	2	Y	4	5	1			3
							4	9									
05	775	N	716	-0-	-59	-0-	45	1	668	2	Y	3	3	1			3
							3	9									
06	690	N	684	-0-	-6	-0-	44	1	636	2	Y	4	5	1			2
							4	9									
07	713	N	701	-0-	-12	-0-	43	1	655	2	Y	3	2	1			3
							3	9									
08	713	N	712	-0-	-1	-0-	46	1	663	2	Y	3	3	1			3
							3	9									

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	221	1	723	2	Y	6	4	1			5
							7	9									
04	1014	N	1014	-0-	-0-	-0-	220	1	787	2	Y	6	7	1			4
							7	9									
05	841	N	841	-0-	-0-	-0-	216	1	619	2	Y	5	5	1			4
							6	9									
06	821	N	821	-0-	-0-	-0-	211	1	607	2	Y	3	5	1			2
							3	9									
07	1054	N	837	-0-	-217	-0-	214	1	617	2	Y	5	3	1			4
							6	9									
*08	844	N	844	-0-	-0-	-0-	218	1	622	2	Y	4	4	1			4
							4	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1238	-0-	-312	-0-	87	1	1151	3	Y	-0-					-0-
04	1230	N	843	-0-	-387	-0-	61	1	782	3	Y	-0-					-0-
05	1271	N	808	-0-	-463	-0-	57	1	751	3	Y	-0-					-0-
06	1200	N	852	-0-	-348	-0-	62	1	790	3	Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	101	1	1258	3	Y	-0-					-0-
*08	1513	N	1513	-0-	-0-	-0-	113	1	1400	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	38	1	498	3	N	-0-					-0-
04	510	N	506	-0-	-4	-0-	37	1	469	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	37	1	482	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	36	1	459	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	38	1	466	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	38	1	465	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	21	1	218	2	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	26	1	279	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	17	1	227	2	Y	-0-					-0-
06	240	N	167	-0-	-73	-0-	12	1	155	2	Y	-0-					-0-
07	310	N	238	-0-	-72	-0-	16	1	222	2	Y	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	20	1	301	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	23	1	496	2	Y	1	1	1			2
							1	9									
04	510	N	463	-0-	-47	-0-	24	1	438	2	Y	1	1	1			2
							1	9									
05	496	N	397	-0-	-99	-0-	22	1	375	2	Y	-0-					2
06	510	N	363	-0-	-147	-0-	21	1	342	2	Y	-0-					2
07	465	N	388	-0-	-77	-0-	23	1	364	2	Y	1	2	1			1
							1	9									
*08	557	N	557	-0-	-0-	-0-	33	1	523	2	Y	1	1	1			1
							1	9									

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	930	N	739	-0-	-191	-0-	739	2			Y	-0-					-0-
08	868	N	723	-0-	-145	-0-	723	2			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	52	1	459	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	43	1	369	3	N	-0-					-0-
07	INC G-10		501	-0-	501	501	54	1	447	3	N	-0-					-0-
08	INC G-10		695	-0-	695	1196	77	1	618	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	147	1	433	2	Y	3	4	1			1
							3	9									
04	660	N	538	-0-	-122	-0-	149	1	386	2	Y	3	4	1			-0-
							3	9									
05	651	N	535	-0-	-116	-0-	153	1	380	2	Y	2	1	1			1
							2	9									
06	570	N	503	-0-	-67	-0-	143	1	357	2	Y	3	3	1			1
							3	9									
07	558	N	490	-0-	-68	-0-	147	1	341	2	Y	2	3	1			-0-
							2	9									
08	527	N	504	-0-	-23	-0-	144	1	358	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	INC G-10		34	-0-	34	34	4	1	30	3	N	-0-					-0-
08	INC G-10		33	-0-	33	67	4	1	29	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	150	1	701	2	Y	3	3	1			1
							3	9									
04	810	N	799	-0-	-11	-0-	144	1	653	2	Y	2					3
							2	9									
05	837	N	778	-0-	-59	-0-	145	1	631	2	Y	2	3	1			2
							2	9									
06	840	N	786	-0-	-54	-0-	141	1	643	2	Y	2	1	8			3
							2	9									
07	837	N	748	-0-	-89	-0-	144	1	603	2	Y	1	3	1			1
							1	9									
*08	804	N	804	-0-	-0-	-0-	150	1	651	2	Y	3	3	1			1
							3	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-					-0-
07	93	N	54	-0-	-39	-0-	6	1	48	3	N	-0-					-0-
08	93	N	24	-0-	-69	-0-	3	1	21	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	4	1	31	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	4	1	30	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1132	-0-	-108	-0-	62	1	1066	2	Y	4	4	1			1
							4	9									
04	1166	N	1166	-0-	-0-	-0-	64	1	1098	2	Y	4					5
							4	9									
05	1114	N	1114	-0-	-0-	-0-	60	1	1051	2	Y	3	5	1			3
							3	9									
06	1110	N	1088	-0-	-22	-0-	62	1	1024	2	Y	2					5
							2	9									
07	1209	N	1162	-0-	-47	-0-	69	1	1090	2	Y	3	5	1			3
							3	9									
*08	1157	N	1157	-0-	-0-	-0-	68	1	1085	2	Y	4	5	1			2
							4	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

03	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
04	150	N	115	-0-	-35	-0-	10	1	105	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	6	1	80	2	Y	-0-					-0-
07	124	N	63	-0-	-61	-0-	4	1	59	2	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	2	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

03	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-	1	1			-0-
04	350	N	350	-0-	-0-	-0-	29	1	320	2	Y	1					1
							1	9									
05	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-	1	1			-0-
06	339	N	339	-0-	-0-	-0-	24	1	314	2	Y	1	1	1			-0-
							1	9									
07	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-
*08	903	N	903	-0-	-0-	-0-	56	1	846	2	Y	1					1
							1	9									

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

03	217	N	193	-0-	-24	-0-	17	1	176	2	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	17	1	180	2	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	14	1	194	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	13	1	177	2	Y	-0-					-0-
08	217	N	183	-0-	-34	-0-	11	1	172	2	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

03	434	N	368	-0-	-66	-0-	32	1	336	2	Y	-0-					11
04	420	N	342	-0-	-78	-0-	29	1	313	2	Y	-0-					11
05	403	N	351	-0-	-52	-0-	24	1	327	2	Y	-0-					11
06	360	N	278	-0-	-82	-0-	20	1	258	2	Y	-0-					11
07	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					11
*08	422	N	422	-0-	-0-	-0-	26	1	396	2	Y	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1152	N	1152	-0-	-0-	-0-	81	1	1071	3	N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	80	1	1022	3	N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	80	1	1045	3	N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	81	1	1035	3	N	-0-					-0-
07	1147	N	1104	-0-	-43	-0-	82	1	1022	3	N	-0-					-0-
08	1116	N	1097	-0-	-19	-0-	82	1	1015	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	13	1	123	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	680	-0-	-64	-0-	42	1	638	3	N	-0-					-0-
04	690	N	666	-0-	-24	-0-	44	1	622	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	49	1	633	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	46	1	595	3	N	-0-					-0-
07	682	N	529	-0-	-153	-0-	40	1	489	3	N	-0-					-0-
08	682	N	603	-0-	-79	-0-	41	1	562	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	13	-0-	-142	-0-	13	2			Y	-0-					-0-
04	90	N	6	-0-	-84	-0-	6	2			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	696	-0-	-17	-0-	45	1	651	2	Y	-0-					1
04	697	N	697	-0-	-0-	-0-	45	1	651	2	Y	1	1	1			1
							1	9									
05	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					1
06	707	N	707	-0-	-0-	-0-	38	1	669	2	Y	-0-					1
07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					1
*08	722	N	722	-0-	-0-	-0-	37	1	685	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
	MORRISS RANCH				WELL #: 8104	RRCID -> 199447						COMPL. DATE 06/15/2003					TOTAL DEPTH 6309 PERF. 4875 - 5872
03	540	N	540	-0-	-0-	-0-	111	1	429	2	Y	-0-					1
04	570	N	525	-0-	-45	-0-	109	1	414	2	Y	2	2	1			1
							2	9									
05	527	N	520	-0-	-7	-0-	111	1	408	2	Y	1					2
							1	9									
06	520	N	520	-0-	-0-	-0-	103	1	416	2	Y	1	2	1			1
							1	9									
07	558	N	537	-0-	-21	-0-	112	1	424	2	Y	1					2
							1	9									
08	527	N	515	-0-	-12	-0-	110	1	405	2	Y	-0-	1	1			1
	KIRBY 2				WELL #: 6	RRCID -> 199461						COMPL. DATE 08/16/2003					TOTAL DEPTH 7750 PERF. 6023 - 7271
03	527	N	514	-0-	-13	-0-	45	1	469	2	Y	-0-					8
04	510	N	503	-0-	-7	-0-	42	1	461	2	Y	-0-					8
05	527	N	524	-0-	-3	-0-	36	1	488	2	Y	-0-					8
06	544	N	544	-0-	-0-	-0-	39	1	505	2	Y	-0-					8
07	527	N	430	-0-	-97	-0-	29	1	401	2	Y	-0-					8
*08	534	N	534	-0-	-0-	-0-	33	1	500	2	Y	1	1	8			8
							1	9									
	KIRBY 1				WELL #: 12	RRCID -> 199814						COMPL. DATE 08/03/2003					TOTAL DEPTH 8150 PERF. 6857 - 7016
03	434	N	116	-0-	-318	-0-	10	1	106	2	Y	-0-					8
04	330	N	269	-0-	-61	-0-	23	1	246	2	Y	-0-					8
05	310	N	269	-0-	-41	-0-	18	1	251	2	Y	-0-					8
06	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-					8
07	279	N	235	-0-	-44	-0-	16	1	219	2	Y	-0-					8
08	279	N	278	-0-	-1	-0-	17	1	261	2	Y	-0-					8
	MITCHELL, TOM 3				WELL #: 3	RRCID -> 199847						COMPL. DATE 09/14/2003					TOTAL DEPTH 8550 PERF. 7054 - 7328
03	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	5	1	74	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
	MITCHELL, TOM 3				WELL #: 4	RRCID -> 199849						COMPL. DATE 11/12/2003					TOTAL DEPTH 8521 PERF. 7072 - 8118
03	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	7					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

03	3813	X	3539	-0-	-274	-0-	181	1	3358	3	N	-0-					-0-
04	3690	X	3425	-0-	-265	-0-	179	1	3246	3	N	-0-					-0-
05	3782	X	3286	-0-	-496	-0-	201	1	3085	3	N	-0-					-0-
06	3660	X	3236	-0-	-424	-0-	190	1	3046	3	N	-0-					-0-
07	3782	X	3255	-0-	-527	-0-	182	1	3073	3	N	-0-					-0-
08	3534	X	3421	-0-	-113	-0-	196	1	3225	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	3	1	27	3	N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

03	527	N	518	-0-	-9	-0-	34	1	484	2	Y	-0-					1
04	510	N	491	-0-	-19	-0-	31	1	460	2	Y	-0-	1	1			-0-
05	527	N	507	-0-	-20	-0-	27	1	479	2	Y	1					1
							1	9									
06	510	N	445	-0-	-65	-0-	24	1	421	2	Y	-0-					1
07	496	N	495	-0-	-1	-0-	26	1	469	2	Y	-0-					1
08	496	N	495	-0-	-1	-0-	25	1	470	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

03	1736	N	1682	-0-	-54	-0-	109	1	1572	2	Y	1					3
							1	9									
04	1680	N	1604	-0-	-76	-0-	103	1	1499	2	Y	2	3	1			2
							2	9									
05	1705	N	1004	-0-	-701	-0-	53	1	951	2	Y	-0-					2
06	1620	N	936	-0-	-684	-0-	50	1	886	2	Y	-0-					2
07	1643	N	938	-0-	-705	-0-	48	1	890	2	Y	-0-					2
08	992	N	873	-0-	-119	-0-	44	1	829	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	71	1	189	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	68	1	183	2	N	-0-					-0-
05	279	N	256	-0-	-23	-0-	71	1	185	2	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	66	1	172	2	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	71	1	169	2	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	71	1	158	2	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
05	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
06	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
07	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

03	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-
04	720	N	470	-0-	-250	-0-	470	2			N	-0-					-0-
05	806	N	616	-0-	-190	-0-	616	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
08	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	120	N	38	-0-	-82	-0-	38	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

03	868	N	782	-0-	-86	-0-	55	1	727	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	54	1	692	3	N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	54	1	712	3	N	-0-					-0-
06	750	N	730	-0-	-20	-0-	53	1	677	3	N	-0-					-0-
07	775	N	743	-0-	-32	-0-	55	1	688	3	N	-0-					-0-
08	775	N	693	-0-	-82	-0-	52	1	641	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

03	589	N	530	-0-	-59	-0-	530	2			Y	-0-					6
04	570	N	333	-0-	-237	-0-	333	2			Y	-0-					6
05	558	N	289	-0-	-269	-0-	289	2			Y	-0-					6
06	510	N	296	-0-	-214	-0-	296	2			Y	-0-					6
07	341	N	245	-0-	-96	-0-	245	2			Y	-0-					6
*08	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					6

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

03	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-					-0-
04	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
06	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-					-0-
07	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
08	1643	N	1608	-0-	-35	-0-	1608	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	190	-0-	-275	-0-	12	1	178	3	N	-0-					-0-
04	360	N	223	-0-	-137	-0-	14	1	209	3	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	39	1	548	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1426	-0-	-0-	-0-	89	1	1337	3	N	-0-					-0-
04	1440	N	1295	-0-	-145	-0-	84	1	1211	3	N	-0-					-0-
05	1519	N	1177	-0-	-342	-0-	79	1	1098	3	N	-0-					-0-
06	1380	N	1126	-0-	-254	-0-	77	1	1049	3	N	-0-					-0-
07	1367	N	1367	-0-	-0-	-0-	94	1	1273	3	N	-0-					-0-
*08	1440	N	1440	-0-	-0-	-0-	95	1	1345	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-
05	279	N	204	-0-	-75	-0-	14	1	190	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	16	1	212	3	N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-					-0-
04	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	31	1	427	3	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	30	1	407	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	31	1	425	3	N	-0-					-0-
08	465	N	387	-0-	-78	-0-	26	1	361	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					2
04	30	N	-0-	-0-	-30	-0-					Y	-0-					2
05	31	N	-0-	-0-	-31	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					2
04	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-					2
05	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					2
06	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					2
07	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					2
08	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	482	-0-	-45	-0-	30	1	452	3	N	-0-					-0-
04	540	N	390	-0-	-150	-0-	25	1	365	3	N	-0-					-0-
05	496	N	403	-0-	-93	-0-	27	1	376	3	N	-0-					-0-
06	480	N	411	-0-	-69	-0-	28	1	383	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	37	1	498	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

03	872	N	872	-0-	-0-	-0-	59	1	813	3	N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	52	1	779	3	N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	44	1	772	3	N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	45	1	777	3	N	-0-					-0-
07	868	N	809	-0-	-59	-0-	46	1	763	3	N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	45	1	761	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

03	775	N	747	-0-	-28	-0-	50	1	697	3	N	-0-					-0-
04	750	N	664	-0-	-86	-0-	42	1	622	3	N	-0-					-0-
05	744	N	710	-0-	-34	-0-	38	1	672	3	N	-0-					-0-
06	720	N	697	-0-	-23	-0-	38	1	659	3	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-
08	713	N	679	-0-	-34	-0-	38	1	641	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

03	620	N	619	-0-	-1	-0-	42	1	577	3	N	-0-					-0-
04	600	N	598	-0-	-2	-0-	38	1	560	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	32	1	563	3	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-					-0-
07	620	N	565	-0-	-55	-0-	32	1	533	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

03	444	N	444	-0-	-0-	-0-	30	1	414	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
06	420	N	367	-0-	-53	-0-	20	1	347	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	23	1	372	3	N	-0-					-0-
08	403	N	333	-0-	-70	-0-	19	1	314	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

03	651	N	651	-0-	-0-	-0-	44	1	607	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	39	1	579	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	33	1	586	3	N	-0-					-0-
06	630	N	603	-0-	-27	-0-	33	1	570	3	N	-0-					-0-
07	651	N	587	-0-	-64	-0-	34	1	553	3	N	-0-					-0-
08	620	N	583	-0-	-37	-0-	33	1	550	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

03	372	N	367	-0-	-5	-0-	25	1	342	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-
06	360	N	15	-0-	-345	-0-	1	1	14	3	N	-0-					-0-
07	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-
08	310	N	51	-0-	-259	-0-	3	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	95	-0-	-29	-0-	8	1	87	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	19	1	289	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

03	465	N	392	-0-	-73	-0-	34	1	357	2	Y	1	1	1			1
							1	9									
04	420	N	373	-0-	-47	-0-	31	1	342	2	Y	-0-					1
05	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-	1	1			-0-
06	390	N	335	-0-	-55	-0-	24	1	310	2	Y	1	1	1			-0-
							1	9									
07	372	N	345	-0-	-27	-0-	24	1	321	2	Y	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	37	1	551	2	Y	2	2	8			-0-
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

03	961	N	874	-0-	-87	-0-	51	1	820	2	Y	3	3	1			4
							3	9									
04	930	N	899	-0-	-31	-0-	54	1	843	2	Y	2	3	1			3
							2	9									
05	930	N	918	-0-	-12	-0-	57	1	860	2	Y	1					4
							1	9									
06	888	N	888	-0-	-0-	-0-	55	1	830	2	Y	3	4	1			3
							3	9									
07	930	N	783	-0-	-147	-0-	53	1	728	2	Y	2	4	1			1
							2	9									
08	930	N	736	-0-	-194	-0-	51	1	683	2	Y	2					3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

03	1178	N	1077	-0-	-101	-0-	63	1	1010	2	Y	4	4	1			5
							4	9									
04	1080	N	1050	-0-	-30	-0-	63	1	984	2	Y	3	4	1			4
							3	9									
05	1178	N	1057	-0-	-121	-0-	65	1	992	2	Y	-0-					4
06	1050	N	1008	-0-	-42	-0-	62	1	943	2	Y	3	4	1			3
							3	9									
07	1085	N	902	-0-	-183	-0-	61	1	838	2	Y	3	4	1			2
							3	9									
08	1054	N	839	-0-	-215	-0-	58	1	779	2	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	493	-0-	-34	-0-	29	1	462	2	Y	2	2	1			2
							2	9									
04	510	N	474	-0-	-36	-0-	28	1	444	2	Y	2	2	1			2
							2	9									
05	496	N	477	-0-	-19	-0-	29	1	448	2	Y	-0-					2
06	480	N	448	-0-	-32	-0-	28	1	419	2	Y	1	2	1			1
							1	9									
07	496	N	400	-0-	-96	-0-	27	1	371	2	Y	2	2	1			1
							2	9									
08	465	N	404	-0-	-61	-0-	28	1	375	2	Y	1					2
							1	9									

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	49	1	912	2	Y	7	7	1			2
							8	9									
04	942	N	942	-0-	-0-	-0-	48	1	888	2	Y	5	7	1			-0-
							6	9									
05	992	N	952	-0-	-40	-0-	49	1	897	2	Y	5	3	1			2
							6	9									
06	930	N	879	-0-	-51	-0-	45	1	830	2	Y	4	5	1			1
							4	9									
07	961	N	887	-0-	-74	-0-	47	1	836	2	Y	4	5	1			-0-
							4	9									
08	961	N	793	-0-	-168	-0-	34	1	755	2	Y	4	2	1			2
							4	9									

CAUTHORN, MACK "129" WELL #: 9 RRCID -> 201155 COMPL. DATE 03/30/2003 TOTAL DEPTH 7110 PERF. 4840 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	3					Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	417	-0-	-141	-0-	26	1	391	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	47	1	682	3	N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	42	1	569	3	N	-0-					-0-
07	744	N	610	-0-	-134	-0-	42	1	568	3	N	-0-					-0-
08	713	N	637	-0-	-76	-0-	42	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	5	1	64	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	44	1	670	3	N	-0-					-0-
04	750	N	699	-0-	-51	-0-	45	1	654	3	N	-0-					-0-
05	744	N	708	-0-	-36	-0-	47	1	661	3	N	-0-					-0-
06	690	N	666	-0-	-24	-0-	45	1	621	3	N	-0-					-0-
07	713	N	682	-0-	-31	-0-	47	1	635	3	N	-0-					-0-
08	713	N	688	-0-	-25	-0-	45	1	643	3	N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	32	1	549	2	Y	2	2	1			1
							2	9									
04	553	N	553	-0-	-0-	-0-	31	1	521	2	Y	1					2
							1	9									
05	620	N	601	-0-	-19	-0-	32	1	567	2	Y	2	2	1			2
							2	9									
06	570	N	550	-0-	-20	-0-	32	1	517	2	Y	1					3
							1	9									
07	558	N	549	-0-	-9	-0-	33	1	516	2	Y	-0-	2	1			1
08	589	N	561	-0-	-28	-0-	33	1	526	2	Y	2	2	1			1
							2	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	628	-0-	-23	-0-	49	1	579	2	N	-0-					-0-
04	570	N	545	-0-	-25	-0-	47	1	498	2	N	-0-					-0-
05	651	N	498	-0-	-153	-0-	49	1	449	2	N	-0-					-0-
06	600	N	448	-0-	-152	-0-	47	1	401	2	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	49	1	439	2	N	-0-					-0-
08	496	N	461	-0-	-35	-0-	49	1	412	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	270	-0-	-257	-0-	69	1	201	2	N	-0-					-0-
04	450	N	329	-0-	-121	-0-	81	1	248	2	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	81	1	212	2	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	84	1	594	2	N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	93	1	623	2	N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	93	1	654	2	N	1	1	8			-0-
							1	9									

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	237	-0-	-42	-0-	84	1	153	2	N	-0-					-0-
04	270	N	227	-0-	-43	-0-	84	1	143	2	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	87	1	134	2	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	81	1	124	2	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	87	1	132	2	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	87	1	141	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	342	-0-	-30	-0-	87	1	255	2	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	84	1	257	2	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	87	1	250	2	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	84	1	247	2	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	87	1	251	2	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	87	1	236	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	564	-0-	-118	-0-	168	1	396	2	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	168	1	440	2	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	174	1	449	2	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	168	1	522	2	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	174	1	647	2	N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	174	1	579	2	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	38	-0-	-117	-0-	3	1	35	3	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-					-0-
05	124	N	11	-0-	-113	-0-	1	1	10	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
08	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	15	1	191	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	991	-0-	-156	-0-	87	1	904	2	N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	84	1	898	2	N	-0-					-0-
05	1054	N	1027	-0-	-27	-0-	87	1	940	2	N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	84	1	1176	2	N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	87	1	1061	2	N	-0-					-0-
*08	1184	N	1184	-0-	-0-	-0-	87	1	1090	2	N	6	6	8			-0-
							7	9									

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	208	-0-	-350	-0-	9	1	198	2	Y	1	1	1			2
							1	9									
04	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1	1	1			2
							1	9									
05	527	N	276	-0-	-251	-0-	16	1	260	2	Y	-0-					2
06	210	N	5	-0-	-205	-0-	5	2			Y	-0-					2
07	620	N	62	-0-	-558	-0-	4	1	58	2	Y	-0-	2	1			-0-
08	279	N	204	-0-	-75	-0-	12	1	192	2	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	45	1	827	2	Y	1					2
							1	9									
04	810	N	808	-0-	-2	-0-	43	1	765	2	Y	-0-	2	1			-0-
05	876	N	876	-0-	-0-	-0-	50	1	826	2	Y	-0-					-0-
06	860	N	860	-0-	-0-	-0-	46	1	814	2	Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	51	1	810	2	Y	2					2
							2	9									
*08	884	N	884	-0-	-0-	-0-	53	1	831	2	Y	-0-					2

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1					2
							1	9									
04	750	N	699	-0-	-51	-0-	37	1	662	2	Y	-0-	2	1			-0-
05	775	N	755	-0-	-20	-0-	43	1	712	2	Y	-0-					-0-
06	720	N	677	-0-	-43	-0-	36	1	641	2	Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	42	1	667	2	Y	4	2	8			2
							4	9									
08	744	N	732	-0-	-12	-0-	44	1	688	2	Y	-0-					2

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	448	-0-	-203	-0-	448	2			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
05	775	N	641	-0-	-134	-0-	641	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1749	N	1749	-0-	-0-	-0-	91	1	1656	2	Y	2					4
							2	9									
04	1710	N	1675	-0-	-35	-0-	88	1	1586	2	Y	1	4	1			1
							1	9									
05	1767	N	1696	-0-	-71	-0-	96	1	1600	2	Y	-0-					1
06	1680	N	1593	-0-	-87	-0-	85	1	1508	2	Y	-0-					1
07	1736	N	1623	-0-	-113	-0-	97	1	1523	2	Y	3					4
							3	9									
08	1705	N	1660	-0-	-45	-0-	99	1	1561	2	Y	-0-					4

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	32	1	684	2	Y	2	2	1			3
							2	9									
04	720	N	658	-0-	-62	-0-	34	1	623	2	Y	1	1	1			3
							1	9									
05	713	N	625	-0-	-88	-0-	35	1	590	2	Y	-0-					3
06	690	N	527	-0-	-163	-0-	31	1	496	2	Y	-0-					3
07	682	N	615	-0-	-67	-0-	36	1	577	2	Y	2	3	1			2
							2	9									
08	620	N	537	-0-	-83	-0-	32	1	505	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	586	-0-	-96	-0-	30	1	547	2	Y	8	7	8			2
							9	9									
04	660	N	623	-0-	-37	-0-	33	1	590	2	Y	-0-	2	1			-0-
05	651	N	537	-0-	-114	-0-	30	1	507	2	Y	-0-					-0-
06	570	N	533	-0-	-37	-0-	29	1	504	2	Y	-0-					-0-
07	651	N	604	-0-	-47	-0-	36	1	567	2	Y	1					1
							1	9									
*08	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					1

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

03	775	N	631	-0-	-144	-0-	71	1	560	2	N	-0-					-0-
04	720	N	623	-0-	-97	-0-	68	1	555	2	N	-0-					-0-
05	682	N	594	-0-	-88	-0-	71	1	523	2	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	68	1	547	2	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	71	1	612	2	N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	71	1	579	2	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

03	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

03	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-
04	600	N	511	-0-	-89	-0-	511	2			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

03	475	N	475	-0-	-0-	-0-	21	1	453	2	Y	1	1	1			2
							1	9									
04	466	N	466	-0-	-0-	-0-	24	1	441	2	Y	1	1	1			2
							1	9									
05	465	N	422	-0-	-43	-0-	24	1	398	2	Y	-0-					2
06	450	N	430	-0-	-20	-0-	25	1	405	2	Y	-0-					2
07	496	N	464	-0-	-32	-0-	27	1	436	2	Y	1	2	1			1
							1	9									
*08	454	N	454	-0-	-0-	-0-	27	1	426	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	714	-0-	-30	-0-	32	1	680	2	Y	2	2	1			3
							2	9									
04	690	N	623	-0-	-67	-0-	32	1	590	2	Y	1	1	1			3
							1	9									
05	713	N	520	-0-	-193	-0-	29	1	491	2	Y	-0-					3
06	690	N	573	-0-	-117	-0-	34	1	539	2	Y	-0-					3
07	651	N	602	-0-	-49	-0-	35	1	565	2	Y	2	3	1			2
							2	9									
*08	588	N	588	-0-	-0-	-0-	35	1	552	2	Y	1	2	1			1
							1	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	19	1	403	2	Y	1	1	1			2
							1	9									
04	390	N	373	-0-	-17	-0-	19	1	354	2	Y	-0-	1	1			1
05	403	N	76	-0-	-327	-0-	4	1	72	2	Y	-0-					1
06	531	N	531	-0-	-0-	-0-	31	1	499	2	Y	1					2
							1	9									
07	433	N	433	-0-	-0-	-0-	25	1	407	2	Y	1	2	1			1
							1	9									
*08	400	N	400	-0-	-0-	-0-	24	1	375	2	Y	1	1	1			1
							1	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	73	1	775	2	Y	4	3	1			3
							4	9									
04	247	N	247	-0-	-0-	-0-	24	1	222	2	Y	1					4
							1	9									
05	280	N	280	-0-	-0-	-0-	26	1	252	2	Y	2					6
							2	9									
06	570	N	269	-0-	-301	-0-	25	1	244	2	Y	-0-	4	1			2
07	248	N	184	-0-	-64	-0-	18	1	165	2	Y	1					3
							1	9									
08	279	N	72	-0-	-207	-0-	6	1	66	2	Y	-0-					3

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-	-0-	-0-	71	1	983	3	N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	64	1	953	3	N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	56	1	994	3	N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	54	1	938	3	N	-0-					-0-
07	1054	N	960	-0-	-94	-0-	55	1	905	3	N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	53	1	890	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	91	1	971	2	Y	2					3
							2	9									
04	948	N	948	-0-	-0-	-0-	84	1	863	2	Y	1	3	1			1
							1	9									
05	1054	N	880	-0-	-174	-0-	79	1	799	2	Y	2					3
							2	9									
06	1020	N	884	-0-	-136	-0-	72	1	810	2	Y	2	3	1			2
							2	9									
07	992	N	883	-0-	-109	-0-	78	1	804	2	Y	1					3
							1	9									
*08	872	N	872	-0-	-0-	-0-	76	1	794	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	43	1	460	2	Y	-0-					1
04	509	N	509	-0-	-0-	-0-	45	1	462	2	Y	2	2	1			1
							2	9									
05	546	N	546	-0-	-0-	-0-	49	1	496	2	Y	1					2
							1	9									
06	538	N	538	-0-	-0-	-0-	44	1	493	2	Y	1	2	1			1
							1	9									
07	577	N	577	-0-	-0-	-0-	51	1	525	2	Y	1					2
							1	9									
*08	575	N	575	-0-	-0-	-0-	50	1	524	2	Y	1	1	1			2
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

03	2511	N	1900	-0-	-611	-0-	1900	2			N	-0-					-0-
04	1950	N	1716	-0-	-234	-0-	1716	2			N	-0-					-0-
05	1984	N	1918	-0-	-66	-0-	1918	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
*08	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

03	1122	N	1122	-0-	-0-	-0-	67	1	1047	2	Y	7	5	1			6
							8	9									
04	1096	N	1096	-0-	-0-	-0-	67	1	1021	2	Y	7	9	1			4
							8	9									
05	1129	N	1129	-0-	-0-	-0-	71	1	1051	2	Y	6	5	1			5
							7	9									
06	1080	N	1070	-0-	-10	-0-	70	1	994	2	Y	5	7	1			3
							6	9									
07	1147	N	1115	-0-	-32	-0-	68	1	1040	2	Y	6	4	1			5
							7	9									
*08	1126	N	1126	-0-	-0-	-0-	73	1	1047	2	Y	5	5	1			5
							6	9									

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

03	713	N	701	-0-	-12	-0-	40	1	661	3	N	-0-					-0-
04	690	N	656	-0-	-34	-0-	37	1	619	3	N	-0-					-0-
05	713	N	654	-0-	-59	-0-	38	1	616	3	N	-0-					-0-
06	690	N	587	-0-	-103	-0-	34	1	553	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	41	1	603	3	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	40	1	597	3	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

03	288	N	288	-0-	-0-	-0-	13	1	273	2	Y	2	1	1			2
							2	9									
04	294	N	294	-0-	-0-	-0-	13	1	279	2	Y	2	2	1	1	8	1
							2	9									
05	313	N	313	-0-	-0-	-0-	14	1	297	2	Y	2	1	1			2
							2	9									
06	311	N	311	-0-	-0-	-0-	15	1	294	2	Y	2	2	1	1	8	1
							2	9									
07	325	N	325	-0-	-0-	-0-	16	1	307	2	Y	2	1	1			2
							2	9									
*08	323	N	323	-0-	-0-	-0-	17	1	304	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	49	-0-	-75	-0-	2	1	47	2	Y	-0-					-0-
04	957	N	957	-0-	-0-	-0-	42	1	905	2	Y	9	2	1	3	8	4
							10	9									
05	1337	N	1337	-0-	-0-	-0-	61	1	1267	2	Y	8	5	1			7
							9	9									
06	1210	N	1210	-0-	-0-	-0-	57	1	1143	2	Y	9	8	1	4	8	4
							10	9									
07	1174	N	1174	-0-	-0-	-0-	57	1	1110	2	Y	6	4	1			6
							7	9									
*08	1093	N	1093	-0-	-0-	-0-	56	1	1031	2	Y	5	6	1			5
							6	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

03	775	N	760	-0-	-15	-0-	65	1	694	2	Y	1					2
							1	9									
04	810	N	654	-0-	-156	-0-	58	1	595	2	Y	1	2	1			1
							1	9									
05	775	N	555	-0-	-220	-0-	50	1	504	2	Y	1					2
							1	9									
06	750	N	660	-0-	-90	-0-	54	1	605	2	Y	1	2	1			1
							1	9									
07	682	N	669	-0-	-13	-0-	59	1	609	2	Y	1					2
							1	9									
*08	625	N	625	-0-	-0-	-0-	55	1	568	2	Y	2	2	1			2
							2	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

03	742	N	742	-0-	-0-	-0-	39	1	702	2	Y	1					2
							1	9									
04	750	N	670	-0-	-80	-0-	35	1	635	2	Y	-0-	2	1			-0-
05	802	N	802	-0-	-0-	-0-	45	1	757	2	Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	48	1	851	2	Y	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	850	2	Y	2					2
							2	9									
*08	817	N	817	-0-	-0-	-0-	49	1	768	2	Y	-0-					2

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

03	1117	N	1117	-0-	-0-	-0-	56	1	1053	2	Y	7	8	1			2
							8	9									
04	1085	N	1085	-0-	-0-	-0-	55	1	1023	2	Y	6	8	1			-0-
							7	9									
05	1100	N	1100	-0-	-0-	-0-	57	1	1036	2	Y	6	3	1			3
							7	9									
06	1053	N	1053	-0-	-0-	-0-	54	1	995	2	Y	4	6	1			1
							4	9									
07	1116	N	1071	-0-	-45	-0-	57	1	1010	2	Y	4	5	1			-0-
							4	9									
08	1085	N	1064	-0-	-21	-0-	46	1	1014	2	Y	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	790	-0-	-171	-0-	40	1	744	2	Y	5	6	1			1
							6	9									
04	840	N	821	-0-	-19	-0-	41	1	774	2	Y	5	6	1			-0-
							6	9									
05	827	N	827	-0-	-0-	-0-	43	1	780	2	Y	4	2	1			2
							4	9									
06	780	N	780	-0-	-0-	-0-	40	1	737	2	Y	3	4	1			1
							3	9									
07	837	N	824	-0-	-13	-0-	44	1	777	2	Y	3	4	1			-0-
							3	9									
08	837	N	802	-0-	-35	-0-	34	1	764	2	Y	4	2	1			2
							4	9									

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	723	-0-	-83	-0-	62	1	660	2	Y	1					2
							1	9									
04	750	N	717	-0-	-33	-0-	63	1	653	2	Y	1	2	1			1
							1	9									
05	711	N	711	-0-	-0-	-0-	64	1	646	2	Y	1					2
							1	9									
06	738	N	738	-0-	-0-	-0-	60	1	676	2	Y	2	2	1			2
							2	9									
07	811	N	811	-0-	-0-	-0-	72	1	738	2	Y	1					3
							1	9									
*08	836	N	836	-0-	-0-	-0-	73	1	762	2	Y	1	2	1			2
							1	9									

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	947	N	947	-0-	-0-	-0-	42	1	903	2	Y	2	2	1			4
							2	9									
04	897	N	897	-0-	-0-	-0-	46	1	850	2	Y	1	2	1			3
							1	9									
05	961	N	796	-0-	-165	-0-	45	1	750	2	Y	1					4
							1	9									
06	930	N	787	-0-	-143	-0-	46	1	741	2	Y	-0-					4
07	930	N	860	-0-	-70	-0-	50	1	807	2	Y	3	4	1			3
							3	9									
*08	845	N	845	-0-	-0-	-0-	50	1	789	2	Y	5	2	1	4	8	2
							6	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	678	-0-	-190	-0-	39	1	639	3	N	-0-					-0-
04	810	N	673	-0-	-137	-0-	38	1	635	3	N	-0-					-0-
05	837	N	676	-0-	-161	-0-	40	1	636	3	N	-0-					-0-
06	660	N	627	-0-	-33	-0-	36	1	591	3	N	-0-					-0-
07	682	N	629	-0-	-53	-0-	40	1	589	3	N	-0-					-0-
08	682	N	590	-0-	-92	-0-	37	1	553	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	28	1	405	2	Y	1					1
							1	9									
04	420	N	420	-0-	-0-	-0-	27	1	393	2	Y	-0-	1	1			-0-
05	434	N	429	-0-	-5	-0-	23	1	406	2	Y	-0-					-0-
06	420	N	412	-0-	-8	-0-	22	1	390	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	22	1	401	2	Y	1					1
							1	9									
08	434	N	415	-0-	-19	-0-	21	1	394	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	991	-0-	-63	-0-	67	1	924	3	N	-0-					-0-
04	990	N	956	-0-	-34	-0-	60	1	896	3	N	-0-					-0-
05	992	N	962	-0-	-30	-0-	51	1	911	3	N	-0-					-0-
06	960	N	921	-0-	-39	-0-	50	1	871	3	N	-0-					-0-
07	992	N	898	-0-	-94	-0-	51	1	847	3	N	-0-					-0-
08	961	N	885	-0-	-76	-0-	50	1	835	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
05	713	N	632	-0-	-81	-0-	632	2			Y	-0-					-0-
06	810	N	570	-0-	-240	-0-	570	2			Y	-0-					-0-
07	930	N	633	-0-	-297	-0-	633	2			Y	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	2			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	518	-0-	-71	-0-	518	2			Y	-0-					-0-
04	570	N	511	-0-	-59	-0-	511	2			Y	-0-					-0-
05	558	N	448	-0-	-110	-0-	448	2			Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			Y	-0-					-0-
07	527	N	431	-0-	-96	-0-	431	2			Y	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	416	-0-	-80	-0-	416	2			Y	-0-					-0-
04	480	N	382	-0-	-98	-0-	382	2			Y	-0-					-0-
05	465	N	340	-0-	-125	-0-	340	2			Y	-0-					-0-
06	390	N	315	-0-	-75	-0-	315	2			Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	2			Y	-0-					-0-
08	341	N	264	-0-	-77	-0-	264	2			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	45	1	638	2	Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-					-0-
05	775	N	514	-0-	-261	-0-	31	1	483	2	Y	-0-					-0-
06	660	N	482	-0-	-178	-0-	30	1	452	2	Y	-0-					-0-
07	620	N	484	-0-	-136	-0-	30	1	454	2	Y	-0-					-0-
08	527	N	524	-0-	-3	-0-	32	1	492	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	36	1	641	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	26	1	636	3	N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	31	1	811	3	N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	31	1	779	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

03	651	N	441	-0-	-210	-0-	38	1	402	2	Y	1	1	1			1
							1	9									
04	540	N	477	-0-	-63	-0-	40	1	437	2	Y	-0-					1
05	534	N	534	-0-	-0-	-0-	36	1	497	2	Y	1	1	1			1
							1	9									
06	546	N	546	-0-	-0-	-0-	39	1	507	2	Y	-0-	1	1			-0-
07	777	N	777	-0-	-0-	-0-	53	1	724	2	Y	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	52	1	773	2	Y	1					1
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

03	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	2	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

03	1302	N	1183	-0-	-119	-0-	102	1	1079	2	Y	2	2	1			2
							2	9									
04	1230	N	1168	-0-	-62	-0-	98	1	1070	2	Y	-0-					2
05	1240	N	1173	-0-	-67	-0-	80	1	1092	2	Y	1	2	1			1
							1	9									
06	1140	N	1077	-0-	-63	-0-	76	1	1000	2	Y	1	2	1			-0-
							1	9									
07	1237	N	1237	-0-	-0-	-0-	84	1	1152	2	Y	1					1
							1	9									
*08	1389	N	1389	-0-	-0-	-0-	87	1	1302	2	Y	-0-					1

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

03	589	N	528	-0-	-61	-0-	46	1	481	2	Y	1	1	1			1
							1	9									
04	540	N	522	-0-	-18	-0-	44	1	478	2	Y	-0-					1
05	558	N	528	-0-	-30	-0-	36	1	491	2	Y	1	1	1			1
							1	9									
06	510	N	482	-0-	-28	-0-	34	1	448	2	Y	-0-	1	1			-0-
07	527	N	515	-0-	-12	-0-	35	1	480	2	Y	-0-					-0-
08	527	N	450	-0-	-77	-0-	28	1	421	2	Y	1					1
							1	9									

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

03	249	N	249	-0-	-0-	-0-	16	1	233	2	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	15	1	224	2	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	13	1	225	2	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	13	1	232	2	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	12	1	232	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	495	-0-	-931	-0-	495	2			N	-0-					-0-
04	1380	N	354	-0-	-1026	-0-	354	2			N	-0-					-0-
05	1426	N	709	-0-	-717	-0-	709	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
*08	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	898	-0-	-187	-0-	132	1	766	2	N	-0-					-0-
04	990	N	763	-0-	-227	-0-	128	1	635	2	N	-0-					-0-
05	992	N	937	-0-	-55	-0-	132	1	805	2	N	-0-					-0-
06	870	N	673	-0-	-197	-0-	124	1	549	2	N	-0-					-0-
07	775	N	429	-0-	-346	-0-	132	1	297	2	N	-0-					-0-
*08	956	N	956	-0-	-0-	-0-	132	1	824	2	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		13	-0-	13	13	13	2			N	-0-					-0-
08	INC G-10		9	-0-	9	22	9	2			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	N	693	-0-	-0-	-0-	46	1	647	2	Y	-0-					-0-
04	743	N	743	-0-	-0-	-0-	45	1	698	2	Y	-0-					-0-
05	744	N	683	-0-	-61	-0-	41	1	642	2	Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	45	1	670	2	Y	-0-					-0-
07	781	N	781	-0-	-0-	-0-	49	1	732	2	Y	-0-					-0-
*08	831	N	831	-0-	-0-	-0-	50	1	781	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	1923	-0-	-247	-0-	127	1	1796	2	Y	-0-					-0-
04	2100	X	1723	-0-	-377	-0-	103	1	1620	2	Y	-0-					-0-
05	1953	X	1685	-0-	-268	-0-	101	1	1584	2	Y	-0-					-0-
06	1890	X	1324	-0-	-566	-0-	83	1	1241	2	Y	-0-					-0-
07	1767	N	1179	-0-	-588	-0-	73	1	1106	2	Y	-0-					-0-
08	1674	N	1662	-0-	-12	-0-	100	1	1562	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1362	-0-	-64	-0-	90	1	1272	2	Y	-0-					-0-
04	1410	N	1332	-0-	-78	-0-	80	1	1252	2	Y	-0-					-0-
05	1395	N	1360	-0-	-35	-0-	81	1	1279	2	Y	-0-					-0-
06	1320	N	1246	-0-	-74	-0-	78	1	1168	2	Y	-0-					-0-
07	1364	N	1287	-0-	-77	-0-	80	1	1207	2	Y	-0-					-0-
*08	1436	N	1436	-0-	-0-	-0-	87	1	1349	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	533	-0-	-242	-0-	35	1	498	2	Y	-0-					-0-
04	690	N	638	-0-	-52	-0-	38	1	600	2	Y	-0-					-0-
05	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	37	1	550	2	Y	-0-					-0-
07	651	N	566	-0-	-85	-0-	35	1	531	2	Y	-0-					-0-
08	651	N	584	-0-	-67	-0-	35	1	549	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
04	630	N	605	-0-	-25	-0-	36	1	569	2	Y	-0-					-0-
05	620	N	618	-0-	-2	-0-	37	1	581	2	Y	-0-					-0-
06	600	N	562	-0-	-38	-0-	35	1	527	2	Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	40	1	623	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	971	-0-	-176	-0-	971	3			N	-0-					-0-
04	990	X	872	-0-	-118	-0-	872	3			N	-0-					-0-
05	992	X	901	-0-	-91	-0-	901	3			N	-0-					-0-
06	960	X	831	-0-	-129	-0-	831	3			N	-0-					-0-
07	899	N	619	-0-	-280	-0-	619	3			N	-0-					-0-
08	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1429	-0-	-90	-0-	83	1	1346	3	N	-0-					-0-
04	1440	N	1387	-0-	-53	-0-	82	1	1305	3	N	-0-					-0-
05	1457	N	1416	-0-	-41	-0-	85	1	1331	3	N	-0-					-0-
06	1380	N	1240	-0-	-140	-0-	76	1	1164	3	N	-0-					-0-
07	1426	N	1424	-0-	-2	-0-	88	1	1336	3	N	-0-					-0-
08	1426	N	1386	-0-	-40	-0-	84	1	1302	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	1506	-0-	-44	-0-	87	1	1419	3	N	-0-			-0-
04	1604	N	1604	-0-	-0-	-0-	95	1	1509	3	N	-0-			-0-
05	1586	N	1586	-0-	-0-	-0-	95	1	1491	3	N	-0-			-0-
06	1490	N	1490	-0-	-0-	-0-	92	1	1398	3	N	-0-			-0-
07	1643	N	1557	-0-	-86	-0-	96	1	1461	3	N	-0-			-0-
08	1581	N	1507	-0-	-74	-0-	91	1	1416	3	N	-0-			-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2666	N	2631	-0-	-35	-0-	152	1	2479	3	N	-0-			-0-
04	2550	N	2528	-0-	-22	-0-	150	1	2378	3	N	-0-			-0-
05	2635	N	2571	-0-	-64	-0-	154	1	2417	3	N	-0-			-0-
06	2550	N	2405	-0-	-145	-0-	148	1	2257	3	N	-0-			-0-
07	2604	N	2434	-0-	-170	-0-	150	1	2284	3	N	-0-			-0-
08	2573	N	1971	-0-	-602	-0-	119	1	1852	3	N	-0-			-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	961	-0-	-62	-0-	56	1	905	3	N	-0-			-0-
04	960	N	920	-0-	-40	-0-	55	1	865	3	N	-0-			-0-
05	961	N	924	-0-	-37	-0-	55	1	869	3	N	-0-			-0-
06	930	N	891	-0-	-39	-0-	55	1	836	3	N	-0-			-0-
07	961	N	923	-0-	-38	-0-	57	1	866	3	N	-0-			-0-
08	930	N	827	-0-	-103	-0-	50	1	777	3	N	-0-			-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1496	N	1496	-0-	-0-	-0-	87	1	1409	3	N	-0-			-0-
04	1440	N	1432	-0-	-8	-0-	85	1	1347	3	N	-0-			-0-
05	1507	N	1507	-0-	-0-	-0-	90	1	1417	3	N	-0-			-0-
06	1509	N	1509	-0-	-0-	-0-	93	1	1416	3	N	-0-			-0-
07	1541	N	1541	-0-	-0-	-0-	95	1	1446	3	N	-0-			-0-
*08	1601	N	1601	-0-	-0-	-0-	97	1	1504	3	N	-0-			-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	114	1	441	3	N	-0-			-0-
04	510	N	510	-0-	-0-	-0-	110	1	400	3	N	-0-			-0-
05	498	N	498	-0-	-0-	-0-	112	1	386	3	N	-0-			-0-
06	540	N	490	-0-	-50	-0-	109	1	381	3	N	-0-			-0-
07	527	N	502	-0-	-25	-0-	113	1	389	3	N	-0-			-0-
08	496	N	493	-0-	-3	-0-	112	1	381	3	N	-0-			-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1643	N	1585	-0-	-58	-0-	92	1	1493	3	N	-0-			-0-
04	1560	N	1547	-0-	-13	-0-	92	1	1455	3	N	-0-			-0-
05	1581	N	1557	-0-	-24	-0-	93	1	1464	3	N	-0-			-0-
06	1530	N	1477	-0-	-53	-0-	91	1	1386	3	N	-0-			-0-
07	1612	N	1523	-0-	-89	-0-	94	1	1429	3	N	-0-			-0-
08	1550	N	1549	-0-	-1	-0-	94	1	1455	3	N	-0-			-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1922	N	1385	-0-	-537	-0-	80	1	1305	3	N	-0-			-0-
04	1677	N	1677	-0-	-0-	-0-	100	1	1577	3	N	-0-			-0-
05	1758	N	1758	-0-	-0-	-0-	105	1	1653	3	N	-0-			-0-
06	1413	N	1413	-0-	-0-	-0-	87	1	1326	3	N	-0-			-0-
07	1736	N	1510	-0-	-226	-0-	93	1	1417	3	N	-0-			-0-
08	1767	N	1317	-0-	-450	-0-	80	1	1237	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	162	-0-	-551	-0-	58	1	104	3	N	-0-					-0-
04	840	N	32	-0-	-808	-0-	6	1	26	3	N	-0-					-0-
05	837	N	7	-0-	-830	-0-	7	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	58	1	164	3	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	163	1	473	3	N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	162	1	465	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

03	1953	N	1865	-0-	-88	-0-	108	1	1757	3	N	-0-					-0-
04	1860	N	1793	-0-	-67	-0-	106	1	1687	3	N	-0-					-0-
05	1891	N	1819	-0-	-72	-0-	109	1	1710	3	N	-0-					-0-
06	1800	N	1744	-0-	-56	-0-	107	1	1637	3	N	-0-					-0-
07	1860	N	1797	-0-	-63	-0-	111	1	1686	3	N	-0-					-0-
08	1829	N	1767	-0-	-62	-0-	107	1	1660	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

03	1304	N	1304	-0-	-0-	-0-	76	1	1228	3	N	-0-					-0-
04	1290	N	1261	-0-	-29	-0-	75	1	1186	3	N	-0-					-0-
05	1302	N	1293	-0-	-9	-0-	78	1	1215	3	N	-0-					-0-
06	1260	N	1242	-0-	-18	-0-	76	1	1166	3	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	80	1	1222	3	N	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	77	1	1196	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

03	1550	N	1505	-0-	-45	-0-	87	1	1418	3	N	-0-					-0-
04	1500	N	1482	-0-	-18	-0-	88	1	1394	3	N	-0-					-0-
05	1519	N	1488	-0-	-31	-0-	89	1	1399	3	N	-0-					-0-
06	1470	N	1451	-0-	-19	-0-	89	1	1362	3	N	-0-					-0-
07	1519	N	1470	-0-	-49	-0-	91	1	1379	3	N	-0-					-0-
08	1488	N	1467	-0-	-21	-0-	89	1	1378	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

03	1608	N	1608	-0-	-0-	-0-	93	1	1515	3	N	-0-					-0-
04	1474	N	1474	-0-	-0-	-0-	88	1	1386	3	N	-0-					-0-
05	1643	N	1534	-0-	-109	-0-	92	1	1442	3	N	-0-					-0-
06	1560	N	1532	-0-	-28	-0-	94	1	1438	3	N	-0-					-0-
07	1519	N	1336	-0-	-183	-0-	82	1	1254	3	N	-0-					-0-
*08	1545	N	1545	-0-	-0-	-0-	93	1	1452	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

03	1922	N	1875	-0-	-47	-0-	109	1	1766	3	N	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	111	1	1765	3	N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	113	1	1778	3	N	-0-					-0-
06	1800	N	1785	-0-	-15	-0-	110	1	1675	3	N	-0-					-0-
07	1953	N	1853	-0-	-100	-0-	114	1	1739	3	N	-0-					-0-
08	1891	N	1806	-0-	-85	-0-	109	1	1697	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

03	1209	N	1105	-0-	-104	-0-	64	1	1041	3	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	72	1	1147	3	N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	70	1	1094	3	N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	70	1	1071	3	N	-0-					-0-
07	1271	N	1097	-0-	-174	-0-	68	1	1029	3	N	-0-					-0-
08	1178	N	1126	-0-	-52	-0-	68	1	1058	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	929	-0-	-63	-0-	54	1	875	3	N	-0-					-0-
04	930	N	894	-0-	-36	-0-	53	1	841	3	N	-0-					-0-
05	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	53	1	817	3	N	-0-					-0-
07	930	N	907	-0-	-23	-0-	56	1	851	3	N	-0-					-0-
08	930	N	893	-0-	-37	-0-	54	1	839	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1648	-0-	-57	-0-	95	1	1553	3	N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	93	1	1481	3	N	-0-					-0-
05	1674	N	1598	-0-	-76	-0-	96	1	1502	3	N	-0-					-0-
06	1590	N	1499	-0-	-91	-0-	92	1	1407	3	N	-0-					-0-
07	1612	N	1362	-0-	-250	-0-	84	1	1278	3	N	-0-					-0-
08	1612	N	1466	-0-	-146	-0-	89	1	1377	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	43	1	692	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
05	744	N	680	-0-	-64	-0-	41	1	639	3	N	-0-					-0-
06	720	N	645	-0-	-75	-0-	40	1	605	3	N	-0-					-0-
07	713	N	638	-0-	-75	-0-	39	1	599	3	N	-0-					-0-
08	682	N	618	-0-	-64	-0-	37	1	581	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3893	-0-	-13	-0-	225 3	1 9	3665	3	N	3	3	8			-0-
04	3810	X	3785	-0-	-25	-0-	225	1	3560	3	N	-0-					-0-
05	3937	X	3832	-0-	-105	-0-	230	1	3602	3	N	-0-					-0-
06	3810	X	3655	-0-	-155	-0-	225	1	3430	3	N	-0-					-0-
07	3937	X	3748	-0-	-189	-0-	231	1	3517	3	N	-0-					-0-
08	3906	X	3789	-0-	-117	-0-	229	1	3560	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	797	-0-	-9	-0-	46	1	751	3	N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	47	1	740	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	46	1	708	3	N	-0-					-0-
07	806	N	780	-0-	-26	-0-	48	1	732	3	N	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	56	1	876	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	676	-0-	-6	-0-	39	1	637	3	N	-0-					-0-
04	690	N	667	-0-	-23	-0-	40	1	627	3	N	-0-					-0-
05	682	N	623	-0-	-59	-0-	37	1	586	3	N	-0-					-0-
06	660	N	531	-0-	-129	-0-	33	1	498	3	N	-0-					-0-
07	682	N	587	-0-	-95	-0-	36	1	551	3	N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	38	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	47	1	80	3	N	-0-			-0-
05	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
06	127	N	127	-0-	-0-	-0-	47	1	80	3	N	-0-			-0-
07	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
*08	128	N	128	-0-	-0-	-0-	49	1	79	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

03	777	N	777	-0-	-0-	-0-	777	3			N	-0-			-0-
04	810	N	726	-0-	-84	-0-	726	3			N	-0-			-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-			-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-			-0-
07	744	N	711	-0-	-33	-0-	711	3			N	-0-			-0-
08	744	N	705	-0-	-39	-0-	705	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

03	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

03	1054	N	936	-0-	-118	-0-	936	3			N	-0-			-0-
04	990	N	931	-0-	-59	-0-	931	3			N	-0-			-0-
05	921	N	921	-0-	-0-	-0-	921	3			N	-0-			-0-
06	900	N	866	-0-	-34	-0-	866	3			N	-0-			-0-
07	961	N	585	-0-	-376	-0-	585	3			N	-0-			-0-
*08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

03	620	N	583	-0-	-37	-0-	583	3			N	-0-			-0-
04	600	N	564	-0-	-36	-0-	564	3			N	-0-			-0-
05	589	N	542	-0-	-47	-0-	542	3			N	-0-			-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-			-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-			-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

03	496	N	485	-0-	-11	-0-	485	3			N	-0-			-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-			-0-
05	527	N	487	-0-	-40	-0-	487	3			N	-0-			-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-			-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-			-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-			-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
07	INC G-10		16	-0-	16	16	16	3			N	-0-			-0-
08	INC G-10		15	-0-	15	31	15	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	637	-0-	-8694	-0-	637	3			N	-0-					-0-
04	9030	X	519	-0-	-8511	-0-	519	3			N	-0-					-0-
05	9269	X	355	-0-	-8914	-0-	355	3			N	-0-					-0-
06	1110	X	595	-0-	-515	-0-	595	3			N	-0-					-0-
07	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	270	N	59	-0-	-211	-0-	59	3			N	-0-					-0-
07	279	N	56	-0-	-223	-0-	56	3			N	-0-					-0-
08	279	N	81	-0-	-198	-0-	81	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

03	930	N	808	-0-	-122	-0-	808	3			N	-0-					-0-
04	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
05	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
06	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	775	N	694	-0-	-81	-0-	694	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

03	713	N	684	-0-	-29	-0-	42	1	642	3	N	-0-					-0-
04	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	49	1	628	3	N	-0-					-0-
06	660	N	633	-0-	-27	-0-	45	1	588	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	48	1	596	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	45	1	618	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

03	403	N	400	-0-	-3	-0-	93	1	307	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	90	1	271	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	93	1	217	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	90	1	272	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	93	1	280	3	N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	93	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	36	1	542	3	N	-0-					-0-
08	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

03	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-					-0-
04	900	N	893	-0-	-7	-0-	53	1	840	3	N	-0-					-0-
05	930	N	902	-0-	-28	-0-	54	1	848	3	N	-0-					-0-
06	900	N	861	-0-	-39	-0-	53	1	808	3	N	-0-					-0-
07	930	N	887	-0-	-43	-0-	55	1	832	3	N	-0-					-0-
08	899	N	875	-0-	-24	-0-	53	1	822	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
05	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
06	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
07	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
08	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

03	217	N	52	-0-	-165	-0-	52	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

03	589	N	577	-0-	-12	-0-	33	1	544	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	31	1	525	3	N	-0-					-0-
05	589	N	567	-0-	-22	-0-	33	1	534	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	32	1	526	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2172	N	2172	-0-	-0-	-0-	124	1	2048	3	N	-0-					-0-
04	1841	N	1841	-0-	-0-	-0-	103	1	1738	3	N	-0-					-0-
05	2077	N	1475	-0-	-602	-0-	87	1	1388	3	N	-0-					-0-
06	2100	N	1800	-0-	-300	-0-	105	1	1695	3	N	-0-					-0-
07	1891	N	1693	-0-	-198	-0-	108	1	1585	3	N	-0-					-0-
*08	1579	N	1579	-0-	-0-	-0-	99	1	1480	3	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3191	-0-	-33	-0-	291	1	2900	2	Y	-0-					-0-
04	3120	X	2812	-0-	-308	-0-	240	1	2572	2	Y	-0-					-0-
05	3286	X	2886	-0-	-400	-0-	249	1	2637	2	Y	-0-					-0-
06	3180	X	2963	-0-	-217	-0-	263	1	2700	2	Y	-0-					-0-
07	3224	X	2909	-0-	-315	-0-	263	1	2646	2	Y	-0-					-0-
08	3193	X	2955	-0-	-238	-0-	261	1	2679	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1528	-0-	-22	-0-	78	1	1448	3	N	2	2	8			-0-
							2	9									
04	1479	N	1479	-0-	-0-	-0-	77	1	1402	3	N	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	88	1	1358	3	N	-0-					-0-
06	1470	N	1423	-0-	-47	-0-	83	1	1340	3	N	-0-					-0-
07	1519	N	1424	-0-	-95	-0-	79	1	1345	3	N	-0-					-0-
08	1457	N	1426	-0-	-31	-0-	82	1	1344	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	110	1	436	2	Y	3	4	1			1
							3	9									
04	810	N	471	-0-	-339	-0-	104	1	364	2	Y	3	4	1			-0-
							3	9									
05	651	N	410	-0-	-241	-0-	104	1	304	2	Y	2	1	1			1
							2	9									
06	540	N	411	-0-	-129	-0-	98	1	312	2	Y	1	2	1			-0-
							1	9									
07	496	N	277	-0-	-219	-0-	97	1	178	2	Y	2	2	1			-0-
							2	9									
08	403	N	334	-0-	-69	-0-	98	1	234	2	Y	2	1	1			1
							2	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	87	1	290	2	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	84	1	280	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	87	1	285	2	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	81	1	254	2	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	87	1	264	2	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	87	1	271	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-	1	1			-0-
04	180	N	172	-0-	-8	-0-	11	1	161	2	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	12	1	164	2	Y	1					1
							1	9									
06	210	N	169	-0-	-41	-0-	11	1	158	2	Y	-0-					1
07	186	N	170	-0-	-16	-0-	11	1	159	2	Y	-0-					1
*08	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					1

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	18	1	252	2	Y	-0-					-0-
05	310	N	287	-0-	-23	-0-	19	1	267	2	Y	1					1
							1	9									
06	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					1
07	279	N	227	-0-	-52	-0-	14	1	206	2	Y	6	6	8			1
							7	9									
08	279	N	-0-	-0-	-279	-0-					Y	-0-					1

MAYER 36 WELL #: 7 RRCID -> 205093 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	5	1	76	2	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	5	1	68	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	4	1	68	2	Y	-0-					-0-

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	279	-0-	-62	-0-	17	1	262	2	Y	-0-	1	1			-0-
04	300	N	260	-0-	-40	-0-	17	1	243	2	Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	18	1	248	2	Y	1					1
							1	9									
06	270	N	253	-0-	-17	-0-	17	1	236	2	Y	-0-					1
07	279	N	257	-0-	-22	-0-	16	1	241	2	Y	-0-					1
08	279	N	256	-0-	-23	-0-	16	1	240	2	Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	134	1	27	2	Y	-0-	1	1			-0-
04	150	N	147	-0-	-3	-0-	129	1	18	2	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	134	1	22	2	Y	1					1
							1	9									
06	152	N	152	-0-	-0-	-0-	126	1	26	2	Y	-0-					1
07	156	N	156	-0-	-0-	-0-	134	1	22	2	Y	-0-					1
*08	156	N	156	-0-	-0-	-0-	130	1	26	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	17	1	164	2	Y	-0-	1	1			-0-
04	180	N	169	-0-	-11	-0-	16	1	153	2	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	33	1	147	2	Y	1					1
							1	9									
06	180	N	174	-0-	-6	-0-	32	1	142	2	Y	-0-					1
07	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1
08	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	418	-0-	-109	-0-	26	1	392	2	Y	-0-	2	1			-0-
04	510	N	404	-0-	-106	-0-	27	1	377	2	Y	-0-					-0-
05	496	N	426	-0-	-70	-0-	29	1	396	2	Y	1					1
							1	9									
06	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					1
07	403	N	395	-0-	-8	-0-	25	1	370	2	Y	-0-					1
*08	1092	N	1092	-0-	-0-	-0-	67	1	1022	2	Y	3					4
							3	9									

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2461	-0-	-81	-0-	166	1	2288	3	N	6	6	8			-0-
							7	9									
04	2460	N	2361	-0-	-99	-0-	149	1	2211	3	N	1	1	8			-0-
							1	9									
05	2480	N	2396	-0-	-84	-0-	128	1	2268	3	N	-0-					-0-
06	2370	N	2259	-0-	-111	-0-	123	1	2136	3	N	-0-					-0-
07	2449	N	2164	-0-	-285	-0-	124	1	2040	3	N	-0-					-0-
*08	2589	N	2589	-0-	-0-	-0-	144	1	2431	3	N	13	13	8			-0-
							14	9									

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	213	-0-	-252	-0-	13	1	200	3	N	-0-					-0-
04	450	N	295	-0-	-155	-0-	16	1	279	3	N	-0-					-0-
05	434	N	344	-0-	-90	-0-	15	1	329	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	16	1	430	3	N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	14	1	342	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	30	1	472	2	Y	2	2	1			2
							2	9									
04	510	N	501	-0-	-9	-0-	30	1	469	2	Y	2	2	1			2
							2	9									
05	527	N	501	-0-	-26	-0-	31	1	470	2	Y	-0-					2
06	482	N	482	-0-	-0-	-0-	30	1	451	2	Y	1	2	1			1
							1	9									
07	527	N	439	-0-	-88	-0-	30	1	407	2	Y	2	2	1			1
							2	9									
08	496	N	417	-0-	-79	-0-	29	1	387	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

03	837	N	790	-0-	-47	-0-	227	1	562	2	Y	1					2
							1	9										
04	810	N	789	-0-	-21	-0-	223	1	565	2	Y	1	2	1			1
							1	9										
05	821	N	821	-0-	-0-	-0-	232	1	587	2	Y	2					3
							2	9										
06	778	N	778	-0-	-0-	-0-	208	1	568	2	Y	2	3	1			2
							2	9										
07	810	N	810	-0-	-0-	-0-	230	1	579	2	Y	1					3
							1	9										
*08	810	N	810	-0-	-0-	-0-	230	1	579	2	Y	1	2	1			2
							1	9										

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

03	1125	N	1125	-0-	-0-	-0-	50	1	1073	2	Y	2	2	1			5
							2	9										
04	1066	N	1066	-0-	-0-	-0-	55	1	1010	2	Y	1	2	1			4
							1	9										
05	1054	N	826	-0-	-228	-0-	47	1	778	2	Y	1					5
							1	9										
06	1080	N	596	-0-	-484	-0-	35	1	561	2	Y	-0-					5
07	1116	N	1017	-0-	-99	-0-	60	1	955	2	Y	2	4	1			3
							2	9										
*08	853	N	853	-0-	-0-	-0-	51	1	801	2	Y	1	2	1			2
							1	9										

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

03	621	N	621	-0-	-0-	-0-	28	1	592	2	Y	1	1	1			2
							1	9										
04	582	N	582	-0-	-0-	-0-	30	1	551	2	Y	1	1	1			2
							1	9										
05	527	N	521	-0-	-6	-0-	29	1	491	2	Y	1					3
							1	9										
06	600	N	544	-0-	-56	-0-	32	1	512	2	Y	-0-					3
07	592	N	592	-0-	-0-	-0-	35	1	556	2	Y	1	2	1			2
							1	9										
*08	569	N	569	-0-	-0-	-0-	34	1	535	2	Y	-0-	1	1			1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

03	1271	N	1157	-0-	-114	-0-	1157	2				N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2				N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	2				N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	2				N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2				N	-0-					-0-
*08	1276	N	1276	-0-	-0-	-0-	1276	2				N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1116	-0-	-31	-0-	65	1	1051	3	N	-0-					-0-
04	1080	N	1070	-0-	-10	-0-	64	1	1006	3	N	-0-					-0-
05	1116	N	1103	-0-	-13	-0-	66	1	1037	3	N	-0-					-0-
06	1080	N	1053	-0-	-27	-0-	65	1	988	3	N	-0-					-0-
07	1116	N	1088	-0-	-28	-0-	67	1	1021	3	N	-0-					-0-
08	1116	N	1076	-0-	-40	-0-	65	1	1011	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

03	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
04	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	2			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

03	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	31	1	539	3	N	-0-					-0-
07	589	N	551	-0-	-38	-0-	32	1	519	3	N	-0-					-0-
08	589	N	534	-0-	-55	-0-	30	1	504	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

03	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	24	1	330	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	26	1	331	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	24	1	307	3	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	25	1	310	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	24	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	916	-0-	-14	-0-	60	1 9	855	2	Y	1					2
04	900	N	872	-0-	-28	-0-	56	1 9	815	2	Y	1	2	1			1
05	1003	N	1003	-0-	-0-	-0-	53	1	950	2	Y	-0-					1
06	917	N	917	-0-	-0-	-0-	49	1	868	2	Y	-0-					1
07	917	N	917	-0-	-0-	-0-	47	1	870	2	Y	-0-					1
08	992	N	923	-0-	-69	-0-	47	1 9	875	2	Y	1					2

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	854	-0-	-14	-0-	56	1 9	797	2	Y	1					2
04	842	N	842	-0-	-0-	-0-	54	1 9	787	2	Y	1	2	1			1
05	840	N	840	-0-	-0-	-0-	44	1	796	2	Y	-0-					1
06	840	N	800	-0-	-40	-0-	43	1	757	2	Y	-0-					1
07	868	N	822	-0-	-46	-0-	42	1	780	2	Y	-0-					1
08	837	N	812	-0-	-25	-0-	41	1 9	770	2	Y	1					2

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	470	-0-	-150	-0-	32	1	438	3	N	-0-					-0-
04	660	N	464	-0-	-196	-0-	29	1	435	3	N	-0-					-0-
05	527	N	461	-0-	-66	-0-	25	1	436	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	26	1 9	378	2	Y	1					1
04	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-	1	1			-0-
05	403	N	397	-0-	-6	-0-	21	1	376	2	Y	-0-					-0-
06	390	N	136	-0-	-254	-0-	7	1	129	2	Y	-0-					-0-
07	403	N	236	-0-	-167	-0-	12	1 9	223	2	Y	1					1
08	403	N	172	-0-	-231	-0-	9	1	163	2	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	553	-0-	-5	-0-	34	1	519	3	N	-0-					-0-
04	540	N	530	-0-	-10	-0-	35	1	495	3	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	39	1	507	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	36	1	471	3	N	-0-					-0-
07	558	N	509	-0-	-49	-0-	38	1	471	3	N	-0-					-0-
08	558	N	514	-0-	-44	-0-	35	1	479	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	887	-0-	-291	-0-	51	1	836	3	N	-0-					-0-
04	1050	X	840	-0-	-210	-0-	50	1	790	3	N	-0-					-0-
05	1023	X	846	-0-	-177	-0-	51	1	795	3	N	-0-					-0-
06	930	X	775	-0-	-155	-0-	48	1	727	3	N	-0-					-0-
07	868	N	745	-0-	-123	-0-	46	1	699	3	N	-0-					-0-
08	837	N	241	-0-	-596	-0-	15	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					2
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					2
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					2
06	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
07	62	N	31	-0-	-31	-0-	31	2			Y	-0-					2
*08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					2

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					2
04	300	N	227	-0-	-73	-0-	227	2			Y	-0-					2
05	310	N	182	-0-	-128	-0-	182	2			Y	-0-					2
06	300	N	148	-0-	-152	-0-	148	2			Y	-0-					2
07	248	N	118	-0-	-130	-0-	118	2			Y	-0-					2
*08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					2

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

03	279	N	86	-0-	-193	-0-	4	1	82	2	Y	-0-					3
04	300	N	88	-0-	-212	-0-	5	1	83	2	Y	-0-					3
05	248	N	97	-0-	-151	-0-	5	1	92	2	Y	-0-					3
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					3
07	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					3
*08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

03	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	1	1	9	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-

ASKEW 42 WELL #: 6 RRCID -> 205528 COMPL. DATE 03/03/2004 TOTAL DEPTH 5971 PERF. 5630 - 5646

03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

03	651	N	598	-0-	-53	-0-	598	2			Y	-0-					6
04	630	N	564	-0-	-66	-0-	564	2			Y	-0-					6
05	620	N	397	-0-	-223	-0-	397	2			Y	-0-					6
06	570	N	319	-0-	-251	-0-	319	2			Y	-0-					6
07	589	N	167	-0-	-422	-0-	167	2			Y	-0-					6
08	403	N	328	-0-	-75	-0-	328	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	366	-0-	-37	-0-	22	1	343	2	Y	1	1	1			2
							1	9									
04	390	N	384	-0-	-6	-0-	23	1	361	2	Y	-0-	1	1			1
05	434	N	388	-0-	-46	-0-	24	1	363	2	Y	1					2
							1	9									
06	392	N	392	-0-	-0-	-0-	24	1	367	2	Y	1	2	1			1
							1	9									
07	403	N	336	-0-	-67	-0-	23	1	311	2	Y	2	2	1			1
							2	9									
08	403	N	310	-0-	-93	-0-	21	1	289	2	Y	-0-					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					6
04	600	N	490	-0-	-110	-0-	490	2			Y	-0-					6
05	620	N	319	-0-	-301	-0-	319	2			Y	-0-					6
06	630	N	294	-0-	-336	-0-	292	2	2	9	Y	2	2	8			6
07	496	N	273	-0-	-223	-0-	273	2			Y	-0-					6
*08	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					4

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	522	-0-	-5	-0-	522	2			Y	-0-					7
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					7
05	434	N	334	-0-	-100	-0-	334	2			Y	-0-					7
06	510	N	272	-0-	-238	-0-	272	2			Y	-0-					7
07	496	N	288	-0-	-208	-0-	288	2			Y	-0-					7
*08	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					5

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	383	-0-	-516	-0-	17	1	365	2	Y	1	2	1			6
							1	9									
04	805	N	805	-0-	-0-	-0-	42	1	763	2	Y	-0-	1	1			5
05	806	N	685	-0-	-121	-0-	39	1	645	2	Y	1					6
							1	9									
06	657	N	657	-0-	-0-	-0-	39	1	617	2	Y	1	1	8			6
							1	9									
07	837	N	512	-0-	-325	-0-	30	1	482	2	Y	-0-					6
08	682	N	604	-0-	-78	-0-	36	1	568	2	Y	-0-	1	1			5

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1036	-0-	-49	-0-	145	1	882	3	N	8	8	8			-0-
							9	9									
04	1331	N	1331	-0-	-0-	-0-	165	1	1166	3	N	-0-					-0-
05	1519	N	1052	-0-	-467	-0-	146	1	906	3	N	-0-					-0-
06	990	N	630	-0-	-360	-0-	119	1	511	3	N	-0-					-0-
07	1364	N	683	-0-	-681	-0-	128	1	548	3	N	6	6	8			-0-
							7	9									
*08	1627	N	1627	-0-	-0-	-0-	187	1	1440	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

03	775	N	667	-0-	-108	-0-	41	1	620	3	N	5	5	8			-0-
							6	9									
04	690	N	631	-0-	-59	-0-	41	1	590	3	N	-0-					-0-
05	682	N	664	-0-	-18	-0-	41	1	623	3	N	-0-					-0-
06	660	N	640	-0-	-20	-0-	41	1	599	3	N	-0-					-0-
07	651	N	641	-0-	-10	-0-	44	1	590	3	N	6	6	8			-0-
							7	9									
08	651	N	607	-0-	-44	-0-	39	1	568	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

03	837	N	730	-0-	-107	-0-	37	1	693	3	N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	38	1	682	3	N	-0-					-0-
05	868	N	693	-0-	-175	-0-	42	1	651	3	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	77	1	1300	3	N	-0-					-0-
*08	1218	N	1218	-0-	-0-	-0-	70	1	1148	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

03	1460	N	1460	-0-	-0-	-0-	85	1	1375	3	N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	83	1	1322	3	N	-0-					-0-
05	1465	N	1465	-0-	-0-	-0-	88	1	1377	3	N	-0-					-0-
06	1410	N	1373	-0-	-37	-0-	84	1	1289	3	N	-0-					-0-
07	1457	N	1426	-0-	-31	-0-	88	1	1338	3	N	-0-					-0-
08	1457	N	1306	-0-	-151	-0-	79	1	1227	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

03	847	N	847	-0-	-0-	-0-	53	1	793	2	Y	1	4	1			1
							1	9									
04	360	N	320	-0-	-40	-0-	21	1	299	2	Y	-0-					1
05	899	N	770	-0-	-129	-0-	52	1	716	2	Y	2					3
							2	9									
06	810	N	770	-0-	-40	-0-	51	1	719	2	Y	-0-					3
07	774	N	774	-0-	-0-	-0-	50	1	724	2	Y	-0-					3
08	775	N	733	-0-	-42	-0-	45	1	687	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	22	1	321	2	Y	1					1
							1	9									
04	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	341	N	337	-0-	-4	-0-	18	1	319	2	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	17	1	315	2	Y	1					1
							1	9									
08	341	N	336	-0-	-5	-0-	17	1	319	2	Y	-0-					1

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					1
							1	9									
04	270	N	250	-0-	-20	-0-	16	1	234	2	Y	-0-	1	1			-0-
05	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	987	-0-	-36	-0-	64	1	922	2	Y	1					2
							1	9									
04	949	N	949	-0-	-0-	-0-	61	1	887	2	Y	1	2	1			1
							1	9									
05	968	N	968	-0-	-0-	-0-	51	1	917	2	Y	-0-					1
06	960	N	876	-0-	-84	-0-	47	1	829	2	Y	-0-					1
07	1002	N	1002	-0-	-0-	-0-	52	1	949	2	Y	1					2
							1	9									
08	961	N	954	-0-	-7	-0-	49	1	905	2	Y	-0-					2

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	674	-0-	-39	-0-	34	1	634	3	N	5	5	8			-0-
							6	9									
04	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	40	1	617	3	N	2	2	8			-0-
							2	9									
06	660	N	614	-0-	-46	-0-	36	1	576	3	N	2	2	8			-0-
							2	9									
07	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-
08	651	N	535	-0-	-116	-0-	31	1	504	3	N	-0-					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	16	1	354	2	Y	1	1	1			1
							1	9									
04	351	N	351	-0-	-0-	-0-	18	1	332	2	Y	1	1	1			1
							1	9									
05	312	N	312	-0-	-0-	-0-	18	1	293	2	Y	1					2
							1	9									
*06	360	N	315	-0-	-45	-0-	19	1	295	2	Y	1	1	8			2
							1	9									
*07	372	N	339	-0-	-33	-0-	20	1	319	2	Y	-0-	1	1			1
*08	316	N	316	-0-	-0-	-0-	19	1	296	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	599	-0-	-83	-0-	141	1	458	2	Y	-0-					1
04	630	N	573	-0-	-57	-0-	135	1	438	2	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	134	1	448	2	Y	-0-					-0-
06	570	N	555	-0-	-15	-0-	129	1	426	2	Y	-0-					-0-
07	589	N	567	-0-	-22	-0-	132	1	434	2	Y	1					1
							1	9									
08	589	N	556	-0-	-33	-0-	132	1	424	2	Y	-0-					1

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	127	1	570	2	Y	-0-					1
04	690	N	678	-0-	-12	-0-	122	1	555	2	Y	1	1	1			1
							1	9									
05	682	N	678	-0-	-4	-0-	118	1	560	2	Y	-0-					1
06	660	N	657	-0-	-3	-0-	115	1	542	2	Y	-0-					1
07	713	N	678	-0-	-35	-0-	118	1	560	2	Y	-0-					1
08	682	N	662	-0-	-20	-0-	116	1	546	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1044	-0-	-72	-0-	65	1	979	3	N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	74	1	1034	3	N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	72	1	924	3	N	-0-					-0-
06	1020	N	844	-0-	-176	-0-	60	1	784	3	N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	104	1	1277	3	N	-0-					-0-
*08	1696	N	1696	-0-	-0-	-0-	116	1	1580	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	719	-0-	-25	-0-	45	1	674	3	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	44	1	633	3	N	-0-					-0-
05	744	N	686	-0-	-58	-0-	46	1	640	3	N	-0-					-0-
06	690	N	638	-0-	-52	-0-	44	1	594	3	N	-0-					-0-
07	713	N	656	-0-	-57	-0-	45	1	611	3	N	-0-					-0-
08	682	N	681	-0-	-1	-0-	45	1	636	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	4	1	42	2	Y	-0-					2
04	10	N	-0-	-0-	-10	-0-					Y	-0-					2
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					2
06	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					2
07	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					2
08	124	N	71	-0-	-53	-0-	4	1	67	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	642	-0-	-195	-0-	40	1	602	3	N	-0-					-0-
04	810	N	593	-0-	-217	-0-	38	1	555	3	N	-0-					-0-
05	775	N	624	-0-	-151	-0-	42	1	582	3	N	-0-					-0-
06	630	N	601	-0-	-29	-0-	41	1	560	3	N	-0-					-0-
07	620	N	585	-0-	-35	-0-	40	1	545	3	N	-0-					-0-
08	620	N	609	-0-	-11	-0-	40	1	569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
08	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	78	1	1182	3	N	-0-					-0-
04	1230	N	1206	-0-	-24	-0-	78	1	1128	3	N	-0-					-0-
05	1271	N	1230	-0-	-41	-0-	82	1	1148	3	N	-0-					-0-
06	1230	N	1173	-0-	-57	-0-	80	1	1093	3	N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	83	1	1121	3	N	-0-					-0-
08	1240	N	1203	-0-	-37	-0-	79	1	1124	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	598	-0-	-84	-0-	37	1	561	3	N	-0-					-0-
04	660	N	568	-0-	-92	-0-	37	1	531	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	47	1	640	3	N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	46	1	649	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	493	-0-	-34	-0-	26	1	467	2	Y	-0-					1
04	510	N	467	-0-	-43	-0-	25	1	442	2	Y	-0-	1	1			-0-
05	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	31	1	556	2	Y	-0-					-0-
07	573	N	573	-0-	-0-	-0-	34	1	538	2	Y	1					1
							1	9									
08	620	N	588	-0-	-32	-0-	35	1	553	2	Y	-0-					1

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	18	1	324	2	Y	1					1
							1	9									
04	360	N	314	-0-	-46	-0-	17	1	297	2	Y	-0-	1	1			-0-
05	372	N	313	-0-	-59	-0-	18	1	295	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	16	1	291	2	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	18	1	281	2	Y	1					1
							1	9									
08	310	N	309	-0-	-1	-0-	18	1	291	2	Y	-0-					1

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	172	-0-	-45	-0-	100	1	72	2	Y	-0-					8
04	210	N	173	-0-	-37	-0-	97	1	76	2	Y	-0-					8
05	186	N	186	-0-	-0-	-0-	99	1	87	2	Y	-0-					8
06	180	N	169	-0-	-11	-0-	96	1	73	2	Y	-0-					8
07	186	N	175	-0-	-11	-0-	99	1	76	2	Y	-0-					8
08	186	N	174	-0-	-12	-0-	98	1	76	2	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	770	-0-	-129	-0-	48	1	722	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	48	1	677	3	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	83	1	1067	3	N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	55	1	714	3	N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	63	1	773	3	N	-0-					-0-
08	1147	N	934	-0-	-213	-0-	64	1	870	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	806	-0-	-31	-0-	50	1	756	3	N	-0-					-0-
04	750	N	582	-0-	-168	-0-	39	1	543	3	N	-0-					-0-
05	837	N	660	-0-	-177	-0-	48	1	612	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	61	1	794	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	58	1	721	3	N	-0-					-0-
*08	839	N	839	-0-	-0-	-0-	57	1	782	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	15	1	221	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-					-0-
05	248	N	133	-0-	-115	-0-	9	1	124	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1477	N	1477	-0-	-0-	-0-	77	1	1399	2	Y	1					2
							1	9									
04	1087	N	1087	-0-	-0-	-0-	57	1	1030	2	Y	-0-	2	1			-0-
05	1155	N	1155	-0-	-0-	-0-	65	1	1090	2	Y	-0-					-0-
06	1200	N	992	-0-	-208	-0-	53	1	939	2	Y	-0-					-0-
07	1488	X	1174	-0-	-314	-0-	70	1	1102	2	Y	2					2
							2	9									
08	1488	X	1161	-0-	-327	-0-	69	1	1092	2	Y	-0-					2

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	17	1	318	2	Y	3	2	8			1
							3	9									
04	360	N	326	-0-	-34	-0-	17	1	309	2	Y	-0-	1	1			-0-
05	403	N	317	-0-	-86	-0-	18	1	299	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	19	1	293	2	Y	1					1
							1	9									
*08	331	N	331	-0-	-0-	-0-	20	1	309	2	Y	2	2	8			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	593	-0-	-27	-0-	26	1	566	2	Y	1	1	1			3
							1	9									
04	630	N	613	-0-	-17	-0-	32	1	581	2	Y	-0-	1	1			2
05	686	N	686	-0-	-0-	-0-	39	1	646	2	Y	1					3
							1	9									
06	710	N	710	-0-	-0-	-0-	42	1	668	2	Y	-0-					3
07	731	N	731	-0-	-0-	-0-	43	1	688	2	Y	-0-					3
*08	769	N	769	-0-	-0-	-0-	46	1	722	2	Y	1	2	1			2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	949	-0-	-74	-0-	59	1	890	3	N	-0-					-0-
04	990	N	900	-0-	-90	-0-	58	1	842	3	N	-0-					-0-
05	992	N	608	-0-	-384	-0-	41	1	567	3	N	-0-					-0-
06	930	N	629	-0-	-301	-0-	43	1	586	3	N	-0-					-0-
07	930	N	628	-0-	-302	-0-	43	1	585	3	N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	277	-0-	-188	-0-	277	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	436	-0-	-153	-0-	22	1	414	3	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	203	-0-	-76	-0-	14	1	189	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	14	1	206	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	10	1	175	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	642	-0-	-9	-0-	33	1	600	2	Y	8	7	8			2
							9	9									
04	660	N	562	-0-	-98	-0-	30	1	532	2	Y	-0-	2	1			-0-
05	651	N	603	-0-	-48	-0-	34	1	569	2	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	29	1	515	2	Y	-0-					-0-
07	589	N	555	-0-	-34	-0-	33	1	521	2	Y	1					1
							1	9									
08	589	N	488	-0-	-101	-0-	29	1	459	2	Y	-0-					1

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

03	279	N	243	-0-	-36	-0-	23	1	220	2	Y	-0-					1
04	240	N	226	-0-	-14	-0-	22	1	204	2	Y	-0-					1
05	248	N	229	-0-	-19	-0-	21	1	208	2	Y	-0-					1
06	240	N	217	-0-	-23	-0-	20	1	197	2	Y	-0-					1
07	248	N	222	-0-	-26	-0-	20	1	202	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	21	1	194	2	Y	-0-	1	1			-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

03	404	N	404	-0-	-0-	-0-	38	1	366	2	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	38	1	353	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	39	1	384	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	39	1	381	2	Y	-0-					-0-
07	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	42	1	392	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

03	622	N	622	-0-	-0-	-0-	59	1	563	2	Y	-0-					1
04	606	N	606	-0-	-0-	-0-	59	1	547	2	Y	-0-					1
05	651	N	613	-0-	-38	-0-	57	1	556	2	Y	-0-					1
06	600	N	589	-0-	-11	-0-	55	1	534	2	Y	-0-					1
07	620	N	612	-0-	-8	-0-	56	1	556	2	Y	-0-					1
08	620	N	600	-0-	-20	-0-	58	1	542	2	Y	-0-	1	1			-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

03	1023	N	965	-0-	-58	-0-	56	1	909	3	N	-0-					-0-
04	990	N	946	-0-	-44	-0-	56	1	890	3	N	-0-					-0-
05	1023	N	993	-0-	-30	-0-	60	1	933	3	N	-0-					-0-
06	930	N	916	-0-	-14	-0-	56	1	860	3	N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	61	1	935	3	N	-0-					-0-
*08	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	326	-0-	-263	-0-	326	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	792	-0-	-14	-0-	46	1	746	3	N	-0-					-0-
04	780	N	755	-0-	-25	-0-	45	1	710	3	N	-0-					-0-
05	806	N	755	-0-	-51	-0-	45	1	710	3	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	45	1	688	3	N	-0-					-0-
07	775	N	737	-0-	-38	-0-	45	1	692	3	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	44	1	682	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	413	-0-	-331	-0-	413	3			N	-0-					-0-
04	660	N	495	-0-	-165	-0-	495	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	390	N	247	-0-	-143	-0-	247	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	530	-0-	-152	-0-	530	3			N	-0-					-0-
04	630	N	413	-0-	-217	-0-	413	3			N	-0-					-0-
05	589	N	1	-0-	-588	-0-	1	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-
05	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
06	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
07	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
08	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

03	589	N	570	-0-	-19	-0-	30	1	540	2	Y	-0-					1
04	570	N	569	-0-	-1	-0-	30	1	539	2	Y	-0-	1	1			-0-
05	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	34	1	537	2	Y	1					1
							1	9									
08	589	N	527	-0-	-62	-0-	31	1	496	2	Y	-0-					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

03	93	N	72	-0-	-21	-0-	22	1	50	2	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	17	1	49	2	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	22	1	66	2	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	17	1	61	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	17	1	44	2	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	22	1	50	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	358	-0-	-76	-0-	16	1	341	2	Y	1	1	1			2
							1	9									
04	360	N	328	-0-	-32	-0-	17	1	311	2	Y	-0-	1	1			1
05	372	N	294	-0-	-78	-0-	17	1	276	2	Y	1					2
							1	9									
06	360	N	277	-0-	-83	-0-	16	1	261	2	Y	-0-					2
07	341	N	285	-0-	-56	-0-	17	1	267	2	Y	1	2	1			1
							1	9									
08	279	N	264	-0-	-15	-0-	16	1	248	2	Y	-0-	1	1			-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	602	-0-	-18	-0-	41	1	561	3	N	-0-					-0-
04	600	N	585	-0-	-15	-0-	37	1	548	3	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	31	1	539	3	N	-0-					-0-
07	620	N	552	-0-	-68	-0-	32	1	520	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	872	-0-	-89	-0-	39	1	831	2	Y	2	2	1			4
							2	9									
04	812	N	812	-0-	-0-	-0-	42	1	769	2	Y	1	2	1			3
							1	9									
05	806	N	722	-0-	-84	-0-	41	1	680	2	Y	1					4
							1	9									
06	840	N	707	-0-	-133	-0-	42	1	665	2	Y	-0-					4
07	837	N	677	-0-	-160	-0-	40	1	636	2	Y	1	3	1			2
							1	9									
*08	755	N	755	-0-	-0-	-0-	45	1	709	2	Y	1	2	1			1
							1	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	6	1	138	2	Y	-0-					1
04	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					1
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					1
06	150	N	126	-0-	-24	-0-	7	1	119	2	Y	-0-					1
07	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-	1	1			-0-
*08	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	51	1	702	3	N	-0-					-0-
04	750	N	726	-0-	-24	-0-	46	1	680	3	N	-0-					-0-
05	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
06	720	N	717	-0-	-3	-0-	39	1	678	3	N	-0-					-0-
07	744	N	700	-0-	-44	-0-	40	1	660	3	N	-0-					-0-
08	744	N	682	-0-	-62	-0-	38	1	644	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-			-0-
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-			-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-			-0-
*08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

03	403	N	381	-0-	-22	-0-	73	1	308	2	N	-0-			-0-
04	390	N	337	-0-	-53	-0-	62	1	275	2	N	-0-			-0-
05	372	N	361	-0-	-11	-0-	67	1	294	2	N	-0-			-0-
06	360	N	302	-0-	-58	-0-	73	1	229	2	N	-0-			-0-
07	341	N	185	-0-	-156	-0-	45	1	140	2	N	-0-			-0-
08	372	N	166	-0-	-206	-0-	51	1	115	2	N	-0-			-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

03	527	N	404	-0-	-123	-0-	27	1	377	3	N	-0-			-0-
04	570	N	542	-0-	-28	-0-	34	1	508	3	N	-0-			-0-
05	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-			-0-
06	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-			-0-
07	558	N	495	-0-	-63	-0-	28	1	467	3	N	-0-			-0-
08	682	N	483	-0-	-199	-0-	27	1	456	3	N	-0-			-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

03	434	N	431	-0-	-3	-0-	29	1	402	3	N	-0-			-0-
04	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-			-0-
05	434	N	429	-0-	-5	-0-	23	1	406	3	N	-0-			-0-
06	420	N	409	-0-	-11	-0-	22	1	387	3	N	-0-			-0-
07	434	N	391	-0-	-43	-0-	22	1	369	3	N	-0-			-0-
08	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-			-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

03	1281	N	1281	-0-	-0-	-0-	86	1	1195	3	N	-0-			-0-
04	1094	N	1094	-0-	-0-	-0-	69	1	1025	3	N	-0-			-0-
05	1471	N	1471	-0-	-0-	-0-	79	1	1392	3	N	-0-			-0-
06	1230	N	831	-0-	-399	-0-	45	1	786	3	N	-0-			-0-
07	1116	N	850	-0-	-266	-0-	49	1	801	3	N	-0-			-0-
08	1457	N	1066	-0-	-391	-0-	60	1	1006	3	N	-0-			-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

03	1240	N	1166	-0-	-74	-0-	60	1	1106	3	N	-0-			-0-
04	1140	N	407	-0-	-733	-0-	21	1	386	3	N	-0-			-0-
05	1147	N	12	-0-	-1135	-0-	1	1	11	3	N	-0-			-0-
06	1140	N	1140	-0-	-0-	-0-	67	1	1073	3	N	-0-			-0-
07	1205	N	1205	-0-	-0-	-0-	67	1	1138	3	N	-0-			-0-
*08	1178	N	1178	-0-	-0-	-0-	67	1	1111	3	N	-0-			-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

03	776	N	776	-0-	-0-	-0-	52	1	724	3	N	-0-			-0-
04	856	N	856	-0-	-0-	-0-	54	1	802	3	N	-0-			-0-
05	899	N	867	-0-	-32	-0-	46	1	821	3	N	-0-			-0-
06	813	N	813	-0-	-0-	-0-	44	1	769	3	N	-0-			-0-
07	899	N	778	-0-	-121	-0-	45	1	733	3	N	-0-			-0-
08	868	N	781	-0-	-87	-0-	44	1	737	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	INC G-10		65	-0-	65	65	4	1	61	2	Y	-0-					-0-
08	INC G-10		71	-0-	71	136	4	1	67	2	Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1339	-0-	-180	-0-	78	1	1261	3	N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	91	1	1449	3	N	-0-					-0-
05	1417	N	1417	-0-	-0-	-0-	85	1	1332	3	N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	84	1	1287	3	N	-0-					-0-
07	1581	N	1526	-0-	-55	-0-	94	1	1432	3	N	-0-					-0-
08	1426	N	1204	-0-	-222	-0-	73	1	1131	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1160	-0-	-49	-0-	67	1	1093	3	N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	67	1	1061	3	N	-0-					-0-
05	1209	N	1171	-0-	-38	-0-	70	1	1101	3	N	-0-					-0-
06	1110	N	1084	-0-	-26	-0-	67	1	1017	3	N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-
08	1178	N	981	-0-	-197	-0-	59	1	922	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	240	1	767	2	Y	2	1	8			3
							2	9									
04	1050	N	963	-0-	-87	-0-	239	1	723	2	Y	1	3	1			1
							1	9									
05	1116	N	946	-0-	-170	-0-	233	1	711	2	Y	2					3
							2	9									
06	1060	N	1060	-0-	-0-	-0-	236	1	822	2	Y	2	3	1			2
							2	9									
07	1122	N	1122	-0-	-0-	-0-	258	1	862	2	Y	2					4
							2	9									
*08	1092	N	1092	-0-	-0-	-0-	254	1	834	2	Y	4	3	1	2	8	3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-	1	1			-0-
04	361	N	361	-0-	-0-	-0-	19	1	341	2	Y	1	1	1			-0-
							1	9									
05	372	N	323	-0-	-49	-0-	18	1	305	2	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	19	1	311	2	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					1
							1	9									
*08	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	417	-0-	-48	-0-	65	1	352	2	N	-0-					108
04	420	N	385	-0-	-35	-0-	65	1	320	2	N	-0-					108
05	434	N	393	-0-	-41	-0-	68	1	325	2	N	-0-					108
06	396	N	396	-0-	-0-	-0-	68	1	328	2	N	-0-					108
07	403	N	394	-0-	-9	-0-	69	1	324	2	N	1	34	1			75
							1	9									
08	403	N	392	-0-	-11	-0-	69	1	323	2	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	39	1	718	3	N	-0-					-0-
04	780	N	684	-0-	-96	-0-	36	1	648	3	N	-0-					-0-
05	775	N	667	-0-	-108	-0-	41	1	626	3	N	-0-					-0-
06	720	N	639	-0-	-81	-0-	37	1	602	3	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	34	1	569	3	N	-0-					-0-
08	682	N	566	-0-	-116	-0-	32	1	534	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	435	-0-	-92	-0-	102	1	333	2	Y	-0-					1
04	490	N	490	-0-	-0-	-0-	106	1	383	2	Y	1	1	1			1
							1	9									
05	543	N	543	-0-	-0-	-0-	113	1	429	2	Y	1					2
							1	9									
06	609	N	609	-0-	-0-	-0-	110	1	498	2	Y	1	2	1			1
							1	9									
07	625	N	625	-0-	-0-	-0-	120	1	504	2	Y	1					2
							1	9									
*08	619	N	619	-0-	-0-	-0-	119	1	498	2	Y	2	2	1			2
							2	9									

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	3	-0-	-927	-0-	3	2			Y	-0-					1
04	1020	N	3	-0-	-1017	-0-	3	2			Y	-0-	1	1			-0-
05	775	N	10	-0-	-765	-0-	1	1	9	2	Y	-0-					-0-
06	878	N	878	-0-	-0-	-0-	71	1	805	2	Y	2					2
							2	9									
07	1017	N	1017	-0-	-0-	-0-	90	1	926	2	Y	1					3
							1	9									
*08	945	N	945	-0-	-0-	-0-	83	1	860	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	311	-0-	-581	-0-	143	1	168	2	Y	-0-	1	1			-0-
04	289	N	289	-0-	-0-	-0-	139	1	150	2	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	143	1	155	2	Y	1					1
							1	9									
06	300	N	284	-0-	-16	-0-	138	1	146	2	Y	-0-					1
07	756	N	756	-0-	-0-	-0-	164	1	589	2	Y	3	3	8			1
							3	9									
*08	913	N	913	-0-	-0-	-0-	180	1	731	2	Y	2					3
							2	9									

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
06	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	25	1	455	2	Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	21	1	347	2	Y	2	1	8			1
							2	9									
*06	240	N	240	-0-	-0-	-0-	14	1	225	2	Y	1	1	8			1
							1	9									
*07	318	N	318	-0-	-0-	-0-	19	1	299	2	Y	-0-					1
*08	276	N	276	-0-	-0-	-0-	16	1	260	2	Y	-0-	1	1			-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	28	1	413	2	Y	-0-	2	1			-0-
04	480	N	413	-0-	-67	-0-	27	1	386	2	Y	-0-					-0-
05	434	N	426	-0-	-8	-0-	29	1	396	2	Y	1					1
							1	9									
06	813	N	813	-0-	-0-	-0-	53	1	760	2	Y	-0-					1
07	590	N	590	-0-	-0-	-0-	38	1	552	2	Y	-0-					1
*08	694	N	694	-0-	-0-	-0-	42	1	650	2	Y	2					3
							2	9									

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	38	1	405	2	Y	-0-					1
04	789	N	789	-0-	-0-	-0-	70	1	717	2	Y	2	2	1			1
							2	9									
05	860	N	860	-0-	-0-	-0-	77	1	781	2	Y	2					3
							2	9									
06	831	N	831	-0-	-0-	-0-	68	1	761	2	Y	2	3	1			2
							2	9									
07	821	N	821	-0-	-0-	-0-	73	1	747	2	Y	1					3
							1	9									
*08	808	N	808	-0-	-0-	-0-	71	1	736	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

03	248	N	194	-0-	-54	-0-	76	1	118	2	N	-0-			-0-
04	180	N	165	-0-	-15	-0-	62	1	103	2	N	-0-			-0-
05	289	N	289	-0-	-0-	-0-	48	1	241	2	N	-0-			-0-
06	180	N	145	-0-	-35	-0-	53	1	92	2	N	-0-			-0-
07	186	N	131	-0-	-55	-0-	42	1	89	2	N	-0-			-0-
08	279	N	206	-0-	-73	-0-	42	1	164	2	N	-0-			-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

03	385	N	385	-0-	-0-	-0-	385	2			N	-0-			-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-			-0-
05	372	N	366	-0-	-6	-0-	366	2			N	-0-			-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-			-0-
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
*08	387	N	387	-0-	-0-	-0-	387	2			N	-0-			-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

03	558	N	547	-0-	-11	-0-	37	1	510	3	N	-0-			-0-
04	540	N	525	-0-	-15	-0-	33	1	492	3	N	-0-			-0-
05	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-			-0-
06	540	N	505	-0-	-35	-0-	28	1	477	3	N	-0-			-0-
07	558	N	488	-0-	-70	-0-	28	1	460	3	N	-0-			-0-
08	527	N	484	-0-	-43	-0-	27	1	457	3	N	-0-			-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-			-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-			-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-			-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-			-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-			-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

03	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-			-0-
04	420	N	402	-0-	-18	-0-	23	1	379	3	N	-0-			-0-
05	434	N	244	-0-	-190	-0-	14	1	230	3	N	-0-			-0-
06	420	N	237	-0-	-183	-0-	14	1	223	3	N	-0-			-0-
07	403	N	186	-0-	-217	-0-	12	1	174	3	N	-0-			-0-
08	248	N	157	-0-	-91	-0-	10	1	147	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	183	-0-	-34	-0-	12	1	171	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
05	217	N	168	-0-	-49	-0-	9	1	159	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
07	279	N	194	-0-	-85	-0-	11	1	183	3	N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	573	-0-	-109	-0-	100	1	473	3	N	-0-					-0-
04	630	N	538	-0-	-92	-0-	96	1	442	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	98	1	447	3	N	-0-					-0-
06	540	N	518	-0-	-22	-0-	95	1	423	3	N	-0-					-0-
07	558	N	522	-0-	-36	-0-	98	1	424	3	N	-0-					-0-
08	558	N	514	-0-	-44	-0-	97	1	417	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	139	-0-	-109	-0-	12	1	126	2	Y	1					1
							1	9									
04	300	N	112	-0-	-188	-0-	10	1	102	2	Y	-0-	1	1			-0-
05	248	N	159	-0-	-89	-0-	14	1	145	2	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	14	1	145	2	Y	1					1
							1	9									
*08	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-	1	1			-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	451	-0-	-107	-0-	20	1	430	2	Y	1	1	1			2
							1	9									
04	540	N	442	-0-	-98	-0-	23	1	418	2	Y	1	1	1			2
							1	9									
05	558	N	361	-0-	-197	-0-	20	1	341	2	Y	-0-					2
06	450	N	342	-0-	-108	-0-	20	1	322	2	Y	-0-					2
07	465	N	379	-0-	-86	-0-	22	1	356	2	Y	1	2	1			1
							1	9									
*08	376	N	376	-0-	-0-	-0-	22	1	353	2	Y	1	1	1			1
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-
06	510	N	494	-0-	-16	-0-	29	1	465	3	N	-0-					-0-
07	527	N	497	-0-	-30	-0-	28	1	469	3	N	-0-					-0-
08	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	35	1	643	3	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	33	1	566	3	N	-0-					-0-
08	620	N	583	-0-	-37	-0-	33	1	550	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	4	-0-	-275	-0-	4	2			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1603	-0-	-40	-0-	108	1	1495	3	N	-0-					-0-
04	1590	N	1552	-0-	-38	-0-	98	1	1454	3	N	-0-					-0-
05	1612	N	1558	-0-	-54	-0-	83	1	1475	3	N	-0-					-0-
06	1560	N	1479	-0-	-81	-0-	81	1	1398	3	N	-0-					-0-
07	1612	N	1471	-0-	-141	-0-	84	1	1387	3	N	-0-					-0-
08	1550	N	1474	-0-	-76	-0-	83	1	1391	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2429	N	2429	-0-	-0-	-0-	124	1	2305	3	N	-0-					-0-
04	2340	N	2257	-0-	-83	-0-	118	1	2139	3	N	-0-					-0-
05	2380	N	2380	-0-	-0-	-0-	145	1	2235	3	N	-0-					-0-
06	2340	N	2334	-0-	-6	-0-	137	1	2197	3	N	-0-					-0-
07	2325	N	2289	-0-	-36	-0-	128	1	2161	3	N	-0-					-0-
*08	2401	N	2401	-0-	-0-	-0-	137	1	2264	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	461	-0-	-97	-0-	25 2	1 9	434	2	Y	2	2	1			-0-
04	570	N	383	-0-	-187	-0-	21 2	1 9	360	2	Y	2					2
05	465	N	343	-0-	-122	-0-	18 1	1 9	324	2	Y	1	2	1			1
06	450	N	335	-0-	-115	-0-	19 1	1 9	315	2	Y	1					2
07	403	N	299	-0-	-104	-0-	18	1	281	2	Y	-0-	1	1			1
08	341	N	325	-0-	-16	-0-	19 1	1 9	305	2	Y	1	1	1			1

MAYER 36 WELL #: 9 RRCID -> 207524 COMPL. DATE 05/21/2004 TOTAL DEPTH 8477 PERF. 6458 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-	1	1			-0-
04	270	N	206	-0-	-64	-0-	14	1	192	2	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	8	1	106	2	Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
*07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
05	1178	N	1054	-0-	-124	-0-	1054	2			N	-0-					-0-
06	1080	N	999	-0-	-81	-0-	999	2			N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	1075	2			N	-0-					-0-
08	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

03	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	2			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

03	589	N	581	-0-	-8	-0-	151	1	407	2	Y	21					123
							23	9									
04	540	N	538	-0-	-2	-0-	149	1	385	2	Y	4					127
							4	9									
05	589	N	586	-0-	-3	-0-	157	1	415	2	Y	13					140
							14	9									
06	596	N	596	-0-	-0-	-0-	154	1	421	2	Y	19					159
							21	9									
07	560	N	560	-0-	-0-	-0-	157	1	403	2	Y	-0-	141	1			18
*08	626	N	626	-0-	-0-	-0-	162	1	464	2	Y	-0-					18

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

03	868	N	858	-0-	-10	-0-	49	1	809	3	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-					-0-
05	837	N	782	-0-	-55	-0-	46	1	736	3	N	-0-					-0-
06	840	N	721	-0-	-119	-0-	42	1	679	3	N	-0-					-0-
07	837	N	779	-0-	-58	-0-	50	1	729	3	N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	51	1	763	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

03	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
04	210	N	190	-0-	-20	-0-	12	1	178	3	N	-0-					-0-
05	217	N	181	-0-	-36	-0-	12	1	169	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	922	-0-	-70	-0-	57	1	865	3	N	-0-					-0-
04	960	N	863	-0-	-97	-0-	56	1	807	3	N	-0-					-0-
05	961	N	850	-0-	-111	-0-	57	1	793	3	N	-0-					-0-
06	900	N	807	-0-	-93	-0-	55	1	752	3	N	-0-					-0-
07	899	N	820	-0-	-79	-0-	56	1	764	3	N	-0-					-0-
*08	858	N	858	-0-	-0-	-0-	57	1	801	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

03	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	2			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

03	496	N	254	-0-	-242	-0-	17	1	237	3	N	-0-					-0-
04	480	N	242	-0-	-238	-0-	15	1	227	3	N	-0-					-0-
05	372	N	128	-0-	-244	-0-	7	1	121	3	N	-0-					-0-
06	240	N	102	-0-	-138	-0-	6	1	96	3	N	-0-					-0-
07	248	N	7	-0-	-241	-0-	7	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	38	2	Y	1					1
							1	9									
06	60	N	39	-0-	-21	-0-	4	1	35	2	Y	-0-	1	1			-0-
07	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

03	368	N	368	-0-	-0-	-0-	32	1	335	2	Y	1	3	1			1
							1	9									
04	330	N	323	-0-	-7	-0-	31	1	290	2	Y	2					3
							2	9									
05	325	N	325	-0-	-0-	-0-	30	1	294	2	Y	1					4
							1	9									
06	360	N	307	-0-	-53	-0-	28	1	278	2	Y	1	3	1			2
							1	9									
07	341	N	325	-0-	-16	-0-	32	1	292	2	Y	1					3
							1	9									
08	310	N	270	-0-	-40	-0-	24	1	246	2	Y	-0-					3

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

03	496	N	451	-0-	-45	-0-	28	1	423	3	N	-0-					-0-
04	480	N	434	-0-	-46	-0-	28	1	406	3	N	-0-					-0-
05	465	N	409	-0-	-56	-0-	27	1	382	3	N	-0-					-0-
06	450	N	406	-0-	-44	-0-	28	1	378	3	N	-0-					-0-
07	434	N	420	-0-	-14	-0-	29	1	391	3	N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	774	-0-	-32	-0-	48	1	726	3	N	-0-					-0-
04	780	N	737	-0-	-43	-0-	48	1	689	3	N	-0-					-0-
05	806	N	731	-0-	-75	-0-	49	1	682	3	N	-0-					-0-
06	750	N	686	-0-	-64	-0-	47	1	639	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	49	1	670	3	N	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1155	-0-	-85	-0-	72	1	1083	3	N	-0-					-0-
04	1200	N	1083	-0-	-117	-0-	70	1	1013	3	N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	73	1	1023	3	N	-0-					-0-
06	1110	N	1013	-0-	-97	-0-	69	1	944	3	N	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	71	1	966	3	N	-0-					-0-
*08	1088	N	1088	-0-	-0-	-0-	72	1	1016	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
04	360	N	291	-0-	-69	-0-	19	1	272	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	19	1	259	3	N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	3	1	68	2	Y	-0-					1
04	90	N	68	-0-	-22	-0-	4	1	64	2	Y	-0-					1
05	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					1
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					1
07	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					1
*08	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	414	-0-	-20	-0-	26	1	388	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	26	1	378	3	N	-0-					-0-
05	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-					-0-
06	390	N	328	-0-	-62	-0-	22	1	306	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	26	1	350	3	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	25	1	356	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1795	-0-	-189	-0-	111 8	1 9	1676	3	N	7	7	8			-0-
04	1830	N	1713	-0-	-117	-0-	111 1	1 9	1601	3	N	1	1	8			-0-
05	1829	N	1773	-0-	-56	-0-	118 2	1 9	1653	3	N	2	2	8			-0-
06	1740	N	1655	-0-	-85	-0-	113 4	1 9	1538	3	N	4	4	8			-0-
07	1767	N	1664	-0-	-103	-0-	114	1	1550	3	N	-0-					-0-
08	1767	N	1675	-0-	-92	-0-	110	1	1565	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	45	1	479	2	Y	3	5	1			2
							3	9									
04	569	N	569	-0-	-0-	-0-	54	1	513	2	Y	2					4
							2	9									
05	496	N	489	-0-	-7	-0-	45	1	441	2	Y	3					7
							3	9									
06	510	N	507	-0-	-3	-0-	46	1	460	2	Y	1	5	1			3
							1	9									
07	589	N	516	-0-	-73	-0-	50	1	464	2	Y	2					5
							2	9									
08	496	N	458	-0-	-38	-0-	41	1	417	2	Y	-0-					5

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	21	1	288	3	N	-0-					-0-
07	372	N	30	-0-	-342	-0-	2	1	28	3	N	-0-					-0-
08	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	41	1	871	2	Y	5	4	1			5
							6	9									
04	900	N	885	-0-	-15	-0-	39	1	836	2	Y	9	7	1	3	8	4
							10	9									
05	922	N	922	-0-	-0-	-0-	42	1	874	2	Y	5	4	1			5
							6	9									
06	900	N	841	-0-	-59	-0-	40	1	793	2	Y	7	6	1	3	8	3
							8	9									
07	930	N	807	-0-	-123	-0-	39	1	764	2	Y	4	3	1			4
							4	9									
08	930	N	894	-0-	-36	-0-	46	1	844	2	Y	4	4	1			4
							4	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	31	1	662	2	Y	4	3	1			4
							4	9									
04	680	N	680	-0-	-0-	-0-	30	1	642	2	Y	7	6	1	2	8	3
							8	9									
05	713	N	697	-0-	-16	-0-	32	1	661	2	Y	4	3	1			4
							4	9									
06	678	N	678	-0-	-0-	-0-	32	1	640	2	Y	5	5	1	2	8	2
							6	9									
07	713	N	706	-0-	-7	-0-	34	1	668	2	Y	4	2	1			4
							4	9									
*08	693	N	693	-0-	-0-	-0-	36	1	654	2	Y	3	4	1			3
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	769	-0-	-68	-0-	52	1	717	3	N	-0-					-0-
04	810	N	716	-0-	-94	-0-	45	1	671	3	N	-0-					-0-
05	806	N	687	-0-	-119	-0-	37	1	650	3	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	40	1	684	3	N	-0-					-0-
07	744	N	732	-0-	-12	-0-	42	1	690	3	N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	39	1	658	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	387	-0-	-109	-0-	24	1	363	3	N	-0-					-0-
04	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	27	1	373	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	26	1	359	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	26	1	366	3	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	59	-0-	-65	-0-	5	1	54	2	Y	-0-	1	1			-0-
04	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									
06	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-	1	1			-0-
07	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									
*08	286	N	286	-0-	-0-	-0-	26	1	260	2	Y	-0-					1

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	21	1	226	2	Y	7	7	8			-0-
							8	9									
04	249	N	249	-0-	-0-	-0-	21	1	228	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	18	1	242	2	Y	2	2	8			-0-
							2	9									
06	243	N	243	-0-	-0-	-0-	17	1	218	2	Y	7	1	1	6	8	-0-
							8	9									
07	252	N	252	-0-	-0-	-0-	17	1	229	2	Y	5	5	8			-0-
							6	9									
*08	256	N	256	-0-	-0-	-0-	16	1	238	2	Y	2	2	8			-0-
							2	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	569	-0-	-20	-0-	35	1	534	3	N	-0-					-0-
04	570	N	535	-0-	-35	-0-	35	1	500	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	37	1	518	3	N	-0-					-0-
06	540	N	511	-0-	-29	-0-	35	1	476	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	36	1	488	3	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	305	-0-	-36	-0-	17	1	288	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	17	1	276	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-					-0-
08	310	N	246	-0-	-64	-0-	15	1	231	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-	-0-	-0-	74	1	784	2	Y	4	7	1			3
							4	9									
04	805	N	805	-0-	-0-	-0-	77	1	724	2	Y	4					7
							4	9									
05	916	N	916	-0-	-0-	-0-	85	1	827	2	Y	4					11
							4	9									
06	1077	N	1077	-0-	-0-	-0-	98	1	977	2	Y	2	8	1			5
							2	9									
07	1058	N	1058	-0-	-0-	-0-	103	1	951	2	Y	4					9
							4	9									
*08	978	N	978	-0-	-0-	-0-	87	1	891	2	Y	-0-					9

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	424	-0-	-134	-0-	26	1	398	3	N	-0-					-0-
04	540	N	419	-0-	-121	-0-	27	1	392	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	18	1	248	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	197	-0-	-51	-0-	12	1	185	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	68	1	996	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	27	1	364	3	N	-0-					-0-
*08	1174	N	1174	-0-	-0-	-0-	76	1	1098	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	995	-0-	-0-	-0-	58	1	937	3	N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	60	1	951	3	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	58	1	908	3	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	60	1	921	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	62	1	941	3	N	-0-					-0-
*08	980	N	980	-0-	-0-	-0-	59	1	921	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	44	1	682	2	Y	4	3	1			4
							4	9									
04	721	N	721	-0-	-0-	-0-	44	1	669	2	Y	7	6	1	2	8	3
							8	9									
05	721	N	721	-0-	-0-	-0-	45	1	673	2	Y	3	3	1			3
							3	9									
06	720	N	698	-0-	-22	-0-	45	1	646	2	Y	6	5	1	2	8	2
							7	9									
07	722	N	722	-0-	-0-	-0-	44	1	674	2	Y	4	2	1			4
							4	9									
*08	738	N	738	-0-	-0-	-0-	48	1	688	2	Y	2	3	1			3
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

03	868	N	825	-0-	-43	-0-	51	1	774	3	N	-0-					-0-
04	840	N	793	-0-	-47	-0-	51	1	742	3	N	-0-					-0-
05	837	N	829	-0-	-8	-0-	55	1	774	3	N	-0-					-0-
06	810	N	781	-0-	-29	-0-	53	1	728	3	N	-0-					-0-
07	806	N	797	-0-	-9	-0-	55	1	742	3	N	-0-					-0-
08	837	N	357	-0-	-480	-0-	24	1	333	3	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

03	930	N	905	-0-	-25	-0-	54	1	845	2	Y	5	4	1			5
							6	9									
04	875	N	875	-0-	-0-	-0-	53	1	814	2	Y	7	7	1	2	8	3
							8	9									
05	930	N	872	-0-	-58	-0-	55	1	811	2	Y	5	4	1			4
							6	9									
06	870	N	727	-0-	-143	-0-	47	1	674	2	Y	5	5	1	2	8	2
							6	9									
07	899	N	755	-0-	-144	-0-	46	1	705	2	Y	4	2	1			4
							4	9									
08	868	N	760	-0-	-108	-0-	49	1	707	2	Y	4	4	1			4
							4	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

03	62	N	54	-0-	-8	-0-	5	1	49	2	Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
05	58	N	58	-0-	-0-	-0-	5	1	52	2	Y	1					1
							1	9									
06	60	N	58	-0-	-2	-0-	5	1	53	2	Y	-0-	1	1			-0-
07	62	N	56	-0-	-6	-0-	5	1	50	2	Y	1					1
							1	9									
08	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	893	-0-		-68	-0-		77	1	812	2	Y	4	9	1			3
									4	9									
04	930	N	848	-0-		-82	-0-		81	1	763	2	Y	4					7
									4	9									
05	930	N	899	-0-		-31	-0-		83	1	810	2	Y	5					12
									6	9									
06	870	N	811	-0-		-59	-0-		74	1	735	2	Y	2	9	1			5
									2	9									
07	868	N	739	-0-		-129	-0-		72	1	665	2	Y	2					7
									2	9									
08	899	N	852	-0-		-47	-0-		76	1	776	2	Y	-0-					7

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1065	-0-		-20	-0-		64	1	993	2	Y	7	5	1			6
									8	9									
04	1050	N	1039	-0-		-11	-0-		63	1	966	2	Y	9	8	1	3	8	4
									10	9									
05	1085	N	1012	-0-		-73	-0-		63	1	942	2	Y	6	5	1			5
									7	9									
06	1020	N	809	-0-		-211	-0-		53	1	753	2	Y	3	6	1			2
									3	9									
07	1085	N	873	-0-		-212	-0-		53	1	814	2	Y	5	3	1			4
									6	9									
08	1023	N	896	-0-		-127	-0-		58	1	834	2	Y	4	4	1			4
									4	9									

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	758	-0-		-17	-0-		46	1	708	2	Y	4	3	1			4
									4	9									
04	750	N	746	-0-		-4	-0-		45	1	695	2	Y	5	6	1			3
									6	9									
05	775	N	766	-0-		-9	-0-		48	1	714	2	Y	4	3	1			4
									4	9									
06	728	N	728	-0-		-0-	-0-		47	1	678	2	Y	3	5	1			2
									3	9									
07	775	N	767	-0-		-8	-0-		47	1	716	2	Y	4	2	1			4
									4	9									
08	775	N	757	-0-		-18	-0-		49	1	704	2	Y	4	4	1			4
									4	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-		-0-	-0-		56	1	844	3	N	-0-					-0-
04	900	N	887	-0-		-13	-0-		57	1	830	3	N	-0-					-0-
05	930	N	885	-0-		-45	-0-		59	1	826	3	N	-0-					-0-
06	870	N	713	-0-		-157	-0-		49	1	664	3	N	-0-					-0-
07	930	N	853	-0-		-77	-0-		59	1	794	3	N	-0-					-0-
08	899	N	868	-0-		-31	-0-		57	1	811	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1186	-0-	-23	-0-	53	1	1124	2	Y	8	6	1			7
							9	9									
04	1140	N	1128	-0-	-12	-0-	50	1	1066	2	Y	11	10	1	3	8	5
							12	9									
05	1209	N	1150	-0-	-59	-0-	52	1	1090	2	Y	7	6	1			6
							8	9									
06	1140	N	1137	-0-	-3	-0-	54	1	1074	2	Y	8	8	1	3	8	3
							9	9									
07	1178	N	1171	-0-	-7	-0-	57	1	1106	2	Y	7	4	1			6
							8	9									
*08	1158	N	1158	-0-	-0-	-0-	59	1	1092	2	Y	6	6	1			6
							7	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

03	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

03	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					-0-
05	682	N	602	-0-	-80	-0-	40	1	562	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	39	1	532	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	40	1	550	3	N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	41	1	574	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

03	434	N	395	-0-	-39	-0-	395	2			Y	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	2			Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			Y	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

03	818	N	818	-0-	-0-	-0-	325	1	493	2	Y	-0-					-0-
04	768	N	768	-0-	-0-	-0-	318	1	450	2	Y	-0-					-0-
05	868	N	715	-0-	-153	-0-	326	1	389	2	Y	-0-					-0-
06	780	N	676	-0-	-104	-0-	286	1	390	2	Y	-0-					-0-
07	806	N	795	-0-	-11	-0-	330	1	465	2	Y	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	327	1	459	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	622	-0-	-29	-0-	234	1	388	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	227	1	376	3	N	-0-					-0-
05	620	N	597	-0-	-23	-0-	234	1	363	3	N	-0-					-0-
06	600	N	484	-0-	-116	-0-	221	1	263	3	N	-0-					-0-
07	620	N	509	-0-	-111	-0-	229	1	280	3	N	-0-					-0-
08	589	N	473	-0-	-116	-0-	226	1	247	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	51	1	826	3	N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	51	1	815	3	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	53	1	832	3	N	-0-					-0-
06	840	N	819	-0-	-21	-0-	50	1	769	3	N	-0-					-0-
07	899	N	883	-0-	-16	-0-	54	1	829	3	N	-0-					-0-
08	899	N	866	-0-	-33	-0-	52	1	814	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	593	-0-	-27	-0-	19	1	574	3	Y	-0-					-0-
04	600	N	549	-0-	-51	-0-	18	1	531	3	Y	-0-					-0-
05	620	N	544	-0-	-76	-0-	16	1	528	3	Y	-0-					-0-
06	570	N	542	-0-	-28	-0-	15	1	527	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	18	1	530	3	Y	-0-					-0-
08	558	N	544	-0-	-14	-0-	14	1	530	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	497	-0-	-61	-0-	29	1	468	3	N	-0-					-0-
04	510	N	495	-0-	-15	-0-	29	1	466	3	N	-0-					-0-
05	558	N	503	-0-	-55	-0-	30	1	473	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	28	1	426	3	N	-0-					-0-
07	527	N	485	-0-	-42	-0-	30	1	455	3	N	-0-					-0-
08	496	N	462	-0-	-34	-0-	28	1	434	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	39	1	561	3	N	-0-					-0-
05	620	N	615	-0-	-5	-0-	41	1	574	3	N	-0-					-0-
06	600	N	570	-0-	-30	-0-	39	1	531	3	N	-0-					-0-
07	620	N	588	-0-	-32	-0-	40	1	548	3	N	-0-					-0-
08	620	N	617	-0-	-3	-0-	41	1	576	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2962	-0-	-138	-0-	184	1	2778	3	N	-0-					-0-
04	3000	X	2863	-0-	-137	-0-	185	1	2678	3	N	-0-					-0-
05	3100	X	2911	-0-	-189	-0-	195	1	2716	3	N	-0-					-0-
06	3000	X	2658	-0-	-342	-0-	181	1	2477	3	N	-0-					-0-
07	2976	X	2633	-0-	-343	-0-	181	1	2452	3	N	-0-					-0-
08	2976	X	2789	-0-	-187	-0-	184	1	2605	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	792	-0-	-448	-0-	792	2			Y	-0-					-0-
04	1260	N	1076	-0-	-184	-0-	1076	2			Y	-0-					-0-
05	1116	N	938	-0-	-178	-0-	938	2			Y	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
07	1116	N	804	-0-	-312	-0-	804	2			Y	-0-					-0-
08	930	N	693	-0-	-237	-0-	693	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	141	2			Y	-0-					4
04	150	N	130	-0-	-20	-0-	130	2			Y	-0-					4
05	155	N	89	-0-	-66	-0-	89	2			Y	-0-					4
06	150	N	73	-0-	-77	-0-	73	2			Y	-0-					4
07	124	N	63	-0-	-61	-0-	63	2			Y	-0-					4
*08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					3

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					7
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					7
05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					7
06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					7
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					7
*08	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
05	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	14	1	188	3	N	-0-					-0-
07	248	N	207	-0-	-41	-0-	14	1	193	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	663	-0-	-19	-0-	40	1	619	2	Y	4	3	1			4
							4	9									
04	660	N	624	-0-	-36	-0-	38	1	583	2	Y	3	5	1			2
							3	9									
05	713	N	616	-0-	-97	-0-	39	1	573	2	Y	4	3	1			3
							4	9									
06	630	N	568	-0-	-62	-0-	37	1	528	2	Y	3	4	1			2
							3	9									
07	651	N	581	-0-	-70	-0-	35	1	543	2	Y	3	2	1			3
							3	9									
08	620	N	572	-0-	-48	-0-	37	1	532	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	449	-0-		-78	-0-	27	1	420	2	Y	2	2	1			2
								2	9									
04	480	N	436	-0-		-44	-0-	26	1	404	2	Y	5	4	1	1	8	2
								6	9									
05	465	N	439	-0-		-26	-0-	28	1	409	2	Y	2	2	1			2
								2	9									
06	420	N	413	-0-		-7	-0-	27	1	383	2	Y	3	3	1	1	8	1
								3	9									
07	465	N	432	-0-		-33	-0-	26	1	404	2	Y	2	1	1			2
								2	9									
*08	437	N	437	-0-		-0-	-0-	28	1	407	2	Y	2	2	1			2
								2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

03	978	N	978	-0-		-0-	-0-	72	1	906	2	N	-0-					-0-
04	960	N	911	-0-		-49	-0-	69	1	842	2	N	-0-					-0-
05	1005	N	1005	-0-		-0-	-0-	76	1	929	2	N	-0-					-0-
06	960	N	736	-0-		-224	-0-	56	1	680	2	N	-0-					-0-
07	1022	N	1022	-0-		-0-	-0-	83	1	939	2	N	-0-					-0-
*08	1012	N	1012	-0-		-0-	-0-	85	1	927	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

03	589	N	536	-0-		-53	-0-	27	1	509	3	N	-0-					-0-
04	506	N	506	-0-		-0-	-0-	26	1	480	3	N	-0-					-0-
05	558	N	509	-0-		-49	-0-	31	1	478	3	N	-0-					-0-
06	510	N	476	-0-		-34	-0-	28	1	448	3	N	-0-					-0-
07	527	N	512	-0-		-15	-0-	29	1	483	3	N	-0-					-0-
*08	540	N	540	-0-		-0-	-0-	31	1	509	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

03	713	N	659	-0-		-54	-0-	34	1	625	3	N	-0-					-0-
04	690	N	582	-0-		-108	-0-	30	1	552	3	N	-0-					-0-
05	682	N	506	-0-		-176	-0-	31	1	475	3	N	-0-					-0-
06	630	N	447	-0-		-183	-0-	26	1	421	3	N	-0-					-0-
07	589	N	367	-0-		-222	-0-	20	1	347	3	N	-0-					-0-
*08	703	N	703	-0-		-0-	-0-	40	1	663	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

03	1302	N	1283	-0-		-19	-0-	74	1	1209	3	N	-0-					-0-
04	1260	N	1249	-0-		-11	-0-	74	1	1175	3	N	-0-					-0-
05	1302	N	1157	-0-		-145	-0-	69	1	1088	3	N	-0-					-0-
06	1230	N	1032	-0-		-198	-0-	63	1	969	3	N	-0-					-0-
07	1302	N	1269	-0-		-33	-0-	78	1	1191	3	N	-0-					-0-
*08	1240	N	1240	-0-		-0-	-0-	75	1	1165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	37	1	383	2	Y	6	6	8			-0-
							7	9									
04	420	N	419	-0-	-1	-0-	37	1	382	2	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	38	1	385	2	Y	-0-					-0-
06	420	N	399	-0-	-21	-0-	36	1	360	2	Y	3	3	8			-0-
							3	9									
07	434	N	420	-0-	-14	-0-	39	1	381	2	Y	-0-					-0-
08	434	N	415	-0-	-19	-0-	38	1	377	2	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	92	-0-	-497	-0-	6	1	86	3	N	-0-					-0-
04	570	N	414	-0-	-156	-0-	27	1	387	3	N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	56	1	780	3	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	40	1	572	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	41	1	578	3	N	-0-					-0-
06	630	N	568	-0-	-62	-0-	39	1	529	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	40	1	544	3	N	-0-					-0-
08	620	N	611	-0-	-9	-0-	40	1	571	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	711	-0-	-2	-0-	41	1	670	3	N	-0-					-0-
04	720	N	686	-0-	-34	-0-	41	1	645	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	42	1	663	3	N	-0-					-0-
06	690	N	645	-0-	-45	-0-	40	1	605	3	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	43	1	658	3	N	-0-					-0-
08	713	N	699	-0-	-14	-0-	42	1	657	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	636	-0-	-46	-0-	37	1	599	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	37	1	580	3	N	-0-					-0-
05	651	N	586	-0-	-65	-0-	35	1	551	3	N	-0-					-0-
06	630	N	530	-0-	-100	-0-	33	1	497	3	N	-0-					-0-
07	651	N	513	-0-	-138	-0-	32	1	481	3	N	-0-					-0-
08	589	N	519	-0-	-70	-0-	31	1	488	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	545	-0-	-44	-0-	32	1	511	2	Y	2	2	1			3
							2	9									
04	540	N	530	-0-	-10	-0-	32	1	497	2	Y	1	2	1			2
							1	9									
05	558	N	457	-0-	-101	-0-	28	1	429	2	Y	-0-					2
06	540	N	517	-0-	-23	-0-	32	1	484	2	Y	1	2	1			1
							1	9									
07	558	N	467	-0-	-91	-0-	32	1	433	2	Y	2	2	1			1
							2	9									
08	465	N	443	-0-	-22	-0-	31	1	411	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	622	-0-	-29	-0-	37	1	583	2	Y	2	2	1			3
							2	9									
04	630	N	598	-0-	-32	-0-	36	1	561	2	Y	1	2	1			2
							1	9									
05	620	N	606	-0-	-14	-0-	37	1	569	2	Y	-0-					2
06	600	N	585	-0-	-15	-0-	36	1	547	2	Y	2	2	1			2
							2	9									
07	620	N	522	-0-	-98	-0-	35	1	486	2	Y	1	2	1			1
							1	9									
08	620	N	491	-0-	-129	-0-	34	1	456	2	Y	1					2
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	58	1	89	2	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	57	1	81	2	Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	59	1	71	2	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	51	1	69	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	60	1	85	2	Y	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	58	1	82	2	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	38	1	710	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	36	1	658	3	N	-0-					-0-
05	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-					-0-
06	720	N	588	-0-	-132	-0-	34	1	554	3	N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	41	1	701	3	N	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	43	1	711	3	N	2	2	8			-0-
							2	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	39	1	624	3	N	-0-					-0-
05	682	N	681	-0-	-1	-0-	41	1	640	3	N	-0-					-0-
06	690	N	603	-0-	-87	-0-	37	1	566	3	N	-0-					-0-
07	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
08	682	N	662	-0-	-20	-0-	40	1	622	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
04	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	822	-0-	-77		-0-		45	1	774	2	Y	3	3	1			1
									3	9									
04	780	N	778	-0-	-2		-0-		43	1	733	2	Y	2					3
									2	9									
05	868	N	792	-0-	-76		-0-		43	1	747	2	Y	2	3	1			2
									2	9									
06	810	N	739	-0-	-71		-0-		42	1	695	2	Y	2					4
									2	9									
07	806	N	769	-0-	-37		-0-		46	1	722	2	Y	1	3	1			2
									1	9									
08	775	N	766	-0-	-9		-0-		45	1	718	2	Y	3	3	1			2
									3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1207	-0-	-95		-0-		71	1	1130	2	Y	5	5	1			6
									6	9									
04	1230	N	1207	-0-	-23		-0-		73	1	1131	2	Y	3	5	1			4
									3	9									
05	1240	N	1226	-0-	-14		-0-		75	1	1145	2	Y	5	4	8			5
									6	9									
06	1189	N	1189	-0-	-0-		-0-		73	1	1103	2	Y	12	5	1	9	8	3
									13	9									
07	1240	N	1062	-0-	-178		-0-		72	1	983	2	Y	6	5	1	2	8	2
									7	9									
08	1240	N	993	-0-	-247		-0-		69	1	921	2	Y	3					5
									3	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1234	-0-	-6		-0-		83	1	1151	3	N	-0-					-0-
04	1205	N	1205	-0-	-0-		-0-		76	1	1129	3	N	-0-					-0-
05	1240	N	1238	-0-	-2		-0-		66	1	1172	3	N	-0-					-0-
06	1200	N	940	-0-	-260		-0-		51	1	889	3	N	-0-					-0-
07	1240	N	1077	-0-	-163		-0-		62	1	1015	3	N	-0-					-0-
08	1240	N	891	-0-	-349		-0-		50	1	841	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10		-0-		1	1	20	3	N	-0-					-0-
04	54	N	54	-0-	-0-		-0-		3	1	51	3	N	-0-					-0-
05	52	N	52	-0-	-0-		-0-		3	1	49	3	N	-0-					-0-
06	36	N	36	-0-	-0-		-0-		2	1	34	3	N	-0-					-0-
07	62	N	35	-0-	-27		-0-		2	1	33	3	N	-0-					-0-
08	62	N	34	-0-	-28		-0-		2	1	32	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-		-0-		384	2			N	-0-					-0-
04	389	N	389	-0-	-0-		-0-		389	2			N	-0-					-0-
05	437	N	437	-0-	-0-		-0-		437	2			N	-0-					-0-
06	308	N	308	-0-	-0-		-0-		308	2			N	-0-					-0-
07	403	N	367	-0-	-36		-0-		367	2			N	-0-					-0-
08	434	N	306	-0-	-128		-0-		306	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

03	775	N	668	-0-	-107	-0-	39	1	629	3	N	-0-					-0-
04	720	N	619	-0-	-101	-0-	37	1	582	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	37	1	577	3	N	-0-					-0-
06	660	N	556	-0-	-104	-0-	34	1	522	3	N	-0-					-0-
07	651	N	566	-0-	-85	-0-	35	1	531	3	N	-0-					-0-
08	620	N	555	-0-	-65	-0-	34	1	521	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	150	N	65	-0-	-85	-0-	65	3			N	-0-					-0-
05	155	N	54	-0-	-101	-0-	54	3			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

03	682	N	645	-0-	-37	-0-	645	2			Y	-0-					6
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					6
05	651	N	396	-0-	-255	-0-	396	2			Y	-0-					6
06	630	N	315	-0-	-315	-0-	315	2			Y	-0-					6
07	620	N	290	-0-	-330	-0-	290	2			Y	-0-					6
*08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					5

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1476	N	1476	-0-	-0-	-0-	97	1	1379	2	Y	-0-					-0-
04	1260	N	1160	-0-	-100	-0-	70	1	1090	2	Y	-0-					-0-
05	1488	N	1150	-0-	-338	-0-	69	1	1081	2	Y	-0-					-0-
06	1440	N	1065	-0-	-375	-0-	66	1	999	2	Y	-0-					-0-
07	1209	N	1168	-0-	-41	-0-	73	1	1095	2	Y	-0-					-0-
08	1147	N	923	-0-	-224	-0-	56	1	867	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1428	-0-	-29	-0-	83	1	1345	3	N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	84	1	1323	3	N	-0-					-0-
05	1395	N	1389	-0-	-6	-0-	83	1	1306	3	N	-0-					-0-
06	1380	N	1332	-0-	-48	-0-	82	1	1250	3	N	-0-					-0-
07	1457	N	1344	-0-	-113	-0-	83	1	1261	3	N	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	80	1	1237	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	25	1	401	2	Y	2	2	1			2
							2	9									
04	332	N	332	-0-	-0-	-0-	20	1	311	2	Y	1	2	1			1
							1	9									
05	527	N	444	-0-	-83	-0-	27	1	417	2	Y	-0-					1
06	420	N	290	-0-	-130	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
07	341	N	328	-0-	-13	-0-	22	1	305	2	Y	1	1	1			1
							1	9									
08	434	N	268	-0-	-166	-0-	19	1	249	2	Y	-0-					1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	270	N	144	-0-	-126	-0-	144	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	38	1	704	3	N	-0-					-0-
04	720	N	706	-0-	-14	-0-	37	1	669	3	N	-0-					-0-
05	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-					-0-
06	720	N	671	-0-	-49	-0-	39	1	632	3	N	-0-					-0-
07	744	N	675	-0-	-69	-0-	38	1	637	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	38	1	627	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	25	1	318	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	25	1	305	2	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	26	1	320	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	26	1	310	2	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	28	1	314	2	N	-0-					-0-
08	341	N	336	-0-	-5	-0-	28	1	308	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	868	N	761	-0-	-107	-0-	761	3			N	-0-					-0-
06	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
07	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
08	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1090	-0-	-26	-0-	63	1	1027	3	N	-0-					-0-
04	1050	N	1041	-0-	-9	-0-	62	1	979	3	N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	63	1	994	3	N	-0-					-0-
06	1050	N	1009	-0-	-41	-0-	62	1	947	3	N	-0-					-0-
07	1085	N	922	-0-	-163	-0-	57	1	865	3	N	-0-					-0-
08	1054	N	1027	-0-	-27	-0-	62	1	965	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	204	-0-	-106	-0-	14	1	190	3	Y	-0-					-0-
04	300	N	132	-0-	-168	-0-	8	1	124	3	Y	-0-					-0-
05	310	N	119	-0-	-191	-0-	6	1	113	3	Y	-0-					-0-
06	210	N	116	-0-	-94	-0-	6	1	110	3	Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	5	1	83	3	Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	4	1	76	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	45	1	714	2	Y	2	2	1			3
							2	9									
04	660	N	638	-0-	-22	-0-	38	1	598	2	Y	2	3	1			2
							2	9									
05	682	N	652	-0-	-30	-0-	40	1	611	2	Y	1					3
							1	9									
06	720	N	630	-0-	-90	-0-	39	1	589	2	Y	2	3	1			2
							2	9									
07	651	N	570	-0-	-81	-0-	39	1	529	2	Y	2	3	1			1
							2	9									
08	651	N	531	-0-	-120	-0-	37	1	493	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	24	1	376	2	Y	2	2	1			2
							2	9									
04	398	N	398	-0-	-0-	-0-	24	1	373	2	Y	1	2	1			1
							1	9									
05	434	N	390	-0-	-44	-0-	24	1	365	2	Y	1					2
							1	9									
06	390	N	253	-0-	-137	-0-	16	1	236	2	Y	1	2	1			1
							1	9									
07	403	N	177	-0-	-226	-0-	12	1	165	2	Y	-0-	1	1			-0-
08	403	N	332	-0-	-71	-0-	23	1	308	2	Y	1					1
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1133	-0-	-45	-0-	60	1	1073	3	N	-0-					-0-
04	1140	N	1072	-0-	-68	-0-	54	1	1018	3	N	-0-					-0-
05	1178	N	1111	-0-	-67	-0-	59	1	1052	3	N	-0-					-0-
06	1110	N	1068	-0-	-42	-0-	61	1	1007	3	N	-0-					-0-
07	1116	N	1062	-0-	-54	-0-	63	1	999	3	N	-0-					-0-
08	1116	N	1053	-0-	-63	-0-	60	1	993	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1319	N	1319	-0-	-0-	-0-	59	1	1251	2	Y	8	6	1			8
							9	9									
04	1289	N	1289	-0-	-0-	-0-	57	1	1220	2	Y	11	10	1	4	8	5
							12	9									
05	1364	N	1296	-0-	-68	-0-	59	1	1228	2	Y	8	6	1			7
							9	9									
06	1290	N	1249	-0-	-41	-0-	59	1	1180	2	Y	9	8	1	4	8	4
							10	9									
07	1333	N	1298	-0-	-35	-0-	63	1	1227	2	Y	7	4	1			7
							8	9									
*08	1381	N	1381	-0-	-0-	-0-	71	1	1299	2	Y	10	7	1	3	8	7
							11	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	549	-0-	-412	-0-	47	1	499	2	Y	3	6	1			2
							3	9									
04	660	N	496	-0-	-164	-0-	47	1	447	2	Y	2					4
							2	9									
05	620	N	519	-0-	-101	-0-	48	1	468	2	Y	3					7
							3	9									
06	540	N	445	-0-	-95	-0-	41	1	403	2	Y	1	5	1			3
							1	9									
07	527	N	423	-0-	-104	-0-	41	1	381	2	Y	1					4
							1	9									
*08	871	N	871	-0-	-0-	-0-	78	1	793	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	32	1	684	2	Y	4	3	1			4
							4	9									
04	690	N	655	-0-	-35	-0-	29	1	618	2	Y	7	6	1	2	8	3
							8	9									
05	744	N	678	-0-	-66	-0-	31	1	644	2	Y	3	3	1			3
							3	9									
06	690	N	683	-0-	-7	-0-	32	1	644	2	Y	6	5	1	2	8	2
							7	9									
07	696	N	696	-0-	-0-	-0-	34	1	658	2	Y	4	2	1			4
							4	9									
*08	709	N	709	-0-	-0-	-0-	36	1	670	2	Y	3	3	1			4
							3	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	449	-0-	-47	-0-	26	1	421	2	Y	2	2	1			2
							2	9									
04	450	N	432	-0-	-18	-0-	26	1	404	2	Y	2	2	1			2
							2	9									
05	465	N	463	-0-	-2	-0-	29	1	434	2	Y	-0-					2
06	444	N	444	-0-	-0-	-0-	27	1	416	2	Y	1	2	1			1
							1	9									
07	451	N	451	-0-	-0-	-0-	30	1	419	2	Y	2	2	1			1
							2	9									
08	465	N	248	-0-	-217	-0-	17	1	231	2	Y	-0-					1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1257	-0-	-14	-0-	73	1	1184	3	N	-0-					-0-
04	1290	N	1158	-0-	-132	-0-	69	1	1089	3	N	-0-					-0-
05	1364	N	933	-0-	-431	-0-	56	1	877	3	N	-0-					-0-
06	1230	N	810	-0-	-420	-0-	50	1	760	3	N	-0-					-0-
07	1209	N	1072	-0-	-137	-0-	66	1	1006	3	N	-0-					-0-
08	930	N	883	-0-	-47	-0-	53	1	830	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	681	-0-	-156	-0-	45	1	636	2	Y	-0-					-0-
04	780	N	714	-0-	-66	-0-	43	1	671	2	Y	-0-					-0-
05	744	N	708	-0-	-36	-0-	42	1	666	2	Y	-0-					-0-
06	660	N	646	-0-	-14	-0-	40	1	606	2	Y	-0-					-0-
07	744	N	691	-0-	-53	-0-	43	1	648	2	Y	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	47	1	724	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	424	-0-	-41	-0-	93	1	331	2	N	-0-					-0-
04	420	N	395	-0-	-25	-0-	90	1	305	2	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	93	1	304	2	N	-0-					-0-
06	420	N	378	-0-	-42	-0-	90	1	288	2	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	93	1	292	2	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	93	1	286	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1165	N	1165	-0-	-0-	-0-	70	1	1087	2	Y	7	4	1			6
							8	9									
04	1203	N	1203	-0-	-0-	-0-	73	1	1121	2	Y	8	9	1			5
							9	9									
05	1005	N	1005	-0-	-0-	-0-	63	1	936	2	Y	5	5	1			5
							6	9									
06	796	N	796	-0-	-0-	-0-	52	1	741	2	Y	3	6	1			2
							3	9									
07	1240	N	754	-0-	-486	-0-	46	1	702	2	Y	5	3	1			4
							6	9									
08	992	N	536	-0-	-456	-0-	35	1	498	2	Y	3	4	1			3
							3	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	736	-0-	-39	-0-	38	1	698	3	N	-0-					-0-
04	720	N	687	-0-	-33	-0-	36	1	651	3	N	-0-					-0-
05	744	N	690	-0-	-54	-0-	42	1	648	3	N	-0-					-0-
06	720	N	671	-0-	-49	-0-	39	1	632	3	N	-0-					-0-
07	713	N	666	-0-	-47	-0-	37	1	629	3	N	-0-					-0-
08	682	N	643	-0-	-39	-0-	37	1	606	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	708	-0-	-36	-0-	47	1	661	2	Y	-0-					-0-
04	717	N	717	-0-	-0-	-0-	43	1	674	2	Y	-0-					-0-
05	775	N	209	-0-	-566	-0-	13	1	196	2	Y	-0-					-0-
06	690	N	504	-0-	-186	-0-	31	1	473	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	53	1	792	2	Y	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	51	1	787	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	54	1	580	2	Y	1					2
							1	9									
04	780	N	600	-0-	-180	-0-	53	1	546	2	Y	1	2	1			1
							1	9									
05	754	N	754	-0-	-0-	-0-	68	1	685	2	Y	1					2
							1	9									
06	600	N	563	-0-	-37	-0-	46	1	516	2	Y	1	2	1			1
							1	9									
07	620	N	612	-0-	-8	-0-	54	1	557	2	Y	1					2
							1	9									
08	744	N	571	-0-	-173	-0-	50	1	519	2	Y	2	2	1			2
							2	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	953	N	953	-0-	-0-	-0-	57	1	890	2	Y	5	4	1			5
							6	9									
04	915	N	915	-0-	-0-	-0-	56	1	853	2	Y	5	7	1			3
							6	9									
05	992	N	926	-0-	-66	-0-	58	1	862	2	Y	5	4	1			4
							6	9									
06	930	N	874	-0-	-56	-0-	57	1	811	2	Y	5	6	1			3
							6	9									
07	961	N	883	-0-	-78	-0-	54	1	825	2	Y	4	3	1			4
							4	9									
08	930	N	902	-0-	-28	-0-	59	1	839	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1033	-0-	-238	-0-	70	1	963	3	N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	79	1	1181	3	N	-0-					-0-
05	1479	N	1479	-0-	-0-	-0-	79	1	1400	3	N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	71	1	1227	3	N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	70	1	1154	3	N	-0-					-0-
*08	1195	N	1195	-0-	-0-	-0-	67	1	1128	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

03	1209	N	1166	-0-	-43	-0-	100	1	1060	2	Y	5	11	1			4
							6	9									
04	1170	N	1095	-0-	-75	-0-	104	1	985	2	Y	5					9
							6	9									
05	1209	N	931	-0-	-278	-0-	86	1	839	2	Y	5					14
							6	9									
06	1140	N	916	-0-	-224	-0-	83	1	831	2	Y	2	10	1			6
							2	9									
07	1147	N	1007	-0-	-140	-0-	98	1	906	2	Y	3					9
							3	9									
08	930	N	800	-0-	-130	-0-	71	1	729	2	Y	-0-					9

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

03	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
04	480	N	384	-0-	-96	-0-	384	2			N	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
06	450	N	378	-0-	-72	-0-	378	2			N	-0-					-0-
07	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
08	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

03	818	N	818	-0-	-0-	-0-	70	1	747	2	Y	1					2
							1	9									
04	810	N	784	-0-	-26	-0-	69	1	714	2	Y	1	2	1			1
							1	9									
05	837	N	746	-0-	-91	-0-	67	1	677	2	Y	2					3
							2	9									
06	833	N	833	-0-	-0-	-0-	68	1	763	2	Y	2	3	1			2
							2	9									
07	882	N	882	-0-	-0-	-0-	78	1	803	2	Y	1					3
							1	9									
*08	828	N	828	-0-	-0-	-0-	73	1	754	2	Y	1	2	1			2
							1	9									

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

03	620	N	602	-0-	-18	-0-	131	1	470	2	Y	1					2
							1	9									
04	510	N	510	-0-	-0-	-0-	119	1	390	2	Y	1	2	1			1
							1	9									
05	744	N	220	-0-	-524	-0-	91	1	129	2	Y	-0-					1
06	570	N	190	-0-	-380	-0-	90	1	100	2	Y	-0-	1	1			-0-
07	527	N	179	-0-	-348	-0-	95	1	83	2	Y	1					1
							1	9									
08	217	N	139	-0-	-78	-0-	92	1	47	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	59	1	630	2	Y	1					2
							1	9									
04	810	N	686	-0-	-124	-0-	61	1	624	2	Y	1	2	1			1
							1	9									
05	899	N	790	-0-	-109	-0-	71	1	716	2	Y	3	1	8			3
							3	9									
06	795	N	795	-0-	-0-	-0-	65	1	728	2	Y	2	3	1			2
							2	9									
07	851	N	851	-0-	-0-	-0-	75	1	775	2	Y	1					3
							1	9									
*08	835	N	835	-0-	-0-	-0-	73	1	761	2	Y	1	2	1			2
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	18	1	287	2	Y	1	1	1			1
							1	9									
04	282	N	282	-0-	-0-	-0-	17	1	264	2	Y	1	1	1			1
							1	9									
05	310	N	272	-0-	-38	-0-	17	1	255	2	Y	-0-					1
06	300	N	289	-0-	-11	-0-	18	1	270	2	Y	1	1	1			1
							1	9									
07	279	N	249	-0-	-30	-0-	17	1	232	2	Y	-0-	1	1			-0-
08	279	N	236	-0-	-43	-0-	16	1	219	2	Y	1					1
							1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1836	-0-	-1264	2833	157	1	1677	2	Y	2					5
							2	9									
04	3000	N	1808	-0-	-1192	1641	160	1	1645	2	Y	3	6	1			2
							3	9									
05	3100	N	1637	-0-	-1463	178	147	1	1486	2	Y	4					6
							4	9									
06	1770	N	1325	-0-	-445	-0-	108	1	1214	2	Y	3	6	1			3
							3	9									
07	1860	N	980	-0-	-880	-0-	87	1	892	2	Y	1					4
							1	9									
08	1643	N	938	-0-	-705	-0-	82	1	854	2	Y	2	3	1			3
							2	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	18	1	389	2	Y	1	1	1			2
							1	9									
04	391	N	391	-0-	-0-	-0-	20	1	371	2	Y	-0-	1	1			1
05	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					2
							1	9									
06	390	N	335	-0-	-55	-0-	20	1	315	2	Y	-0-					2
07	403	N	353	-0-	-50	-0-	21	1	331	2	Y	1	2	1			1
							1	9									
*08	343	N	343	-0-	-0-	-0-	20	1	322	2	Y	1	1	1			1
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	39	1	591	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	45	1	604	3	N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	453	-0-	-136	-0-	26	1	427	3	N	-0-					-0-
04	630	N	431	-0-	-199	-0-	24	1	407	3	N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-
*08	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	437	-0-	-28	-0-	27	1	410	3	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	27	1	384	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	28	1	388	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	26	1	360	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	26	1	359	3	N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	758	-0-	-48	-0-	45	1	710	2	Y	3	3	1			4
							3	9									
04	780	N	752	-0-	-28	-0-	45	1	705	2	Y	2	3	1			3
							2	9									
05	775	N	758	-0-	-17	-0-	47	1	711	2	Y	-0-					3
06	774	N	774	-0-	-0-	-0-	48	1	724	2	Y	2	3	1			2
							2	9									
07	775	N	745	-0-	-30	-0-	50	1	693	2	Y	2	3	1			1
							2	9									
08	744	N	713	-0-	-31	-0-	49	1	662	2	Y	2					3
							2	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3021	N	3021	-0-	-0-	-0-	187	1	2834	3	N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	137	1	1915	3	N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	120	1	1546	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	87	1	678	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	73	1	589	3	N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	87	1	867	3	N	-0-					-0-
06	750	N	726	-0-	-24	-0-	70	1	656	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	87	1	827	3	N	-0-					-0-
08	961	N	886	-0-	-75	-0-	87	1	799	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
04	390	N	377	-0-	-13	-0-	23	1	354	2	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	23	1	343	2	Y	-0-					-0-
07	403	N	285	-0-	-118	-0-	18	1	267	2	Y	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	455	-0-	-10	-0-	24	1	431	3	N	-0-					-0-
04	450	N	426	-0-	-24	-0-	21	1	405	3	N	-0-					-0-
05	465	N	437	-0-	-28	-0-	23	1	414	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	24	1	398	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	25	1	399	3	N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	152	1	634	2	Y	1					2
							1	9									
04	788	N	788	-0-	-0-	-0-	152	1	635	2	Y	1	2	1			1
							1	9									
05	806	N	788	-0-	-18	-0-	155	1	631	2	Y	2					3
							2	9									
06	760	N	760	-0-	-0-	-0-	142	1	616	2	Y	2	3	1			2
							2	9									
07	809	N	809	-0-	-0-	-0-	156	1	652	2	Y	1					3
							1	9									
*08	796	N	796	-0-	-0-	-0-	155	1	640	2	Y	1	2	1			2
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	318	-0-	-54	-0-	21	1	297	2	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	21	1	324	2	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	19	1	303	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	21	1	320	2	Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	20	1	301	2	Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	543	2			Y	-0-					4
04	510	N	489	-0-	-21	-0-	489	2			Y	-0-					4
05	527	N	311	-0-	-216	-0-	311	2			Y	-0-					4
06	540	N	200	-0-	-340	-0-	200	2			Y	-0-					4
07	496	N	276	-0-	-220	-0-	276	2			Y	-0-					4
*08	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2285	-0-	-815	8081	2283	2	2	9	Y	2	2	8			-0-
04	3000	N	2138	-0-	-862	7219	2138	2			Y	-0-					-0-
05	3100	N	2180	-0-	-920	6299	2177	2	3	9	Y	3	3	8			-0-
06	3000	N	2073	-0-	-927	5372	2073	2			Y	-0-					-0-
07	3100	N	2169	-0-	-931	4441	2169	2			Y	-0-					-0-
*08	3100	N	2248	-0-	-852	3589	2246	2	2	9	Y	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
08	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

03	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

03	527	N	481	-0-	-46	-0-	28	1	451	2	Y	2	2	1			2
							2	9									
04	510	N	480	-0-	-30	-0-	29	1	449	2	Y	2	2	1			2
							2	9									
05	496	N	483	-0-	-13	-0-	30	1	453	2	Y	-0-					2
06	480	N	466	-0-	-14	-0-	29	1	436	2	Y	1	2	1			1
							1	9									
07	496	N	430	-0-	-66	-0-	29	1	399	2	Y	2	2	1			1
							2	9									
08	496	N	405	-0-	-91	-0-	28	1	376	2	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

03	744	N	714	-0-	-30	-0-	42	1	670	2	Y	2	3	1			3
							2	9									
04	722	N	722	-0-	-0-	-0-	43	1	676	2	Y	3	3	1			3
							3	9									
05	744	N	727	-0-	-17	-0-	45	1	682	2	Y	-0-					3
06	690	N	666	-0-	-24	-0-	41	1	623	2	Y	2	3	1			2
							2	9									
07	744	N	649	-0-	-95	-0-	44	1	603	2	Y	2	3	1			1
							2	9									
08	713	N	611	-0-	-102	-0-	42	1	567	2	Y	2					3
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

03	930	N	350	-0-	-580	-0-	18	1	332	3	N	-0-					-0-
04	810	N	758	-0-	-52	-0-	40	1	718	3	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	46	1	701	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	43	1	685	3	N	-0-					-0-
07	775	N	732	-0-	-43	-0-	41	1	691	3	N	-0-					-0-
08	744	N	732	-0-	-12	-0-	42	1	690	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
05	1364	N	1206	-0-	-158	-0-	1206	2			Y	-0-					-0-
06	1260	N	1021	-0-	-239	-0-	1021	2			Y	-0-					-0-
07	1395	N	1051	-0-	-344	-0-	1051	2			Y	-0-					-0-
08	1209	N	955	-0-	-254	-0-	955	2			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
04	810	N	780	-0-	-30	-0-	780	2			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
06	780	N	703	-0-	-77	-0-	703	2			N	-0-					-0-
07	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1768	-0-	-92	-0-	110	1	1658	3	N	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	121	1	1694	3	N	5	5	8			-0-
							6	9									
05	1860	N	1832	-0-	-28	-0-	132	1	1700	3	N	-0-					-0-
06	1710	N	1609	-0-	-101	-0-	115	1	1494	3	N	-0-					-0-
07	1891	N	1209	-0-	-682	-0-	91	1	1118	3	N	-0-					-0-
08	1829	N	1715	-0-	-114	-0-	117	1	1598	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	609	-0-	-42	-0-	36	1	571	2	Y	2	2	1			3
							2	9									
04	630	N	574	-0-	-56	-0-	35	1	538	2	Y	1	2	1			2
							1	9									
05	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-					2
06	600	N	558	-0-	-42	-0-	34	1	522	2	Y	2	2	1			2
							2	9									
07	589	N	496	-0-	-93	-0-	34	1	461	2	Y	1	2	1			1
							1	9									
08	589	N	458	-0-	-131	-0-	32	1	425	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	28	1	450	2	Y	2	2	1			2
							2	9									
04	477	N	477	-0-	-0-	-0-	29	1	446	2	Y	2	2	1			2
							2	9									
05	527	N	457	-0-	-70	-0-	28	1	429	2	Y	-0-					2
06	450	N	282	-0-	-168	-0-	17	1	264	2	Y	1	2	1			1
							1	9									
07	496	N	419	-0-	-77	-0-	28	1	390	2	Y	1	1	1			1
							1	9									
08	465	N	387	-0-	-78	-0-	27	1	359	2	Y	1					2
							1	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

03	1147	N	1121	-0-	-26	-0-	65	1	1056	3	N	-0-					-0-
04	1140	N	896	-0-	-244	-0-	53	1	843	3	N	-0-					-0-
05	1147	N	1070	-0-	-77	-0-	64	1	1006	3	N	-0-					-0-
06	1080	N	924	-0-	-156	-0-	57	1	867	3	N	-0-					-0-
07	930	N	844	-0-	-86	-0-	52	1	792	3	N	-0-					-0-
08	1085	N	987	-0-	-98	-0-	60	1	927	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
07	INC G-10		381	-0-	381	381	23	1	358	3	N	-0-					-0-
08	INC G-10		229	-0-	229	610	14	1	215	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

03	436	N	436	-0-	-0-	-0-	113	1	323	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	105	1	241	3	N	-0-					-0-
05	434	N	319	-0-	-115	-0-	107	1	212	3	N	-0-					-0-
06	420	N	354	-0-	-66	-0-	106	1	248	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	109	1	245	3	N	-0-					-0-
08	310	N	249	-0-	-61	-0-	102	1	147	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

03	1188	N	1188	-0-	-0-	-0-	1187	2	1	9	Y	1	1	8			15
04	1230	N	1032	-0-	-198	-0-	1032	2			Y	-0-					15
05	1023	N	849	-0-	-174	-0-	849	2			Y	-0-					15
06	1140	N	714	-0-	-426	-0-	713	2	1	9	Y	1	1	8			15
07	1054	N	628	-0-	-426	-0-	628	2			Y	-0-					15
*08	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					11

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

03	682	N	612	-0-	-70	-0-	38	1	574	3	N	-0-					-0-
04	630	N	561	-0-	-69	-0-	37	1	524	3	N	-0-					-0-
05	651	N	558	-0-	-93	-0-	40	1	518	3	N	-0-					-0-
06	600	N	532	-0-	-68	-0-	38	1	494	3	N	-0-					-0-
07	589	N	473	-0-	-116	-0-	35	1	438	3	N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	39	1	535	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	42	1	642	3	N	-0-					-0-
04	690	N	669	-0-	-21	-0-	45	1	624	3	N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	52	1	666	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	47	1	607	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	51	1	624	3	N	-0-					-0-
08	713	N	677	-0-	-36	-0-	46	1	631	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	52	1	844	3	N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	52	1	817	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-
06	870	N	845	-0-	-25	-0-	52	1	793	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	3	N	-0-					-0-
08	868	N	867	-0-	-1	-0-	52	1	815	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	694	-0-	-19	-0-	43	1	651	3	N	-0-					-0-
04	690	N	678	-0-	-12	-0-	45	1	633	3	N	-0-					-0-
05	713	N	695	-0-	-18	-0-	50	1	645	3	N	-0-					-0-
06	660	N	571	-0-	-89	-0-	41	1	530	3	N	-0-					-0-
07	713	N	569	-0-	-144	-0-	43	1	526	3	N	-0-					-0-
08	682	N	568	-0-	-114	-0-	39	1	529	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	859	-0-	-164	-0-	50	1	809	3	N	-0-					-0-
04	870	N	829	-0-	-41	-0-	49	1	780	3	N	-0-					-0-
05	899	N	833	-0-	-66	-0-	50	1	783	3	N	-0-					-0-
06	840	N	767	-0-	-73	-0-	47	1	720	3	N	-0-					-0-
07	868	N	789	-0-	-79	-0-	49	1	740	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	47	1	733	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	27	1	414	3	N	-0-					-0-
04	480	N	224	-0-	-256	-0-	15	1	209	3	N	-0-					-0-
05	527	N	368	-0-	-159	-0-	27	1	341	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	38	1	470	3	N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	35	1	473	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	53	1	880	3	N	-0-					-0-
04	900	N	868	-0-	-32	-0-	49	1	819	3	N	-0-					-0-
05	899	N	881	-0-	-18	-0-	52	1	829	3	N	-0-					-0-
06	900	N	848	-0-	-52	-0-	49	1	799	3	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	63	1	930	3	N	-0-					-0-
08	868	N	842	-0-	-26	-0-	53	1	789	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	71	-0-	-146	-0-	6	1	65	2	Y	-0-	2	1			-0-
04	210	N	91	-0-	-119	-0-	20	1	70	2	Y	1					1
							1	9									
05	155	N	82	-0-	-73	-0-	8	1	74	2	Y	-0-					1
06	115	N	115	-0-	-0-	-0-	26	1	88	2	Y	1	1	1			1
							1	9									
07	739	N	739	-0-	-0-	-0-	190	1	547	2	Y	2					3
							2	9									
*08	621	N	621	-0-	-0-	-0-	174	1	447	2	Y	-0-					3

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

03	279	N	219	-0-	-60	-0-	13	1	206	3	N	-0-					-0-
04	270	N	208	-0-	-62	-0-	12	1	196	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

03	777	N	777	-0-	-0-	-0-	45	1	732	3	N	-0-					-0-
04	810	N	767	-0-	-43	-0-	46	1	721	3	N	-0-					-0-
05	775	N	741	-0-	-34	-0-	44	1	697	3	N	-0-					-0-
06	750	N	552	-0-	-198	-0-	34	1	518	3	N	-0-					-0-
07	806	N	704	-0-	-102	-0-	43	1	661	3	N	-0-					-0-
*08	834	N	834	-0-	-0-	-0-	50	1	784	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

03	620	N	157	-0-	-463	-0-	157	3			N	-0-					-0-
04	600	N	297	-0-	-303	-0-	297	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

03	823	N	823	-0-	-0-	-0-	48	1	775	3	N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	73	1	1149	3	N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	73	1	1151	3	N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	70	1	1072	3	N	-0-					-0-
07	1271	N	1094	-0-	-177	-0-	67	1	1027	3	N	-0-					-0-
08	1209	N	1140	-0-	-69	-0-	69	1	1071	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

03	3224	X	3133	-0-	-91	-0-	181	1	2952	3	N	-0-					-0-
04	3120	X	3054	-0-	-66	-0-	181	1	2873	3	N	-0-					-0-
05	3160	X	3160	-0-	-0-	-0-	190	1	2970	3	N	-0-					-0-
06	3030	X	2850	-0-	-180	-0-	175	1	2675	3	N	-0-					-0-
07	3162	X	2973	-0-	-189	-0-	183	1	2790	3	N	-0-					-0-
08	3162	X	2928	-0-	-234	-0-	177	1	2751	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

03	1085	N	1025	-0-	-60	-0-	59	1	966	3	N	-0-					-0-
04	1050	N	989	-0-	-61	-0-	59	1	930	3	N	-0-					-0-
05	1023	N	1012	-0-	-11	-0-	61	1	951	3	N	-0-					-0-
06	990	N	976	-0-	-14	-0-	60	1	916	3	N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	62	1	949	3	N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	61	1	942	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

03	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
04	390	N	344	-0-	-46	-0-	22	1	322	3	N	-0-					-0-
05	465	N	350	-0-	-115	-0-	23	1	327	3	N	-0-					-0-
06	360	N	318	-0-	-42	-0-	22	1	296	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	22	1	305	3	N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

03	441	N	441	-0-	-0-	-0-	115	1	326	2	Y	-0-	2	1			-0-
04	420	N	413	-0-	-7	-0-	111	1	302	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	116	1	316	2	Y	1					1
							1	9									
06	420	N	412	-0-	-8	-0-	27	1	385	2	Y	-0-					1
07	434	N	413	-0-	-21	-0-	26	1	387	2	Y	-0-					1
08	434	N	404	-0-	-30	-0-	25	1	378	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	681	-0-	-1	-0-	59	1	621	2	Y	1	1	1			1
							1	9									
04	684	N	684	-0-	-0-	-0-	58	1	626	2	Y	-0-					1
05	709	N	709	-0-	-0-	-0-	48	1	660	2	Y	1	1	1			1
							1	9									
06	660	N	631	-0-	-29	-0-	45	1	586	2	Y	-0-	1	1			-0-
07	682	N	677	-0-	-5	-0-	46	1	631	2	Y	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	44	1	652	2	Y	1					1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

03	626	N	626	-0-	-0-	-0-	36	1	590	3	N	-0-					-0-
04	600	N	590	-0-	-10	-0-	33	1	557	3	N	-0-					-0-
05	651	N	410	-0-	-241	-0-	24	1	386	3	N	-0-					-0-
06	600	N	305	-0-	-295	-0-	18	1	287	3	N	-0-					-0-
07	620	N	328	-0-	-292	-0-	21	1	307	3	N	-0-					-0-
*08	1011	N	1011	-0-	-0-	-0-	63	1	948	3	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	18	1	280	3	N	-0-					-0-
06	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
07	310	N	247	-0-	-63	-0-	16	1	231	3	N	-0-					-0-
08	310	N	127	-0-	-183	-0-	8	1	119	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

03	1176	N	1176	-0-	-0-	-0-	73	1	1103	3	N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	71	1	1029	3	N	-0-					-0-
05	1209	N	1106	-0-	-103	-0-	74	1	1032	3	N	-0-					-0-
06	1140	N	1021	-0-	-119	-0-	70	1	951	3	N	-0-					-0-
07	1147	N	1046	-0-	-101	-0-	72	1	974	3	N	-0-					-0-
08	1116	N	1095	-0-	-21	-0-	72	1	1023	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

03	923	N	923	-0-	-0-	-0-	41	1	876	2	Y	5	4	1			5
							6	9									
04	936	N	936	-0-	-0-	-0-	42	1	886	2	Y	7	8	1			4
							8	9									
05	971	N	971	-0-	-0-	-0-	44	1	920	2	Y	6	5	1			5
							7	9									
06	900	N	887	-0-	-13	-0-	42	1	841	2	Y	4	6	1			3
							4	9									
07	961	N	907	-0-	-54	-0-	44	1	857	2	Y	5	3	1			5
							6	9									
08	961	N	957	-0-	-4	-0-	49	1	902	2	Y	5	5	1			5
							6	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

03	1983	N	1983	-0-	-0-	-0-	123	1	1860	3	N	-0-					-0-
04	1740	N	1725	-0-	-15	-0-	112	1	1613	3	N	-0-					-0-
05	1581	N	1558	-0-	-23	-0-	104	1	1454	3	N	-0-					-0-
06	1920	N	1440	-0-	-480	-0-	98	1	1342	3	N	-0-					-0-
07	1984	X	1323	-0-	-661	-0-	91	1	1232	3	N	-0-					-0-
08	1984	X	1323	-0-	-661	-0-	87	1	1236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	393	-0-	-41	-0-	22	1	371	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	23	1	363	3	N	-0-					-0-
06	390	N	361	-0-	-29	-0-	21	1	340	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	822	-0-	-46	-0-	48	1	774	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	47	1	744	3	N	-0-					-0-
05	837	N	807	-0-	-30	-0-	48	1	759	3	N	-0-					-0-
06	810	N	768	-0-	-42	-0-	47	1	721	3	N	-0-					-0-
07	806	N	798	-0-	-8	-0-	49	1	749	3	N	-0-					-0-
08	806	N	796	-0-	-10	-0-	48	1	748	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	312	-0-	-246	-0-	27	1	285	2	Y	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	44	1	480	2	Y	1					1
							1	9									
05	536	N	536	-0-	-0-	-0-	36	1	499	2	Y	1	1	1			1
							1	9									
06	300	N	300	-0-	-0-	-0-	21	1	279	2	Y	-0-	1	1			-0-
07	558	N	277	-0-	-281	-0-	19	1	258	2	Y	-0-					-0-
08	527	N	273	-0-	-254	-0-	17	1	256	2	Y	-0-					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	30	1	481	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	107	2			Y	-0-					1
04	120	N	92	-0-	-28	-0-	92	2			Y	-0-					1
05	93	N	60	-0-	-33	-0-	60	2			Y	-0-					1
06	90	N	48	-0-	-42	-0-	48	2			Y	-0-					1
07	93	N	41	-0-	-52	-0-	41	2			Y	-0-					1
*08	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	INC G-10		6	-0-	6	6	6	3			N	-0-					-0-
08	INC G-10		6	-0-	6	12	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

03	496	N	202	-0-	-294	-0-	17	1	185	2	Y	-0-					1
04	510	N	210	-0-	-300	-0-	19	1	191	2	Y	-0-	1	1			-0-
05	527	N	266	-0-	-261	-0-	24	1	241	2	Y	1					1
							1	9									
06	257	N	257	-0-	-0-	-0-	21	1	235	2	Y	1	1	1			1
							1	9									
07	300	N	300	-0-	-0-	-0-	27	1	273	2	Y	-0-					1
*08	286	N	286	-0-	-0-	-0-	25	1	260	2	Y	1	1	1			1
							1	9									

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

03	257	N	257	-0-	-0-	-0-	145	1	112	2	Y	-0-					1
04	300	N	256	-0-	-44	-0-	151	1	105	2	Y	-0-	1	1			-0-
05	372	N	282	-0-	-90	-0-	153	1	128	2	Y	1					1
							1	9									
06	623	N	623	-0-	-0-	-0-	200	1	422	2	Y	1	1	1			1
							1	9									
07	512	N	512	-0-	-0-	-0-	204	1	307	2	Y	1					2
							1	9									
*08	418	N	418	-0-	-0-	-0-	195	1	222	2	Y	1	2	1			1
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

03	899	N	610	-0-	-289	-0-	52	1	557	2	Y	1					2
							1	9									
04	796	N	796	-0-	-0-	-0-	70	1	725	2	Y	1	2	1			1
							1	9									
05	806	N	802	-0-	-4	-0-	72	1	728	2	Y	2					3
							2	9									
06	713	N	713	-0-	-0-	-0-	58	1	653	2	Y	2	3	1			2
							2	9									
07	837	N	369	-0-	-468	-0-	33	1	336	2	Y	-0-					2
08	806	N	297	-0-	-509	-0-	26	1	268	2	Y	3	2	1	2	8	1
							3	9									

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

03	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	16	1	228	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
05	279	N	226	-0-	-53	-0-	12	1	214	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
07	248	N	175	-0-	-73	-0-	10	1	165	3	N	-0-					-0-
08	217	N	84	-0-	-133	-0-	5	1	79	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	15	1	221	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	902	-0-	-121	-0-	85	1	817	2	Y	-0-					2
04	1140	N	739	-0-	-401	-0-	73	1	666	2	Y	-0-					2
05	992	N	697	-0-	-295	-0-	65	1	632	2	Y	-0-					2
06	901	N	901	-0-	-0-	-0-	84	1	817	2	Y	-0-					2
07	872	N	872	-0-	-0-	-0-	79	1	793	2	Y	-0-					2
*08	894	N	894	-0-	-0-	-0-	86	1	808	2	Y	-0-	2	1			-0-

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	68	1	657	2	Y	-0-					2
04	722	N	722	-0-	-0-	-0-	71	1	651	2	Y	-0-					2
05	806	N	648	-0-	-158	-0-	60	1	588	2	Y	-0-					2
06	698	N	698	-0-	-0-	-0-	65	1	633	2	Y	-0-					2
07	744	N	712	-0-	-32	-0-	65	1	647	2	Y	-0-					2
*08	652	N	652	-0-	-0-	-0-	63	1	589	2	Y	-0-	2	1			-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1565	N	1565	-0-	-0-	-0-	97	1	1468	3	N	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	86	1	1240	3	N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	85	1	1189	3	N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	78	1	1060	3	N	-0-					-0-
07	1364	N	1181	-0-	-183	-0-	81	1	1100	3	N	-0-					-0-
08	1271	N	1233	-0-	-38	-0-	81	1	1152	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	952	-0-	-71	-0-	71	1	881	2	N	-0-					-0-
04	990	N	913	-0-	-77	-0-	68	1	845	2	N	-0-					-0-
05	961	N	915	-0-	-46	-0-	71	1	844	2	N	-0-					-0-
06	930	N	859	-0-	-71	-0-	68	1	791	2	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	71	1	868	2	N	-0-					-0-
*08	1152	N	1152	-0-	-0-	-0-	71	1	1081	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	569	-0-	-20	-0-	32	1	537	3	N	-0-					-0-
04	570	N	497	-0-	-73	-0-	28	1	469	3	N	-0-					-0-
05	589	N	507	-0-	-82	-0-	30	1	477	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	29	1	477	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	17	1	276	3	N	-0-					-0-
04	360	N	286	-0-	-74	-0-	16	1	270	3	N	-0-					-0-
05	341	N	247	-0-	-94	-0-	15	1	232	3	N	-0-					-0-
06	270	N	59	-0-	-211	-0-	3	1	56	3	N	-0-					-0-
07	310	N	56	-0-	-254	-0-	4	1	52	3	N	-0-					-0-
08	248	N	63	-0-	-185	-0-	4	1	59	3	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	152	-0-	-65	-0-	152	2			Y	-0-					2
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					2
05	155	N	96	-0-	-59	-0-	96	2			Y	-0-					2
06	150	N	77	-0-	-73	-0-	77	2			Y	-0-					2
07	155	N	60	-0-	-95	-0-	60	2			Y	-0-					2
*08	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					2

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1091	N	1091	-0-	-0-	-0-	94	1	991	2	Y	5	10	1			4
							6	9									
04	1080	N	1004	-0-	-76	-0-	96	1	904	2	Y	4					8
							4	9									
05	992	N	985	-0-	-7	-0-	91	1	888	2	Y	5					13
							6	9									
06	1050	N	939	-0-	-111	-0-	85	1	851	2	Y	3	10	1			6
							3	9									
07	1025	N	1025	-0-	-0-	-0-	100	1	922	2	Y	3					9
							3	9									
08	992	N	799	-0-	-193	-0-	71	1	728	2	Y	-0-					9

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	997	-0-	-26	-0-	86	1	905	2	Y	5	10	1			4
							6	9									
04	990	N	923	-0-	-67	-0-	88	1	832	2	Y	3					7
							3	9									
05	1023	N	979	-0-	-44	-0-	90	1	882	2	Y	6					13
							7	9									
06	960	N	909	-0-	-51	-0-	83	1	825	2	Y	1	9	1			5
							1	9									
07	961	N	937	-0-	-24	-0-	91	1	842	2	Y	4					9
							4	9									
08	992	N	772	-0-	-220	-0-	69	1	703	2	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	65	1	687	2	Y	4	6	1			3
							4	9									
04	690	N	653	-0-	-37	-0-	62	1	589	2	Y	2					5
							2	9									
05	711	N	711	-0-	-0-	-0-	66	1	641	2	Y	4					9
							4	9									
06	720	N	645	-0-	-75	-0-	59	1	584	2	Y	2	7	1			4
							2	9									
07	682	N	681	-0-	-1	-0-	66	1	613	2	Y	2					6
							2	9									
08	713	N	609	-0-	-104	-0-	54	1	555	2	Y	-0-					6

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	51	1	541	2	Y	-0-					1
04	528	N	528	-0-	-0-	-0-	47	1	479	2	Y	2	2	1			1
							2	9									
05	482	N	482	-0-	-0-	-0-	43	1	438	2	Y	1					2
							1	9									
06	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-	2	1			-0-
07	558	N	10	-0-	-548	-0-	1	1	9	2	Y	-0-					-0-
08	496	N	2	-0-	-494	-0-	2	2			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	31	1	492	2	Y	-0-					-0-
05	248	N	214	-0-	-34	-0-	13	1	201	2	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
07	527	N	221	-0-	-306	-0-	14	1	207	2	Y	-0-					-0-
08	217	N	122	-0-	-95	-0-	7	1	115	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	125	1	405	2	N	-0-					1
04	510	N	508	-0-	-2	-0-	122	1	384	2	N	2	2	1			1
							2	9									
05	465	N	461	-0-	-4	-0-	121	1	339	2	N	1					2
							1	9									
06	510	N	420	-0-	-90	-0-	106	1	313	2	N	1	2	1			1
							1	9									
07	527	N	443	-0-	-84	-0-	119	1	324	2	N	-0-					1
08	465	N	425	-0-	-40	-0-	117	1	307	2	N	1	1	1			1
							1	9									

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	37	1	393	2	Y	-0-					1
04	439	N	439	-0-	-0-	-0-	39	1	399	2	Y	1	1	1			1
							1	9									
05	438	N	438	-0-	-0-	-0-	39	1	398	2	Y	1					2
							1	9									
06	420	N	409	-0-	-11	-0-	33	1	376	2	Y	-0-	1	1			1
07	465	N	442	-0-	-23	-0-	39	1	403	2	Y	-0-					1
*08	440	N	440	-0-	-0-	-0-	39	1	400	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	39	1	655	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	40	1	640	3	N	-0-					-0-
06	810	N	623	-0-	-187	-0-	36	1	587	3	N	-0-					-0-
07	713	N	621	-0-	-92	-0-	40	1	581	3	N	-0-					-0-
08	682	N	580	-0-	-102	-0-	36	1	544	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

03	572	N	572	-0-	-0-	-0-	34	1	535	2	Y	3	2	1			3
							3	9									
04	450	N	427	-0-	-23	-0-	26	1	400	2	Y	1	2	1			2
							1	9									
05	496	N	446	-0-	-50	-0-	28	1	418	2	Y	-0-					2
06	622	N	622	-0-	-0-	-0-	38	1	582	2	Y	2	2	1			2
							2	9									
07	622	N	622	-0-	-0-	-0-	42	1	578	2	Y	2	3	1			1
							2	9									
*08	574	N	574	-0-	-0-	-0-	40	1	532	2	Y	2					3
							2	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

03	806	N	785	-0-	-21	-0-	67	1	717	2	Y	1					2
							1	9									
04	930	N	893	-0-	-37	-0-	79	1	812	2	Y	2	3	1			1
							2	9									
05	887	N	887	-0-	-0-	-0-	80	1	805	2	Y	2					3
							2	9									
06	817	N	817	-0-	-0-	-0-	66	1	749	2	Y	2	3	1			2
							2	9									
07	930	N	902	-0-	-28	-0-	80	1	821	2	Y	1					3
							1	9									
*08	902	N	902	-0-	-0-	-0-	79	1	821	2	Y	2	2	1			3
							2	9									

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

03	1395	N	1334	-0-	-61	-0-	83	1	1251	3	N	-0-					-0-
04	1350	N	1330	-0-	-20	-0-	86	1	1244	3	N	-0-					-0-
05	1364	N	1329	-0-	-35	-0-	89	1	1240	3	N	-0-					-0-
06	1290	N	1236	-0-	-54	-0-	84	1	1152	3	N	-0-					-0-
07	1364	N	1265	-0-	-99	-0-	87	1	1178	3	N	-0-					-0-
08	1333	N	1307	-0-	-26	-0-	86	1	1221	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

03	372	N	247	-0-	-125	-0-	106	1	141	2	Y	-0-					1
04	480	N	230	-0-	-250	-0-	102	1	128	2	Y	-0-	1	1			-0-
05	257	N	257	-0-	-0-	-0-	108	1	148	2	Y	1					1
							1	9									
06	927	N	927	-0-	-0-	-0-	155	1	765	2	Y	6	1	1	4	8	2
							7	9									
07	916	N	916	-0-	-0-	-0-	166	1	749	2	Y	1					3
							1	9									
*08	664	N	664	-0-	-0-	-0-	143	1	520	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	843	-0-	-242	-0-	48	1	795	3	N	-0-					-0-
04	960	N	724	-0-	-236	-0-	41	1	683	3	N	-0-					-0-
05	930	N	751	-0-	-179	-0-	44	1	707	3	N	-0-					-0-
06	810	N	696	-0-	-114	-0-	40	1	656	3	N	-0-					-0-
07	744	N	716	-0-	-28	-0-	46	1	670	3	N	-0-					-0-
08	744	N	696	-0-	-48	-0-	44	1	652	3	N	-0-					-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-
07	651	N	428	-0-	-223	-0-	428	3			N	-0-					-0-
08	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	37	1	613	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	34	1	556	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	36	1	533	3	N	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	43	1	638	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	447	-0-	-49	-0-	28	1	419	2	Y	-0-	2	1			-0-
04	422	N	422	-0-	-0-	-0-	28	1	394	2	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	30	1	414	2	Y	2					2
							2	9									
06	427	N	427	-0-	-0-	-0-	28	1	399	2	Y	-0-					2
07	454	N	454	-0-	-0-	-0-	29	1	425	2	Y	-0-					2
*08	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					2

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	603	-0-	-141	-0-	52	1	550	2	Y	1	1	1			1
							1	9									
04	630	X	618	-0-	-12	-0-	52	1	566	2	Y	-0-					1
05	651	X	639	-0-	-12	-0-	43	1	595	2	Y	1	1	1			1
							1	9									
06	600	X	582	-0-	-18	-0-	41	1	541	2	Y	-0-	1	1			-0-
07	651	N	632	-0-	-19	-0-	43	1	589	2	Y	-0-					-0-
08	651	N	638	-0-	-13	-0-	40	1	597	2	Y	1					1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
08	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	296	-0-	-200	-0-	296	2			Y	-0-					6
04	420	N	329	-0-	-91	-0-	329	2			Y	-0-					6
05	434	N	308	-0-	-126	-0-	308	2			Y	-0-					6
06	300	N	221	-0-	-79	-0-	221	2			Y	-0-					6
07	341	N	206	-0-	-135	-0-	206	2			Y	-0-					6
*08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					5

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	4	1	58	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1675	-0-	-30	-0-	97	1	1578	3	N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	96	1	1527	3	N	-0-					-0-
05	1705	N	1617	-0-	-88	-0-	97	1	1520	3	N	-0-					-0-
06	1620	N	1550	-0-	-70	-0-	95	1	1455	3	N	-0-					-0-
07	1674	N	1596	-0-	-78	-0-	98	1	1498	3	N	-0-					-0-
08	1612	N	1593	-0-	-19	-0-	96	1	1497	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	885	-0-	-45	-0-	135	1	744	2	Y	5	4	1			5
							6	9									
04	900	N	817	-0-	-83	-0-	129	1	682	2	Y	5	7	1			3
							6	9									
05	930	N	828	-0-	-102	-0-	133	1	689	2	Y	5	4	1			4
							6	9									
06	870	N	812	-0-	-58	-0-	132	1	677	2	Y	3	5	1			2
							3	9									
07	837	N	823	-0-	-14	-0-	132	1	685	2	Y	5	3	1			4
							6	9									
08	837	N	820	-0-	-17	-0-	135	1	681	2	Y	4	4	1			4
							4	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	630	N	223	-0-	-407	-0-	223	3			N	-0-					-0-
05	558	N	4	-0-	-554	-0-	4	3			N	-0-					-0-
06	690	N	156	-0-	-534	-0-	156	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

03	810	N	810	-0-	-0-	-0-	50	1	760	3	N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	52	1	726	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	48	1	653	3	N	-0-					-0-
07	806	N	717	-0-	-89	-0-	49	1	668	3	N	-0-					-0-
08	775	N	722	-0-	-53	-0-	48	1	674	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

03	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	54	1	779	3	N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	80	1	1121	3	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	96	1	1317	3	N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	72	1	984	3	N	-0-					-0-
08	1209	N	500	-0-	-709	-0-	33	1	467	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

03	651	N	637	-0-	-14	-0-	38	1	596	2	Y	3	3	1			3
							3	9									
04	630	N	615	-0-	-15	-0-	37	1	574	2	Y	4	5	1			2
							4	9									
05	651	N	624	-0-	-27	-0-	39	1	581	2	Y	4	3	1			3
							4	9									
06	630	N	597	-0-	-33	-0-	39	1	555	2	Y	3	4	1			2
							3	9									
07	651	N	610	-0-	-41	-0-	37	1	570	2	Y	3	2	1			3
							3	9									
*08	624	N	624	-0-	-0-	-0-	41	1	580	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	433	-0-	-32	-0-	25	1	406	2	Y	2	2	1			2
							2	9									
04	447	N	447	-0-	-0-	-0-	27	1	418	2	Y	2	2	1			2
							2	9									
05	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					2
06	456	N	456	-0-	-0-	-0-	28	1	427	2	Y	1	2	1			1
							1	9									
07	465	N	405	-0-	-60	-0-	27	1	376	2	Y	2	2	1			1
							2	9									
08	465	N	380	-0-	-85	-0-	26	1	353	2	Y	1					2
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

03	1125	N	1125	-0-	-0-	-0-	76	1	1049	3	N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	68	1	1018	3	N	-0-					-0-
05	1054	N	929	-0-	-125	-0-	50	1	879	3	N	-0-					-0-
06	1020	N	510	-0-	-510	-0-	28	1	482	3	N	-0-					-0-
07	1116	N	397	-0-	-719	-0-	23	1	374	3	N	-0-					-0-
08	930	N	824	-0-	-106	-0-	46	1	778	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

03	465	N	327	-0-	-138	-0-	21	1	305	2	Y	1					1
							1	9									
04	450	N	313	-0-	-137	-0-	20	1	293	2	Y	-0-	1	1			-0-
05	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	24	1	446	2	Y	1					1
							1	9									
08	496	N	470	-0-	-26	-0-	24	1	446	2	Y	-0-					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

03	682	N	671	-0-	-11	-0-	44	1	627	2	Y	-0-					1
04	660	N	650	-0-	-10	-0-	42	1	607	2	Y	1	1	1			1
							1	9									
05	682	N	659	-0-	-23	-0-	35	1	624	2	Y	-0-					1
06	660	N	623	-0-	-37	-0-	33	1	590	2	Y	-0-					1
07	682	N	657	-0-	-25	-0-	34	1	623	2	Y	-0-					1
08	651	N	644	-0-	-7	-0-	33	1	611	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

*01	721	N	721	-0-	-0-	-0-	48	1	634	2	Y	35					37
							39	9									
*02	2769	N	2769	-0-	-0-	-0-	181	1	2556	2	Y	29	31	1			35
							32	9									
*03	2852	N	2548	-0-	-304	-0-	222	1	2289	2	Y	34	54	1			15
							37	9									
*04	2504	N	2504	-0-	-0-	-0-	217	1	2253	2	Y	31	25	1			21
							34	9									
*05	2852	N	1626	-0-	-1226	-0-	128	1	1478	2	Y	18	24	1			15
							20	9									
*06	2430	N	1090	-0-	-1340	-0-	85	1	994	2	Y	10	18	1			7
							11	9									
*07	3038	X	1603	-0-	-1435	-0-	133	1	1451	2	Y	17	13	1			11
							19	9									
08	2604	X	2413	-0-	-191	-0-	216	1	2173	2	Y	22	19	1			14
							24	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	25	-0-	-130	-0-	1	1	24	3	N	-0-					-0-
04	150	N	11	-0-	-139	-0-	1	1	10	3	N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	575	-0-	-45	-0-	39	1	536	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	35	1	523	3	N	-0-					-0-
05	589	N	575	-0-	-14	-0-	31	1	544	3	N	-0-					-0-
06	570	N	539	-0-	-31	-0-	29	1	510	3	N	-0-					-0-
07	589	N	523	-0-	-66	-0-	30	1	493	3	N	-0-					-0-
08	589	N	466	-0-	-123	-0-	26	1	440	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	18	1	262	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	15	1	258	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	14	1	244	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	15	1	242	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	765	-0-	-227	-0-	48	1	717	3	N	-0-					-0-
04	780	N	746	-0-	-34	-0-	48	1	698	3	N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	52	1	728	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	62	1	851	3	N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	57	1	771	3	N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	54	1	766	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	49	1	744	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	48	1	697	3	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	50	1	693	3	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	44	1	606	3	N	-0-					-0-
07	775	N	514	-0-	-261	-0-	35	1	479	3	N	-0-					-0-
08	744	N	700	-0-	-44	-0-	46	1	654	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	194	-0-	-54	-0-	10	1	183	3	N	1	1	8			-0-
							1	9									
04	270	N	165	-0-	-105	-0-	9	1	156	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
08	279	N	238	-0-	-41	-0-	14	1	224	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

03	827	N	827	-0-	-0-	-0-	131	1	690	2	Y	5	4	1			4
							6	9									
04	810	N	782	-0-	-28	-0-	127	1	649	2	Y	5	6	1			3
							6	9									
05	837	N	794	-0-	-43	-0-	131	1	657	2	Y	5	4	1			4
							6	9									
06	810	N	759	-0-	-51	-0-	128	1	628	2	Y	3	5	1			2
							3	9									
07	806	N	745	-0-	-61	-0-	127	1	612	2	Y	5	3	1			4
							6	9									
*08	877	N	877	-0-	-0-	-0-	138	1	735	2	Y	4	4	1			4
							4	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

03	372	N	345	-0-	-27	-0-	18	1	327	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
05	372	N	351	-0-	-21	-0-	16	1	334	3	N	1	1	8			-0-
							1	9									
06	330	N	324	-0-	-6	-0-	15	1	309	3	N	-0-					-0-
07	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	16	1	327	3	N	1	1	8			-0-
							1	9									

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

03	1329	N	1329	-0-	-0-	-0-	69	1	1260	3	N	-0-					-0-
04	1200	N	1156	-0-	-44	-0-	59	1	1097	3	N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	66	1	1176	3	N	-0-					-0-
06	1290	N	1185	-0-	-105	-0-	62	1	1123	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	62	1	1126	3	N	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	64	1	1107	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

03	974	N	974	-0-	-0-	-0-	50	1	924	3	N	-0-					-0-
04	930	N	917	-0-	-13	-0-	47	1	870	3	N	-0-					-0-
05	992	N	889	-0-	-103	-0-	47	1	842	3	N	-0-					-0-
06	930	N	673	-0-	-257	-0-	35	1	638	3	N	-0-					-0-
07	961	N	785	-0-	-176	-0-	41	1	744	3	N	-0-					-0-
08	899	N	818	-0-	-81	-0-	45	1	773	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

03	1922	N	3	-0-	-1919	-0-	3	3			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	108	1	2012	3	N	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	99	1	1773	3	N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	89	1	1613	3	N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	88	1	1600	3	N	-0-					-0-
*08	1620	N	1620	-0-	-0-	-0-	88	1	1532	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	626	-0-	-25	-0-	32	1	594	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	31	1	572	3	N	-0-					-0-
05	620	N	478	-0-	-142	-0-	25	1	453	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	30	1	544	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	32	1	555	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	974	-0-	-49	-0-	50	1	924	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	48	1	893	3	N	-0-					-0-
05	992	N	936	-0-	-56	-0-	49	1	887	3	N	-0-					-0-
06	930	N	910	-0-	-20	-0-	48	1	862	3	N	-0-					-0-
07	961	N	885	-0-	-76	-0-	46	1	839	3	N	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	51	1	881	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	38	1	395	2	Y	1	1	1			1
							1	9									
04	360	N	276	-0-	-84	-0-	23	1	253	2	Y	-0-					1
05	711	N	711	-0-	-0-	-0-	48	1	662	2	Y	1	1	1			1
							1	9									
06	420	N	382	-0-	-38	-0-	27	1	354	2	Y	1	1	1	1	8	-0-
							1	9									
07	279	N	126	-0-	-153	-0-	9	1	117	2	Y	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	45	1	678	2	Y	3	2	8			1
							3	9									

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	24	1	253	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	23	1	252	2	Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	18	1	250	2	Y	-0-					-0-
06	270	N	230	-0-	-40	-0-	16	1	214	2	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	17	1	233	2	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	210	N	171	-0-	-39	-0-	10	1	161	3	N	-0-					-0-
07	217	N	158	-0-	-59	-0-	10	1	148	3	N	-0-					-0-
08	217	N	160	-0-	-57	-0-	10	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
06	480	N	163	-0-	-317	-0-	163	2			N	-0-					-0-
07	496	N	2	-0-	-494	-0-	2	2			N	-0-					-0-
08	465	N	3	-0-	-462	-0-	3	2			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	8	1	201	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	11	1	276	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	63	-0-	-61	-0-	5	1	58	2	Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	60	1	618	2	Y	2	1	1			1
							2	9									
05	889	N	889	-0-	-0-	-0-	80	1	807	2	Y	2					3
							2	9									
06	737	N	737	-0-	-0-	-0-	60	1	675	2	Y	2	3	1			2
							2	9									
07	776	N	776	-0-	-0-	-0-	69	1	706	2	Y	1					3
							1	9									
*08	642	N	642	-0-	-0-	-0-	56	1	585	2	Y	1	2	1			2
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	108	1	284	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	105	1	270	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	110	1	267	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	106	1	260	3	N	-0-					-0-
07	403	N	364	-0-	-39	-0-	108	1	256	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	108	1	244	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
08	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	563	-0-	-26	-0-	25	1	538	2	Y	-0-	1	1			2
04	570	N	508	-0-	-62	-0-	26	1	481	2	Y	1	1	1			2
							1	9									
05	589	N	494	-0-	-95	-0-	28	1	465	2	Y	1					3
							1	9									
06	540	N	500	-0-	-40	-0-	29	1	471	2	Y	-0-					3
07	527	N	526	-0-	-1	-0-	31	1	494	2	Y	1	2	1			2
							1	9									
*08	509	N	509	-0-	-0-	-0-	30	1	479	2	Y	-0-	1	1			1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

03	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

03	657	N	657	-0-	-0-	-0-	29	1	627	2	Y	1	1	1			3
							1	9									
04	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-	1	1			2
05	589	N	574	-0-	-15	-0-	32	1	541	2	Y	1					3
							1	9									
06	570	N	564	-0-	-6	-0-	33	1	531	2	Y	-0-					3
07	620	N	610	-0-	-10	-0-	36	1	573	2	Y	1	2	1			2
							1	9									
*08	604	N	604	-0-	-0-	-0-	36	1	567	2	Y	1	2	1			1
							1	9									

WARD 127 WELL #: 18 RRCID -> 210771 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5470 - 6747

03	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	61	1	564	3	N	-0-			-0-
04	600	N	587	-0-	-13	-0-	56	1	531	3	N	-0-			-0-
05	620	N	502	-0-	-118	-0-	51	1	451	3	N	-0-			-0-
06	600	N	575	-0-	-25	-0-	60	1	515	3	N	-0-			-0-
07	620	N	582	-0-	-38	-0-	63	1	519	3	N	-0-			-0-
*08	566	N	566	-0-	-0-	-0-	63	1	503	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1054	-0-	-310	-0-	54	1	1000	3	N	-0-			-0-
04	1271	N	1271	-0-	-0-	-0-	65	1	1206	3	N	-0-			-0-
05	1240	N	1236	-0-	-4	-0-	65	1	1171	3	N	-0-			-0-
06	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-			-0-
07	1302	N	1133	-0-	-169	-0-	59	1	1074	3	N	-0-			-0-
08	1240	N	1081	-0-	-159	-0-	59	1	1022	3	N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
05	775	N	763	-0-	-12	-0-	763	2			N	-0-			-0-
06	750	N	737	-0-	-13	-0-	737	2			N	-0-			-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-			-0-
08	775	N	759	-0-	-16	-0-	759	2			N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-			-0-
04	690	N	658	-0-	-32	-0-	658	2			N	-0-			-0-
05	682	N	674	-0-	-8	-0-	674	2			N	-0-			-0-
06	660	N	646	-0-	-14	-0-	646	2			N	-0-			-0-
07	682	N	674	-0-	-8	-0-	674	2			N	-0-			-0-
08	682	N	670	-0-	-12	-0-	670	2			N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	609	-0-	-11	-0-	609	2			N	-0-			-0-
04	600	N	584	-0-	-16	-0-	584	2			N	-0-			-0-
05	620	N	600	-0-	-20	-0-	600	2			N	-0-			-0-
06	600	N	484	-0-	-116	-0-	484	2			N	-0-			-0-
07	589	N	530	-0-	-59	-0-	530	2			N	-0-			-0-
08	589	N	586	-0-	-3	-0-	586	2			N	-0-			-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-			-0-
04	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-			-0-
05	527	N	512	-0-	-15	-0-	31	1	481	3	N	-0-			-0-
06	510	N	446	-0-	-64	-0-	27	1	419	3	N	-0-			-0-
07	527	N	444	-0-	-83	-0-	27	1	417	3	N	-0-			-0-
08	527	N	492	-0-	-35	-0-	30	1	462	3	N	-0-			-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	609	-0-	-42	-0-	35	1	574	3	N	-0-			-0-
04	630	N	596	-0-	-34	-0-	35	1	561	3	N	-0-			-0-
05	620	N	610	-0-	-10	-0-	37	1	573	3	N	-0-			-0-
06	600	N	591	-0-	-9	-0-	36	1	555	3	N	-0-			-0-
07	620	N	599	-0-	-21	-0-	37	1	562	3	N	-0-			-0-
08	620	N	599	-0-	-21	-0-	36	1	563	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	475	-0-	-52	-0-	24	1	451	3	N	-0-			-0-
04	480	N	456	-0-	-24	-0-	21	1	435	3	N	-0-			-0-
05	527	N	442	-0-	-85	-0-	20	1	422	3	N	-0-			-0-
06	450	N	304	-0-	-146	-0-	14	1	290	3	N	-0-			-0-
07	465	N	309	-0-	-156	-0-	14	1	295	3	N	-0-			-0-
*08	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-			-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	21	1	319	2	Y	-0-	1	1	-0-
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-			-0-
05	372	N	273	-0-	-99	-0-	18	1	254	2	Y	1			1
							1	9							
06	330	N	166	-0-	-164	-0-	11	1	155	2	Y	-0-			1
07	341	N	330	-0-	-11	-0-	21	1	309	2	Y	-0-			1
*08	331	N	331	-0-	-0-	-0-	20	1	310	2	Y	1			2
							1	9							

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	15	1	229	3	N	-0-			-0-
04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-			-0-
05	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-			-0-
06	240	N	217	-0-	-23	-0-	15	1	202	3	N	-0-			-0-
07	248	N	212	-0-	-36	-0-	15	1	197	3	N	-0-			-0-
*08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	342	-0-	-30	-0-	87	1	255	2	Y	-0-			5
04	360	N	305	-0-	-55	-0-	84	1	221	2	Y	-0-			5
05	341	N	206	-0-	-135	-0-	87	1	119	2	Y	-0-			5
06	330	N	167	-0-	-163	-0-	84	1	83	2	Y	-0-			5
07	310	N	151	-0-	-159	-0-	87	1	64	2	Y	-0-			5
*08	295	N	295	-0-	-0-	-0-	87	1	208	2	Y	-0-			4

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	784	-0-	-22	-0-	53	1	731	3	N	-0-			-0-
04	780	N	760	-0-	-20	-0-	48	1	712	3	N	-0-			-0-
05	806	N	778	-0-	-28	-0-	42	1	736	3	N	-0-			-0-
06	750	N	749	-0-	-1	-0-	41	1	708	3	N	-0-			-0-
07	775	N	737	-0-	-38	-0-	42	1	695	3	N	-0-			-0-
08	775	N	725	-0-	-50	-0-	41	1	684	3	N	-0-			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1324	-0-	-40	-0-	75	1	1249	3	N	-0-			-0-
04	1290	N	1261	-0-	-29	-0-	71	1	1190	3	N	-0-			-0-
05	1302	N	1276	-0-	-26	-0-	75	1	1201	3	N	-0-			-0-
06	1290	N	1212	-0-	-78	-0-	70	1	1142	3	N	-0-			-0-
07	1302	N	1267	-0-	-35	-0-	81	1	1186	3	N	-0-			-0-
08	1271	N	1197	-0-	-74	-0-	75	1	1122	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	94	1	1412	3	N	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	106	1	1540	3	N	-0-					-0-
05	1364	N	1274	-0-	-90	-0-	85	1	1189	3	N	-0-					-0-
06	1470	N	1164	-0-	-306	-0-	79	1	1085	3	N	-0-					-0-
07	1705	N	1200	-0-	-505	-0-	82	1	1118	3	N	-0-					-0-
08	1271	N	1235	-0-	-36	-0-	81	1	1154	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

03	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	1054	N	981	-0-	-73	-0-	981	3			N	-0-					-0-
06	990	N	920	-0-	-70	-0-	920	3			N	-0-					-0-
07	992	N	489	-0-	-503	-0-	489	3			N	-0-					-0-
08	992	N	865	-0-	-127	-0-	865	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

03	310	N	203	-0-	-107	-0-	13	1	190	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	15	1	212	3	N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	9	1	112	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	37	1	557	2	Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	42	1	633	2	Y	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	20	1	306	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	36	1	552	3	N	-0-					-0-
04	450	N	385	-0-	-65	-0-	20	1	365	3	N	-0-					-0-
05	620	N	369	-0-	-251	-0-	16	1	353	3	N	-0-					-0-
06	570	N	281	-0-	-289	-0-	11	1	270	3	N	-0-					-0-
07	403	N	171	-0-	-232	-0-	6	1	165	3	N	-0-					-0-
08	372	N	318	-0-	-54	-0-	12	1	306	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	137	1	75	2	Y	-0-					-0-
04	210	N	185	-0-	-25	-0-	126	1	59	2	Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	133	1	55	2	Y	-0-					-0-
06	210	N	159	-0-	-51	-0-	109	1	50	2	Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	135	1	68	2	Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	132	1	63	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
04	600	N	589	-0-	-11	-0-	39	1	550	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	43	1	552	3	N	-0-					-0-
06	600	N	552	-0-	-48	-0-	39	1	513	3	N	-0-					-0-
07	620	N	551	-0-	-69	-0-	41	1	510	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	39	1	537	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	530	-0-	-28	-0-	36	1	494	3	N	-0-					-0-
04	480	N	433	-0-	-47	-0-	27	1	406	3	N	-0-					-0-
05	589	N	408	-0-	-181	-0-	22	1	386	3	N	-0-					-0-
06	510	N	399	-0-	-111	-0-	22	1	377	3	N	-0-					-0-
07	434	N	357	-0-	-77	-0-	20	1	337	3	N	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	29	1	376	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	27	1	356	3	N	-0-					-0-
07	403	N	396	-0-	-7	-0-	30	1	366	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	28	1	375	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	49	1	680	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
05	651	N	521	-0-	-130	-0-	28	1	493	3	N	-0-					-0-
06	630	N	55	-0-	-575	-0-	3	1	52	3	N	-0-					-0-
07	713	N	292	-0-	-421	-0-	17	1	275	3	N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	33	1	561	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

03	434	N	414	-0-	-20	-0-	28	1	386	3	N	-0-					-0-
04	390	N	345	-0-	-45	-0-	22	1	323	3	N	-0-					-0-
05	434	N	378	-0-	-56	-0-	20	1	358	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	20	1	326	3	N	-0-					-0-
08	372	N	272	-0-	-100	-0-	15	1	257	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

03	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	3	1	76	2	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

03	248	N	166	-0-	-82	-0-	7	1	159	2	N	-0-					1
04	180	N	138	-0-	-42	-0-	7	1	131	2	N	-0-					1
05	155	N	66	-0-	-89	-0-	4	1	62	2	N	-0-					1
06	150	N	57	-0-	-93	-0-	3	1	54	2	N	-0-					1
07	155	N	53	-0-	-102	-0-	3	1	50	2	N	-0-	1	1			-0-
08	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	221	-0-	-89	-0-	14	1	207	3	N	-0-					-0-
04	270	N	202	-0-	-68	-0-	13	1	189	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	14	1	195	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
04	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
05	620	N	493	-0-	-127	-0-	493	2			N	-0-					-0-
06	570	N	454	-0-	-116	-0-	454	2			N	-0-					-0-
07	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1240	-0-	-31	-0-	81	1	1158	2	Y	1					2
							1	9									
04	1230	N	1207	-0-	-23	-0-	77	1	1129	2	Y	1	2	1			1
							1	9									
05	1240	N	1239	-0-	-1	-0-	65	1	1174	2	Y	-0-					1
06	1200	N	894	-0-	-306	-0-	48	1	846	2	Y	-0-					1
07	1240	N	414	-0-	-826	-0-	21	1	392	2	Y	1					2
							1	9									
*08	1704	N	1704	-0-	-0-	-0-	87	1	1617	2	Y	-0-					2

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	12	1	267	2	Y	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	14	1	260	2	Y	1	1	1			1
							1	9									
05	279	N	245	-0-	-34	-0-	14	1	231	2	Y	-0-					1
06	270	N	241	-0-	-29	-0-	14	1	227	2	Y	-0-					1
07	279	N	260	-0-	-19	-0-	15	1	244	2	Y	1	1	1			1
							1	9									
*08	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1339	-0-	-428	-0-	88	1	1251	2	Y	-0-					-0-
04	1620	X	1374	-0-	-246	-0-	82	1	1292	2	Y	-0-					-0-
05	1674	X	1340	-0-	-334	-0-	80	1	1260	2	Y	-0-					-0-
06	1620	X	1251	-0-	-369	-0-	78	1	1173	2	Y	-0-					-0-
07	1426	N	1275	-0-	-151	-0-	79	1	1196	2	Y	-0-					-0-
*08	1374	N	1374	-0-	-0-	-0-	83	1	1291	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	224	-0-	-55	-0-	14	1	210	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	14	1	192	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	14	1	195	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

03	496	N	425	-0-	-71	-0-	26	1	399	3	N	-0-					-0-
04	480	N	392	-0-	-88	-0-	25	1	367	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	33	1	465	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	34	1	461	3	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

03	164	N	164	-0-	-0-	-0-	7	1	157	2	Y	-0-	1	1			-0-
04	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

03	1457	N	1245	-0-	-212	-0-	73	1	1168	2	Y	4	5	1			6
							4	9									
04	1410	N	1099	-0-	-311	-0-	66	1	1030	2	Y	3	5	1			4
							3	9									
05	1395	N	1134	-0-	-261	-0-	70	1	1063	2	Y	1					5
							1	9									
06	1200	N	1115	-0-	-85	-0-	69	1	1044	2	Y	2	4	1			3
							2	9									
07	1147	N	1052	-0-	-95	-0-	71	1	977	2	Y	4	5	1			2
							4	9									
08	1147	N	981	-0-	-166	-0-	68	1	910	2	Y	3					5
							3	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

03	589	N	573	-0-	-16	-0-	39	1	534	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	35	1	524	3	N	-0-					-0-
05	589	N	577	-0-	-12	-0-	31	1	546	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	30	1	519	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	33	1	541	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	23	1	334	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	24	1	329	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	25	1	336	3	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	24	1	336	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

03	1953	N	1815	-0-	-138	-0-	107	1	1700	2	Y	7	7	1			9
							8	9									
04	1950	N	1860	-0-	-90	-0-	112	1	1742	2	Y	5	7	1			7
							6	9									
05	1922	N	1825	-0-	-97	-0-	113	1	1712	2	Y	-0-					7
06	1771	N	1771	-0-	-0-	-0-	109	1	1656	2	Y	5	7	1			5
							6	9									
07	1922	X	1807	-0-	-115	-0-	122	1	1678	2	Y	6	8	1			3
							7	9									
08	1922	X	1456	-0-	-466	-0-	101	1	1351	2	Y	4					7
							4	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	6	1	57	2	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	5	1	54	2	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	5	1	53	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

03	961	N	890	-0-	-71	-0-	55	1	833	3	N	2	2	8			-0-
							2	9									
04	960	N	862	-0-	-98	-0-	56	1	806	3	N	-0-					-0-
05	961	N	797	-0-	-164	-0-	53	1	744	3	N	-0-					-0-
06	870	N	862	-0-	-8	-0-	59	1	803	3	N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	62	1	843	3	N	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	60	1	854	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

03	899	N	840	-0-	-59	-0-	49	1	788	2	Y	3	3	1			4
							3	9									
04	840	N	831	-0-	-9	-0-	50	1	779	2	Y	2	3	1			3
							2	9									
05	868	N	836	-0-	-32	-0-	52	1	784	2	Y	-0-					3
06	810	N	809	-0-	-1	-0-	50	1	757	2	Y	2	3	1			2
							2	9									
07	868	N	742	-0-	-126	-0-	50	1	690	2	Y	2	3	1			1
							2	9									
08	837	N	699	-0-	-138	-0-	48	1	649	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	35	1	492	2	Y	-0-					-0-
04	450	N	242	-0-	-208	-0-	15	1	227	2	Y	-0-					-0-
05	837	N	462	-0-	-375	-0-	28	1	434	2	Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	30	1	456	2	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	34	1	514	2	Y	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	30	1	466	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

03	3255	X	2597	-0-	-658	-0-	169	1	2424	2	Y	4	1	8			6
							4	9									
04	3150	X	2340	-0-	-810	-0-	150	1	2188	2	Y	2	5	1	1	8	2
							2	9									
05	3224	X	2343	-0-	-881	-0-	123	1	2216	2	Y	4	4	8			2
							4	9									
06	3090	X	2075	-0-	-1015	-0-	110	1	1962	2	Y	3	3	8			2
							3	9									
07	2852	X	2112	-0-	-740	-0-	109	1	1996	2	Y	6	4	8			4
							7	9									
08	2604	X	2134	-0-	-470	-0-	108	1	2025	2	Y	1	1	8			4
							1	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

03	1106	N	1106	-0-	-0-	-0-	98	1	1007	2	Y	1	1	8			-0-
							1	9									
04	1146	N	1146	-0-	-0-	-0-	102	1	1044	2	Y	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	102	1	1030	2	Y	-0-					-0-
06	1080	N	963	-0-	-117	-0-	88	1	874	2	Y	1	1	8			-0-
							1	9									
07	1178	N	1141	-0-	-37	-0-	105	1	1036	2	Y	-0-					-0-
08	1147	N	1133	-0-	-14	-0-	104	1	1029	2	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

03	589	N	81	-0-	-508	-0-	81	3			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

03	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
04	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
05	1643	N	1537	-0-	-106	-0-	1537	3			N	-0-					-0-
06	1590	N	1455	-0-	-135	-0-	1455	3			N	-0-					-0-
07	1581	N	1481	-0-	-100	-0-	1481	3			N	-0-					-0-
08	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

03	496	N	483	-0-	-13	-0-	31	1	452	2	Y	-0-					2
04	480	N	465	-0-	-15	-0-	30	1	435	2	Y	-0-					2
05	496	N	461	-0-	-35	-0-	24	1	437	2	Y	-0-					2
06	480	N	436	-0-	-44	-0-	23	1	413	2	Y	-0-					2
07	496	N	443	-0-	-53	-0-	23	1	420	2	Y	-0-					2
*08	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	552	-0-	-192	-0-	552	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

03	837	N	806	-0-	-31	-0-	37	1	769	3	N	-0-					-0-
04	780	N	738	-0-	-42	-0-	33	1	705	3	N	-0-					-0-
05	806	N	711	-0-	-95	-0-	32	1	679	3	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	34	1	675	3	N	-0-					-0-
08	713	N	656	-0-	-57	-0-	31	1	625	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

03	434	N	407	-0-	-27	-0-	25	1	382	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	25	1	367	3	N	-0-					-0-
05	434	N	399	-0-	-35	-0-	27	1	372	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	26	1	353	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

03	651	N	604	-0-	-47	-0-	38	1	566	3	N	-0-					-0-
04	630	N	607	-0-	-23	-0-	39	1	568	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	41	1	574	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	39	1	529	3	N	-0-					-0-
07	620	N	467	-0-	-153	-0-	32	1	435	3	N	-0-					-0-
08	620	N	519	-0-	-101	-0-	34	1	485	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

03	1085	N	871	-0-	-214	-0-	50	1	821	3	N	-0-					-0-
04	900	N	897	-0-	-3	-0-	50	1	847	3	N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	58	1	929	3	N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	61	1	888	3	N	-0-					-0-
08	992	N	962	-0-	-30	-0-	60	1	902	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

03	2542	X	2186	-0-	-356	-0-	133	1	2053	3	N	-0-					-0-
04	2460	X	2094	-0-	-366	-0-	111	1	1983	3	N	-0-					-0-
05	2232	X	2135	-0-	-97	-0-	93	1	2042	3	N	-0-					-0-
06	2160	X	2068	-0-	-92	-0-	80	1	1988	3	N	-0-					-0-
07	2170	N	2082	-0-	-88	-0-	76	1	2006	3	N	-0-					-0-
08	2139	N	2024	-0-	-115	-0-	78	1	1946	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
05	1023	N	954	-0-	-69	-0-	953	2	1	9	N	1	1	8			-0-
06	990	N	843	-0-	-147	-0-	843	2			N	-0-					-0-
07	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
08	961	N	951	-0-	-10	-0-	951	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
04	450	N	337	-0-	-113	-0-	337	2			N	-0-					-0-
05	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
06	390	N	322	-0-	-68	-0-	322	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	341	N	111	-0-	-230	-0-	111	2			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

03	992	N	847	-0-	-145	-0-	51	1	796	3	N	-0-					-0-
04	840	N	792	-0-	-48	-0-	42	1	750	3	N	-0-					-0-
05	868	N	810	-0-	-58	-0-	35	1	775	3	N	-0-					-0-
06	810	N	732	-0-	-78	-0-	28	1	704	3	N	-0-					-0-
07	806	N	481	-0-	-325	-0-	18	1	463	3	N	-0-					-0-
08	806	N	555	-0-	-251	-0-	22	1	533	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

03	403	N	344	-0-	-59	-0-	105	1	239	2	Y	-0-					-0-
04	360	N	352	-0-	-8	-0-	108	1	244	2	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	111	1	244	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	105	1	232	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	112	1	245	2	Y	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	119	1	319	2	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

03	651	N	591	-0-	-60	-0-	591	2			N	-0-					-0-
04	750	N	677	-0-	-73	-0-	677	2			N	-0-					-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
06	570	N	520	-0-	-50	-0-	520	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

03	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
04	750	N	718	-0-	-32	-0-	718	2			N	-0-					-0-
05	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
06	720	N	658	-0-	-62	-0-	658	2			N	-0-					-0-
07	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	218	-0-	-30	-0-	13	1	204	2	Y	1	1	1			1
							1	9									
04	240	N	219	-0-	-21	-0-	13	1	205	2	Y	1	1	1			1
							1	9									
05	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					1
06	217	N	217	-0-	-0-	-0-	13	1	203	2	Y	1	1	1			1
							1	9									
07	217	N	196	-0-	-21	-0-	13	1	183	2	Y	-0-	1	1			-0-
08	217	N	188	-0-	-29	-0-	13	1	174	2	Y	1					1
							1	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	243	-0-	-253	-0-	12	1	231	3	N	-0-					-0-
04	480	N	312	-0-	-168	-0-	14	1	298	3	N	-0-					-0-
05	434	N	252	-0-	-182	-0-	11	1	241	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-					-0-
08	248	N	204	-0-	-44	-0-	9	1	195	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	570	-0-	-143	-0-	35	1	535	3	N	-0-					-0-
04	690	N	481	-0-	-209	-0-	31	1	450	3	N	-0-					-0-
05	713	N	508	-0-	-205	-0-	34	1	474	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	36	1	490	3	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					-0-
08	496	N	428	-0-	-68	-0-	28	1	400	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	127	1	431	2	Y	-0-					1
04	690	N	571	-0-	-119	-0-	127	1	442	2	Y	2	2	1			1
							2	9									
05	589	N	579	-0-	-10	-0-	131	1	447	2	Y	1					2
							1	9									
06	544	N	544	-0-	-0-	-0-	119	1	424	2	Y	1	2	1			1
							1	9									
07	591	N	591	-0-	-0-	-0-	132	1	458	2	Y	1					2
							1	9									
08	589	N	580	-0-	-9	-0-	130	1	449	2	Y	1	1	1			2
							1	9									

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	511	-0-	-109	-0-	23	1	487	2	Y	1	1	1			2
							1	9									
04	570	N	498	-0-	-72	-0-	21	1	473	2	Y	4	4	1			2
							4	9									
05	527	N	498	-0-	-29	-0-	20	1	476	2	Y	2	2	1			2
							2	9									
06	480	N	441	-0-	-39	-0-	18	1	421	2	Y	2	2	1			2
							2	9									
07	538	N	538	-0-	-0-	-0-	23	1	512	2	Y	3	2	1			3
							3	9									
*08	508	N	508	-0-	-0-	-0-	22	1	483	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1075	-0-	-10	-0-	67	1	1008	3	N	-0-					-0-
04	1110	N	1007	-0-	-103	-0-	65	1	942	3	N	-0-					-0-
05	1085	N	972	-0-	-113	-0-	65	1	907	3	N	-0-					-0-
06	1050	N	908	-0-	-142	-0-	62	1	846	3	N	-0-					-0-
07	1054	N	951	-0-	-103	-0-	65	1	886	3	N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	66	1	928	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

03	2480	N	2351	-0-	-129	-0-	121	1	2230	3	N	-0-					-0-
04	2310	N	2233	-0-	-77	-0-	114	1	2119	3	N	-0-					-0-
05	2387	N	2245	-0-	-142	-0-	119	1	2126	3	N	-0-					-0-
06	2280	N	2170	-0-	-110	-0-	114	1	2056	3	N	-0-					-0-
07	2379	N	2379	-0-	-0-	-0-	124	1	2255	3	N	-0-					-0-
*08	2298	N	2298	-0-	-0-	-0-	125	1	2173	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

03	99	N	99	-0-	-0-	-0-	3	1	96	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
05	124	N	25	-0-	-99	-0-	1	1	24	3	Y	-0-					-0-
06	90	N	19	-0-	-71	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ G-10		71	-0-	71	71	2	1	69	3	Y	-0-					-0-
08	DLQ G-10		260	-0-	260	331	7	1	253	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

03	620	N	433	-0-	-187	-0-	84	1	349	2	N	-0-					-0-
04	540	N	527	-0-	-13	-0-	84	1	443	2	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	87	1	401	2	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	84	1	504	2	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	87	1	576	2	N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	87	1	514	2	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

03	397	N	397	-0-	-0-	-0-	119	1	278	2	Y	-0-					1
04	390	N	382	-0-	-8	-0-	116	1	265	2	Y	1	1	1			1
							1	9									
05	403	N	352	-0-	-51	-0-	116	1	236	2	Y	-0-					1
06	390	N	341	-0-	-49	-0-	105	1	235	2	Y	1	1	1			1
							1	9									
07	403	N	371	-0-	-32	-0-	118	1	253	2	Y	-0-					1
*08	372	N	372	-0-	-0-	-0-	117	1	254	2	Y	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

03	403	N	360	-0-	-43	-0-	19	1	340	2	Y	1					1
							1	9									
04	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-	1	1			-0-
05	372	N	255	-0-	-117	-0-	14	1	241	2	Y	-0-					-0-
06	360	N	222	-0-	-138	-0-	12	1	210	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	17	1	273	2	Y	1					1
							1	9									
08	248	N	157	-0-	-91	-0-	9	1	148	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	19	1	270	3	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	20	1	256	3	N	-0-					-0-
07	310	N	261	-0-	-49	-0-	20	1	241	3	N	-0-					-0-
08	310	N	260	-0-	-50	-0-	18	1	242	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	244	-0-	-35	-0-	15	1	229	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	17	1	251	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	21	1	280	3	N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	648	-0-	-34	-0-	42	1	606	2	Y	-0-					4
04	660	N	616	-0-	-44	-0-	39	1	577	2	Y	-0-					4
05	682	N	608	-0-	-74	-0-	32	1	576	2	Y	-0-					4
06	630	N	571	-0-	-59	-0-	30	1	541	2	Y	-0-					4
07	651	N	575	-0-	-76	-0-	30	1	545	2	Y	-0-					4
08	620	N	554	-0-	-66	-0-	28	1	526	2	Y	-0-					4

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	18	1	187	2	Y	1					1
							1	9									
04	240	N	189	-0-	-51	-0-	17	1	172	2	Y	-0-	1	1			-0-
05	248	N	163	-0-	-85	-0-	15	1	147	2	Y	1					1
							1	9									
06	210	N	150	-0-	-60	-0-	12	1	138	2	Y	-0-	1	1			-0-
07	186	N	147	-0-	-39	-0-	13	1	133	2	Y	1					1
							1	9									
*08	208	N	208	-0-	-0-	-0-	18	1	190	2	Y	-0-					1

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	572	-0-	-79	-0-	33	1	539	3	N	-0-					-0-
04	870	N	188	-0-	-682	-0-	11	1	177	3	N	-0-					-0-
05	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	54	1	829	3	N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	61	1	923	3	N	-0-					-0-
*08	907	N	907	-0-	-0-	-0-	55	1	852	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	253	-0-	-1514	-0-	253	3			N	-0-					-0-
04	1710	N	1534	-0-	-176	-0-	1534	3			N	-0-					-0-
05	2856	N	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
07	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
08	1860	N	1738	-0-	-122	-0-	1738	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	19	1	350	2	Y	-0-					1
04	390	N	354	-0-	-36	-0-	19	1	335	2	Y	-0-	1	1			-0-
05	576	N	576	-0-	-0-	-0-	33	1	543	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	29	1	521	2	Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	24	1	383	2	Y	1					1
							1	9									
08	589	N	351	-0-	-238	-0-	21	1	330	2	Y	-0-					1

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

03	589	N	351	-0-	-238	-0-	351	2			N	-0-					-0-
04	570	N	136	-0-	-434	-0-	136	2			N	-0-					-0-
05	527	N	3	-0-	-524	-0-	3	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

03	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1
04	540	N	360	-0-	-180	-0-	19	1	341	2	Y	-0-	1	1			-0-
05	558	N	344	-0-	-214	-0-	19	1	325	2	Y	-0-					-0-
06	510	N	289	-0-	-221	-0-	15	1	274	2	Y	-0-					-0-
07	372	N	255	-0-	-117	-0-	15	1	239	2	Y	1					1
							1	9									
08	341	N	324	-0-	-17	-0-	19	1	305	2	Y	-0-					1

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

03	558	N	517	-0-	-41	-0-	27	1	490	2	Y	-0-					1
04	540	N	472	-0-	-68	-0-	25	1	447	2	Y	-0-	1	1			-0-
05	527	N	498	-0-	-29	-0-	28	1	470	2	Y	-0-					-0-
06	510	N	460	-0-	-50	-0-	25	1	435	2	Y	-0-					-0-
07	496	N	469	-0-	-27	-0-	28	1	440	2	Y	1					1
							1	9									
08	496	N	475	-0-	-21	-0-	28	1	447	2	Y	-0-					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

03	473	N	473	-0-	-0-	-0-	93	1	380	2	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	90	1	362	2	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	93	1	351	2	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	90	1	344	2	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	93	1	403	2	N	-0-					-0-
*08	461	N	461	-0-	-0-	-0-	93	1	368	2	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

03	682	N	581	-0-	-101	-0-	581	2			N	-0-					-0-
04	630	N	531	-0-	-99	-0-	531	2			N	-0-					-0-
05	620	N	492	-0-	-128	-0-	492	2			N	-0-					-0-
06	570	N	449	-0-	-121	-0-	449	2			N	-0-					-0-
07	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	19	1	337	2	Y	1					1
							1	9									
04	360	N	336	-0-	-24	-0-	18	1	318	2	Y	-0-	1	1			-0-
05	372	N	339	-0-	-33	-0-	19	1	320	2	Y	-0-					-0-
06	360	N	321	-0-	-39	-0-	17	1	304	2	Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	19	1	305	2	Y	1					1
							1	9									
08	341	N	323	-0-	-18	-0-	19	1	304	2	Y	-0-					1

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1135	-0-	-136	-0-	70	1	1055	3	N	9	9	8			-0-
							10	9									
04	1140	N	838	-0-	-302	-0-	54	1	784	3	N	-0-					-0-
05	1178	N	990	-0-	-188	-0-	61	1	929	3	N	-0-					-0-
06	1110	N	911	-0-	-199	-0-	59	1	852	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	62	1	843	3	N	8	8	8			-0-
							9	9									
08	992	N	893	-0-	-99	-0-	58	1	835	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	555	-0-	-34	-0-	29	1	526	3	N	-0-					-0-
04	570	N	550	-0-	-20	-0-	28	1	522	3	N	-0-					-0-
05	589	N	531	-0-	-58	-0-	28	1	503	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	27	1	480	3	N	-0-					-0-
07	558	N	526	-0-	-32	-0-	27	1	499	3	N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	868	-0-	-93	-0-	868	2			N	-0-					-0-
04	960	N	842	-0-	-118	-0-	842	2			N	-0-					-0-
05	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
06	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
07	868	N	738	-0-	-130	-0-	738	2			N	-0-					-0-
08	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	713	-0-	-62	-0-	713	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	713	N	603	-0-	-110	-0-	603	2			N	-0-					-0-
06	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	594	-0-	-57	-0-	594	2			Y	-0-					6
04	570	N	526	-0-	-44	-0-	526	2			Y	-0-					6
05	589	N	372	-0-	-217	-0-	372	2			Y	-0-					6
06	570	N	272	-0-	-298	-0-	272	2			Y	-0-					6
07	558	N	221	-0-	-337	-0-	221	2			Y	-0-					6
*08	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	519	-0-	-132	-0-	519	2			N	-0-					-0-
04	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
05	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
06	510	N	191	-0-	-319	-0-	191	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	199	-0-	-297	-0-	12 6	1 9	181	3	N	5	5	8			-0-
04	480	N	56	-0-	-424	-0-	1	3	55	9	N	50	50	8			-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	589	2	2	9	N	2	2	8			-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
07	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
08	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	413	-0-	-83	-0-	21	1	392	2	Y	-0-					1
04	548	N	548	-0-	-0-	-0-	29	1	519	2	Y	-0-	1	1			-0-
05	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	31	1	553	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	33 3	1 9	528	2	Y	3					3
*08	554	N	554	-0-	-0-	-0-	33	1	521	2	Y	-0-					3

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1300	N	1300	-0-	-0-	-0-	42	1	1258	3	Y	-0-					-0-
04	1290	N	1167	-0-	-123	-0-	38	1	1129	3	Y	-0-					-0-
05	1395	N	1177	-0-	-218	-0-	34	1	1143	3	Y	-0-					-0-
06	1260	N	1151	-0-	-109	-0-	32	1	1119	3	Y	-0-					-0-
07	1699	N	1699	-0-	-0-	-0-	55	1	1644	3	Y	-0-					-0-
*08	2011	N	2011	-0-	-0-	-0-	52	1	1959	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
05	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
*08	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1230	N	1230	-0-	-0-	-0-	76	1	1154	3	N	-0-					-0-
04	1200	N	1165	-0-	-35	-0-	78	1	1087	3	N	-0-					-0-
05	1240	N	1203	-0-	-37	-0-	87	1	1116	3	N	-0-					-0-
06	1200	N	1127	-0-	-73	-0-	80	1	1047	3	N	-0-					-0-
07	1209	N	1062	-0-	-147	-0-	80	1	982	3	N	-0-					-0-
08	1209	N	1093	-0-	-116	-0-	75	1	1018	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	556	-0-	-2	-0-	29	1	527	2	Y	-0-					1
04	540	N	500	-0-	-40	-0-	26	1	474	2	Y	-0-	1	1			-0-
05	558	N	322	-0-	-236	-0-	18	1	304	2	Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	31	1	550	2	Y	8	8	8			-0-
							9	9									
07	530	N	530	-0-	-0-	-0-	32	1	497	2	Y	1					1
							1	9									
*08	548	N	548	-0-	-0-	-0-	33	1	515	2	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	172	1	598	3	N	-0-					-0-
04	720	N	551	-0-	-169	-0-	156	1	395	3	N	-0-					-0-
05	806	N	457	-0-	-349	-0-	136	1	321	3	N	-0-					-0-
06	750	N	404	-0-	-346	-0-	96	1	308	3	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	115	1	417	3	N	-0-					-0-
*08	904	N	904	-0-	-0-	-0-	185	1	719	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	43	1	781	2	Y	1					2
							1	9									
04	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-	2	1			-0-
05	806	N	805	-0-	-1	-0-	46	1	759	2	Y	-0-					-0-
06	810	N	774	-0-	-36	-0-	41	1	733	2	Y	-0-					-0-
07	806	N	771	-0-	-35	-0-	46	1	723	2	Y	2					2
							2	9									
08	806	N	772	-0-	-34	-0-	46	1	726	2	Y	-0-					2

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
08	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	51	1	708	3	N	-0-					-0-
04	720	N	718	-0-	-2	-0-	45	1	673	3	N	-0-					-0-
05	744	N	641	-0-	-103	-0-	34	1	607	3	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	36	1	626	3	N	-0-					-0-
07	744	N	626	-0-	-118	-0-	36	1	590	3	N	-0-					-0-
08	651	N	618	-0-	-33	-0-	35	1	581	3	N	2	2	8			-0-
							2	9									

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	120	1	543	3	N	-0-					-0-
04	630	N	482	-0-	-148	-0-	108	1	374	3	N	-0-					-0-
05	682	N	290	-0-	-392	-0-	99	1	191	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	120	1	542	3	N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	123	1	541	3	N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	117	1	465	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	470	-0-	-26	-0-	87	1	383	2	N	-0-					-0-
04	480	N	469	-0-	-11	-0-	84	1	385	2	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	87	1	384	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	84	1	375	2	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	87	1	415	2	N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	87	1	396	2	N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1549	-0-	-1	-0-	90	1	1459	3	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	87	1	1371	3	N	-0-					-0-
05	1519	N	1445	-0-	-74	-0-	87	1	1358	3	N	-0-					-0-
06	1500	N	1493	-0-	-7	-0-	92	1	1401	3	N	-0-					-0-
07	1519	N	1513	-0-	-6	-0-	93	1	1420	3	N	-0-					-0-
*08	1464	N	1464	-0-	-0-	-0-	89	1	1375	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1370	-0-	-242	-0-	1370	2			N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
*08	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2141	N	2141	-0-	-0-	-0-	110	1	2005	2	Y	24	21	8			5
							26	9									
04	2012	N	2012	-0-	-0-	-0-	106	1	1905	2	Y	1	5	1			1
							1	9									
05	2139	N	2057	-0-	-82	-0-	116	1	1941	2	Y	-0-					1
06	2070	N	1957	-0-	-113	-0-	104	1	1832	2	Y	19	19	8			1
							21	9									
07	2077	N	1943	-0-	-134	-0-	116	1	1824	2	Y	3					4
							3	9									
08	2046	N	2002	-0-	-44	-0-	119	1	1883	2	Y	-0-					4

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	112	1	145	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	134	1	142	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	100	1	134	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	112	1	130	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	109	1	139	3	N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	144	1	163	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1011	-0-	-43	-0-	90	1	919	2	Y	2	2	8			-0-
							2	9									
04	1020	N	996	-0-	-24	-0-	89	1	907	2	Y	-0-					-0-
05	1023	N	947	-0-	-76	-0-	85	1	862	2	Y	-0-					-0-
06	990	N	638	-0-	-352	-0-	58	1	578	2	Y	2	2	8			-0-
							2	9									
07	1023	N	894	-0-	-129	-0-	82	1	812	2	Y	-0-					-0-
08	961	N	882	-0-	-79	-0-	81	1	801	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	30	1	384	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	28	1	360	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	30	1	376	3	N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	28	1	387	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

03	806	N	790	-0-	-16	-0-	49	1	741	3	N	-0-					-0-
04	810	N	760	-0-	-50	-0-	49	1	711	3	N	-0-					-0-
05	806	N	774	-0-	-32	-0-	52	1	722	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	50	1	684	3	N	-0-					-0-
07	775	N	746	-0-	-29	-0-	51	1	695	3	N	-0-					-0-
08	775	N	749	-0-	-26	-0-	49	1	700	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

03	651	N	385	-0-	-266	-0-	186	1	199	3	N	-0-					-0-
04	690	N	370	-0-	-320	-0-	180	1	190	3	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	185	1	436	3	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	206	1	577	3	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	211	1	562	3	N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	207	1	515	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

03	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	28	1	359	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	26	1	358	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

03	527	N	520	-0-	-7	-0-	27	1	493	2	Y	-0-					1
04	510	N	465	-0-	-45	-0-	24	1	441	2	Y	-0-	1	1			-0-
05	527	N	475	-0-	-52	-0-	27	1	448	2	Y	-0-					-0-
06	510	N	488	-0-	-22	-0-	26	1	462	2	Y	-0-					-0-
07	496	N	492	-0-	-4	-0-	29	1	462	2	Y	1					1
							1	9									
*08	489	N	489	-0-	-0-	-0-	29	1	460	2	Y	-0-					1

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

03	482	N	482	-0-	-0-	-0-	41	1	441	2	Y	-0-					1
04	451	N	451	-0-	-0-	-0-	40	1	410	2	Y	1	1	1			1
							1	9									
05	442	N	442	-0-	-0-	-0-	40	1	401	2	Y	1					2
							1	9									
06	480	N	416	-0-	-64	-0-	34	1	380	2	Y	2	2	1	1	8	1
							2	9									
07	465	N	427	-0-	-38	-0-	38	1	389	2	Y	-0-					1
08	434	N	420	-0-	-14	-0-	37	1	382	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	740	-0-	-4	-0-	38	1	701	2	Y	1					2
							1	9									
04	767	N	767	-0-	-0-	-0-	40	1	727	2	Y	-0-	2	1			-0-
05	837	N	731	-0-	-106	-0-	41	1	690	2	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	39	1	683	2	Y	-0-					-0-
07	806	N	607	-0-	-199	-0-	36	1	570	2	Y	1					1
							1	9									
08	744	N	428	-0-	-316	-0-	26	1	402	2	Y	-0-					1

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

03	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	26	1	353	3	N	-0-					-0-
07	403	N	375	-0-	-28	-0-	26	1	349	3	N	-0-					-0-
08	403	N	395	-0-	-8	-0-	26	1	369	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

03	310	N	228	-0-	-82	-0-	14	1	214	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	29	1	405	3	N	-0-					-0-
05	465	N	442	-0-	-23	-0-	32	1	410	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	29	1	380	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	30	1	404	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

03	1271	N	1184	-0-	-87	-0-	69	1	1115	3	N	-0-					-0-
04	1200	N	1155	-0-	-45	-0-	69	1	1086	3	N	-0-					-0-
05	1240	N	1084	-0-	-156	-0-	65	1	1019	3	N	-0-					-0-
06	1140	N	998	-0-	-142	-0-	61	1	937	3	N	-0-					-0-
07	1209	N	1142	-0-	-67	-0-	70	1	1072	3	N	-0-					-0-
08	1085	N	985	-0-	-100	-0-	60	1	925	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1036	-0-	-49	-0-	64	1	972	3	N	-0-					-0-
04	1050	N	994	-0-	-56	-0-	64	1	930	3	N	-0-					-0-
05	1054	N	995	-0-	-59	-0-	67	1	928	3	N	-0-					-0-
06	990	N	940	-0-	-50	-0-	64	1	876	3	N	-0-					-0-
07	1023	N	962	-0-	-61	-0-	66	1	896	3	N	-0-					-0-
08	992	N	964	-0-	-28	-0-	64	1	900	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	50	1	494	2	Y	-0-					-0-
04	540	N	509	-0-	-31	-0-	43	1	466	2	Y	-0-					-0-
05	558	N	515	-0-	-43	-0-	44	1	471	2	Y	-0-					-0-
06	540	N	474	-0-	-66	-0-	42	1	432	2	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	46	1	460	2	Y	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	47	1	488	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	51	1	509	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	44	1	469	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	46	1	487	2	Y	-0-					-0-
06	540	N	510	-0-	-30	-0-	45	1	465	2	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	46	1	460	2	Y	-0-					-0-
08	527	N	501	-0-	-26	-0-	44	1	454	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2629	-0-	-192	-0-	152	1	2477	3	N	-0-					-0-
04	2550	X	2448	-0-	-102	-0-	145	1	2303	3	N	-0-					-0-
05	2635	X	2401	-0-	-234	-0-	144	1	2257	3	N	-0-					-0-
06	2550	X	2431	-0-	-119	-0-	149	1	2282	3	N	-0-					-0-
07	2542	N	2498	-0-	-44	-0-	154	1	2344	3	N	-0-					-0-
*08	2492	N	2492	-0-	-0-	-0-	151	1	2341	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2043	N	2043	-0-	-0-	-0-	118	1	1925	3	N	-0-					-0-
04	2010	N	2006	-0-	-4	-0-	119	1	1887	3	N	-0-					-0-
05	2034	N	2034	-0-	-0-	-0-	122	1	1912	3	N	-0-					-0-
06	1980	N	1942	-0-	-38	-0-	119	1	1823	3	N	-0-					-0-
07	2077	N	2011	-0-	-66	-0-	124	1	1887	3	N	-0-					-0-
08	2046	N	1995	-0-	-51	-0-	121	1	1874	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-					-0-
04	450	N	373	-0-	-77	-0-	22	1	351	3	N	-0-					-0-
05	465	N	374	-0-	-91	-0-	22	1	352	3	N	-0-					-0-
06	420	N	358	-0-	-62	-0-	22	1	336	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1453	-0-	-97	-0-	84	1	1369	3	N	-0-					-0-
04	1410	N	1214	-0-	-196	-0-	72	1	1142	3	N	-0-					-0-
05	1395	N	1260	-0-	-135	-0-	76	1	1184	3	N	-0-					-0-
06	1410	N	1238	-0-	-172	-0-	76	1	1162	3	N	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	76	1	1158	3	N	-0-					-0-
*08	1300	N	1300	-0-	-0-	-0-	79	1	1221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

03	293	N	293	-0-	-0-	-0-	27	1	266	2	Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	24	1	257	2	Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	25	1	269	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	25	1	258	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	26	1	260	2	Y	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	26	1	267	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	527	N	384	-0-	-143	-0-	384	2			N	-0-					-0-
06	480	N	372	-0-	-108	-0-	372	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

03	1395	N	1371	-0-	-24	-0-	71	1	1299	2	Y	1					3
							1	9									
04	1320	N	1303	-0-	-17	-0-	69	1	1233	2	Y	1	3	1			1
							1	9									
05	1364	N	1325	-0-	-39	-0-	75	1	1250	2	Y	-0-					1
06	1320	N	1286	-0-	-34	-0-	69	1	1217	2	Y	-0-					1
07	1333	N	1317	-0-	-16	-0-	78	1	1237	2	Y	2					3
							2	9									
*08	1405	N	1405	-0-	-0-	-0-	84	1	1321	2	Y	-0-					3

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

03	1596	N	1596	-0-	-0-	-0-	83	1	1511	2	Y	2					4
							2	9									
04	1500	N	1488	-0-	-12	-0-	78	1	1409	2	Y	1	4	1			1
							1	9									
05	1597	N	1597	-0-	-0-	-0-	90	1	1507	2	Y	-0-					1
06	1553	N	1553	-0-	-0-	-0-	83	1	1470	2	Y	-0-					1
07	1550	N	1546	-0-	-4	-0-	92	1	1452	2	Y	2					3
							2	9									
08	1612	N	1608	-0-	-4	-0-	96	1	1512	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	736	-0-	-39	-0-	38	1	697	2	Y	1					2
							1	9									
04	720	N	699	-0-	-21	-0-	37	1	662	2	Y	-0-	2	1			-0-
05	744	N	706	-0-	-38	-0-	40	1	666	2	Y	-0-					-0-
06	720	N	685	-0-	-35	-0-	37	1	648	2	Y	-0-					-0-
07	713	N	694	-0-	-19	-0-	41	1	651	2	Y	2					2
							2	9									
08	713	N	708	-0-	-5	-0-	42	1	666	2	Y	-0-					2

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	798	-0-	-8	-0-	41	1	756	2	N	1					2
							1	9									
04	810	N	743	-0-	-67	-0-	39	1	704	2	N	-0-	2	1			-0-
05	744	N	740	-0-	-4	-0-	42	1	698	2	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	40	1	707	2	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	46	1	728	2	N	2					2
							2	9									
*08	790	N	790	-0-	-0-	-0-	47	1	743	2	N	-0-					2

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	23	1	424	2	N	-0-					1
04	422	N	422	-0-	-0-	-0-	22	1	400	2	N	-0-	1	1			-0-
05	443	N	443	-0-	-0-	-0-	25	1	418	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-					-0-
07	434	N	206	-0-	-228	-0-	12	1	193	2	N	1					1
							1	9									
*08	470	N	470	-0-	-0-	-0-	28	1	442	2	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	244	-0-	-128	-0-	15	1	229	3	N	-0-					-0-
04	360	N	303	-0-	-57	-0-	20	1	283	3	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	18	1	256	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	16	1	218	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	522	-0-	-5	-0-	32	1	490	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
05	527	N	525	-0-	-2	-0-	35	1	490	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	34	1	463	3	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	35	1	473	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	34	1	475	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	848	-0-	-51	-0-	44	1	803	2	Y	1					2
							1	9									
04	870	N	779	-0-	-91	-0-	41	1	738	2	Y	-0-	2	1			-0-
05	868	N	826	-0-	-42	-0-	47	1	779	2	Y	-0-					-0-
06	810	N	783	-0-	-27	-0-	42	1	741	2	Y	-0-					-0-
07	806	N	769	-0-	-37	-0-	46	1	721	2	Y	2					2
							2	9									
08	837	N	765	-0-	-72	-0-	46	1	719	2	Y	-0-					2

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3588	-0-	-132	-0-	222	1	3366	3	N	-0-					-0-
04	3600	X	3575	-0-	-25	-0-	238	1	3337	3	N	-0-					-0-
05	3758	X	3758	-0-	-0-	-0-	271	1	3487	3	N	-0-					-0-
06	3570	X	3567	-0-	-3	-0-	254	1	3313	3	N	-0-					-0-
07	3689	X	3045	-0-	-644	-0-	228	1	2817	3	N	-0-					-0-
08	3751	X	2954	-0-	-797	-0-	202	1	2752	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
07	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
08	217	N	97	-0-	-120	-0-	6	1	91	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	N	1207	-0-	-0-	-0-	70	1	1137	3	N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	63	1	1005	3	N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	64	1	1011	3	N	-0-					-0-
06	1170	N	983	-0-	-187	-0-	60	1	923	3	N	-0-					-0-
07	1116	N	954	-0-	-162	-0-	59	1	895	3	N	-0-					-0-
08	1085	N	1062	-0-	-23	-0-	64	1	998	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2102	-0-	-192	-0-	122	1	1980	3	N	-0-					-0-
04	2130	X	1975	-0-	-155	-0-	117	1	1858	3	N	-0-					-0-
05	2139	X	1819	-0-	-320	-0-	109	1	1710	3	N	-0-					-0-
06	2040	X	1934	-0-	-106	-0-	119	1	1815	3	N	-0-					-0-
07	2123	N	2123	-0-	-0-	-0-	131	1	1992	3	N	-0-					-0-
*08	2057	N	2057	-0-	-0-	-0-	124	1	1933	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	817	-0-	-20	-0-	47	1	770	3	N	-0-					-0-
04	780	N	702	-0-	-78	-0-	42	1	660	3	N	-0-					-0-
05	806	N	733	-0-	-73	-0-	44	1	689	3	N	-0-					-0-
06	780	N	709	-0-	-71	-0-	44	1	665	3	N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	60	1	912	3	N	-0-					-0-
*08	863	N	863	-0-	-0-	-0-	52	1	811	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	789	-0-	-172	-0-	72	1	717	2	Y	-0-					-0-
04	930	N	783	-0-	-147	-0-	67	1	716	2	Y	-0-					-0-
05	837	N	755	-0-	-82	-0-	65	1	690	2	Y	-0-					-0-
06	750	N	643	-0-	-107	-0-	57	1	586	2	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	68	1	686	2	Y	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	74	1	762	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1387	-0-	-70	-0-	72	1	1315	3	N	-0-					-0-
04	1380	N	1070	-0-	-310	-0-	55	1	1015	3	N	-0-					-0-
05	1426	N	1146	-0-	-280	-0-	61	1	1085	3	N	-0-					-0-
06	1350	N	1305	-0-	-45	-0-	68	1	1237	3	N	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	70	1	1274	3	N	-0-					-0-
*08	1288	N	1288	-0-	-0-	-0-	70	1	1218	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-
04	540	N	512	-0-	-28	-0-	26	1	486	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-					-0-
06	480	N	318	-0-	-162	-0-	17	1	301	3	N	-0-					-0-
07	527	N	326	-0-	-201	-0-	17	1	309	3	N	-0-					-0-
08	434	N	326	-0-	-108	-0-	18	1	308	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	222	-0-	-57	-0-	14	1	208	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	18	1	250	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	684	-0-	-91	-0-	42	1	642	3	N	-0-					-0-
04	810	N	779	-0-	-31	-0-	52	1	727	3	N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	62	1	796	3	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	56	1	724	3	N	-0-					-0-
07	806	N	777	-0-	-29	-0-	58	1	719	3	N	-0-					-0-
08	868	N	762	-0-	-106	-0-	52	1	710	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	871	-0-	-28	-0-	54	1	817	3	N	-0-					-0-
04	870	N	814	-0-	-56	-0-	54	1	760	3	N	-0-					-0-
05	899	N	806	-0-	-93	-0-	58	1	748	3	N	-0-					-0-
06	840	N	773	-0-	-67	-0-	55	1	718	3	N	-0-					-0-
07	837	N	586	-0-	-251	-0-	44	1	542	3	N	-0-					-0-
08	806	N	716	-0-	-90	-0-	49	1	667	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	471	-0-	-56	-0-	24	1	447	3	N	-0-					-0-
04	510	N	409	-0-	-101	-0-	19	1	390	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	20	1	419	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-
08	527	N	380	-0-	-147	-0-	18	1	362	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	27	1	491	3	N	-0-					-0-
04	510	N	493	-0-	-17	-0-	25	1	468	3	N	-0-					-0-
05	527	N	496	-0-	-31	-0-	26	1	470	3	N	-0-					-0-
06	510	N	480	-0-	-30	-0-	25	1	455	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	26	1	467	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	582	-0-	-38	-0-	148	1	434	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	104	1	266	3	N	-0-					-0-
05	682	N	215	-0-	-467	-0-	59	1	156	3	N	-0-					-0-
06	570	N	338	-0-	-232	-0-	139	1	199	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	155	1	278	3	N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	154	1	303	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	761	-0-	-14	-0-	39	1	722	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	34	1	712	3	N	-0-					-0-
05	775	N	774	-0-	-1	-0-	35	1	739	3	N	-0-					-0-
06	750	N	718	-0-	-32	-0-	32	1	686	3	N	-0-					-0-
07	775	N	766	-0-	-9	-0-	36	1	730	3	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	36	1	734	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					2
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					2
05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					2
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					2
08	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					2

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	646	-0-	-5	-0-	34	1	611	2	Y	1					2
							1	9									
04	630	N	610	-0-	-20	-0-	32	1	578	2	Y	-0-	2	1			-0-
05	651	N	623	-0-	-28	-0-	35	1	588	2	Y	-0-					-0-
06	630	N	574	-0-	-56	-0-	31	1	543	2	Y	-0-					-0-
07	620	N	599	-0-	-21	-0-	36	1	562	2	Y	1					1
							1	9									
*08	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					1

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	844	-0-	-24	-0-	44	1	800	3	N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	40	1	739	3	N	-0-					-0-
05	868	N	781	-0-	-87	-0-	41	1	740	3	N	-0-					-0-
06	810	N	779	-0-	-31	-0-	41	1	738	3	N	-0-					-0-
07	806	N	794	-0-	-12	-0-	41	1	753	3	N	-0-					-0-
08	775	N	722	-0-	-53	-0-	39	1	683	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	93	1	1413	3	N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	86	1	1209	3	N	2	2	8			-0-
							2	9									
05	1349	N	1349	-0-	-0-	-0-	97	1	1252	3	N	-0-					-0-
06	1410	N	1268	-0-	-142	-0-	90	1	1178	3	N	-0-					-0-
07	1333	N	1213	-0-	-120	-0-	91	1	1122	3	N	-0-					-0-
08	1364	N	1288	-0-	-76	-0-	88	1	1200	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1181	-0-	-28	-0-	68	1	1113	3	N	-0-					-0-
04	1170	N	1140	-0-	-30	-0-	68	1	1072	3	N	-0-					-0-
05	1178	N	1158	-0-	-20	-0-	69	1	1089	3	N	-0-					-0-
06	1140	N	1104	-0-	-36	-0-	68	1	1036	3	N	-0-					-0-
07	1178	N	1128	-0-	-50	-0-	69	1	1059	3	N	-0-					-0-
08	1147	N	1098	-0-	-49	-0-	66	1	1032	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	42	1	643	3	N	-0-					-0-
08	713	N	681	-0-	-32	-0-	41	1	640	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1014	-0-	-102	-0-	59	1	955	3	N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	66	1	1047	3	N	-0-					-0-
05	1085	N	712	-0-	-373	-0-	43	1	669	3	N	-0-					-0-
06	990	N	676	-0-	-314	-0-	42	1	634	3	N	-0-					-0-
07	1147	N	711	-0-	-436	-0-	44	1	667	3	N	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	511	-0-	-16	-0-	26	1	485	3	N	-0-					-0-
04	540	N	491	-0-	-49	-0-	26	1	465	3	N	-0-					-0-
05	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	28	1	444	3	N	1	1	8			-0-
							1	9									
07	496	N	487	-0-	-9	-0-	27	1	460	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	28	1	467	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	50	1	780	3	N	-0-					-0-
06	930	N	688	-0-	-242	-0-	42	1	646	3	N	-0-					-0-
07	837	N	711	-0-	-126	-0-	44	1	667	3	N	-0-					-0-
08	837	N	675	-0-	-162	-0-	41	1	634	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	30	1	387	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-
07	434	N	404	-0-	-30	-0-	30	1	374	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	27	1	371	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	191	1	257	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	185	1	246	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	192	1	246	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	185	1	222	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	190	1	223	3	N	-0-					-0-
08	434	N	411	-0-	-23	-0-	190	1	221	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1239	-0-	-32	-0-	64	1	1175	3	N	-0-					-0-
04	1209	N	1209	-0-	-0-	-0-	62	1	1147	3	N	-0-					-0-
05	1271	N	1210	-0-	-61	-0-	64	1	1146	3	N	-0-					-0-
06	1200	N	1151	-0-	-49	-0-	60	1	1091	3	N	-0-					-0-
07	1240	N	1172	-0-	-68	-0-	61	1	1111	3	N	-0-					-0-
08	1209	N	976	-0-	-233	-0-	53	1	923	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1160	N	1160	-0-	-0-	-0-	67	1	1093	3	N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	62	1	978	3	N	-0-					-0-
05	1116	N	1036	-0-	-80	-0-	62	1	974	3	N	-0-					-0-
06	1110	N	1042	-0-	-68	-0-	64	1	978	3	N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	80	1	1223	3	N	-0-					-0-
*08	1239	N	1239	-0-	-0-	-0-	75	1	1164	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	110	1	420	2	Y	-0-					1
04	513	N	513	-0-	-0-	-0-	108	1	403	2	Y	2	2	1			1
							2	9									
05	527	N	483	-0-	-44	-0-	108	1	374	2	Y	1					2
							1	9									
06	510	N	363	-0-	-147	-0-	90	1	272	2	Y	1	2	1			1
							1	9									
07	527	N	376	-0-	-151	-0-	98	1	278	2	Y	-0-					1
08	496	N	405	-0-	-91	-0-	100	1	304	2	Y	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	18	1	327	2	Y	1					1
							1	9									
04	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-	1	1			-0-
05	341	N	135	-0-	-206	-0-	8	1	127	2	Y	-0-					-0-
06	330	N	114	-0-	-216	-0-	6	1	108	2	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	9	1	135	2	Y	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	58	1	947	3	N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	56	1	894	3	N	-0-					-0-
05	961	N	952	-0-	-9	-0-	57	1	895	3	N	-0-					-0-
06	960	N	913	-0-	-47	-0-	56	1	857	3	N	-0-					-0-
07	992	N	908	-0-	-84	-0-	56	1	852	3	N	-0-					-0-
08	961	N	928	-0-	-33	-0-	56	1	872	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1569	N	1569	-0-	-0-	-0-	143	1	1426	2	Y	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	127	1	1359	2	Y	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	138	1	1466	2	Y	-0-					-0-
06	1542	N	1542	-0-	-0-	-0-	137	1	1405	2	Y	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	141	1	1423	2	Y	-0-					-0-
08	1612	N	1577	-0-	-35	-0-	139	1	1430	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	981	N	981	-0-	-0-	-0-	51	1	929	2	Y	1					2
							1	9									
04	930	N	874	-0-	-56	-0-	46	1	828	2	Y	-0-	2	1			-0-
05	868	N	845	-0-	-23	-0-	48	1	797	2	Y	-0-					-0-
06	960	N	768	-0-	-192	-0-	41	1	727	2	Y	-0-					-0-
07	899	N	793	-0-	-106	-0-	47	1	744	2	Y	2					2
							2	9									
*08	889	N	889	-0-	-0-	-0-	53	1	836	2	Y	-0-					2

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	884	-0-	-77	-0-	235	1	648	2	Y	1					2
							1	9									
04	930	N	848	-0-	-82	-0-	228	1	618	2	Y	2	3	1			1
							2	9									
05	899	N	856	-0-	-43	-0-	235	1	619	2	Y	2					3
							2	9									
06	870	N	761	-0-	-109	-0-	211	1	548	2	Y	2	3	1			2
							2	9									
07	868	N	832	-0-	-36	-0-	232	1	599	2	Y	1					3
							1	9									
08	868	N	819	-0-	-49	-0-	231	1	587	2	Y	1	2	1			2
							1	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	723	-0-	-83	-0-	206	1	517	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	203	1	549	3	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	210	1	568	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	203	1	529	3	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	209	1	536	3	N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	208	1	534	3	N	38	38	8			-0-
							42	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	13	1	134	2	Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	13	1	132	2	Y	1					1
							1	9									
06	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-	1	1			-0-
07	155	N	130	-0-	-25	-0-	12	1	118	2	Y	-0-					-0-
08	155	N	128	-0-	-27	-0-	11	1	117	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1958	N	1958	-0-	-0-	-0-	122	1	1834	3	N	2	2	8			-0-
							2	9									
04	1564	N	1564	-0-	-0-	-0-	101	1	1463	3	N	-0-					-0-
05	1555	N	1555	-0-	-0-	-0-	104	1	1451	3	N	-0-					-0-
06	1710	N	1506	-0-	-204	-0-	103	1	1403	3	N	-0-					-0-
07	1612	N	1514	-0-	-98	-0-	104	1	1410	3	N	-0-					-0-
08	1550	N	1466	-0-	-84	-0-	97	1	1369	3	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	36	1	380	2	Y	-0-					1
04	450	N	427	-0-	-23	-0-	38	1	388	2	Y	1	1	1			1
							1	9									
05	434	N	414	-0-	-20	-0-	37	1	377	2	Y	-0-					1
06	390	N	381	-0-	-9	-0-	31	1	349	2	Y	1	1	1			1
							1	9									
07	434	N	405	-0-	-29	-0-	36	1	369	2	Y	-0-					1
*08	433	N	433	-0-	-0-	-0-	38	1	394	2	Y	1	1	1			1
							1	9									

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1524	-0-	-26	-0-	79	1	1445	3	N	-0-					-0-
04	1500	N	1488	-0-	-12	-0-	76	1	1412	3	N	-0-					-0-
05	1519	N	1517	-0-	-2	-0-	80	1	1437	3	N	-0-					-0-
06	1470	N	1441	-0-	-29	-0-	76	1	1365	3	N	-0-					-0-
07	1550	N	1483	-0-	-67	-0-	77	1	1406	3	N	-0-					-0-
08	1519	N	1446	-0-	-73	-0-	79	1	1367	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	900	-0-	-30	-0-	46	1	854	3	N	-0-					-0-
04	900	N	847	-0-	-53	-0-	43	1	804	3	N	-0-					-0-
05	899	N	848	-0-	-51	-0-	45	1	803	3	N	-0-					-0-
06	870	N	805	-0-	-65	-0-	42	1	763	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	43	1	776	3	N	-0-					-0-
08	837	N	795	-0-	-42	-0-	43	1	752	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	237	-0-	-104	-0-	12	1	224	2	Y	1					1
							1	9									
04	360	N	214	-0-	-146	-0-	11	1	203	2	Y	-0-	1	1			-0-
05	341	N	188	-0-	-153	-0-	11	1	177	2	Y	-0-					-0-
06	240	N	161	-0-	-79	-0-	9	1	152	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-
08	186	N	152	-0-	-34	-0-	9	1	143	2	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1010	-0-	-75	-0-	52	1	956	2	Y	2					3
							2	9									
04	1020	N	1000	-0-	-20	-0-	53	1	947	2	Y	-0-	3	1			-0-
05	1054	N	1015	-0-	-39	-0-	57	1	958	2	Y	-0-					-0-
06	990	N	971	-0-	-19	-0-	52	1	919	2	Y	-0-					-0-
07	1023	N	974	-0-	-49	-0-	58	1	914	2	Y	2					2
							2	9									
08	1023	N	1007	-0-	-16	-0-	60	1	947	2	Y	-0-					2

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	424	-0-	-72	-0-	22	1	402	2	Y	-0-					1
04	450	N	398	-0-	-52	-0-	21	1	377	2	Y	-0-	1	1			-0-
05	434	N	378	-0-	-56	-0-	21	1	357	2	Y	-0-					-0-
06	420	N	283	-0-	-137	-0-	15	1	268	2	Y	-0-					-0-
07	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-
*08	1615	N	1615	-0-	-0-	-0-	96	1	1519	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	459	-0-	-564	-0-	192	1	267	3	N	-0-					-0-
04	990	N	528	-0-	-462	-0-	192	1	336	3	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	193	1	240	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	189	1	262	3	N	-0-					-0-
07	558	N	402	-0-	-156	-0-	191	1	211	3	N	-0-					-0-
08	434	N	389	-0-	-45	-0-	189	1	200	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	26	1	399	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	27	1	374	3	N	-0-					-0-
07	434	N	411	-0-	-23	-0-	28	1	383	3	N	-0-					-0-
08	434	N	405	-0-	-29	-0-	27	1	378	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	29	1	422	3	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	30	1	423	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	30	1	410	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	30	1	422	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-
04	510	N	481	-0-	-29	-0-	25	1	456	3	N	-0-					-0-
05	527	N	494	-0-	-33	-0-	26	1	468	3	N	-0-					-0-
06	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	27	1	467	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	87	1	213	2	Y	-0-					9
04	300	N	270	-0-	-30	-0-	84	1	186	2	Y	-0-					9
05	279	N	179	-0-	-100	-0-	87	1	92	2	Y	-0-					9
06	300	N	150	-0-	-150	-0-	84	1	66	2	Y	-0-					9
07	441	N	441	-0-	-0-	-0-	84	1	357	2	Y	-0-					9
*08	760	N	760	-0-	-0-	-0-	87	1	673	2	Y	-0-					7

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	40	1	518	3	N	-0-					-0-
06	570	N	518	-0-	-52	-0-	37	1	481	3	N	-0-					-0-
07	558	N	525	-0-	-33	-0-	39	1	486	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	38	1	518	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1059	-0-	-26	-0-	55	1	1004	3	N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	54	1	1001	3	N	-0-					-0-
05	1085	N	1058	-0-	-27	-0-	56	1	1002	3	N	-0-					-0-
06	1020	N	1011	-0-	-9	-0-	53	1	958	3	N	-0-					-0-
07	1085	N	1021	-0-	-64	-0-	53	1	968	3	N	-0-					-0-
08	1054	N	916	-0-	-138	-0-	50	1	866	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1239	-0-	-32	-0-	145	1	1094	3	N	-0-					-0-
04	1170	N	1145	-0-	-25	-0-	137	1	1008	3	N	-0-					-0-
05	1240	N	1160	-0-	-80	-0-	141	1	1019	3	N	-0-					-0-
06	1200	N	1083	-0-	-117	-0-	136	1	947	3	N	-0-					-0-
07	1178	N	917	-0-	-261	-0-	133	1	784	3	N	-0-					-0-
08	1147	N	842	-0-	-305	-0-	129	1	713	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2246	-0-	-48	-0-	140	1	2106	3	N	-0-					-0-
04	2190	X	2123	-0-	-67	-0-	137	1	1986	3	N	-0-					-0-
05	2294	X	1811	-0-	-483	-0-	121	1	1690	3	N	-0-					-0-
06	2220	X	2048	-0-	-172	-0-	140	1	1907	3	N	1	1	8			-0-
							1	9									
07	2201	N	2093	-0-	-108	-0-	144	1	1949	3	N	-0-					-0-
*08	2080	N	2080	-0-	-0-	-0-	137	1	1943	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
05	527	N	427	-0-	-100	-0-	25	1	402	3	N	-0-					-0-
06	480	N	408	-0-	-72	-0-	24	1	384	3	N	-0-					-0-
07	527	N	428	-0-	-99	-0-	27	1	401	3	N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	27	1	408	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-
06	630	N	564	-0-	-66	-0-	40	1	524	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	46	1	573	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	43	1	590	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	11	1	209	2	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-	1	1			-0-
05	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	11	1	192	2	Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	12	1	191	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1135	-0-	-43	-0-	59	1	1074	2	Y	2					3
							2	9									
04	1110	N	1060	-0-	-50	-0-	56	1	1004	2	Y	-0-	3	1			-0-
05	1147	N	989	-0-	-158	-0-	56	1	932	2	Y	1					1
							1	9									
06	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-					1
07	1085	N	1085	-0-	-0-	-0-	65	1	1019	2	Y	1					2
							1	9									
*08	1123	N	1123	-0-	-0-	-0-	67	1	1056	2	Y	-0-					2

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1076	-0-	-71	-0-	62	1	1014	3	N	-0-					-0-
04	1080	N	1038	-0-	-42	-0-	62	1	976	3	N	-0-					-0-
05	1085	N	1033	-0-	-52	-0-	62	1	971	3	N	-0-					-0-
06	1050	N	1005	-0-	-45	-0-	62	1	943	3	N	-0-					-0-
07	1085	N	1044	-0-	-41	-0-	64	1	980	3	N	-0-					-0-
08	1023	N	1011	-0-	-12	-0-	61	1	950	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	502	-0-	-25	-0-	82	1	420	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	79	1	393	3	N	-0-					-0-
05	527	N	465	-0-	-62	-0-	79	1	386	3	N	-0-					-0-
06	480	N	426	-0-	-54	-0-	76	1	349	3	N	1	1	8			-0-
							1	9									
07	496	N	423	-0-	-73	-0-	76	1	347	3	N	-0-					-0-
08	465	N	438	-0-	-27	-0-	78	1	360	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

03	816	N	816	-0-	-0-	-0-	149	1	666	2	Y	1					2
							1	9									
04	1020	N	871	-0-	-149	-0-	154	1	715	2	Y	2	3	1			1
							2	9									
05	819	N	819	-0-	-0-	-0-	153	1	664	2	Y	2					3
							2	9									
06	780	N	776	-0-	-4	-0-	138	1	636	2	Y	2	3	1			2
							2	9									
07	899	N	801	-0-	-98	-0-	150	1	650	2	Y	1					3
							1	9									
08	806	N	760	-0-	-46	-0-	146	1	613	2	Y	1	2	1			2
							1	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

03	896	N	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	40	1	828	3	N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	34	1	725	3	N	-0-					-0-
06	660	N	545	-0-	-115	-0-	25	1	520	3	N	-0-					-0-
07	682	N	411	-0-	-271	-0-	19	1	392	3	N	-0-					-0-
08	682	N	548	-0-	-134	-0-	25	1	523	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

03	837	N	803	-0-	-34	-0-	41	1	762	3	N	-0-					-0-
04	780	N	754	-0-	-26	-0-	39	1	715	3	N	-0-					-0-
05	806	N	760	-0-	-46	-0-	40	1	720	3	N	-0-					-0-
06	780	N	707	-0-	-73	-0-	37	1	670	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	37	1	672	3	N	-0-					-0-
08	775	N	694	-0-	-81	-0-	38	1	656	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	3			N	-0-					-0-
07	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	1035	-0-	-50	-0-	54	1	980	2	Y	1					2
							1	9									
04	1050	X	1011	-0-	-39	-0-	53	1	958	2	Y	-0-	2	1			-0-
05	1033	X	1033	-0-	-0-	-0-	58	1	975	2	Y	-0-					-0-
06	990	X	985	-0-	-5	-0-	53	1	932	2	Y	-0-					-0-
07	1054	N	980	-0-	-74	-0-	58	1	920	2	Y	2					2
							2	9									
08	1023	N	1022	-0-	-1	-0-	61	1	961	2	Y	-0-					2

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
05	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-
06	360	N	171	-0-	-189	-0-	12	1	159	3	N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	32	1	431	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	88	1	23	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	81	1	32	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	89	1	24	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	83	1	30	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	86	1	33	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	88	1	22	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					-0-
05	372	N	364	-0-	-8	-0-	24	1	340	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	25	1	344	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	29	1	394	3	N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	803	-0-	-437	-0-	41	1	762	3	N	-0-					-0-
04	1230	N	672	-0-	-558	-0-	31	1	641	3	N	-0-					-0-
05	1085	N	598	-0-	-487	-0-	27	1	571	3	N	-0-					-0-
06	780	N	489	-0-	-291	-0-	22	1	467	3	N	-0-					-0-
07	682	N	440	-0-	-242	-0-	21	1	419	3	N	-0-					-0-
08	589	N	474	-0-	-115	-0-	22	1	452	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1057	-0-	-245	-0-	66	1	991	3	N	-0-					-0-
04	1170	N	994	-0-	-176	-0-	64	1	930	3	N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	67	1	941	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	66	1	899	3	N	-0-					-0-
07	1023	N	979	-0-	-44	-0-	67	1	912	3	N	-0-					-0-
08	1023	N	952	-0-	-71	-0-	63	1	889	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1032	-0-	-22	-0-	53	1	979	3	N	-0-					-0-
04	1020	N	967	-0-	-53	-0-	49	1	918	3	N	-0-					-0-
05	1054	N	915	-0-	-139	-0-	48	1	867	3	N	-0-					-0-
06	990	N	749	-0-	-241	-0-	39	1	710	3	N	-0-					-0-
07	992	N	899	-0-	-93	-0-	47	1	852	3	N	-0-					-0-
*08	971	N	971	-0-	-0-	-0-	53	1	918	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1606	-0-	-37	-0-	100	1	1506	3	N	-0-					-0-
04	1620	N	1547	-0-	-73	-0-	100	1	1447	3	N	-0-					-0-
05	1612	N	1570	-0-	-42	-0-	105	1	1465	3	N	-0-					-0-
06	1560	N	1490	-0-	-70	-0-	102	1	1388	3	N	-0-					-0-
07	1612	N	1530	-0-	-82	-0-	105	1	1425	3	N	-0-					-0-
08	1581	N	1536	-0-	-45	-0-	101	1	1435	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-
04	540	N	539	-0-	-1	-0-	35	1	504	3	N	-0-					-0-
05	558	N	523	-0-	-35	-0-	35	1	488	3	N	-0-					-0-
06	540	N	504	-0-	-36	-0-	34	1	470	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	44	1	597	3	N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	40	1	573	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	514	-0-	-13	-0-	30	1	484	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	22	1	351	3	N	-0-					-0-
05	527	N	292	-0-	-235	-0-	18	1	274	3	N	-0-					-0-
06	510	N	282	-0-	-228	-0-	17	1	265	3	N	-0-					-0-
07	372	N	283	-0-	-89	-0-	17	1	266	3	N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	845	-0-	-457	-0-	43	1	802	3	N	-0-					-0-
04	1200	N	868	-0-	-332	-0-	45	1	823	3	N	-0-					-0-
05	1209	N	917	-0-	-292	-0-	56	1	861	3	N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	55	1	882	3	N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	53	1	898	3	N	-0-					-0-
*08	974	N	974	-0-	-0-	-0-	56	1	918	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	24	1	Y	-0-			1
04	450	N	442	-0-	-8	-0-	23	1	Y	-0-	1	1	-0-
05	465	N	452	-0-	-13	-0-	26	1	Y	-0-			-0-
06	450	N	422	-0-	-28	-0-	23	1	Y	-0-			-0-
07	465	N	425	-0-	-40	-0-	25	1	Y	1			1
							1	9					
08	465	N	434	-0-	-31	-0-	26	1	Y	-0-			1

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	124	N	91	-0-	-33	-0-	5	1	N	1	1	8	-0-
							1	9					
04	114	N	114	-0-	-0-	-0-	6	1	N	-0-			-0-
05	97	N	97	-0-	-0-	-0-	6	1	N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	5	1	N	-0-			-0-
07	124	N	90	-0-	-34	-0-	5	1	N	-0-			-0-
*08	115	N	115	-0-	-0-	-0-	7	1	N	-0-			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	837	N	821	-0-	-16	-0-	51	1	N	-0-			-0-
04	840	N	787	-0-	-53	-0-	51	1	N	-0-			-0-
05	837	N	723	-0-	-114	-0-	48	1	N	-0-			-0-
06	780	N	598	-0-	-182	-0-	41	1	N	1	1	8	-0-
							1	9					
07	806	N	567	-0-	-239	-0-	39	1	N	-0-			-0-
08	713	N	580	-0-	-133	-0-	38	1	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	18	1	N	-0-			-0-
04	341	N	341	-0-	-0-	-0-	18	1	N	-0-			-0-
05	372	N	347	-0-	-25	-0-	21	1	N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	20	1	N	-0-			-0-
07	345	N	345	-0-	-0-	-0-	19	1	N	-0-			-0-
*08	350	N	350	-0-	-0-	-0-	20	1	N	-0-			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	33	1	N	-0-			-0-
04	510	N	479	-0-	-31	-0-	30	1	N	-0-			-0-
05	496	N	428	-0-	-68	-0-	23	1	N	-0-			-0-
06	480	N	319	-0-	-161	-0-	17	1	N	-0-			-0-
07	496	N	283	-0-	-213	-0-	16	1	N	-0-			-0-
08	434	N	245	-0-	-189	-0-	14	1	N	-0-			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	837	N	726	-0-	-111	-0-	37	1	N	-0-			-0-
04	783	N	783	-0-	-0-	-0-	40	1	N	-0-			-0-
05	961	N	813	-0-	-148	-0-	43	1	N	-0-			-0-
06	772	N	772	-0-	-0-	-0-	40	1	N	-0-			-0-
07	806	N	746	-0-	-60	-0-	39	1	N	-0-			-0-
08	806	N	793	-0-	-13	-0-	43	1	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1787	-0-	-42	-0-	1787	3			N	-0-					-0-
04	1770	N	1717	-0-	-53	-0-	1717	3			N	-0-					-0-
05	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-
06	1740	N	1601	-0-	-139	-0-	1601	3			N	-0-					-0-
07	1767	N	1609	-0-	-158	-0-	1609	3			N	-0-					-0-
08	1736	N	1606	-0-	-130	-0-	1606	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

03	473	N	473	-0-	-0-	-0-	43	1	430	2	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	37	1	400	2	Y	-0-					-0-
05	496	N	468	-0-	-28	-0-	40	1	428	2	Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	40	1	406	2	Y	-0-					-0-
07	465	N	445	-0-	-20	-0-	40	1	405	2	Y	-0-					-0-
08	465	N	454	-0-	-11	-0-	40	1	412	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

03	310	N	295	-0-	-15	-0-	18	1	277	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	21	1	270	3	N	-0-					-0-
06	300	N	269	-0-	-31	-0-	19	1	250	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	20	1	252	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	19	1	258	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

03	868	N	674	-0-	-194	-0-	161	1	513	3	N	-0-					-0-
04	840	N	642	-0-	-198	-0-	154	1	488	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	162	1	537	3	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	156	1	468	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	164	1	508	3	N	-0-					-0-
08	713	N	615	-0-	-98	-0-	160	1	455	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

03	558	N	504	-0-	-54	-0-	115	1	389	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	110	1	371	3	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	114	1	369	3	N	-0-					-0-
06	480	N	476	-0-	-4	-0-	112	1	364	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	115	1	349	3	N	-0-					-0-
08	496	N	425	-0-	-71	-0-	112	1	313	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

03	2449	X	2029	-0-	-420	-0-	105	1	1924	3	N	-0-					-0-
04	2550	X	1952	-0-	-598	-0-	100	1	1852	3	N	-0-					-0-
05	2635	X	1969	-0-	-666	-0-	104	1	1865	3	N	-0-					-0-
06	2550	X	1875	-0-	-675	-0-	98	1	1777	3	N	-0-					-0-
07	2015	N	1894	-0-	-121	-0-	99	1	1795	3	N	-0-					-0-
08	1984	N	1839	-0-	-145	-0-	100	1	1739	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
08	248	N	193	-0-	-55	-0-	11	1	182	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1622	-0-	-21	-0-	101 1	1 9	1520	3	N	1	1	8			-0-
04	1620	N	1602	-0-	-18	-0-	104	1	1498	3	N	-0-					-0-
05	1643	N	1628	-0-	-15	-0-	109	1	1519	3	N	-0-					-0-
06	1560	N	1528	-0-	-32	-0-	104	1	1424	3	N	-0-					-0-
07	1643	N	1583	-0-	-60	-0-	109	1	1474	3	N	-0-					-0-
*08	1648	N	1648	-0-	-0-	-0-	109	1	1539	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	999	N	999	-0-	-0-	-0-	52	1	947	3	N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	51	1	954	3	N	-0-					-0-
05	1023	N	1007	-0-	-16	-0-	53	1	954	3	N	-0-					-0-
06	960	N	876	-0-	-84	-0-	46	1	830	3	N	-0-					-0-
07	1054	N	824	-0-	-230	-0-	43	1	781	3	N	-0-					-0-
08	992	N	814	-0-	-178	-0-	44	1	770	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	706	-0-	-69	-0-	36	1	670	3	N	-0-					-0-
04	690	N	668	-0-	-22	-0-	34	1	634	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
06	690	N	649	-0-	-41	-0-	34	1	615	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	34	1	618	3	N	-0-					-0-
08	651	N	640	-0-	-11	-0-	35	1	605	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	830	-0-	-38	-0-	52	1	778	3	N	-0-					-0-
04	840	N	804	-0-	-36	-0-	52	1	752	3	N	-0-					-0-
05	837	N	821	-0-	-16	-0-	55	1	766	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	53	1	730	3	N	-0-					-0-
07	837	N	793	-0-	-44	-0-	54	1	739	3	N	-0-					-0-
08	806	N	801	-0-	-5	-0-	53	1	748	3	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2129	N	2129	-0-	-0-	-0-	123	1	2006	3	N	-0-					-0-
04	2088	N	2088	-0-	-0-	-0-	124	1	1964	3	N	-0-					-0-
05	2049	N	2049	-0-	-0-	-0-	123	1	1926	3	N	-0-					-0-
06	2070	N	1976	-0-	-94	-0-	121	1	1855	3	N	-0-					-0-
07	2170	N	1985	-0-	-185	-0-	122	1	1863	3	N	-0-					-0-
08	2046	N	567	-0-	-1479	-0-	34	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-			-0-
04	720	N	709	-0-	-11	-0-	36	1	673	3	N	-0-			-0-
05	775	N	717	-0-	-58	-0-	38	1	679	3	N	-0-			-0-
06	750	N	711	-0-	-39	-0-	37	1	674	3	N	-0-			-0-
07	744	N	736	-0-	-8	-0-	38	1	698	3	N	-0-			-0-
*08	782	N	782	-0-	-0-	-0-	43	1	739	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	431	-0-	-34	-0-	22	1	409	3	N	-0-			-0-
04	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-			-0-
05	434	N	415	-0-	-19	-0-	22	1	393	3	N	-0-			-0-
06	420	N	402	-0-	-18	-0-	21	1	381	3	N	-0-			-0-
07	434	N	411	-0-	-23	-0-	21	1	390	3	N	-0-			-0-
*08	406	N	406	-0-	-0-	-0-	22	1	384	3	N	-0-			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1361	N	1361	-0-	-0-	-0-	92	1	1269	3	N	-0-			-0-
04	993	N	993	-0-	-0-	-0-	90	1	903	3	N	-0-			-0-
05	1550	N	315	-0-	-1235	-0-	48	1	267	3	N	-0-			-0-
06	1391	N	1391	-0-	-0-	-0-	84	1	1307	3	N	-0-			-0-
07	1267	N	1267	-0-	-0-	-0-	92	1	1175	3	N	-0-			-0-
*08	1157	N	1157	-0-	-0-	-0-	92	1	1065	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	992	N	947	-0-	-45	-0-	49	1	898	3	N	-0-			-0-
04	930	N	916	-0-	-14	-0-	47	1	869	3	N	-0-			-0-
05	961	N	917	-0-	-44	-0-	48	1	869	3	N	-0-			-0-
06	930	N	901	-0-	-29	-0-	47	1	854	3	N	-0-			-0-
07	961	N	905	-0-	-56	-0-	47	1	858	3	N	-0-			-0-
08	930	N	572	-0-	-358	-0-	31	1	541	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-			-0-
04	765	N	765	-0-	-0-	-0-	45	1	720	3	N	-0-			-0-
05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-			-0-
06	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-			-0-
07	806	N	789	-0-	-17	-0-	49	1	740	3	N	-0-			-0-
08	775	N	755	-0-	-20	-0-	46	1	709	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1984	N	1956	-0-	-28	-0-	113	1	1843	3	N	-0-			-0-
04	1976	N	1976	-0-	-0-	-0-	117	1	1859	3	N	-0-			-0-
05	1986	N	1986	-0-	-0-	-0-	119	1	1867	3	N	-0-			-0-
06	1917	N	1917	-0-	-0-	-0-	118	1	1799	3	N	-0-			-0-
07	2046	N	1921	-0-	-125	-0-	118	1	1803	3	N	-0-			-0-
08	1984	N	1870	-0-	-114	-0-	113	1	1757	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	452	-0-	-13	-0-	28	1	424	3	N	-0-			-0-
04	450	N	435	-0-	-15	-0-	29	1	406	3	N	-0-			-0-
05	465	N	433	-0-	-32	-0-	31	1	402	3	N	-0-			-0-
06	450	N	385	-0-	-65	-0-	27	1	358	3	N	-0-			-0-
07	465	N	303	-0-	-162	-0-	23	1	280	3	N	-0-			-0-
08	434	N	338	-0-	-96	-0-	23	1	315	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	59	1	1076	3	N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	55	1	1022	3	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	57	1	1028	3	N	-0-					-0-
06	1110	N	1039	-0-	-71	-0-	54	1	985	3	N	-0-					-0-
07	1116	N	1059	-0-	-57	-0-	55	1	1004	3	N	-0-					-0-
08	1085	N	1010	-0-	-75	-0-	55	1	955	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	771	-0-	-4	-0-	48	1	723	3	N	-0-					-0-
04	750	N	727	-0-	-23	-0-	48	1	679	3	N	-0-					-0-
05	775	N	754	-0-	-21	-0-	54	1	700	3	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	50	1	656	3	N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	56	1	696	3	N	-0-					-0-
*08	807	N	807	-0-	-0-	-0-	55	1	752	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1391	N	1391	-0-	-0-	-0-	74	1	1317	3	N	-0-					-0-
04	1320	N	1210	-0-	-110	-0-	61	1	1149	3	N	-0-					-0-
05	1395	N	1358	-0-	-37	-0-	72	1	1286	3	N	-0-					-0-
06	1350	N	1303	-0-	-47	-0-	74	1	1227	3	N	2	2	8			-0-
							2	9									
07	1293	N	1293	-0-	-0-	-0-	77	1	1216	3	N	-0-					-0-
08	1364	N	1273	-0-	-91	-0-	72	1	1201	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1470	N	1470	-0-	-0-	-0-	91	1	1379	3	N	-0-					-0-
04	1350	N	1159	-0-	-191	-0-	77	1	1082	3	N	-0-					-0-
05	1798	N	1798	-0-	-0-	-0-	130	1	1668	3	N	-0-					-0-
06	1410	N	1224	-0-	-186	-0-	87	1	1137	3	N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	91	1	1122	3	N	-0-					-0-
08	1643	N	1357	-0-	-286	-0-	93	1	1264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
04	120	N	92	-0-	-28	-0-	5	1	87	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
08	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1019	-0-	-35	-0-	53	1	966	3	N	-0-					-0-
04	990	N	958	-0-	-32	-0-	49	1	909	3	N	-0-					-0-
05	1116	N	830	-0-	-286	-0-	44	1	786	3	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	51	1	915	3	N	-0-					-0-
07	992	N	853	-0-	-139	-0-	44	1	809	3	N	-0-					-0-
*08	916	N	916	-0-	-0-	-0-	50	1	866	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	662	-0-	-175	-0-	34	1	628	3	N	-0-					-0-
04	780	N	480	-0-	-300	-0-	25	1	455	3	N	-0-					-0-
05	775	N	449	-0-	-326	-0-	27	1	422	3	N	-0-					-0-
06	630	N	390	-0-	-240	-0-	23	1	367	3	N	-0-					-0-
07	496	N	343	-0-	-153	-0-	19	1	324	3	N	-0-					-0-
08	434	N	291	-0-	-143	-0-	17	1	274	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	18	1	331	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	17	1	311	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
06	330	N	304	-0-	-26	-0-	18	1	286	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	17	1	284	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	17	1	280	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	698	-0-	-15	-0-	36	1	662	3	N	-0-					-0-
04	690	N	569	-0-	-121	-0-	29	1	540	3	N	-0-					-0-
05	775	N	698	-0-	-77	-0-	37	1	661	3	N	-0-					-0-
06	690	N	676	-0-	-14	-0-	35	1	641	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-					-0-
08	713	N	644	-0-	-69	-0-	35	1	609	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1130	-0-	-48	-0-	58	1	1072	3	N	-0-					-0-
04	1080	N	1055	-0-	-25	-0-	54	1	1001	3	N	-0-					-0-
05	1147	N	1125	-0-	-22	-0-	59	1	1066	3	N	-0-					-0-
06	1080	N	1062	-0-	-18	-0-	56	1	1006	3	N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	57	1	1034	3	N	-0-					-0-
08	1116	N	1072	-0-	-44	-0-	58	1	1014	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	38	1	587	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	35	1	587	3	N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	36	1	648	2	Y	1					2
							1	9									
04	660	N	643	-0-	-17	-0-	34	1	609	2	Y	-0-	2	1			-0-
05	682	N	673	-0-	-9	-0-	38	1	635	2	Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	34	1	603	2	Y	-0-					-0-
07	651	N	614	-0-	-37	-0-	37	1	576	2	Y	1					1
							1	9									
08	682	N	592	-0-	-90	-0-	35	1	557	2	Y	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	1120	-0-	-0-	-0-	260	1	860	2	Y	-0-					-0-
04	891	N	891	-0-	-0-	-0-	230	1	661	2	Y	-0-					-0-
05	1085	N	431	-0-	-654	-0-	196	1	235	2	Y	-0-					-0-
06	1050	N	1007	-0-	-43	-0-	243	1	764	2	Y	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	253	1	799	2	Y	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	234	1	618	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1296	-0-	-6	-0-	67	1	1229	3	N	-0-					-0-
04	1230	N	1225	-0-	-5	-0-	63	1	1162	3	N	-0-					-0-
05	1364	N	1236	-0-	-128	-0-	65	1	1171	3	N	-0-					-0-
06	1260	N	1112	-0-	-148	-0-	58	1	1054	3	N	-0-					-0-
07	1271	N	1228	-0-	-43	-0-	64	1	1164	3	N	-0-					-0-
08	1240	N	1206	-0-	-34	-0-	66	1	1140	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	928	-0-	-2	-0-	48	1	880	3	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	46	1	856	3	N	-0-					-0-
05	961	N	904	-0-	-57	-0-	48	1	856	3	N	-0-					-0-
06	900	N	867	-0-	-33	-0-	45	1	822	3	N	-0-					-0-
07	930	N	893	-0-	-37	-0-	47	1	846	3	N	-0-					-0-
08	899	N	871	-0-	-28	-0-	47	1	824	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-
04	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	16	1	215	2	Y	1					1
							1	9									
06	180	N	159	-0-	-21	-0-	10	1	149	2	Y	-0-					1
07	248	N	140	-0-	-108	-0-	9	1	131	2	Y	-0-					1
08	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	517	-0-	-41	-0-	27	1	490	3	N	-0-			-0-
04	510	N	492	-0-	-18	-0-	25	1	467	3	N	-0-			-0-
05	527	N	497	-0-	-30	-0-	26	1	471	3	N	-0-			-0-
06	510	N	478	-0-	-32	-0-	25	1	453	3	N	-0-			-0-
07	496	N	491	-0-	-5	-0-	26	1	465	3	N	-0-			-0-
08	496	N	481	-0-	-15	-0-	26	1	455	3	N	-0-			-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

03	1302	N	1291	-0-	-11	-0-	67	1	1224	3	N	-0-			-0-
04	1230	N	1181	-0-	-49	-0-	60	1	1121	3	N	-0-			-0-
05	1271	N	1201	-0-	-70	-0-	63	1	1138	3	N	-0-			-0-
06	1260	N	1176	-0-	-84	-0-	62	1	1114	3	N	-0-			-0-
07	1209	N	1201	-0-	-8	-0-	63	1	1138	3	N	-0-			-0-
08	1209	N	1181	-0-	-28	-0-	64	1	1117	3	N	-0-			-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

03	1148	N	1148	-0-	-0-	-0-	66	1	1082	3	N	-0-			-0-
04	1084	N	1084	-0-	-0-	-0-	64	1	1020	3	N	-0-			-0-
05	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-			-0-
06	1110	N	969	-0-	-141	-0-	60	1	909	3	N	-0-			-0-
07	1116	N	1103	-0-	-13	-0-	68	1	1035	3	N	-0-			-0-
08	1116	N	1063	-0-	-53	-0-	64	1	999	3	N	-0-			-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-
04	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			-0-
*08	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

03	620	N	601	-0-	-19	-0-	37	1	564	3	N	-0-			-0-
04	600	N	589	-0-	-11	-0-	38	1	551	3	N	-0-			-0-
05	620	N	588	-0-	-32	-0-	39	1	549	3	N	-0-			-0-
06	570	N	551	-0-	-19	-0-	38	1	513	3	N	-0-			-0-
07	620	N	560	-0-	-60	-0-	38	1	522	3	N	-0-			-0-
08	589	N	557	-0-	-32	-0-	37	1	520	3	N	-0-			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-			-0-
08	INC G-10		1	-0-	1	2	1	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

03	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-			-0-
04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-			-0-
05	248	N	167	-0-	-81	-0-	9	1	158	3	N	-0-			-0-
06	180	N	122	-0-	-58	-0-	7	1	115	3	N	-0-			-0-
07	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-			-0-
08	155	N	102	-0-	-53	-0-	6	1	96	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	3	1	89	3	Y	-0-					-0-
07	INC G-10		95	-0-	95	95	3	1	92	3	Y	-0-					-0-
08	INC G-10		199	-0-	199	294	5	1	194	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

03	1065	N	1065	-0-	-0-	-0-	55	1	1010	3	N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	52	1	956	3	N	-0-					-0-
05	1085	N	1003	-0-	-82	-0-	53	1	950	3	N	-0-					-0-
06	1020	N	875	-0-	-145	-0-	46	1	829	3	N	-0-					-0-
07	1054	N	930	-0-	-124	-0-	48	1	882	3	N	-0-					-0-
08	992	N	748	-0-	-244	-0-	41	1	707	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

03	899	N	871	-0-	-28	-0-	54	1	817	3	N	-0-					-0-
04	870	N	834	-0-	-36	-0-	54	1	780	3	N	-0-					-0-
05	868	N	848	-0-	-20	-0-	57	1	791	3	N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	63	1	857	3	N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	67	1	910	3	N	-0-					-0-
*08	1038	N	1038	-0-	-0-	-0-	68	1	970	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

03	930	N	732	-0-	-198	-0-	38	1	694	3	N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	43	1	800	3	N	-0-					-0-
05	868	N	848	-0-	-20	-0-	45	1	803	3	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	41	1	747	3	N	-0-					-0-
07	837	N	807	-0-	-30	-0-	42	1	765	3	N	-0-					-0-
08	837	N	752	-0-	-85	-0-	41	1	711	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

03	1147	N	1093	-0-	-54	-0-	56	1	1037	3	N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	53	1	985	3	N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	55	1	995	3	N	-0-					-0-
06	1050	N	1011	-0-	-39	-0-	53	1	958	3	N	-0-					-0-
07	1085	N	1031	-0-	-54	-0-	54	1	977	3	N	-0-					-0-
08	1054	N	1014	-0-	-40	-0-	55	1	959	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

03	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
04	270	N	145	-0-	-125	-0-	10	1	135	3	N	-0-					-0-
05	279	N	93	-0-	-186	-0-	7	1	86	3	N	-0-					-0-
06	270	N	39	-0-	-231	-0-	3	1	36	3	N	-0-					-0-
07	155	N	16	-0-	-139	-0-	1	1	15	3	N	-0-					-0-
08	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

03	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
07	682	N	589	-0-	-93	-0-	589	3			N	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

03	651	N	644	-0-	-7	-0-	33	1	611	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	31	1	582	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	31	1	567	3	N	-0-					-0-
07	620	N	615	-0-	-5	-0-	32	1	583	3	N	-0-					-0-
08	620	N	610	-0-	-10	-0-	33	1	577	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

03	1240	N	1211	-0-	-29	-0-	62	1	1149	3	N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	61	1	1124	3	N	-0-					-0-
05	1209	N	1047	-0-	-162	-0-	55	1	992	3	N	-0-					-0-
06	1170	N	1125	-0-	-45	-0-	59	1	1066	3	N	-0-					-0-
07	1240	N	1168	-0-	-72	-0-	61	1	1107	3	N	-0-					-0-
*08	1147	N	1147	-0-	-0-	-0-	62	1	1085	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

03	992	N	756	-0-	-236	-0-	47	1	709	3	N	-0-					-0-
04	930	N	829	-0-	-101	-0-	54	1	775	3	N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	57	1	797	3	N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	66	1	897	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	64	1	864	3	N	-0-					-0-
*08	920	N	920	-0-	-0-	-0-	61	1	859	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

03	1116	N	1071	-0-	-45	-0-	55	1	1016	3	N	-0-					-0-
04	1050	N	1015	-0-	-35	-0-	52	1	963	3	N	-0-					-0-
05	1085	N	1035	-0-	-50	-0-	55	1	980	3	N	-0-					-0-
06	1050	N	1009	-0-	-41	-0-	53	1	956	3	N	-0-					-0-
07	1054	N	1043	-0-	-11	-0-	54	1	989	3	N	-0-					-0-
*08	1026	N	1026	-0-	-0-	-0-	56	1	970	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

03	1387	N	1387	-0-	-0-	-0-	72	1	1315	3	N	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	66	1	1220	3	N	-0-					-0-
05	1240	N	1235	-0-	-5	-0-	65	1	1170	3	N	-0-					-0-
06	1200	N	1109	-0-	-91	-0-	58	1	1051	3	N	-0-					-0-
07	1333	N	1105	-0-	-228	-0-	58	1	1047	3	N	-0-					-0-
08	1240	N	1082	-0-	-158	-0-	59	1	1023	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

03	1705	N	1641	-0-	-64	-0-	85	1	1556	3	N	-0-					-0-
04	1620	N	1510	-0-	-110	-0-	77	1	1433	3	N	-0-					-0-
05	1674	N	1557	-0-	-117	-0-	82	1	1475	3	N	-0-					-0-
06	1590	N	1550	-0-	-40	-0-	81	1	1469	3	N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	83	1	1515	3	N	-0-					-0-
*08	1576	N	1576	-0-	-0-	-0-	86	1	1490	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

03	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
06	480	N	450	-0-	-30	-0-	31	1	419	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	31	1	423	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	30	1	422	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

03	1550	N	1464	-0-	-86	-0-	76	1	1388	3	N	-0-					-0-
04	1470	N	1435	-0-	-35	-0-	73	1	1362	3	N	-0-					-0-
05	1519	N	1442	-0-	-77	-0-	76	1	1366	3	N	-0-					-0-
06	1410	N	1376	-0-	-34	-0-	72	1	1304	3	N	-0-					-0-
07	1488	N	1423	-0-	-65	-0-	74	1	1349	3	N	-0-					-0-
08	1457	N	1421	-0-	-36	-0-	77	1	1344	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

03	310	N	297	-0-	-13	-0-	27	1	270	2	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	23	1	251	2	Y	-0-					-0-
05	310	N	285	-0-	-25	-0-	25	1	260	2	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	24	1	245	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	24	1	242	2	Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	23	1	241	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

03	844	N	844	-0-	-0-	-0-	44	1	800	3	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	40	1	745	3	N	-0-					-0-
05	837	N	757	-0-	-80	-0-	40	1	717	3	N	-0-					-0-
06	810	N	705	-0-	-105	-0-	37	1	668	3	N	-0-					-0-
07	806	N	757	-0-	-49	-0-	39	1	718	3	N	-0-					-0-
08	744	N	738	-0-	-6	-0-	40	1	698	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

03	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	40	1	874	3	N	-0-					-0-
06	930	N	863	-0-	-67	-0-	33	1	830	3	N	-0-					-0-
07	961	N	857	-0-	-104	-0-	31	1	826	3	N	-0-					-0-
08	899	N	870	-0-	-29	-0-	34	1	836	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

03	1844	N	1844	-0-	-0-	-0-	98	1	1746	3	N	-0-					-0-
04	1770	N	1724	-0-	-46	-0-	86	1	1637	3	N	1	1	8			-0-
							1	9									
05	1860	N	1806	-0-	-54	-0-	95	1	1711	3	N	-0-					-0-
06	1770	N	1748	-0-	-22	-0-	99	1	1648	3	N	1	1	8			-0-
							1	9									
07	1767	N	1740	-0-	-27	-0-	104	1	1636	3	N	-0-					-0-
08	1798	N	1730	-0-	-68	-0-	98	1	1632	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

03	651	N	514	-0-	-137	-0-	32	1	482	3	N	-0-					-0-
04	540	N	495	-0-	-45	-0-	32	1	463	3	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	34	1	465	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	33	1	471	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

03	198	N	198	-0-	-0-	-0-	94	1	104	2	Y	-0-	1	1			-0-
04	186	N	186	-0-	-0-	-0-	91	1	95	2	Y	-0-					-0-
05	217	N	182	-0-	-35	-0-	93	1	88	2	Y	1					1
							1	9									
06	180	N	174	-0-	-6	-0-	90	1	84	2	Y	-0-					1
07	186	N	179	-0-	-7	-0-	93	1	86	2	Y	-0-					1
08	186	N	180	-0-	-6	-0-	93	1	87	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

03	1258	N	1258	-0-	-0-	-0-	78	1	1180	3	N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	82	1	1154	3	N	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	90	1	1157	3	N	-0-					-0-
06	1230	N	1162	-0-	-68	-0-	83	1	1079	3	N	-0-					-0-
07	1271	N	1217	-0-	-54	-0-	91	1	1126	3	N	-0-					-0-
08	1240	N	1005	-0-	-235	-0-	69	1	936	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	649	-0-	-2	-0-	40	1	609	3	N	-0-					-0-
04	660	N	631	-0-	-29	-0-	42	1	589	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	46	1	587	3	N	-0-					-0-
06	630	N	503	-0-	-127	-0-	36	1	467	3	N	-0-					-0-
07	651	N	482	-0-	-169	-0-	36	1	446	3	N	-0-					-0-
08	620	N	618	-0-	-2	-0-	42	1	576	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	577	-0-	-105	-0-	30	1	547	3	N	-0-					-0-
04	630	N	629	-0-	-1	-0-	32	1	597	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	33	1	596	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	34	1	615	3	N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	34	1	597	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	647	-0-	-4	-0-	33	1	614	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	32	1	593	3	N	-0-					-0-
05	651	N	630	-0-	-21	-0-	33	1	597	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	32	1	575	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	32	1	590	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	34	1	586	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	24	1	445	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	22	1	417	3	N	-0-					-0-
05	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	22	1	406	3	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	23	1	423	3	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	25	1	437	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1152	-0-	-181	-0-	105	1	1047	2	Y	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	99	1	1062	2	Y	-0-					-0-
05	1240	N	1217	-0-	-23	-0-	105	1	1112	2	Y	-0-					-0-
06	1110	N	938	-0-	-172	-0-	83	1	855	2	Y	-0-					-0-
07	1209	N	924	-0-	-285	-0-	83	1	841	2	Y	-0-					-0-
08	1209	N	914	-0-	-295	-0-	81	1	828	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1087	N	1087	-0-	-0-	-0-	99	1	988	2	Y	-0-					-0-
04	1050	N	1006	-0-	-44	-0-	86	1	920	2	Y	-0-					-0-
05	1085	N	1064	-0-	-21	-0-	92	1	972	2	Y	-0-					-0-
06	1050	N	1000	-0-	-50	-0-	89	1	911	2	Y	-0-					-0-
07	1054	N	1037	-0-	-17	-0-	94	1	943	2	Y	-0-					-0-
*08	1061	N	1061	-0-	-0-	-0-	94	1	962	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	774	-0-	-156	-0-	25	1	749	3	Y	-0-					-0-
04	840	N	602	-0-	-238	-0-	20	1	582	3	Y	-0-					-0-
05	837	N	780	-0-	-57	-0-	23	1	757	3	Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	23	1	802	3	Y	-0-					-0-
07	847	N	847	-0-	-0-	-0-	27	1	820	3	Y	-0-					-0-
08	775	N	663	-0-	-112	-0-	17	1	646	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	12	1	132	2	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	13	1	136	2	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	13	1	129	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	13	1	130	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	217	N	103	-0-	-114	-0-	6	1	97	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	143	-0-	-43	-0-	48	1	95	3	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	28	1	89	3	N	-0-					-0-
05	155	N	97	-0-	-58	-0-	8	1	89	3	N	-0-					-0-
06	150	N	82	-0-	-68	-0-	3	1	79	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	17	1	82	3	N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	87	1	104	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
04	480	N	441	-0-	-39	-0-	441	2			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	742	-0-	-33	-0-	46	1	696	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	50	1	697	3	N	1	1	8			-0-
							1	9									
05	837	N	388	-0-	-449	-0-	28	1	360	3	N	-0-					-0-
06	720	N	359	-0-	-361	-0-	26	1	333	3	N	-0-					-0-
07	775	N	458	-0-	-317	-0-	34	1	424	3	N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	48	1	657	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1178	N	1066	-0-	-112	-0-	1066	3			N	-0-					-0-
06	1110	N	1035	-0-	-75	-0-	1035	3			N	-0-					-0-
07	1116	N	1089	-0-	-27	-0-	1089	3			N	-0-					-0-
*08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
04	600	N	539	-0-	-61	-0-	35	1	504	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	42	1	587	3	N	-0-					-0-
06	630	N	463	-0-	-167	-0-	32	1	431	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

03	563	N	563	-0-	-0-	-0-	35	1	528	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	39	1	506	3	N	-0-					-0-
06	540	N	516	-0-	-24	-0-	37	1	479	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	39	1	485	3	N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	42	1	578	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

03	217	N	191	-0-	-26	-0-	6	1	185	3	Y	-0-					-0-
04	210	N	178	-0-	-32	-0-	6	1	172	3	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	5	1	166	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	5	1	168	3	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	6	1	182	3	Y	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	6	1	208	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

03	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
06	240	N	180	-0-	-60	-0-	10	1	170	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	9	1	139	3	N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

03	707	N	707	-0-	-0-	-0-	37	1	669	2	Y	1					2
							1	9									
04	663	N	663	-0-	-0-	-0-	35	1	628	2	Y	-0-	2	1			-0-
05	682	N	669	-0-	-13	-0-	38	1	631	2	Y	-0-					-0-
06	690	N	632	-0-	-58	-0-	34	1	598	2	Y	-0-					-0-
07	682	N	567	-0-	-115	-0-	34	1	532	2	Y	1					1
							1	9									
*08	719	N	719	-0-	-0-	-0-	43	1	676	2	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

03	911	N	911	-0-	-0-	-0-	596	1	315	2	Y	-0-					-0-
04	1500	N	1135	-0-	-365	-0-	599	1	536	2	Y	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	627	1	622	2	Y	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	602	1	562	2	Y	-0-					-0-
07	1178	N	657	-0-	-521	-0-	572	1	85	2	Y	-0-					-0-
08	1240	N	309	-0-	-931	-0-	521	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	23	1	213	3	N	2	2	8			-0-
							2	9									
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	26	1	226	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	23	1	185	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	30	1	574	3	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	33	1	595	3	N	-0-					-0-
06	630	N	606	-0-	-24	-0-	34	1	572	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	47	1	744	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	34	1	560	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	452	-0-	-13	-0-	112	1	340	3	N	-0-					-0-
04	450	N	354	-0-	-96	-0-	103	1	251	3	N	-0-					-0-
05	527	N	341	-0-	-186	-0-	106	1	235	3	N	-0-					-0-
06	450	N	303	-0-	-147	-0-	102	1	201	3	N	-0-					-0-
07	372	N	268	-0-	-104	-0-	103	1	165	3	N	-0-					-0-
08	341	N	242	-0-	-99	-0-	101	1	141	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	143	1	515	3	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	135	1	477	3	N	-0-					-0-
05	713	N	616	-0-	-97	-0-	141	1	475	3	N	-0-					-0-
06	630	N	561	-0-	-69	-0-	134	1	427	3	N	-0-					-0-
07	620	N	572	-0-	-48	-0-	139	1	433	3	N	-0-					-0-
08	620	N	577	-0-	-43	-0-	141	1	436	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	577	-0-	-74	-0-	55	1	522	3	N	-0-					-0-
04	630	N	573	-0-	-57	-0-	52	1	521	3	N	-0-					-0-
05	744	N	596	-0-	-148	-0-	56	1	540	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	55	1	503	3	N	-0-					-0-
07	589	N	488	-0-	-101	-0-	47	1	441	3	N	-0-					-0-
08	589	N	575	-0-	-14	-0-	55	1	520	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	178	1	780	3	N	-0-					-0-
04	870	N	865	-0-	-5	-0-	164	1	701	3	N	-0-					-0-
05	961	N	862	-0-	-99	-0-	172	1	690	3	N	-0-					-0-
06	930	N	833	-0-	-97	-0-	167	1	666	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	181	1	726	3	N	-0-					-0-
*08	886	N	886	-0-	-0-	-0-	181	1	705	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	124	1	665	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	112	1	518	3	N	-0-					-0-
05	713	N	628	-0-	-85	-0-	116	1	511	3	N	1	1	8			-0-
							1	9									
06	750	N	513	-0-	-237	-0-	109	1	404	3	N	-0-					-0-
07	651	N	515	-0-	-136	-0-	113	1	402	3	N	-0-					-0-
08	620	N	498	-0-	-122	-0-	110	1	388	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	16	1	293	3	N	1	1	8			-0-
							1	9									
04	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
07	310	X	111	-0-	-199	-0-	6	1	105	3	N	-0-					-0-
08	310	X	307	-0-	-3	-0-	17	1	288	3	N	2	2	8			-0-
							2	9									

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3892	-0-	-169	-0-	225	1	3667	3	N	-0-					-0-
04	3960	X	3646	-0-	-314	-0-	216	1	3430	3	N	-0-					-0-
05	4092	X	3773	-0-	-319	-0-	226	1	3547	3	N	-0-					-0-
06	3960	X	3703	-0-	-257	-0-	228	1	3475	3	N	-0-					-0-
07	4030	X	3824	-0-	-206	-0-	236	1	3588	3	N	-0-					-0-
08	3906	X	3710	-0-	-196	-0-	224	1	3486	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	26	1	474	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	23	1	429	3	N	-0-					-0-
05	496	N	431	-0-	-65	-0-	23	1	408	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	24	1	432	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	24	1	419	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	54	1	991	3	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	48	1	889	3	N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	49	1	881	3	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	46	1	839	3	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	47	1	853	3	N	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	48	1	833	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	504	2			Y	-0-					10
04	510	N	418	-0-	-92	-0-	418	2			Y	-0-					10
05	496	N	298	-0-	-198	-0-	298	2			Y	-0-					10
06	480	N	270	-0-	-210	-0-	270	2			Y	-0-					10
07	434	N	264	-0-	-170	-0-	264	2			Y	-0-					10
*08	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					8

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	844	-0-	-24	-0-	44	1	800	3	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	41	1	769	3	N	-0-					-0-
05	837	N	818	-0-	-19	-0-	43	1	775	3	N	-0-					-0-
06	810	N	785	-0-	-25	-0-	41	1	744	3	N	-0-					-0-
07	837	N	735	-0-	-102	-0-	38	1	697	3	N	-0-					-0-
08	806	N	791	-0-	-15	-0-	43	1	748	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	859	-0-	-9	-0-	44	1	815	3	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
05	868	N	832	-0-	-36	-0-	44	1	788	3	N	-0-					-0-
06	840	N	801	-0-	-39	-0-	42	1	759	3	N	-0-					-0-
07	837	N	822	-0-	-15	-0-	43	1	779	3	N	-0-					-0-
08	837	N	814	-0-	-23	-0-	44	1	770	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	742	-0-	-2	-0-	43	1	699	3	N	-0-					-0-
04	720	N	697	-0-	-23	-0-	41	1	656	3	N	-0-					-0-
05	744	N	736	-0-	-8	-0-	44	1	692	3	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	42	1	645	3	N	-0-					-0-
07	713	N	711	-0-	-2	-0-	44	1	667	3	N	-0-					-0-
08	744	N	737	-0-	-7	-0-	45	1	692	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	15	1	191	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	16	1	194	3	N	-0-					-0-
08	248	N	233	-0-	-15	-0-	16	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	54	1	820	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	56	1	782	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-
06	840	N	820	-0-	-20	-0-	58	1	762	3	N	-0-					-0-
07	868	N	724	-0-	-144	-0-	54	1	670	3	N	-0-					-0-
08	868	N	818	-0-	-50	-0-	56	1	762	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	143	1	104	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	137	1	101	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	142	1	99	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	138	1	102	2	Y	-0-					-0-
07	248	N	220	-0-	-28	-0-	140	1	80	2	Y	-0-					-0-
08	248	N	219	-0-	-29	-0-	140	1	79	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	30	1	474	3	N	-0-					-0-
05	527	N	524	-0-	-3	-0-	31	1	493	3	N	-0-					-0-
06	510	N	508	-0-	-2	-0-	31	1	477	3	N	-0-					-0-
07	527	N	524	-0-	-3	-0-	32	1	492	3	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	31	1	480	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	42 1	1 9	770	2	Y	1					2
04	780	N	707	-0-	-73	-0-	37	1	670	2	Y	-0-	2	1			-0-
05	744	N	206	-0-	-538	-0-	12 2	1 9	192	2	Y	2	2	8			-0-
06	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
*08	2380	N	2380	-0-	-0-	-0-	142	1	2238	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2248	N	2248	-0-	-0-	-0-	205	1	2043	2	Y	-0-					-0-
04	2340	N	2070	-0-	-270	-0-	177	1	1893	2	Y	-0-					-0-
05	2356	N	2207	-0-	-149	-0-	190	1	2017	2	Y	-0-					-0-
06	2190	N	2106	-0-	-84	-0-	187	1	1919	2	Y	-0-					-0-
07	2356	X	2108	-0-	-248	-0-	190	1	1918	2	Y	-0-					-0-
08	2263	X	2074	-0-	-189	-0-	183	1	1880	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	705	-0-	-8	-0-	37	1	668	3	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	29	1	542	3	N	-0-					-0-
05	713	N	598	-0-	-115	-0-	32	1	566	3	N	-0-					-0-
06	690	N	623	-0-	-67	-0-	35	1	588	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	39	1	619	3	N	1	1	8			-0-
							1	9									
*08	621	N	621	-0-	-0-	-0-	35	1	586	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	280	-0-	-30	-0-	16	1	264	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	15	1	250	3	N	-0-					-0-
05	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	279	N	85	-0-	-194	-0-	5	1	80	3	N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1155	-0-	-240	-0-	71	1	1074	3	N	9	9	8			-0-
							10	9									
04	1050	N	962	-0-	-88	-0-	62	1	900	3	N	-0-					-0-
05	1333	N	1011	-0-	-322	-0-	62	1	949	3	N	-0-					-0-
06	1110	N	1008	-0-	-102	-0-	65	1	943	3	N	-0-					-0-
07	992	N	958	-0-	-34	-0-	65	1	883	3	N	9	9	8			-0-
							10	9									
08	1023	N	919	-0-	-104	-0-	60	1	859	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1304	-0-	-29	-0-	80	1	1213	3	N	10	10	8			-0-
							11	9									
04	1230	N	1143	-0-	-87	-0-	74	1	1069	3	N	-0-					-0-
05	1302	N	1113	-0-	-189	-0-	68	1	1045	3	N	-0-					-0-
06	1260	N	1124	-0-	-136	-0-	72	1	1052	3	N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	77	1	1041	3	N	10	10	8			-0-
							11	9									
*08	1233	N	1233	-0-	-0-	-0-	80	1	1153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	721	-0-	-23	-0-	45	1	676	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	45	1	648	3	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	47	1	662	3	N	-0-					-0-
06	690	N	662	-0-	-28	-0-	45	1	617	3	N	-0-					-0-
07	713	N	677	-0-	-36	-0-	46	1	631	3	N	-0-					-0-
08	713	N	680	-0-	-33	-0-	45	1	635	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	600	-0-	-51	-0-	37	1	563	3	N	-0-					-0-
04	630	N	576	-0-	-54	-0-	37	1	539	3	N	-0-					-0-
05	620	N	594	-0-	-26	-0-	40	1	554	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	37	1	507	3	N	-0-					-0-
08	589	N	588	-0-	-1	-0-	39	1	549	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	855	-0-	-168	-0-	44	1	797	2	Y	13	12	8			2
							14	9									
04	990	N	742	-0-	-248	-0-	39	1	703	2	Y	-0-	2	1			-0-
05	961	N	827	-0-	-134	-0-	47	1	780	2	Y	-0-					-0-
06	840	N	770	-0-	-70	-0-	41	1	717	2	Y	11	11	8			-0-
							12	9									
07	775	N	726	-0-	-49	-0-	43	1	681	2	Y	2					2
							2	9									
08	837	N	738	-0-	-99	-0-	44	1	694	2	Y	-0-					2

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1526	N	1526	-0-	-0-	-0-	79	1	1447	3	N	-0-					-0-
04	1530	N	1471	-0-	-59	-0-	75	1	1396	3	N	-0-					-0-
05	1581	N	1469	-0-	-112	-0-	78	1	1391	3	N	-0-					-0-
06	1470	N	1428	-0-	-42	-0-	75	1	1353	3	N	-0-					-0-
07	1519	N	1484	-0-	-35	-0-	77	1	1407	3	N	-0-					-0-
08	1457	N	1354	-0-	-103	-0-	74	1	1280	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	150	N	131	-0-	-19	-0-	7	1	124	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1006	-0-	-48	-0-	52	1	954	3	N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	49	1	911	3	N	-0-					-0-
05	1023	N	964	-0-	-59	-0-	51	1	913	3	N	-0-					-0-
06	960	N	923	-0-	-37	-0-	48	1	875	3	N	-0-					-0-
07	992	N	946	-0-	-46	-0-	49	1	897	3	N	-0-					-0-
08	961	N	919	-0-	-42	-0-	50	1	869	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1688	-0-	-141	-0-	105	1	1583	3	N	-0-					-0-
04	1800	N	1549	-0-	-251	-0-	100	1	1449	3	N	-0-					-0-
05	1736	N	1706	-0-	-30	-0-	104	1	1602	3	N	-0-					-0-
06	1717	N	1717	-0-	-0-	-0-	110	1	1607	3	N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	123	1	1669	3	N	-0-					-0-
*08	1734	N	1734	-0-	-0-	-0-	112	1	1622	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	908	-0-	-22	-0-	47	1	861	3	N	-0-					-0-
04	960	N	957	-0-	-3	-0-	49	1	908	3	N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	52	1	940	3	N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	51	1	914	3	N	-0-					-0-
07	992	N	956	-0-	-36	-0-	50	1	906	3	N	-0-					-0-
08	992	N	906	-0-	-86	-0-	49	1	857	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2486	-0-	-428	-0-	347	1	2139	2	Y	-0-					-0-
04	2820	X	1858	-0-	-962	-0-	276	1	1582	2	Y	-0-					-0-
05	2821	X	1754	-0-	-1067	-0-	272	1	1482	2	Y	-0-					-0-
06	2400	X	1318	-0-	-1082	-0-	234	1	1084	2	Y	-0-					-0-
07	1922	N	1884	-0-	-38	-0-	290	1	1594	2	Y	-0-					-0-
*08	2244	N	2244	-0-	-0-	-0-	318	1	1915	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	19	-0-	-229	-0-	1	1	18	3	N	-0-					-0-
04	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-					-0-
05	93	N	19	-0-	-74	-0-	1	1	18	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	12	-0-	-484	-0-	4	1	8	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	154	1	1012	3	N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	161	1	1051	3	N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	154	1	932	3	N	4	4	8			-0-
							4	9									
07	923	N	923	-0-	-0-	-0-	150	1	773	3	N	-0-					-0-
*08	1030	N	1030	-0-	-0-	-0-	154	1	876	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	271	-0-	-163	-0-	141	1	130	2	N	-0-					3
04	420	N	270	-0-	-150	-0-	137	1	132	2	N	1					4
							1	9									
05	403	N	192	-0-	-211	-0-	97	1	95	2	N	-0-	2	1			2
06	414	N	414	-0-	-0-	-0-	149	1	264	2	N	1	1	1			2
							1	9									
*07	356	N	356	-0-	-0-	-0-	140	1	216	2	N	-0-					2
*08	340	N	340	-0-	-0-	-0-	136	1	204	2	N	-0-					1

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	818	-0-	-19	-0-	42	1	776	3	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	41	1	765	3	N	-0-					-0-
05	837	N	803	-0-	-34	-0-	42	1	761	3	N	-0-					-0-
06	780	N	777	-0-	-3	-0-	41	1	736	3	N	-0-					-0-
07	837	N	797	-0-	-40	-0-	42	1	755	3	N	-0-					-0-
08	806	N	790	-0-	-16	-0-	43	1	747	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1723	-0-	-478	-0-	636	1	1087	2	Y	-0-					-0-
04	1410	N	1246	-0-	-164	-0-	586	1	660	2	Y	-0-					-0-
05	1937	N	1937	-0-	-0-	-0-	640	1	1297	2	Y	-0-					-0-
06	1680	N	1095	-0-	-585	-0-	443	1	652	2	Y	-0-					-0-
07	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
08	1922	N	318	-0-	-1604	-0-	211	1	107	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	2006	-0-	-40	-0-	124	1	1882	3	N	-0-					-0-
04	1980	N	1941	-0-	-39	-0-	129	1	1811	3	N	1	1	8			-0-
							1	9									
05	2015	N	1996	-0-	-19	-0-	144	1	1852	3	N	-0-					-0-
06	1950	N	1891	-0-	-59	-0-	135	1	1756	3	N	-0-					-0-
07	2015	X	1930	-0-	-85	-0-	145	1	1785	3	N	-0-					-0-
08	2015	X	1961	-0-	-54	-0-	134	1	1827	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	92	1	374	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	87	1	351	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	91	1	358	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	89	1	341	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	92	1	343	3	N	-0-					-0-
08	434	N	425	-0-	-9	-0-	91	1	334	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

03	651	N	586	-0-	-65	-0-	30	1	556	3	N	-0-					-0-
04	600	N	567	-0-	-33	-0-	29	1	538	3	N	-0-					-0-
05	620	N	579	-0-	-41	-0-	31	1	548	3	N	-0-					-0-
06	570	N	535	-0-	-35	-0-	28	1	507	3	N	-0-					-0-
07	589	N	439	-0-	-150	-0-	23	1	416	3	N	-0-					-0-
08	589	N	419	-0-	-170	-0-	23	1	396	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

03	527	N	490	-0-	-37	-0-	26	1	464	3	N	-0-					-0-
04	510	N	436	-0-	-74	-0-	22	1	414	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-					-0-
06	480	N	397	-0-	-83	-0-	23	1	374	3	N	-0-					-0-
07	465	N	383	-0-	-82	-0-	23	1	359	3	N	1	1	8			-0-
							1	9									
08	434	N	375	-0-	-59	-0-	21	1	352	3	N	2	2	8			-0-
							2	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

03	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

03	1178	N	1019	-0-	-159	-0-	190	1	826	2	N	3					4
							3	9									
04	1080	N	937	-0-	-143	-0-	179	1	756	2	N	2					6
							2	9									
05	1085	N	905	-0-	-180	-0-	190	1	713	2	N	2	6	1			2
							2	9									
06	990	N	883	-0-	-107	-0-	179	1	702	2	N	2	3	1			1
							2	9									
07	1543	N	1543	-0-	-0-	-0-	233	1	1308	2	N	2					3
							2	9									
*08	1393	N	1393	-0-	-0-	-0-	195	1	1197	2	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1414	-0-	-12	-0-	162	1	1248	3	N	4	4	8			-0-
							4	9									
04	1356	N	1356	-0-	-0-	-0-	153	1	1203	3	N	-0-					-0-
05	1426	N	1333	-0-	-93	-0-	158	1	1175	3	N	-0-					-0-
06	1380	N	1375	-0-	-5	-0-	162	1	1211	3	N	2	2	8			-0-
							2	9									
07	1395	N	1313	-0-	-82	-0-	165	1	1144	3	N	4	4	8			-0-
							4	9									
08	1333	N	1325	-0-	-8	-0-	162	1	1159	3	N	4	4	8			-0-
							4	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

03	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

03	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

03	899	N	880	-0-	-19	-0-	135	1	745	3	N	-0-					-0-
04	900	N	803	-0-	-97	-0-	126	1	677	3	N	-0-					-0-
05	899	N	809	-0-	-90	-0-	131	1	678	3	N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	138	1	794	3	N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	140	1	743	3	N	-0-					-0-
*08	882	N	882	-0-	-0-	-0-	138	1	744	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

03	806	N	800	-0-	-6	-0-	46	1	754	3	N	-0-					-0-
04	780	N	758	-0-	-22	-0-	45	1	713	3	N	-0-					-0-
05	806	N	801	-0-	-5	-0-	48	1	753	3	N	-0-					-0-
06	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	51	1	774	3	N	-0-					-0-
08	806	N	789	-0-	-17	-0-	48	1	741	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	984	-0-	-39	-0-	139	1	845	3	N	-0-					-0-
04	990	N	954	-0-	-36	-0-	134	1	820	3	N	-0-					-0-
05	1023	N	966	-0-	-57	-0-	139	1	827	3	N	-0-					-0-
06	960	N	927	-0-	-33	-0-	134	1	793	3	N	-0-					-0-
07	992	N	945	-0-	-47	-0-	137	1	808	3	N	-0-					-0-
08	961	N	926	-0-	-35	-0-	138	1	788	3	N	-0-					-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1677	N	1677	-0-	-0-	-0-	97	1	1580	3	N	-0-					-0-
04	1620	N	1586	-0-	-34	-0-	94	1	1492	3	N	-0-					-0-
05	1599	N	1599	-0-	-0-	-0-	96	1	1503	3	N	-0-					-0-
06	1620	N	1512	-0-	-108	-0-	93	1	1419	3	N	-0-					-0-
07	1643	N	1592	-0-	-51	-0-	98	1	1494	3	N	-0-					-0-
08	1612	N	1567	-0-	-45	-0-	95	1	1472	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
06	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-
07	930	N	659	-0-	-271	-0-	659	3			N	-0-					-0-
08	899	N	612	-0-	-287	-0-	612	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1062	-0-	-54	-0-	55	1	1007	3	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	55	1	1027	3	N	-0-					-0-
05	1178	N	1115	-0-	-63	-0-	59	1	1056	3	N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	57	1	1038	3	N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	56	1	1014	3	N	-0-					-0-
08	1116	N	1030	-0-	-86	-0-	56	1	974	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	133	-0-	-208	-0-	7	1	126	3	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	9	1	139	3	N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	608	-0-	-43	-0-	58	1	550	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	55	1	550	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					-0-
06	600	N	475	-0-	-125	-0-	47	1	428	3	N	-0-					-0-
07	620	N	404	-0-	-216	-0-	39	1	365	3	N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	55	1	519	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	394	-0-	-40	-0-	26	1	367	2	Y	1					1
							1	9									
04	420	N	395	-0-	-25	-0-	25	1	370	2	Y	-0-	1	1			-0-
05	403	N	389	-0-	-14	-0-	21	1	368	2	Y	-0-					-0-
06	390	N	364	-0-	-26	-0-	19	1	345	2	Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	19	1	352	2	Y	1					1
							1	9									
08	403	N	362	-0-	-41	-0-	18	1	344	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	35	1	656	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
07	713	N	605	-0-	-108	-0-	36	1	569	3	N	-0-					-0-
08	713	N	607	-0-	-106	-0-	34	1	573	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	986	-0-	-37	-0-	51	1	935	3	N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	48	1	884	3	N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	49	1	884	3	N	-0-					-0-
06	960	N	787	-0-	-173	-0-	41	1	746	3	N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	55	1	999	3	N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	53	1	917	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	46	1	815	3	N	-0-					-0-
04	810	N	773	-0-	-37	-0-	39	1	734	3	N	-0-					-0-
05	868	N	823	-0-	-45	-0-	43	1	780	3	N	-0-					-0-
06	840	N	794	-0-	-46	-0-	45	1	749	3	N	-0-					-0-
07	806	N	785	-0-	-21	-0-	47	1	738	3	N	-0-					-0-
08	837	N	724	-0-	-113	-0-	41	1	683	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1314	-0-	-298	-0-	85	1	1227	2	Y	2					3
							2	9									
04	1253	N	1253	-0-	-0-	-0-	80	1	1173	2	Y	-0-	2	1			1
05	1364	N	1280	-0-	-84	-0-	68	1	1212	2	Y	-0-					1
06	1260	N	1253	-0-	-7	-0-	67	1	1186	2	Y	-0-					1
07	1345	N	1345	-0-	-0-	-0-	69	1	1275	2	Y	1					2
							1	9									
*08	1533	N	1533	-0-	-0-	-0-	78	1	1454	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2294	-0-	-0-	-0-	148	1	2126	2	Y	18	16	8			4
							20	9									
04	2053	N	2053	-0-	-0-	-0-	131	1	1920	2	Y	2	4	1			2
							2	9									
05	2012	N	2012	-0-	-0-	-0-	106	1	1906	2	Y	-0-					2
06	1920	N	1890	-0-	-30	-0-	101	1	1789	2	Y	-0-					2
07	2108	N	1957	-0-	-151	-0-	101	1	1855	2	Y	1					3
							1	9									
08	2015	N	1939	-0-	-76	-0-	99	1	1839	2	Y	1					4
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
04	900	N	703	-0-	-197	-0-	703	2			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	992	N	905	-0-	-87	-0-	905	2			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-
04	630	N	347	-0-	-283	-0-	347	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
08	837	N	629	-0-	-208	-0-	629	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
08	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	348	-0-	-24	-0-	23	1	324	2	Y	1					1
							1	9									
04	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	1	1			-0-
05	353	N	353	-0-	-0-	-0-	19	1	334	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	18	1	337	2	Y	1					1
							1	9									
*08	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	720	N	409	-0-	-311	-0-	409	3			N	-0-					-0-
05	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	INC G-10		910	-0-	910	910	910	3			N	-0-					-0-
08	INC G-10		891	-0-	891	1801	891	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	858	-0-	-351	-0-	149	1	709	3	N	-0-					-0-
04	1170	N	248	-0-	-922	-0-	48	1	200	3	N	-0-					-0-
05	1147	N	552	-0-	-595	-0-	204	1	348	3	N	-0-					-0-
06	840	N	646	-0-	-194	-0-	204	1	442	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	211	1	717	3	N	-0-					-0-
*08	1076	N	1076	-0-	-0-	-0-	211	1	865	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

03	1085	N	999	-0-	-86	-0-	252	1	747	3	N	-0-					-0-
04	1080	N	951	-0-	-129	-0-	241	1	710	3	N	-0-					-0-
05	1054	N	799	-0-	-255	-0-	242	1	557	3	N	-0-					-0-
06	960	N	678	-0-	-282	-0-	231	1	447	3	N	-0-					-0-
07	992	N	587	-0-	-405	-0-	233	1	354	3	N	-0-					-0-
08	806	N	522	-0-	-284	-0-	228	1	294	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

03	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

03	1085	N	1008	-0-	-77	-0-	179	1	829	3	N	-0-					-0-
04	1020	N	924	-0-	-96	-0-	168	1	756	3	N	-0-					-0-
05	992	N	959	-0-	-33	-0-	176	1	783	3	N	-0-					-0-
06	990	N	958	-0-	-32	-0-	175	1	783	3	N	-0-					-0-
07	961	N	913	-0-	-48	-0-	179	1	734	3	N	-0-					-0-
*08	1882	N	1882	-0-	-0-	-0-	223	1	1653	3	N	5	5	8			-0-
							6	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	5	1	140	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	4	1	133	3	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	4	1	133	3	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	4	1	130	3	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	4	1	131	3	Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

03	1054	N	996	-0-	-58	-0-	152	1	841	2	Y	3					4
							3	9									
04	990	N	897	-0-	-93	-0-	141	1	754	2	Y	2					6
							2	9									
05	992	N	877	-0-	-115	-0-	152	1	723	2	Y	2	6	1			2
							2	9									
06	960	N	833	-0-	-127	-0-	144	1	687	2	Y	2	3	1			1
							2	9									
07	930	N	845	-0-	-85	-0-	147	1	697	2	Y	1					2
							1	9									
08	868	N	816	-0-	-52	-0-	134	1	681	2	Y	1					3
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

03	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	31	1	329	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	17	1	175	2	Y	-0-					-0-
08	248	N	176	-0-	-72	-0-	16	1	159	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

03	1746	N	1746	-0-	-0-	-0-	113	1	1625	2	Y	7	2	8			6
							8	9									
04	1666	N	1666	-0-	-0-	-0-	105	1	1555	2	Y	5					11
							6	9									
05	1736	N	1427	-0-	-309	-0-	107	1	1317	2	Y	3	11	1			3
							3	9									
06	1680	N	876	-0-	-804	-0-	64	1	810	2	Y	2	4	1			1
							2	9									
07	1736	N	617	-0-	-1119	-0-	44	1	572	2	Y	1					2
							1	9									
08	1426	N	930	-0-	-496	-0-	52	1	877	2	Y	1	1	8			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	15	1	465	3	Y	-0-					-0-
04	480	N	426	-0-	-54	-0-	14	1	412	3	Y	-0-					-0-
05	496	N	429	-0-	-67	-0-	13	1	416	3	Y	-0-					-0-
06	450	N	430	-0-	-20	-0-	12	1	418	3	Y	-0-					-0-
07	575	N	575	-0-	-0-	-0-	19	1	556	3	Y	-0-					-0-
08	434	N	427	-0-	-7	-0-	11	1	416	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-	-2	-0-	44	1	636	2	Y	-0-					1
04	660	N	656	-0-	-4	-0-	42	1	613	2	Y	1	1	1			1
							1	9									
05	682	N	666	-0-	-16	-0-	35	1	631	2	Y	-0-					1
06	660	N	634	-0-	-26	-0-	34	1	600	2	Y	-0-					1
07	682	N	655	-0-	-27	-0-	34	1	621	2	Y	-0-					1
08	651	N	643	-0-	-8	-0-	33	1	610	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1499	-0-	-20	-0-	77	1	1422	3	N	-0-					-0-
04	1440	N	1146	-0-	-294	-0-	60	1	1086	3	N	-0-					-0-
05	1426	N	1173	-0-	-253	-0-	72	1	1101	3	N	-0-					-0-
06	1440	N	1195	-0-	-245	-0-	70	1	1125	3	N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	70	1	1188	3	N	-0-					-0-
*08	1438	N	1438	-0-	-0-	-0-	82	1	1355	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	402	-0-	-187	-0-	13	1	389	3	Y	-0-					-0-
04	570	N	463	-0-	-107	-0-	15	1	448	3	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	15	1	492	3	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	14	1	491	3	Y	-0-					-0-
07	517	N	517	-0-	-0-	-0-	17	1	500	3	Y	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	14	1	524	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-
04	750	N	646	-0-	-104	-0-	43	1	603	3	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	47	1	609	3	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	45	1	581	3	N	-0-					-0-
07	682	N	636	-0-	-46	-0-	48	1	588	3	N	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	49	1	468	3	N	-0-					-0-
04	540	N	443	-0-	-97	-0-	40	1	403	3	N	-0-					-0-
05	527	N	329	-0-	-198	-0-	31	1	298	3	N	-0-					-0-
06	510	N	368	-0-	-142	-0-	36	1	332	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	57	1	540	3	N	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	63	1	598	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4156	-0-	-680	-0-	332	1	3824	2	Y	-0-					-0-
04	4680	X	3940	-0-	-740	-0-	323	1	3617	2	Y	-0-					-0-
05	4433	X	4243	-0-	-190	-0-	335	1	3908	2	Y	-0-					-0-
06	4230	X	4200	-0-	-30	-0-	320	1	3880	2	Y	-0-					-0-
07	4185	X	3990	-0-	-195	-0-	306	1	3684	2	Y	-0-					-0-
08	4247	X	3980	-0-	-267	-0-	312	1	3668	2	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	268	-0-	-1251	-0-	268	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
08	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	815	-0-	-487	-0-	53	1	762	2	Y	-0-					7
04	1230	N	674	-0-	-556	-0-	43	1	631	2	Y	-0-					7
05	1054	N	588	-0-	-466	-0-	44	1	543	2	Y	1	5	1			3
							1	9									
06	780	N	365	-0-	-415	-0-	27	1	337	2	Y	1	2	1			2
							1	9									
*07	682	N	183	-0-	-499	-0-	13	1	170	2	Y	-0-					2
*08	1173	N	1173	-0-	-0-	-0-	66	1	1105	2	Y	2	1	8			2
							2	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	INC G-10		5	-0-	5	5	5	3			N	-0-					-0-
08	INC G-10		1	-0-	1	6	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1019	-0-	-4	-0-	54	1	965	3	N	-0-					-0-
04	1020	N	935	-0-	-85	-0-	47	1	888	3	N	-0-					-0-
05	1054	N	1005	-0-	-49	-0-	53	1	952	3	N	-0-					-0-
06	990	N	987	-0-	-3	-0-	56	1	931	3	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	59	1	934	3	N	-0-					-0-
*08	1005	N	1005	-0-	-0-	-0-	57	1	948	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	196	-0-	-238	-0-	10	1	186	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
08	465	N	134	-0-	-331	-0-	8	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	34	1	324	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	33	1	331	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	33	1	320	3	N	-0-					-0-
06	360	N	342	-0-	-18	-0-	34	1	308	3	N	-0-					-0-
07	372	N	317	-0-	-55	-0-	30	1	287	3	N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	35	1	329	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	780	N	713	-0-	-67	-0-	713	3			N	-0-					-0-
05	713	N	470	-0-	-243	-0-	470	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-	-0-	-0-	38	1	802	2	Y	18	23	1			7
							20	9									
04	878	N	878	-0-	-0-	-0-	36	1	820	2	Y	20	20	1			7
							22	9									
05	688	N	688	-0-	-0-	-0-	27	1	647	2	Y	13	13	1			7
							14	9									
06	645	N	645	-0-	-0-	-0-	26	1	607	2	Y	11	12	1			6
							12	9									
07	899	N	633	-0-	-266	-0-	27	1	594	2	Y	11	10	1			7
							12	9									
08	682	N	589	-0-	-93	-0-	26	1	552	2	Y	10	10	1			7
							11	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	142	-0-	-44	-0-	8	1	134	3	N	-0-					-0-
04	180	N	100	-0-	-80	-0-	5	1	95	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1205	-0-	-66	-0-	62	1	1143	3	N	-0-					-0-
04	1200	N	1141	-0-	-59	-0-	58	1	1083	3	N	-0-					-0-
05	1209	N	1140	-0-	-69	-0-	60	1	1080	3	N	-0-					-0-
06	1170	N	1095	-0-	-75	-0-	57	1	1038	3	N	-0-					-0-
07	1178	N	1058	-0-	-120	-0-	55	1	1003	3	N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	62	1	1077	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	764	-0-	-11	-0-	39	1	725	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	36	1	753	3	N	-0-					-0-
06	750	N	693	-0-	-57	-0-	31	1	662	3	N	-0-					-0-
07	775	N	760	-0-	-15	-0-	36	1	724	3	N	-0-					-0-
08	775	N	748	-0-	-27	-0-	35	1	713	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1328	-0-	-1772	2680	149	1	1170	2	Y	8	10	1			2
							9	9									
04	3000	N	1198	-0-	-1802	878	140	1	1044	2	Y	13	9	1	6	8	-0-
							14	9									
05	2018	N	1140	-0-	-878	-0-	141	1	992	2	Y	6	3	1			3
							7	9									
06	1290	N	1070	-0-	-220	-0-	132	1	934	2	Y	4	6	1			1
							4	9									
07	1240	N	1113	-0-	-127	-0-	141	1	966	2	Y	5	6	1			-0-
							6	9									
08	1147	N	1042	-0-	-105	-0-	128	1	910	2	Y	4	2	1			2
							4	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	N	18	-0-	-13	-0-	1	1	16	2	Y	1					1
							1	9									
*02	168	N	164	-0-	-4	-0-	11	1	151	2	Y	2	1	1			2
							2	9									
*03	124	N	102	-0-	-22	-0-	9	1	91	2	Y	2	3	1			1
							2	9									
*04	88	N	88	-0-	-0-	-0-	8	1	79	2	Y	1	1	1			1
							1	9									
*05	186	N	88	-0-	-98	-0-	7	1	80	2	Y	1	1	1			1
							1	9									
*06	90	N	81	-0-	-9	-0-	6	1	74	2	Y	1	1	1			1
							1	9									
*07	93	N	67	-0-	-26	-0-	6	1	61	2	Y	-0-	1	1			-0-
08	93	N	59	-0-	-34	-0-	5	1	53	2	Y	1	1	1			-0-
							1	9									

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1050	-0-	-66	-0-	68	1	981	2	Y	1					2
							1	9									
04	1080	N	1002	-0-	-78	-0-	64	1	937	2	Y	1	2	1			1
							1	9									
05	1116	N	1029	-0-	-87	-0-	54	1	975	2	Y	-0-					1
06	1020	N	987	-0-	-33	-0-	53	1	934	2	Y	-0-					1
07	1023	N	1002	-0-	-21	-0-	52	1	949	2	Y	1					2
							1	9									
08	1023	N	1013	-0-	-10	-0-	52	1	961	2	Y	-0-					2

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	658	-0-	-24	-0-	33	1	621	2	Y	4	5	1			1
							4	9									
04	660	N	612	-0-	-48	-0-	31	1	577	2	Y	4	5	1			-0-
							4	9									
05	682	N	603	-0-	-79	-0-	31	1	569	2	Y	3	2	1			1
							3	9									
06	630	N	552	-0-	-78	-0-	28	1	521	2	Y	3	3	1			1
							3	9									
07	620	N	552	-0-	-68	-0-	29	1	521	2	Y	2	3	1			-0-
							2	9									
08	589	N	530	-0-	-59	-0-	23	1	505	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1958	N	1958	-0-	-0-	-0-	156	1	1802	2	Y	-0-					-0-
04	1950	N	1885	-0-	-65	-0-	155	1	1730	2	Y	-0-					-0-
05	1922	N	1890	-0-	-32	-0-	149	1	1741	2	Y	-0-					-0-
06	1890	N	1690	-0-	-200	-0-	129	1	1561	2	Y	-0-					-0-
07	1953	N	1745	-0-	-208	-0-	134	1	1611	2	Y	-0-					-0-
08	1891	N	1742	-0-	-149	-0-	137	1	1605	2	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

03	1178	N	1044	-0-	-134	-0-	63	1	981	3	N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	65	1	1169	3	N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	57	1	1258	3	N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	48	1	1203	3	N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	44	1	1168	3	N	-0-					-0-
08	1209	N	1159	-0-	-50	-0-	45	1	1114	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

03	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	50	1	725	3	N	-0-					-0-
05	434	N	374	-0-	-60	-0-	25	1	349	3	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	24	1	325	3	N	-0-					-0-
07	806	N	356	-0-	-450	-0-	24	1	332	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	24	1	335	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

03	2838	X	2838	-0-	-0-	-0-	222	1	2616	2	Y	-0-					-0-
04	2940	X	2804	-0-	-136	-0-	221	1	2583	2	Y	-0-					-0-
05	3038	X	2782	-0-	-256	-0-	215	1	2567	2	Y	-0-					-0-
06	2940	X	2684	-0-	-256	-0-	205	1	2478	2	Y	1	1	8			-0-
							1	9									
07	2883	X	2812	-0-	-71	-0-	224	1	2588	2	Y	-0-					-0-
08	2883	X	2785	-0-	-98	-0-	228	1	2557	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

03	1829	N	1806	-0-	-23	-0-	141	1	1665	2	Y	-0-					-0-
04	1980	N	1950	-0-	-30	-0-	154	1	1796	2	Y	-0-					-0-
05	2044	N	2044	-0-	-0-	-0-	158	1	1886	2	Y	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	139	1	1683	2	Y	-0-					-0-
07	2015	N	1888	-0-	-127	-0-	151	1	1737	2	Y	-0-					-0-
*08	1811	N	1811	-0-	-0-	-0-	148	1	1663	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

03	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	102	1	552	3	N	-0-					-0-
04	630	N	557	-0-	-73	-0-	93	1	464	3	N	-0-					-0-
05	620	N	322	-0-	-298	-0-	84	1	238	3	N	-0-					-0-
06	630	N	463	-0-	-167	-0-	91	1	372	3	N	-0-					-0-
07	589	N	296	-0-	-293	-0-	84	1	212	3	N	-0-					-0-
08	310	N	266	-0-	-44	-0-	82	1	184	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
04	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	814	-0-	-147	-0-	49	1	765	3	N	-0-					-0-
04	900	N	884	-0-	-16	-0-	47	1	837	3	N	-0-					-0-
05	930	N	900	-0-	-30	-0-	39	1	861	3	N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	32	1	802	3	N	-0-					-0-
07	899	N	707	-0-	-192	-0-	26	1	681	3	N	-0-					-0-
08	899	N	668	-0-	-231	-0-	26	1	642	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-	-2	-0-	35	1	644	2	N	1					2
							1	9									
04	660	N	643	-0-	-17	-0-	34	1	609	2	N	-0-	2	1			-0-
05	682	N	612	-0-	-70	-0-	35	1	577	2	N	-0-					-0-
06	660	N	618	-0-	-42	-0-	33	1	585	2	N	-0-					-0-
07	651	N	615	-0-	-36	-0-	37	1	577	2	N	1					1
							1	9									
*08	634	N	634	-0-	-0-	-0-	38	1	596	2	N	-0-					1

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	772	-0-	-127	-0-	127	1	639	2	Y	5	6	1			1
							6	9									
04	810	N	803	-0-	-7	-0-	126	1	671	2	Y	5	6	1			-0-
							6	9									
05	837	N	771	-0-	-66	-0-	128	1	639	2	Y	4	2	1			2
							4	9									
06	750	N	702	-0-	-48	-0-	119	1	580	2	Y	3	4	1			1
							3	9									
07	837	N	707	-0-	-130	-0-	123	1	581	2	Y	3	4	1			-0-
							3	9									
08	775	N	714	-0-	-61	-0-	120	1	590	2	Y	4	2	1			2
							4	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1313	-0-	-206	-0-	80	1	1233	3	N	-0-					-0-
04	1290	N	1265	-0-	-25	-0-	67	1	1198	3	N	-0-					-0-
05	1333	N	1288	-0-	-45	-0-	56	1	1232	3	N	-0-					-0-
06	1260	N	1239	-0-	-21	-0-	48	1	1191	3	N	-0-					-0-
07	1302	N	1197	-0-	-105	-0-	44	1	1153	3	N	-0-					-0-
08	1302	N	1218	-0-	-84	-0-	47	1	1171	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	45	1	701	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	37	1	656	3	N	-0-					-0-
05	775	N	694	-0-	-81	-0-	30	1	664	3	N	-0-					-0-
06	720	N	665	-0-	-55	-0-	26	1	639	3	N	-0-					-0-
07	713	N	657	-0-	-56	-0-	24	1	633	3	N	-0-					-0-
08	682	N	654	-0-	-28	-0-	25	1	629	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

03	620	N	609	-0-	-11	-0-	38	1	571	3	N	-0-					-0-
04	600	N	582	-0-	-18	-0-	38	1	544	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	40	1	557	3	N	-0-					-0-
06	600	N	567	-0-	-33	-0-	39	1	528	3	N	-0-					-0-
07	589	N	579	-0-	-10	-0-	40	1	539	3	N	-0-					-0-
08	589	N	574	-0-	-15	-0-	38	1	536	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

03	620	N	572	-0-	-48	-0-	123	1	449	3	N	-0-					-0-
04	570	N	493	-0-	-77	-0-	115	1	378	3	N	-0-					-0-
05	589	N	533	-0-	-56	-0-	119	1	414	3	N	-0-					-0-
06	540	N	515	-0-	-25	-0-	117	1	398	3	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	117	1	385	3	N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	121	1	410	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

03	590	N	590	-0-	-0-	-0-	123	1	463	2	Y	4	3	1			3
							4	9									
04	570	N	567	-0-	-3	-0-	119	1	442	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	571	-0-	-18	-0-	123	1	444	2	Y	4	3	1			3
							4	9									
06	570	N	535	-0-	-35	-0-	119	1	412	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	488	-0-	-101	-0-	117	1	369	2	Y	2	2	1			2
							2	9									
08	558	N	467	-0-	-91	-0-	115	1	350	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1665	-0-	-102	-0-	108	1	1556	2	Y	1					3
								1 9									
04	1680	N	1588	-0-	-92	-0-	102	1	1484	2	Y	2	3	1			2
								2 9									
05	1705	N	1604	-0-	-101	-0-	85	1	1519	2	Y	-0-					2
06	1620	N	1518	-0-	-102	-0-	81	1	1437	2	Y	-0-					2
07	1643	N	1556	-0-	-87	-0-	80	1	1475	2	Y	1					3
								1 9									
08	1612	N	1537	-0-	-75	-0-	78	1	1459	2	Y	-0-					3

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	103	-0-	-52	-0-	6	1	95	2	Y	2	1	1			1
								2 9									
04	143	N	143	-0-	-0-	-0-	9	1	133	2	Y	1	1	1			1
								1 9									
05	172	N	172	-0-	-0-	-0-	11	1	160	2	Y	1	1	1			1
								1 9									
06	349	N	349	-0-	-0-	-0-	23	1	324	2	Y	2	2	1			1
								2 9									
07	457	N	457	-0-	-0-	-0-	28	1	427	2	Y	2	1	1			2
								2 9									
*08	635	N	635	-0-	-0-	-0-	41	1	591	2	Y	3	2	1			3
								3 9									

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	15	1	226	2	Y	1	1	1			1
								1 9									
04	230	N	230	-0-	-0-	-0-	14	1	214	2	Y	2	2	1			1
								2 9									
05	248	N	208	-0-	-40	-0-	13	1	194	2	Y	1	1	1			1
								1 9									
06	240	N	60	-0-	-180	-0-	4	1	56	2	Y	-0-	1	1			-0-
07	248	N	82	-0-	-166	-0-	5	1	77	2	Y	-0-					-0-
08	217	N	67	-0-	-150	-0-	4	1	63	2	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	466	-0-	-30	-0-	194	1	272	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	186	1	255	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	189	1	261	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	182	1	241	3	N	-0-					-0-
07	465	N	400	-0-	-65	-0-	187	1	213	3	N	-0-					-0-
08	465	N	336	-0-	-129	-0-	183	1	153	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	601	-0-	-19	-0-	31	1	570	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	29	1	529	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	32	1	520	3	N	-0-					-0-
07	589	N	542	-0-	-47	-0-	30	1	512	3	N	-0-					-0-
08	558	N	553	-0-	-5	-0-	32	1	521	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	N	1173	-0-	-0-	-0-	68	1	1105	3	N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	76	1	1202	3	N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	79	1	1238	3	N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	76	1	1158	3	N	-0-					-0-
07	1333	N	1223	-0-	-110	-0-	75	1	1148	3	N	-0-					-0-
08	1302	N	998	-0-	-304	-0-	60	1	938	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	23	1	369	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	22	1	345	3	N	-0-					-0-
05	403	N	374	-0-	-29	-0-	22	1	352	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	22	1	329	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	22	1	342	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	22	1	337	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	96 2	1 9	198	2	Y	2	1	1			2
04	282	N	282	-0-	-0-	-0-	93 2	1 9	187	2	Y	2	2	1	1	8	1
05	310	N	272	-0-	-38	-0-	95 1	1 9	176	2	Y	1	1	1			1
06	300	N	254	-0-	-46	-0-	92 3	1 9	159	2	Y	3	2	1	1	8	1
07	279	N	259	-0-	-20	-0-	95 1	1 9	163	2	Y	1	1	1			1
*08	323	N	323	-0-	-0-	-0-	99 2	1 9	222	2	Y	2	1	1			2

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	529	-0-	-91	-0-	115 4	1 9	410	2	Y	4	4	1			1
04	570	N	493	-0-	-77	-0-	110 3	1 9	380	2	Y	3	4	1			-0-
05	527	N	475	-0-	-52	-0-	113 2	1 9	360	2	Y	2	1	1			1
06	510	N	500	-0-	-10	-0-	108 3	1 9	389	2	Y	3	3	1			1
07	884	N	884	-0-	-0-	-0-	135 3	1 9	746	2	Y	3	4	1			-0-
*08	926	N	926	-0-	-0-	-0-	129 4	1 9	793	2	Y	4	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	218	-0-	-30	-0-	77	1	140	2	Y	1	1	1			1
							1	9									
04	212	N	212	-0-	-0-	-0-	75	1	135	2	Y	2	2	1			1
							2	9									
05	217	N	210	-0-	-7	-0-	77	1	132	2	Y	1	1	1			1
							1	9									
06	210	N	203	-0-	-7	-0-	75	1	126	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	206	-0-	-11	-0-	77	1	128	2	Y	1	1	1			1
							1	9									
08	217	N	200	-0-	-17	-0-	77	1	122	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	140	-0-	-77	-0-	8	1	131	2	Y	1	1	1			1
							1	9									
04	180	N	115	-0-	-65	-0-	7	1	108	2	Y	-0-	1	1			-0-
05	155	N	107	-0-	-48	-0-	7	1	98	2	Y	2	1	1			1
							2	9									
06	150	N	96	-0-	-54	-0-	6	1	90	2	Y	-0-	1	1			-0-
07	124	N	85	-0-	-39	-0-	5	1	80	2	Y	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	8	1	114	2	Y	1					1
							1	9									

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	871	-0-	-28	-0-	45	1	826	3	N	-0-					-0-
04	840	N	809	-0-	-31	-0-	37	1	772	3	N	-0-					-0-
05	868	N	787	-0-	-81	-0-	36	1	751	3	N	-0-					-0-
06	840	N	290	-0-	-550	-0-	13	1	277	3	N	-0-					-0-
07	837	N	162	-0-	-675	-0-	8	1	154	3	N	-0-					-0-
08	775	N	462	-0-	-313	-0-	21	1	441	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1234	-0-	-68	-0-	71	1	1163	3	N	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	76	1	1210	3	N	-0-					-0-
05	1302	N	1270	-0-	-32	-0-	76	1	1194	3	N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	76	1	1157	3	N	-0-					-0-
07	1333	N	1261	-0-	-72	-0-	78	1	1183	3	N	-0-					-0-
08	1271	N	1267	-0-	-4	-0-	77	1	1190	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1688	-0-	-79	-0-	98	1	1590	3	N	-0-					-0-
04	1710	N	1701	-0-	-9	-0-	101	1	1600	3	N	-0-					-0-
05	1767	N	1696	-0-	-71	-0-	102	1	1594	3	N	-0-					-0-
06	1620	N	1594	-0-	-26	-0-	98	1	1496	3	N	-0-					-0-
07	1767	N	1694	-0-	-73	-0-	104	1	1590	3	N	-0-					-0-
08	1705	N	1605	-0-	-100	-0-	97	1	1508	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1266	-0-	-5	-0-	56	1	1201	2	Y	8	6	1			7
							9	9									
04	1260	N	1229	-0-	-31	-0-	55	1	1165	2	Y	8	10	1			5
							9	9									
05	1300	N	1300	-0-	-0-	-0-	59	1	1232	2	Y	8	6	1			7
							9	9									
06	1276	N	1276	-0-	-0-	-0-	60	1	1209	2	Y	6	9	1			4
							7	9									
07	1271	N	1263	-0-	-8	-0-	61	1	1195	2	Y	6	4	1			6
							7	9									
*08	1325	N	1325	-0-	-0-	-0-	68	1	1249	2	Y	7	6	1			7
							8	9									

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1476	-0-	-12	-0-	66	1	1400	2	Y	9	7	1			8
							10	9									
04	1470	N	1394	-0-	-76	-0-	62	1	1321	2	Y	10	12	1			6
							11	9									
05	1519	N	1402	-0-	-117	-0-	64	1	1329	2	Y	8	7	1			7
							9	9									
06	1440	N	1330	-0-	-110	-0-	63	1	1260	2	Y	6	9	1			4
							7	9									
07	1428	N	1428	-0-	-0-	-0-	69	1	1350	2	Y	8	5	1			7
							9	9									
*08	1935	N	1935	-0-	-0-	-0-	99	1	1825	2	Y	10	7	1			10
							11	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	820	-0-	-17	-0-	45	1	772	2	Y	3	3	1			1
							3	9									
04	783	N	783	-0-	-0-	-0-	43	1	738	2	Y	2					3
							2	9									
05	806	N	790	-0-	-16	-0-	43	1	745	2	Y	2	3	1			2
							2	9									
06	780	N	740	-0-	-40	-0-	42	1	696	2	Y	2					4
							2	9									
07	806	N	761	-0-	-45	-0-	45	1	715	2	Y	1	3	1			2
							1	9									
08	775	N	744	-0-	-31	-0-	44	1	697	2	Y	3	3	1			2
							3	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	282	-0-	-59	-0-	24	1	258	2	Y	-0-					-0-
04	330	N	280	-0-	-50	-0-	24	1	256	2	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	18	1	240	2	Y	-0-					-0-
08	279	N	257	-0-	-22	-0-	16	1	241	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	30	1	450	3	N	-0-					-0-
04	480	N	462	-0-	-18	-0-	30	1	432	3	N	-0-					-0-
05	496	N	472	-0-	-24	-0-	32	1	440	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	31	1	417	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	30	1	429	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1216	-0-	-24	-0-	95	1	1121	2	Y	-0-					-0-
04	1290	N	1197	-0-	-93	-0-	94	1	1103	2	Y	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	94	1	1126	2	Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	95	1	1151	2	Y	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	101	1	1165	2	Y	-0-					-0-
*08	890	N	890	-0-	-0-	-0-	73	1	817	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	400	-0-	-127	-0-	24 2	1 9	374	2	Y	2	2	1			2
04	450	N	364	-0-	-86	-0-	22 2	1 9	340	2	Y	2	3	1			1
05	434	N	336	-0-	-98	-0-	21 3	1 9	312	2	Y	3	2	1			2
06	390	N	297	-0-	-93	-0-	19 1	1 9	277	2	Y	1	2	1			1
07	372	N	287	-0-	-85	-0-	17 1	1 9	269	2	Y	1	1	1			1
08	341	N	279	-0-	-62	-0-	18 1	1 9	260	2	Y	1	1	1			1

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	55	1	83	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	53	1	75	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	56	1	66	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	46	1	63	2	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	57	1	80	2	Y	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	57	1	80	2	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1550	-0-	-31	-0-	79	1	1471	3	N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	78	1	1423	3	N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	97	1	1491	3	N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	95	1	1531	3	N	-0-					-0-
07	1616	N	1616	-0-	-0-	-0-	90	1	1526	3	N	-0-					-0-
*08	1665	N	1665	-0-	-0-	-0-	95	1	1570	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	147	1	259	3	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	141	1	239	3	N	-0-					-0-
05	403	N	383	-0-	-20	-0-	145	1	238	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	141	1	225	3	N	-0-					-0-
07	403	N	333	-0-	-70	-0-	136	1	197	3	N	-0-					-0-
*08	968	N	968	-0-	-0-	-0-	179	1	779	3	N	9	9	8			-0-
							10	9									

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	882	-0-	-0-	-0-	50	1	832	3	N	-0-					-0-
04	930	N	727	-0-	-203	-0-	41	1	686	3	N	-0-					-0-
05	961	N	719	-0-	-242	-0-	42	1	677	3	N	-0-					-0-
06	840	N	299	-0-	-541	-0-	17	1	282	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	79	1	1160	3	N	-0-					-0-
*08	1115	N	1115	-0-	-0-	-0-	70	1	1045	3	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	906	N	906	-0-	-0-	-0-	59	1	846	2	Y	1					2
							1	9									
04	930	N	872	-0-	-58	-0-	56	1	815	2	Y	1	2	1			1
							1	9									
05	899	N	875	-0-	-24	-0-	46	1	829	2	Y	-0-					1
06	870	N	840	-0-	-30	-0-	45	1	795	2	Y	-0-					1
07	899	N	846	-0-	-53	-0-	44	1	802	2	Y	-0-					1
08	868	N	830	-0-	-38	-0-	42	1	787	2	Y	1					2
							1	9									

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	17	1	290	3	N	-0-					-0-
05	341	N	306	-0-	-35	-0-	18	1	288	3	N	-0-					-0-
06	330	N	288	-0-	-42	-0-	17	1	271	3	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	19	1	274	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	18	1	270	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1301	N	1301	-0-	-0-	-0-	102	1	1199	2	Y	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	130	1	1514	2	Y	-0-					-0-
05	1715	N	1715	-0-	-0-	-0-	132	1	1583	2	Y	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	121	1	1464	2	Y	-0-					-0-
07	1705	X	1562	-0-	-143	-0-	125	1	1437	2	Y	-0-					-0-
08	1705	X	1469	-0-	-236	-0-	120	1	1349	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	11	1	198	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	10	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	156	-0-	-92	-0-	8	1	148	3	N	-0-					-0-
04	210	N	150	-0-	-60	-0-	8	1	142	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	43	1	730	3	N	-0-					-0-
*08	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-					-0-
04	750	N	653	-0-	-97	-0-	33	1	620	3	N	-0-					-0-
05	806	N	600	-0-	-206	-0-	32	1	568	3	N	-0-					-0-
06	750	N	475	-0-	-275	-0-	27	1	448	3	N	-0-					-0-
07	682	N	674	-0-	-8	-0-	40	1	634	3	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1053	-0-	-32	-0-	54	1	999	3	N	-0-					-0-
04	1020	N	1017	-0-	-3	-0-	53	1	964	3	N	-0-					-0-
05	1023	N	1021	-0-	-2	-0-	62	1	959	3	N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	59	1	948	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	56	1	947	3	N	-0-					-0-
08	1023	N	998	-0-	-25	-0-	57	1	941	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	645	-0-	-6	-0-	50	1	595	2	Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	49	1	570	2	Y	-0-					-0-
05	651	N	628	-0-	-23	-0-	48	1	580	2	Y	-0-					-0-
06	630	N	597	-0-	-33	-0-	46	1	551	2	Y	-0-					-0-
07	651	N	602	-0-	-49	-0-	48	1	554	2	Y	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	48	1	537	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2643	-0-	-178	-0-	136	1	2482	2	Y	23	19	8			7
							25	9									
04	2730	X	2509	-0-	-221	-0-	132	1	2377	2	Y	-0-	6	1			1
05	2759	X	2233	-0-	-526	-0-	126	1	2101	2	Y	5	5	8			1
							6	9									
06	2670	X	2102	-0-	-568	-0-	112	1	1970	2	Y	18	18	8			1
							20	9									
07	2728	X	2081	-0-	-647	-0-	124	1	1953	2	Y	4					5
							4	9									
08	2635	X	2093	-0-	-542	-0-	125	1	1968	2	Y	-0-					5

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	62	1	1137	2	Y	25	23	8			3
							28	9									
04	1170	N	1104	-0-	-66	-0-	58	1	1046	2	Y	-0-	3	1			-0-
05	1209	N	1140	-0-	-69	-0-	64	1	1075	2	Y	1					1
							1	9									
06	1200	N	1114	-0-	-86	-0-	58	1	1031	2	Y	23	23	8			1
							25	9									
07	1147	N	1096	-0-	-51	-0-	65	1	1030	2	Y	1					2
							1	9									
08	1147	N	1138	-0-	-9	-0-	68	1	1070	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					1
04	600	N	549	-0-	-51	-0-	29	1	520	2	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	33	1	549	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	34	1	537	2	Y	1					1
							1	9									
08	589	N	589	-0-	-0-	-0-	35	1	554	2	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	658	-0-	-86	-0-	34	1	624	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	39	1	707	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
06	630	N	472	-0-	-158	-0-	28	1	444	3	N	-0-					-0-
07	775	N	568	-0-	-207	-0-	32	1	536	3	N	-0-					-0-
08	713	N	587	-0-	-126	-0-	34	1	553	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-
04	600	N	582	-0-	-18	-0-	27	1	555	3	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-					-0-
07	589	N	543	-0-	-46	-0-	25	1	518	3	N	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5053	X	4389	-0-	-664	-0-	266	1	4121	3	N	2	2	8			-0-
							2	9									
04	4830	X	4198	-0-	-632	-0-	222	1	3975	3	N	1	1	8			-0-
							1	9									
05	4774	X	4293	-0-	-481	-0-	187	1	4106	3	N	-0-					-0-
06	4440	X	4110	-0-	-330	-0-	159	1	3951	3	N	-0-					-0-
07	4464	X	4291	-0-	-173	-0-	157	1	4130	3	N	4	4	8			-0-
							4	9									
08	4402	X	4247	-0-	-155	-0-	165	1	4081	3	N	1	1	8			-0-
							1	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
05	403	N	237	-0-	-166	-0-	237	2			N	-0-					-0-
06	390	N	95	-0-	-295	-0-	95	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
05	1488	N	1488	-0-	-0-	-0-	183	1	1305	2	Y	-0-					-0-
06	2456	N	2456	-0-	-0-	-0-	335	1	2121	2	Y	-0-					-0-
07	2108	N	2108	-0-	-0-	-0-	311	1	1797	2	Y	-0-					-0-
*08	1151	N	1151	-0-	-0-	-0-	191	1	954	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-	-0-	-0-	109	1	855	2	Y	7	7	1			2
							8	9									
04	1020	N	928	-0-	-92	-0-	105	1	817	2	Y	5	7	1			-0-
							6	9									
05	992	N	934	-0-	-58	-0-	108	1	822	2	Y	4	2	1			2
							4	9									
06	930	N	884	-0-	-46	-0-	102	1	778	2	Y	4	5	1			1
							4	9									
07	961	N	907	-0-	-54	-0-	108	1	795	2	Y	4	5	1			-0-
							4	9									
08	930	N	897	-0-	-33	-0-	99	1	794	2	Y	4	2	1			2
							4	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	995	-0-	-90	-0-	51	1	944	3	N	-0-					-0-
04	1050	X	988	-0-	-62	-0-	45	1	943	3	N	-0-					-0-
05	1023	X	917	-0-	-106	-0-	42	1	875	3	N	-0-					-0-
06	990	X	698	-0-	-292	-0-	32	1	666	3	N	-0-					-0-
07	1023	N	291	-0-	-732	-0-	14	1	277	3	N	-0-					-0-
08	930	N	480	-0-	-450	-0-	22	1	458	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1029	-0-	-56	-0-	62	1	959	2	Y	7	5	1			6
							8	9									
04	1050	N	968	-0-	-82	-0-	59	1	902	2	Y	6	8	1			4
							7	9									
05	1054	N	966	-0-	-88	-0-	61	1	899	2	Y	5	4	1			5
							6	9									
06	990	N	890	-0-	-100	-0-	58	1	828	2	Y	4	6	1			3
							4	9									
07	998	N	998	-0-	-0-	-0-	61	1	931	2	Y	5	3	1			5
							6	9									
*08	1006	N	1006	-0-	-0-	-0-	65	1	935	2	Y	5	5	1			5
							6	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	577	-0-	-198	-0-	29	1	545	2	Y	3	4	1			1
							3	9									
04	630	N	548	-0-	-82	-0-	28	1	517	2	Y	3	4	1			-0-
							3	9									
05	620	N	531	-0-	-89	-0-	27	1	502	2	Y	2	1	1			1
							2	9									
06	570	N	468	-0-	-102	-0-	24	1	441	2	Y	3	3	1			1
							3	9									
07	653	N	653	-0-	-0-	-0-	35	1	616	2	Y	2	3	1			-0-
							2	9									
*08	554	N	554	-0-	-0-	-0-	24	1	528	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1330	N	1330	-0-	-0-	-0-	59	1	1262	2	Y	8	6	1			8
							9	9									
04	1290	N	1080	-0-	-210	-0-	48	1	1025	2	Y	6	10	1			4
							7	9									
05	1364	N	1282	-0-	-82	-0-	58	1	1215	2	Y	8	6	1			6
							9	9									
06	1290	N	1276	-0-	-14	-0-	60	1	1208	2	Y	7	9	1			4
							8	9									
07	1193	N	1193	-0-	-0-	-0-	58	1	1128	2	Y	6	4	1			6
							7	9									
*08	1305	N	1305	-0-	-0-	-0-	67	1	1230	2	Y	7	6	1			7
							8	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					5
04	182	N	182	-0-	-0-	-0-	15	1	167	2	Y	-0-					5
05	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					5
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					5
07	186	N	109	-0-	-77	-0-	7	1	102	2	Y	-0-					5
08	155	N	108	-0-	-47	-0-	7	1	101	2	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

03	279	N	243	-0-	-36	-0-	13	1	229	2	Y	1					1
							1	9									
04	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-	1	1			-0-
05	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	14	1	226	2	Y	1					1
							1	9									
08	279	N	237	-0-	-42	-0-	14	1	223	2	Y	-0-					1

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

03	535	N	535	-0-	-0-	-0-	46	1	489	2	Y	-0-					1
04	540	N	511	-0-	-29	-0-	45	1	464	2	Y	2	2	1			1
							2	9									
05	527	N	496	-0-	-31	-0-	45	1	450	2	Y	1					2
							1	9									
06	510	N	436	-0-	-74	-0-	35	1	400	2	Y	1	2	1			1
							1	9									
07	527	N	489	-0-	-38	-0-	43	1	445	2	Y	1					2
							1	9									
08	496	N	448	-0-	-48	-0-	39	1	409	2	Y	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

03	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	8			-0-
							1	9									
04	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	150	N	93	-0-	-57	-0-	5	1	87	3	N	1	1	8			-0-
							1	9									
07	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1278	-0-		-179	-0-	57	1 8 9	1213	2	Y	7	6	1			7
04	1377	N	1377	-0-		-0-	-0-	61	1 15 9	1301	2	Y	14	11	1	4	8	6
05	1377	N	1377	-0-		-0-	-0-	63	1 9 9	1305	2	Y	8	7	1			7
06	1373	N	1373	-0-		-0-	-0-	65	1 11 9	1297	2	Y	10	9	1	4	8	4
07	1426	N	1384	-0-		-42	-0-	67	1 9 9	1308	2	Y	8	5	1			7
08	1364	N	1334	-0-		-30	-0-	68	1 8 9	1258	2	Y	7	7	1			7

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	771	-0-		-4	-0-	46	1 4 9	721	2	Y	4	3	1			4
04	751	N	751	-0-		-0-	-0-	46	1 6 9	699	2	Y	5	6	1			3
05	775	N	748	-0-		-27	-0-	47	1 4 9	697	2	Y	4	3	1			4
06	750	N	490	-0-		-260	-0-	32	1 1 9	457	2	Y	1	4	1			1
07	775	N	687	-0-		-88	-0-	42	1 4 9	641	2	Y	4	2	1			3
08	744	N	737	-0-		-7	-0-	48	1 3 9	686	2	Y	3	3	1			3

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-		-0-	-0-	68	1 1 9	408	2	Y	1					1
04	486	N	486	-0-		-0-	-0-	89	1 1 9	396	2	Y	1	1	1			1
05	31	N	-0-	-0-		-31	-0-					Y	-0-					1
06	467	N	467	-0-		-0-	-0-	65	1 2 9	400	2	Y	2	1	1	1	8	1
07	989	N	989	-0-		-0-	-0-	172	1 1 9	816	2	Y	1					2
*08	1068	N	1068	-0-		-0-	-0-	178	1 3 9	887	2	Y	3	2	1			3

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	800	-0-		-6	-0-	52	1 1 9	747	2	Y	1					2
04	780	N	764	-0-		-16	-0-	49	1	715	2	Y	-0-	1	1			1
05	806	N	775	-0-		-31	-0-	41	1	734	2	Y	-0-					1
06	780	N	737	-0-		-43	-0-	39	1	698	2	Y	-0-					1
07	775	N	750	-0-		-25	-0-	39	1	711	2	Y	-0-					1
08	775	N	713	-0-		-62	-0-	36	1	677	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	26	1	557	2	Y	4	3	1			3
							4	9									
04	549	N	549	-0-	-0-	-0-	24	1	519	2	Y	5	5	1	1	8	2
							6	9									
05	589	N	515	-0-	-74	-0-	23	1	488	2	Y	4	3	1			3
							4	9									
06	570	N	486	-0-	-84	-0-	23	1	460	2	Y	3	3	1	2	8	1
							3	9									
07	558	N	492	-0-	-66	-0-	24	1	465	2	Y	3	2	1			2
							3	9									
08	527	N	463	-0-	-64	-0-	24	1	437	2	Y	2	2	1			2
							2	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1314	N	1314	-0-	-0-	-0-	70	1	1243	3	N	1	1	8			-0-
							1	9									
04	1320	N	1231	-0-	-89	-0-	62	1	1169	3	N	-0-					-0-
05	1333	N	1194	-0-	-139	-0-	63	1	1131	3	N	-0-					-0-
06	1260	N	1216	-0-	-44	-0-	69	1	1147	3	N	-0-					-0-
07	1271	N	1197	-0-	-74	-0-	71	1	1124	3	N	2	2	8			-0-
							2	9									
08	1209	N	1198	-0-	-11	-0-	68	1	1130	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1203	-0-	-6	-0-	71	1	1128	2	Y	4	4	1			6
							4	9									
04	1215	N	1215	-0-	-0-	-0-	73	1	1139	2	Y	3	5	1			4
							3	9									
05	1209	N	1208	-0-	-1	-0-	75	1	1132	2	Y	1					5
							1	9									
06	1290	N	1290	-0-	-0-	-0-	80	1	1206	2	Y	4	5	1			4
							4	9									
07	1285	N	1285	-0-	-0-	-0-	87	1	1195	2	Y	3	5	1			2
							3	9									
08	1209	N	1188	-0-	-21	-0-	82	1	1103	2	Y	3					5
							3	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1398	-0-	-28	-0-	73	1	1324	2	Y	1					3
							1	9									
04	1380	N	1313	-0-	-67	-0-	69	1	1243	2	Y	1	3	1			1
							1	9									
05	1457	N	1347	-0-	-110	-0-	76	1	1271	2	Y	-0-					1
06	1350	N	1310	-0-	-40	-0-	70	1	1240	2	Y	-0-					1
07	1364	N	1303	-0-	-61	-0-	78	1	1223	2	Y	2					3
							2	9									
08	1333	N	1315	-0-	-18	-0-	78	1	1237	2	Y	-0-					3

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2079	-0-	-60	-0-	2079	2			N	-0-					-0-
04	2040	N	1989	-0-	-51	-0-	1989	2			N	-0-					-0-
05	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
06	2010	N	1917	-0-	-93	-0-	1917	2			N	-0-					-0-
07	2046	N	2027	-0-	-19	-0-	2027	2			N	-0-					-0-
08	2046	N	2010	-0-	-36	-0-	2010	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	55	1	1005	2	Y	2					3
							2	9									
04	1020	N	1006	-0-	-14	-0-	53	1	953	2	Y	-0-	3	1			-0-
05	1054	N	1038	-0-	-16	-0-	59	1	979	2	Y	-0-					-0-
06	1020	N	992	-0-	-28	-0-	53	1	939	2	Y	-0-					-0-
07	1054	N	986	-0-	-68	-0-	59	1	925	2	Y	2					2
							2	9									
*08	1032	N	1032	-0-	-0-	-0-	62	1	970	2	Y	-0-					2

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1117	-0-	-61	-0-	57	1	1060	3	N	-0-					-0-
04	1110	N	1060	-0-	-50	-0-	55	1	1005	3	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-
06	1080	N	1046	-0-	-34	-0-	61	1	985	3	N	-0-					-0-
07	1085	N	1027	-0-	-58	-0-	57	1	970	3	N	-0-					-0-
08	1054	N	1029	-0-	-25	-0-	59	1	970	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	29	1	464	3	N	-0-					-0-
04	510	N	478	-0-	-32	-0-	28	1	450	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	29	1	459	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	29	1	446	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
08	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	933	-0-	-369	-0-	80	1	852	2	N	1					2
							1	9									
04	960	N	801	-0-	-159	-0-	71	1	728	2	N	2	3	1			1
							2	9									
05	930	N	655	-0-	-275	-0-	59	1	595	2	N	1					2
							1	9									
06	900	N	532	-0-	-368	-0-	43	1	488	2	N	1	2	1			1
							1	9									
07	837	N	663	-0-	-174	-0-	59	1	603	2	N	1					2
							1	9									
*08	984	N	984	-0-	-0-	-0-	86	1	896	2	N	2	2	1			2
							2	9									

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	999	-0-	-24	-0-	55	1	940	2	Y	4	4	1			1
							4	9									
04	1020	N	989	-0-	-31	-0-	55	1	931	2	Y	3					4
							3	9									
05	1054	N	990	-0-	-64	-0-	53	1	934	2	Y	3	4	1			3
							3	9									
06	960	N	930	-0-	-30	-0-	53	1	876	2	Y	1					4
							1	9									
07	1023	N	951	-0-	-72	-0-	57	1	892	2	Y	2	4	1			2
							2	9									
*08	965	N	965	-0-	-0-	-0-	57	1	904	2	Y	4	4	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-		-0-	-0-	62	1	1056	2	Y	4	4	1			1
								4	9									
04	1054	N	1054	-0-		-0-	-0-	58	1	992	2	Y	4					5
								4	9									
05	1147	N	1060	-0-		-87	-0-	57	1	1000	2	Y	3	5	1			3
								3	9									
06	1080	N	952	-0-		-128	-0-	55	1	895	2	Y	2					5
								2	9									
07	1085	N	909	-0-		-176	-0-	54	1	854	2	Y	1	4	1			2
								1	9									
08	1023	N	862	-0-		-161	-0-	51	1	807	2	Y	4	4	1			2
								4	9									

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1530	N	1530	-0-		-0-	-0-	84	1	1439	2	Y	6	6	1			1
								7	9									
04	1500	N	1500	-0-		-0-	-0-	83	1	1411	2	Y	5					6
								6	9									
05	1529	N	1529	-0-		-0-	-0-	82	1	1443	2	Y	4	6	1			4
								4	9									
06	1380	N	1333	-0-		-47	-0-	77	1	1253	2	Y	3					7
								3	9									
07	1550	N	1296	-0-		-254	-0-	77	1	1217	2	Y	2	6	1			3
								2	9									
08	1488	N	1463	-0-		-25	-0-	86	1	1370	2	Y	6	6	1			3
								7	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	494	-0-		-33	-0-	30	1	461	2	Y	3	2	1			3
								3	9									
04	480	N	480	-0-		-0-	-0-	29	1	448	2	Y	3	4	1			2
								3	9									
05	496	N	489	-0-		-7	-0-	31	1	456	2	Y	2	2	1			2
								2	9									
06	480	N	174	-0-		-306	-0-	11	1	161	2	Y	2	3	1			1
								2	9									
07	550	N	550	-0-		-0-	-0-	33	1	514	2	Y	3	1	1			3
								3	9									
*08	524	N	524	-0-		-0-	-0-	34	1	488	2	Y	2	3	1			2
								2	9									

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	351	-0-		-52	-0-	351	2			N	-0-					-0-
04	390	N	333	-0-		-57	-0-	333	2			N	-0-					-0-
05	372	N	304	-0-		-68	-0-	304	2			N	-0-					-0-
06	330	N	1	-0-		-329	-0-	1	2			N	-0-					-0-
07	341	N	-0-	-0-		-341	-0-					N	-0-					-0-
08	310	N	-0-	-0-		-310	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	851	-0-	-17	-0-	142	1	709	2	Y	-0-					5
04	840	N	805	-0-	-35	-0-	135	1	670	2	Y	-0-					5
05	837	N	781	-0-	-56	-0-	144	1	635	2	Y	2	5	1			2
							2	9									
06	810	N	738	-0-	-72	-0-	137	1	599	2	Y	2	3	1			1
							2	9									
07	837	N	755	-0-	-82	-0-	140	1	614	2	Y	1					2
							1	9									
08	775	N	739	-0-	-36	-0-	123	1	616	2	Y	-0-					2

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	42	1	705	3	N	-0-					-0-
05	713	N	653	-0-	-60	-0-	38	1	615	3	N	-0-					-0-
06	810	N	585	-0-	-225	-0-	34	1	551	3	N	-0-					-0-
07	775	N	570	-0-	-205	-0-	36	1	534	3	N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	44	1	653	3	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1267	-0-	-1833	1239	168	1	1099	3	N	-0-					-0-
04	2371	N	1132	-0-	-1239	-0-	149	1	983	3	N	-0-					-0-
05	1333	N	888	-0-	-445	-0-	115	1	773	3	N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	177	1	1118	3	N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	174	1	1037	3	N	-0-					-0-
*08	1112	N	1112	-0-	-0-	-0-	167	1	945	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	740	-0-	-66	-0-	120	1	614	2	Y	5	6	1			1
							6	9									
04	720	N	716	-0-	-4	-0-	116	1	596	2	Y	4	5	1			-0-
							4	9									
05	775	N	719	-0-	-56	-0-	120	1	595	2	Y	4	2	1			2
							4	9									
06	720	N	670	-0-	-50	-0-	112	1	555	2	Y	3	4	1			1
							3	9									
07	744	N	690	-0-	-54	-0-	119	1	568	2	Y	3	4	1			-0-
							3	9									
*08	758	N	758	-0-	-0-	-0-	116	1	638	2	Y	4	2	1			2
							4	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	386	-0-	-48	-0-	19	1	364	2	Y	3	3	1			1
							3	9									
04	440	N	440	-0-	-0-	-0-	22	1	416	2	Y	2	3	1			-0-
							2	9									
05	435	N	435	-0-	-0-	-0-	22	1	411	2	Y	2	1	1			1
							2	9									
06	384	N	384	-0-	-0-	-0-	20	1	363	2	Y	1	2	1			-0-
							1	9									
07	472	N	472	-0-	-0-	-0-	25	1	445	2	Y	2	2	1			-0-
							2	9									
*08	469	N	469	-0-	-0-	-0-	20	1	447	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	115	-0-	-71	-0-	5	1	109	2	Y	1	1	1			1
							1	9									
04	120	N	108	-0-	-12	-0-	5	1	103	2	Y	-0-	1	1			-0-
05	124	N	89	-0-	-35	-0-	4	1	84	2	Y	1	1	1			-0-
							1	9									
06	120	N	99	-0-	-21	-0-	5	1	93	2	Y	1	1	1			-0-
							1	9									
07	124	N	76	-0-	-48	-0-	4	1	72	2	Y	-0-					-0-
08	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1251	-0-	-144	-0-	98	1	1153	2	Y	-0-					-0-
04	1290	N	1259	-0-	-31	-0-	99	1	1160	2	Y	-0-					-0-
05	1302	N	1259	-0-	-43	-0-	97	1	1162	2	Y	-0-					-0-
06	1200	N	1143	-0-	-57	-0-	87	1	1056	2	Y	-0-					-0-
07	1302	N	1164	-0-	-138	-0-	93	1	1071	2	Y	-0-					-0-
*08	1069	N	1069	-0-	-0-	-0-	88	1	981	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	260	-0-	-50	-0-	13	1	247	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	18	1	324	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	23	1	364	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	22	1	373	3	N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	15	1	161	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	15	1	157	2	Y	1	1	1			-0-
							1	9									
05	186	N	176	-0-	-10	-0-	16	1	159	2	Y	1					1
							1	9									
06	180	N	165	-0-	-15	-0-	13	1	152	2	Y	-0-	1	1			-0-
07	186	N	173	-0-	-13	-0-	15	1	157	2	Y	1					1
							1	9									
08	186	N	170	-0-	-16	-0-	15	1	155	2	Y	-0-	1	1			-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	744	-0-	-31	-0-	41	1	700	2	Y	3	3	1			1
							3	9									
04	721	N	721	-0-	-0-	-0-	40	1	679	2	Y	2					3
							2	9									
05	775	N	732	-0-	-43	-0-	39	1	691	2	Y	2	3	1			2
							2	9									
06	720	N	667	-0-	-53	-0-	38	1	628	2	Y	1					3
							1	9									
07	744	N	706	-0-	-38	-0-	42	1	662	2	Y	2	3	1			2
							2	9									
*08	720	N	720	-0-	-0-	-0-	42	1	676	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
08	434	N	48	-0-	-386	-0-	48	2			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

03	705	N	705	-0-	-0-	-0-	46	1	659	2	Y	-0-					4
04	690	N	668	-0-	-22	-0-	42	1	626	2	Y	-0-					4
05	637	N	637	-0-	-0-	-0-	48	1	587	2	Y	2	4	1			2
							2	9									
06	690	N	509	-0-	-181	-0-	37	1	472	2	Y	-0-	2	1			-0-
07	682	N	578	-0-	-104	-0-	41	1	536	2	Y	1					1
							1	9									
08	651	N	642	-0-	-9	-0-	36	1	605	2	Y	1					2
							1	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

03	1271	N	1236	-0-	-35	-0-	74	1	1154	2	Y	7	5	1			7
							8	9									
04	1215	N	1215	-0-	-0-	-0-	74	1	1132	2	Y	8	10	1			5
							9	9									
05	1244	N	1244	-0-	-0-	-0-	78	1	1158	2	Y	7	6	1			6
							8	9									
06	1200	N	1173	-0-	-27	-0-	76	1	1091	2	Y	5	8	1			3
							6	9									
07	1217	N	1217	-0-	-0-	-0-	74	1	1135	2	Y	7	4	1			6
							8	9									
*08	1227	N	1227	-0-	-0-	-0-	80	1	1140	2	Y	6	6	1			6
							7	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

03	744	N	712	-0-	-32	-0-	43	1	665	2	Y	4	3	1			4
							4	9									
04	693	N	693	-0-	-0-	-0-	42	1	647	2	Y	4	5	1			3
							4	9									
05	713	N	710	-0-	-3	-0-	45	1	662	2	Y	3	3	1			3
							3	9									
06	690	N	673	-0-	-17	-0-	44	1	626	2	Y	3	4	1			2
							3	9									
07	737	N	737	-0-	-0-	-0-	45	1	688	2	Y	4	2	1			4
							4	9									
*08	739	N	739	-0-	-0-	-0-	48	1	687	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	169	-0-	-420	-0-	9	1	160	2	Y	-0-	1	1			-0-
04	420	N	110	-0-	-310	-0-	6	1	103	2	Y	1	1	1			-0-
							1	9									
05	248	N	9	-0-	-239	-0-	9	2			Y	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	2			Y	-0-					-0-
07	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	15	1	339	2	Y	2	1	1			1
							2	9									

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

03	1271	N	1200	-0-	-71	-0-	66	1	1130	2	Y	4	4	1			1
							4	9									
04	1200	N	1155	-0-	-45	-0-	64	1	1087	2	Y	4					5
							4	9									
05	1209	N	1124	-0-	-85	-0-	61	1	1060	2	Y	3	5	1			3
							3	9									
06	1170	N	1102	-0-	-68	-0-	63	1	1037	2	Y	2					5
							2	9									
07	1209	N	1110	-0-	-99	-0-	66	1	1041	2	Y	3	5	1			3
							3	9									
*08	1098	N	1098	-0-	-0-	-0-	65	1	1029	2	Y	4	5	1			2
							4	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

03	409	N	409	-0-	-0-	-0-	37	1	372	2	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	33	1	353	2	Y	-0-					-0-
05	403	N	395	-0-	-8	-0-	34	1	361	2	Y	-0-					-0-
06	390	N	376	-0-	-14	-0-	33	1	343	2	Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	34	1	342	2	Y	-0-					-0-
08	403	N	382	-0-	-21	-0-	34	1	346	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

03	744	N	676	-0-	-68	-0-	113	1	559	2	Y	4	3	1			4
							4	9									
04	660	N	654	-0-	-6	-0-	109	1	538	2	Y	6	5	1	2	8	3
							7	9									
05	713	N	656	-0-	-57	-0-	113	1	540	2	Y	3	3	1			3
							3	9									
06	660	N	643	-0-	-17	-0-	111	1	526	2	Y	5	4	1	2	8	2
							6	9									
07	682	N	630	-0-	-52	-0-	113	1	514	2	Y	3	2	1			3
							3	9									
08	651	N	600	-0-	-51	-0-	113	1	484	2	Y	3	3	1			3
							3	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					7
04	450	N	418	-0-	-32	-0-	418	2			Y	-0-					7
05	496	N	277	-0-	-219	-0-	277	2			Y	-0-					7
06	450	N	192	-0-	-258	-0-	191	2	1	9	Y	1	1	8			7
07	434	N	108	-0-	-326	-0-	108	2			Y	-0-					7
*08	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	512	-0-	-46	-0-	114	1	394	2	Y	4	4	1			1
							4	9									
04	540	N	485	-0-	-55	-0-	110	1	372	2	Y	3	4	1			-0-
							3	9									
05	527	N	476	-0-	-51	-0-	113	1	361	2	Y	2	1	1			1
							2	9									
06	510	N	435	-0-	-75	-0-	102	1	331	2	Y	2	2	1			1
							2	9									
07	496	N	424	-0-	-72	-0-	111	1	312	2	Y	1	2	1			-0-
							1	9									
08	465	N	415	-0-	-50	-0-	107	1	306	2	Y	2	1	1			1
							2	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	852	-0-	-47	-0-	51	1	794	2	Y	6	4	1			5
							7	9									
04	840	N	816	-0-	-24	-0-	50	1	762	2	Y	4	6	1			3
							4	9									
05	868	N	833	-0-	-35	-0-	52	1	775	2	Y	5	4	1			4
							6	9									
06	810	N	771	-0-	-39	-0-	50	1	718	2	Y	3	5	1			2
							3	9									
07	837	N	812	-0-	-25	-0-	49	1	757	2	Y	5	3	1			4
							6	9									
08	837	N	802	-0-	-35	-0-	52	1	746	2	Y	4	4	1			4
							4	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	522	-0-	-36	-0-	165	1	356	2	Y	1					2
							1	9									
04	540	N	508	-0-	-32	-0-	162	1	345	2	Y	1	2	1			1
							1	9									
05	620	N	534	-0-	-86	-0-	168	1	365	2	Y	1					2
							1	9									
06	1185	N	1185	-0-	-0-	-0-	206	1	976	2	Y	3	2	1			3
							3	9									
07	636	N	636	-0-	-0-	-0-	177	1	459	2	Y	-0-					3
*08	717	N	717	-0-	-0-	-0-	183	1	532	2	Y	2	3	1			2
							2	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
05	744	N	740	-0-	-4	-0-	740	2			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
08	744	N	700	-0-	-44	-0-	700	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	978	-0-		-76	-0-	204	1	773	2	Y	1					3
								1	9									
04	1020	N	966	-0-		-54	-0-	202	1	763	2	Y	1	3	1			1
								1	9									
05	992	N	941	-0-		-51	-0-	205	1	734	2	Y	2					3
								2	9									
06	1004	N	1004	-0-		-0-	-0-	195	1	800	2	Y	8	3	1	6	8	2
								9	9									
07	992	N	716	-0-		-276	-0-	184	1	531	2	Y	1					3
								1	9									
08	930	N	653	-0-		-277	-0-	178	1	474	2	Y	1	2	1			2
								1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

03	806	N	771	-0-		-35	-0-	771	2			N	-0-					-0-
04	758	N	758	-0-		-0-	-0-	758	2			N	-0-					-0-
05	806	N	768	-0-		-38	-0-	768	2			N	-0-					-0-
06	750	N	745	-0-		-5	-0-	744	2	1	9	N	1	1	8			-0-
07	777	N	777	-0-		-0-	-0-	777	2			N	-0-					-0-
08	775	N	766	-0-		-9	-0-	766	2			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

03	1271	N	1250	-0-		-21	-0-	91	1	1155	2	Y	4	8	1			4
								4	9									
04	1230	N	1166	-0-		-64	-0-	76	1	1087	2	Y	3					7
								3	9									
05	1302	N	1274	-0-		-28	-0-	86	1	1185	2	Y	3	8	1			2
								3	9									
06	1247	N	1247	-0-		-0-	-0-	92	1	1151	2	Y	4					6
								4	9									
07	1248	N	1248	-0-		-0-	-0-	105	1	1139	2	Y	4					10
								4	9									
08	1271	N	1202	-0-		-69	-0-	103	1	1097	2	Y	2	8	1			3
								2	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

03	1116	N	867	-0-		-249	-0-	69	1	795	2	Y	3	3	8			-0-
								3	9									
04	900	N	805	-0-		-95	-0-	66	1	738	2	Y	1	1	8			-0-
								1	9									
05	868	N	781	-0-		-87	-0-	62	1	718	2	Y	1	1	8			-0-
								1	9									
06	841	N	841	-0-		-0-	-0-	64	1	776	2	Y	1	1	8			-0-
								1	9									
07	838	N	838	-0-		-0-	-0-	64	1	774	2	Y	-0-					-0-
*08	825	N	825	-0-		-0-	-0-	65	1	759	2	Y	1	1	8			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1826	-0-	-65	-0-	107	1	1711	2	Y	7	7	1			9
							8	9									
04	1830	N	1749	-0-	-81	-0-	105	1	1640	2	Y	4	7	1			6
							4	9									
05	1860	N	1791	-0-	-69	-0-	111	1	1679	2	Y	1					7
							1	9									
06	1770	N	1742	-0-	-28	-0-	107	1	1629	2	Y	5	7	1			5
							6	9									
07	1798	N	1552	-0-	-246	-0-	105	1	1441	2	Y	5	7	1			3
							6	9									
08	1798	N	1477	-0-	-321	-0-	102	1	1371	2	Y	4					7
							4	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	58	1	685	2	Y	-0-					-0-
04	720	N	713	-0-	-7	-0-	56	1	657	2	Y	-0-					-0-
05	744	N	723	-0-	-21	-0-	56	1	667	2	Y	-0-					-0-
06	720	N	696	-0-	-24	-0-	53	1	643	2	Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	57	1	663	2	Y	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	58	1	647	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3007	-0-	-124	-0-	154	1	2851	3	N	2	2	8			-0-
							2	9									
04	3030	X	2827	-0-	-203	-0-	148	1	2678	3	N	1	1	8			-0-
							1	9									
05	3069	X	2420	-0-	-649	-0-	148	1	2272	3	N	-0-					-0-
06	2910	X	2093	-0-	-817	-0-	123	1	1969	3	N	1	1	8			-0-
							1	9									
07	3007	X	2102	-0-	-905	-0-	117	1	1983	3	N	2	2	8			-0-
							2	9									
08	2418	N	2130	-0-	-288	-0-	122	1	2004	3	N	4	4	8			-0-
							4	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	714	-0-	-30	-0-	37	1	676	2	Y	1					2
							1	9									
04	660	N	632	-0-	-28	-0-	33	1	599	2	Y	-0-	2	1			-0-
05	682	N	550	-0-	-132	-0-	31	1	519	2	Y	-0-					-0-
06	690	N	586	-0-	-104	-0-	31	1	555	2	Y	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	645	2	Y	1					1
							1	9									
*08	773	N	773	-0-	-0-	-0-	46	1	727	2	Y	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	25	1	465	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	26	1	439	3	N	-0-					-0-
08	465	N	406	-0-	-59	-0-	23	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1384	-0-	-321	-0-	90	1	1293	2	Y	1					3
							1	9									
04	1560	N	1279	-0-	-281	-0-	82	1	1196	2	Y	1	3	1			1
							1	9									
05	1457	N	1281	-0-	-176	-0-	68	1	1213	2	Y	-0-					1
06	1350	N	1209	-0-	-141	-0-	64	1	1145	2	Y	-0-					1
07	1333	N	1241	-0-	-92	-0-	64	1	1176	2	Y	1					2
							1	9									
08	1271	N	1214	-0-	-57	-0-	62	1	1152	2	Y	-0-					2

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	684	-0-	-29	-0-	35	1	649	3	N	-0-					-0-
04	660	N	647	-0-	-13	-0-	34	1	613	3	N	-0-					-0-
05	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
06	660	N	631	-0-	-29	-0-	37	1	594	3	N	-0-					-0-
07	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-
08	651	N	634	-0-	-17	-0-	36	1	598	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	6	3	2			Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	738	-0-	-37	-0-	64	1	673	2	Y	1	1	1			1
							1	9									
04	750	N	736	-0-	-14	-0-	62	1	674	2	Y	-0-					1
05	775	N	755	-0-	-20	-0-	51	1	703	2	Y	1	1	1			1
							1	9									
06	720	N	677	-0-	-43	-0-	48	1	629	2	Y	-0-	1	1			-0-
07	775	N	722	-0-	-53	-0-	49	1	673	2	Y	-0-					-0-
08	744	N	726	-0-	-18	-0-	45	1	680	2	Y	1					1
							1	9									

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	48	1	455	3	N	-0-					-0-
05	527	N	409	-0-	-118	-0-	42	1	367	3	N	-0-					-0-
06	540	N	387	-0-	-153	-0-	40	1	347	3	N	-0-					-0-
07	527	N	397	-0-	-130	-0-	43	1	354	3	N	-0-					-0-
08	403	N	391	-0-	-12	-0-	43	1	348	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	149	1	159	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	141	1	123	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	148	1	143	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	143	1	128	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	147	1	123	3	N	-0-					-0-
08	279	N	231	-0-	-48	-0-	128	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
04	480	N	274	-0-	-206	-0-	14	1	260	3	N	-0-					-0-
05	403	N	252	-0-	-151	-0-	13	1	239	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	13	1	210	3	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	12	1	187	3	N	-0-					-0-
08	248	N	174	-0-	-74	-0-	10	1	164	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	168	1	486	2	Y	190	171	1	65	8	291
							209	9									
04	840	N	840	-0-	-0-	-0-	168	1	517	2	Y	141	169	1			263
							155	9									
05	713	N	592	-0-	-121	-0-	146	1	434	2	Y	11	10	8			264
							12	9									
06	810	N	429	-0-	-381	-0-	124	1	288	2	Y	15	12	8			267
							17	9									
07	868	N	415	-0-	-453	-0-	129	1	279	2	Y	6	6	8			267
							7	9									
08	589	N	262	-0-	-327	-0-	62	1	180	2	Y	18	18	8			267
							20	9									

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
04	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
08	186	N	130	-0-	-56	-0-	7	1	123	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	861	-0-	-7	-0-	44	1	817	3	N	-0-					-0-
04	840	N	827	-0-	-13	-0-	43	1	784	3	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	49	1	785	3	N	-0-					-0-
07	868	N	756	-0-	-112	-0-	42	1	714	3	N	-0-					-0-
*08	854	N	854	-0-	-0-	-0-	49	1	805	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	770	-0-	-67	-0-	39	1	731	3	N	-0-					-0-
04	780	N	761	-0-	-19	-0-	40	1	721	3	N	-0-					-0-
05	775	N	761	-0-	-14	-0-	46	1	715	3	N	-0-					-0-
06	750	N	748	-0-	-2	-0-	44	1	704	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	41	1	692	3	N	-0-					-0-
08	775	N	665	-0-	-110	-0-	38	1	627	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1071	-0-	-45	-0-	70	1 9	1000	2	Y	1					2
04	1080	N	1007	-0-	-73	-0-	64	1 9	942	2	Y	1	2	1			1
05	1085	N	1009	-0-	-76	-0-	53	1	956	2	Y	-0-					1
06	1050	N	917	-0-	-133	-0-	49	1	868	2	Y	-0-					1
07	1054	N	948	-0-	-106	-0-	49	1 9	898	2	Y	1					2
08	1023	N	913	-0-	-110	-0-	46	1	867	2	Y	-0-					2

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1002	-0-	-176	-0-	65	1 9	936	2	N	1					2
04	1140	N	948	-0-	-192	-0-	61	1 9	886	2	N	1	2	1			1
05	1147	N	959	-0-	-188	-0-	51	1	908	2	N	-0-					1
06	960	N	901	-0-	-59	-0-	48	1	853	2	N	-0-					1
07	992	N	872	-0-	-120	-0-	45	1 9	826	2	N	1					2
08	961	N	885	-0-	-76	-0-	45	1	840	2	N	-0-					2

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	882	-0-	-17	-0-	47	1	835	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	42	1	796	3	N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	47	1	846	3	N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	50	1	824	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-
08	899	N	809	-0-	-90	-0-	46	1	763	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1463	-0-	-118	-0-	89	1	1374	3	N	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	74	1	1320	3	N	-0-					-0-
05	1457	N	1439	-0-	-18	-0-	63	1	1376	3	N	-0-					-0-
06	1410	N	1404	-0-	-6	-0-	54	1	1350	3	N	-0-					-0-
07	1483	N	1483	-0-	-0-	-0-	54	1	1429	3	N	-0-					-0-
*08	1462	N	1462	-0-	-0-	-0-	57	1	1405	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
06	240	N	192	-0-	-48	-0-	11	1	181	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1781	-0-	-48	-0-	92	1	1689	3	N	-0-					-0-
04	1740	N	1700	-0-	-40	-0-	87	1	1613	3	N	-0-					-0-
05	1767	N	1695	-0-	-72	-0-	90	1	1605	3	N	-0-					-0-
06	1710	N	1646	-0-	-64	-0-	86	1	1560	3	N	-0-					-0-
07	1767	N	1655	-0-	-112	-0-	86	1	1569	3	N	-0-					-0-
08	1705	N	1347	-0-	-358	-0-	73	1	1274	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2493	N	2493	-0-	-0-	-0-	213	1 4 9	2276	2	N	4	2	8			6
04	2520	N	2513	-0-	-7	-0-	222	1 7 9	2284	2	N	6	8	1			4
05	2480	N	2450	-0-	-30	-0-	220	1 8 9	2222	2	N	7	2	8			9
06	2400	N	2242	-0-	-158	-0-	182	1 7 9	2053	2	N	6	8	1	2	8	5
07	2604	N	2316	-0-	-288	-0-	205	1 3 9	2108	2	N	3					8
*08	2449	N	2404	-0-	-45	-0-	210	1 8 9	2186	2	N	7	6	1	2	8	7

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	40	1	548	3	N	-0-					-0-
04	630	N	572	-0-	-58	-0-	36	1 1 9	535	3	N	1	1	8			-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	31	1	535	3	N	-0-					-0-
07	589	N	539	-0-	-50	-0-	31	1	508	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	832	-0-	-36	-0-	141	1 2 9	689	2	N	2					3
04	810	N	781	-0-	-29	-0-	134	1 2 9	645	2	N	2					5
05	837	N	768	-0-	-69	-0-	144	1 2 9	622	2	N	2	5	1			2
06	810	N	730	-0-	-80	-0-	137	1 2 9	591	2	N	2	3	1			1
07	806	N	740	-0-	-66	-0-	139	1 1 9	600	2	N	1					2
08	775	N	732	-0-	-43	-0-	126	1	606	2	N	-0-					2

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	96	-0-	-121	-0-	31	1	65	2	Y	-0-					1
04	150	N	101	-0-	-49	-0-	32	1	69	2	Y	-0-					1
05	137	N	137	-0-	-0-	-0-	71	1	66	2	Y	-0-	1	1			-0-
06	158	N	158	-0-	-0-	-0-	83	1 1 9	74	2	Y	1	1	1			-0-
07	158	N	158	-0-	-0-	-0-	97	1	61	2	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	77	1	48	2	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	12	1 1 9	264	2	Y	1	1	1			1
04	327	N	327	-0-	-0-	-0-	14	1 2 9	311	2	Y	2	2	1			1
05	341	N	316	-0-	-25	-0-	12	1 2 9	302	2	Y	2	2	1			1
06	324	N	324	-0-	-0-	-0-	13	1 2 9	309	2	Y	2	2	1			1
07	341	N	332	-0-	-9	-0-	14	1 3 9	315	2	Y	3	2	1			2
*08	330	N	330	-0-	-0-	-0-	15	1 2 9	313	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
07	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
08	1457	X	1346	-0-	-111	-0-	1346	2			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	988	-0-	-35	-0-	72	1 2 9	914	2	Y	2	6	1			2
04	960	N	959	-0-	-1	-0-	63	1 3 9	893	2	Y	3					5
05	992	N	982	-0-	-10	-0-	66	1 2 9	914	2	Y	2	6	1			1
06	960	N	923	-0-	-37	-0-	68	1 3 9	852	2	Y	3					4
07	992	N	918	-0-	-74	-0-	77	1 2 9	839	2	Y	2					6
08	992	N	877	-0-	-115	-0-	75	1 2 9	800	2	Y	2	6	1			2

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2599	-0-	-98	-0-	151	1	2448	3	N	-0-					-0-
04	2563	N	2563	-0-	-0-	-0-	152	1	2411	3	N	-0-					-0-
05	2635	N	2606	-0-	-29	-0-	156	1	2450	3	N	-0-					-0-
06	2520	N	2484	-0-	-36	-0-	153	1	2331	3	N	-0-					-0-
07	2635	N	2540	-0-	-95	-0-	156	1	2384	3	N	-0-					-0-
08	2604	N	2532	-0-	-72	-0-	153	1	2379	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	41	1 6 9	772	2	Y	5	6	1			1
04	954	N	954	-0-	-0-	-0-	48	1 7 9	899	2	Y	6	7	1			-0-
05	930	N	928	-0-	-2	-0-	48	1 4 9	876	2	Y	4	2	1			2
06	780	N	776	-0-	-4	-0-	40	1 4 9	732	2	Y	4	5	1			1
07	992	N	815	-0-	-177	-0-	43	1 3 9	769	2	Y	3	4	1			-0-
08	930	N	678	-0-	-252	-0-	29	1 2 9	647	2	Y	2	1	1			1

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1145	N	1145	-0-	-0-	-0-	90	1	1055	2	Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	89	1	1036	2	Y	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	85	1	1022	2	Y	-0-					-0-
06	1110	N	1026	-0-	-84	-0-	78	1	948	2	Y	-0-					-0-
07	1178	X	1051	-0-	-127	-0-	84	1	967	2	Y	-0-					-0-
08	1178	X	1009	-0-	-169	-0-	83	1	926	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	172	1	369	3	N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	167	1	371	3	N	1	1	8			-0-
							1	9									
05	559	N	559	-0-	-0-	-0-	176	1	383	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	173	1	384	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	183	1	423	3	N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	183	1	409	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	12	1	132	2	Y	1	1	1			1
							1	9									
04	150	N	142	-0-	-8	-0-	14	1	128	2	Y	-0-					1
05	155	N	147	-0-	-8	-0-	14	1	132	2	Y	1					2
							1	9									
06	150	N	141	-0-	-9	-0-	13	1	128	2	Y	-0-	1	1			1
07	155	N	139	-0-	-16	-0-	14	1	125	2	Y	-0-					1
08	155	N	122	-0-	-33	-0-	11	1	111	2	Y	-0-					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	473	-0-	-23	-0-	21	1	441	2	Y	10	11	1			4
							11	9									
04	480	N	465	-0-	-15	-0-	19	1	434	2	Y	11	11	1			4
							12	9									
05	496	N	469	-0-	-27	-0-	18	1	441	2	Y	9	8	1			5
							10	9									
06	450	N	426	-0-	-24	-0-	17	1	401	2	Y	7	8	1			4
							8	9									
07	496	N	448	-0-	-48	-0-	19	1	420	2	Y	8	7	1			5
							9	9									
08	465	N	440	-0-	-25	-0-	19	1	413	2	Y	7	7	1			5
							8	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	403	-0-	-31	-0-	18	1	376	2	Y	8	9	1			3
							9	9									
04	480	N	396	-0-	-84	-0-	16	1	370	2	Y	9	9	1			3
							10	9									
05	403	N	397	-0-	-6	-0-	15	1	374	2	Y	7	6	1			4
							8	9									
06	390	N	379	-0-	-11	-0-	15	1	356	2	Y	7	7	1			4
							8	9									
07	403	N	385	-0-	-18	-0-	17	1	361	2	Y	6	6	1			4
							7	9									
08	403	N	375	-0-	-28	-0-	16	1	352	2	Y	6	6	1			4
							7	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	500	-0-	-58	-0-	49	1	451	3	N	-0-					-0-
04	510	N	456	-0-	-54	-0-	44	1	412	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	70	1	610	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	76	1	650	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	74	1	612	3	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	74	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

03	341	N	-0-	-0-	-341	-0-					Y	-0-	1	1			-0-
04	300	N	85	-0-	-215	-0-	5	1	80	2	Y	-0-					-0-
05	818	N	818	-0-	-0-	-0-	51	1	761	2	Y	5	1	1			4
							6	9									
06	435	N	435	-0-	-0-	-0-	28	1	405	2	Y	2	5	1			1
							2	9									
07	INC G-10		409	-0-	409	409	25	1	382	2	Y	2	1	1			2
							2	9									
08	INC G-10		378	-0-	378	787	25	1	351	2	Y	2	2	1			2
							2	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

03	728	N	728	-0-	-0-	-0-	63	1	664	2	Y	1	1	1			1
							1	9									
04	780	N	706	-0-	-74	-0-	59	1	647	2	Y	-0-					1
05	775	N	711	-0-	-64	-0-	48	1	662	2	Y	1	1	1			1
							1	9									
06	690	N	634	-0-	-56	-0-	45	1	589	2	Y	-0-	1	1			-0-
07	782	N	782	-0-	-0-	-0-	53	1	729	2	Y	-0-					-0-
*08	829	N	829	-0-	-0-	-0-	52	1	776	2	Y	1					1
							1	9									

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

03	806	N	652	-0-	-154	-0-	56	1	595	2	N	1					2
							1	9									
04	750	N	256	-0-	-494	-0-	23	1	233	2	N	-0-	2	1			-0-
05	775	N	279	-0-	-496	-0-	25	1	253	2	N	1					1
							1	9									
06	1220	N	1220	-0-	-0-	-0-	99	1	1118	2	N	3	1	1			3
							3	9									
07	899	N	899	-0-	-0-	-0-	80	1	818	2	N	1					4
							1	9									
*08	822	N	822	-0-	-0-	-0-	72	1	748	2	N	2	3	1			3
							2	9									

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

03	620	N	587	-0-	-33	-0-	130	1	454	2	Y	3	3	1			3
							3	9									
04	660	N	660	-0-	-0-	-0-	130	1	523	2	Y	6	5	1	1	8	3
							7	9									
05	651	N	595	-0-	-56	-0-	131	1	461	2	Y	3	3	1			3
							3	9									
06	629	N	629	-0-	-0-	-0-	130	1	495	2	Y	4	4	1	1	8	2
							4	9									
07	667	N	667	-0-	-0-	-0-	136	1	528	2	Y	3	2	1			3
							3	9									
*08	643	N	643	-0-	-0-	-0-	136	1	504	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	803	-0-	-65	-0-	69	1 1 9	733	2	N	1					2
04	870	N	870	-0-	-0-	-0-	77	1 2 9	791	2	N	2	3	1			1
05	775	N	710	-0-	-65	-0-	64	1 2 9	644	2	N	2					3
06	780	N	756	-0-	-24	-0-	61	1 2 9	693	2	N	2	3	1			2
07	950	N	950	-0-	-0-	-0-	84	1 1 9	865	2	N	1					3
*08	937	N	937	-0-	-0-	-0-	82	1 2 9	853	2	N	2	2	1			3

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	318	-0-	-54	-0-	108	1	210	2	Y	-0-					2
04	360	N	314	-0-	-46	-0-	104	1	210	2	Y	-0-					2
05	341	N	290	-0-	-51	-0-	108	1 1 9	181	2	Y	1	2	1			1
06	300	N	250	-0-	-50	-0-	91	1	159	2	Y	-0-	1	1			-0-
07	693	N	693	-0-	-0-	-0-	136	1 1 9	556	2	Y	1					1
*08	1032	N	1032	-0-	-0-	-0-	143	1 1 9	888	2	Y	1					2

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1272	N	1272	-0-	-0-	-0-	109	1 1 9	1162	2	Y	1					3
04	1268	N	1268	-0-	-0-	-0-	112	1 3 9	1153	2	Y	3	4	1			2
05	1327	N	1327	-0-	-0-	-0-	119	1 3 9	1205	2	Y	3					5
06	1248	N	1248	-0-	-0-	-0-	101	1 2 9	1145	2	Y	2	4	1			3
07	1302	N	1256	-0-	-46	-0-	111	1 1 9	1144	2	Y	1					4
*08	1350	N	1350	-0-	-0-	-0-	118	1 3 9	1229	2	Y	3	3	1			4

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	934	-0-	-244	-0-	68	1 3 9	863	2	Y	3	7	1			2
04	1140	N	1110	-0-	-30	-0-	72	1 4 9	1034	2	Y	4					6
05	1147	N	1084	-0-	-63	-0-	73	1 6 9	1005	2	Y	5	7	1	3	8	1
06	900	N	874	-0-	-26	-0-	64	1 3 9	807	2	Y	3					4
07	1147	N	739	-0-	-408	-0-	62	1 2 9	675	2	Y	2					6
08	1085	N	618	-0-	-467	-0-	53	1 1 9	564	2	Y	1	5	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	32	1	516	3	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					-0-
05	527	N	495	-0-	-32	-0-	30	1	465	3	N	-0-					-0-
06	540	N	415	-0-	-125	-0-	26	1	389	3	N	-0-					-0-
07	589	N	541	-0-	-48	-0-	33	1	508	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	30	1	459	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1503	N	1503	-0-	-0-	-0-	87	1	1416	3	N	-0-					-0-
04	1590	N	1429	-0-	-161	-0-	85	1	1344	3	N	-0-					-0-
05	1434	N	1434	-0-	-0-	-0-	86	1	1348	3	N	-0-					-0-
06	1440	N	1364	-0-	-76	-0-	84	1	1280	3	N	-0-					-0-
07	1488	N	1405	-0-	-83	-0-	87	1	1318	3	N	-0-					-0-
08	1426	N	1378	-0-	-48	-0-	83	1	1295	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
04	960	N	557	-0-	-403	-0-	33	1	524	3	N	-0-					-0-
05	1054	N	539	-0-	-515	-0-	32	1	507	3	N	-0-					-0-
06	1050	N	471	-0-	-579	-0-	29	1	442	3	N	-0-					-0-
07	589	N	473	-0-	-116	-0-	29	1	444	3	N	-0-					-0-
08	527	N	448	-0-	-79	-0-	27	1	421	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	695	-0-	-80	-0-	162	1	533	3	N	-0-					-0-
04	720	N	626	-0-	-94	-0-	153	1	473	3	N	-0-					-0-
05	713	N	619	-0-	-94	-0-	158	1	461	3	N	-0-					-0-
06	660	N	552	-0-	-108	-0-	152	1	400	3	N	-0-					-0-
07	651	N	510	-0-	-141	-0-	155	1	355	3	N	-0-					-0-
08	620	N	494	-0-	-126	-0-	153	1	341	3	N	-0-					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1487	-0-	-1	-0-	77	1	1408	2	Y	2					4
							2	9									
04	1397	N	1397	-0-	-0-	-0-	74	1	1323	2	Y	-0-	3	1			1
05	1519	N	1437	-0-	-82	-0-	81	1	1355	2	Y	1	1	8			1
							1	9									
06	1467	N	1467	-0-	-0-	-0-	79	1	1388	2	Y	-0-					1
07	1457	N	1407	-0-	-50	-0-	84	1	1321	2	Y	2					3
							2	9									
*08	1452	N	1452	-0-	-0-	-0-	87	1	1365	2	Y	-0-					3

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		4	-0-	4	4	4	2			Y	-0-					-0-
08	INC G-10		68	-0-	68	72	4	1	64	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

03	1504	N	1504	-0-	-0-	-0-	86	1	1418	3	N	-0-					-0-
04	1410	N	1385	-0-	-25	-0-	78	1	1307	3	N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	93	1	1496	3	N	-0-					-0-
06	1470	N	1425	-0-	-45	-0-	83	1	1342	3	N	-0-					-0-
07	1426	N	1389	-0-	-37	-0-	89	1	1300	3	N	-0-					-0-
08	1581	N	1363	-0-	-218	-0-	85	1	1278	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

03	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	49	1	774	3	N	-0-					-0-
06	870	N	785	-0-	-85	-0-	48	1	737	3	N	-0-					-0-
07	837	N	807	-0-	-30	-0-	50	1	757	3	N	-0-					-0-
08	837	N	788	-0-	-49	-0-	48	1	740	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

03	868	N	767	-0-	-101	-0-	66	1	692	2	Y	8	1	1	7	8	1
							9	9									
04	780	N	748	-0-	-32	-0-	63	1	685	2	Y	-0-					1
05	806	N	737	-0-	-69	-0-	50	1	686	2	Y	1	1	1			1
							1	9									
06	750	N	662	-0-	-88	-0-	47	1	615	2	Y	-0-	1	1			-0-
07	775	N	745	-0-	-30	-0-	51	1	694	2	Y	-0-					-0-
08	744	N	595	-0-	-149	-0-	37	1	557	2	Y	1					1
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

03	992	N	912	-0-	-80	-0-	59	1	852	2	Y	1					2
							1	9									
04	930	N	866	-0-	-64	-0-	55	1	810	2	Y	1	2	1			1
							1	9									
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					1
06	870	N	803	-0-	-67	-0-	43	1	760	2	Y	-0-					1
07	899	N	787	-0-	-112	-0-	41	1	746	2	Y	-0-					1
08	868	N	738	-0-	-130	-0-	37	1	700	2	Y	1					2
							1	9									

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	360	N	210	-0-	-150	-0-	11	1	199	3	N	-0-					-0-
05	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
06	90	N	31	-0-	-59	-0-	2	1	29	3	N	-0-					-0-
07	217	N	9	-0-	-208	-0-	1	1	8	3	N	-0-					-0-
08	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1231	N	1231	-0-	-0-	-0-	80	1	1150	2	Y	1					2
							1	9									
04	1086	N	1086	-0-	-0-	-0-	70	1	1015	2	Y	1	2	1			1
							1	9									
05	1193	N	1193	-0-	-0-	-0-	63	1	1130	2	Y	-0-					1
06	1200	N	1104	-0-	-96	-0-	59	1	1045	2	Y	-0-					1
07	1116	N	1093	-0-	-23	-0-	56	1	1036	2	Y	1					2
							1	9									
08	1178	N	1081	-0-	-97	-0-	55	1	1026	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	20	1	338	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	20	1	334	3	N	-0-					-0-
08	372	N	340	-0-	-32	-0-	19	1	321	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

03	819	N	819	-0-	-0-	-0-	41	1	772	2	Y	5	6	1			1
							6	9									
04	780	N	677	-0-	-103	-0-	34	1	639	2	Y	4	5	1			-0-
							4	9									
05	930	N	660	-0-	-270	-0-	34	1	622	2	Y	4	2	1			2
							4	9									
06	780	N	609	-0-	-171	-0-	31	1	576	2	Y	2	3	1			1
							2	9									
07	713	N	613	-0-	-100	-0-	33	1	578	2	Y	2	3	1			-0-
							2	9									
*08	800	N	800	-0-	-0-	-0-	34	1	762	2	Y	4	2	1			2
							4	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

03	589	N	287	-0-	-302	-0-	287	2			N	-0-					-0-
04	570	N	279	-0-	-291	-0-	279	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
*08	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

03	701	N	701	-0-	-0-	-0-	56	1	645	2	Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	55	1	614	2	Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	54	1	626	2	Y	-0-					-0-
06	690	N	654	-0-	-36	-0-	50	1	604	2	Y	-0-					-0-
07	682	N	661	-0-	-21	-0-	51	1	610	2	Y	-0-					-0-
08	682	N	663	-0-	-19	-0-	52	1	611	2	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-
08	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	36	1	764	2	Y	6	4	1			5
							7	9									
04	791	N	791	-0-	-0-	-0-	35	1	750	2	Y	5	7	1			3
							6	9									
05	811	N	811	-0-	-0-	-0-	37	1	768	2	Y	5	4	1			4
							6	9									
06	789	N	789	-0-	-0-	-0-	37	1	749	2	Y	3	5	1			2
							3	9									
07	830	N	830	-0-	-0-	-0-	40	1	784	2	Y	5	3	1			4
							6	9									
*08	813	N	813	-0-	-0-	-0-	42	1	767	2	Y	4	4	1			4
							4	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	116	1	458	2	Y	4	3	1			3
							4	9									
04	557	N	557	-0-	-0-	-0-	113	1	438	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	536	-0-	-84	-0-	115	1	417	2	Y	4	3	1			3
							4	9									
06	570	N	570	-0-	-0-	-0-	116	1	450	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	552	-0-	-37	-0-	115	1	434	2	Y	3	2	1			3
							3	9									
*08	553	N	553	-0-	-0-	-0-	117	1	433	2	Y	3	3	1			3
							3	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
07	868	N	620	-0-	-248	-0-	620	3			N	-0-					-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
04	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	1705	N	1652	-0-	-53	-0-	1652	2			N	-0-					-0-
08	1767	N	1653	-0-	-114	-0-	1653	2			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	65	1	1096	3	N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	74	1	1192	3	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	70	1	1143	3	N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	82	1	1199	3	N	-0-					-0-
*08	1245	N	1245	-0-	-0-	-0-	78	1	1167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1536	N	1536	-0-	-0-	-0-	120	1	1416	2	Y	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	97	1	1138	2	Y	-0-					-0-
05	840	N	840	-0-	-0-	-0-	65	1	775	2	Y	-0-					-0-
06	971	N	971	-0-	-0-	-0-	74	1	897	2	Y	-0-					-0-
07	1271	N	1063	-0-	-208	-0-	85	1	978	2	Y	-0-					-0-
*08	1042	N	1042	-0-	-0-	-0-	85	1	957	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	875	N	875	-0-	-0-	-0-	51	1	824	3	N	-0-					-0-
04	930	N	823	-0-	-107	-0-	49	1	774	3	N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	50	1	758	3	N	-0-					-0-
07	837	N	829	-0-	-8	-0-	51	1	778	3	N	-0-					-0-
08	837	N	409	-0-	-428	-0-	25	1	384	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1178	-0-	-62	-0-	92 2	1 9	1084	2	Y	2	2	8			-0-
04	1200	N	1182	-0-	-18	-0-	93	1	1089	2	Y	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	89	1	1060	2	Y	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	91	1	1102	2	Y	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	97	1	1114	2	Y	-0-					-0-
*08	1073	N	1073	-0-	-0-	-0-	88	1	985	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1010	N	1010	-0-	-0-	-0-	61 6	1 9	943	2	Y	5	4	1			5
04	990	N	990	-0-	-0-	-0-	60 8	1 9	922	2	Y	7	8	1			4
05	1016	N	1016	-0-	-0-	-0-	64 7	1 9	945	2	Y	6	5	1			5
06	990	N	956	-0-	-34	-0-	62 4	1 9	890	2	Y	4	6	1			3
07	1023	N	1005	-0-	-18	-0-	61 6	1 9	938	2	Y	5	3	1			5
08	1023	N	1007	-0-	-16	-0-	65 6	1 9	936	2	Y	5	5	1			5

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	228	-0-	-392	-0-	12	1	216	2	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
06	210	N	152	-0-	-58	-0-	8	1	144	2	Y	-0-					-0-
07	217	N	175	-0-	-42	-0-	10	1	165	2	Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	11	1	167	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1616	-0-	-368	-0-	98	1	1518	3	N	-0-					-0-
04	1620	N	1321	-0-	-299	-0-	70	1	1251	3	N	-0-					-0-
05	1530	N	1530	-0-	-0-	-0-	67	1	1463	3	N	-0-					-0-
06	1560	N	1388	-0-	-172	-0-	54	1	1334	3	N	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	60	1	1581	3	N	-0-					-0-
*08	2570	N	2570	-0-	-0-	-0-	100	1	2470	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

03	868	N	800	-0-	-68	-0-	49	1	751	3	N	-0-					-0-
04	900	N	775	-0-	-125	-0-	41	1	734	3	N	-0-					-0-
05	837	N	828	-0-	-9	-0-	36	1	792	3	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	31	1	762	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	30	1	780	3	N	-0-					-0-
08	837	N	822	-0-	-15	-0-	32	1	790	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

03	496	N	439	-0-	-57	-0-	68	1	371	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	68	1	417	3	N	-0-					-0-
05	496	N	461	-0-	-35	-0-	71	1	390	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	68	1	379	3	N	-0-					-0-
07	496	N	401	-0-	-95	-0-	68	1	333	3	N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	68	1	455	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

03	2294	N	1969	-0-	-325	-0-	300	1	1669	2	Y	-0-					-0-
04	2169	N	2169	-0-	-0-	-0-	302	1	1867	2	Y	-0-					-0-
05	2442	N	2442	-0-	-0-	-0-	331	1	2111	2	Y	-0-					-0-
06	2050	N	2050	-0-	-0-	-0-	299	1	1751	2	Y	-0-					-0-
07	2656	N	2656	-0-	-0-	-0-	360	1	2296	2	Y	-0-					-0-
*08	3100	N	3187	-0-	87	87	402	1	2769	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

03	980	N	980	-0-	-0-	-0-	92	1	888	2	Y	-0-					-0-
04	1110	N	954	-0-	-156	-0-	94	1	860	2	Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	91	1	887	2	Y	-0-					-0-
06	960	N	954	-0-	-6	-0-	89	1	865	2	Y	-0-					-0-
07	992	N	974	-0-	-18	-0-	89	1	885	2	Y	-0-					-0-
08	992	N	988	-0-	-4	-0-	95	1	893	2	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

03	909	N	909	-0-	-0-	-0-	55	1	854	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-
06	870	N	776	-0-	-94	-0-	30	1	746	3	N	-0-					-0-
07	868	N	739	-0-	-129	-0-	27	1	712	3	N	-0-					-0-
08	837	N	472	-0-	-365	-0-	18	1	454	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	839	-0-	-29	-0-	50	1	782	2	Y	6	4	1			5
							7	9									
04	840	N	811	-0-	-29	-0-	49	1	756	2	Y	5	7	1			3
							6	9									
05	868	N	828	-0-	-40	-0-	52	1	770	2	Y	5	4	1			4
							6	9									
06	810	N	779	-0-	-31	-0-	51	1	725	2	Y	3	5	1			2
							3	9									
07	837	N	810	-0-	-27	-0-	49	1	755	2	Y	5	3	1			4
							6	9									
08	837	N	822	-0-	-15	-0-	53	1	765	2	Y	4	4	1			4
							4	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

03	682	N	613	-0-	-69	-0-	56	1	557	2	Y	-0-					-0-
04	660	N	654	-0-	-6	-0-	56	1	598	2	Y	-0-					-0-
05	620	N	550	-0-	-70	-0-	47	1	503	2	Y	-0-					-0-
06	600	N	389	-0-	-211	-0-	35	1	354	2	Y	-0-					-0-
07	682	N	532	-0-	-150	-0-	48	1	484	2	Y	-0-					-0-
08	558	N	423	-0-	-135	-0-	37	1	384	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

03	837	N	833	-0-	-4	-0-	217	1	616	2	Y	-0-					1
04	810	N	799	-0-	-11	-0-	209	1	589	2	Y	1	1	1			1
							1	9									
05	814	N	814	-0-	-0-	-0-	208	1	606	2	Y	-0-					1
06	810	N	778	-0-	-32	-0-	201	1	577	2	Y	-0-					1
07	837	N	796	-0-	-41	-0-	206	1	590	2	Y	-0-					1
08	806	N	795	-0-	-11	-0-	206	1	589	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

03	907	N	907	-0-	-0-	-0-	55	1	852	3	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	46	1	816	3	N	-0-					-0-
05	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-
06	870	N	851	-0-	-19	-0-	33	1	818	3	N	-0-					-0-
07	899	N	855	-0-	-44	-0-	31	1	824	3	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	33	1	829	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

03	279	N	264	-0-	-15	-0-	102	1	162	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	98	1	154	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	102	1	157	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	99	1	150	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	102	1	143	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	102	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	45	1	701	2	Y	4	3	1			4
							4	9									
04	750	N	722	-0-	-28	-0-	44	1	672	2	Y	5	6	1			3
							6	9									
05	744	N	727	-0-	-17	-0-	46	1	678	2	Y	3	3	1			3
							3	9									
06	720	N	672	-0-	-48	-0-	44	1	624	2	Y	4	5	1			2
							4	9									
07	744	N	698	-0-	-46	-0-	42	1	653	2	Y	3	2	1			3
							3	9									
08	713	N	618	-0-	-95	-0-	40	1	575	2	Y	3	3	1			3
							3	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	56	1	138	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	174	1	539	3	N	-0-					-0-
*08	891	N	891	-0-	-0-	-0-	174	1	717	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	30	1	288	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	29	1	292	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	30	1	274	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	27	1	253	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	31	1	296	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
04	660	N	594	-0-	-66	-0-	594	3			N	-0-					-0-
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
08	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1364	-0-	-31	-0-	89	1	1275	2	Y	-0-					5
04	1380	N	1309	-0-	-71	-0-	84	1	1225	2	Y	-0-					5
05	1395	N	1308	-0-	-87	-0-	69	1	1239	2	Y	-0-					5
06	1320	N	1250	-0-	-70	-0-	67	1	1183	2	Y	-0-					5
07	1364	N	1237	-0-	-127	-0-	64	1	1173	2	Y	-0-					5
08	1302	N	1182	-0-	-120	-0-	60	1	1122	2	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	892	-0-	-38	-0-	45	1	847	2	Y	-0-					-0-
04	900	N	872	-0-	-28	-0-	44	1	828	2	Y	-0-					-0-
05	899	N	872	-0-	-27	-0-	41	1	831	2	Y	-0-					-0-
06	870	N	856	-0-	-14	-0-	44	1	812	2	Y	-0-					-0-
07	899	N	886	-0-	-13	-0-	47	1	839	2	Y	-0-					-0-
*08	883	N	883	-0-	-0-	-0-	48	1	835	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

03	837	N	794	-0-	-43	-0-	62	1	732	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	62	1	722	2	Y	-0-					-0-
05	806	N	781	-0-	-25	-0-	60	1	721	2	Y	-0-					-0-
06	780	N	729	-0-	-51	-0-	56	1	673	2	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	60	1	694	2	Y	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	57	1	638	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

03	713	N	650	-0-	-63	-0-	650	2			N	-0-					-0-
04	690	N	420	-0-	-270	-0-	420	2			N	-0-					-0-
05	651	N	244	-0-	-407	-0-	244	2			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

03	1085	N	1068	-0-	-17	-0-	64	1	996	2	Y	7	5	1			6
							8	9									
04	1020	N	1015	-0-	-5	-0-	62	1	946	2	Y	6	8	1			4
							7	9									
05	1054	N	1006	-0-	-48	-0-	63	1	936	2	Y	6	5	1			5
							7	9									
06	1020	N	926	-0-	-94	-0-	60	1	862	2	Y	4	6	1			3
							4	9									
07	1054	N	950	-0-	-104	-0-	58	1	886	2	Y	5	3	1			5
							6	9									
08	992	N	920	-0-	-72	-0-	60	1	856	2	Y	4	5	1			4
							4	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	694	-0-	-50	-0-	45	1	649	2	Y	-0-					4
04	690	N	610	-0-	-80	-0-	39	1	571	2	Y	-0-					4
05	713	N	618	-0-	-95	-0-	33	1	585	2	Y	-0-					4
06	660	N	593	-0-	-67	-0-	32	1	561	2	Y	-0-					4
07	620	N	602	-0-	-18	-0-	31	1	571	2	Y	-0-					4
*08	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-					4

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	934	N	934	-0-	-0-	-0-	71	1	863	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	68	1	660	3	N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	71	1	748	3	N	-0-					-0-
06	750	N	357	-0-	-393	-0-	43	1	314	3	N	-0-					-0-
07	744	N	313	-0-	-431	-0-	25	1	288	3	N	-0-					-0-
*08	895	N	895	-0-	-0-	-0-	71	1	824	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	58	-0-	-35	-0-	3	1	55	2	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	259	-0-	-175	-0-	259	3			Y	-0-					-0-
04	420	N	363	-0-	-57	-0-	363	3			Y	-0-					-0-
05	372	N	183	-0-	-189	-0-	183	3			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
06	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

03	783	N	783	-0-	-0-	-0-	25	1	758	3	Y	-0-					-0-
04	729	N	729	-0-	-0-	-0-	24	1	705	3	Y	-0-					-0-
05	806	N	731	-0-	-75	-0-	21	1	710	3	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	23	1	822	3	Y	-0-					-0-
07	943	N	943	-0-	-0-	-0-	31	1	912	3	Y	-0-					-0-
*08	982	N	982	-0-	-0-	-0-	25	1	957	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

03	5067	X	5067	-0-	-0-	-0-	462	1	4605	2	Y	-0-					-0-
04	4147	X	4147	-0-	-0-	-0-	354	1	3793	2	Y	-0-					-0-
05	3875	X	3581	-0-	-294	-0-	309	1	3272	2	Y	-0-					-0-
06	3858	X	3858	-0-	-0-	-0-	343	1	3515	2	Y	-0-					-0-
07	5332	X	3789	-0-	-1543	-0-	342	1	3447	2	Y	-0-					-0-
08	5053	X	3854	-0-	-1199	-0-	340	1	3494	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

03	341	N	331	-0-	-10	-0-	141	1	190	2	Y	-0-					3
04	330	N	317	-0-	-13	-0-	138	1	179	2	Y	-0-					3
05	341	N	339	-0-	-2	-0-	144	1	195	2	Y	-0-					3
06	331	N	331	-0-	-0-	-0-	140	1	191	2	Y	-0-					3
07	341	N	329	-0-	-12	-0-	144	1	185	2	Y	-0-					3
*08	341	N	325	-0-	-16	-0-	144	1	181	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	43	1	779	2	Y	1					2
							1	9									
04	782	N	782	-0-	-0-	-0-	41	1	741	2	Y	-0-	2	1			-0-
05	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-
06	763	N	763	-0-	-0-	-0-	41	1	722	2	Y	-0-					-0-
07	806	N	775	-0-	-31	-0-	46	1	727	2	Y	2					2
							2	9									
08	806	N	798	-0-	-8	-0-	48	1	750	2	Y	-0-					2

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1156	-0-	-115	-0-	58	1	1089	2	Y	8	9	1			2
							9	9									
04	1170	N	1087	-0-	-83	-0-	55	1	1025	2	Y	6	8	1			-0-
							7	9									
05	1209	N	1027	-0-	-182	-0-	53	1	967	2	Y	6	3	1			3
							7	9									
06	1110	N	916	-0-	-194	-0-	47	1	866	2	Y	3	5	1			1
							3	9									
07	1116	N	892	-0-	-224	-0-	47	1	841	2	Y	4	5	1			-0-
							4	9									
*08	1085	N	1085	-0-	-0-	-0-	47	1	1034	2	Y	4	2	1			2
							4	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1514	-0-	-36	-0-	138	1	1376	2	Y	-0-					-0-
04	1530	N	1020	-0-	-510	-0-	87	1	933	2	Y	-0-					-0-
05	1457	N	959	-0-	-498	-0-	83	1	876	2	Y	-0-					-0-
06	1470	N	1088	-0-	-382	-0-	97	1	991	2	Y	-0-					-0-
07	1054	N	1040	-0-	-14	-0-	94	1	946	2	Y	-0-					-0-
*08	1259	N	1259	-0-	-0-	-0-	111	1	1142	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1070	N	1070	-0-	-0-	-0-	54	1	1008	2	Y	7	8	1			2
							8	9									
04	1140	N	1024	-0-	-116	-0-	52	1	966	2	Y	5	7	1			-0-
							6	9									
05	1147	N	733	-0-	-414	-0-	38	1	691	2	Y	4	2	1			2
							4	9									
06	1050	N	795	-0-	-255	-0-	41	1	751	2	Y	3	4	1			1
							3	9									
07	1054	N	922	-0-	-132	-0-	49	1	869	2	Y	4	5	1			-0-
							4	9									
*08	941	N	941	-0-	-0-	-0-	40	1	897	2	Y	4	2	1			2
							4	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1079	N	1079	-0-	-0-	-0-	180	1	891	2	Y	7	8	1			2
							8	9									
04	914	N	914	-0-	-0-	-0-	168	1	740	2	Y	5	7	1			-0-
							6	9									
05	1054	N	563	-0-	-491	-0-	154	1	406	2	Y	3	2	1			1
							3	9									
06	1050	N	709	-0-	-341	-0-	154	1	552	2	Y	3	3	1			1
							3	9									
07	930	N	353	-0-	-577	-0-	144	1	208	2	Y	1	2	1			-0-
							1	9									
08	558	N	294	-0-	-264	-0-	139	1	153	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	18	1	340	3	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	18	1	328	3	N	-0-					-0-
05	403	N	348	-0-	-55	-0-	21	1	327	3	N	-0-					-0-
06	360	N	319	-0-	-41	-0-	19	1	300	3	N	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	311	3	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

03	1641	N	1641	-0-	-0-	-0-	82	1	1547	2	Y	11	12	1			3
							12	9									
04	1564	N	1564	-0-	-0-	-0-	79	1	1476	2	Y	8	11	1			-0-
							9	9									
05	1612	N	1504	-0-	-108	-0-	77	1	1418	2	Y	8	4	1			4
							9	9									
06	1560	N	1420	-0-	-140	-0-	73	1	1340	2	Y	6	8	1			2
							7	9									
07	1612	N	1492	-0-	-120	-0-	79	1	1406	2	Y	6	8	1			-0-
							7	9									
08	1519	N	1475	-0-	-44	-0-	63	1	1405	2	Y	6	3	1			3
							7	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

03	558	N	516	-0-	-42	-0-	26	1	486	2	Y	4	4	1			1
							4	9									
04	506	N	506	-0-	-0-	-0-	26	1	477	2	Y	3	4	1			-0-
							3	9									
05	527	N	490	-0-	-37	-0-	25	1	463	2	Y	2	1	1			1
							2	9									
06	510	N	453	-0-	-57	-0-	23	1	427	2	Y	3	3	1			1
							3	9									
07	DLQ G-10		455	-0-	455	455	24	1	430	2	Y	1	2	1			-0-
							1	9									
08	DLQ G-10		444	-0-	444	899	19	1	423	2	Y	2	1	1			1
							2	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

03	1365	N	1365	-0-	-0-	-0-	316	1	1049	2	Y	-0-					-0-
04	1350	N	1265	-0-	-85	-0-	294	1	971	2	Y	-0-					-0-
05	1364	N	1282	-0-	-82	-0-	303	1	979	2	Y	-0-					-0-
06	1320	N	1202	-0-	-118	-0-	292	1	910	2	Y	-0-					-0-
07	1302	N	1200	-0-	-102	-0-	300	1	900	2	Y	-0-					-0-
08	1271	N	1196	-0-	-75	-0-	297	1	894	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

03	662	N	662	-0-	-0-	-0-	33	1	625	2	Y	4	5	1			1
							4	9									
04	646	N	646	-0-	-0-	-0-	33	1	609	2	Y	4	5	1			-0-
							4	9									
05	652	N	652	-0-	-0-	-0-	34	1	614	2	Y	4	2	1			2
							4	9									
06	630	N	576	-0-	-54	-0-	30	1	544	2	Y	2	3	1			1
							2	9									
07	682	N	617	-0-	-65	-0-	33	1	582	2	Y	2	3	1			-0-
							2	9									
08	651	N	571	-0-	-80	-0-	25	1	544	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	16	1	306	2	Y	2	2	1			1
							2	9									
04	317	N	317	-0-	-0-	-0-	16	1	300	2	Y	1	2	1			-0-
							1	9									
05	321	N	321	-0-	-0-	-0-	17	1	302	2	Y	2	1	1			1
							2	9									
06	300	N	226	-0-	-74	-0-	12	1	214	2	Y	-0-	1	1			-0-
07	357	N	357	-0-	-0-	-0-	19	1	336	2	Y	2	2	1			-0-
							2	9									
*08	329	N	329	-0-	-0-	-0-	14	1	313	2	Y	2	1	1			1
							2	9									

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1176	N	1176	-0-	-0-	-0-	59	1	1108	2	Y	8	9	1			2
							9	9									
04	1172	N	1172	-0-	-0-	-0-	59	1	1106	2	Y	6	8	1			-0-
							7	9									
05	1209	N	1196	-0-	-13	-0-	62	1	1127	2	Y	6	3	1			3
							7	9									
06	1145	N	1145	-0-	-0-	-0-	59	1	1082	2	Y	4	6	1			1
							4	9									
07	1210	N	1210	-0-	-0-	-0-	64	1	1140	2	Y	5	6	1			-0-
							6	9									
08	1209	N	1208	-0-	-1	-0-	52	1	1149	2	Y	6	3	1			3
							7	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2156	N	2156	-0-	-0-	-0-	125	1	2031	3	N	-0-					-0-
04	1950	N	1836	-0-	-114	-0-	109	1	1727	3	N	-0-					-0-
05	2232	N	1587	-0-	-645	-0-	95	1	1492	3	N	-0-					-0-
06	2100	N	2072	-0-	-28	-0-	127	1	1945	3	N	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	127	1	1939	3	N	-0-					-0-
*08	1950	N	1950	-0-	-0-	-0-	118	1	1832	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	X	1129	-0-	-297	-0-	1129	3			N	-0-					-0-
04	1380	X	1293	-0-	-87	-0-	1293	3			N	-0-					-0-
05	1426	X	1116	-0-	-310	-0-	1116	3			N	-0-					-0-
06	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
07	1333	X	1175	-0-	-158	-0-	1175	3			N	-0-					-0-
08	1333	X	1154	-0-	-179	-0-	1154	3			N	-0-					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	27	1	390	2	Y	-0-					3
04	397	N	397	-0-	-0-	-0-	25	1	372	2	Y	-0-					3
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									
06	390	N	370	-0-	-20	-0-	27	1	343	2	Y	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	27	1	354	2	Y	1					1
							1	9									
08	403	N	371	-0-	-32	-0-	21	1	350	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	434	N	198	-0-	-236	-0-	198	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

03	353	N	353	-0-	-0-	-0-	90	1	151	2	Y	102	171	1			96
							112	9									
04	371	N	371	-0-	-0-	-0-	90	1	142	2	Y	126	179	1			43
							139	9									
05	367	N	367	-0-	-0-	-0-	87	1	139	2	Y	128					171
							141	9									
06	257	N	257	-0-	-0-	-0-	57	1	109	2	Y	83	164	1			90
							91	9									
07	372	N	295	-0-	-77	-0-	63	1	110	2	Y	111	164	1			37
							122	9									
08	372	N	215	-0-	-157	-0-	12	1	89	2	Y	104					141
							114	9									

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

03	973	N	973	-0-	-0-	-0-	49	1	916	2	Y	7	7	1			2
							8	9									
04	1080	N	1049	-0-	-31	-0-	53	1	990	2	Y	5	7	1			-0-
							6	9									
05	1163	N	1163	-0-	-0-	-0-	60	1	1096	2	Y	6	3	1			3
							7	9									
06	936	N	936	-0-	-0-	-0-	48	1	884	2	Y	4	6	1			1
							4	9									
07	1085	N	734	-0-	-351	-0-	39	1	692	2	Y	3	4	1			-0-
							3	9									
08	1178	N	1065	-0-	-113	-0-	46	1	1015	2	Y	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-
04	540	N	523	-0-	-17	-0-	33	1	490	3	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	26	1	464	3	N	-0-					-0-
06	510	N	471	-0-	-39	-0-	26	1	445	3	N	-0-					-0-
07	527	N	359	-0-	-168	-0-	21	1	338	3	N	-0-					-0-
08	496	N	414	-0-	-82	-0-	23	1	391	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1025	-0-	-60	-0-	59	1	966	3	N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	59	1	933	3	N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	62	1	969	3	N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	62	1	940	3	N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	64	1	980	3	N	-0-					-0-
*08	1036	N	1036	-0-	-0-	-0-	63	1	973	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	569	-0-	-144	-0-	29	1	536	2	Y	4	4	1			1
							4	9									
04	678	N	678	-0-	-0-	-0-	34	1	640	2	Y	4	5	1			-0-
							4	9									
05	729	N	729	-0-	-0-	-0-	38	1	687	2	Y	4	2	1			2
							4	9									
06	600	N	600	-0-	-0-	-0-	31	1	566	2	Y	3	4	1			1
							3	9									
07	713	N	468	-0-	-245	-0-	25	1	441	2	Y	2	3	1			-0-
							2	9									
08	744	N	257	-0-	-487	-0-	11	1	244	2	Y	2	1	1			1
							2	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	611	-0-	-9	-0-	119	1	488	2	Y	4	5	1			1
							4	9									
04	584	N	584	-0-	-0-	-0-	115	1	466	2	Y	3	4	1			-0-
							3	9									
05	620	N	590	-0-	-30	-0-	119	1	468	2	Y	3	2	1			1
							3	9									
06	600	N	564	-0-	-36	-0-	112	1	449	2	Y	3	3	1			1
							3	9									
07	589	N	558	-0-	-31	-0-	115	1	441	2	Y	2	3	1			-0-
							2	9									
08	589	N	562	-0-	-27	-0-	113	1	447	2	Y	2	1	1			1
							2	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	INC G-10		7	-0-	7	7	7	3			N	-0-					-0-
08	INC G-10		7	-0-	7	14	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	530	-0-	-152	-0-	104	1	426	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	103	1	428	3	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	106	1	453	3	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	101	1	404	3	N	-0-					-0-
07	558	N	485	-0-	-73	-0-	101	1	384	3	N	-0-					-0-
08	558	N	496	-0-	-62	-0-	103	1	393	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

03	434	N	-0-	-0-	-434	-0-					Y	-0-	1	1			-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

03	465	N	444	-0-	-21	-0-	32	1	411	2	Y	1	3	1			1
							1	9									
04	494	N	494	-0-	-0-	-0-	32	1	460	2	Y	2					3
							2	9									
05	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-	3	1			-0-
06	510	N	510	-0-	-0-	-0-	38	1	470	2	Y	2					2
							2	9									
07	571	N	571	-0-	-0-	-0-	48	1	521	2	Y	2					4
							2	9									
*08	613	N	613	-0-	-0-	-0-	53	1	557	2	Y	3	3	1	2	8	2
							3	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

03	342	N	342	-0-	-0-	-0-	31	1	311	2	Y	-0-					-0-
04	360	N	319	-0-	-41	-0-	27	1	292	2	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	28	1	298	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	28	1	283	2	Y	-0-					-0-
07	341	N	299	-0-	-42	-0-	27	1	272	2	Y	-0-					-0-
08	341	N	310	-0-	-31	-0-	27	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	-0-	166	1	640	2	Y	5	5	1			1
								6	9									
04	772	N	772	-0-	-0-	-0-	-0-	160	1	606	2	Y	5	6	1			-0-
								6	9									
05	792	N	792	-0-	-0-	-0-	-0-	166	1	617	2	Y	8	2	1	4	8	2
								9	9									
06	780	N	668	-0-	-112	-0-	-0-	152	1	513	2	Y	3	4	1			1
								3	9									
07	806	N	805	-0-	-1	-0-	-0-	168	1	634	2	Y	3	4	1			-0-
								3	9									
08	806	N	482	-0-	-324	-0-	-0-	147	1	333	2	Y	2	1	1			1
								2	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1360	-0-	-35	-0-	-0-	68	1	1282	2	Y	9	10	1			2
								10	9									
04	1350	N	1308	-0-	-42	-0-	-0-	66	1	1233	2	Y	8	10	1			-0-
								9	9									
05	1364	N	1307	-0-	-57	-0-	-0-	67	1	1233	2	Y	6	3	1			3
								7	9									
06	1320	N	1217	-0-	-103	-0-	-0-	63	1	1148	2	Y	5	7	1			1
								6	9									
07	1364	N	1309	-0-	-55	-0-	-0-	69	1	1233	2	Y	6	7	1			-0-
								7	9									
08	1302	N	1284	-0-	-18	-0-	-0-	55	1	1222	2	Y	6	3	1			3
								7	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	870	-0-	-29	-0-	-0-	870	2			N	-0-					-0-
04	870	N	864	-0-	-6	-0-	-0-	864	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	-0-	877	2			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	-0-	848	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	-0-	907	2			N	-0-					-0-
*08	909	N	909	-0-	-0-	-0-	-0-	909	2			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	-0-	32	1	479	2	Y	-0-	2	1			-0-
04	510	N	463	-0-	-47	-0-	-0-	31	1	432	2	Y	-0-					-0-
05	527	N	480	-0-	-47	-0-	-0-	32	1	446	2	Y	2					2
								2	9									
06	480	N	417	-0-	-63	-0-	-0-	27	1	390	2	Y	-0-					2
07	465	N	424	-0-	-41	-0-	-0-	27	1	397	2	Y	-0-					2
*08	581	N	581	-0-	-0-	-0-	-0-	36	1	544	2	Y	1					3
								1	9									

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	785	-0-	-21	-0-	-0-	53	1	732	3	N	-0-					-0-
04	780	N	760	-0-	-20	-0-	-0-	48	1	712	3	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	-0-	41	1	731	3	N	-0-					-0-
06	750	N	742	-0-	-8	-0-	-0-	41	1	701	3	N	-0-					-0-
07	775	N	748	-0-	-27	-0-	-0-	43	1	705	3	N	-0-					-0-
08	775	N	702	-0-	-73	-0-	-0-	39	1	663	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1472	-0-	-264	-0-	76	1	1393	2	Y	3	1	8			4
							3	9									
04	1650	N	1370	-0-	-280	-0-	72	1	1296	2	Y	2	4	1	1	8	1
							2	9									
05	1426	N	1333	-0-	-93	-0-	75	1	1258	2	Y	-0-					1
06	1410	N	359	-0-	-1051	-0-	19	1	340	2	Y	-0-					1
07	1426	N	447	-0-	-979	-0-	27	1	420	2	Y	-0-					1
08	1333	N	755	-0-	-578	-0-	45	1	710	2	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	732	-0-	-12	-0-	48	1	684	2	Y	-0-					2
04	720	N	687	-0-	-33	-0-	44	1	643	2	Y	-0-					2
05	744	N	698	-0-	-46	-0-	37	1	661	2	Y	-0-					2
06	720	N	661	-0-	-59	-0-	35	1	626	2	Y	-0-					2
07	713	N	693	-0-	-20	-0-	36	1	657	2	Y	-0-					2
08	713	N	676	-0-	-37	-0-	34	1	642	2	Y	-0-					2

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	29	1	422	2	Y	-0-					2
04	450	N	439	-0-	-11	-0-	28	1	411	2	Y	-0-					2
05	465	N	441	-0-	-24	-0-	23	1	418	2	Y	-0-					2
06	450	N	420	-0-	-30	-0-	22	1	398	2	Y	-0-					2
07	465	N	430	-0-	-35	-0-	22	1	408	2	Y	-0-					2
08	434	N	418	-0-	-16	-0-	21	1	397	2	Y	-0-					2

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	708	-0-	-129	-0-	44	1	664	2	Y	-0-	4	1			-0-
04	900	N	741	-0-	-159	-0-	49	1	691	2	Y	1					1
							1	9									
05	930	N	851	-0-	-79	-0-	58	1	791	2	Y	2					3
							2	9									
06	767	N	767	-0-	-0-	-0-	50	1	717	2	Y	-0-					3
07	784	N	784	-0-	-0-	-0-	50	1	734	2	Y	-0-					3
08	837	N	782	-0-	-55	-0-	48	1	733	2	Y	1					4
							1	9									

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	31	1	465	2	Y	-0-	2	1			-0-
04	510	N	441	-0-	-69	-0-	29	1	412	2	Y	-0-					-0-
05	527	N	381	-0-	-146	-0-	26	1	354	2	Y	1					1
							1	9									
06	480	N	438	-0-	-42	-0-	29	1	409	2	Y	-0-					1
07	465	N	455	-0-	-10	-0-	29	1	426	2	Y	-0-					1
*08	381	N	381	-0-	-0-	-0-	23	1	357	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	37	1	552	2	Y	-0-	2	1			-0-
04	662	N	662	-0-	-0-	-0-	44	1	618	2	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	33	1	458	2	Y	2					2
							2	9									
06	570	N	450	-0-	-120	-0-	30	1	420	2	Y	-0-					2
07	682	N	467	-0-	-215	-0-	30	1	437	2	Y	-0-					2
*08	602	N	602	-0-	-0-	-0-	37	1	564	2	Y	1					3
							1	9									

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	4	1	63	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1318	N	1318	-0-	-0-	-0-	76	1	1242	3	N	-0-					-0-
04	1320	N	1232	-0-	-88	-0-	73	1	1159	3	N	-0-					-0-
05	1333	N	1270	-0-	-63	-0-	76	1	1194	3	N	-0-					-0-
06	1290	N	1129	-0-	-161	-0-	69	1	1060	3	N	-0-					-0-
07	1271	N	1211	-0-	-60	-0-	75	1	1136	3	N	-0-					-0-
08	1271	N	1236	-0-	-35	-0-	75	1	1161	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	31	1	561	2	Y	8	7	8			2
							9	9									
04	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-	2	1			-0-
05	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	33	1	581	2	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	31	1	494	2	Y	1					1
							1	9									
08	651	N	454	-0-	-197	-0-	27	1	427	2	Y	-0-					1

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	542	-0-	-78	-0-	157	1	382	2	Y	3	2	1			3
							3	9									
04	570	N	533	-0-	-37	-0-	153	1	377	2	Y	3	4	1			2
							3	9									
05	527	N	480	-0-	-47	-0-	154	1	324	2	Y	2	2	1			2
							2	9									
06	510	N	502	-0-	-8	-0-	152	1	347	2	Y	3	3	1			2
							3	9									
07	558	N	521	-0-	-37	-0-	156	1	362	2	Y	3	2	1			3
							3	9									
*08	596	N	596	-0-	-0-	-0-	154	1	439	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	853	-0-		-15	-0-	51	1	795	2	Y	6	4	1			5
								7	9									
04	840	N	827	-0-		-13	-0-	50	1	771	2	Y	5	7	1			3
								6	9									
05	868	N	847	-0-		-21	-0-	53	1	788	2	Y	5	4	1			4
								6	9									
06	840	N	791	-0-		-49	-0-	52	1	736	2	Y	3	5	1			2
								3	9									
07	868	N	832	-0-		-36	-0-	50	1	776	2	Y	5	3	1			4
								6	9									
08	837	N	820	-0-		-17	-0-	53	1	763	2	Y	4	4	1			4
								4	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	579	-0-		-165	-0-	122	1	453	2	Y	4	3	1			3
								4	9									
04	630	N	568	-0-		-62	-0-	119	1	446	2	Y	3	4	1			2
								3	9									
05	589	N	570	-0-		-19	-0-	123	1	443	2	Y	4	3	1			3
								4	9									
06	570	N	522	-0-		-48	-0-	118	1	401	2	Y	3	4	1			2
								3	9									
07	589	N	519	-0-		-70	-0-	119	1	397	2	Y	3	2	1			3
								3	9									
08	558	N	506	-0-		-52	-0-	120	1	385	2	Y	1	2	1			2
								1	9									

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	745	-0-		-30	-0-	132	1	609	2	Y	4	3	1			4
								4	9									
04	750	N	742	-0-		-8	-0-	130	1	606	2	Y	5	6	1			3
								6	9									
05	806	N	741	-0-		-65	-0-	134	1	603	2	Y	4	3	1			4
								4	9									
06	720	N	703	-0-		-17	-0-	130	1	570	2	Y	3	5	1			2
								3	9									
07	744	N	739	-0-		-5	-0-	132	1	603	2	Y	4	2	1			4
								4	9									
08	744	N	736	-0-		-8	-0-	135	1	598	2	Y	3	4	1			3
								3	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	403	-0-		-62	-0-	403	3	N	-0-					-0-
04	572	N	572	-0-		-0-	-0-	572	3	N	-0-					-0-
05	489	N	489	-0-		-0-	-0-	489	3	N	-0-					-0-
06	509	N	509	-0-		-0-	-0-	509	3	N	-0-					-0-
07	589	N	558	-0-		-31	-0-	558	3	N	-0-					-0-
*08	724	N	724	-0-		-0-	-0-	724	3	N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1897	N	1897	-0-		-0-	-0-	1897	3	N	-0-					-0-
04	1734	N	1734	-0-		-0-	-0-	1734	3	N	-0-					-0-
05	1666	N	1666	-0-		-0-	-0-	1666	3	N	-0-					-0-
06	1558	N	1558	-0-		-0-	-0-	1558	3	N	-0-					-0-
07	1798	N	1597	-0-		-201	-0-	1597	3	N	-0-					-0-
08	1674	N	1584	-0-		-90	-0-	1584	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
08	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

03	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
04	150	N	94	-0-	-56	-0-	5	1	89	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
08	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

03	435	N	435	-0-	-0-	-0-	26	1	408	2	Y	1	1	1			2
							1	9									
04	434	N	434	-0-	-0-	-0-	26	1	406	2	Y	2	2	1			2
							2	9									
05	465	N	250	-0-	-215	-0-	15	1	235	2	Y	-0-					2
06	420	N	211	-0-	-209	-0-	13	1	197	2	Y	1	2	1			1
							1	9									
07	434	N	293	-0-	-141	-0-	20	1	272	2	Y	1	1	1			1
							1	9									
*08	284	N	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					1

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

03	359	N	359	-0-	-0-	-0-	21	1	337	2	Y	1	1	1			2
							1	9									
04	390	N	353	-0-	-37	-0-	21	1	332	2	Y	-0-	1	1			1
05	372	N	361	-0-	-11	-0-	22	1	339	2	Y	-0-					1
06	360	N	354	-0-	-6	-0-	22	1	331	2	Y	1	1	1			1
							1	9									
07	372	N	342	-0-	-30	-0-	23	1	318	2	Y	1	1	1			1
							1	9									
08	372	N	236	-0-	-136	-0-	16	1	220	2	Y	-0-					1

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

03	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
07	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
08	1085	N	909	-0-	-176	-0-	909	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

03	589	N	464	-0-	-125	-0-	42	1	422	2	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	40	1	432	2	Y	-0-					-0-
05	527	N	307	-0-	-220	-0-	26	1	281	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1278	-0-	-86	-0-	75	1	1197	2	Y	5	5	1			6
							6	9									
04	1290	N	1259	-0-	-31	-0-	76	1	1179	2	Y	4	5	1			5
							4	9									
05	1333	N	1259	-0-	-74	-0-	78	1	1181	2	Y	-0-					5
06	1230	N	1219	-0-	-11	-0-	75	1	1140	2	Y	4	5	1			4
							4	9									
07	1302	N	1016	-0-	-286	-0-	69	1	944	2	Y	3	5	1			2
							3	9									
08	1271	N	1030	-0-	-241	-0-	71	1	956	2	Y	3					5
							3	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	29	1	554	2	Y	4	4	1			1
							4	9									
04	571	N	571	-0-	-0-	-0-	29	1	539	2	Y	3	4	1			-0-
							3	9									
05	589	N	561	-0-	-28	-0-	29	1	529	2	Y	3	2	1			1
							3	9									
06	570	N	521	-0-	-49	-0-	27	1	491	2	Y	3	3	1			1
							3	9									
07	589	N	529	-0-	-60	-0-	28	1	499	2	Y	2	3	1			-0-
							2	9									
*08	583	N	583	-0-	-0-	-0-	25	1	556	2	Y	2	1	1			1
							2	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	9	1	275	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	8	1	244	3	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	9	1	300	3	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	9	1	319	3	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	11	1	322	3	Y	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	8	1	308	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	9	1	96	2	Y	1	1	8			-0-
							1	9									
04	103	N	103	-0-	-0-	-0-	9	1	94	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1170	-0-	-194	-0-	73	1	1097	3	N	-0-					-0-
04	1260	N	1087	-0-	-173	-0-	70	1	1017	3	N	-0-					-0-
05	1240	N	1082	-0-	-158	-0-	72	1	1010	3	N	-0-					-0-
06	1140	N	1012	-0-	-128	-0-	69	1	943	3	N	-0-					-0-
07	1116	N	1040	-0-	-76	-0-	71	1	969	3	N	-0-					-0-
08	1085	N	1075	-0-	-10	-0-	71	1	1004	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
07	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

03	1519	N	1478	-0-	-41	-0-	66	1	1402	2	Y	9	7	1			8
							10	9									
04	1470	N	1394	-0-	-76	-0-	62	1	1321	2	Y	10	12	1			6
							11	9									
05	1524	N	1524	-0-	-0-	-0-	69	1	1443	2	Y	11	7	1	2	8	8
							12	9									
06	1463	N	1463	-0-	-0-	-0-	69	1	1386	2	Y	7	10	1			5
							8	9									
07	1486	N	1486	-0-	-0-	-0-	72	1	1405	2	Y	8	5	1			8
							9	9									
08	1519	N	1499	-0-	-20	-0-	77	1	1415	2	Y	6	7	1			7
							7	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

03	1314	N	1314	-0-	-0-	-0-	58	1	1246	2	Y	9	6	1			8
							10	9									
04	1260	N	1254	-0-	-6	-0-	56	1	1189	2	Y	8	11	1			5
							9	9									
05	1302	N	1278	-0-	-24	-0-	58	1	1212	2	Y	7	6	1			6
							8	9									
06	1260	N	1250	-0-	-10	-0-	59	1	1184	2	Y	6	8	1			4
							7	9									
07	1332	N	1332	-0-	-0-	-0-	65	1	1259	2	Y	7	4	1			7
							8	9									
*08	1299	N	1299	-0-	-0-	-0-	67	1	1225	2	Y	6	7	1			6
							7	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

03	403	N	351	-0-	-52	-0-	112	1	239	3	N	-0-					-0-
04	390	N	340	-0-	-50	-0-	109	1	231	3	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	112	1	242	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	109	1	229	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	110	1	218	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	112	1	227	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1089	-0-	-89	-0-	68	1	1021	3	N	-0-					-0-
04	1260	N	1032	-0-	-228	-0-	67	1	965	3	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	70	1	970	3	N	-0-					-0-
06	1050	N	979	-0-	-71	-0-	67	1	912	3	N	-0-					-0-
07	1054	N	987	-0-	-67	-0-	68	1	919	3	N	-0-					-0-
08	1054	N	1005	-0-	-49	-0-	66	1	939	3	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
04	480	N	2	-0-	-478	-0-	2	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2240	N	2240	-0-	-0-	-0-	175	1	2065	2	Y	-0-					-0-
04	2040	N	2040	-0-	-0-	-0-	161	1	1879	2	Y	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	151	1	1806	2	Y	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	138	1	1666	2	Y	-0-					-0-
07	2108	N	1407	-0-	-701	-0-	112	1	1295	2	Y	-0-					-0-
*08	1388	N	1388	-0-	-0-	-0-	114	1	1274	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1919	-0-	-34	-0-	150	1	1769	2	Y	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	150	1	1754	2	Y	-0-					-0-
05	1953	N	1953	-0-	-0-	-0-	151	1	1802	2	Y	-0-					-0-
06	1860	N	1856	-0-	-4	-0-	142	1	1714	2	Y	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	156	1	1797	2	Y	-0-					-0-
*08	1892	N	1892	-0-	-0-	-0-	155	1	1737	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1394	-0-	-218	-0-	109	1	1285	2	Y	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	119	1	1396	2	Y	-0-					-0-
05	1550	N	1492	-0-	-58	-0-	115	1	1377	2	Y	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	109	1	1312	2	Y	-0-					-0-
07	1581	X	1416	-0-	-165	-0-	113	1	1303	2	Y	-0-					-0-
08	1581	X	1437	-0-	-144	-0-	118	1	1319	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1687	-0-	-142	-0-	132	1	1555	2	Y	-0-					-0-
04	1800	N	1680	-0-	-120	-0-	132	1	1548	2	Y	-0-					-0-
05	1961	N	1961	-0-	-0-	-0-	151	1	1810	2	Y	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	139	1	1681	2	Y	-0-					-0-
07	1827	N	1827	-0-	-0-	-0-	146	1	1681	2	Y	-0-					-0-
*08	1811	N	1811	-0-	-0-	-0-	148	1	1663	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1108	-0-	-70	-0-	73	1	1035	2	Y	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	69	1	1077	2	Y	-0-					-0-
05	1209	N	1105	-0-	-104	-0-	66	1	1039	2	Y	-0-					-0-
06	1080	N	1007	-0-	-73	-0-	63	1	944	2	Y	-0-					-0-
07	1178	N	1058	-0-	-120	-0-	66	1	992	2	Y	-0-					-0-
08	1116	N	1098	-0-	-18	-0-	66	1	1032	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	950	-0-	-73	-0-	82	1	866	2	Y	2	2	1			1
							2	9									
04	960	N	949	-0-	-11	-0-	80	1	868	2	Y	1					2
							1	9									
05	955	N	955	-0-	-0-	-0-	65	1	890	2	Y	-0-	1	1			1
06	930	N	860	-0-	-70	-0-	61	1	798	2	Y	1	2	1			-0-
							1	9									
07	992	N	965	-0-	-27	-0-	66	1	899	2	Y	-0-					-0-
*08	1062	N	1062	-0-	-0-	-0-	66	1	995	2	Y	1					1
							1	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	593	-0-	-27	-0-	126	1	467	2	Y	-0-					4
04	600	N	553	-0-	-47	-0-	119	1	434	2	Y	-0-					4
05	589	N	542	-0-	-47	-0-	127	1	414	2	Y	1	4	1			1
							1	9									
06	570	N	513	-0-	-57	-0-	121	1	391	2	Y	1	2	1			-0-
							1	9									
07	558	N	517	-0-	-41	-0-	123	1	393	2	Y	1					1
							1	9									
08	527	N	501	-0-	-26	-0-	110	1	390	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	889	-0-	-10	-0-	54	1	835	3	N	-0-					-0-
04	870	N	833	-0-	-37	-0-	44	1	789	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	40	1	877	3	N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	34	1	855	3	N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	33	1	876	3	N	-0-					-0-
08	930	N	910	-0-	-20	-0-	35	1	875	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1443	-0-	-200	-0-	132	1	1311	2	Y	-0-					-0-
04	1590	N	1039	-0-	-551	-0-	89	1	950	2	Y	-0-					-0-
05	1643	N	1066	-0-	-577	-0-	92	1	974	2	Y	-0-					-0-
06	1410	N	1363	-0-	-47	-0-	121	1	1242	2	Y	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	125	1	1260	2	Y	-0-					-0-
*08	1486	N	1486	-0-	-0-	-0-	131	1	1347	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	524	-0-	-3	-0-	231	1	291	2	Y	2					2
							2	9									
04	510	N	501	-0-	-9	-0-	222	1	278	2	Y	1					3
							1	9									
05	527	N	500	-0-	-27	-0-	232	1	267	2	Y	1	3	1			1
							1	9									
06	510	N	479	-0-	-31	-0-	224	1	254	2	Y	1	2	1			-0-
							1	9									
07	527	N	492	-0-	-35	-0-	231	1	260	2	Y	1					1
							1	9									
08	496	N	477	-0-	-19	-0-	213	1	263	2	Y	1					2
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	6	1	116	2	Y	1	1	1			-0-
							1	9									
04	120	N	119	-0-	-1	-0-	6	1	112	2	Y	1	1	1			-0-
							1	9									
05	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	100	2	Y	1	1	1			-0-
							1	9									
07	124	N	117	-0-	-7	-0-	6	1	110	2	Y	1	1	1			-0-
							1	9									
08	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	61	1	996	3	N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	58	1	924	3	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	69	1	1081	3	N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	65	1	992	3	N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	67	1	1016	3	N	-0-					-0-
08	1147	N	1087	-0-	-60	-0-	66	1	1021	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	500	-0-	-89	-0-	26	1	474	2	N	-0-					1
04	570	N	527	-0-	-43	-0-	28	1	498	2	N	1	1	1	1	8	-0-
							1	9									
05	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	27	1	479	2	N	-0-					-0-
07	558	N	508	-0-	-50	-0-	30	1	477	2	N	1					1
							1	9									
08	527	N	514	-0-	-13	-0-	31	1	483	2	N	-0-					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1236	N	1236	-0-	-0-	-0-	144	1	1084	2	N	7	6	1			7
							8	9									
04	1148	N	1148	-0-	-0-	-0-	137	1	1002	2	N	8	10	1			5
							9	9									
05	1364	N	1150	-0-	-214	-0-	141	1	1001	2	N	7	6	1			6
							8	9									
06	1200	N	1129	-0-	-71	-0-	139	1	984	2	N	5	8	1			3
							6	9									
07	1178	N	1155	-0-	-23	-0-	145	1	1002	2	N	7	4	1			6
							8	9									
08	1147	N	1098	-0-	-49	-0-	145	1	947	2	N	5	6	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1395	-0-		-124	-0-	77	1	1312	2	Y	5	5	1			1
								6	9									
04	1440	N	1356	-0-		-84	-0-	75	1	1275	2	Y	5					6
								6	9									
05	1395	N	1274	-0-		-121	-0-	69	1	1202	2	Y	3	6	1			3
								3	9									
06	1350	N	1272	-0-		-78	-0-	73	1	1196	2	Y	3					6
								3	9									
07	1395	N	1374	-0-		-21	-0-	82	1	1290	2	Y	2	5	1			3
								2	9									
*08	1272	N	1272	-0-		-0-	-0-	75	1	1191	2	Y	5	5	1			3
								6	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	801	-0-		-5	-0-	69	1	728	2	Y	4	8	1			3
								4	9									
04	810	N	694	-0-		-116	-0-	66	1	625	2	Y	3					6
								3	9									
05	806	N	668	-0-		-138	-0-	62	1	603	2	Y	3					9
								3	9									
06	780	N	626	-0-		-154	-0-	57	1	567	2	Y	2	7	1			4
								2	9									
07	713	N	591	-0-		-122	-0-	58	1	531	2	Y	2					6
								2	9									
08	682	N	549	-0-		-133	-0-	49	1	500	2	Y	-0-					6

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-		-0-	-0-	5	1	79	3	N	-0-					-0-
04	82	N	82	-0-		-0-	-0-	5	1	77	3	N	-0-					-0-
05	93	N	86	-0-		-7	-0-	5	1	81	3	N	-0-					-0-
06	90	N	82	-0-		-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	51	-0-		-42	-0-	3	1	48	3	N	-0-					-0-
08	93	N	92	-0-		-1	-0-	6	1	86	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1405	-0-		-21	-0-	72	1	1333	3	N	-0-					-0-
04	1380	N	1371	-0-		-9	-0-	63	1	1308	3	N	-0-					-0-
05	1457	N	1440	-0-		-17	-0-	65	1	1375	3	N	-0-					-0-
06	1350	N	1301	-0-		-49	-0-	59	1	1242	3	N	-0-					-0-
07	1426	N	1396	-0-		-30	-0-	65	1	1331	3	N	-0-					-0-
08	1426	N	1386	-0-		-40	-0-	64	1	1322	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	754	-0-		-145	-0-	121	1	633	3	N	-0-					-0-
04	840	N	690	-0-		-150	-0-	112	1	578	3	N	-0-					-0-
05	837	N	668	-0-		-169	-0-	111	1	557	3	N	-0-					-0-
06	1438	N	1438	-0-		-0-	-0-	142	1	1289	3	N	6	6	8			-0-
								7	9									
07	1184	N	1184	-0-		-0-	-0-	138	1	1046	3	N	-0-					-0-
*08	1126	N	1126	-0-		-0-	-0-	135	1	988	3	N	3	3	8			-0-
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	145	1	195	3	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	139	1	194	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	141	1	200	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	135	1	186	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	140	1	198	3	N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	140	1	202	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

03	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	7	1	72	2	Y	-0-					-0-
05	93	N	43	-0-	-50	-0-	3	1	40	2	Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					-0-
07	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

03	2356	N	2147	-0-	-209	-0-	156	1	1984	2	Y	6	10	1			5
							7	9									
04	2226	N	2226	-0-	-0-	-0-	145	1	2073	2	Y	7					12
							8	9									
05	2304	N	2304	-0-	-0-	-0-	155	1	2146	2	Y	3	14	1			1
							3	9									
06	2158	N	2158	-0-	-0-	-0-	159	1	1990	2	Y	8					9
							9	9									
07	2294	N	1942	-0-	-352	-0-	163	1	1772	2	Y	6					15
							7	9									
08	2294	N	1860	-0-	-434	-0-	160	1	1697	2	Y	3	13	1			5
							3	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

03	93	N	80	-0-	-13	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									
04	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
05	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

03	713	N	696	-0-	-17	-0-	40	1	656	3	N	-0-					-0-
04	660	N	659	-0-	-1	-0-	37	1	622	3	N	-0-					-0-
05	682	N	547	-0-	-135	-0-	32	1	515	3	N	-0-					-0-
06	660	N	523	-0-	-137	-0-	30	1	493	3	N	-0-					-0-
07	682	N	438	-0-	-244	-0-	28	1	410	3	N	-0-					-0-
08	558	N	505	-0-	-53	-0-	32	1	473	3	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2174	-0-	-1174	-0-	96	1	2030	2	Y	44	55	1			18
							48	9									
04	3210	X	2755	-0-	-455	-0-	113	1	2574	2	Y	62	59	1			21
							68	9									
05	3131	X	2528	-0-	-603	-0-	98	1	2377	2	Y	48	43	1			26
							53	9									
06	2910	X	2859	-0-	-51	-0-	116	1	2690	2	Y	48	46	1			28
							53	9									
07	3007	X	2460	-0-	-547	-0-	106	1	2309	2	Y	41	44	1			25
							45	9									
08	2852	X	2672	-0-	-180	-0-	116	1	2505	2	Y	46	41	1			30
							51	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

03	558	N	551	-0-	-7	-0-	160	1	391	2	Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	152	1	384	2	Y	-0-					-0-
05	558	N	534	-0-	-24	-0-	156	1	378	2	Y	-0-					-0-
06	540	N	472	-0-	-68	-0-	149	1	323	2	Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	165	1	487	2	Y	-0-					-0-
*08	815	N	815	-0-	-0-	-0-	173	1	642	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

03	898	N	898	-0-	-0-	-0-	61	1	837	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	52	1	767	3	N	-0-					-0-
05	868	N	856	-0-	-12	-0-	46	1	810	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	47	1	818	3	N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-					-0-
*08	1054	N	1054	-0-	-0-	-0-	59	1	995	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

03	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	24	1	427	3	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	25	1	413	3	N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

03	931	N	931	-0-	-0-	-0-	56	1	869	2	Y	5	4	1			5
							6	9									
04	906	N	906	-0-	-0-	-0-	55	1	845	2	Y	5	7	1			3
							6	9									
05	954	N	954	-0-	-0-	-0-	60	1	887	2	Y	6	4	1			5
							7	9									
06	878	N	878	-0-	-0-	-0-	57	1	817	2	Y	4	6	1			3
							4	9									
07	987	N	987	-0-	-0-	-0-	60	1	921	2	Y	5	3	1			5
							6	9									
*08	979	N	979	-0-	-0-	-0-	64	1	909	2	Y	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	7	1	190	3	N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

03	629	N	629	-0-	-0-	-0-	38	1	587	2	Y	4	3	1			3
							4	9									
04	600	N	600	-0-	-0-	-0-	37	1	559	2	Y	4	5	1			2
							4	9									
05	620	N	531	-0-	-89	-0-	33	1	494	2	Y	4	3	1			3
							4	9									
06	600	N	497	-0-	-103	-0-	32	1	464	2	Y	1	3	1			1
							1	9									
07	620	N	482	-0-	-138	-0-	29	1	450	2	Y	3	2	1			2
							3	9									
08	527	N	515	-0-	-12	-0-	34	1	479	2	Y	2	2	1			2
							2	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

03	217	N	191	-0-	-26	-0-	136	1	55	2	Y	-0-	1	1			-0-
04	210	N	174	-0-	-36	-0-	131	1	43	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	127	1	50	2	Y	1					1
							1	9									
06	180	N	176	-0-	-4	-0-	127	1	49	2	Y	-0-					1
07	195	N	195	-0-	-0-	-0-	136	1	59	2	Y	-0-					1
*08	191	N	191	-0-	-0-	-0-	136	1	55	2	Y	-0-					1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

03	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					-0-
04	540	N	524	-0-	-16	-0-	26	1	498	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	26	1	528	2	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	31	1	531	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

03	1364	N	1248	-0-	-116	-0-	135	1	1109	2	Y	4	4	1			1
							4	9									
04	1230	N	1180	-0-	-50	-0-	130	1	1046	2	Y	4					5
							4	9									
05	1271	N	1169	-0-	-102	-0-	130	1	1036	2	Y	3	5	1			3
							3	9									
06	1200	N	1060	-0-	-140	-0-	123	1	935	2	Y	2					5
							2	9									
07	1209	N	1072	-0-	-137	-0-	128	1	943	2	Y	1	4	1			2
							1	9									
08	1147	N	1078	-0-	-69	-0-	130	1	944	2	Y	4	4	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1153	-0-	-87	-0-	146	1	998	2	Y	8	9	1			2
							9	9									
04	1200	N	1134	-0-	-66	-0-	143	1	984	2	Y	6	8	1			-0-
							7	9									
05	1178	N	1123	-0-	-55	-0-	146	1	970	2	Y	6	3	1			3
							7	9									
06	1110	N	1056	-0-	-54	-0-	137	1	915	2	Y	4	6	1			1
							4	9									
07	1178	N	1092	-0-	-86	-0-	146	1	940	2	Y	5	6	1			-0-
							6	9									
08	1116	N	1107	-0-	-9	-0-	137	1	966	2	Y	4	2	1			2
							4	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	231	-0-	-48	-0-	12	1	218	2	Y	1	2	1			-0-
							1	9									
04	270	N	190	-0-	-80	-0-	10	1	179	2	Y	1	1	1			-0-
							1	9									
05	279	N	189	-0-	-90	-0-	10	1	178	2	Y	1	1	1			-0-
							1	9									
06	210	N	178	-0-	-32	-0-	9	1	168	2	Y	1	1	1			-0-
							1	9									
07	186	N	176	-0-	-10	-0-	9	1	166	2	Y	1	1	1			-0-
							1	9									
*08	212	N	212	-0-	-0-	-0-	9	1	203	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1279	N	1279	-0-	-0-	-0-	100	1	1179	2	Y	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	121	1	1409	2	Y	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	112	1	1337	2	Y	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	101	1	1226	2	Y	-0-					-0-
07	1581	N	1354	-0-	-227	-0-	108	1	1246	2	Y	-0-					-0-
*08	1313	N	1313	-0-	-0-	-0-	108	1	1205	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	649	-0-	-2	-0-	34	1	614	2	Y	1					2
							1	9									
04	630	N	605	-0-	-25	-0-	32	1	573	2	Y	-0-	2	1			-0-
05	682	N	631	-0-	-51	-0-	36	1	595	2	Y	-0-					-0-
06	630	N	596	-0-	-34	-0-	32	1	564	2	Y	-0-					-0-
07	620	N	598	-0-	-22	-0-	36	1	561	2	Y	1					1
							1	9									
08	620	N	617	-0-	-3	-0-	37	1	580	2	Y	-0-					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	63	1	944	3	N	-0-					-0-
04	990	N	954	-0-	-36	-0-	62	1	892	3	N	-0-					-0-
05	1023	N	997	-0-	-26	-0-	67	1	930	3	N	-0-					-0-
06	960	N	958	-0-	-2	-0-	65	1	893	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	68	1	929	3	N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	66	1	928	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

03	954	N	954	-0-	-0-	-0-	69	1	882	2	Y	3	5	1			2
							3	9									
04	870	N	870	-0-	-0-	-0-	57	1	810	2	Y	3					5
							3	9									
05	884	N	884	-0-	-0-	-0-	59	1	823	2	Y	2	6	1			1
							2	9									
06	900	N	839	-0-	-61	-0-	62	1	774	2	Y	3					4
							3	9									
07	899	N	860	-0-	-39	-0-	72	1	786	2	Y	2					6
							2	9									
08	899	N	837	-0-	-62	-0-	72	1	764	2	Y	1	5	1			2
							1	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

03	713	N	658	-0-	-55	-0-	243	1	415	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	235	1	382	3	N	-0-					-0-
05	682	N	615	-0-	-67	-0-	240	1	375	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	231	1	336	3	N	-0-					-0-
07	651	N	542	-0-	-109	-0-	235	1	307	3	N	-0-					-0-
08	620	N	543	-0-	-77	-0-	236	1	307	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

03	1787	N	1787	-0-	-0-	-0-	131	1	1656	3	N	-0-					-0-
04	1730	N	1730	-0-	-0-	-0-	130	1	1600	3	N	-0-					-0-
05	1752	N	1752	-0-	-0-	-0-	127	1	1625	3	N	-0-					-0-
06	1740	N	1631	-0-	-109	-0-	122	1	1509	3	N	-0-					-0-
07	1798	N	1571	-0-	-227	-0-	115	1	1456	3	N	-0-					-0-
08	1767	N	1721	-0-	-46	-0-	130	1	1591	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

03	1457	N	1382	-0-	-75	-0-	198	1	1176	2	Y	7	13	1			5
							8	9									
04	1350	N	1234	-0-	-116	-0-	194	1	1034	2	Y	5					10
							6	9									
05	1353	N	1353	-0-	-0-	-0-	204	1	1141	2	Y	7					17
							8	9									
06	1350	N	1206	-0-	-144	-0-	186	1	1017	2	Y	3	13	1			7
							3	9									
07	1271	N	1139	-0-	-132	-0-	190	1	945	2	Y	4					11
							4	9									
08	1364	N	1137	-0-	-227	-0-	181	1	956	2	Y	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1637	-0-	-161	-0-	52	1	1585	3	Y	-0-					-0-
04	1680	N	1386	-0-	-294	-0-	45	1	1341	3	Y	-0-					-0-
05	1736	N	1505	-0-	-231	-0-	44	1	1461	3	Y	-0-					-0-
06	1590	N	1551	-0-	-39	-0-	43	1	1508	3	Y	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	51	1	1528	3	Y	-0-					-0-
08	1519	N	1411	-0-	-108	-0-	36	1	1375	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1973	N	1973	-0-	-0-	-0-	186	1	1787	2	Y	-0-	3	1			4
04	1783	N	1783	-0-	-0-	-0-	175	1	1608	2	Y	-0-					4
05	1941	N	1941	-0-	-0-	-0-	180	1	1761	2	Y	-0-					4
06	1920	N	1822	-0-	-98	-0-	170	1	1652	2	Y	-0-					4
07	1899	N	1899	-0-	-0-	-0-	173	1	1726	2	Y	-0-					4
08	1953	N	1849	-0-	-104	-0-	179	1	1670	2	Y	-0-	3	1			1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	43	1	916	2	Y	6	5	1			6
							7	9									
04	842	N	842	-0-	-0-	-0-	37	1	797	2	Y	7	8	1	2	8	3
							8	9									
05	817	N	817	-0-	-0-	-0-	37	1	774	2	Y	5	4	1			4
							6	9									
06	771	N	771	-0-	-0-	-0-	36	1	728	2	Y	6	5	1	3	8	2
							7	9									
07	868	N	707	-0-	-161	-0-	34	1	667	2	Y	5	3	1			4
							6	9									
*08	827	N	827	-0-	-0-	-0-	42	1	781	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	783	-0-	-209	-0-	35	1 2 9	746	2	Y	2	2	1			4
04	959	N	959	-0-	-0-	-0-	40	1 8 9	911	2	Y	7	7	1			4
05	961	N	866	-0-	-95	-0-	34	1 4 9	828	2	Y	4	4	1			4
06	908	N	908	-0-	-0-	-0-	37	1 4 9	867	2	Y	4	4	1			4
07	992	N	920	-0-	-72	-0-	40	1 6 9	874	2	Y	5	4	1			5
*08	902	N	902	-0-	-0-	-0-	40	1 6 9	856	2	Y	5	4	1			6

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2160	-0-	-72	-0-	123	1	2037	3	N	-0-					-0-
04	2100	N	2060	-0-	-40	-0-	116	1	1944	3	N	-0-					-0-
05	2170	N	2039	-0-	-131	-0-	120	1	1919	3	N	-0-					-0-
06	2100	N	1979	-0-	-121	-0-	115	1	1864	3	N	-0-					-0-
07	2139	N	2099	-0-	-40	-0-	134	1	1965	3	N	-0-					-0-
*08	2073	N	2073	-0-	-0-	-0-	130	1	1943	3	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	240	N	190	-0-	-50	-0-	11	1	179	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
08	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	65	1 9 9	1212	2	Y	8	9	1			2
04	1260	N	1232	-0-	-28	-0-	62	1 8 9	1162	2	Y	7	9	1			-0-
05	1302	N	1251	-0-	-51	-0-	64	1 7 9	1180	2	Y	6	3	1			3
06	1230	N	1171	-0-	-59	-0-	60	1 6 9	1105	2	Y	5	7	1			1
07	1268	N	1268	-0-	-0-	-0-	67	1 6 9	1195	2	Y	5	6	1			-0-
08	1240	N	1214	-0-	-26	-0-	52	1 7 9	1155	2	Y	6	3	1			3

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	992	-0-	-31	-0-	44	1 8 9	940	2	N	7	5	1			6
04	964	N	964	-0-	-0-	-0-	43	1 10 9	911	2	N	9	8	1	3	8	4
05	1023	N	983	-0-	-40	-0-	45	1 7 9	931	2	N	6	5	1			5
06	985	N	985	-0-	-0-	-0-	46	1 9 9	930	2	N	8	7	1	3	8	3
07	1031	N	1031	-0-	-0-	-0-	50	1 6 9	975	2	N	5	3	1			5
*08	1006	N	1006	-0-	-0-	-0-	52	1 6 9	948	2	N	5	5	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	47	1 8 9	1003	2	N	7	5	1			6
04	1043	N	1043	-0-	-0-	-0-	46	1 8 9	989	2	N	7	9	1			4
05	1085	N	1076	-0-	-9	-0-	49	1 7 9	1020	2	N	6	5	1			5
06	1030	N	1030	-0-	-0-	-0-	49	1 6 9	975	2	N	5	7	1			3
07	1085	N	1056	-0-	-29	-0-	51	1 7 9	998	2	N	6	4	1			5
08	1085	N	1048	-0-	-37	-0-	54	1 6 9	988	2	N	5	5	1			5

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

03	837	N	803	-0-	-34	-0-	47	1 3 9	753	2	Y	3	3	1			4
04	810	N	789	-0-	-21	-0-	47	1 2 9	740	2	Y	2	3	1			3
05	806	N	803	-0-	-3	-0-	50	1	753	2	Y	-0-					3
06	780	N	741	-0-	-39	-0-	46	1 2 9	693	2	Y	2	3	1			2
07	806	N	668	-0-	-138	-0-	45	1 2 9	621	2	Y	2	3	1			1
08	806	N	656	-0-	-150	-0-	45	1 2 9	609	2	Y	2					3

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

03	1116	N	1037	-0-	-79	-0-	62	1 8 9	967	2	N	7	5	1			6
04	1050	N	991	-0-	-59	-0-	60	1 7 9	924	2	N	6	8	1			4
05	1085	N	1003	-0-	-82	-0-	63	1 7 9	933	2	N	6	5	1			5
06	990	N	936	-0-	-54	-0-	61	1 4 9	871	2	N	4	6	1			3
07	1023	N	975	-0-	-48	-0-	59	1 6 9	910	2	N	5	3	1			5
08	992	N	963	-0-	-29	-0-	63	1 6 9	894	2	N	5	5	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	993	N	993	-0-	-0-	-0-	152	1	841	2	Y	-0-					6
04	960	N	930	-0-	-30	-0-	143	1	787	2	Y	-0-					6
05	930	N	896	-0-	-34	-0-	153	1	741	2	Y	2	6	1			2
							2	9									
06	960	N	789	-0-	-171	-0-	141	1	646	2	Y	2	3	1			1
							2	9									
07	961	N	742	-0-	-219	-0-	140	1	601	2	Y	1					2
							1	9									
08	899	N	650	-0-	-249	-0-	119	1	531	2	Y	-0-					2

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	960	N	782	-0-	-178	-0-	782	3			N	-0-					-0-
05	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
06	960	N	583	-0-	-377	-0-	583	3			N	-0-					-0-
07	806	N	24	-0-	-782	-0-	24	3			N	-0-					-0-
*08	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3174	-0-	-236	-0-	159	1	3015	2	N	-0-					-0-
04	3300	X	3122	-0-	-178	-0-	157	1	2965	2	N	-0-					-0-
05	3410	X	3186	-0-	-224	-0-	151	1	3035	2	N	-0-					-0-
06	3270	X	3061	-0-	-209	-0-	156	1	2905	2	N	-0-					-0-
07	3224	X	3070	-0-	-154	-0-	164	1	2906	2	N	-0-					-0-
08	3224	X	2949	-0-	-275	-0-	162	1	2787	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	408	-0-	-57	-0-	30	1	378	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	28	1	339	3	N	-0-					-0-
05	434	N	369	-0-	-65	-0-	27	1	342	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	26	1	317	3	N	-0-					-0-
07	372	N	333	-0-	-39	-0-	24	1	309	3	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	27	1	323	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	113	1	377	3	N	-0-					-0-
04	480	N	446	-0-	-34	-0-	106	1	340	3	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	109	1	336	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	104	1	368	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	113	1	417	3	N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	112	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	149	1	355	2	Y	3	2	1			3
							3	9									
04	490	N	490	-0-	-0-	-0-	144	1	340	2	Y	5	4	1	2	8	2
							6	9									
05	475	N	475	-0-	-0-	-0-	148	1	325	2	Y	2	2	1			2
							2	9									
06	480	N	448	-0-	-32	-0-	143	1	302	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	436	-0-	-60	-0-	147	1	286	2	Y	3	2	1			2
							3	9									
*08	520	N	520	-0-	-0-	-0-	152	1	365	2	Y	3	2	1			3
							3	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1301	-0-	-32	-0-	80	1	1210	3	N	10	10	8			-0-
							11	9									
04	1230	N	1046	-0-	-184	-0-	67	1	979	3	N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	82	1	1252	3	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	82	1	1200	3	N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	90	1	1223	3	N	12	12	8			-0-
							13	9									
08	1333	N	1284	-0-	-49	-0-	83	1	1201	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	531	-0-	-182	-0-	51	1	480	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	48	1	480	3	N	-0-					-0-
05	651	N	432	-0-	-219	-0-	41	1	391	3	N	-0-					-0-
06	510	N	342	-0-	-168	-0-	34	1	308	3	N	-0-					-0-
07	558	N	385	-0-	-173	-0-	37	1	348	3	N	-0-					-0-
08	434	N	386	-0-	-48	-0-	37	1	349	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	48	1	513	2	Y	3	6	1			2
							3	9									
04	639	N	639	-0-	-0-	-0-	61	1	575	2	Y	3					5
							3	9									
05	656	N	656	-0-	-0-	-0-	61	1	592	2	Y	3					8
							3	9									
06	540	N	500	-0-	-40	-0-	46	1	453	2	Y	1	6	1			3
							1	9									
07	651	N	582	-0-	-69	-0-	57	1	523	2	Y	2					5
							2	9									
08	651	N	498	-0-	-153	-0-	44	1	454	2	Y	-0-					5

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	67	1	854	2	Y	2	5	1			2
							2	9									
04	842	N	842	-0-	-0-	-0-	55	1	784	2	Y	3					5
							3	9									
05	868	N	792	-0-	-76	-0-	53	1	738	2	Y	1	6	1			-0-
							1	9									
06	900	N	675	-0-	-225	-0-	50	1	622	2	Y	3					3
							3	9									
07	868	N	783	-0-	-85	-0-	66	1	715	2	Y	2					5
							2	9									
*08	862	N	862	-0-	-0-	-0-	74	1	786	2	Y	2	5	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
04	1260	N	1219	-0-	-41	-0-	1219	3			N	-0-					-0-
05	1271	N	165	-0-	-1106	-0-	165	3			N	-0-					-0-
06	1200	N	997	-0-	-203	-0-	997	3			N	-0-					-0-
07	1271	N	1070	-0-	-201	-0-	1070	3			N	-0-					-0-
*08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
08	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	631	-0-	-20	-0-	20	1	611	3	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	22	1	656	3	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	20	1	674	3	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	21	1	731	3	Y	-0-					-0-
07	713	N	686	-0-	-27	-0-	22	1	664	3	Y	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	20	1	752	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1156	-0-	-146	-0-	99	1	1056	2	Y	1					3
							1	9									
04	1237	N	1237	-0-	-0-	-0-	109	1	1125	2	Y	3	4	1			2
							3	9									
05	1457	N	1300	-0-	-157	-0-	117	1	1181	2	Y	2					4
							2	9									
06	1220	N	1220	-0-	-0-	-0-	99	1	1118	2	Y	3	4	1			3
							3	9									
07	1271	N	1163	-0-	-108	-0-	103	1	1059	2	Y	1					4
							1	9									
*08	1458	N	1458	-0-	-0-	-0-	128	1	1327	2	Y	3	3	1			4
							3	9									

WILSON, DUKE WELL #: 16 RRCID -> 229237 COMPL. DATE 02/24/2007 TOTAL DEPTH 8800 PERF. 5754 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	746	-0-	-1548	-0-	43	1	703	3	N	-0-					-0-
04	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
05	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	105	-0-	-81	-0-	5	1	100	2	Y	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	2	Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	3	1	57	2	Y	-0-					-0-
06	90	N	38	-0-	-52	-0-	2	1	36	2	Y	-0-					-0-
07	93	N	20	-0-	-73	-0-	1	1	19	2	Y	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	858	-0-	-10	-0-	46	1	812	3	N	-0-					-0-
04	840	N	819	-0-	-21	-0-	43	1	776	3	N	-0-					-0-
05	868	N	780	-0-	-88	-0-	41	1	739	3	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	54	1	825	3	N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	71	1	939	3	N	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1244	N	1244	-0-	-0-	-0-	64	1	1180	3	N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	65	1	1204	3	N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	68	1	1220	3	N	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	64	1	1162	3	N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	61	1	1103	3	N	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	61	1	1056	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	4	1	57	2	Y	1	1	1			-0-
							1	9									
05	93	N	60	-0-	-33	-0-	4	1	56	2	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	15	1	220	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-					-0-
05	837	N	824	-0-	-13	-0-	49	1	775	3	N	-0-					-0-
06	870	N	719	-0-	-151	-0-	44	1	675	3	N	-0-					-0-
07	868	N	775	-0-	-93	-0-	48	1	727	3	N	-0-					-0-
08	837	N	698	-0-	-139	-0-	42	1	656	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	23	1	374	2	Y	1	1	1			2
							1	9									
04	390	N	317	-0-	-73	-0-	19	1	297	2	Y	1	2	1			1
							1	9									
05	403	N	376	-0-	-27	-0-	23	1	353	2	Y	-0-					1
06	390	N	370	-0-	-20	-0-	23	1	346	2	Y	1	1	1			1
							1	9									
07	341	N	252	-0-	-89	-0-	17	1	235	2	Y	-0-	1	1			-0-
08	372	N	291	-0-	-81	-0-	20	1	270	2	Y	1					1
							1	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
08	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	116	1	363	2	Y	4	2	1			3
							4	9									
04	410	N	410	-0-	-0-	-0-	109	1	298	2	Y	3	4	1			2
							3	9									
05	410	N	410	-0-	-0-	-0-	113	1	295	2	Y	2	2	1			2
							2	9									
06	480	N	347	-0-	-133	-0-	107	1	239	2	Y	1	2	1			1
							1	9									
07	434	N	267	-0-	-167	-0-	104	1	162	2	Y	1	1	1			1
							1	9									
08	403	N	218	-0-	-185	-0-	101	1	116	2	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

03	124	N	100	-0-	-24	-0-	88	1	12	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	61	1	33	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	42	1	52	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	23	1	61	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

03	2387	N	2310	-0-	-77	-0-	2310	3			N	-0-					-0-
04	2310	N	2191	-0-	-119	-0-	2191	3			N	-0-					-0-
05	2325	N	2252	-0-	-73	-0-	2252	3			N	-0-					-0-
06	2250	N	2197	-0-	-53	-0-	2197	3			N	-0-					-0-
07	2263	N	2259	-0-	-4	-0-	2259	3			N	-0-					-0-
08	2263	N	2258	-0-	-5	-0-	2258	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

03	651	N	629	-0-	-22	-0-	33	1	596	2	Y	-0-					1
04	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-	1	1			-0-
05	496	N	450	-0-	-46	-0-	25	1	425	2	Y	-0-					-0-
06	600	N	418	-0-	-182	-0-	22	1	396	2	Y	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	71	1	1122	2	Y	2					2
							2	9									
*08	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					2

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

03	504	N	504	-0-	-0-	-0-	25	1	479	2	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	21	1	391	2	N	-0-					-0-
05	310	N	3	-0-	-307	-0-	3	2			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	434	N	70	-0-	-364	-0-	4	1	66	2	N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

03	899	N	840	-0-	-59	-0-	43	1	797	3	N	-0-					-0-
04	840	N	808	-0-	-32	-0-	41	1	767	3	N	-0-					-0-
05	868	N	825	-0-	-43	-0-	44	1	781	3	N	-0-					-0-
06	810	N	798	-0-	-12	-0-	42	1	756	3	N	-0-					-0-
07	837	N	650	-0-	-187	-0-	34	1	616	3	N	-0-					-0-
08	837	N	784	-0-	-53	-0-	43	1	741	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1772	-0-		-212	-0-	106	1	1654	2	Y	11	8	1			10
								12	9									
04	1800	N	1634	-0-		-166	-0-	99	1	1524	2	Y	10	13	1	1	8	6
								11	9									
05	1829	N	1190	-0-		-639	-0-	75	1	1107	2	Y	7	7	1			6
								8	9									
06	1710	N	1578	-0-		-132	-0-	103	1	1467	2	Y	7	8	1			5
								8	9									
07	1674	N	1650	-0-		-24	-0-	100	1	1541	2	Y	8	5	1			8
								9	9									
*08	1626	N	1626	-0-		-0-	-0-	106	1	1511	2	Y	8	8	1			8
								9	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

03	868	N	848	-0-		-20	-0-	49	1	799	3	N	-0-					-0-
04	840	N	709	-0-		-131	-0-	42	1	667	3	N	-0-					-0-
05	837	N	797	-0-		-40	-0-	48	1	749	3	N	-0-					-0-
06	810	N	807	-0-		-3	-0-	50	1	757	3	N	-0-					-0-
07	842	N	842	-0-		-0-	-0-	52	1	790	3	N	-0-					-0-
*08	810	N	810	-0-		-0-	-0-	49	1	761	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

03	651	N	589	-0-		-62	-0-	26	1	560	2	Y	3	3	1			3
								3	9									
04	600	N	564	-0-		-36	-0-	25	1	533	2	Y	5	5	1	1	8	2
								6	9									
05	620	N	564	-0-		-56	-0-	26	1	534	2	Y	4	3	1			3
								4	9									
06	570	N	536	-0-		-34	-0-	25	1	507	2	Y	4	4	1	1	8	2
								4	9									
07	589	N	547	-0-		-42	-0-	27	1	517	2	Y	3	2	1			3
								3	9									
08	558	N	524	-0-		-34	-0-	27	1	494	2	Y	3	3	1			3
								3	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

03	1023	N	815	-0-		-208	-0-	46	1	769	3	N	-0-					-0-
04	780	N	770	-0-		-10	-0-	43	1	727	3	N	-0-					-0-
05	806	N	770	-0-		-36	-0-	45	1	725	3	N	-0-					-0-
06	780	N	765	-0-		-15	-0-	44	1	721	3	N	-0-					-0-
07	806	N	797	-0-		-9	-0-	51	1	746	3	N	-0-					-0-
*08	785	N	785	-0-		-0-	-0-	49	1	736	3	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

03	651	N	610	-0-		-41	-0-	52	1	557	2	N	1					2
								1	9									
04	630	N	610	-0-		-20	-0-	54	1	555	2	N	1	2	1			1
								1	9									
05	620	N	600	-0-		-20	-0-	54	1	545	2	N	1					2
								1	9									
06	600	N	588	-0-		-12	-0-	48	1	539	2	N	1	2	1			1
								1	9									
07	620	N	615	-0-		-5	-0-	54	1	560	2	N	1					2
								1	9									
*08	599	N	599	-0-		-0-	-0-	52	1	545	2	N	2	2	1			2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	75	1	280	2	N	1	3	1			1
							1	9									
04	351	N	351	-0-	-0-	-0-	76	1	273	2	N	2					3
							2	9									
05	372	N	344	-0-	-28	-0-	76	1	266	2	N	2					5
							2	9									
06	345	N	345	-0-	-0-	-0-	75	1	270	2	N	-0-	3	1			2
07	372	N	340	-0-	-32	-0-	77	1	262	2	N	1					3
							1	9									
08	341	N	295	-0-	-46	-0-	71	1	224	2	N	-0-					3

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

03	93	N	70	-0-	-23	-0-	7	1	63	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					-0-
08	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

03	1054	N	996	-0-	-58	-0-	62	1	934	3	N	-0-					-0-
04	1080	N	926	-0-	-154	-0-	60	1	866	3	N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	62	1	870	3	N	-0-					-0-
06	960	N	866	-0-	-94	-0-	59	1	807	3	N	-0-					-0-
07	961	N	891	-0-	-70	-0-	61	1	830	3	N	-0-					-0-
08	930	N	924	-0-	-6	-0-	61	1	863	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

03	1230	N	1230	-0-	-0-	-0-	39	1	1191	3	Y	-0-					-0-
04	973	N	973	-0-	-0-	-0-	32	1	941	3	Y	-0-					-0-
05	1076	N	1076	-0-	-0-	-0-	31	1	1045	3	Y	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	32	1	1133	3	Y	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	38	1	1139	3	Y	-0-					-0-
08	1085	N	992	-0-	-93	-0-	26	1	966	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

03	310	N	292	-0-	-18	-0-	21	1	271	3	N	-0-					-0-
04	300	N	274	-0-	-26	-0-	21	1	253	3	N	-0-					-0-
05	310	N	279	-0-	-31	-0-	20	1	259	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	20	1	251	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	803	-0-	-0-	-0-	40	1	757	2	N	5	5	1			1
							6	9									
04	837	N	837	-0-	-0-	-0-	42	1	789	2	N	5	6	1			-0-
							6	9									
05	857	N	857	-0-	-0-	-0-	44	1	809	2	N	4	2	1			2
							4	9									
06	843	N	843	-0-	-0-	-0-	43	1	796	2	N	4	5	1			1
							4	9									
07	890	N	890	-0-	-0-	-0-	47	1	839	2	N	4	5	1			-0-
							4	9									
*08	890	N	890	-0-	-0-	-0-	38	1	848	2	N	4	2	1			2
							4	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	154	1	414	2	Y	4	4	1			1
							4	9									
04	562	N	562	-0-	-0-	-0-	150	1	409	2	Y	3	4	1			-0-
							3	9									
05	567	N	567	-0-	-0-	-0-	155	1	409	2	Y	3	2	1			1
							3	9									
06	540	N	536	-0-	-4	-0-	145	1	388	2	Y	3	3	1			1
							3	9									
07	589	N	549	-0-	-40	-0-	154	1	393	2	Y	2	3	1			-0-
							2	9									
08	558	N	547	-0-	-11	-0-	150	1	395	2	Y	2	1	1			1
							2	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	744	-0-	-124	-0-	37	1	701	2	Y	5	6	1			1
							6	9									
04	750	N	716	-0-	-34	-0-	36	1	676	2	Y	4	5	1			-0-
							4	9									
05	775	N	715	-0-	-60	-0-	37	1	674	2	Y	4	2	1			2
							4	9									
06	720	N	664	-0-	-56	-0-	34	1	627	2	Y	3	4	1			1
							3	9									
07	744	N	672	-0-	-72	-0-	36	1	634	2	Y	2	3	1			-0-
							2	9									
08	713	N	656	-0-	-57	-0-	28	1	626	2	Y	2	1	1			1
							2	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	589	-0-	-31	-0-	30	1	559	3	N	-0-					-0-
04	600	N	597	-0-	-3	-0-	27	1	570	3	N	-0-					-0-
05	620	N	616	-0-	-4	-0-	28	1	588	3	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-
07	620	N	556	-0-	-64	-0-	26	1	530	3	N	-0-					-0-
08	620	N	537	-0-	-83	-0-	25	1	512	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1008	N	1008	-0-	-0-	-0-	87	1	915	2	N	5	9	1			4
							6	9									
04	1044	N	1044	-0-	-0-	-0-	100	1	940	2	N	4					8
							4	9									
05	992	N	892	-0-	-100	-0-	82	1	804	2	N	5					13
							6	9									
06	1034	N	1034	-0-	-0-	-0-	94	1	938	2	N	2	9	1			6
							2	9									
07	1085	N	1056	-0-	-29	-0-	103	1	950	2	N	3					9
							3	9									
*08	927	N	927	-0-	-0-	-0-	83	1	844	2	N	-0-					9

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	2855	-0-	-2260	-0-	377	1	2478	2	Y	-0-					-0-
04	6005	X	6005	-0-	-0-	-0-	630	1	5375	2	Y	-0-					-0-
05	5115	X	4535	-0-	-580	-0-	512	1	4023	2	Y	-0-					-0-
06	4182	X	4182	-0-	-0-	-0-	488	1	3694	2	Y	-0-					-0-
07	6200	X	3955	-0-	-2245	-0-	477	1	3478	2	Y	-0-					-0-
08	6200	X	4620	-0-	-1580	-0-	528	1	4069	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
04	480	N	445	-0-	-35	-0-	25	1	420	3	N	-0-					-0-
05	465	N	447	-0-	-18	-0-	26	1	421	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	25	1	398	3	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	29	1	418	3	N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	993	-0-	-216	-0-	62	1	929	2	Y	2	6	1	1	8	1
							2	9									
04	1410	N	1091	-0-	-319	-0-	72	1	1019	2	Y	-0-					1
05	1395	N	1318	-0-	-77	-0-	89	1	1226	2	Y	3					4
							3	9									
06	1489	N	1489	-0-	-0-	-0-	98	1	1391	2	Y	-0-					4
07	1493	N	1493	-0-	-0-	-0-	96	1	1397	2	Y	-0-					4
08	1333	N	1144	-0-	-189	-0-	70	1	1070	2	Y	4	2	8			6
							4	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	233	2	3	9	N	3	3	8			-0-
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	427	-0-	-317	-0-	25	1	400	2	N	2	2	1			2
							2	9									
04	510	N	398	-0-	-112	-0-	24	1	373	2	N	1	2	1			1
							1	9									
05	403	N	388	-0-	-15	-0-	24	1	363	2	N	1					2
							1	9									
06	515	N	515	-0-	-0-	-0-	32	1	482	2	N	1	2	1			1
							1	9									
07	492	N	492	-0-	-0-	-0-	33	1	457	2	N	2	2	1			1
							2	9									
*08	440	N	440	-0-	-0-	-0-	30	1	409	2	N	1					2
							1	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	1113	-0-	-0-	-0-	144	1	961	2	Y	7	8	1			2
							8	9									
04	889	N	889	-0-	-0-	-0-	130	1	753	2	Y	5	7	1			-0-
							6	9									
05	868	N	781	-0-	-87	-0-	128	1	649	2	Y	4	2	1			2
							4	9									
06	840	N	713	-0-	-127	-0-	119	1	591	2	Y	3	4	1			1
							3	9									
07	930	N	729	-0-	-201	-0-	127	1	599	2	Y	3	4	1			-0-
							3	9									
*08	1074	N	1074	-0-	-0-	-0-	135	1	935	2	Y	4	2	1			2
							4	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
05	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
06	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-
07	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	232	-0-	-47	-0-	7	1	225	3	Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	7	1	206	3	Y	-0-					-0-
05	248	N	209	-0-	-39	-0-	6	1	203	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	6	1	213	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	7	1	204	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	6	1	224	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1170	N	1150	-0-	-20	-0-	1150	3			N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
06	1170	N	1117	-0-	-53	-0-	1117	3			N	-0-					-0-
07	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	1132	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2256	-0-	-100	-0-	113	1	2143	2	N	-0-					-0-
04	2250	N	2197	-0-	-53	-0-	110	1	2087	2	N	-0-					-0-
05	2294	N	2260	-0-	-34	-0-	107	1	2153	2	N	-0-					-0-
06	2190	N	2151	-0-	-39	-0-	110	1	2041	2	N	-0-					-0-
07	2263	N	2205	-0-	-58	-0-	118	1	2087	2	N	-0-					-0-
08	2263	N	2154	-0-	-109	-0-	118	1	2036	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	44	1	829	2	Y	7	7	1			2
							8	9									
04	825	N	825	-0-	-0-	-0-	42	1	779	2	Y	4	6	1			-0-
							4	9									
05	821	N	821	-0-	-0-	-0-	42	1	775	2	Y	4	2	1			2
							4	9									
06	775	N	775	-0-	-0-	-0-	40	1	732	2	Y	3	4	1			1
							3	9									
07	868	N	780	-0-	-88	-0-	41	1	736	2	Y	3	4	1			-0-
							3	9									
08	806	N	786	-0-	-20	-0-	34	1	748	2	Y	4	2	1			2
							4	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	892	-0-	-0-	-0-	51	1	841	3	N	-0-					-0-
04	840	N	834	-0-	-6	-0-	47	1	787	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	50	1	794	3	N	-0-					-0-
06	870	N	740	-0-	-130	-0-	43	1	697	3	N	-0-					-0-
07	868	N	738	-0-	-130	-0-	47	1	691	3	N	-0-					-0-
08	837	N	714	-0-	-123	-0-	45	1	669	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-		87	1 2 9	934	2	Y	2					3
04	904	N	904	-0-	-0-	-0-		80	1 1 9	823	2	Y	1	3	1			1
05	899	N	833	-0-	-66	-0-		75	1 2 9	756	2	Y	2					3
06	990	N	760	-0-	-230	-0-		62	1 2 9	696	2	Y	2	3	1			2
07	930	N	704	-0-	-226	-0-		62	1 1 9	641	2	Y	1					3
08	837	N	709	-0-	-128	-0-		62	1 1 9	646	2	Y	1	2	1			2

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1828	-0-	-187	-0-		92	1 13 9	1723	2	Y	12	14	1			3
04	1770	N	1663	-0-	-107	-0-		84	1 10 9	1569	2	Y	9	12	1			-0-
05	1922	N	1710	-0-	-212	-0-		88	1 10 9	1612	2	Y	9	5	1			4
06	1770	N	1648	-0-	-122	-0-		85	1 9 9	1554	2	Y	8	9	1	1	8	2
07	1705	N	1623	-0-	-82	-0-		86	1 7 9	1530	2	Y	6	8	1			-0-
08	1705	N	1604	-0-	-101	-0-		69	1 7 9	1528	2	Y	6	3	1			3

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	116	-0-	-132	-0-		6	1 1 9	109	2	Y	1	1	1			-0-
04	150	N	112	-0-	-38	-0-		6	1 1 9	105	2	Y	1	1	1			-0-
05	124	N	77	-0-	-47	-0-		4	1	73	2	Y	-0-					-0-
06	120	N	51	-0-	-69	-0-		3	1	48	2	Y	-0-					-0-
07	124	N	29	-0-	-95	-0-		2	1	27	2	Y	-0-					-0-
08	62	N	18	-0-	-44	-0-		1	1	17	2	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	231	-0-	-79	-0-		12	1 2 9	217	2	Y	2	2	1			-0-
04	270	N	219	-0-	-51	-0-		11	1 2 9	206	2	Y	2	2	1			-0-
05	196	N	196	-0-	-0-	-0-		10	1 1 9	185	2	Y	1	1	1			-0-
06	210	N	192	-0-	-18	-0-		10	1 1 9	181	2	Y	1	1	1			-0-
07	217	N	196	-0-	-21	-0-		10	1 1 9	185	2	Y	1	1	1			-0-
08	186	N	183	-0-	-3	-0-		8	1	175	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1309	-0-	-179	-0-		112	1	1196	2	Y	1					3
								1	9									
04	1350	N	1331	-0-	-19	-0-		118	1	1210	2	Y	3	4	1			2
								3	9									
05	1302	N	1217	-0-	-85	-0-		109	1	1105	2	Y	3	1	8			4
								3	9									
06	1278	N	1278	-0-	-0-	-0-		104	1	1171	2	Y	3	4	1			3
								3	9									
07	1418	N	1418	-0-	-0-	-0-		126	1	1291	2	Y	1					4
								1	9									
*08	1390	N	1390	-0-	-0-	-0-		121	1	1263	2	Y	5	4	1	1	8	4
								6	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

03	1395	N	1379	-0-	-16	-0-		69	1	1301	2	Y	8	10	1			2
								9	9									
04	1380	N	1334	-0-	-46	-0-		67	1	1258	2	Y	8	10	1			-0-
								9	9									
05	1426	N	1333	-0-	-93	-0-		69	1	1256	2	Y	7	4	1			3
								8	9									
06	1320	N	1247	-0-	-73	-0-		64	1	1177	2	Y	5	7	1			1
								6	9									
07	1364	N	1295	-0-	-69	-0-		69	1	1219	2	Y	6	7	1			-0-
								7	9									
08	1333	N	1268	-0-	-65	-0-		54	1	1207	2	Y	6	3	1			3
								7	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

03	682	N	533	-0-	-149	-0-		33	1	498	3	N	2	2	8			-0-
								2	9									
04	570	N	493	-0-	-77	-0-		32	1	461	3	N	-0-					-0-
05	620	N	559	-0-	-61	-0-		34	1	525	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-		39	1	573	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-		51	1	689	3	N	3	3	8			-0-
								3	9									
*08	694	N	694	-0-	-0-	-0-		45	1	649	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

03	279	N	255	-0-	-24	-0-		15	1	240	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-		13	1	240	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-		12	1	254	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-		10	1	246	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-		10	1	253	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-		10	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	785	-0-	-52	-0-	74	1	711	2	Y	-0-					2
04	750	N	723	-0-	-27	-0-	71	1	652	2	Y	-0-					2
05	775	N	728	-0-	-47	-0-	68	1	660	2	Y	-0-					2
06	750	N	665	-0-	-85	-0-	62	1	603	2	Y	-0-					2
07	758	N	758	-0-	-0-	-0-	69	1	689	2	Y	-0-					2
08	713	N	681	-0-	-32	-0-	66	1	615	2	Y	-0-	2	1			-0-

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
07	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-					-0-
08	62	N	20	-0-	-42	-0-	1	1	19	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	31	1	299	2	Y	-0-					1
04	330	N	312	-0-	-18	-0-	31	1	281	2	Y	-0-					1
05	341	N	322	-0-	-19	-0-	30	1	292	2	Y	-0-					1
06	330	N	301	-0-	-29	-0-	28	1	273	2	Y	-0-					1
07	310	N	216	-0-	-94	-0-	20	1	196	2	Y	-0-					1
08	310	N	199	-0-	-111	-0-	19	1	180	2	Y	-0-	1	1			-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	696	-0-	-48	-0-	35	1	657	2	Y	4	5	1			1
							4	9									
04	720	N	656	-0-	-64	-0-	33	1	619	2	Y	4	5	1			-0-
							4	9									
05	713	N	655	-0-	-58	-0-	34	1	617	2	Y	4	2	1			2
							4	9									
06	660	N	627	-0-	-33	-0-	32	1	593	2	Y	2	3	1			1
							2	9									
07	682	N	645	-0-	-37	-0-	34	1	609	2	Y	2	3	1			-0-
							2	9									
08	651	N	627	-0-	-24	-0-	27	1	598	2	Y	2	1	1			1
							2	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	353	-0-	-19	-0-	132	1	221	2	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	128	1	202	2	N	-0-					-0-
05	372	N	334	-0-	-38	-0-	132	1	202	2	N	-0-					-0-
06	330	N	311	-0-	-19	-0-	124	1	187	2	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	132	1	190	2	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	132	1	187	2	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	734	-0-	-41	-0-	37	1	697	2	Y	-0-					-0-
04	750	N	713	-0-	-37	-0-	36	1	677	2	Y	-0-					-0-
05	745	N	745	-0-	-0-	-0-	35	1	710	2	Y	-0-					-0-
06	720	N	713	-0-	-7	-0-	36	1	677	2	Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	38	1	682	2	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	39	1	676	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	690	N	631	-0-	-59	-0-	631	2			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
05	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-
06	210	N	29	-0-	-181	-0-	29	2			N	-0-					-0-
07	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	678	-0-	-35	-0-	156	1	521	2	Y	1	1	1			5
							1	9									
04	690	N	651	-0-	-39	-0-	155	1	496	2	Y	-0-	1	1			4
05	705	N	705	-0-	-0-	-0-	165	1	539	2	Y	1					5
							1	9									
06	677	N	677	-0-	-0-	-0-	160	1	517	2	Y	-0-					5
07	694	N	694	-0-	-0-	-0-	165	1	529	2	Y	-0-					5
*08	713	N	686	-0-	-27	-0-	165	1	521	2	Y	-0-	1	1			4

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	397	-0-	-254	-0-	18	1	378	2	Y	1	1	1			4
							1	9									
04	600	N	381	-0-	-219	-0-	20	1	361	2	Y	-0-	1	1			3
05	434	N	401	-0-	-33	-0-	23	1	377	2	Y	1					4
							1	9									
06	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					4
07	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					4
*08	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-	1	1			3

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3253	-0-	-219	-0-	188	1	3065	3	N	-0-					-0-
04	3300	X	3172	-0-	-128	-0-	188	1	2984	3	N	-0-					-0-
05	3317	X	3252	-0-	-65	-0-	195	1	3057	3	N	-0-					-0-
06	3210	X	3065	-0-	-145	-0-	188	1	2877	3	N	-0-					-0-
07	3286	X	3190	-0-	-96	-0-	196	1	2994	3	N	-0-					-0-
08	3286	X	3160	-0-	-126	-0-	191	1	2969	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1847	-0-	-44	-0-	107	1	1740	3	N	-0-					-0-
04	1770	N	1714	-0-	-56	-0-	102	1	1612	3	N	-0-					-0-
05	1786	N	1786	-0-	-0-	-0-	107	1	1679	3	N	-0-					-0-
06	1800	N	1751	-0-	-49	-0-	108	1	1643	3	N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	112	1	1706	3	N	-0-					-0-
08	1798	N	1696	-0-	-102	-0-	103	1	1593	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1118	-0-	-153	-0-	73	1	1044	2	Y	1					2
							1	9									
04	1200	N	1057	-0-	-143	-0-	68	1	988	2	Y	1	2	1			1
							1	9									
05	1178	N	1013	-0-	-165	-0-	53	1	960	2	Y	-0-					1
06	1080	N	792	-0-	-288	-0-	42	1	750	2	Y	-0-					1
07	1085	N	558	-0-	-527	-0-	29	1	529	2	Y	-0-					1
08	1023	N	774	-0-	-249	-0-	39	1	734	2	Y	1					2
							1	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	61	1	989	3	N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	64	1	1016	3	N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	62	1	979	3	N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	66	1	1007	3	N	-0-					-0-
07	1116	N	1089	-0-	-27	-0-	67	1	1022	3	N	-0-					-0-
*08	1055	N	1055	-0-	-0-	-0-	64	1	991	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-	-10	-0-	39	1	540	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-
05	589	N	550	-0-	-39	-0-	29	1	521	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	30	1	516	3	N	-0-					-0-
07	589	N	526	-0-	-63	-0-	30	1	496	3	N	-0-					-0-
08	558	N	513	-0-	-45	-0-	29	1	484	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
06	480	N	144	-0-	-336	-0-	144	3			N	-0-					-0-
07	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
08	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	312	-0-	-29	-0-	98	1	212	2	Y	2	2	1			1
							2	9									
04	310	N	310	-0-	-0-	-0-	96	1	213	2	Y	1	2	1			-0-
							1	9									
05	324	N	324	-0-	-0-	-0-	99	1	223	2	Y	2	1	1			1
							2	9									
06	321	N	321	-0-	-0-	-0-	94	1	226	2	Y	1	2	1			-0-
							1	9									
07	326	N	326	-0-	-0-	-0-	100	1	224	2	Y	2	2	1			-0-
							2	9									
*08	314	N	314	-0-	-0-	-0-	97	1	215	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1101	-0-	-77	-0-	1101	3			N	-0-					-0-
04	1110	N	918	-0-	-192	-0-	918	3			N	-0-					-0-
05	1147	N	745	-0-	-402	-0-	745	3			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
06	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	71	1	678	2	N	-0-					2
04	750	N	729	-0-	-21	-0-	72	1	657	2	N	-0-					2
05	713	N	692	-0-	-21	-0-	64	1	628	2	N	-0-					2
06	720	N	683	-0-	-37	-0-	64	1	619	2	N	-0-					2
07	744	N	729	-0-	-15	-0-	66	1	663	2	N	-0-					2
08	682	N	682	-0-	-0-	-0-	66	1	616	2	N	-0-	2	1			-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	708	-0-	-67	-0-	67	1	641	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	72	1	657	2	Y	-0-					-0-
05	744	N	654	-0-	-90	-0-	61	1	593	2	Y	-0-					-0-
06	690	N	533	-0-	-157	-0-	50	1	483	2	Y	-0-					-0-
07	744	N	517	-0-	-227	-0-	47	1	470	2	Y	-0-					-0-
08	651	N	599	-0-	-52	-0-	58	1	541	2	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	789	-0-	-48	-0-	74	1	715	2	Y	-0-					-0-
04	776	N	776	-0-	-0-	-0-	76	1	700	2	Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	73	1	714	2	Y	-0-					-0-
06	750	N	744	-0-	-6	-0-	69	1	675	2	Y	-0-					-0-
07	806	N	775	-0-	-31	-0-	70	1	705	2	Y	-0-					-0-
08	775	N	752	-0-	-23	-0-	73	1	679	2	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	112	1	542	2	Y	5	3	1			4
							6	9									
04	713	N	713	-0-	-0-	-0-	112	1	595	2	Y	5	6	1			3
							6	9									
05	592	N	592	-0-	-0-	-0-	110	1	479	2	Y	3	3	1			3
							3	9									
06	630	N	528	-0-	-102	-0-	105	1	420	2	Y	3	4	1			2
							3	9									
07	744	N	538	-0-	-206	-0-	109	1	426	2	Y	3	2	1			3
							3	9									
08	589	N	514	-0-	-75	-0-	109	1	402	2	Y	3	3	1			3
							3	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	70	-0-	-85	-0-	4	1	66	2	Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	1	1	23	2	Y	-0-					-0-
05	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
06	60	N	17	-0-	-43	-0-	1	1	16	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	15	1 9	251	2	Y	1	1	1			-0-
04	270	N	254	-0-	-16	-0-	14	1 9	239	2	Y	1					1
05	279	N	260	-0-	-19	-0-	14	1 9	245	2	Y	1	1	1			1
06	270	N	241	-0-	-29	-0-	14	1	227	2	Y	-0-					1
07	253	N	253	-0-	-0-	-0-	15	1 9	237	2	Y	1	1	1			1
*08	251	N	251	-0-	-0-	-0-	15	1 9	235	2	Y	1	1	1			1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	651	-0-	-31	-0-	36	1 2 9	613	2	Y	2	2	1			1
04	630	N	621	-0-	-9	-0-	34	1 2 9	585	2	Y	2					3
05	682	N	633	-0-	-49	-0-	34	1 2 9	597	2	Y	2	3	1			2
06	630	N	587	-0-	-43	-0-	34	1 1 9	552	2	Y	1					3
07	651	N	443	-0-	-208	-0-	26	1 1 9	416	2	Y	1	3	1			1
08	620	N	39	-0-	-581	-0-	2	1	37	2	Y	-0-	1	1			-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	862	-0-	-68	-0-	47	1 3 9	812	2	Y	3	3	1			1
04	870	N	845	-0-	-25	-0-	47	1 3 9	795	2	Y	3					4
05	899	N	850	-0-	-49	-0-	46	1 2 9	802	2	Y	2	4	1			2
06	840	N	544	-0-	-296	-0-	31	1 1 9	512	2	Y	1					3
07	868	N	534	-0-	-334	-0-	32	1 1 9	501	2	Y	1	3	1			1
08	837	N	625	-0-	-212	-0-	37	1 2 9	586	2	Y	2	2	1			1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	681	-0-		-1	-0-	128	1	549	2	Y	4	3	1			4
								4	9									
04	664	N	664	-0-		-0-	-0-	125	1	535	2	Y	4	5	1			3
								4	9									
05	686	N	686	-0-		-0-	-0-	130	1	553	2	Y	3	3	1			3
								3	9									
06	660	N	656	-0-		-4	-0-	127	1	526	2	Y	3	4	1			2
								3	9									
07	682	N	676	-0-		-6	-0-	128	1	545	2	Y	3	2	1			3
								3	9									
*08	691	N	691	-0-		-0-	-0-	132	1	556	2	Y	3	3	1			3
								3	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-		-0-	-0-	249	1	378	2	Y	-0-					-0-
04	600	N	582	-0-		-18	-0-	241	1	341	2	Y	-0-					-0-
05	682	N	543	-0-		-139	-0-	248	1	295	2	Y	-0-					-0-
06	600	N	527	-0-		-73	-0-	223	1	304	2	Y	-0-					-0-
07	598	N	598	-0-		-0-	-0-	248	1	350	2	Y	-0-					-0-
*08	589	N	589	-0-		-0-	-0-	245	1	344	2	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-		-0-	-0-	9	1	148	3	N	-0-					-0-
04	150	N	38	-0-		-112	-0-	2	1	36	3	N	-0-					-0-
05	62	N	35	-0-		-27	-0-	2	1	33	3	N	-0-					-0-
06	150	N	26	-0-		-124	-0-	2	1	24	3	N	-0-					-0-
07	31	N	19	-0-		-12	-0-	1	1	18	3	N	-0-					-0-
*08	378	N	378	-0-		-0-	-0-	23	1	355	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-		-0-	-0-	43	1	706	3	N	-0-					-0-
04	840	N	691	-0-		-149	-0-	41	1	650	3	N	-0-					-0-
05	837	N	697	-0-		-140	-0-	42	1	655	3	N	-0-					-0-
06	720	N	620	-0-		-100	-0-	38	1	582	3	N	-0-					-0-
07	713	N	672	-0-		-41	-0-	41	1	631	3	N	-0-					-0-
08	682	N	641	-0-		-41	-0-	39	1	602	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-		-30	-0-	1	3			N	-0-					-0-
04	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
05	164	N	164	-0-		-0-	-0-	10	1	154	3	N	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	155	N	1	-0-		-154	-0-	1	3			N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	821	-0-		-47	-0-	54	1	767	2	Y	-0-					-0-
04	870	N	801	-0-		-69	-0-	48	1	753	2	Y	-0-					-0-
05	837	N	764	-0-		-73	-0-	46	1	718	2	Y	-0-					-0-
06	780	N	708	-0-		-72	-0-	44	1	664	2	Y	-0-					-0-
07	885	N	885	-0-		-0-	-0-	55	1	830	2	Y	-0-					-0-
*08	820	N	820	-0-		-0-	-0-	50	1	770	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	632	-0-	-50	-0-	39	1	593	3	N	-0-					-0-
04	660	N	601	-0-	-59	-0-	39	1	562	3	N	-0-					-0-
05	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	39	1	535	3	N	-0-					-0-
07	620	N	583	-0-	-37	-0-	40	1	543	3	N	-0-					-0-
08	620	N	578	-0-	-42	-0-	38	1	540	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-
06	720	N	371	-0-	-349	-0-	371	2			N	-0-					-0-
07	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-
08	744	N	593	-0-	-151	-0-	593	2			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	850	-0-	-18	-0-	55	1	795	2	Y	-0-					3
04	810	N	809	-0-	-1	-0-	52	1	757	2	Y	-0-					3
05	837	N	790	-0-	-47	-0-	42	1	748	2	Y	-0-					3
06	828	N	828	-0-	-0-	-0-	44	1	784	2	Y	-0-					3
07	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					3
*08	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-					3

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	13	1	271	2	Y	1	1	1			4
							1	9									
04	300	N	253	-0-	-47	-0-	13	1	239	2	Y	1	1	1			4
							1	9									
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					4
06	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					4
07	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					4
08	279	N	266	-0-	-13	-0-	16	1	249	2	Y	1	1	1			4
							1	9									

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	286	-0-	-210	-0-	13	1	273	2	Y	-0-	1	1			7
04	420	N	-0-	-0-	-420	-0-					Y	-0-					7
05	773	N	773	-0-	-0-	-0-	44	1	728	2	Y	1					8
							1	9									
06	711	N	711	-0-	-0-	-0-	42	1	669	2	Y	-0-					8
07	888	N	888	-0-	-0-	-0-	52	1	835	2	Y	1					9
							1	9									
*08	760	N	760	-0-	-0-	-0-	45	1	715	2	Y	-0-	2	1			7

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	474	-0-	-22	-0-	27	1	447	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	25	1	426	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	26	1	414	3	N	-0-					-0-
07	465	N	448	-0-	-17	-0-	29	1	419	3	N	-0-					-0-
08	465	N	430	-0-	-35	-0-	27	1	403	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-
05	620	N	124	-0-	-496	-0-	124	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	2			N	-0-					-0-
05	620	N	401	-0-	-219	-0-	401	2			N	-0-					-0-
06	600	N	324	-0-	-276	-0-	324	2			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

03	830	N	830	-0-	-0-	-0-	46	1	781	2	N	3	3	1			1
							3	9									
04	740	N	740	-0-	-0-	-0-	41	1	697	2	N	2					3
							2	9									
05	837	N	720	-0-	-117	-0-	39	1	679	2	N	2	3	1			2
							2	9									
06	810	N	668	-0-	-142	-0-	38	1	629	2	N	1					3
							1	9									
07	775	N	642	-0-	-133	-0-	38	1	603	2	N	1	3	1			1
							1	9									
08	713	N	689	-0-	-24	-0-	41	1	645	2	N	3	3	1			1
							3	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

03	1302	N	1234	-0-	-68	-0-	68	1	1160	2	Y	5	5	1			1
							6	9									
04	1260	N	1078	-0-	-182	-0-	60	1	1014	2	Y	4					5
							4	9									
05	1271	N	1084	-0-	-187	-0-	58	1	1023	2	Y	3	5	1			3
							3	9									
06	1200	N	1045	-0-	-155	-0-	60	1	983	2	Y	2					5
							2	9									
07	1116	N	970	-0-	-146	-0-	58	1	911	2	Y	1	4	1			2
							1	9									
08	1054	N	965	-0-	-89	-0-	57	1	904	2	Y	4	4	1			2
							4	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

03	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
04	660	N	532	-0-	-128	-0-	532	3			N	-0-					-0-
05	682	N	101	-0-	-581	-0-	101	3			N	-0-					-0-
06	600	N	165	-0-	-435	-0-	165	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	614	-0-	-37	-0-	34	1	578	2	Y	2	2	1			1
							2	9									
04	582	N	582	-0-	-0-	-0-	32	1	549	2	Y	1					2
							1	9									
05	589	N	589	-0-	-0-	-0-	32	1	555	2	Y	2	2	1			2
							2	9									
06	600	N	474	-0-	-126	-0-	27	1	446	2	Y	1					3
							1	9									
07	595	N	595	-0-	-0-	-0-	35	1	560	2	Y	-0-	2	1			1
08	589	N	587	-0-	-2	-0-	35	1	550	2	Y	2	2	1			1
							2	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	70	1	673	2	N	-0-					1
04	720	N	683	-0-	-37	-0-	67	1	616	2	N	-0-					1
05	744	N	700	-0-	-44	-0-	65	1	635	2	N	-0-					1
06	720	N	663	-0-	-57	-0-	62	1	601	2	N	-0-					1
07	713	N	680	-0-	-33	-0-	62	1	618	2	N	-0-					1
08	713	N	672	-0-	-41	-0-	65	1	607	2	N	-0-	1	1			-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		58	-0-	58	59	58	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	20	1	281	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	15	1	272	3	N	-0-					-0-
06	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1021	-0-	-2	-0-	69	1	952	3	N	-0-					-0-
04	990	N	979	-0-	-11	-0-	62	1	917	3	N	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	55	1	970	3	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	53	1	913	3	N	-0-					-0-
07	1023	N	938	-0-	-85	-0-	54	1	884	3	N	-0-					-0-
08	1023	N	903	-0-	-120	-0-	51	1	852	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1327	-0-	-130	-0-	121	1	1206	2	Y	-0-					-0-
04	1764	N	1764	-0-	-0-	-0-	151	1	1613	2	Y	-0-					-0-
05	1765	N	1765	-0-	-0-	-0-	152	1	1613	2	Y	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	126	1	1292	2	Y	-0-					-0-
07	1829	X	1358	-0-	-471	-0-	123	1	1235	2	Y	-0-					-0-
08	1829	X	1294	-0-	-535	-0-	114	1	1173	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
08	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		2	-0-	2	3	2	2			Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-
04	150	N	102	-0-	-48	-0-	5	1	97	2	Y	-0-					-0-
05	124	N	81	-0-	-43	-0-	5	1	76	2	Y	-0-					-0-
06	90	N	47	-0-	-43	-0-	3	1	44	2	Y	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	583	-0-	-440	-0-	583	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	73	1	1050	2	Y	-0-					4
04	1769	N	1769	-0-	-0-	-0-	113	1	1656	2	Y	-0-					4
05	1491	N	1491	-0-	-0-	-0-	79	1	1412	2	Y	-0-					4
06	1020	N	856	-0-	-164	-0-	46	1	810	2	Y	-0-					4
07	1829	N	1248	-0-	-581	-0-	64	1	1184	2	Y	-0-					4
08	1488	N	949	-0-	-539	-0-	48	1	901	2	Y	-0-					4

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	42 3	1 9	726	2	Y	3	3	1			1
04	810	N	712	-0-	-98	-0-	39 2	1 9	671	2	Y	2					3
05	806	N	740	-0-	-66	-0-	40 2	1 9	698	2	Y	2	3	1			2
06	750	N	688	-0-	-62	-0-	40 1	1 9	647	2	Y	1					3
07	744	N	581	-0-	-163	-0-	35 1	1 9	545	2	Y	1	3	1			1
08	713	N	689	-0-	-24	-0-	41 3	1 9	645	2	Y	3	3	1			1

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	68	1	79	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	65	1	72	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	68	1	72	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	65	1	65	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	67	1	55	3	N	-0-					-0-
08	155	N	114	-0-	-41	-0-	66	1	48	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1113	-0-	-34	-0-	57	1	1056	3	N	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	57	1	1055	3	N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	67	1	1219	3	N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	71	1	1286	3	N	-0-					-0-
*08	1219	N	1219	-0-	-0-	-0-	66	1	1153	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	N	994	-0-	-0-	-0-	60 6	1 9	928	2	Y	5	4	1			5
04	905	N	905	-0-	-0-	-0-	55 7	1 9	843	2	Y	6	8	1			3
05	961	N	889	-0-	-72	-0-	56 6	1 9	827	2	Y	5	4	1			4
06	930	N	868	-0-	-62	-0-	56 6	1 9	806	2	Y	5	6	1			3
07	930	N	893	-0-	-37	-0-	54 4	1 9	835	2	Y	4	3	1			4
08	899	N	882	-0-	-17	-0-	57 4	1 9	821	2	Y	4	4	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-	-21	-0-	25	1 2 9	386	2	Y	2	2	1			2
04	420	N	393	-0-	-27	-0-	24	1 2 9	367	2	Y	2	3	1			1
05	403	N	399	-0-	-4	-0-	25	1 3 9	371	2	Y	3	2	1			2
06	390	N	367	-0-	-23	-0-	24	1 1 9	342	2	Y	1	2	1			1
07	450	N	450	-0-	-0-	-0-	27	1 2 9	421	2	Y	2	1	1			2
08	403	N	395	-0-	-8	-0-	26	1 2 9	367	2	Y	2	2	1			2

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	19	1 2 9	288	2	N	2	1	1			2
04	300	N	297	-0-	-3	-0-	18	1 2 9	277	2	N	2	2	1	1	8	1
05	310	N	303	-0-	-7	-0-	19	1 1 9	283	2	N	1	1	1			1
06	300	N	292	-0-	-8	-0-	19	1 3 9	270	2	N	3	2	1	1	8	1
07	299	N	299	-0-	-0-	-0-	18	1 1 9	280	2	N	1	1	1			1
*08	295	N	295	-0-	-0-	-0-	19	1 1 9	275	2	N	1	1	1			1

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	88	1 2 9	275	2	Y	2	1	1			2
04	330	N	325	-0-	-5	-0-	84	1 2 9	239	2	Y	2	3	1			1
05	341	N	263	-0-	-78	-0-	83	1 1 9	179	2	Y	1	1	1			1
06	360	N	246	-0-	-114	-0-	80	1 2 9	164	2	Y	2	2	1			1
07	341	N	231	-0-	-110	-0-	80	1 1 9	150	2	Y	1	1	1			1
*08	305	N	305	-0-	-0-	-0-	86	1 1 9	218	2	Y	1	1	1			1

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	181	-0-	-36	-0-	12	1	169	2	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	10	1	158	2	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	10	1	154	2	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	9	1	141	2	N	-0-					-0-
07	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	630	-0-	-21	-0-	35	1 2 9	593	2	Y	2	2	1			1
04	600	N	596	-0-	-4	-0-	33	1 2 9	561	2	Y	2					3
05	651	N	601	-0-	-50	-0-	32	1 2 9	567	2	Y	2	3	1			2
06	600	N	578	-0-	-22	-0-	33	1 1 9	544	2	Y	1					3
07	620	N	591	-0-	-29	-0-	35	1	556	2	Y	-0-	2	1			1
*08	594	N	594	-0-	-0-	-0-	35	1 2 9	557	2	Y	2	2	1			1

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

03	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	38	1 3 9	753	2	Y	3	1	1			2
07	INC G-10		526	-0-	526	526	26	1 4 9	496	2	Y	4	3	1			3
08	INC G-10		741	-0-	741	1267	38	1 4 9	699	2	Y	4	3	1			4

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

03	620	N	605	-0-	-15	-0-	40	1	565	2	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	34	1	540	2	Y	-0-					-0-
05	558	N	557	-0-	-1	-0-	33	1	524	2	Y	-0-					-0-
06	600	N	479	-0-	-121	-0-	30	1	449	2	Y	-0-					-0-
07	589	N	497	-0-	-92	-0-	31	1	466	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	34	1	524	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

03	527	N	479	-0-	-48	-0-	29	1 3 9	447	2	N	3	2	1			3
04	150	N	108	-0-	-42	-0-	7	1	101	2	N	-0-	3	1			-0-
05	527	N	347	-0-	-180	-0-	22	1 4 9	321	2	N	4	1	1	1	8	2
06	450	N	306	-0-	-144	-0-	20	1 1 9	285	2	N	1	2	1			1
07	324	N	324	-0-	-0-	-0-	20	1 2 9	302	2	N	2	1	1			2
08	341	N	311	-0-	-30	-0-	20	1 1 9	290	2	N	1	2	1			1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

03	1550	N	1481	-0-	-69	-0-	76	1	1405	3	N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	80	1	1449	3	N	-0-					-0-
05	1457	N	1414	-0-	-43	-0-	86	1	1328	3	N	-0-					-0-
06	1440	N	1364	-0-	-76	-0-	80	1	1284	3	N	-0-					-0-
07	1581	N	1156	-0-	-425	-0-	64	1 2 9	1090	3	N	2	2	8			-0-
08	1426	N	1364	-0-	-62	-0-	78	1	1286	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	18	1	349	3	N	-0-					-0-
05	403	N	398	-0-	-5	-0-	21	1	377	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	23	1	378	3	N	2	2	8			-0-
							2	9									
07	394	N	394	-0-	-0-	-0-	23	1	369	3	N	2	2	8			-0-
							2	9									
08	403	N	376	-0-	-27	-0-	21	1	351	3	N	4	4	8			-0-
							4	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	600	N	507	-0-	-93	-0-	507	3			N	-0-					-0-
07	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

03	544	N	544	-0-	-0-	-0-	34	1	509	2	Y	1	2	1	1	8	-0-
							1	9									
04	570	N	507	-0-	-63	-0-	33	1	474	2	Y	-0-					-0-
05	589	N	526	-0-	-63	-0-	36	1	488	2	Y	2					2
							2	9									
06	540	N	502	-0-	-38	-0-	33	1	467	2	Y	2	2	8			2
							2	9									
07	527	N	510	-0-	-17	-0-	33	1	477	2	Y	-0-					2
08	527	N	508	-0-	-19	-0-	31	1	476	2	Y	1					3
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

03	1581	N	1187	-0-	-394	-0-	1187	2			N	-0-					-0-
04	1140	N	1091	-0-	-49	-0-	1091	2			N	-0-					-0-
05	1426	N	506	-0-	-920	-0-	506	2			N	-0-					-0-
06	1140	N	536	-0-	-604	-0-	536	2			N	-0-					-0-
07	1116	N	595	-0-	-521	-0-	595	2			N	-0-					-0-
*08	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	N	1	1	8			-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

03	527	N	517	-0-	-10	-0-	149	1	368	2	Y	-0-	1	1			-0-
04	510	N	481	-0-	-29	-0-	146	1	334	2	Y	1	1	1			-0-
							1	9									
05	527	N	445	-0-	-82	-0-	150	1	295	2	Y	-0-					-0-
06	510	N	450	-0-	-60	-0-	147	1	303	2	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	152	1	315	2	Y	1					1
							1	9									
*08	468	N	468	-0-	-0-	-0-	152	1	316	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

03	775	N	764	-0-	-11	-0-	50	1	714	2	Y	-0-					2
04	750	N	717	-0-	-33	-0-	46	1	671	2	Y	-0-					2
05	775	N	569	-0-	-206	-0-	30	1	539	2	Y	-0-					2
06	750	N	550	-0-	-200	-0-	29	1	521	2	Y	-0-					2
07	744	N	566	-0-	-178	-0-	29	1	537	2	Y	-0-					2
08	558	N	546	-0-	-12	-0-	28	1	518	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	996	-0-	-120	-0-	86	1	909	2	Y	1	2	1			1
							1	9									
04	1044	N	1044	-0-	-0-	-0-	88	1	955	2	Y	1					2
							1	9									
05	992	N	872	-0-	-120	-0-	59	1	812	2	Y	1	2	1			1
							1	9									
06	960	N	787	-0-	-173	-0-	56	1	730	2	Y	1	2	1			-0-
							1	9									
07	1085	N	830	-0-	-255	-0-	57	1	773	2	Y	-0-					-0-
*08	1125	N	1125	-0-	-0-	-0-	70	1	1052	2	Y	3	2	8			1
							3	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

03	1395	N	1227	-0-	-168	-0-	106	1	1119	2	Y	2	2	1			2
							2	9									
04	1350	N	1326	-0-	-24	-0-	112	1	1214	2	Y	-0-					2
05	1457	N	1448	-0-	-9	-0-	98	1	1349	2	Y	1	2	1			1
							1	9									
06	1200	N	1199	-0-	-1	-0-	85	1	1113	2	Y	1	2	1			-0-
							1	9									
07	1383	N	1383	-0-	-0-	-0-	94	1	1288	2	Y	1					1
							1	9									
*08	1598	N	1598	-0-	-0-	-0-	100	1	1498	2	Y	-0-					1

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

03	992	N	982	-0-	-10	-0-	66	1	916	3	N	-0-					-0-
04	960	N	952	-0-	-8	-0-	60	1	892	3	N	-0-					-0-
05	992	N	970	-0-	-22	-0-	52	1	918	3	N	-0-					-0-
06	960	N	917	-0-	-43	-0-	50	1	867	3	N	-0-					-0-
07	992	N	913	-0-	-79	-0-	52	1	861	3	N	-0-					-0-
08	961	N	894	-0-	-67	-0-	50	1	844	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

03	380	N	380	-0-	-0-	-0-	23	1	354	2	N	3	2	1			2
							3	9									
04	368	N	368	-0-	-0-	-0-	22	1	343	2	N	3	3	1	1	8	1
							3	9									
05	374	N	374	-0-	-0-	-0-	23	1	348	2	N	3	2	1			2
							3	9									
06	360	N	354	-0-	-6	-0-	23	1	329	2	N	2	2	1	1	8	1
							2	9									
07	373	N	373	-0-	-0-	-0-	23	1	348	2	N	2	1	1			2
							2	9									
*08	380	N	380	-0-	-0-	-0-	25	1	353	2	N	2	2	1			2
							2	9									

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

03	248	N	248	-0-	-0-	-0-	16	1	232	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	14	1	210	2	Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	14	1	213	2	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	166	1	341	2	Y	-0-					-0-
04	510	N	459	-0-	-51	-0-	156	1	303	2	Y	-0-					-0-
05	527	N	483	-0-	-44	-0-	162	1	321	2	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	158	1	309	2	Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	163	1	311	2	Y	-0-					-0-
08	496	N	474	-0-	-22	-0-	162	1	310	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	537	-0-	-52	-0-	35	1	502	2	Y	-0-					3
04	540	N	515	-0-	-25	-0-	33	1	482	2	Y	-0-					3
05	558	N	520	-0-	-38	-0-	27	1	493	2	Y	-0-					3
06	510	N	493	-0-	-17	-0-	26	1	467	2	Y	-0-					3
07	527	N	511	-0-	-16	-0-	26	1	485	2	Y	-0-					3
08	527	N	485	-0-	-42	-0-	25	1	460	2	Y	-0-					3

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1170	N	1170	-0-	-0-	-0-	62	1	1108	3	N	-0-					-0-
04	1140	N	1070	-0-	-70	-0-	54	1	1016	3	N	-0-					-0-
05	1209	N	1136	-0-	-73	-0-	60	1	1076	3	N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	62	1	1028	3	N	-0-					-0-
07	1116	N	1094	-0-	-22	-0-	65	1	1029	3	N	-0-					-0-
08	1147	N	1089	-0-	-58	-0-	62	1	1027	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	27	1	479	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	25	1	472	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	31	1	494	3	N	-0-					-0-
08	527	N	496	-0-	-31	-0-	28	1	468	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1916	N	1916	-0-	-0-	-0-	98	1	1816	3	N	2	2	8			-0-
							2	9									
04	1786	N	1786	-0-	-0-	-0-	93	1	1692	3	N	1	1	8			-0-
							1	9									
05	1784	N	1784	-0-	-0-	-0-	109	1	1675	3	N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	103	1	1659	3	N	4	4	8			-0-
							4	9									
07	1860	N	1765	-0-	-95	-0-	98	1	1657	3	N	9	9	8			-0-
							10	9									
08	1798	N	1786	-0-	-12	-0-	102	1	1673	3	N	10	10	8			-0-
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	37	1	558	2	Y	1	3	1			-0-
							1	9									
04	600	N	567	-0-	-33	-0-	37	1	530	2	Y	-0-					-0-
05	620	N	594	-0-	-26	-0-	40	1	552	2	Y	2					2
							2	9									
06	570	N	565	-0-	-5	-0-	37	1	528	2	Y	-0-					2
07	589	N	576	-0-	-13	-0-	37	1	539	2	Y	-0-					2
08	589	N	564	-0-	-25	-0-	35	1	528	2	Y	1					3
							1	9									

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	20	1	433	2	Y	3	1	1	2	8	3
							3	9									
04	480	N	431	-0-	-49	-0-	22	1	408	2	Y	1	1	1			3
							1	9									
05	483	N	483	-0-	-0-	-0-	27	1	456	2	Y	-0-					3
06	450	N	389	-0-	-61	-0-	23	1	365	2	Y	1	1	8			3
							1	9									
07	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-					3
08	496	N	445	-0-	-51	-0-	26	1	418	2	Y	1	1	1			3
							1	9									

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	31	1	453	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	50	1	686	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	50	1	683	3	N	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	48	1	685	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	553	-0-	-36	-0-	32	1	521	3	N	-0-					-0-
04	570	N	543	-0-	-27	-0-	32	1	511	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
06	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-
07	558	N	547	-0-	-11	-0-	34	1	513	3	N	-0-					-0-
08	558	N	555	-0-	-3	-0-	34	1	521	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	496	-0-		-62	-0-	27	1	468	2	N	1	2	1			-0-
								1	9									
04	510	N	499	-0-		-11	-0-	28	1	469	2	N	2					2
								2	9									
05	527	N	505	-0-		-22	-0-	27	1	477	2	N	1	2	1			1
								1	9									
06	480	N	469	-0-		-11	-0-	27	1	441	2	N	1					2
								1	9									
07	527	N	504	-0-		-23	-0-	30	1	473	2	N	1	2	1			1
								1	9									
*08	508	N	508	-0-		-0-	-0-	30	1	476	2	N	2	2	1			1
								2	9									

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

03	341	N	304	-0-		-37	-0-	17	1	286	2	Y	1	1	1			-0-
								1	9									
04	314	N	314	-0-		-0-	-0-	17	1	296	2	Y	1					1
								1	9									
05	328	N	328	-0-		-0-	-0-	18	1	309	2	Y	1	1	1			1
								1	9									
06	302	N	302	-0-		-0-	-0-	17	1	285	2	Y	-0-					1
07	310	N	310	-0-		-0-	-0-	18	1	291	2	Y	1	1	1			1
								1	9									
*08	315	N	315	-0-		-0-	-0-	19	1	295	2	Y	1	1	1			1
								1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

03	173	N	173	-0-		-0-	-0-	10	1	162	2	N	1	1	1			1
								1	9									
04	160	N	160	-0-		-0-	-0-	10	1	148	2	N	2	1	1	1	8	1
								2	9									
05	186	N	160	-0-		-26	-0-	10	1	149	2	N	1	1	1			1
								1	9									
06	180	N	151	-0-		-29	-0-	10	1	141	2	N	-0-	1	1			-0-
07	156	N	156	-0-		-0-	-0-	9	1	145	2	N	2	1	1			1
								2	9									
08	155	N	154	-0-		-1	-0-	10	1	143	2	N	1	1	1			1
								1	9									

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	51	1	867	2	Y	4	4	1			1
							4	9									
04	1140	N	1140	-0-	-0-	-0-	63	1	1073	2	Y	4					5
							4	9									
05	1209	N	1006	-0-	-203	-0-	54	1	949	2	Y	3	5	1			3
							3	9									
06	900	N	806	-0-	-94	-0-	46	1	759	2	Y	1					4
							1	9									
07	1274	N	1274	-0-	-0-	-0-	76	1	1195	2	Y	3	4	1			3
							3	9									
*08	1139	N	1139	-0-	-0-	-0-	67	1	1068	2	Y	4	5	1			2
							4	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	17	1	255	2	Y	-0-	1	1			-0-
04	270	N	256	-0-	-14	-0-	17	1	239	2	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	18	1	246	2	Y	1					1
							1	9									
06	270	N	255	-0-	-15	-0-	17	1	238	2	Y	-0-					1
07	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-					1
08	279	N	260	-0-	-19	-0-	16	1	244	2	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	952	-0-	-288	-0-	49	1	903	3	N	-0-					-0-
04	1170	N	1086	-0-	-84	-0-	57	1	1029	3	N	-0-					-0-
05	1263	N	1263	-0-	-0-	-0-	77	1	1186	3	N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	76	1	1217	3	N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	68	1	1155	3	N	-0-					-0-
08	1271	N	1199	-0-	-72	-0-	69	1	1130	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1392	-0-	-778	-0-	61	1	1300	2	Y	28	35	1			11
							31	9									
04	1980	N	1688	-0-	-292	-0-	69	1	1577	2	Y	38	36	1			13
							42	9									
05	1891	N	1241	-0-	-650	-0-	48	1	1167	2	Y	24	24	1			13
							26	9									
06	1777	N	1777	-0-	-0-	-0-	72	1	1673	2	Y	29	25	1			17
							32	9									
07	1736	N	1690	-0-	-46	-0-	73	1	1585	2	Y	29	29	1			17
							32	9									
*08	2135	N	2135	-0-	-0-	-0-	93	1	2001	2	Y	37	30	1			24
							41	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
06	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-			-0-
07	INC G-10		120	-0-	120	120	7	1	113	3	N	-0-			-0-
08	INC G-10		117	-0-	117	237	7	1	110	3	N	-0-			-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

03	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT			-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

03	816	N	816	-0-	-0-	-0-	42	1	774	3	N	-0-			-0-
04	780	N	765	-0-	-15	-0-	39	1	726	3	N	-0-			-0-
05	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-			-0-
06	780	N	763	-0-	-17	-0-	40	1	723	3	N	-0-			-0-
07	806	N	774	-0-	-32	-0-	40	1	734	3	N	-0-			-0-
08	775	N	733	-0-	-42	-0-	40	1	693	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

03	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-			-0-
04	522	N	522	-0-	-0-	-0-	31	1	491	3	N	-0-			-0-
05	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-			-0-
06	548	N	548	-0-	-0-	-0-	34	1	514	3	N	-0-			-0-
07	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-			-0-
08	558	N	552	-0-	-6	-0-	33	1	519	3	N	-0-			-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

03	403	N	-0-	-0-	-403	-0-					Y	-0-			3
04	30	N	-0-	-0-	-30	-0-					Y	-0-			3
05	1770	N	1770	-0-	-0-	-0-	93	1	1677	2	Y	-0-			3
06	1761	N	1761	-0-	-0-	-0-	94	1	1667	2	Y	-0-			3
07	INC G-10		1153	-0-	1153	1153	60	1	1093	2	Y	-0-			3
08	INC G-10		1022	-0-	1022	2175	52	1	970	2	Y	-0-			3

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

03	496	N	401	-0-	-95	-0-	20	1	381	2	Y	-0-			-0-
04	522	N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-			-0-
05	527	N	436	-0-	-91	-0-	21	1	415	2	Y	-0-			-0-
06	455	N	455	-0-	-0-	-0-	23	1	432	2	Y	-0-			-0-
07	527	N	445	-0-	-82	-0-	24	1	421	2	Y	-0-			-0-
08	434	N	309	-0-	-125	-0-	17	1	292	2	Y	-0-			-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

03	651	N	607	-0-	-44	-0-	31	1	576	3	N	-0-			-0-
04	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-			-0-
05	589	N	480	-0-	-109	-0-	25	1	455	3	N	-0-			-0-
06	600	N	553	-0-	-47	-0-	29	1	524	3	N	-0-			-0-
07	651	N	632	-0-	-19	-0-	33	1	599	3	N	-0-			-0-
*08	594	N	594	-0-	-0-	-0-	32	1	562	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	595	-0-	-56	-0-	31	1	564	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	34	1	639	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
07	682	N	641	-0-	-41	-0-	33	1	608	3	N	-0-					-0-
08	651	N	635	-0-	-16	-0-	35	1	600	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	968	-0-	-55	-0-	50	1	918	3	N	-0-					-0-
04	990	N	955	-0-	-35	-0-	49	1	906	3	N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	51	1	914	3	N	-0-					-0-
06	930	N	814	-0-	-116	-0-	43	1	771	3	N	-0-					-0-
07	992	N	906	-0-	-86	-0-	47	1	859	3	N	-0-					-0-
08	961	N	648	-0-	-313	-0-	35	1	613	3	N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	2	1	54	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
05	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	3			N	-0-					-0-
08	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	246	-0-	-157	-0-	246	3			N	-0-					-0-
04	420	N	224	-0-	-196	-0-	224	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1333	-0-	-31	-0-	1333	3			N	-0-					-0-
04	1320	N	1269	-0-	-51	-0-	1269	3			N	-0-					-0-
05	1364	N	1209	-0-	-155	-0-	1209	3			N	-0-					-0-
06	1290	N	776	-0-	-514	-0-	776	3			N	-0-					-0-
07	1302	N	861	-0-	-441	-0-	861	3			N	-0-					-0-
08	1209	N	942	-0-	-267	-0-	942	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	283	-0-	-27	-0-	104	1	177	2	N	2	1	1			2
							2	9									
04	300	N	271	-0-	-29	-0-	101	1	169	2	N	1	2	1			1
							1	9									
05	279	N	275	-0-	-4	-0-	104	1	170	2	N	1	1	1			1
							1	9									
06	270	N	255	-0-	-15	-0-	101	1	152	2	N	2	2	1			1
							2	9									
07	279	N	253	-0-	-26	-0-	103	1	149	2	N	1	1	1			1
							1	9									
08	279	N	243	-0-	-36	-0-	103	1	139	2	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

03	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					1
04	210	N	207	-0-	-3	-0-	13	1	194	2	Y	-0-					1
05	217	N	212	-0-	-5	-0-	11	1	201	2	Y	-0-					1
06	210	N	200	-0-	-10	-0-	11	1	189	2	Y	-0-					1
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					1
08	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

03	465	N	408	-0-	-57	-0-	27	1	381	2	Y	-0-					2
04	420	N	379	-0-	-41	-0-	24	1	355	2	Y	-0-					2
05	434	N	382	-0-	-52	-0-	20	1	362	2	Y	-0-					2
06	390	N	357	-0-	-33	-0-	19	1	337	2	Y	1	1	8			2
							1	9									
07	403	N	375	-0-	-28	-0-	19	1	356	2	Y	-0-					2
08	372	N	366	-0-	-6	-0-	19	1	347	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1212	-0-	-59	-0-	71	1 6 9	1135	2	N	5	5	1			6
04	1230	N	1158	-0-	-72	-0-	70	1 3 9	1085	2	N	3	5	1			4
05	1240	N	1125	-0-	-115	-0-	69	1 1 9	1055	2	N	1					5
06	1170	N	1064	-0-	-106	-0-	66	1 3 9	995	2	N	3	5	1			3
07	1209	N	915	-0-	-294	-0-	62	1 3 9	850	2	N	3	4	1			2
08	1116	N	865	-0-	-251	-0-	60	1 2 9	803	2	N	2					4

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	773	-0-	-33	-0-	46	1 6 9	721	2	N	5	4	1			4
04	750	N	711	-0-	-39	-0-	43	1 6 9	662	2	N	5	6	1			3
05	806	N	727	-0-	-79	-0-	46	1 3 9	678	2	N	3	3	1			3
06	750	N	707	-0-	-43	-0-	46	1 4 9	657	2	N	4	5	1			2
07	766	N	766	-0-	-0-	-0-	47	1 4 9	715	2	N	4	2	1			4
*08	773	N	773	-0-	-0-	-0-	50	1 4 9	719	2	N	4	4	1			4

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	169	-0-	-79	-0-	77	1 1 9	91	2	N	1	1	1			1
04	210	N	150	-0-	-60	-0-	73	1 1 9	76	2	N	1	1	1			1
05	186	N	141	-0-	-45	-0-	75	1 1 9	65	2	N	1	1	1			1
06	150	N	120	-0-	-30	-0-	72	1	48	2	N	-0-	1	1			-0-
07	155	N	114	-0-	-41	-0-	73	1 1 9	40	2	N	1					1
*08	411	N	411	-0-	-0-	-0-	84	1 2 9	325	2	N	2	1	1			2

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	37	1	660	3	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	32	1	609	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	36	1	642	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	39	1	614	3	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	37	1	611	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	534	-0-	-55	-0-	32	1	502	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	27	1	482	3	N	-0-					-0-
05	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	19	1	483	3	N	-0-					-0-
07	527	N	516	-0-	-11	-0-	19	1	497	3	N	-0-					-0-
08	527	N	513	-0-	-14	-0-	20	1	493	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

03	496	N	461	-0-	-35	-0-	28	1	431	2	N	2	2	1			2
							2	9									
04	480	N	450	-0-	-30	-0-	27	1	419	2	N	4	4	1			2
							4	9									
05	465	N	452	-0-	-13	-0-	28	1	422	2	N	2	2	1			2
							2	9									
06	450	N	426	-0-	-24	-0-	28	1	396	2	N	2	3	1			1
							2	9									
07	465	N	448	-0-	-17	-0-	27	1	419	2	N	2	1	1			2
							2	9									
08	465	N	450	-0-	-15	-0-	29	1	419	2	N	2	2	1			2
							2	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

03	713	N	678	-0-	-35	-0-	133	1	545	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	127	1	500	3	N	-0-					-0-
05	682	N	632	-0-	-50	-0-	131	1	501	3	N	-0-					-0-
06	660	N	580	-0-	-80	-0-	125	1	455	3	N	-0-					-0-
07	651	N	570	-0-	-81	-0-	128	1	442	3	N	-0-					-0-
08	620	N	480	-0-	-140	-0-	124	1	356	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

03	837	N	813	-0-	-24	-0-	42	1	771	3	N	-0-					-0-
04	810	N	779	-0-	-31	-0-	40	1	739	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	39	1	713	3	N	-0-					-0-
07	806	N	768	-0-	-38	-0-	40	1	728	3	N	-0-					-0-
08	775	N	732	-0-	-43	-0-	40	1	692	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

03	198	N	198	-0-	-0-	-0-	12	1	185	2	N	1	1	1			1
							1	9									
04	198	N	198	-0-	-0-	-0-	12	1	184	2	N	2	2	1			1
							2	9									
05	191	N	191	-0-	-0-	-0-	12	1	178	2	N	1	1	1			1
							1	9									
06	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-	1	1			-0-
07	217	N	165	-0-	-52	-0-	10	1	153	2	N	2	1	1			1
							2	9									
08	186	N	160	-0-	-26	-0-	10	1	149	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	9	1	141	2	Y	1	1	1			1
							1	9									
04	150	N	137	-0-	-13	-0-	8	1	128	2	Y	1	1	1			1
							1	9									
05	155	N	133	-0-	-22	-0-	8	1	124	2	Y	1	1	1			1
							1	9									
06	150	N	123	-0-	-27	-0-	8	1	115	2	Y	-0-	1	1			-0-
07	155	N	119	-0-	-36	-0-	7	1	111	2	Y	1					1
							1	9									
08	124	N	109	-0-	-15	-0-	7	1	101	2	Y	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	24	-0-	-410	-0-	1	1	23	2	N	-0-	2	1			-0-
04	540	N	188	-0-	-352	-0-	11	1	175	2	N	2	1	1			1
							2	9									
05	558	N	155	-0-	-403	-0-	10	1	144	2	N	1	1	1			1
							1	9									
06	341	N	341	-0-	-0-	-0-	22	1	318	2	N	1	1	1			1
							1	9									
07	186	N	51	-0-	-135	-0-	3	1	48	2	N	-0-	1	1			-0-
08	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	803	-0-	-34	-0-	41	1	762	3	N	-0-					-0-
04	780	N	763	-0-	-17	-0-	39	1	724	3	N	-0-					-0-
05	806	N	761	-0-	-45	-0-	40	1	721	3	N	-0-					-0-
06	780	N	732	-0-	-48	-0-	38	1	694	3	N	-0-					-0-
07	775	N	750	-0-	-25	-0-	39	1	711	3	N	-0-					-0-
08	775	N	743	-0-	-32	-0-	40	1	703	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	36	1	565	2	N	4	3	1			3
							4	9									
04	570	N	547	-0-	-23	-0-	33	1	510	2	N	4	5	1			2
							4	9									
05	620	N	543	-0-	-77	-0-	34	1	505	2	N	4	3	1			3
							4	9									
06	600	N	459	-0-	-141	-0-	30	1	428	2	N	1	3	1			1
							1	9									
07	558	N	441	-0-	-117	-0-	27	1	411	2	N	3	2	1			2
							3	9									
*08	583	N	583	-0-	-0-	-0-	38	1	542	2	N	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1105	-0-	-73	-0-	57	1	1048	3	N	-0-					-0-
04	1110	N	1016	-0-	-94	-0-	52	1	964	3	N	-0-					-0-
05	1116	N	1006	-0-	-110	-0-	53	1	953	3	N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-
07	1054	N	1015	-0-	-39	-0-	53	1	962	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	53	1	927	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	23	1	417	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-
06	420	N	377	-0-	-43	-0-	20	1	357	3	N	-0-					-0-
07	434	N	359	-0-	-75	-0-	19	1	340	3	N	-0-					-0-
08	403	N	345	-0-	-58	-0-	19	1	326	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	864	-0-	-190	-0-	132 7	1 9	725	2	Y	6	6	1			2
04	930	N	798	-0-	-132	-0-	126 4	1 9	668	2	Y	4	6	1			-0-
05	899	N	734	-0-	-165	-0-	126 4	1 9	604	2	Y	4	2	1			2
06	884	N	884	-0-	-0-	-0-	128 3	1 9	753	2	Y	3	4	1			1
07	1244	N	1244	-0-	-0-	-0-	154 6	1 9	1084	2	Y	5	6	1			-0-
*08	887	N	887	-0-	-0-	-0-	127 4	1 9	756	2	Y	4	2	1			2

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	21	1	346	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	22	1	347	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	27	1	401	2	Y	-0-	2	1			-0-
04	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	28	1	389	2	Y	1					1
							1	9									
06	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					1
07	434	N	411	-0-	-23	-0-	26	1	385	2	Y	-0-					1
*08	421	N	421	-0-	-0-	-0-	26	1	394	2	Y	1					2
							1	9									

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	52	1	668	2	Y	3	5	1			2
							3	9									
04	720	N	688	-0-	-32	-0-	45	1	641	2	Y	2					4
							2	9									
05	744	N	605	-0-	-139	-0-	41	1	564	2	Y	-0-	4	1			-0-
06	690	N	595	-0-	-95	-0-	44	1	548	2	Y	3					3
							3	9									
07	713	N	605	-0-	-108	-0-	51	1	553	2	Y	1					4
							1	9									
08	620	N	559	-0-	-61	-0-	48	1	510	2	Y	1	4	1			1
							1	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	640	-0-	-104	-0-	105	1	535	3	N	-0-					-0-
04	630	N	555	-0-	-75	-0-	97	1	458	3	N	-0-					-0-
05	744	N	678	-0-	-66	-0-	99	1	579	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	102	1	627	3	N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	105	1	627	3	N	-0-					-0-
08	682	N	618	-0-	-64	-0-	101	1	517	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	331	-0-	-10	-0-	21	1	309	2	Y	1					1
							1	9									
04	312	N	312	-0-	-0-	-0-	20	1	292	2	Y	-0-	1	1			-0-
05	341	N	314	-0-	-27	-0-	17	1	297	2	Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	16	1	282	2	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	16	1	287	2	Y	1					1
							1	9									
08	310	N	99	-0-	-211	-0-	5	1	94	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1000	-0-	-54	-0-	52	1	948	3	N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	49	1	909	3	N	-0-					-0-
05	992	N	954	-0-	-38	-0-	50	1	904	3	N	-0-					-0-
06	960	N	905	-0-	-55	-0-	47	1	858	3	N	-0-					-0-
07	992	N	915	-0-	-77	-0-	48	1	867	3	N	-0-					-0-
08	961	N	896	-0-	-65	-0-	49	1	847	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

03	310	N	284	-0-	-26	-0-	116	1	168	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	119	1	132	3	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	147	1	122	3	N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	199	1	609	3	N	10	10	8			-0-
							11	9									
07	849	N	849	-0-	-0-	-0-	214	1	631	3	N	4	4	8			-0-
							4	9									
*08	1303	N	1303	-0-	-0-	-0-	237	1	1054	3	N	11	11	8			-0-
							12	9									

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

03	713	N	713	-0-	-0-	-0-	163	1	549	3	N	1	1	8			-0-
							1	9									
04	510	N	436	-0-	-74	-0-	143	1	293	3	N	-0-					-0-
05	527	N	388	-0-	-139	-0-	146	1	242	3	N	-0-					-0-
06	510	N	318	-0-	-192	-0-	139	1	179	3	N	-0-					-0-
07	465	N	261	-0-	-204	-0-	140	1	121	3	N	-0-					-0-
08	403	N	251	-0-	-152	-0-	103	1	148	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

03	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-
06	570	N	364	-0-	-206	-0-	364	3			N	-0-					-0-
07	620	N	401	-0-	-219	-0-	401	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

03	684	N	684	-0-	-0-	-0-	37	1	647	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	33	1	602	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	32	1	566	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					-0-
07	651	N	633	-0-	-18	-0-	44	1	589	3	N	-0-					-0-
08	589	N	564	-0-	-25	-0-	32	1	532	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1375	-0-	-20	-0-	71	1	1304	3	N	-0-					-0-
04	1350	N	1261	-0-	-89	-0-	64	1	1197	3	N	-0-					-0-
05	1395	N	1280	-0-	-115	-0-	68	1	1212	3	N	-0-					-0-
06	1320	N	1203	-0-	-117	-0-	63	1	1139	3	N	1	1	8			-0-
							1	9									
07	1302	N	1245	-0-	-57	-0-	65	1	1180	3	N	-0-					-0-
08	1271	N	1226	-0-	-45	-0-	67	1	1159	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
06	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	22	1	349	2	Y	3	2	1			2
							3	9									
04	368	N	368	-0-	-0-	-0-	22	1	344	2	Y	2	3	1			1
							2	9									
05	372	N	368	-0-	-4	-0-	23	1	342	2	Y	3	2	1			2
							3	9									
06	360	N	360	-0-	-0-	-0-	23	1	335	2	Y	2	2	1	1	8	1
							2	9									
07	378	N	378	-0-	-0-	-0-	23	1	353	2	Y	2	1	1			2
							2	9									
*08	386	N	386	-0-	-0-	-0-	25	1	359	2	Y	2	2	1			2
							2	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	820	-0-	-48	-0-	53	1	766	2	Y	1					2
							1	9									
04	810	N	787	-0-	-23	-0-	50	1	737	2	Y	-0-	1	1			1
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					1
06	835	N	835	-0-	-0-	-0-	44	1	791	2	Y	-0-					1
07	891	N	891	-0-	-0-	-0-	46	1	845	2	Y	-0-					1
*08	878	N	878	-0-	-0-	-0-	45	1	832	2	Y	1					2
							1	9									

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	960	-0-	-63	-0-	62	1	897	2	Y	1					2
							1	9									
04	990	N	963	-0-	-27	-0-	62	1	900	2	Y	1	2	1			1
							1	9									
05	1023	N	956	-0-	-67	-0-	50	1	906	2	Y	-0-					1
06	930	N	859	-0-	-71	-0-	46	1	813	2	Y	-0-					1
07	992	N	984	-0-	-8	-0-	51	1	932	2	Y	1					2
							1	9									
08	961	N	936	-0-	-25	-0-	48	1	888	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1046	-0-	-70	-0-	62	1	980	2	Y	4	4	1			5
							4	9									
04	1026	N	1026	-0-	-0-	-0-	62	1	960	2	Y	4	4	1	1	8	4
							4	9									
05	1055	N	1055	-0-	-0-	-0-	65	1	990	2	Y	-0-					4
06	1032	N	1032	-0-	-0-	-0-	63	1	963	2	Y	5	4	1	2	8	3
							6	9									
07	1054	N	863	-0-	-191	-0-	58	1	802	2	Y	3	4	1			2
							3	9									
08	1054	N	808	-0-	-246	-0-	56	1	748	2	Y	4	2	8			4
							4	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

03	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
05	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

03	1860	N	1691	-0-	-169	-0-	1691	3			N	-0-					-0-
04	1650	N	1595	-0-	-55	-0-	1595	3			N	-0-					-0-
05	1767	N	1610	-0-	-157	-0-	1610	3			N	-0-					-0-
06	1650	N	1488	-0-	-162	-0-	1488	3			N	-0-					-0-
07	1643	N	1630	-0-	-13	-0-	1630	3			N	-0-					-0-
*08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

03	217	N	156	-0-	-61	-0-	52	1	104	3	N	-0-					-0-
04	180	N	105	-0-	-75	-0-	40	1	65	3	N	-0-					-0-
05	217	N	158	-0-	-59	-0-	48	1	110	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	53	1	172	3	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	51	1	137	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

03	820	N	820	-0-	-0-	-0-	82	1	738	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	87	1	722	3	N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	109	1	869	3	N	1	1	8			-0-
							1	9									
06	1104	N	1104	-0-	-0-	-0-	124	1	974	3	N	5	5	8			-0-
							6	9									
07	937	N	937	-0-	-0-	-0-	118	1	819	3	N	-0-					-0-
*08	1001	N	1001	-0-	-0-	-0-	134	1	865	3	N	2	2	8			-0-
							2	9									

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

03	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
04	1320	N	1313	-0-	-7	-0-	1313	3			N	-0-					-0-
05	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
06	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-
07	1364	N	1298	-0-	-66	-0-	1298	3			N	-0-					-0-
08	1333	N	1282	-0-	-51	-0-	1282	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1452	-0-	-98	-0-	75	1	1377	3	N	-0-					-0-
04	1470	N	1400	-0-	-70	-0-	72	1	1328	3	N	-0-					-0-
05	1488	N	1416	-0-	-72	-0-	75	1	1341	3	N	-0-					-0-
06	1410	N	1351	-0-	-59	-0-	71	1	1280	3	N	-0-					-0-
07	1457	N	1377	-0-	-80	-0-	72	1	1305	3	N	-0-					-0-
08	1426	N	1281	-0-	-145	-0-	70	1	1211	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					6
04	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					6
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					6
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					6
07	93	N	52	-0-	-41	-0-	4	1	48	2	Y	-0-					6
08	62	N	4	-0-	-58	-0-	4	2			Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	31	1	481	2	Y	4	2	1	1	8	3
							4	9									
04	489	N	489	-0-	-0-	-0-	30	1	456	2	Y	3	4	1			2
							3	9									
05	414	N	414	-0-	-0-	-0-	26	1	386	2	Y	2	2	1			2
							2	9									
06	510	N	243	-0-	-267	-0-	16	1	226	2	Y	1	2	1			1
							1	9									
07	496	N	208	-0-	-288	-0-	13	1	194	2	Y	1	1	1			1
							1	9									
08	403	N	40	-0-	-363	-0-	3	1	37	2	Y	-0-	1	1			-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	774	-0-	-63	-0-	50	1	723	2	Y	1					2
							1	9									
04	810	N	744	-0-	-66	-0-	48	1	696	2	Y	-0-	1	1			1
05	806	N	737	-0-	-69	-0-	39	1	698	2	Y	-0-					1
06	750	N	719	-0-	-31	-0-	38	1	681	2	Y	-0-					1
07	775	N	728	-0-	-47	-0-	38	1	690	2	Y	-0-					1
08	744	N	737	-0-	-7	-0-	37	1	700	2	Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1767	-0-	-0-	-0-	115	1	1650	2	Y	2					4
							2	9									
04	1670	N	1670	-0-	-0-	-0-	107	1	1562	2	Y	1	3	1			2
							1	9									
05	1643	N	1622	-0-	-21	-0-	86	1	1536	2	Y	-0-					2
06	1637	N	1637	-0-	-0-	-0-	87	1	1550	2	Y	-0-					2
07	1736	N	1677	-0-	-59	-0-	87	1	1589	2	Y	1					3
							1	9									
*08	1630	N	1630	-0-	-0-	-0-	83	1	1547	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			1
							1	9									
04	240	N	240	-0-	-0-	-0-	15	1	222	2	Y	3	2	1	1	8	1
							3	9									
05	241	N	241	-0-	-0-	-0-	15	1	225	2	Y	1	1	1			1
							1	9									
06	225	N	225	-0-	-0-	-0-	15	1	208	2	Y	2	1	1	1	8	1
							2	9									
07	248	N	230	-0-	-18	-0-	14	1	215	2	Y	1	1	1			1
							1	9									
08	248	N	227	-0-	-21	-0-	15	1	211	2	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	843	-0-	-56	-0-	50	1	786	2	N	6	4	1			5
							7	9									
04	840	N	815	-0-	-25	-0-	50	1	761	2	N	4	6	1			3
							4	9									
05	868	N	826	-0-	-42	-0-	52	1	768	2	N	5	4	1			4
							6	9									
06	810	N	720	-0-	-90	-0-	47	1	670	2	N	3	5	1			2
							3	9									
07	837	N	792	-0-	-45	-0-	48	1	740	2	N	4	2	1			4
							4	9									
08	837	N	519	-0-	-318	-0-	34	1	483	2	N	2	4	1			2
							2	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1034	-0-	-51	-0-	53	1	981	3	N	-0-					-0-
04	990	N	986	-0-	-4	-0-	50	1	936	3	N	-0-					-0-
05	1054	N	992	-0-	-62	-0-	52	1	940	3	N	-0-					-0-
06	990	N	955	-0-	-35	-0-	50	1	905	3	N	-0-					-0-
07	1023	N	976	-0-	-47	-0-	51	1	925	3	N	-0-					-0-
08	992	N	965	-0-	-27	-0-	53	1	912	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	5	1	76	2	Y	1	1	1			-0-
							1	9									
05	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	9	1	128	2	Y	1	1	1			-0-
							1	9									
07	177	N	177	-0-	-0-	-0-	11	1	165	2	Y	1					1
							1	9									
*08	174	N	174	-0-	-0-	-0-	11	1	162	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	553	-0-	-36	-0-	33	1	516	2	Y	4	3	1			3
							4	9									
04	570	N	539	-0-	-31	-0-	33	1	503	2	Y	3	4	1			2
							3	9									
05	589	N	542	-0-	-47	-0-	34	1	504	2	Y	4	3	1			3
							4	9									
06	544	N	544	-0-	-0-	-0-	35	1	507	2	Y	2	3	1			2
							2	9									
07	563	N	563	-0-	-0-	-0-	34	1	526	2	Y	3	2	1			3
							3	9									
*08	564	N	564	-0-	-0-	-0-	37	1	524	2	Y	3	3	1			3
							3	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

03	536	N	536	-0-	-0-	-0-	54	1	482	3	N	-0-					-0-
04	540	N	515	-0-	-25	-0-	56	1	459	3	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	84	1	673	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	61	1	480	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	76	1	525	3	N	-0-					-0-
08	620	N	604	-0-	-16	-0-	81	1	523	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

03	620	N	600	-0-	-20	-0-	36	1	560	2	Y	4	3	1			3
							4	9									
04	600	N	581	-0-	-19	-0-	35	1	542	2	Y	4	5	1			2
							4	9									
05	620	N	595	-0-	-25	-0-	37	1	554	2	Y	4	3	1			3
							4	9									
06	570	N	557	-0-	-13	-0-	36	1	518	2	Y	3	4	1			2
							3	9									
07	589	N	587	-0-	-2	-0-	36	1	548	2	Y	3	2	1			3
							3	9									
08	589	N	582	-0-	-7	-0-	38	1	541	2	Y	3	3	1			3
							3	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

03	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-	1	1			-0-
04	60	N	44	-0-	-16	-0-	4	1	40	2	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	4	1	42	2	Y	1					1
							1	9									
06	60	N	43	-0-	-17	-0-	4	1	39	2	Y	-0-	1	1			-0-
07	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

03	855	N	855	-0-	-0-	-0-	44	1	811	3	N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-					-0-
06	840	N	697	-0-	-143	-0-	37	1	660	3	N	-0-					-0-
07	868	N	608	-0-	-260	-0-	32	1	576	3	N	-0-					-0-
08	806	N	438	-0-	-368	-0-	24	1	414	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	65	1	1195	3	N	-0-			-0-
04	1200	N	1189	-0-	-11	-0-	61	1	1128	3	N	-0-			-0-
05	1240	N	1085	-0-	-155	-0-	57	1	1028	3	N	-0-			-0-
06	1230	N	992	-0-	-238	-0-	52	1	940	3	N	-0-			-0-
07	1240	N	949	-0-	-291	-0-	49	1	900	3	N	-0-			-0-
*08	1184	N	1184	-0-	-0-	-0-	64	1	1120	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

03	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-			-0-
04	480	N	474	-0-	-6	-0-	24	1	450	3	N	-0-			-0-
05	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-			-0-
06	480	N	379	-0-	-101	-0-	20	1	359	3	N	-0-			-0-
07	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-			-0-
*08	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-			-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

03	1249	N	1249	-0-	-0-	-0-	192 7	1 9	1050	2	Y	6	9 1		5
04	1166	N	1166	-0-	-0-	-0-	193 4	1 9	969	2	Y	4			9
05	1238	N	1238	-0-	-0-	-0-	199 8	1 9	1031	2	Y	7			16
06	1200	N	1117	-0-	-83	-0-	184 3	1 9	930	2	Y	3	12 1		7
07	1209	N	1023	-0-	-186	-0-	184 3	1 9	836	2	Y	3			10
08	1240	N	531	-0-	-709	-0-	132	1	399	2	Y	-0-			10

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

03	651	N	620	-0-	-31	-0-	42	1	578	3	N	-0-			-0-
04	630	N	601	-0-	-29	-0-	38	1	563	3	N	-0-			-0-
05	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-			-0-
06	600	N	592	-0-	-8	-0-	32	1	560	3	N	-0-			-0-
07	620	N	573	-0-	-47	-0-	33	1	540	3	N	-0-			-0-
08	620	N	555	-0-	-65	-0-	31	1	524	3	N	-0-			-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

03	287	N	287	-0-	-0-	-0-	19 2	1 9	266	3	N	2	2 8		-0-
04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-			-0-
05	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-			-0-
06	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-			-0-
07	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-			-0-
08	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	43	1	801	2	Y	6	6	1			2
							7	9									
04	810	N	788	-0-	-22	-0-	40	1	744	2	Y	4	6	1			-0-
							4	9									
05	837	N	782	-0-	-55	-0-	40	1	738	2	Y	4	2	1			2
							4	9									
06	815	N	815	-0-	-0-	-0-	42	1	770	2	Y	3	4	1			1
							3	9									
07	806	N	743	-0-	-63	-0-	39	1	701	2	Y	3	4	1			-0-
							3	9									
*08	787	N	787	-0-	-0-	-0-	34	1	749	2	Y	4	2	1			2
							4	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	636	-0-	-15	-0-	32	1	600	2	N	4	5	1			1
							4	9									
04	630	N	616	-0-	-14	-0-	31	1	582	2	N	3	4	1			-0-
							3	9									
05	651	N	617	-0-	-34	-0-	32	1	581	2	N	4	2	1			2
							4	9									
06	630	N	582	-0-	-48	-0-	30	1	550	2	N	2	3	1			1
							2	9									
07	651	N	600	-0-	-51	-0-	32	1	566	2	N	2	3	1			-0-
							2	9									
08	620	N	597	-0-	-23	-0-	26	1	569	2	N	2	1	1			1
							2	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1228	-0-	-43	-0-	89	1	1135	2	Y	4	8	1			3
							4	9									
04	1230	N	1110	-0-	-120	-0-	73	1	1034	2	Y	3					6
							3	9									
05	1271	N	1011	-0-	-260	-0-	68	1	941	2	Y	2	7	1			1
							2	9									
06	1200	N	908	-0-	-292	-0-	67	1	838	2	Y	3					4
							3	9									
07	1147	N	919	-0-	-228	-0-	77	1	840	2	Y	2					6
							2	9									
*08	1150	N	1150	-0-	-0-	-0-	99	1	1048	2	Y	3	6	1			3
							3	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1121	-0-	-26	-0-	1121	3			N	-0-					-0-
04	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
05	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					-0-
06	1080	N	1041	-0-	-39	-0-	1041	3			N	-0-					-0-
07	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
08	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	72	1	690	2	Y	1					4
							1	9									
04	727	N	727	-0-	-0-	-0-	69	1	657	2	Y	1					5
							1	9									
05	744	N	736	-0-	-8	-0-	73	1	661	2	Y	2	6	1			1
							2	9									
06	750	N	701	-0-	-49	-0-	73	1	627	2	Y	1					2
							1	9									
07	744	N	715	-0-	-29	-0-	74	1	640	2	Y	1					3
							1	9									
08	744	N	704	-0-	-40	-0-	75	1	628	2	Y	1					4
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	560	-0-	-122	-0-	100	1	456	2	Y	4	3	1			3
							4	9									
04	630	N	510	-0-	-120	-0-	95	1	412	2	Y	3	4	1			2
							3	9									
05	620	N	507	-0-	-113	-0-	98	1	407	2	Y	2	2	1			2
							2	9									
06	540	N	463	-0-	-77	-0-	94	1	367	2	Y	2	3	1			1
							2	9									
07	527	N	460	-0-	-67	-0-	94	1	363	2	Y	3	2	1			2
							3	9									
08	496	N	444	-0-	-52	-0-	95	1	347	2	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	756	-0-	-19	-0-	49	1	707	2	N	-0-					-0-
04	810	N	741	-0-	-69	-0-	47	1	694	2	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	49	1	682	2	N	-0-					-0-
06	720	N	706	-0-	-14	-0-	47	1	659	2	N	-0-					-0-
07	775	N	773	-0-	-2	-0-	49	1	724	2	N	-0-					-0-
08	744	N	721	-0-	-23	-0-	49	1	672	2	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	169	1	728	2	Y	1					4
							1	9									
04	764	N	764	-0-	-0-	-0-	154	1	608	2	Y	2					6
							2	9									
05	775	N	714	-0-	-61	-0-	155	1	558	2	Y	1	6	1			1
							1	9									
06	870	N	719	-0-	-151	-0-	155	1	563	2	Y	1					2
							1	9									
07	775	N	718	-0-	-57	-0-	158	1	559	2	Y	1					3
							1	9									
*08	743	N	743	-0-	-0-	-0-	162	1	580	2	Y	1					4
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	23 3	1 9	435	2	Y	3	3	1			1
04	449	N	449	-0-	-0-	-0-	23 2	1 9	424	2	Y	2	3	1			-0-
05	434	N	278	-0-	-156	-0-	14 2	1 9	262	2	Y	2	1	1			1
06	420	N	37	-0-	-383	-0-	2	1	35	2	Y	-0-	1	1			-0-
07	465	N	4	-0-	-461	-0-	4	2			Y	-0-					-0-
08	279	N	1	-0-	-278	-0-	1	2			Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	185	-0-	-1706	-0-	16	1	169	2	Y	-0-					12
04	300	X	239	-0-	-61	-0-	20	1	219	2	Y	-0-					12
05	310	X	88	-0-	-222	-0-	6	1	82	2	Y	-0-					12
06	210	X	27	-0-	-183	-0-	2	1	25	2	Y	-0-					12
07	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					12
08	93	N	28	-0-	-65	-0-	2	1	26	2	Y	-0-					8

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1681	-0-	-117	-0-	84	1	1597	2	Y	-0-					-0-
04	1680	N	1623	-0-	-57	-0-	82	1	1541	2	Y	-0-					-0-
05	1705	N	1682	-0-	-23	-0-	80	1	1602	2	Y	-0-					-0-
06	1620	N	1590	-0-	-30	-0-	81	1	1509	2	Y	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	86	1	1529	2	Y	-0-					-0-
08	1674	N	1605	-0-	-69	-0-	88	1	1517	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	735	-0-	-257	-0-	48	1	687	2	Y	-0-					3
04	930	N	742	-0-	-188	-0-	48	1	694	2	Y	-0-					3
05	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-					3
06	740	N	740	-0-	-0-	-0-	39	1	701	2	Y	-0-					3
07	775	N	736	-0-	-39	-0-	38	1	698	2	Y	-0-					3
08	775	N	695	-0-	-80	-0-	35	1	660	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
04	300	N	196	-0-	-104	-0-	10	1	186	3	N	-0-					-0-
05	341	N	24	-0-	-317	-0-	1	1	23	3	N	-0-					-0-
06	330	N	18	-0-	-312	-0-	1	1	17	3	N	-0-					-0-
07	217	N	19	-0-	-198	-0-	1	1	18	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	39	1	704	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	36	1	682	3	N	-0-					-0-
05	744	N	520	-0-	-224	-0-	27	1	493	3	N	-0-					-0-
06	720	N	226	-0-	-494	-0-	13	1	211	3	N	2	2	8			-0-
							2	9									
07	744	N	703	-0-	-41	-0-	42	1	661	3	N	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	38	1	636	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
06	900	N	781	-0-	-119	-0-	781	3			N	-0-					-0-
07	899	N	84	-0-	-815	-0-	84	3			N	-0-					-0-
08	837	N	2	-0-	-835	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					-0-
04	480	N	479	-0-	-1	-0-	31	1	448	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	32	1	434	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	32	1	435	3	N	-0-					-0-
08	496	N	454	-0-	-42	-0-	30	1	424	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	50	1	934	2	Y	6	7	1			2
							7	9									
04	945	N	945	-0-	-0-	-0-	48	1	891	2	Y	5	7	1			-0-
							6	9									
05	930	N	906	-0-	-24	-0-	47	1	855	2	Y	4	2	1			2
							4	9									
06	900	N	823	-0-	-77	-0-	42	1	777	2	Y	4	5	1			1
							4	9									
07	992	N	798	-0-	-194	-0-	42	1	753	2	Y	3	4	1			-0-
							3	9									
08	899	N	734	-0-	-165	-0-	31	1	699	2	Y	4	2	1			2
							4	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

03	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

03	744	N	722	-0-	-22	-0-	49	1	670	3	N	3	3	8			-0-
							3	9									
04	720	N	703	-0-	-17	-0-	44	1	659	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	38	1	679	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	37	1	640	3	N	-0-					-0-
07	713	N	665	-0-	-48	-0-	38	1	627	3	N	-0-					-0-
08	713	N	628	-0-	-85	-0-	35	1	593	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

03	620	N	618	-0-	-2	-0-	33	1	585	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-					-0-
06	600	N	585	-0-	-15	-0-	33	1	552	3	N	-0-					-0-
07	589	N	575	-0-	-14	-0-	34	1	541	3	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	32	1	535	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

03	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	44	1	632	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					-0-
07	713	N	659	-0-	-54	-0-	45	1	614	3	N	-0-					-0-
08	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1082	-0-	-65	-0-	64	1	1014	2	Y	4	4	1			5
							4	9									
04	1110	N	1071	-0-	-39	-0-	64	1	1004	2	Y	3	4	1			4
							3	9									
05	1147	N	1090	-0-	-57	-0-	67	1	1023	2	Y	-0-					4
06	1054	N	1054	-0-	-0-	-0-	65	1	986	2	Y	3	4	1			3
							3	9									
07	1116	N	957	-0-	-159	-0-	65	1	889	2	Y	3	4	1			2
							3	9									
08	1085	N	894	-0-	-191	-0-	62	1	830	2	Y	2					4
							2	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

03	1395	N	1262	-0-	-133	-0-	63	1	1199	2	Y	-0-					-0-
04	1320	N	1208	-0-	-112	-0-	61	1	1147	2	Y	-0-					-0-
05	1302	N	1230	-0-	-72	-0-	58	1	1172	2	Y	-0-					-0-
06	1230	N	1165	-0-	-65	-0-	59	1	1106	2	Y	-0-					-0-
07	1240	N	1187	-0-	-53	-0-	63	1	1124	2	Y	-0-					-0-
08	1240	N	1139	-0-	-101	-0-	62	1	1077	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

03	1922	N	1686	-0-	-236	-0-	90	1	1596	3	N	-0-					-0-
04	1830	N	1552	-0-	-278	-0-	81	1	1471	3	N	-0-					-0-
05	1736	N	1507	-0-	-229	-0-	80	1	1427	3	N	-0-					-0-
06	1620	N	1547	-0-	-73	-0-	95	1	1452	3	N	-0-					-0-
07	2065	N	2065	-0-	-0-	-0-	145	1	1920	3	N	-0-					-0-
*08	1667	N	1667	-0-	-0-	-0-	94	1	1573	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

03	961	N	949	-0-	-12	-0-	174	1	775	3	N	-0-					-0-
04	900	N	825	-0-	-75	-0-	164	1	661	3	N	-0-					-0-
05	930	N	748	-0-	-182	-0-	170	1	578	3	N	-0-					-0-
06	930	N	689	-0-	-241	-0-	161	1	528	3	N	-0-					-0-
07	868	N	620	-0-	-248	-0-	159	1	461	3	N	-0-					-0-
08	744	N	580	-0-	-164	-0-	158	1	422	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

03	837	N	812	-0-	-25	-0-	55	1	757	3	N	-0-					-0-
04	810	N	780	-0-	-30	-0-	49	1	731	3	N	-0-					-0-
05	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	41	1	713	3	N	-0-					-0-
07	806	N	737	-0-	-69	-0-	42	1	695	3	N	-0-					-0-
08	806	N	718	-0-	-88	-0-	40	1	678	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3506	-0-	-59	-0-	254	1	3238	2	Y	13	21	1	2	8	9
							14	9									
04	3706	X	3706	-0-	-0-	-0-	242	1	3452	2	Y	11					20
							12	9									
05	3565	X	3523	-0-	-42	-0-	237	1	3279	2	Y	6	23	1			3
							7	9									
06	3390	X	3000	-0-	-390	-0-	220	1	2754	2	Y	24	13	8			14
							26	9									
07	3872	X	3872	-0-	-0-	-0-	324	1	3536	2	Y	11					25
							12	9									
08	3844	X	3352	-0-	-492	-0-	288	1	3057	2	Y	6	21	1			9
							7	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

03	899	N	715	-0-	-184	-0-	715	3			Y	-0-					-0-
04	870	N	716	-0-	-154	-0-	716	3			Y	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	744	N	710	-0-	-34	-0-	710	3			Y	-0-					-0-
08	744	N	704	-0-	-40	-0-	704	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

03	341	N	165	-0-	-176	-0-	14	1	151	2	Y	-0-					5
04	270	N	235	-0-	-35	-0-	20	1	215	2	Y	-0-					5
05	248	N	95	-0-	-153	-0-	6	1	89	2	Y	-0-					5
06	150	N	66	-0-	-84	-0-	5	1	61	2	Y	-0-					5
07	248	N	59	-0-	-189	-0-	4	1	55	2	Y	-0-					5
08	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

03	594	N	594	-0-	-0-	-0-	36	1	554	2	Y	4	3	1			3
							4	9									
04	610	N	610	-0-	-0-	-0-	37	1	569	2	Y	4	5	1			2
							4	9									
05	616	N	616	-0-	-0-	-0-	39	1	573	2	Y	4	3	1			3
							4	9									
06	570	N	356	-0-	-214	-0-	23	1	330	2	Y	3	4	1	1	8	1
							3	9									
07	589	N	446	-0-	-143	-0-	27	1	417	2	Y	2	1	1			2
							2	9									
08	589	N	502	-0-	-87	-0-	33	1	467	2	Y	2	2	1			2
							2	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

03	738	N	738	-0-	-0-	-0-	74	1	664	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	77	1	634	3	N	-0-					-0-
05	744	N	726	-0-	-18	-0-	81	1	645	3	N	-0-					-0-
06	720	N	711	-0-	-9	-0-	81	1	630	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	96	1	668	3	N	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	101	1	650	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1306	N	1306	-0-	-0-	-0-	72	1	1228	2	Y	5	5	1			1
							6	9									
04	1290	N	1236	-0-	-54	-0-	68	1	1164	2	Y	4					5
							4	9									
05	1364	N	1097	-0-	-267	-0-	59	1	1035	2	Y	3	5	1			3
							3	9									
06	1260	N	624	-0-	-636	-0-	36	1	587	2	Y	1					4
							1	9									
07	1318	N	1318	-0-	-0-	-0-	78	1	1237	2	Y	3	4	1			3
							3	9									
*08	1291	N	1291	-0-	-0-	-0-	76	1	1209	2	Y	5	5	1			3
							6	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	933	-0-	-59	-0-	172	1	760	2	Y	1					5
							1	9									
04	930	N	906	-0-	-24	-0-	168	1	736	2	Y	2					7
							2	9									
05	1023	N	907	-0-	-116	-0-	174	1	731	2	Y	2	8	1			1
							2	9									
06	923	N	923	-0-	-0-	-0-	177	1	744	2	Y	2					3
							2	9									
07	930	N	895	-0-	-35	-0-	176	1	718	2	Y	1					4
							1	9									
*08	940	N	940	-0-	-0-	-0-	183	1	756	2	Y	1					5
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	68	-0-	-87	-0-	6	1	62	2	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-
05	93	N	59	-0-	-34	-0-	4	1	55	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	28	1	37	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	54	1	685	2	Y	2	5	1			2
							2	9									
04	1050	N	709	-0-	-341	-0-	46	1	661	2	Y	2					4
							2	9									
05	806	N	761	-0-	-45	-0-	51	1	709	2	Y	1	5	1			-0-
							1	9									
06	723	N	723	-0-	-0-	-0-	53	1	667	2	Y	3					3
							3	9									
07	751	N	751	-0-	-0-	-0-	63	1	686	2	Y	2					5
							2	9									
08	775	N	765	-0-	-10	-0-	66	1	697	2	Y	2	5	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	50	1 1 9	482	2	Y	1					3
04	526	N	526	-0-	-0-	-0-	50	1 1 9	475	2	Y	1					4
05	533	N	533	-0-	-0-	-0-	53	1 1 9	479	2	Y	1	4	1			1
06	572	N	572	-0-	-0-	-0-	59	1 1 9	512	2	Y	1					2
07	610	N	610	-0-	-0-	-0-	63	1 1 9	546	2	Y	1					3
*08	602	N	602	-0-	-0-	-0-	64	1	538	2	Y	-0-					3

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1250	-0-	-21	-0-	91	1 4 9	1155	2	Y	4	8	1			4
04	1230	N	1206	-0-	-24	-0-	79	1 4 9	1123	2	Y	4					8
05	1271	N	1224	-0-	-47	-0-	82	1 2 9	1140	2	Y	2	8	1			2
06	1200	N	1191	-0-	-9	-0-	88	1 4 9	1099	2	Y	4					6
07	1240	N	1157	-0-	-83	-0-	97	1 3 9	1057	2	Y	3					9
08	1209	N	1109	-0-	-100	-0-	95	1 2 9	1012	2	Y	2	7	1			3

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1127	-0-	-1012	-0-	50	1 24 9	1053	2	Y	22	33	1			10
04	2070	X	1286	-0-	-784	-0-	53	1 32 9	1201	2	Y	29	29	1			10
05	2139	X	1364	-0-	-775	-0-	53	1 29 9	1282	2	Y	26	22	1			14
06	2070	X	1290	-0-	-780	-0-	52	1 24 9	1214	2	Y	22	23	1			13
07	1365	N	1365	-0-	-0-	-0-	59	1 26 9	1280	2	Y	24	21	1	2	8	14
08	1364	N	1295	-0-	-69	-0-	56	1 24 9	1215	2	Y	22	21	1			15

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	875	N	875	-0-	-0-	-0-	75	1 1 9	799	2	Y	1					2
04	779	N	779	-0-	-0-	-0-	69	1 2 9	708	2	Y	2	3	1			1
05	868	N	805	-0-	-63	-0-	72	1 2 9	731	2	Y	2					3
06	840	N	614	-0-	-226	-0-	50	1 1 9	563	2	Y	1	3	1			1
07	806	N	633	-0-	-173	-0-	56	1 1 9	576	2	Y	1					2
08	806	N	629	-0-	-177	-0-	55	1 3 9	571	2	Y	3	2	1	1	8	2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	19	-0-	-136	-0-	1	1	18	3	N	-0-					-0-
04	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	550	-0-	-39	-0-	34	1	516	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	34	1	490	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	35	1	495	3	N	-0-					-0-
06	540	N	503	-0-	-37	-0-	34	1	469	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	35	1	477	3	N	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1491	N	1491	-0-	-0-	-0-	129	1	1360	2	Y	2	2	1			2
							2	9									
04	1451	N	1451	-0-	-0-	-0-	122	1	1328	2	Y	1					3
							1	9									
05	1469	N	1469	-0-	-0-	-0-	100	1	1369	2	Y	-0-	2	1			1
06	1440	N	1315	-0-	-125	-0-	93	1	1221	2	Y	1	2	1			-0-
							1	9									
07	1488	N	1373	-0-	-115	-0-	94	1	1278	2	Y	1					1
							1	9									
08	1457	N	1448	-0-	-9	-0-	91	1	1357	2	Y	-0-					1

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	31	1	331	2	Y	5	1	1	4	8	1
							6	9									
04	390	N	355	-0-	-35	-0-	30	1	325	2	Y	-0-					1
05	372	N	358	-0-	-14	-0-	24	1	334	2	Y	-0-	1	1			-0-
06	360	N	325	-0-	-35	-0-	23	1	299	2	Y	3	1	1	2	8	-0-
							3	9									
07	372	N	338	-0-	-34	-0-	23	1	315	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	339	2	Y	5	5	8			-0-
							6	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	28	1	290	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	20	1	301	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2540	X	1708	-0-	-832	-0-	75	1	1596	2	Y	34	41	1			14
							37	9									
04	1458	X	1458	-0-	-0-	-0-	60	1	1363	2	Y	32	35	1			11
							35	9									
05	1182	X	1182	-0-	-0-	-0-	46	1	1112	2	Y	22	21	1			12
							24	9									
06	1850	X	1850	-0-	-0-	-0-	75	1	1741	2	Y	31	25	1			18
							34	9									
07	2139	X	1775	-0-	-364	-0-	76	1	1666	2	Y	30	30	1			18
							33	9									
*08	1764	X	1764	-0-	-0-	-0-	77	1	1654	2	Y	30	28	1			20
							33	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

03	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

03	1121	N	1121	-0-	-0-	-0-	58	1	1063	3	N	-0-					-0-
04	1110	N	1074	-0-	-36	-0-	55	1	1019	3	N	-0-					-0-
05	1147	N	1044	-0-	-103	-0-	55	1	989	3	N	-0-					-0-
06	1080	N	1051	-0-	-29	-0-	55	1	996	3	N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	54	1	974	3	N	-0-					-0-
08	1054	N	995	-0-	-59	-0-	54	1	941	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

03	1333	N	1215	-0-	-118	-0-	63	1	1152	3	N	-0-					-0-
04	1230	N	1171	-0-	-59	-0-	60	1	1111	3	N	-0-					-0-
05	1240	N	1173	-0-	-67	-0-	62	1	1111	3	N	-0-					-0-
06	1170	N	1147	-0-	-23	-0-	60	1	1087	3	N	-0-					-0-
07	1209	N	1171	-0-	-38	-0-	61	1	1110	3	N	-0-					-0-
08	1178	N	1163	-0-	-15	-0-	63	1	1100	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2480	-0-	-62	-0-	127	1	2353	3	N	-0-					-0-
04	2430	N	2349	-0-	-81	-0-	123	1	2226	3	N	-0-					-0-
05	2449	N	2313	-0-	-136	-0-	141	1	2172	3	N	-0-					-0-
06	2400	N	2278	-0-	-122	-0-	133	1	2145	3	N	-0-					-0-
07	2418	N	2281	-0-	-137	-0-	127	1	2154	3	N	-0-					-0-
08	2325	N	2246	-0-	-79	-0-	128	1	2117	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2897	N	2897	-0-	-0-	-0-	81	1	2815	3	N	1	1	8			-0-
							1	9									
04	3000	N	4012	-0-	1012	1012	90	1	3922	3	N	-0-					-0-
05	3100	N	4237	-0-	1137	2149	93	1	4144	3	N	-0-					-0-
06	3000	N	3234	-0-	234	2383	90	1	3144	3	N	-0-					-0-
07	5497	X	3114	-0-	-2383	-0-	93	1	3021	3	N	-0-					-0-
08	4216	X	3823	-0-	-393	-0-	93	1	3730	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1070	-0-	-46	-0-	55	1	1015	3	N	-0-					-0-
04	1080	N	1002	-0-	-78	-0-	51	1	951	3	N	-0-					-0-
05	1085	N	1000	-0-	-85	-0-	53	1	947	3	N	-0-					-0-
06	1050	N	929	-0-	-121	-0-	49	1	880	3	N	-0-					-0-
07	1023	N	964	-0-	-59	-0-	50	1	914	3	N	-0-					-0-
08	992	N	934	-0-	-58	-0-	51	1	883	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	724	-0-	-20	-0-	37	1	687	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	35	1	646	3	N	-0-					-0-
05	744	N	682	-0-	-62	-0-	36	1	646	3	N	-0-					-0-
06	690	N	657	-0-	-33	-0-	34	1	623	3	N	-0-					-0-
07	713	N	673	-0-	-40	-0-	35	1	638	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	36	1	627	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					-0-
04	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-					-0-
05	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					-0-
06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					-0-
07	1364	N	1331	-0-	-33	-0-	1331	3			N	-0-					-0-
08	1364	N	1311	-0-	-53	-0-	1311	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	37	1	513	3	N	-0-					-0-
04	660	N	512	-0-	-148	-0-	32	1	480	3	N	-0-					-0-
05	651	N	557	-0-	-94	-0-	30	1	527	3	N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	38	1	651	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	761	-0-	-45	-0-	39	1	722	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	38	1	702	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	39	1	691	3	N	-0-					-0-
06	750	N	719	-0-	-31	-0-	38	1	681	3	N	-0-					-0-
07	775	N	740	-0-	-35	-0-	39	1	701	3	N	-0-					-0-
08	744	N	711	-0-	-33	-0-	39	1	672	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	47 3	1 9	744	2	Y	3	3	1			4
04	751	N	751	-0-	-0-	-0-	45 2	1 9	704	2	Y	2	3	1			3
05	807	N	807	-0-	-0-	-0-	50	1	757	2	Y	-0-					3
06	862	N	862	-0-	-0-	-0-	53 2	1 9	807	2	Y	2	3	1			2
07	775	N	720	-0-	-55	-0-	49 2	1 9	669	2	Y	2	3	1			1
08	806	N	663	-0-	-143	-0-	46 2	1 9	615	2	Y	2					3

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	59	1	1076	3	N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	59	1	1097	3	N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	71	1	1267	3	N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	75	1	1352	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	77	1	1396	3	N	-0-					-0-
*08	1477	N	1477	-0-	-0-	-0-	80	1	1397	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	205	-0-	-198	-0-	12	1	193	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
05	341	N	303	-0-	-38	-0-	18	1	285	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
07	341	N	174	-0-	-167	-0-	11	1	163	3	N	-0-					-0-
08	310	N	220	-0-	-90	-0-	13	1	207	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	842	-0-	-26	-0-	49	1	793	3	N	-0-					-0-
04	840	N	837	-0-	-3	-0-	50	1	787	3	N	-0-					-0-
05	868	N	822	-0-	-46	-0-	49	1	773	3	N	-0-					-0-
06	810	N	788	-0-	-22	-0-	48	1	740	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	50	1	761	3	N	-0-					-0-
08	837	N	777	-0-	-60	-0-	47	1	730	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

03	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	73	1	1121	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	48	1	731	3	N	-0-					-0-
08	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

03	682	N	553	-0-	-129	-0-	553	2			N	-0-					-0-
04	630	N	449	-0-	-181	-0-	449	2			N	-0-					-0-
05	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

03	496	N	381	-0-	-115	-0-	19	1	362	2	Y	-0-					-0-
04	390	N	304	-0-	-86	-0-	15	1	289	2	Y	-0-					-0-
05	403	N	277	-0-	-126	-0-	13	1	264	2	Y	-0-					-0-
06	360	N	216	-0-	-144	-0-	11	1	205	2	Y	-0-					-0-
07	310	N	193	-0-	-117	-0-	10	1	183	2	Y	-0-					-0-
08	279	N	179	-0-	-100	-0-	10	1	169	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

03	620	N	607	-0-	-13	-0-	36	1	569	2	Y	2	2	1			3
							2	9									
04	630	N	594	-0-	-36	-0-	36	1	557	2	Y	1	2	1			2
							1	9									
05	651	N	600	-0-	-51	-0-	37	1	563	2	Y	-0-					2
06	600	N	599	-0-	-1	-0-	37	1	560	2	Y	2	2	1			2
							2	9									
07	620	N	602	-0-	-18	-0-	41	1	559	2	Y	2	3	1			1
							2	9									
08	589	N	568	-0-	-21	-0-	39	1	527	2	Y	2					3
							2	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

03	403	N	380	-0-	-23	-0-	25	1	355	2	Y	-0-					1
04	390	N	362	-0-	-28	-0-	23	1	339	2	Y	-0-					1
05	403	N	358	-0-	-45	-0-	19	1	339	2	Y	-0-					1
06	360	N	332	-0-	-28	-0-	18	1	314	2	Y	-0-					1
07	372	N	342	-0-	-30	-0-	18	1	324	2	Y	-0-					1
08	372	N	282	-0-	-90	-0-	14	1	268	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
04	780	N	755	-0-	-25	-0-	38	1	717	3	N	-0-					-0-
05	837	N	794	-0-	-43	-0-	42	1	752	3	N	-0-					-0-
06	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-
07	775	N	765	-0-	-10	-0-	46	1	719	3	N	-0-					-0-
08	806	N	762	-0-	-44	-0-	43	1	719	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	802	-0-	-35	-0-	69 2	1 9	731	2	Y	2	2	8			-0-
04	776	N	776	-0-	-0-	-0-	67	1	709	2	Y	-0-					-0-
05	868	N	597	-0-	-271	-0-	45	1	552	2	Y	-0-					-0-
06	780	N	715	-0-	-65	-0-	54	1	661	2	Y	-0-					-0-
07	806	N	694	-0-	-112	-0-	55	1	639	2	Y	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	57	1	603	2	Y	-0-					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	486	-0-	-10	-0-	42	1	444	2	Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	57	1	610	2	Y	-0-					-0-
05	705	N	705	-0-	-0-	-0-	53	1	652	2	Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	47	1	576	2	Y	-0-					-0-
07	682	N	491	-0-	-191	-0-	39	1	452	2	Y	-0-					-0-
08	682	N	554	-0-	-128	-0-	48	1	506	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	X	994	-0-	-60	-0-	58	1	936	3	N	-0-					-0-
04	1025	X	1025	-0-	-0-	-0-	61	1	964	3	N	-0-					-0-
05	1037	X	1037	-0-	-0-	-0-	62	1	975	3	N	-0-					-0-
06	982	X	982	-0-	-0-	-0-	60	1	922	3	N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	63	1	960	3	N	-0-					-0-
08	1023	N	1007	-0-	-16	-0-	61	1	946	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1254	N	1254	-0-	-0-	-0-	73	1	1181	3	N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	95	1	1506	3	N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	96	1	1508	3	N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	83	1	1264	3	N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	117	1	1786	3	N	-0-					-0-
*08	1720	N	1720	-0-	-0-	-0-	104	1	1616	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1282	-0-	-51	-0-	74	1	1208	3	N	-0-					-0-
04	1290	N	1250	-0-	-40	-0-	74	1	1176	3	N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	78	1	1230	3	N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	78	1	1192	3	N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	84	1	1281	3	N	-0-					-0-
08	1302	N	1289	-0-	-13	-0-	78	1	1211	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1432	-0-	-87	-0-	124	1	1306	2	Y	2	2	1			2
							2	9									
04	1440	N	1435	-0-	-5	-0-	121	1	1314	2	Y	-0-					2
05	1521	N	1521	-0-	-0-	-0-	103	1	1416	2	Y	2	2	1			2
							2	9									
06	1380	N	1313	-0-	-67	-0-	93	1	1220	2	Y	-0-	2	1			-0-
07	1488	N	1436	-0-	-52	-0-	98	1	1337	2	Y	1					1
							1	9									
08	1519	N	1461	-0-	-58	-0-	91	1	1370	2	Y	-0-					1

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	37	1	602	3	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	49	1	772	3	N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	50	1	765	3	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	48	1	752	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1620	-0-	-85	-0-	94	1	1526	3	N	-0-					-0-
04	1680	N	1619	-0-	-61	-0-	96	1	1523	3	N	-0-					-0-
05	1705	N	1675	-0-	-30	-0-	100	1	1575	3	N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	97	1	1489	3	N	-0-					-0-
07	1674	N	1609	-0-	-65	-0-	99	1	1510	3	N	-0-					-0-
08	1674	N	1635	-0-	-39	-0-	99	1	1536	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1433	-0-	-24	-0-	83	1	1350	3	N	-0-					-0-
04	1410	N	1399	-0-	-11	-0-	83	1	1316	3	N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	86	1	1341	3	N	-0-					-0-
06	1380	N	1347	-0-	-33	-0-	83	1	1264	3	N	-0-					-0-
07	1457	N	1405	-0-	-52	-0-	87	1	1318	3	N	-0-					-0-
08	1426	N	1376	-0-	-50	-0-	83	1	1293	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	496	N	184	-0-	-312	-0-	12	1	163	2	Y	8					8
							9	9									
*02	1490	N	1490	-0-	-0-	-0-	97	1	1375	2	Y	16	7	1			17
							18	9									
*03	1739	N	1739	-0-	-0-	-0-	151	1	1562	2	Y	24	31	1			10
							26	9									
*04	1351	N	1351	-0-	-0-	-0-	117	1	1215	2	Y	17	16	1			11
							19	9									
*05	1643	N	1391	-0-	-252	-0-	109	1	1264	2	Y	16	14	1			13
							18	9									
*06	1650	N	1349	-0-	-301	-0-	106	1	1230	2	Y	12	16	1			9
							13	9									
*07	1395	N	1247	-0-	-148	-0-	103	1	1129	2	Y	14	14	1			9
							15	9									
08	1395	N	1229	-0-	-166	-0-	110	1	1107	2	Y	11	13	1			7
							12	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-
07	527	N	477	-0-	-50	-0-	27	1	450	3	N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
06	690	N	3	-0-	-687	-0-	3	3			N	-0-					-0-
07	682	N	7	-0-	-675	-0-	7	3			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	948	-0-	-13	-0-	55	1	893	3	N	-0-					-0-
04	990	N	927	-0-	-63	-0-	55	1	872	3	N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	58	1	905	3	N	-0-					-0-
06	930	N	915	-0-	-15	-0-	56	1	859	3	N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	60	1	910	3	N	-0-					-0-
*08	956	N	956	-0-	-0-	-0-	58	1	898	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	3	1	99	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	3	1	99	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	3	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

03	930	N	853	-0-	-77	-0-	49	1	804	3	N	-0-					-0-
04	870	N	804	-0-	-66	-0-	48	1	756	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	49	1	767	3	N	-0-					-0-
06	840	N	791	-0-	-49	-0-	49	1	742	3	N	-0-					-0-
07	837	N	800	-0-	-37	-0-	49	1	751	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	48	1	744	3	N	1	1	8			-0-
							1	9									

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

03	1302	N	1265	-0-	-37	-0-	65	1	1200	3	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	60	1	1121	3	N	-0-					-0-
05	1271	N	1219	-0-	-52	-0-	64	1	1155	3	N	-0-					-0-
06	1230	N	870	-0-	-360	-0-	46	1	824	3	N	-0-					-0-
07	1209	N	823	-0-	-386	-0-	43	1	780	3	N	-0-					-0-
08	1209	N	690	-0-	-519	-0-	38	1	652	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

03	1209	N	1163	-0-	-46	-0-	60	1	1103	3	N	-0-					-0-
04	1140	N	1072	-0-	-68	-0-	55	1	1017	3	N	-0-					-0-
05	1178	N	1093	-0-	-85	-0-	58	1	1035	3	N	-0-					-0-
06	1140	N	1045	-0-	-95	-0-	55	1	990	3	N	-0-					-0-
07	1116	N	1061	-0-	-55	-0-	55	1	1006	3	N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	57	1	988	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

03	2056	N	2056	-0-	-0-	-0-	119	1	1937	3	N	-0-					-0-
04	1860	N	1857	-0-	-3	-0-	110	1	1747	3	N	-0-					-0-
05	1829	N	1565	-0-	-264	-0-	94	1	1471	3	N	-0-					-0-
06	1860	N	1707	-0-	-153	-0-	105	1	1602	3	N	-0-					-0-
07	1922	N	1835	-0-	-87	-0-	113	1	1722	3	N	-0-					-0-
*08	1689	N	1689	-0-	-0-	-0-	102	1	1587	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	-0-	83	1	875	2	Y	1	1	1			1
							1	9									
04	981	N	981	-0-	-0-	-0-	82	1	898	2	Y	1					2
							1	9									
05	673	N	673	-0-	-0-	-0-	46	1	627	2	Y	-0-	1	1			1
06	930	N	482	-0-	-448	-0-	34	1	448	2	Y	-0-	1	1			-0-
07	1023	N	805	-0-	-218	-0-	55	1	750	2	Y	-0-					-0-
08	682	N	591	-0-	-91	-0-	37	1	553	2	Y	1					1
							1	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	764	-0-	-197	-0-	42	1	719	2	Y	3	3	1			1
							3	9									
04	810	N	18	-0-	-792	-0-	1	1	17	2	Y	-0-					1
05	930	N	-0-	-0-	-930	-0-					Y	-0-	1	1			-0-
06	750	N	627	-0-	-123	-0-	36	1	590	2	Y	1					1
							1	9									
07	1303	N	1303	-0-	-0-	-0-	77	1	1223	2	Y	3	1	1			3
							3	9									
*08	1126	N	1126	-0-	-0-	-0-	66	1	1056	2	Y	4	5	1			2
							4	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1694	-0-	-321	-0-	147	1	1545	2	Y	2	3	1			2
							2	9									
04	1800	N	1604	-0-	-196	-0-	135	1	1468	2	Y	1					3
							1	9									
05	1751	N	1751	-0-	-0-	-0-	119	1	1631	2	Y	1	2	1			2
							1	9									
06	1650	N	1560	-0-	-90	-0-	111	1	1447	2	Y	2	3	1			1
							2	9									
07	1668	N	1668	-0-	-0-	-0-	114	1	1554	2	Y	-0-					1
08	1736	N	1679	-0-	-57	-0-	105	1	1573	2	Y	1					2
							1	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	948	-0-	-106	-0-	82	1	864	2	Y	2	2	1			1
							2	9									
04	960	N	938	-0-	-22	-0-	79	1	858	2	Y	1					2
							1	9									
05	961	N	938	-0-	-23	-0-	64	1	874	2	Y	-0-	1	1			1
06	930	N	833	-0-	-97	-0-	59	1	773	2	Y	1	2	1			-0-
							1	9									
07	961	N	913	-0-	-48	-0-	62	1	851	2	Y	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	62	1	934	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1921	-0-	-187	-0-	111	1	1810	3	N	-0-					-0-
04	2010	N	1901	-0-	-109	-0-	113	1	1788	3	N	-0-					-0-
05	1984	N	1879	-0-	-105	-0-	113	1	1766	3	N	-0-					-0-
06	1860	N	1637	-0-	-223	-0-	101	1	1536	3	N	-0-					-0-
07	1953	N	1914	-0-	-39	-0-	118	1	1796	3	N	-0-					-0-
*08	1973	N	1973	-0-	-0-	-0-	119	1	1854	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

03	1798	N	1726	-0-	-72	-0-	100	1	1626	3	N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	103	1	1629	3	N	-0-					-0-
05	1721	N	1721	-0-	-0-	-0-	103	1	1618	3	N	-0-					-0-
06	1680	N	1630	-0-	-50	-0-	100	1	1530	3	N	-0-					-0-
07	1798	N	1677	-0-	-121	-0-	103	1	1574	3	N	-0-					-0-
08	1736	N	1651	-0-	-85	-0-	100	1	1551	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

03	2387	N	2192	-0-	-195	-0-	127	1	2065	3	N	-0-					-0-
04	2280	N	2065	-0-	-215	-0-	123	1	1942	3	N	-0-					-0-
05	2263	N	2222	-0-	-41	-0-	133	1	2089	3	N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	132	1	2017	3	N	-0-					-0-
07	2156	N	2156	-0-	-0-	-0-	133	1	2023	3	N	-0-					-0-
08	2232	N	2122	-0-	-110	-0-	128	1	1994	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

03	992	N	942	-0-	-50	-0-	55	1	887	3	N	-0-					-0-
04	960	N	887	-0-	-73	-0-	53	1	834	3	N	-0-					-0-
05	930	N	836	-0-	-94	-0-	50	1	786	3	N	-0-					-0-
06	900	N	821	-0-	-79	-0-	50	1	771	3	N	-0-					-0-
07	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-					-0-
08	837	N	825	-0-	-12	-0-	50	1	775	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

03	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	18	1	280	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	18	1	288	3	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-					-0-
08	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

03	1240	N	1229	-0-	-11	-0-	196	1	1033	3	N	-0-					-0-
04	1200	N	1128	-0-	-72	-0-	187	1	941	3	N	-0-					-0-
05	1178	N	1153	-0-	-25	-0-	193	1	960	3	N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	190	1	950	3	N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	194	1	946	3	N	-0-					-0-
08	1147	N	1100	-0-	-47	-0-	191	1	909	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

03	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
05	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
06	1590	N	1540	-0-	-50	-0-	1540	3			N	-0-					-0-
07	1674	N	1480	-0-	-194	-0-	1480	3			N	-0-					-0-
08	1643	N	1358	-0-	-285	-0-	1358	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

03	775	N	655	-0-	-120	-0-	655	3			N	-0-					-0-
04	690	N	574	-0-	-116	-0-	574	3			N	-0-					-0-
05	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-
06	630	N	217	-0-	-413	-0-	217	3			N	-0-					-0-
07	589	N	139	-0-	-450	-0-	139	3			N	-0-					-0-
*08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

03	1023	N	940	-0-	-83	-0-	52	1	884	2	Y	4	4	1			1
							4	9									
04	1110	N	939	-0-	-171	-0-	52	1	884	2	Y	3					4
							3	9									
05	1147	N	845	-0-	-302	-0-	46	1	797	2	Y	2	4	1			2
							2	9									
06	900	N	865	-0-	-35	-0-	50	1	813	2	Y	2					4
							2	9									
07	961	N	951	-0-	-10	-0-	57	1	892	2	Y	2	4	1			2
							2	9									
*08	978	N	978	-0-	-0-	-0-	58	1	916	2	Y	4	4	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1111	-0-	-98	-0-	64	1	1047	3	N	-0-					-0-
04	1140	N	1082	-0-	-58	-0-	64	1	1018	3	N	-0-					-0-
05	1116	N	1083	-0-	-33	-0-	65	1	1018	3	N	-0-					-0-
06	1080	N	1026	-0-	-54	-0-	63	1	963	3	N	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	65	1	992	3	N	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	62	1	959	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1867	N	1867	-0-	-0-	-0-	108	1	1759	3	N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	105	1	1668	3	N	-0-					-0-
05	1829	N	1805	-0-	-24	-0-	108	1	1697	3	N	-0-					-0-
06	1770	N	1664	-0-	-106	-0-	102	1	1562	3	N	-0-					-0-
07	1829	N	1711	-0-	-118	-0-	105	1	1606	3	N	-0-					-0-
08	1798	N	1699	-0-	-99	-0-	103	1	1596	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1664	-0-	-10	-0-	96	1	1568	3	N	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	95	1	1505	3	N	-0-					-0-
05	1613	N	1613	-0-	-0-	-0-	97	1	1516	3	N	-0-					-0-
06	1620	N	1521	-0-	-99	-0-	93	1	1428	3	N	-0-					-0-
07	1643	N	1573	-0-	-70	-0-	97	1	1476	3	N	-0-					-0-
08	1612	N	1562	-0-	-50	-0-	94	1	1468	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1254	-0-	-79	-0-	67	1	1187	3	N	-0-					-0-
04	1230	N	1196	-0-	-34	-0-	62	1	1134	3	N	-0-					-0-
05	1271	N	1138	-0-	-133	-0-	60	1	1078	3	N	-0-					-0-
06	1200	N	1100	-0-	-100	-0-	68	1	1032	3	N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	91	1	1212	3	N	-0-					-0-
*08	1157	N	1157	-0-	-0-	-0-	65	1	1092	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	108	1	370	3	N	1	1	8			-0-
							1	9									
04	395	N	395	-0-	-0-	-0-	100	1	295	3	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	102	1	268	3	N	-0-					-0-
06	390	N	298	-0-	-92	-0-	96	1	201	3	N	1	1	8			-0-
							1	9									
07	403	N	50	-0-	-353	-0-	16	1	34	3	N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2641	-0-	-211	-0-	153	1	2488	3	N	-0-					-0-
04	2670	N	2542	-0-	-128	-0-	151	1	2391	3	N	-0-					-0-
05	2666	N	2569	-0-	-97	-0-	154	1	2415	3	N	-0-					-0-
06	2550	N	2406	-0-	-144	-0-	148	1	2258	3	N	-0-					-0-
07	2635	N	2538	-0-	-97	-0-	156	1	2382	3	N	-0-					-0-
08	2573	N	2474	-0-	-99	-0-	150	1	2324	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	830	-0-	-7	-0-	48	1	782	3	N	-0-					-0-
04	810	N	789	-0-	-21	-0-	47	1	742	3	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	44	1	686	3	N	-0-					-0-
06	810	N	617	-0-	-193	-0-	38	1	579	3	N	-0-					-0-
07	806	N	723	-0-	-83	-0-	45	1	678	3	N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	48	1	750	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

03	1333	N	866	-0-	-467	-0-	38	1	809	2	Y	17	23	1			7
							19	9									
04	1320	N	1201	-0-	-119	-0-	49	1	1122	2	Y	27	25	1			9
							30	9									
05	1364	N	1086	-0-	-278	-0-	42	1	1022	2	Y	20	18	1			11
							22	9									
06	1163	N	1163	-0-	-0-	-0-	47	1	1095	2	Y	19	19	1			11
							21	9									
07	1244	N	1244	-0-	-0-	-0-	53	1	1167	2	Y	22	20	1			13
							24	9									
*08	1163	N	1163	-0-	-0-	-0-	51	1	1091	2	Y	19	19	1			13
							21	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

03	1601	N	1601	-0-	-0-	-0-	93	1	1508	3	N	-0-					-0-
04	1520	N	1520	-0-	-0-	-0-	90	1	1430	3	N	-0-					-0-
05	1519	N	1478	-0-	-41	-0-	89	1	1389	3	N	-0-					-0-
06	1470	N	1345	-0-	-125	-0-	83	1	1262	3	N	-0-					-0-
07	1581	N	1511	-0-	-70	-0-	93	1	1418	3	N	-0-					-0-
08	1488	N	1471	-0-	-17	-0-	89	1	1382	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

03	434	N	421	-0-	-13	-0-	92	1	327	2	N	2	2	1			2
							2	9									
04	420	N	411	-0-	-9	-0-	89	1	319	2	N	3	3	1			2
							3	9									
05	434	N	424	-0-	-10	-0-	93	1	329	2	N	2	2	1			2
							2	9									
06	420	N	352	-0-	-68	-0-	87	1	263	2	N	2	3	1			1
							2	9									
07	434	N	366	-0-	-68	-0-	89	1	275	2	N	2	1	1			2
							2	9									
08	434	N	252	-0-	-182	-0-	76	1	175	2	N	1	2	1			1
							1	9									

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

03	589	N	357	-0-	-232	-0-	21	1	334	2	N	2	2	1			2
							2	9									
04	600	N	541	-0-	-59	-0-	33	1	505	2	N	3	3	1			2
							3	9									
05	558	N	538	-0-	-20	-0-	34	1	500	2	N	4	3	1			3
							4	9									
06	502	N	502	-0-	-0-	-0-	33	1	468	2	N	1	3	1			1
							1	9									
07	558	N	522	-0-	-36	-0-	32	1	486	2	N	4	2	1			3
							4	9									
*08	531	N	531	-0-	-0-	-0-	35	1	493	2	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	4	1	123	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	3	1	83	3	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	2	1	79	3	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	2	1	59	3	N	-0-					-0-
08	93	N	51	-0-	-42	-0-	1	1	50	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	632	-0-	-50	-0-	35	1	594	2	Y	3	3	1			1
							3	9									
04	690	N	43	-0-	-647	-0-	2	1	41	2	Y	-0-					1
05	806	N	6	-0-	-800	-0-	6	2			Y	-0-	1	1			-0-
06	600	N	14	-0-	-586	-0-	1	1	13	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	795	-0-	-73	-0-	69	1	726	2	Y	-0-					22
04	810	N	799	-0-	-11	-0-	67	1	732	2	Y	-0-					22
05	837	N	819	-0-	-18	-0-	56	1	763	2	Y	-0-					22
06	780	N	699	-0-	-81	-0-	50	1	649	2	Y	-0-					22
07	837	N	654	-0-	-183	-0-	45	1	609	2	Y	-0-					22
08	806	N	673	-0-	-133	-0-	42	1	631	2	Y	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	681	-0-	-156	-0-	681	3			Y	-0-					-0-
04	810	N	708	-0-	-102	-0-	708	3			Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
07	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
08	744	N	707	-0-	-37	-0-	707	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1432	-0-	-25	-0-	64	1	1358	2	Y	9	7	1			8
							10	9									
04	1350	N	1340	-0-	-10	-0-	60	1	1270	2	Y	9	12	1			5
							10	9									
05	1426	N	1376	-0-	-50	-0-	62	1	1304	2	Y	9	7	1			7
							10	9									
06	1380	N	1339	-0-	-41	-0-	63	1	1269	2	Y	6	9	1			4
							7	9									
07	1395	N	1373	-0-	-22	-0-	67	1	1297	2	Y	8	5	1			7
							9	9									
08	1364	N	1336	-0-	-28	-0-	68	1	1260	2	Y	7	7	1			7
							8	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	23	1	247	2	Y	-0-					-0-
04	360	N	254	-0-	-106	-0-	21	1	233	2	Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	19	1	255	2	Y	-0-					-0-
06	270	N	4	-0-	-266	-0-	4	2			Y	-0-					-0-
07	248	N	87	-0-	-161	-0-	6	1	81	2	Y	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	18	1	270	2	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	77	1	806	2	Y	4	1	1	3	8	1
							4	9									
04	807	N	807	-0-	-0-	-0-	68	1	739	2	Y	-0-					1
05	822	N	822	-0-	-0-	-0-	56	1	765	2	Y	1	1	1			1
							1	9									
06	762	N	762	-0-	-0-	-0-	54	1	708	2	Y	-0-	1	1			-0-
07	837	N	802	-0-	-35	-0-	55	1	747	2	Y	-0-					-0-
08	837	N	805	-0-	-32	-0-	50	1	754	2	Y	1					1
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	239	-0-	-598	-0-	11	1	228	2	Y	-0-	1	1			5
04	1069	N	1069	-0-	-0-	-0-	55	1	1013	2	Y	1	1	1			5
							1	9									
05	1169	N	1169	-0-	-0-	-0-	66	1	1102	2	Y	1					6
							1	9									
06	1142	N	1142	-0-	-0-	-0-	67	1	1074	2	Y	1	1	8			6
							1	9									
07	1036	N	1036	-0-	-0-	-0-	61	1	974	2	Y	1					7
							1	9									
*08	835	N	835	-0-	-0-	-0-	50	1	783	2	Y	2	2	1	2	8	5
							2	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	805	-0-	-32	-0-	50	1	755	3	N	-0-					-0-
04	810	N	695	-0-	-115	-0-	45	1	650	3	N	-0-					-0-
05	837	N	669	-0-	-168	-0-	45	1	624	3	N	-0-					-0-
06	780	N	560	-0-	-220	-0-	38	1	522	3	N	-0-					-0-
07	713	N	612	-0-	-101	-0-	42	1	570	3	N	-0-					-0-
08	682	N	530	-0-	-152	-0-	35	1	495	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	451	-0-	-76	-0-	27	1	422	2	Y	2	2	1			2
							2	9									
04	510	N	406	-0-	-104	-0-	24	1	380	2	Y	2	2	1			2
							2	9									
05	496	N	423	-0-	-73	-0-	26	1	397	2	Y	-0-					2
06	450	N	409	-0-	-41	-0-	25	1	383	2	Y	1	2	1			1
							1	9									
07	434	N	355	-0-	-79	-0-	24	1	329	2	Y	2	2	1			1
							2	9									
08	434	N	275	-0-	-159	-0-	19	1	256	2	Y	-0-					1

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1205	-0-	-35	-0-	62	1	1143	3	N	-0-					-0-
04	1170	N	1142	-0-	-28	-0-	60	1	1082	3	N	-0-					-0-
05	1240	N	995	-0-	-245	-0-	61	1	934	3	N	-0-					-0-
06	1170	N	1065	-0-	-105	-0-	62	1	1003	3	N	-0-					-0-
07	1178	N	998	-0-	-180	-0-	56	1	942	3	N	-0-					-0-
*08	1076	N	1076	-0-	-0-	-0-	62	1	1014	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2806	-0-	-449	-0-	2806	3			N	-0-					-0-
04	3000	X	2673	-0-	-327	-0-	2673	3			N	-0-					-0-
05	3038	X	2674	-0-	-364	-0-	2674	3			N	-0-					-0-
06	2850	X	2586	-0-	-264	-0-	2586	3			N	-0-					-0-
07	2759	N	2536	-0-	-223	-0-	2536	3			N	-0-					-0-
08	2666	N	2438	-0-	-228	-0-	2438	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-
07	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	890	-0-	-164	-0-	70	1	820	2	Y	-0-					-0-
04	1050	N	853	-0-	-197	-0-	67	1	786	2	Y	-0-					-0-
05	930	N	850	-0-	-80	-0-	66	1	784	2	Y	-0-					-0-
06	870	N	806	-0-	-64	-0-	62	1	744	2	Y	-0-					-0-
07	868	N	815	-0-	-53	-0-	65	1	750	2	Y	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	65	1	724	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

03	1550	N	1409	-0-	-141	-0-	122	1	1285	2	Y	2	2	1			2
							2	9									
04	1410	N	1379	-0-	-31	-0-	116	1	1263	2	Y	-0-					2
05	1457	N	1412	-0-	-45	-0-	96	1	1315	2	Y	1	2	1			1
							1	9									
06	1350	N	1254	-0-	-96	-0-	89	1	1164	2	Y	1	2	1			-0-
							1	9									
07	1426	N	1323	-0-	-103	-0-	90	1	1232	2	Y	1					1
							1	9									
08	1426	N	930	-0-	-496	-0-	58	1	872	2	Y	-0-					1

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

03	972	N	972	-0-	-0-	-0-	56	1	916	3	N	-0-					-0-
04	944	N	944	-0-	-0-	-0-	56	1	888	3	N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	57	1	888	3	N	-0-					-0-
06	930	N	912	-0-	-18	-0-	56	1	856	3	N	-0-					-0-
07	961	N	929	-0-	-32	-0-	57	1	872	3	N	-0-					-0-
08	930	N	920	-0-	-10	-0-	56	1	864	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

03	3534	X	3317	-0-	-217	-0-	192	1	3125	3	N	-0-					-0-
04	3360	X	3273	-0-	-87	-0-	194	1	3079	3	N	-0-					-0-
05	3441	X	3240	-0-	-201	-0-	194	1	3046	3	N	-0-					-0-
06	3330	X	2827	-0-	-503	-0-	174	1	2653	3	N	-0-					-0-
07	3379	X	3046	-0-	-333	-0-	188	1	2858	3	N	-0-					-0-
08	3379	X	2913	-0-	-466	-0-	176	1	2737	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	85	2	Y	1	1	1			-0-
							1	9									
07	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1086	-0-		-185	-0-	48	1	1030	2	Y	7	5	1			6
								8	9									
04	1080	N	1003	-0-		-77	-0-	45	1	950	2	Y	7	9	1			4
								8	9									
05	1085	N	1083	-0-		-2	-0-	49	1	1027	2	Y	6	5	1			5
								7	9									
06	1050	N	324	-0-		-726	-0-	15	1	307	2	Y	2	6	1			1
								2	9									
07	1353	N	1353	-0-		-0-	-0-	66	1	1278	2	Y	8	2	1			7
								9	9									
*08	1099	N	1099	-0-		-0-	-0-	56	1	1037	2	Y	5	7	1			5
								6	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

03	1054	N	682	-0-		-372	-0-	682	3			N	-0-					-0-
04	990	N	697	-0-		-293	-0-	697	3			N	-0-					-0-
05	1366	N	1366	-0-		-0-	-0-	1366	3			N	-0-					-0-
06	1155	N	1155	-0-		-0-	-0-	1155	3			N	-0-					-0-
07	1069	N	1069	-0-		-0-	-0-	1069	3			N	-0-					-0-
08	1364	N	958	-0-		-406	-0-	958	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	885	N	885	-0-		-0-	-0-	52	1	829	2	Y	4	2	1			4
								4	9									
04	784	N	784	-0-		-0-	-0-	47	1	735	2	Y	2	3	1			3
								2	9									
05	558	N	398	-0-		-160	-0-	25	1	373	2	Y	-0-					3
06	870	N	127	-0-		-743	-0-	8	1	119	2	Y	-0-	3	1			-0-
07	806	N	185	-0-		-621	-0-	12	1	172	2	Y	1	1	1			-0-
								1	9									
*08	500	N	500	-0-		-0-	-0-	34	1	464	2	Y	2					2
								2	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	1085	N	1012	-0-		-73	-0-	45	1	966	2	Y	1	2	1			7
								1	9									
04	1110	N	946	-0-		-164	-0-	49	1	896	2	Y	1	2	1			6
								1	9									
05	1085	N	828	-0-		-257	-0-	47	1	780	2	Y	1					7
								1	9									
06	990	N	716	-0-		-274	-0-	42	1	674	2	Y	-0-					7
07	1082	N	1082	-0-		-0-	-0-	64	1	1017	2	Y	1					8
								1	9									
08	837	N	783	-0-		-54	-0-	47	1	736	2	Y	-0-	2	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	108	1 3 9	768	2	Y	3	3	1			1
04	817	N	817	-0-	-0-	-0-	103	1 2 9	712	2	Y	2					3
05	819	N	819	-0-	-0-	-0-	104	1 2 9	713	2	Y	2	3	1			2
06	780	N	742	-0-	-38	-0-	99	1 1 9	642	2	Y	1					3
07	837	N	757	-0-	-80	-0-	103	1 2 9	652	2	Y	2	3	1			2
08	806	N	712	-0-	-94	-0-	102	1 2 9	608	2	Y	2	3	1			1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	22	1 1 9	379	2	Y	1	1	1			-0-
04	450	N	388	-0-	-62	-0-	21	1 2 9	365	2	Y	2					2
05	403	N	394	-0-	-9	-0-	21	1 1 9	372	2	Y	1	2	1			1
06	390	N	367	-0-	-23	-0-	21	1 1 9	345	2	Y	1					2
07	403	N	379	-0-	-24	-0-	23	1 1 9	355	2	Y	1	2	1			1
*08	376	N	376	-0-	-0-	-0-	22	1 2 9	352	2	Y	2	2	1			1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	39	1 1 9	491	2	Y	1	3	1			1
04	495	N	495	-0-	-0-	-0-	32	1 2 9	461	2	Y	2					3
05	500	N	500	-0-	-0-	-0-	34	1	466	2	Y	-0-	3	1			-0-
06	510	N	497	-0-	-13	-0-	36	1 6 9	455	2	Y	5	3	8			2
07	527	N	509	-0-	-18	-0-	43	1 2 9	464	2	Y	2					4
*08	499	N	499	-0-	-0-	-0-	43	1	456	2	Y	-0-	3	1			1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	567	-0-	-208	-0-	25	1 4 9	538	2	Y	4	3	1			3
04	568	N	568	-0-	-0-	-0-	25	1 4 9	539	2	Y	4	5	1			2
05	607	N	607	-0-	-0-	-0-	28	1 4 9	575	2	Y	4	3	1			3
06	668	N	668	-0-	-0-	-0-	32	1 3 9	633	2	Y	3	4	1			2
07	656	N	656	-0-	-0-	-0-	32	1 3 9	621	2	Y	3	2	1			3
*08	605	N	605	-0-	-0-	-0-	31	1 3 9	571	2	Y	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1397	-0-	-60	-0-	77	1	1314	2	Y	5	5	1			1
							6	9									
04	1410	N	1320	-0-	-90	-0-	73	1	1241	2	Y	5					6
							6	9									
05	1364	N	1355	-0-	-9	-0-	73	1	1278	2	Y	4	6	1			4
							4	9									
06	1350	N	1223	-0-	-127	-0-	70	1	1151	2	Y	2					6
							2	9									
07	1364	N	884	-0-	-480	-0-	53	1	830	2	Y	1	5	1			2
							1	9									
*08	1348	N	1348	-0-	-0-	-0-	79	1	1262	2	Y	6	5	1			3
							7	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

03	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	2			Y	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
07	INC G-10		4	-0-	4	4	4	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	7	3	2			Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

03	607	N	607	-0-	-0-	-0-	27	1	576	2	Y	4	3	1			3
							4	9									
04	644	N	644	-0-	-0-	-0-	29	1	609	2	Y	5	5	1			3
							6	9									
05	616	N	616	-0-	-0-	-0-	28	1	585	2	Y	3	3	1			3
							3	9									
06	608	N	608	-0-	-0-	-0-	29	1	576	2	Y	3	4	1			2
							3	9									
07	651	N	626	-0-	-25	-0-	30	1	593	2	Y	3	2	1			3
							3	9									
08	620	N	612	-0-	-8	-0-	31	1	578	2	Y	3	3	1			3
							3	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

03	155	N	125	-0-	-30	-0-	121	2	4	9	Y	4	4	8			2
04	150	N	117	-0-	-33	-0-	117	2			Y	-0-					2
05	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2
06	120	N	115	-0-	-5	-0-	115	2			Y	-0-					2
07	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2
08	124	N	91	-0-	-33	-0-	91	2			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

03	111	N	111	-0-	-0-	-0-	5	1	105	2	Y	1					1
							1	9									
04	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-	1	1			-0-
05	123	N	123	-0-	-0-	-0-	6	1	115	2	Y	2	1	1			1
							2	9									
06	120	N	108	-0-	-12	-0-	5	1	103	2	Y	-0-	1	1			-0-
07	124	N	110	-0-	-14	-0-	5	1	104	2	Y	1					1
							1	9									
08	124	N	118	-0-	-6	-0-	6	1	111	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	75	1	240	2	Y	3	2	1			2
							3	9									
04	300	N	292	-0-	-8	-0-	72	1	218	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	290	-0-	-51	-0-	74	1	215	2	Y	1	1	1			1
							1	9									
06	313	N	313	-0-	-0-	-0-	73	1	237	2	Y	3	2	1	1	8	1
							3	9									
07	316	N	316	-0-	-0-	-0-	76	1	238	2	Y	2	1	1			2
							2	9									
*08	318	N	318	-0-	-0-	-0-	77	1	239	2	Y	2	2	1			2
							2	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	116	-0-	-39	-0-	5	1	110	2	Y	1	1	1			1
							1	9									
04	150	N	110	-0-	-40	-0-	5	1	105	2	Y	-0-	1	1			-0-
05	124	N	108	-0-	-16	-0-	5	1	101	2	Y	2	1	1			1
							2	9									
06	120	N	105	-0-	-15	-0-	5	1	100	2	Y	-0-	1	1			-0-
07	124	N	107	-0-	-17	-0-	5	1	101	2	Y	1					1
							1	9									
*08	105	N	105	-0-	-0-	-0-	5	1	99	2	Y	1	1	1			1
							1	9									

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	386	-0-	-48	-0-	17	1	360	2	Y	8	9	1			3
							9	9									
04	451	N	451	-0-	-0-	-0-	18	1	422	2	Y	10	10	1			3
							11	9									
05	403	N	356	-0-	-47	-0-	14	1	334	2	Y	7	6	1			4
							8	9									
06	423	N	423	-0-	-0-	-0-	17	1	398	2	Y	7	7	1			4
							8	9									
07	465	N	434	-0-	-31	-0-	19	1	407	2	Y	7	7	1			4
							8	9									
*08	398	N	398	-0-	-0-	-0-	17	1	372	2	Y	8	7	1			5
							9	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	253	-0-	-460	-0-	24	1	229	2	Y	-0-					3
04	540	N	291	-0-	-249	-0-	28	1	262	2	Y	1					4
							1	9									
05	428	N	428	-0-	-0-	-0-	43	1	384	2	Y	1	4	1			1
							1	9									
06	741	N	741	-0-	-0-	-0-	77	1	663	2	Y	1					2
							1	9									
07	454	N	454	-0-	-0-	-0-	47	1	407	2	Y	-0-					2
08	434	N	66	-0-	-368	-0-	7	1	58	2	Y	1					3
							1	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	2	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	9	1	77	2	Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	11	1	96	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	163	1	299	2	Y	1					3
							1	9									
04	690	N	360	-0-	-330	-0-	150	1	209	2	Y	1					4
							1	9									
05	620	N	353	-0-	-267	-0-	154	1	199	2	Y	-0-	4	1			-0-
06	450	N	289	-0-	-161	-0-	145	1	143	2	Y	1					1
							1	9									
07	372	N	252	-0-	-120	-0-	145	1	107	2	Y	-0-					1
08	341	N	216	-0-	-125	-0-	141	1	74	2	Y	1					2
							1	9									

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	992	-0-	-62	-0-	86	1	904	2	Y	2	2	1			1
							2	9									
04	990	N	978	-0-	-12	-0-	82	1	895	2	Y	1					2
							1	9									
05	992	N	989	-0-	-3	-0-	67	1	922	2	Y	-0-	1	1			1
06	960	N	883	-0-	-77	-0-	63	1	819	2	Y	1	2	1			-0-
							1	9									
07	1023	N	942	-0-	-81	-0-	64	1	878	2	Y	-0-					-0-
08	992	N	965	-0-	-27	-0-	60	1	904	2	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	506	-0-	-362	-0-	26	1	480	3	N	-0-					-0-
04	570	N	484	-0-	-86	-0-	25	1	459	3	N	-0-					-0-
05	527	N	490	-0-	-37	-0-	30	1	460	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
08	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	55	1	1001	2	Y	2					3
							2	9									
04	1020	N	1000	-0-	-20	-0-	53	1	947	2	Y	-0-	3	1			-0-
05	1054	N	1032	-0-	-22	-0-	58	1	974	2	Y	-0-					-0-
06	1020	N	997	-0-	-23	-0-	53	1	944	2	Y	-0-					-0-
07	1023	N	987	-0-	-36	-0-	59	1	926	2	Y	2					2
							2	9									
08	1023	N	1001	-0-	-22	-0-	60	1	941	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1208	N	1208	-0-	-0-	-0-	63	1	1143	2	Y	2					3
							2	9									
04	1140	N	1133	-0-	-7	-0-	60	1	1073	2	Y	-0-	3	1			-0-
05	1271	N	944	-0-	-327	-0-	53	1	890	2	Y	1					1
							1	9									
06	1170	N	987	-0-	-183	-0-	53	1	934	2	Y	-0-					1
07	1178	N	918	-0-	-260	-0-	55	1	862	2	Y	1					2
							1	9									
08	930	N	919	-0-	-11	-0-	55	1	864	2	Y	-0-					2

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1224	-0-	-47	-0-	106	1	1116	2	Y	2	2	1			2
							2	9									
04	1200	N	1198	-0-	-2	-0-	101	1	1097	2	Y	-0-					2
05	1251	N	1251	-0-	-0-	-0-	85	1	1165	2	Y	1	2	1			1
							1	9									
06	1170	N	1132	-0-	-38	-0-	80	1	1051	2	Y	1	2	1			-0-
							1	9									
07	1240	N	1174	-0-	-66	-0-	80	1	1093	2	Y	1					1
							1	9									
08	1240	N	1212	-0-	-28	-0-	76	1	1136	2	Y	-0-					1

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	1966	-0-	-638	-0-	170	1	1793	2	Y	3	2	1			3
							3	9									
04	2250	X	1689	-0-	-561	-0-	142	1	1547	2	Y	-0-					3
05	2294	X	1281	-0-	-1013	-0-	87	1	1193	2	Y	1	3	1			1
							1	9									
06	1950	X	1199	-0-	-751	-0-	85	1	1113	2	Y	1	2	1			-0-
							1	9									
07	1953	X	1110	-0-	-843	-0-	76	1	1033	2	Y	1					1
							1	9									
*08	3639	X	3639	-0-	-0-	-0-	227	1	3401	2	Y	10	9	8			2
							11	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	43	1	801	3	N	-0-					-0-
04	810	N	801	-0-	-9	-0-	42	1	759	3	N	-0-					-0-
05	837	N	684	-0-	-153	-0-	42	1	642	3	N	-0-					-0-
06	810	N	477	-0-	-333	-0-	28	1	449	3	N	-0-					-0-
07	837	N	358	-0-	-479	-0-	20	1	338	3	N	-0-					-0-
08	682	N	325	-0-	-357	-0-	19	1	306	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	267	-0-	-74	-0-	209	1	58	2	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	203	1	64	2	Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	230	1	549	2	Y	7	1	1	5	8	1
							8	9									
06	847	N	847	-0-	-0-	-0-	249	1	587	2	Y	10	1	1	10	8	-0-
							11	9									
07	880	N	880	-0-	-0-	-0-	256	1	618	2	Y	5	5	8			-0-
							6	9									
*08	911	N	911	-0-	-0-	-0-	254	1	646	2	Y	10	9	8			1
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	43	1	731	2	Y	3	3	1			1
							3	9									
04	755	N	755	-0-	-0-	-0-	42	1	711	2	Y	2					3
							2	9									
05	783	N	783	-0-	-0-	-0-	42	1	739	2	Y	2	3	1			2
							2	9									
06	750	N	738	-0-	-12	-0-	42	1	694	2	Y	2					4
							2	9									
07	811	N	811	-0-	-0-	-0-	48	1	762	2	Y	1	3	1			2
							1	9									
*08	826	N	826	-0-	-0-	-0-	49	1	774	2	Y	3	3	1			2
							3	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

03	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	775	N	608	-0-	-167	-0-	608	3			N	-0-					-0-
06	600	N	199	-0-	-401	-0-	199	3			N	-0-					-0-
07	589	N	204	-0-	-385	-0-	204	3			N	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

03	1240	N	1211	-0-	-29	-0-	70	1	1141	3	N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	76	1	1205	3	N	-0-					-0-
05	1302	N	1154	-0-	-148	-0-	69	1	1085	3	N	-0-					-0-
06	1170	N	1011	-0-	-159	-0-	62	1	949	3	N	-0-					-0-
07	1333	N	1213	-0-	-120	-0-	75	1	1138	3	N	-0-					-0-
*08	1320	N	1320	-0-	-0-	-0-	80	1	1240	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

03	620	N	558	-0-	-62	-0-	32	1	526	3	N	-0-					-0-
04	570	N	534	-0-	-36	-0-	32	1	502	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	32	1	488	3	N	-0-					-0-
07	558	N	497	-0-	-61	-0-	31	1	466	3	N	-0-					-0-
08	558	N	475	-0-	-83	-0-	29	1	446	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

03	1054	N	889	-0-	-165	-0-	889	3			N	-0-					-0-
04	960	N	532	-0-	-428	-0-	532	3			N	-0-					-0-
05	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-
06	870	N	232	-0-	-638	-0-	232	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

03	1860	N	1814	-0-	-46	-0-	105	1	1709	3	N	-0-					-0-
04	1836	N	1836	-0-	-0-	-0-	109	1	1727	3	N	-0-					-0-
05	1750	N	1750	-0-	-0-	-0-	105	1	1645	3	N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	112	1	1708	3	N	-0-					-0-
07	1891	X	1607	-0-	-284	-0-	99	1	1508	3	N	-0-					-0-
08	1891	X	1653	-0-	-238	-0-	100	1	1553	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

03	589	N	551	-0-	-38	-0-	28	1	523	3	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	27	1	495	3	N	-0-					-0-
05	558	N	525	-0-	-33	-0-	28	1	497	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	27	1	479	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	27	1	493	3	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	27	1	472	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

03	2232	N	2149	-0-	-83	-0-	107	1	2042	2	Y	-0-					-0-
04	2190	N	2061	-0-	-129	-0-	104	1	1957	2	Y	-0-					-0-
05	2263	N	2063	-0-	-200	-0-	98	1	1965	2	Y	-0-					-0-
06	2070	N	2045	-0-	-25	-0-	104	1	1941	2	Y	-0-					-0-
07	2139	N	2038	-0-	-101	-0-	109	1	1929	2	Y	-0-					-0-
08	2077	N	2017	-0-	-60	-0-	111	1	1906	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

03	682	N	675	-0-	-7	-0-	179	1	495	2	Y	1					4
							1	9									
04	757	N	757	-0-	-0-	-0-	188	1	568	2	Y	1					5
							1	9									
05	683	N	683	-0-	-0-	-0-	187	1	495	2	Y	1	5	1			1
							1	9									
06	688	N	688	-0-	-0-	-0-	186	1	501	2	Y	1					2
							1	9									
07	775	N	691	-0-	-84	-0-	190	1	500	2	Y	1					3
							1	9									
*08	714	N	714	-0-	-0-	-0-	194	1	519	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	16	1	256	3	N	5	5	8			-0-
							6	9									
04	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
08	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	29	1	610	2	Y	4	3	1			4
							4	9									
04	605	N	605	-0-	-0-	-0-	27	1	572	2	Y	5	5	1	2	8	2
							6	9									
05	620	N	605	-0-	-15	-0-	27	1	574	2	Y	4	3	1			3
							4	9									
06	600	N	600	-0-	-0-	-0-	28	1	566	2	Y	5	4	1	2	8	2
							6	9									
07	620	N	517	-0-	-103	-0-	25	1	489	2	Y	3	2	1			3
							3	9									
08	620	N	566	-0-	-54	-0-	29	1	534	2	Y	3	3	1			3
							3	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	23	1	428	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	24	1	427	3	N	-0-					-0-
06	450	N	442	-0-	-8	-0-	23	1	419	3	N	-0-					-0-
07	465	N	450	-0-	-15	-0-	23	1	427	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	23	1	404	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	489	-0-	-7	-0-	22	1	464	2	Y	3	2	1			3
							3	9									
04	480	N	478	-0-	-2	-0-	21	1	453	2	Y	4	4	1	1	8	2
							4	9									
05	496	N	492	-0-	-4	-0-	22	1	468	2	Y	2	2	1			2
							2	9									
06	492	N	492	-0-	-0-	-0-	23	1	463	2	Y	5	3	1	2	8	2
							6	9									
07	502	N	502	-0-	-0-	-0-	24	1	475	2	Y	3	2	1			3
							3	9									
08	496	N	481	-0-	-15	-0-	25	1	454	2	Y	2	3	1			2
							2	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	991	-0-	-32	-0-	90	1	901	2	Y	-0-					-0-
04	990	N	902	-0-	-88	-0-	77	1	825	2	Y	-0-					-0-
05	992	N	955	-0-	-37	-0-	82	1	873	2	Y	-0-					-0-
06	960	N	892	-0-	-68	-0-	79	1	813	2	Y	-0-					-0-
07	930	N	883	-0-	-47	-0-	80	1	803	2	Y	-0-					-0-
08	961	N	891	-0-	-70	-0-	79	1	808	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1373	N	1373	-0-	-0-	-0-	99	1	1265	2	Y	8	9	1	4	8	3
							9	9									
04	1371	N	1371	-0-	-0-	-0-	90	1	1277	2	Y	4					7
							4	9									
05	1395	N	1086	-0-	-309	-0-	73	1	1010	2	Y	3	9	1			1
							3	9									
06	1320	N	1293	-0-	-27	-0-	95	1	1194	2	Y	4					5
							4	9									
07	1426	N	1315	-0-	-111	-0-	110	1	1201	2	Y	4					9
							4	9									
*08	1235	N	1235	-0-	-0-	-0-	106	1	1127	2	Y	2	8	1			3
							2	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

03	282	N	282	-0-	-0-	-0-	142	1	140	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	137	1	135	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	140	1	135	3	N	-0-					-0-
06	270	N	225	-0-	-45	-0-	117	1	108	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	161	1	477	3	N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	138	1	170	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

03	731	N	731	-0-	-0-	-0-	104	1	623	2	Y	4	5	1			1
							4	9									
04	659	N	659	-0-	-0-	-0-	98	1	557	2	Y	4	5	1			-0-
							4	9									
05	651	N	621	-0-	-30	-0-	99	1	518	2	Y	4	2	1			2
							4	9									
06	630	N	569	-0-	-61	-0-	90	1	477	2	Y	2	3	1			1
							2	9									
07	682	N	561	-0-	-121	-0-	97	1	462	2	Y	2	3	1			-0-
							2	9									
08	620	N	570	-0-	-50	-0-	92	1	476	2	Y	2	1	1			1
							2	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	23	1	424	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	23	1	428	3	N	-0-					-0-
05	465	N	416	-0-	-49	-0-	22	1	394	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	20	1	360	3	N	-0-					-0-
07	465	N	377	-0-	-88	-0-	20	1	357	3	N	-0-					-0-
08	403	N	366	-0-	-37	-0-	20	1	346	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	35	1	759	3	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	42	1	892	3	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-
07	806	N	732	-0-	-74	-0-	36	1	696	3	N	-0-					-0-
08	899	N	619	-0-	-280	-0-	30	1	589	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	843	-0-	-118	-0-	121	1	722	3	N	-0-					-0-
04	960	N	792	-0-	-168	-0-	116	1	676	3	N	-0-					-0-
05	961	N	862	-0-	-99	-0-	122	1	740	3	N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	120	1	740	3	N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	133	1	903	3	N	-0-					-0-
*08	1006	N	1006	-0-	-0-	-0-	131	1	875	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	190	1	731	3	N	1	1	8			-0-
							1	9									
04	870	N	857	-0-	-13	-0-	183	1	674	3	N	-0-					-0-
05	992	N	925	-0-	-67	-0-	190	1	735	3	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	183	1	685	3	N	2	2	8			-0-
							2	9									
07	908	N	908	-0-	-0-	-0-	189	1	715	3	N	4	4	8			-0-
							4	9									
08	930	N	912	-0-	-18	-0-	191	1	715	3	N	5	5	8			-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-					1
04	596	N	596	-0-	-0-	-0-	38	1	557	2	N	1	1	1			1
							1	9									
05	589	N	413	-0-	-176	-0-	22	1	391	2	N	-0-					1
06	570	N	440	-0-	-130	-0-	23	1	417	2	N	-0-					1
07	589	N	511	-0-	-78	-0-	26	1	485	2	N	-0-					1
*08	503	N	503	-0-	-0-	-0-	26	1	477	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	170	-0-	-140	-0-	9	1	160	2	Y	1					1
							1	9									
04	210	N	99	-0-	-111	-0-	5	1	94	2	Y	-0-	1	1			-0-
05	279	N	154	-0-	-125	-0-	9	1	145	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	16	1	256	2	Y	1					1
							1	9									
*08	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					1

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-
04	300	N	174	-0-	-126	-0-	11	1	163	3	N	-0-					-0-
05	372	N	172	-0-	-200	-0-	9	1	163	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
08	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	739	-0-	-5	-0-	38	1	700	2	Y	1					2
							1	9									
04	720	N	700	-0-	-20	-0-	37	1	663	2	Y	-0-	2	1			-0-
05	744	N	360	-0-	-384	-0-	20	1	340	2	Y	-0-					-0-
06	2540	N	2540	-0-	-0-	-0-	136	1	2404	2	Y	-0-					-0-
07	1808	N	1808	-0-	-0-	-0-	108	1	1697	2	Y	3					3
							3	9									
*08	1269	N	1269	-0-	-0-	-0-	76	1	1191	2	Y	2	2	8			3
							2	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	992	N	719	-0-	-273	-0-	81	1	637	2	N	1	4	8			20
							1	9									
*02	728	N	587	-0-	-141	-0-	73	1	514	2	N	-0-					20
*03	775	N	395	-0-	-380	-0-	40	1	353	2	N	2	2	8			20
							2	9									
*04	690	N	552	-0-	-138	-0-	77	1	475	2	N	-0-					20
*05	651	N	534	-0-	-117	-0-	64	1	470	2	N	-0-					20
*06	390	N	384	-0-	-6	-0-	46	1	338	2	N	-0-					20
*07	558	N	557	-0-	-1	-0-	64	1	493	2	N	-0-					20
*08	571	N	571	-0-	-0-	-0-	66	1	505	2	N	-0-					20

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	437	-0-	-276	-0-	20	1	416	2	Y	1	1	1			2
							1	9									
04	660	N	577	-0-	-83	-0-	24	1	549	2	Y	4	4	1			2
							4	9									
05	651	N	638	-0-	-13	-0-	25	1	609	2	Y	4	3	1			3
							4	9									
06	658	N	658	-0-	-0-	-0-	27	1	628	2	Y	3	3	1			3
							3	9									
07	682	N	682	-0-	-0-	-0-	30	1	648	2	Y	4	3	1			4
							4	9									
*08	677	N	677	-0-	-0-	-0-	30	1	644	2	Y	3	3	1			4
							3	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	14	1	262	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1390	N	1390	-0-	-0-	-0-	134	1	1255	3	N	1	1	8			-0-
							1	9									
04	1280	N	1280	-0-	-0-	-0-	123	1	1157	3	N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	130	1	1187	3	N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	129	1	1117	3	N	2	2	8			-0-
							2	9									
07	1227	N	1227	-0-	-0-	-0-	133	1	1093	3	N	1	1	8			-0-
							1	9									
*08	1193	N	1193	-0-	-0-	-0-	128	1	1063	3	N	2	2	8			-0-
							2	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	825	-0-	-12	-0-	44	1	781	3	N	-0-					-0-
04	810	N	774	-0-	-36	-0-	39	1	735	3	N	-0-					-0-
05	837	N	793	-0-	-44	-0-	42	1	751	3	N	-0-					-0-
06	810	N	772	-0-	-38	-0-	44	1	728	3	N	-0-					-0-
07	806	N	762	-0-	-44	-0-	45	1	717	3	N	-0-					-0-
08	806	N	652	-0-	-154	-0-	37	1	615	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	740	-0-	-4	-0-		154	1 9	585	2	Y	1					4
04	720	N	699	-0-	-21	-0-		148	1 9	550	2	Y	1					5
05	744	N	699	-0-	-45	-0-		153	1 9	544	2	Y	2	6	1			1
06	720	N	670	-0-	-50	-0-		148	1 9	521	2	Y	1					2
07	713	N	684	-0-	-29	-0-		154	1 9	529	2	Y	1					3
08	713	N	675	-0-	-38	-0-		155	1 9	519	2	Y	1					4

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-		43	1 3 9	450	2	Y	3	5	1			2
04	480	N	467	-0-	-13	-0-		45	1 2 9	420	2	Y	2					4
05	527	N	357	-0-	-170	-0-		33	1 2 9	322	2	Y	2					6
06	480	N	346	-0-	-134	-0-		32	1 2 9	314	2	Y	-0-	4	1			2
07	496	N	370	-0-	-126	-0-		36	1 2 9	332	2	Y	2					4
08	372	N	329	-0-	-43	-0-		29	1	300	2	Y	-0-					4

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	813	-0-	-179	-0-		36	1 6 9	771	2	Y	5	4	1			5
04	900	N	748	-0-	-152	-0-		33	1 8 9	707	2	Y	7	7	1	2	8	3
05	868	N	730	-0-	-138	-0-		33	1 6 9	691	2	Y	5	4	1			4
06	780	N	687	-0-	-93	-0-		32	1 6 9	649	2	Y	5	5	1	2	8	2
07	775	N	662	-0-	-113	-0-		32	1 3 9	627	2	Y	3	2	1			3
08	744	N	623	-0-	-121	-0-		32	1 3 9	588	2	Y	3	3	1			3

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2383	N	1319	-0-	-1064	-0-		198	1 9 9	1112	2	Y	8	6	1	2	8	5
04	298	N	298	-0-	-0-	-0-		110	1 1 9	187	2	Y	1					6
05	439	N	439	-0-	-0-	-0-		125	1 2 9	312	2	Y	2					8
06	1290	N	657	-0-	-633	-0-		142	1 2 9	513	2	Y	2	6	1			4
07	909	N	909	-0-	-0-	-0-		173	1 3 9	733	2	Y	3					7
*08	1404	N	1404	-0-	-0-	-0-		210	1 1 9	1193	2	Y	1	1	8			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	921	-0-	-102	-0-	87	1	834	2	Y	-0-					2
04	900	N	886	-0-	-14	-0-	87	1	799	2	Y	-0-					2
05	934	N	934	-0-	-0-	-0-	87	1	847	2	Y	-0-					2
06	958	N	958	-0-	-0-	-0-	89	1	869	2	Y	-0-					2
07	991	N	991	-0-	-0-	-0-	90	1	901	2	Y	-0-					2
*08	964	N	964	-0-	-0-	-0-	93	1	871	2	Y	-0-	2	1			-0-

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

03	124	N	119	-0-	-5	-0-	5	1	113	2	Y	1	1	1			1
							1	9									
04	120	N	110	-0-	-10	-0-	5	1	105	2	Y	-0-	1	1			-0-
05	124	N	111	-0-	-13	-0-	5	1	104	2	Y	2	1	1			1
							2	9									
06	120	N	104	-0-	-16	-0-	5	1	99	2	Y	-0-	1	1			-0-
07	124	N	106	-0-	-18	-0-	5	1	100	2	Y	1					1
							1	9									
08	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

03	3565	X	3361	-0-	-204	-0-	195	1	3166	3	N	-0-					-0-
04	3390	X	3176	-0-	-214	-0-	189	1	2987	3	N	-0-					-0-
05	3503	X	3315	-0-	-188	-0-	196	1	3074	3	N	41	41	8			-0-
							45	9									
06	3240	X	3146	-0-	-94	-0-	193	1	2953	3	N	-0-					-0-
07	3348	X	3283	-0-	-65	-0-	202	1	3081	3	N	-0-					-0-
08	3348	X	3264	-0-	-84	-0-	197	1	3067	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

03	1085	N	1017	-0-	-68	-0-	51	1	966	2	Y	-0-					-0-
04	1020	N	980	-0-	-40	-0-	49	1	931	2	Y	-0-					-0-
05	1054	N	1020	-0-	-34	-0-	48	1	972	2	Y	-0-					-0-
06	990	N	979	-0-	-11	-0-	50	1	929	2	Y	-0-					-0-
07	1023	N	1013	-0-	-10	-0-	54	1	959	2	Y	-0-					-0-
08	1023	N	966	-0-	-57	-0-	53	1	913	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

03	2240	N	2240	-0-	-0-	-0-	119	1	2121	3	N	-0-					-0-
04	2100	N	2093	-0-	-7	-0-	105	1	1988	3	N	-0-					-0-
05	2263	N	2069	-0-	-194	-0-	109	1	1960	3	N	-0-					-0-
06	2160	N	1986	-0-	-174	-0-	113	1	1873	3	N	-0-					-0-
07	2170	N	2015	-0-	-155	-0-	120	1	1892	3	N	3	3	8			-0-
							3	9									
08	2077	N	2053	-0-	-24	-0-	116	1	1936	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	558	N	461	-0-	-97	-0-	31	1	411	2	Y	17					17
							19	9									
*02	1270	N	1270	-0-	-0-	-0-	83	1	1172	2	Y	14	15	1			16
							15	9									
*03	1364	N	1343	-0-	-21	-0-	117	1	1205	2	Y	19	27	1			8
							21	9									
*04	1252	N	1252	-0-	-0-	-0-	109	1	1126	2	Y	15	13	1			10
							17	9									
*05	1395	N	1156	-0-	-239	-0-	91	1	1050	2	Y	14	13	1			11
							15	9									
*06	1290	N	1260	-0-	-30	-0-	99	1	1149	2	Y	11	14	1			8
							12	9									
*07	1302	N	811	-0-	-491	-0-	67	1	734	2	Y	9	11	1			6
							10	9									
08	1147	N	735	-0-	-412	-0-	66	1	662	2	Y	6	8	1			4
							7	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
08	248	N	218	-0-	-30	-0-	12	1	206	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

03	272	N	272	-0-	-0-	-0-	14	1	257	3	N	1	1	8			-0-
							1	9									
04	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

*01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*02	56	N	25	-0-	-31	-0-	2	1	23	2	Y	-0-					-0-
*03	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
*04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
*05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
*06	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

03	744	N	679	-0-	-65	-0-	101	1	574	2	Y	4	5	1			1
							4	9									
04	690	N	634	-0-	-56	-0-	97	1	533	2	Y	4	5	1			-0-
							4	9									
05	713	N	612	-0-	-101	-0-	99	1	509	2	Y	4	2	1			2
							4	9									
06	660	N	574	-0-	-86	-0-	92	1	480	2	Y	2	3	1			1
							2	9									
07	651	N	578	-0-	-73	-0-	98	1	478	2	Y	2	3	1			-0-
							2	9									
*08	735	N	735	-0-	-0-	-0-	99	1	632	2	Y	4	2	1			2
							4	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

03	1178	N	887	-0-	-291	-0-	136	1	743	3	N	7	7	8			-0-
							8	9									
04	1014	N	1014	-0-	-0-	-0-	144	1	870	3	N	-0-					-0-
05	1116	N	788	-0-	-328	-0-	130	1	658	3	N	-0-					-0-
06	870	N	635	-0-	-235	-0-	120	1	515	3	N	-0-					-0-
07	1054	N	738	-0-	-316	-0-	131	1	599	3	N	7	7	8			-0-
							8	9									
08	775	N	721	-0-	-54	-0-	128	1	593	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

03	806	N	139	-0-	-667	-0-	40	1	99	3	N	-0-					-0-
04	780	N	38	-0-	-742	-0-	1	1	37	3	N	-0-					-0-
05	558	N	39	-0-	-519	-0-	1	1	38	3	N	-0-					-0-
06	120	N	49	-0-	-71	-0-	1	1	48	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	21	1	149	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	651	N	141	-0-	-510	-0-	141	3			N	-0-					-0-
06	660	N	1	-0-	-659	-0-	1	3			N	-0-					-0-
07	682	N	174	-0-	-508	-0-	174	3			N	-0-					-0-
08	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
04	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
06	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
07	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
08	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1401	-0-	-242	-0-	132	1	1269	2	Y	-0-					3
04	1470	N	1292	-0-	-178	-0-	127	1	1165	2	Y	-0-					3
05	1550	N	1354	-0-	-196	-0-	126	1	1228	2	Y	-0-					3
06	1350	N	1314	-0-	-36	-0-	123	1	1191	2	Y	-0-					3
07	1333	N	1311	-0-	-22	-0-	119	1	1192	2	Y	-0-					3
08	1364	N	1319	-0-	-45	-0-	127	1	1192	2	Y	-0-	2	1			1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1181	-0-	-59	-0-	111	1	1070	2	Y	-0-					3
04	1140	N	1086	-0-	-54	-0-	107	1	979	2	Y	-0-					3
05	1129	N	1129	-0-	-0-	-0-	105	1	1024	2	Y	-0-					3
06	1140	N	1054	-0-	-86	-0-	98	1	956	2	Y	-0-					3
07	1116	N	1085	-0-	-31	-0-	99	1	986	2	Y	-0-					3
08	1116	N	1046	-0-	-70	-0-	101	1	945	2	Y	-0-	2	1			1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2470	-0-	-196	-0-	126	1	2340	3	N	4	4	8			-0-
							4	9									
04	2580	X	2314	-0-	-266	-0-	121	1	2192	3	N	1	1	8			-0-
							1	9									
05	2604	X	2307	-0-	-297	-0-	141	1	2164	3	N	2	2	8			-0-
							2	9									
06	2460	X	2255	-0-	-205	-0-	132	1	2120	3	N	3	3	8			-0-
							3	9									
07	2387	N	2239	-0-	-148	-0-	125	1	2114	3	N	-0-					-0-
08	2294	N	2240	-0-	-54	-0-	128	1	2103	3	N	8	8	8			-0-
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	672	-0-	-41	-0-	34	1	638	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	33	1	592	3	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	38	1	588	3	N	-0-					-0-
06	660	N	598	-0-	-62	-0-	35	1	563	3	N	-0-					-0-
07	651	N	579	-0-	-72	-0-	32	1	547	3	N	-0-					-0-
08	620	N	582	-0-	-38	-0-	33	1	549	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	32	1	602	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	30	1	552	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
06	600	N	468	-0-	-132	-0-	27	1	441	3	N	-0-					-0-
07	589	N	387	-0-	-202	-0-	22	1	365	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	33	1	543	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	20	1	365	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	19	1	346	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	21	1	338	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	703	-0-	-10	-0-	134	1	569	3	N	-0-					-0-
04	690	N	664	-0-	-26	-0-	133	1	531	3	N	-0-					-0-
05	713	N	664	-0-	-49	-0-	137	1	527	3	N	-0-					-0-
06	690	N	645	-0-	-45	-0-	134	1	511	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	147	1	532	3	N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	153	1	527	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	729	-0-	-46	-0-	40	1	686	2	Y	3	3	1			1
							3	9									
04	720	N	711	-0-	-9	-0-	39	1	670	2	Y	2					3
							2	9									
05	744	N	724	-0-	-20	-0-	39	1	683	2	Y	2	3	1			2
							2	9									
06	720	N	639	-0-	-81	-0-	37	1	601	2	Y	1					3
							1	9									
07	744	N	655	-0-	-89	-0-	39	1	614	2	Y	2	3	1			2
							2	9									
08	713	N	675	-0-	-38	-0-	40	1	633	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1792	-0-	-68	-0-	93	1	1698	3	N	1	1	8			-0-
							1	9									
04	1770	N	1716	-0-	-54	-0-	89	1	1627	3	N	-0-					-0-
05	1860	N	1752	-0-	-108	-0-	94	1	1658	3	N	-0-					-0-
06	1740	N	1650	-0-	-90	-0-	110	1	1538	3	N	2	2	8			-0-
							2	9									
07	1767	N	1201	-0-	-566	-0-	95	1	1106	3	N	-0-					-0-
08	1767	N	1325	-0-	-442	-0-	78	1	1247	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	919	-0-	-321	-0-	174	1	744	3	N	1	1	8			-0-
							1	9									
04	1200	N	735	-0-	-465	-0-	158	1	577	3	N	-0-					-0-
05	930	N	759	-0-	-171	-0-	165	1	594	3	N	-0-					-0-
06	900	N	738	-0-	-162	-0-	163	1	575	3	N	-0-					-0-
07	775	N	694	-0-	-81	-0-	166	1	528	3	N	-0-					-0-
08	744	N	687	-0-	-57	-0-	151	1	533	3	N	3	3	8			-0-
							3	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	835	-0-	-33	-0-	48	1	787	3	N	-0-					-0-
04	840	N	806	-0-	-34	-0-	48	1	758	3	N	-0-					-0-
05	837	N	832	-0-	-5	-0-	50	1	782	3	N	-0-					-0-
06	810	N	799	-0-	-11	-0-	49	1	750	3	N	-0-					-0-
07	837	N	828	-0-	-9	-0-	51	1	777	3	N	-0-					-0-
08	837	N	779	-0-	-58	-0-	47	1	732	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1053	-0-	-32	-0-	61	1	992	3	N	-0-					-0-
04	1020	N	983	-0-	-37	-0-	58	1	925	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	61	1	949	3	N	-0-					-0-
06	1020	N	907	-0-	-113	-0-	56	1	851	3	N	-0-					-0-
07	1023	N	1010	-0-	-13	-0-	62	1	948	3	N	-0-					-0-
08	1023	N	977	-0-	-46	-0-	59	1	918	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	792	-0-	-169	-0-	40	1	752	2	Y	-0-					-0-
04	810	N	689	-0-	-121	-0-	35	1	654	2	Y	-0-					-0-
05	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					-0-
06	780	N	564	-0-	-216	-0-	29	1	535	2	Y	-0-					-0-
07	713	N	558	-0-	-155	-0-	30	1	528	2	Y	-0-					-0-
08	775	N	507	-0-	-268	-0-	28	1	479	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2468	-0-	-43	-0-	153	1	2315	3	N	-0-					-0-
04	2490	N	2363	-0-	-127	-0-	153	1	2210	3	N	-0-					-0-
05	2480	N	2392	-0-	-88	-0-	160	1	2232	3	N	-0-					-0-
06	2400	N	2249	-0-	-151	-0-	153	1	2096	3	N	-0-					-0-
07	2418	N	2323	-0-	-95	-0-	159	1	2164	3	N	-0-					-0-
08	2387	N	2307	-0-	-80	-0-	152	1	2155	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	731	-0-	-168	-0-	63	1	667	2	Y	1	1	1			1
							1	9									
04	810	N	725	-0-	-85	-0-	61	1	664	2	Y	-0-					1
05	775	N	746	-0-	-29	-0-	51	1	694	2	Y	1	1	1			1
							1	9									
06	720	N	648	-0-	-72	-0-	46	1	602	2	Y	-0-	1	1			-0-
07	744	N	709	-0-	-35	-0-	48	1	661	2	Y	-0-					-0-
08	744	N	683	-0-	-61	-0-	43	1	639	2	Y	1					1
							1	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	697	-0-	-47	-0-	36	1	661	3	N	-0-					-0-
04	690	N	654	-0-	-36	-0-	33	1	621	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	34	1	607	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	32	1	583	3	N	-0-					-0-
08	651	N	622	-0-	-29	-0-	34	1	588	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1283	-0-	-19	-0-	66	1	1217	3	N	-0-					-0-
04	1230	N	1211	-0-	-19	-0-	62	1	1149	3	N	-0-					-0-
05	1271	N	1214	-0-	-57	-0-	64	1	1150	3	N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	61	1	1105	3	N	-0-					-0-
07	1240	N	1184	-0-	-56	-0-	62	1	1122	3	N	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	64	1	1115	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	61	1	640	2	Y	2	1	1	1	8	1
							2	9									
04	622	N	622	-0-	-0-	-0-	52	1	570	2	Y	-0-					1
05	713	N	613	-0-	-100	-0-	42	1	570	2	Y	1	1	1			1
							1	9									
06	690	N	545	-0-	-145	-0-	39	1	506	2	Y	-0-	1	1			-0-
07	651	N	544	-0-	-107	-0-	37	1	507	2	Y	-0-					-0-
08	620	N	576	-0-	-44	-0-	36	1	539	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	142	1	179	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	133	1	161	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	142	1	149	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	138	1	167	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	142	1	170	3	N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	137	1	152	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2673	-0-	-148	-0-	162	1	2511	3	N	-0-					-0-
04	2730	X	2591	-0-	-139	-0-	137	1	2454	3	N	-0-					-0-
05	2821	X	2643	-0-	-178	-0-	115	1	2528	3	N	-0-					-0-
06	2619	X	2619	-0-	-0-	-0-	101	1	2518	3	N	-0-					-0-
07	2666	N	2653	-0-	-13	-0-	97	1	2556	3	N	-0-					-0-
08	2635	N	2634	-0-	-1	-0-	102	1	2532	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	69	1	946	3	N	-0-					-0-
04	990	N	965	-0-	-25	-0-	61	1	904	3	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	54	1	949	3	N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	55	1	948	3	N	1	1	8			-0-
							1	9									
07	992	N	975	-0-	-17	-0-	56	1	919	3	N	-0-					-0-
08	992	N	966	-0-	-26	-0-	54	1	912	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1150	-0-	-90	-0-	61	1	1089	3	N	-0-					-0-
04	1140	N	1084	-0-	-56	-0-	54	1	1030	3	N	-0-					-0-
05	1116	N	903	-0-	-213	-0-	48	1	855	3	N	-0-					-0-
06	1110	N	886	-0-	-224	-0-	50	1	836	3	N	-0-					-0-
07	1116	N	1018	-0-	-98	-0-	61	1	957	3	N	-0-					-0-
*08	1033	N	1033	-0-	-0-	-0-	59	1	974	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1556	-0-	-397	-0-	135	1	1419	2	Y	2	3	1			2
							2	9									
04	1890	X	1653	-0-	-237	-0-	139	1	1513	2	Y	1					3
							1	9									
05	1767	X	1565	-0-	-202	-0-	106	1	1458	2	Y	1	2	1			2
							1	9									
06	1710	X	1383	-0-	-327	-0-	98	1	1283	2	Y	2	3	1			1
							2	9									
07	1705	N	1626	-0-	-79	-0-	111	1	1515	2	Y	-0-					1
*08	1620	N	1620	-0-	-0-	-0-	101	1	1518	2	Y	1					2
							1	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	143	1	828	3	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	170	1	778	3	N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	158	1	534	3	N	-0-					-0-
06	930	N	607	-0-	-323	-0-	153	1	453	3	N	1	1	8			-0-
							1	9									
07	992	N	574	-0-	-418	-0-	155	1	419	3	N	-0-					-0-
08	682	N	503	-0-	-179	-0-	152	1	351	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	12	1	351	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	11	1	320	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	9	1	296	3	N	-0-					-0-
06	360	N	310	-0-	-50	-0-	9	1	301	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	10	1	291	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	8	1	289	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	3	1	85	3	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	4	1	146	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2953	-0-	-147	-0-	171	1	2782	3	N	-0-					-0-
04	3114	X	3114	-0-	-0-	-0-	185	1	2925	3	N	4	4	8			-0-
							4	9									
05	3128	X	3128	-0-	-0-	-0-	188	1	2940	3	N	-0-					-0-
06	2940	X	2818	-0-	-122	-0-	173	1	2645	3	N	-0-					-0-
07	3193	X	3114	-0-	-79	-0-	192	1	2922	3	N	-0-					-0-
08	3193	X	2927	-0-	-266	-0-	177	1	2750	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	254	-0-	-87	-0-	13	1	240	2	Y	1	2	1			-0-
							1	9									
04	300	N	249	-0-	-51	-0-	13	1	234	2	Y	2	2	1			-0-
							2	9									
05	974	N	974	-0-	-0-	-0-	50	1	920	2	Y	4	2	1			2
							4	9									
06	813	N	813	-0-	-0-	-0-	42	1	767	2	Y	4	5	1			1
							4	9									
07	775	N	775	-0-	-0-	-0-	41	1	731	2	Y	3	4	1			-0-
							3	9									
*08	745	N	745	-0-	-0-	-0-	32	1	709	2	Y	4	2	1			2
							4	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	4	1	41	3	N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
04	1170	N	1001	-0-	-169	-0-	1001	3			N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
06	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	15	N	10	-0-	-5	-0-	10	3			Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
08	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	37	1	681	3	N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	31	1	569	3	N	1	1	8			-0-
							1	9									
05	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-					-0-
06	690	N	618	-0-	-72	-0-	36	1	582	3	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	34	1	576	3	N	-0-					-0-
08	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	39	1	413	2	Y	1	1	1			1
							1	9									
04	451	N	451	-0-	-0-	-0-	38	1	413	2	Y	-0-					1
05	474	N	474	-0-	-0-	-0-	32	1	441	2	Y	1	1	1	1	8	-0-
							1	9									
06	450	N	433	-0-	-17	-0-	31	1	401	2	Y	1	1	1			-0-
							1	9									
07	465	N	452	-0-	-13	-0-	31	1	421	2	Y	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	33	1	490	2	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	679	-0-	-34	-0-	164	1	515	3	N	-0-					-0-
04	660	N	649	-0-	-11	-0-	159	1	490	3	N	-0-					-0-
05	682	N	661	-0-	-21	-0-	164	1	497	3	N	-0-					-0-
06	660	N	579	-0-	-81	-0-	156	1	423	3	N	-0-					-0-
07	682	N	567	-0-	-115	-0-	159	1	408	3	N	-0-					-0-
08	651	N	553	-0-	-98	-0-	158	1	395	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
05	682	N	16	-0-	-666	-0-	16	3			N	-0-					-0-
06	660	N	367	-0-	-293	-0-	367	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
08	1178	N	1031	-0-	-147	-0-	1031	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	914	-0-	-109	-0-	914	3			N	-0-					-0-
04	990	N	916	-0-	-74	-0-	916	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	870	N	568	-0-	-302	-0-	568	3			N	-0-					-0-
07	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
08	961	N	656	-0-	-305	-0-	656	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

03	713	N	659	-0-	-54	-0-	29	1	629	2	Y	1	1	1			1
							1	9									
04	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-	1	1			-0-
05	620	N	502	-0-	-118	-0-	28	1	473	2	Y	1					1
							1	9									
06	630	N	490	-0-	-140	-0-	29	1	461	2	Y	-0-					1
07	713	N	512	-0-	-201	-0-	30	1	482	2	Y	-0-					1
*08	502	N	502	-0-	-0-	-0-	30	1	472	2	Y	-0-	1	1			-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

03	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-	1	1			-0-
04	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	23	1	319	2	Y	1					1
							1	9									
06	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					1
07	403	N	282	-0-	-121	-0-	18	1	264	2	Y	-0-					1
08	341	N	120	-0-	-221	-0-	7	1	113	2	Y	-0-					1

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

03	93	N	61	-0-	-32	-0-	5	1	56	2	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	107	1	584	2	Y	3	2	8			1
							3	9									
06	938	N	938	-0-	-0-	-0-	185	1	750	2	Y	3	1	1	3	8	-0-
							3	9									
07	260	N	260	-0-	-0-	-0-	101	1	159	2	Y	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	109	1	672	2	Y	4	3	8			1
							4	9									

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

03	861	N	861	-0-	-0-	-0-	50	1	811	3	N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-
05	930	N	910	-0-	-20	-0-	55	1	855	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
07	899	N	835	-0-	-64	-0-	51	1	784	3	N	-0-					-0-
08	899	N	835	-0-	-64	-0-	50	1	785	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	26	1	483	2	Y	4	4	1			1
							4	9									
04	630	N	523	-0-	-107	-0-	26	1	494	2	Y	3	4	1			-0-
							3	9									
05	558	N	493	-0-	-65	-0-	25	1	466	2	Y	2	1	1			1
							2	9									
06	510	N	459	-0-	-51	-0-	24	1	432	2	Y	3	3	1			1
							3	9									
07	527	N	407	-0-	-120	-0-	22	1	384	2	Y	1	2	1			-0-
							1	9									
08	496	N	342	-0-	-154	-0-	15	1	325	2	Y	2	1	1			1
							2	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

03	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
08	124	N	34	-0-	-90	-0-	2	1	32	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

03	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
04	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
05	1240	X	1046	-0-	-194	-0-	1046	3			N	-0-					-0-
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
*08	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

03	806	N	778	-0-	-28	-0-	127	1	645	2	Y	5	6	1			1
							6	9									
04	780	N	729	-0-	-51	-0-	122	1	603	2	Y	4	5	1			-0-
							4	9									
05	806	N	712	-0-	-94	-0-	125	1	583	2	Y	4	2	1			2
							4	9									
06	750	N	630	-0-	-120	-0-	115	1	512	2	Y	3	4	1			1
							3	9									
07	744	N	638	-0-	-106	-0-	122	1	514	2	Y	2	3	1			-0-
							2	9									
08	713	N	605	-0-	-108	-0-	115	1	488	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	10	1	289	3	N	-0-					-0-
04	330	N	283	-0-	-47	-0-	9	1	274	3	N	-0-					-0-
05	341	N	282	-0-	-59	-0-	8	1	274	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	9	1	312	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	9	1	276	3	N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	7	1	276	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

03	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	3	1	42	2	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	3	1	37	2	Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	3	1	32	2	Y	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

03	5230	X	5230	-0-	-0-	-0-	523	1	4707	3	N	-0-					-0-
04	4879	X	4879	-0-	-0-	-0-	527	1	4352	3	N	-0-					-0-
05	5363	X	4540	-0-	-823	-0-	505	1	4035	3	N	-0-					-0-
06	5190	X	3345	-0-	-1845	-0-	379	1	2966	3	N	-0-					-0-
07	5363	X	399	-0-	-4964	-0-	50	1	349	3	N	-0-					-0-
08	5239	X	-0-	-0-	-5239	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

03	651	N	499	-0-	-152	-0-	499	3			Y	-0-					-0-
04	660	N	537	-0-	-123	-0-	537	3			Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
06	480	N	266	-0-	-214	-0-	266	3			Y	-0-					-0-
07	558	N	385	-0-	-173	-0-	385	3			Y	-0-					-0-
08	558	N	196	-0-	-362	-0-	196	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

03	713	N	480	-0-	-233	-0-	45	1	435	2	Y	-0-					1
04	600	N	466	-0-	-134	-0-	46	1	420	2	Y	-0-					1
05	496	N	476	-0-	-20	-0-	44	1	432	2	Y	-0-					1
06	513	N	513	-0-	-0-	-0-	48	1	465	2	Y	-0-					1
07	604	N	604	-0-	-0-	-0-	55	1	549	2	Y	-0-					1
*08	575	N	575	-0-	-0-	-0-	56	1	519	2	Y	-0-	1	1			-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

03	899	N	-0-	-0-	-899	-0-					Y	-0-					2
04	840	N	133	-0-	-707	-0-	13	1	120	2	Y	-0-					2
05	1467	N	1467	-0-	-0-	-0-	136	1	1331	2	Y	-0-					2
06	710	N	710	-0-	-0-	-0-	66	1	644	2	Y	-0-					2
07	INC G-10		616	-0-	616	616	56	1	560	2	Y	-0-					2
08	INC G-10		628	-0-	628	1244	61	1	567	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1207	-0-	-33	-0-	114	1	1093	2	Y	-0-					3
04	1170	N	1141	-0-	-29	-0-	112	1	1029	2	Y	-0-					3
05	1185	N	1185	-0-	-0-	-0-	110	1	1075	2	Y	-0-					3
06	1170	N	1165	-0-	-5	-0-	109	1	1056	2	Y	-0-					3
07	1178	N	855	-0-	-323	-0-	78	1	777	2	Y	-0-					3
08	1178	N	853	-0-	-325	-0-	82	1	771	2	Y	-0-	2	1			1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1634	N	1634	-0-	-0-	-0-	96	1	1531	2	Y	6	6	1			8
							7	9									
04	1680	N	1555	-0-	-125	-0-	94	1	1457	2	Y	4	6	1			6
							4	9									
05	1643	N	1495	-0-	-148	-0-	92	1	1403	2	Y	-0-					6
06	1590	N	1255	-0-	-335	-0-	77	1	1174	2	Y	4	6	1			4
							4	9									
07	1612	N	1232	-0-	-380	-0-	83	1	1146	2	Y	3	5	1			2
							3	9									
08	1488	N	1250	-0-	-238	-0-	86	1	1160	2	Y	4					6
							4	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1342	N	1342	-0-	-0-	-0-	60	1	1279	2	Y	3	4	1	1	8	5
							3	9									
04	1800	N	1376	-0-	-424	-0-	71	1	1303	2	Y	2	3	1			4
							2	9									
05	1426	N	1091	-0-	-335	-0-	62	1	1028	2	Y	1					5
							1	9									
06	1290	N	860	-0-	-430	-0-	51	1	809	2	Y	-0-					5
07	1426	N	936	-0-	-490	-0-	55	1	881	2	Y	-0-					5
08	1085	N	992	-0-	-93	-0-	59	1	932	2	Y	1	2	1			4
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	769	-0-	-37	-0-	34	1	733	2	Y	2	2	1			6
							2	9									
04	780	N	747	-0-	-33	-0-	39	1	707	2	Y	1	2	1			5
							1	9									
05	793	N	793	-0-	-0-	-0-	45	1	747	2	Y	1					6
							1	9									
06	781	N	781	-0-	-0-	-0-	46	1	735	2	Y	-0-					6
07	793	N	793	-0-	-0-	-0-	47	1	746	2	Y	-0-					6
08	806	N	780	-0-	-26	-0-	46	1	733	2	Y	1	2	1			5
							1	9									

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	61	1	990	3	N	6	6	8			-0-
							7	9									
04	1031	N	1031	-0-	-0-	-0-	61	1	970	3	N	-0-					-0-
05	1054	N	1049	-0-	-5	-0-	63	1	986	3	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	63	1	959	3	N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	64	1	968	3	N	-0-					-0-
08	1054	N	987	-0-	-67	-0-	60	1	927	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	716	-0-		-462	-0-		32	1	682	2	Y	2	2	1			4
									2	9									
04	1050	N	869	-0-		-181	-0-		36	1	827	2	Y	5	6	1			3
									6	9									
05	1147	N	862	-0-		-285	-0-		34	1	822	2	Y	5	4	1			4
									6	9									
06	839	N	839	-0-		-0-	-0-		35	1	800	2	Y	4	4	1			4
									4	9									
07	899	N	778	-0-		-121	-0-		34	1	740	2	Y	4	4	1			4
									4	9									
08	868	N	758	-0-		-110	-0-		33	1	719	2	Y	5	4	1			5
									6	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

03	806	N	763	-0-		-43	-0-		38	1	725	2	Y	-0-					-0-
04	780	N	739	-0-		-41	-0-		37	1	702	2	Y	-0-					-0-
05	775	N	742	-0-		-33	-0-		35	1	707	2	Y	-0-					-0-
06	750	N	732	-0-		-18	-0-		37	1	695	2	Y	-0-					-0-
07	775	N	755	-0-		-20	-0-		40	1	715	2	Y	-0-					-0-
08	744	N	743	-0-		-1	-0-		41	1	702	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

03	1292	N	1292	-0-		-0-	-0-		65	1	1217	2	Y	9	10	1			2
									10	9									
04	1232	N	1232	-0-		-0-	-0-		62	1	1162	2	Y	7	9	1			-0-
									8	9									
05	1240	N	1229	-0-		-11	-0-		63	1	1159	2	Y	6	3	1			3
									7	9									
06	1200	N	1153	-0-		-47	-0-		60	1	1089	2	Y	4	6	1			1
									4	9									
07	1271	N	996	-0-		-275	-0-		53	1	939	2	Y	4	5	1			-0-
									4	9									
08	1240	N	945	-0-		-295	-0-		41	1	900	2	Y	4	2	1			2
									4	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

03	1147	N	1092	-0-		-55	-0-		143	1	941	2	Y	7	8	1			2
									8	9									
04	1110	N	1034	-0-		-76	-0-		138	1	889	2	Y	6	8	1			-0-
									7	9									
05	1116	N	1008	-0-		-108	-0-		140	1	862	2	Y	5	3	1			2
									6	9									
06	1050	N	1000	-0-		-50	-0-		134	1	862	2	Y	4	5	1			1
									4	9									
07	1054	N	1016	-0-		-38	-0-		142	1	870	2	Y	4	5	1			-0-
									4	9									
08	1023	N	977	-0-		-46	-0-		131	1	842	2	Y	4	2	1			2
									4	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

03	62	N	40	-0-		-22	-0-		2	1	38	2	Y	-0-					-0-
04	60	N	38	-0-		-22	-0-		2	1	36	2	Y	-0-					-0-
05	62	N	44	-0-		-18	-0-		2	1	42	2	Y	-0-					-0-
06	70	N	70	-0-		-0-	-0-		21	1	49	2	Y	-0-					-0-
07	62	N	62	-0-		-0-	-0-		3	1	59	2	Y	-0-					-0-
*08	52	N	52	-0-		-0-	-0-		2	1	50	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

03	775	N	752	-0-	-23	-0-	33	1	713	2	Y	5	4	1			4
							6	9									
04	750	N	725	-0-	-25	-0-	32	1	685	2	Y	7	6	1	2	8	3
							8	9									
05	775	N	734	-0-	-41	-0-	33	1	695	2	Y	5	4	1			4
							6	9									
06	720	N	718	-0-	-2	-0-	34	1	678	2	Y	5	5	1	2	8	2
							6	9									
07	755	N	755	-0-	-0-	-0-	37	1	712	2	Y	5	3	1			4
							6	9									
08	744	N	741	-0-	-3	-0-	38	1	699	2	Y	4	4	1			4
							4	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

03	403	N	263	-0-	-140	-0-	12	1	249	2	Y	2	1	1			2
							2	9									
04	330	N	217	-0-	-113	-0-	10	1	205	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	195	-0-	-115	-0-	9	1	185	2	Y	1	1	1			1
							1	9									
06	240	N	166	-0-	-74	-0-	8	1	156	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	153	-0-	-64	-0-	7	1	145	2	Y	1	1	1			1
							1	9									
08	186	N	140	-0-	-46	-0-	7	1	132	2	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

03	251	N	251	-0-	-0-	-0-	22	1	229	2	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	21	1	228	2	Y	-0-					-0-
05	248	N	152	-0-	-96	-0-	10	1	142	2	Y	-0-					-0-
06	240	N	136	-0-	-104	-0-	10	1	126	2	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	11	1	144	2	Y	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

03	868	N	820	-0-	-48	-0-	71	1	748	2	Y	1	1	1			1
							1	9									
04	810	N	806	-0-	-4	-0-	68	1	738	2	Y	-0-					1
05	921	N	921	-0-	-0-	-0-	63	1	857	2	Y	1	1	1			1
							1	9									
06	783	N	783	-0-	-0-	-0-	56	1	727	2	Y	-0-	1	1			-0-
07	848	N	848	-0-	-0-	-0-	58	1	790	2	Y	-0-					-0-
08	930	N	886	-0-	-44	-0-	55	1	830	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	15	1	326	2	Y	1	1	1			3
							1	9									
04	304	N	304	-0-	-0-	-0-	16	1	287	2	Y	1	1	1			3
							1	9									
05	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-					3
06	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					3
07	381	N	381	-0-	-0-	-0-	22	1	359	2	Y	-0-					3
*08	392	N	392	-0-	-0-	-0-	23	1	368	2	Y	1	1	1			3
							1	9									

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

03	713	N	683	-0-	-30	-0-	35	1	648	3	N	-0-					-0-
04	660	N	607	-0-	-53	-0-	32	1	575	3	N	-0-					-0-
05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	36	1	581	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	34	1	579	3	N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	36	1	585	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

03	77	N	17	-0-	-60	-0-	1	1	16	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	69	1	193	3	N	2	2	8			-0-
							2	9									
07	541	N	541	-0-	-0-	-0-	120	1	419	3	N	2	2	8			-0-
							2	9									
*08	735	N	735	-0-	-0-	-0-	129	1	600	3	N	5	5	8			-0-
							6	9									

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

03	806	N	569	-0-	-237	-0-	26	1	541	2	Y	2	2	1			3
							2	9									
04	750	N	694	-0-	-56	-0-	29	1	659	2	Y	5	5	1			3
							6	9									
05	775	N	482	-0-	-293	-0-	19	1	461	2	Y	2	3	1			2
							2	9									
06	627	N	627	-0-	-0-	-0-	26	1	597	2	Y	4	3	1			3
							4	9									
07	713	N	693	-0-	-20	-0-	30	1	659	2	Y	4	3	1			4
							4	9									
*08	682	N	682	-0-	-0-	-0-	30	1	649	2	Y	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	96	1	924	2	Y	-0-					2
04	960	N	875	-0-	-85	-0-	86	1	789	2	Y	-0-					2
05	925	N	925	-0-	-0-	-0-	86	1	839	2	Y	-0-					2
06	990	N	825	-0-	-165	-0-	77	1	748	2	Y	-0-					2
07	929	N	929	-0-	-0-	-0-	84	1	845	2	Y	-0-					2
08	930	N	811	-0-	-119	-0-	78	1	733	2	Y	-0-	1	1			1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	5349	-0-	-262	-0-	286	1	5063	3	N	-0-					-0-
04	5430	X	4568	-0-	-862	-0-	238	1	4330	3	N	-0-					-0-
05	6510	X	4700	-0-	-1810	-0-	249	1	4451	3	N	-0-					-0-
06	6300	X	4227	-0-	-2073	-0-	261	1	3966	3	N	-0-					-0-
07	5983	X	3960	-0-	-2023	-0-	278	1	3682	3	N	-0-					-0-
08	5363	X	3570	-0-	-1793	-0-	202	1	3368	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	73	1	51	2	Y	1	1	1			-0-
							1	9									
04	120	N	117	-0-	-3	-0-	71	1	45	2	Y	1	1	1			-0-
							1	9									
05	124	N	118	-0-	-6	-0-	73	1	45	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	69	1	43	2	Y	1	1	1			-0-
							1	9									
07	124	N	109	-0-	-15	-0-	73	1	35	2	Y	1	1	1			-0-
							1	9									
08	124	N	108	-0-	-16	-0-	72	1	36	2	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	256	-0-	-178	-0-	116	1	140	3	N	-0-					-0-
04	330	N	232	-0-	-98	-0-	119	1	113	3	N	-0-					-0-
05	279	N	158	-0-	-121	-0-	38	1	120	3	N	-0-					-0-
06	240	N	153	-0-	-87	-0-	37	1	116	3	N	-0-					-0-
07	248	N	155	-0-	-93	-0-	9	1	146	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	16	1	136	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	586	-0-	-127	-0-	118	1	465	2	Y	3	4	1			1
							3	9									
04	630	N	579	-0-	-51	-0-	115	1	461	2	Y	3	4	1			-0-
							3	9									
05	620	N	595	-0-	-25	-0-	119	1	473	2	Y	3	2	1			1
							3	9									
06	573	N	573	-0-	-0-	-0-	112	1	458	2	Y	3	3	1			1
							3	9									
07	589	N	581	-0-	-8	-0-	119	1	460	2	Y	2	3	1			-0-
							2	9									
08	589	N	566	-0-	-23	-0-	113	1	451	2	Y	2	1	1			1
							2	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	40	1	742	3	N	2	2	8			-0-
							2	9									
04	834	N	834	-0-	-0-	-0-	38	1	796	3	N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	37	1	773	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	33	1	699	3	N	-0-					-0-
07	868	N	780	-0-	-88	-0-	36	1	744	3	N	-0-					-0-
08	806	N	765	-0-	-41	-0-	36	1	729	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	714	-0-	-30	-0-	48	1	666	3	N	-0-					-0-
04	690	N	686	-0-	-4	-0-	43	1	643	3	N	-0-					-0-
05	713	N	696	-0-	-17	-0-	37	1	659	3	N	-0-					-0-
06	690	N	672	-0-	-18	-0-	37	1	635	3	N	-0-					-0-
07	713	N	664	-0-	-49	-0-	38	1	626	3	N	-0-					-0-
08	682	N	637	-0-	-45	-0-	36	1	601	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1141	-0-	-37	-0-	71	1	1070	3	N	-0-					-0-
04	1140	N	1097	-0-	-43	-0-	71	1	1026	3	N	-0-					-0-
05	1147	N	1124	-0-	-23	-0-	75	1	1049	3	N	-0-					-0-
06	1110	N	1058	-0-	-52	-0-	72	1	986	3	N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	75	1	1015	3	N	-0-					-0-
08	1116	N	1093	-0-	-23	-0-	72	1	1019	3	N	2	2	8			-0-
							2	9									

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	54	1	984	3	N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	49	1	910	3	N	-0-					-0-
05	1116	N	986	-0-	-130	-0-	52	1	934	3	N	-0-					-0-
06	990	N	949	-0-	-41	-0-	50	1	899	3	N	-0-					-0-
07	992	N	943	-0-	-49	-0-	49	1	894	3	N	-0-					-0-
08	992	N	936	-0-	-56	-0-	51	1	885	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	849	-0-	-19	-0-	57	1	792	3	N	-0-					-0-
04	810	N	804	-0-	-6	-0-	51	1	753	3	N	-0-					-0-
05	837	N	112	-0-	-725	-0-	6	1	106	3	N	-0-					-0-
06	810	N	14	-0-	-796	-0-	1	1	13	3	N	-0-					-0-
07	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1010	-0-		-168	-0-		45	1	963	2	Y	2	2	1			8
									2	9									
04	1170	N	663	-0-		-507	-0-		34	1	628	2	Y	1	2	1			7
									1	9									
05	1023	N	830	-0-		-193	-0-		47	1	782	2	Y	1					8
									1	9									
*06	990	N	431	-0-		-559	-0-		25	1	406	2	Y	-0-					8
*07	682	N	259	-0-		-423	-0-		15	1	244	2	Y	-0-	1	1			7
08	837	N	725	-0-		-112	-0-		43	1	681	2	Y	1	1	1			7
									1	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-		-0-	-0-		25	1	536	2	Y	1	1	1			5
									1	9									
04	690	N	505	-0-		-185	-0-		26	1	479	2	Y	-0-	1	1			4
05	589	N	504	-0-		-85	-0-		28	1	475	2	Y	1					5
									1	9									
06	540	N	514	-0-		-26	-0-		30	1	484	2	Y	-0-					5
07	527	N	470	-0-		-57	-0-		28	1	442	2	Y	-0-					5
08	496	N	433	-0-		-63	-0-		26	1	407	2	Y	-0-	1	1			4

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-		-24	-0-		77	1	116	2	Y	-0-	1	1			-0-
04	210	N	180	-0-		-30	-0-		74	1	105	2	Y	1	1	1			-0-
									1	9									
05	217	N	173	-0-		-44	-0-		76	1	97	2	Y	-0-					-0-
06	180	N	163	-0-		-17	-0-		71	1	91	2	Y	1	1	1			-0-
									1	9									
07	186	N	172	-0-		-14	-0-		76	1	95	2	Y	1	1	1			-0-
									1	9									
08	186	N	180	-0-		-6	-0-		75	1	105	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-		-0-	-0-		40	1	609	3	N	-0-					-0-
04	630	N	630	-0-		-0-	-0-		41	1	589	3	N	-0-					-0-
05	565	N	565	-0-		-0-	-0-		38	1	527	3	N	-0-					-0-
06	630	N	539	-0-		-91	-0-		37	1	502	3	N	-0-					-0-
07	651	N	552	-0-		-99	-0-		38	1	514	3	N	-0-					-0-
08	558	N	528	-0-		-30	-0-		35	1	493	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1573	-0-		-163	-0-		1573	2			N	-0-					-0-
04	1590	N	1422	-0-		-168	-0-		1422	2			N	-0-					-0-
05	1643	N	1400	-0-		-243	-0-		1400	2			N	-0-					-0-
06	1530	N	1377	-0-		-153	-0-		1377	2			N	-0-					-0-
07	1457	N	1346	-0-		-111	-0-		1344	2	2	9	N	2	2	8			-0-
*08	1503	N	1503	-0-		-0-	-0-		1503	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2190	N	2190	-0-	-0-	-0-	117	1	2073	3	N	-0-					-0-
04	2564	N	2564	-0-	-0-	-0-	134	1	2430	3	N	-0-					-0-
05	2608	N	2608	-0-	-0-	-0-	138	1	2467	3	N	3	3	8			-0-
							3	9									
06	2160	N	2160	-0-	-0-	-0-	133	1	2020	3	N	6	6	8			-0-
							7	9									
07	2635	X	1998	-0-	-637	-0-	137	1	1816	3	N	41	41	8			-0-
							45	9									
08	2635	X	1840	-0-	-795	-0-	103	1	1728	3	N	8	8	8			-0-
							9	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1707	-0-	-246	-0-	148	1	1557	2	Y	2	3	1			2
							2	9									
04	1860	N	1539	-0-	-321	-0-	129	1	1409	2	Y	1					3
							1	9									
05	1860	N	1727	-0-	-133	-0-	117	1	1609	2	Y	1	2	1			2
							1	9									
06	1693	N	1693	-0-	-0-	-0-	120	1	1571	2	Y	2	3	1			1
							2	9									
07	1747	N	1747	-0-	-0-	-0-	119	1	1628	2	Y	-0-					1
*08	1796	N	1796	-0-	-0-	-0-	112	1	1683	2	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	854	-0-	-138	-0-	45	1	809	3	N	-0-					-0-
04	930	N	773	-0-	-157	-0-	39	1	734	3	N	-0-					-0-
05	899	N	745	-0-	-154	-0-	39	1	706	3	N	-0-					-0-
06	840	N	664	-0-	-176	-0-	38	1	626	3	N	-0-					-0-
07	806	N	626	-0-	-180	-0-	37	1	589	3	N	-0-					-0-
08	744	N	586	-0-	-158	-0-	33	1	553	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	662	-0-	-144	-0-	45	1	617	3	N	-0-					-0-
04	600	N	572	-0-	-28	-0-	36	1	536	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-
06	630	N	515	-0-	-115	-0-	28	1	486	3	N	1	1	8			-0-
							1	9									
07	589	N	472	-0-	-117	-0-	27	1	445	3	N	-0-					-0-
08	558	N	465	-0-	-93	-0-	26	1	439	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	861	-0-	-38	-0-	46	1	815	3	N	-0-					-0-
04	870	N	804	-0-	-66	-0-	40	1	764	3	N	-0-					-0-
05	868	N	853	-0-	-15	-0-	45	1	808	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	44	1	732	3	N	-0-					-0-
07	837	N	709	-0-	-128	-0-	42	1	667	3	N	-0-					-0-
08	868	N	671	-0-	-197	-0-	38	1	633	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	19	1	359	2	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	18	1	345	2	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	18	1	343	2	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	20	1	355	2	N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	21	1	355	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3278	-0-	-101	-0-	175	1	3099	3	N	4	4	8			-0-
							4	9									
04	3210	X	3150	-0-	-60	-0-	164	1	2986	3	N	-0-					-0-
05	3317	X	3035	-0-	-282	-0-	161	1	2874	3	N	-0-					-0-
06	3180	X	2716	-0-	-464	-0-	168	1	2548	3	N	-0-					-0-
07	3286	X	2878	-0-	-408	-0-	202	1	2676	3	N	-0-					-0-
*08	3322	X	3322	-0-	-0-	-0-	188	1	3134	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
05	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-					-0-
07	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1427	-0-	-92	-0-	93	1	1334	3	N	-0-					-0-
04	1560	N	1242	-0-	-318	-0-	85	1	1157	3	N	-0-					-0-
05	1488	N	1332	-0-	-156	-0-	85	1	1247	3	N	-0-					-0-
06	1380	N	1289	-0-	-91	-0-	82	1	1207	3	N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	89	1	1200	3	N	-0-					-0-
08	1333	N	1263	-0-	-70	-0-	80	1	1183	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	834	-0-	-127	-0-	79	1	755	2	Y	-0-					2
04	840	N	807	-0-	-33	-0-	79	1	728	2	Y	-0-					2
05	837	N	817	-0-	-20	-0-	76	1	741	2	Y	-0-					2
06	810	N	753	-0-	-57	-0-	70	1	683	2	Y	-0-					2
07	837	N	792	-0-	-45	-0-	72	1	720	2	Y	-0-					2
08	806	N	783	-0-	-23	-0-	76	1	707	2	Y	-0-					2

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	1222	-0-	-0-	-0-	56	1	1165	3	N	1	1	8			-0-
							1	9									
04	1182	N	1182	-0-	-0-	-0-	53	1	1129	3	N	-0-					-0-
05	1240	N	1230	-0-	-10	-0-	56	1	1172	3	N	2	2	8			-0-
							2	9									
06	1170	N	1084	-0-	-86	-0-	50	1	1030	3	N	4	4	8			-0-
							4	9									
07	1209	N	891	-0-	-318	-0-	43	1	848	3	N	-0-					-0-
08	1240	N	796	-0-	-444	-0-	38	1	756	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1065	-0-	-330	-0-	66	1	990	3	N	8	8	8			-0-
							9	9									
04	1170	N	1120	-0-	-50	-0-	72	1	1048	3	N	-0-					-0-
05	1147	N	652	-0-	-495	-0-	40	1	612	3	N	-0-					-0-
06	1020	N	698	-0-	-322	-0-	45	1	653	3	N	-0-					-0-
07	1147	N	595	-0-	-552	-0-	41	1	554	3	N	-0-					-0-
08	651	N	383	-0-	-268	-0-	25	1	358	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1198	-0-	-290	-0-	53	1	1143	2	Y	2	3	1			9
							2	9									
04	1320	N	1071	-0-	-249	-0-	55	1	1014	2	Y	2	3	1			8
							2	9									
05	1271	N	1042	-0-	-229	-0-	59	1	982	2	Y	1					9
							1	9									
06	1454	N	1454	-0-	-0-	-0-	86	1	1368	2	Y	-0-					9
07	1157	N	1157	-0-	-0-	-0-	68	1	1088	2	Y	1					10
							1	9									
*08	1277	N	1277	-0-	-0-	-0-	76	1	1200	2	Y	1	3	1			8
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	689	-0-	-613	-0-	30	1	644	2	Y	14	20	1			6
							15	9									
04	1230	N	940	-0-	-290	-0-	38	1	879	2	Y	21	20	1			7
							23	9									
05	1271	N	1077	-0-	-194	-0-	42	1	1013	2	Y	20	16	1			11
							22	9									
06	1089	N	1089	-0-	-0-	-0-	44	1	1024	2	Y	19	19	1			11
							21	9									
07	1007	N	1007	-0-	-0-	-0-	43	1	946	2	Y	16	17	1			10
							18	9									
08	1085	N	1061	-0-	-24	-0-	46	1	994	2	Y	19	17	1			12
							21	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	24	1	512	2	Y	11	15	1			5
							12	9									
04	659	N	659	-0-	-0-	-0-	27	1	617	2	Y	14	14	1			5
							15	9									
05	512	N	512	-0-	-0-	-0-	20	1	482	2	Y	9	9	1			5
							10	9									
06	568	N	568	-0-	-0-	-0-	23	1	534	2	Y	10	9	1			6
							11	9									
07	682	N	566	-0-	-116	-0-	24	1	532	2	Y	9	9	1			6
							10	9									
*08	558	N	558	-0-	-0-	-0-	24	1	524	2	Y	9	9	1			6
							10	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		173	-0-	173	173	17	1	156	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1180	N	1180	-0-	-0-	-0-	61	1	1111	2	Y	7	5	8			3
							8	9									
04	1110	N	1079	-0-	-31	-0-	57	1	1022	2	Y	-0-	3	1			-0-
05	1084	N	1084	-0-	-0-	-0-	61	1	1022	2	Y	1					1
							1	9									
06	1140	N	1068	-0-	-72	-0-	57	1	1009	2	Y	2	2	8			1
							2	9									
07	1116	N	998	-0-	-118	-0-	59	1	938	2	Y	1					2
							1	9									
*08	1101	N	1101	-0-	-0-	-0-	66	1	1035	2	Y	-0-					2

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1810	N	1810	-0-	-0-	-0-	94	1	1714	2	Y	2					4
							2	9									
04	2126	N	2126	-0-	-0-	-0-	112	1	2013	2	Y	1	4	1			1
							1	9									
05	1946	N	1946	-0-	-0-	-0-	110	1	1836	2	Y	-0-					1
06	1740	N	1575	-0-	-165	-0-	84	1	1491	2	Y	-0-					1
07	2201	X	1706	-0-	-495	-0-	102	1	1601	2	Y	3					4
							3	9									
08	2201	X	1672	-0-	-529	-0-	100	1	1572	2	Y	-0-					4

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1581	X	467	-0-	-1114	-0-	31	1	413	2	Y	21					21
							23	9									
*02	1790	X	1790	-0-	-0-	-0-	117	1	1653	2	Y	18	18	1			21
							20	9									
*03	1829	X	1702	-0-	-127	-0-	148	1	1528	2	Y	24	35	1			10
							26	9									
*04	1770	X	1567	-0-	-203	-0-	136	1	1410	2	Y	19	16	1			13
							21	9									
*05	1953	X	1391	-0-	-562	-0-	109	1	1264	2	Y	16	16	1			13
							18	9									
*06	1890	X	1536	-0-	-354	-0-	120	1	1402	2	Y	13	16	1			10
							14	9									
*07	1612	N	1318	-0-	-294	-0-	109	1	1194	2	Y	14	15	1			9
							15	9									
08	1395	N	956	-0-	-439	-0-	86	1	860	2	Y	9	12	1			6
							10	9									

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	28	1	76	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	37	1	89	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	23	1	62	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	36	1	68	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	38	1	101	3	N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	43	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	391	-0-	-43	-0-	22	1	368	2	Y	1	2	1			-0-
							1	9									
04	466	N	466	-0-	-0-	-0-	26	1	438	2	Y	2					2
							2	9									
05	682	N	474	-0-	-208	-0-	26	1	447	2	Y	1	2	1			1
							1	9									
06	390	N	238	-0-	-152	-0-	14	1	223	2	Y	1					2
							1	9									
07	585	N	585	-0-	-0-	-0-	35	1	549	2	Y	1	2	1			1
							1	9									
*08	588	N	588	-0-	-0-	-0-	35	1	551	2	Y	2	2	1			1
							2	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

03	155	N	134	-0-	-21	-0-	76	1	58	2	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	74	1	61	2	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	75	1	62	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	73	1	60	2	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	75	1	55	2	Y	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	75	1	63	2	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
04	1080	N	836	-0-	-244	-0-	836	3			N	-0-					-0-
05	1116	N	880	-0-	-236	-0-	880	3			N	-0-					-0-
06	1050	N	859	-0-	-191	-0-	859	3			N	-0-					-0-
07	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
08	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
04	1230	N	625	-0-	-605	-0-	625	3			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	1170	N	821	-0-	-349	-0-	821	3			N	-0-					-0-
07	651	N	75	-0-	-576	-0-	75	3			N	-0-					-0-
08	1054	N	186	-0-	-868	-0-	186	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

03	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	28	1	433	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	29	1	446	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1971	-0-		-106	-0-		118	1	1840	2	Y	12	8	1			11
									13	9									
04	2010	N	2010	-0-		-0-	-0-		122	1	1875	2	Y	12	15	1			8
									13	9									
05	1998	N	1998	-0-		-0-	-0-		125	1	1862	2	Y	10	9	1			9
									11	9									
06	1920	N	1848	-0-		-72	-0-		120	1	1719	2	Y	8	12	1			5
									9	9									
07	2077	N	1808	-0-		-269	-0-		110	1	1687	2	Y	10	6	1			9
									11	9									
08	1984	N	1916	-0-		-68	-0-		125	1	1781	2	Y	9	9	1			9
									10	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	78	-0-		-152	-0-		4	1	74	2	Y	-0-					-0-
04	73	N	73	-0-		-0-	-0-		4	1	69	2	Y	-0-					-0-
05	93	N	72	-0-		-21	-0-		3	1	69	2	Y	-0-					-0-
06	90	N	69	-0-		-21	-0-		4	1	65	2	Y	-0-					-0-
07	71	N	71	-0-		-0-	-0-		4	1	67	2	Y	-0-					-0-
*08	73	N	73	-0-		-0-	-0-		4	1	69	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-		-0-	-0-		49	1	770	2	Y	5	4	1			4
									6	9									
04	780	N	776	-0-		-4	-0-		47	1	723	2	Y	5	6	1			3
									6	9									
05	775	N	767	-0-		-8	-0-		48	1	712	2	Y	6	4	1	1	8	4
									7	9									
06	810	N	715	-0-		-95	-0-		47	1	665	2	Y	3	5	1			2
									3	9									
07	806	N	764	-0-		-42	-0-		46	1	714	2	Y	4	2	1			4
									4	9									
08	775	N	756	-0-		-19	-0-		49	1	703	2	Y	4	4	1			4
									4	9									

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1050	-0-		-4	-0-		54	1	996	3	N	-0-					-0-
04	900	N	503	-0-		-397	-0-		26	1	477	3	N	-0-					-0-
05	1085	N	11	-0-		-1074	-0-		1	1	10	3	N	-0-					-0-
06	1020	N	9	-0-		-1011	-0-		1	1	8	3	N	-0-					-0-
07	972	N	972	-0-		-0-	-0-		54	1	918	3	N	-0-					-0-
*08	1153	N	1153	-0-		-0-	-0-		66	1	1087	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	891	-0-		-163	-0-		46	1	845	3	N	-0-					-0-
04	990	N	577	-0-		-413	-0-		30	1	547	3	N	-0-					-0-
05	989	N	989	-0-		-0-	-0-		60	1	929	3	N	-0-					-0-
06	1028	N	1028	-0-		-0-	-0-		60	1	968	3	N	-0-					-0-
07	974	N	974	-0-		-0-	-0-		54	1	920	3	N	-0-					-0-
*08	1056	N	1056	-0-		-0-	-0-		60	1	996	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	675	-0-	-224	-0-	34	1	641	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
05	682	N	681	-0-	-1	-0-	32	1	649	2	Y	-0-					-0-
06	660	N	488	-0-	-172	-0-	25	1	463	2	Y	-0-					-0-
07	713	N	319	-0-	-394	-0-	17	1	302	2	Y	-0-					-0-
08	682	N	263	-0-	-419	-0-	14	1	249	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

03	1674	N	1528	-0-	-146	-0-	76	1	1452	2	Y	-0-					-0-
04	1590	N	1480	-0-	-110	-0-	74	1	1406	2	Y	-0-					-0-
05	1550	N	1514	-0-	-36	-0-	72	1	1442	2	Y	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	78	1	1454	2	Y	-0-					-0-
07	1519	N	1344	-0-	-175	-0-	72	1	1272	2	Y	-0-					-0-
08	1519	N	1395	-0-	-124	-0-	76	1	1319	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

03	1054	N	1049	-0-	-5	-0-	56	1	993	3	N	-0-					-0-
04	1020	N	980	-0-	-40	-0-	49	1	931	3	N	-0-					-0-
05	1054	N	997	-0-	-57	-0-	53	1	944	3	N	-0-					-0-
06	1020	N	826	-0-	-194	-0-	47	1	779	3	N	-0-					-0-
07	1023	N	659	-0-	-364	-0-	39	1	620	3	N	-0-					-0-
08	992	N	726	-0-	-266	-0-	41	1	685	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

03	775	N	678	-0-	-97	-0-	34	1	644	2	Y	-0-					-0-
04	720	N	688	-0-	-32	-0-	35	1	653	2	Y	-0-					-0-
05	764	N	764	-0-	-0-	-0-	36	1	728	2	Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	37	1	689	2	Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	40	1	704	2	Y	-0-					-0-
08	744	N	724	-0-	-20	-0-	40	1	684	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

03	899	N	808	-0-	-91	-0-	70	1	737	2	Y	1	1	1			1
							1	9									
04	840	N	800	-0-	-40	-0-	67	1	733	2	Y	-0-					1
05	837	N	829	-0-	-8	-0-	56	1	772	2	Y	1	1	1			1
							1	9									
06	780	N	744	-0-	-36	-0-	53	1	691	2	Y	-0-	1	1			-0-
07	837	N	768	-0-	-69	-0-	52	1	716	2	Y	-0-					-0-
*08	1041	N	1041	-0-	-0-	-0-	65	1	975	2	Y	1					1
							1	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

03	713	N	682	-0-	-31	-0-	50	1	632	2	N	-0-					-0-
04	720	N	600	-0-	-120	-0-	46	1	554	2	N	-0-					-0-
05	589	N	497	-0-	-92	-0-	38	1	459	2	N	-0-					-0-
06	660	N	448	-0-	-212	-0-	34	1	414	2	N	-0-					-0-
07	620	N	435	-0-	-185	-0-	35	1	400	2	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	37	1	409	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

03	279	N	244	-0-	-35	-0-	92	1	152	3	N	-0-					-0-
04	240	N	220	-0-	-20	-0-	89	1	131	3	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	85	1	127	3	N	-0-					-0-
06	240	N	213	-0-	-27	-0-	88	1	125	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	91	1	119	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	90	1	115	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

03	992	N	971	-0-	-21	-0-	58	1	907	2	Y	5	4	1			5
							6	9									
04	960	N	943	-0-	-17	-0-	57	1	878	2	Y	7	8	1			4
							8	9									
05	992	N	948	-0-	-44	-0-	60	1	884	2	Y	4	4	1			4
							4	9									
06	930	N	508	-0-	-422	-0-	33	1	472	2	Y	3	5	1			2
							3	9									
07	1041	N	1041	-0-	-0-	-0-	63	1	972	2	Y	5	2	1			5
							6	9									
08	961	N	949	-0-	-12	-0-	62	1	883	2	Y	4	5	1			4
							4	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

03	961	N	944	-0-	-17	-0-	89	1	855	2	Y	-0-					2
04	930	N	910	-0-	-20	-0-	89	1	821	2	Y	-0-					2
05	930	N	846	-0-	-84	-0-	79	1	767	2	Y	-0-					2
06	900	N	834	-0-	-66	-0-	78	1	756	2	Y	-0-					2
07	930	N	871	-0-	-59	-0-	79	1	792	2	Y	-0-					2
08	837	N	826	-0-	-11	-0-	80	1	746	2	Y	-0-	2	1			-0-

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

03	1147	N	1107	-0-	-40	-0-	104	1	1003	2	Y	-0-					3
04	1080	N	1001	-0-	-79	-0-	98	1	903	2	Y	-0-					3
05	1116	N	1057	-0-	-59	-0-	98	1	959	2	Y	-0-					3
06	1080	N	980	-0-	-100	-0-	91	1	889	2	Y	-0-					3
07	1023	N	997	-0-	-26	-0-	91	1	906	2	Y	-0-					3
08	1054	N	948	-0-	-106	-0-	92	1	856	2	Y	-0-	2	1			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

03	372	N	271	-0-	-101	-0-	14	1	257	2	Y	-0-					-0-
04	360	N	261	-0-	-99	-0-	13	1	248	2	Y	-0-					-0-
05	310	N	162	-0-	-148	-0-	8	1	154	2	Y	-0-					-0-
06	270	N	161	-0-	-109	-0-	8	1	153	2	Y	-0-					-0-
07	279	N	118	-0-	-161	-0-	6	1	112	2	Y	-0-					-0-
08	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	642	-0-	-9	-0-	642	2			Y	-0-					14
04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					14
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					14
06	630	N	509	-0-	-121	-0-	509	2			Y	-0-					14
07	651	N	529	-0-	-122	-0-	529	2			Y	-0-					14
08	620	N	478	-0-	-142	-0-	478	2			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1009	-0-	-76	-0-	50	1	959	2	Y	-0-					-0-
04	1050	N	962	-0-	-88	-0-	48	1	914	2	Y	-0-					-0-
05	1054	N	997	-0-	-57	-0-	47	1	950	2	Y	-0-					-0-
06	990	N	948	-0-	-42	-0-	48	1	900	2	Y	-0-					-0-
07	992	N	987	-0-	-5	-0-	53	1	934	2	Y	-0-					-0-
08	992	N	981	-0-	-11	-0-	54	1	927	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	900	-0-	-30	-0-	45	1	855	2	Y	-0-					-0-
04	900	N	868	-0-	-32	-0-	44	1	824	2	Y	-0-					-0-
05	930	N	908	-0-	-22	-0-	43	1	865	2	Y	-0-					-0-
06	870	N	862	-0-	-8	-0-	44	1	818	2	Y	-0-					-0-
07	900	N	900	-0-	-0-	-0-	48	1	852	2	Y	-0-					-0-
08	899	N	895	-0-	-4	-0-	49	1	846	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-
04	420	N	411	-0-	-9	-0-	21	1	390	2	Y	-0-					-0-
05	434	N	430	-0-	-4	-0-	20	1	410	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	21	1	387	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	23	1	401	2	Y	-0-					-0-
08	434	N	424	-0-	-10	-0-	23	1	401	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1161	-0-	-48	-0-	1160	2	1	9	Y	1					18
04	1140	N	1113	-0-	-27	-0-	1113	2			Y	-0-					18
05	1178	N	1108	-0-	-70	-0-	1108	2			Y	-0-					18
06	1110	N	1013	-0-	-97	-0-	1013	2			Y	-0-					18
07	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					18
08	1116	N	1057	-0-	-59	-0-	1054	2	3	9	Y	3	3	8			17

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
04	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	52	1	659	2	N	-0-					-0-
04	690	N	672	-0-	-18	-0-	51	1	621	2	N	-0-					-0-
05	713	N	698	-0-	-15	-0-	53	1	645	2	N	-0-					-0-
06	690	N	678	-0-	-12	-0-	52	1	626	2	N	-0-					-0-
07	682	N	681	-0-	-1	-0-	55	1	626	2	N	-0-					-0-
08	682	N	679	-0-	-3	-0-	57	1	622	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2942	-0-	-220	-0-	217	1	2725	2	N	-0-					-0-
04	3060	X	2720	-0-	-340	-0-	207	1	2513	2	N	-0-					-0-
05	3007	X	2945	-0-	-62	-0-	223	1	2722	2	N	-0-					-0-
06	2850	X	2696	-0-	-154	-0-	206	1	2490	2	N	-0-					-0-
07	2945	X	2498	-0-	-447	-0-	203	1	2295	2	N	-0-					-0-
08	2945	X	2036	-0-	-909	-0-	170	1	1866	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1206	-0-	-96	-0-	71 6	1 9	1129	2	Y	5	5	1			6
04	1260	N	1177	-0-	-83	-0-	71 3	1 9	1103	2	Y	3	5	1			4
05	1271	N	1177	-0-	-94	-0-	73 1	1 9	1103	2	Y	1					5
06	1170	N	1133	-0-	-37	-0-	70 6	1 9	1057	2	Y	5	5	1	2	8	3
07	1209	N	1010	-0-	-199	-0-	68 4	1 9	938	2	Y	4	5	1			2
08	1178	N	941	-0-	-237	-0-	65 2	1 9	874	2	Y	2					4

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	717	-0-	-275	-0-	32 4	1 9	681	2	Y	4	2	1	2	8	4
04	960	N	902	-0-	-58	-0-	38 7	1 9	857	2	Y	6	6	1			4
05	992	N	882	-0-	-110	-0-	35 4	1 9	843	2	Y	4	4	1			4
06	891	N	891	-0-	-0-	-0-	37 4	1 9	850	2	Y	4	4	1			4
07	930	N	896	-0-	-34	-0-	39 6	1 9	851	2	Y	5	4	1			5
*08	885	N	885	-0-	-0-	-0-	39 6	1 9	840	2	Y	5	4	1			6

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1466	-0-	-53	-0-	127 2	1 9	1337	2	Y	2	2	1			2
04	1500	N	958	-0-	-542	-0-	81	1	877	2	Y	-0-					2
05	1519	N	630	-0-	-889	-0-	43 2	1 9	585	2	Y	2	2	1	1	8	1
06	1670	N	1670	-0-	-0-	-0-	118 2	1 9	1550	2	Y	2	2	1			1
07	1629	N	1629	-0-	-0-	-0-	111 2	1 9	1518	2	Y	-0-					1
*08	1628	N	1628	-0-	-0-	-0-	102 1	1 9	1525	2	Y	1					2

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1592	-0-	-330	-0-	92	1	1500	3	N	-0-					-0-
04	1800	X	1463	-0-	-337	-0-	87	1	1376	3	N	-0-					-0-
05	1767	X	1497	-0-	-270	-0-	90	1	1407	3	N	-0-					-0-
06	1590	X	1339	-0-	-251	-0-	82	1	1257	3	N	-0-					-0-
07	1519	N	1297	-0-	-222	-0-	80	1	1217	3	N	-0-					-0-
08	1488	N	558	-0-	-930	-0-	34	1	524	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1258	-0-	-13	-0-	78	1	1180	3	N	-0-					-0-
04	1290	N	1215	-0-	-75	-0-	79	1	1136	3	N	-0-					-0-
05	1271	N	1207	-0-	-64	-0-	81	1	1126	3	N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	86	1	1180	3	N	-0-					-0-
07	1271	N	1154	-0-	-117	-0-	79	1	1075	3	N	-0-					-0-
08	1209	N	1159	-0-	-50	-0-	76	1	1083	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	643	-0-	-287	-0-	28	1	600	2	Y	14	16	1	2	8	5
							15	9									
04	960	N	877	-0-	-83	-0-	36	1	819	2	Y	20	18	1			7
							22	9									
05	868	N	809	-0-	-59	-0-	31	1	761	2	Y	15	14	1			8
							17	9									
06	851	N	851	-0-	-0-	-0-	35	1	801	2	Y	14	14	1			8
							15	9									
07	899	N	786	-0-	-113	-0-	34	1	737	2	Y	14	14	1			8
							15	9									
08	806	N	800	-0-	-6	-0-	35	1	750	2	Y	14	13	1			9
							15	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	534	-0-	-241	-0-	24	1	499	2	Y	10	13	1			4
							11	9									
04	720	N	702	-0-	-18	-0-	29	1	655	2	Y	16	15	1			5
							18	9									
05	682	N	677	-0-	-5	-0-	26	1	637	2	Y	13	11	1			7
							14	9									
06	698	N	698	-0-	-0-	-0-	28	1	657	2	Y	12	12	1			7
							13	9									
07	713	N	694	-0-	-19	-0-	30	1	652	2	Y	11	11	1			7
							12	9									
*08	694	N	694	-0-	-0-	-0-	30	1	651	2	Y	12	11	1			8
							13	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	772	-0-	-34	-0-	48	1	724	3	N	-0-					-0-
04	780	N	740	-0-	-40	-0-	48	1	692	3	N	-0-					-0-
05	775	N	745	-0-	-30	-0-	50	1	695	3	N	-0-					-0-
06	750	N	712	-0-	-38	-0-	49	1	663	3	N	-0-					-0-
07	775	N	723	-0-	-52	-0-	50	1	673	3	N	-0-					-0-
08	744	N	718	-0-	-26	-0-	47	1	671	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

03	736	N	736	-0-	-0-	-0-	39	1	697	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
05	682	N	586	-0-	-96	-0-	31	1	555	3	N	-0-					-0-
06	660	N	478	-0-	-182	-0-	27	1	451	3	N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	35	1	546	3	N	-0-					-0-
08	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

03	690	N	690	-0-	-0-	-0-	40	1	650	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	40	1	634	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
06	660	N	621	-0-	-39	-0-	38	1	583	3	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	40	1	606	3	N	-0-					-0-
08	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

03	465	N	184	-0-	-281	-0-	10	1	173	2	Y	1	1	1			-0-
							1	9									
04	330	N	125	-0-	-205	-0-	7	1	117	2	Y	1					1
							1	9									
05	310	N	69	-0-	-241	-0-	4	1	65	2	Y	-0-	1	1			-0-
06	180	N	31	-0-	-149	-0-	2	1	29	2	Y	-0-					-0-
07	124	N	31	-0-	-93	-0-	2	1	29	2	Y	-0-					-0-
08	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

03	713	N	673	-0-	-40	-0-	63	1	610	2	Y	-0-					2
04	660	N	635	-0-	-25	-0-	62	1	573	2	Y	-0-					2
05	651	N	650	-0-	-1	-0-	60	1	590	2	Y	-0-					2
06	660	N	648	-0-	-12	-0-	60	1	588	2	Y	-0-					2
07	679	N	679	-0-	-0-	-0-	62	1	617	2	Y	-0-					2
08	651	N	641	-0-	-10	-0-	62	1	579	2	Y	-0-	2	1			-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

03	3813	X	2356	-0-	-1457	-0-	118	1	2238	2	N	-0-					-0-
04	3690	X	1097	-0-	-2593	-0-	55	1	1042	2	N	-0-					-0-
05	3813	X	3382	-0-	-431	-0-	160	1	3222	2	N	-0-					-0-
06	3030	X	2645	-0-	-385	-0-	135	1	2510	2	N	-0-					-0-
07	2635	X	2522	-0-	-113	-0-	135	1	2387	2	N	-0-					-0-
08	3379	X	2029	-0-	-1350	-0-	111	1	1918	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	793	-0-	-44	-0-	46	1	747	3	N	-0-					-0-
04	810	N	768	-0-	-42	-0-	46	1	722	3	N	-0-					-0-
05	837	N	772	-0-	-65	-0-	46	1	723	3	N	3	3	8			-0-
							3	9									
06	780	N	731	-0-	-49	-0-	45	1	686	3	N	-0-					-0-
07	806	N	766	-0-	-40	-0-	47	1	719	3	N	-0-					-0-
08	775	N	763	-0-	-12	-0-	46	1	717	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	24	1	250	2	Y	1					1
							1	9									

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

03	620	N	585	-0-	-35	-0-	51	1	533	2	Y	1	1	1			1
							1	9									
04	570	N	566	-0-	-4	-0-	48	1	518	2	Y	-0-					1
05	589	N	459	-0-	-130	-0-	31	1	428	2	Y	-0-	1	1			-0-
06	570	N	570	-0-	-0-	-0-	40	1	529	2	Y	1	1	1			-0-
							1	9									
07	589	N	566	-0-	-23	-0-	39	1	527	2	Y	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	36	1	542	2	Y	1					1
							1	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

03	1271	N	1264	-0-	-7	-0-	108	1	1153	2	Y	3	2	8			3
							3	9									
04	1217	N	1217	-0-	-0-	-0-	108	1	1106	2	Y	3	4	1			2
							3	9									
05	1289	N	1289	-0-	-0-	-0-	116	1	1171	2	Y	2					4
							2	9									
06	1230	N	1226	-0-	-4	-0-	98	1	1111	2	Y	15	4	1	12	8	3
							17	9									
07	1271	N	1217	-0-	-54	-0-	108	1	1108	2	Y	1					4
							1	9									
*08	1302	N	1182	-0-	-120	-0-	104	1	1076	2	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	682	N	548	-0-	-134	-0-	47	1	500	2	Y	1	1	1			1
							1	9									
04	600	N	483	-0-	-117	-0-	41	1	442	2	Y	-0-					1
05	589	N	485	-0-	-104	-0-	33	1	451	2	Y	1	1	1			1
							1	9									
06	540	N	437	-0-	-103	-0-	31	1	406	2	Y	-0-	1	1			-0-
07	496	N	472	-0-	-24	-0-	32	1	440	2	Y	-0-					-0-
08	496	N	491	-0-	-5	-0-	31	1	460	2	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

03	1023	N	946	-0-	-77	-0-	82	1	862	2	Y	2	2	1			1
							2	9									
04	960	N	936	-0-	-24	-0-	79	1	856	2	Y	1					2
							1	9									
05	940	N	940	-0-	-0-	-0-	64	1	876	2	Y	-0-	1	1			1
06	930	N	840	-0-	-90	-0-	60	1	779	2	Y	1	2	1			-0-
							1	9									
07	961	N	714	-0-	-247	-0-	49	1	665	2	Y	-0-					-0-
*08	1074	N	1074	-0-	-0-	-0-	67	1	1004	2	Y	3	2	8			1
							3	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

03	679	N	679	-0-	-0-	-0-	190	1	489	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	183	1	444	3	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	175	1	412	3	N	-0-					-0-
06	660	N	606	-0-	-54	-0-	181	1	425	3	N	-0-					-0-
07	651	N	525	-0-	-126	-0-	185	1	340	3	N	-0-					-0-
08	589	N	415	-0-	-174	-0-	180	1	235	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

03	1240	N	1187	-0-	-53	-0-	61	1	1126	3	N	-0-					-0-
04	1170	N	1126	-0-	-44	-0-	58	1	1068	3	N	-0-					-0-
05	1178	N	1168	-0-	-10	-0-	62	1	1106	3	N	-0-					-0-
06	1140	N	1118	-0-	-22	-0-	59	1	1059	3	N	-0-					-0-
07	1178	N	1139	-0-	-39	-0-	59	1	1080	3	N	-0-					-0-
08	1178	N	1115	-0-	-63	-0-	61	1	1054	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	834	-0-	-65	-0-	42	1	786	2	Y	5	6	1			1
							6	9									
04	870	N	809	-0-	-61	-0-	41	1	762	2	Y	5	6	1			-0-
							6	9									
05	868	N	814	-0-	-54	-0-	42	1	768	2	Y	4	2	1			2
							4	9									
06	810	N	769	-0-	-41	-0-	40	1	726	2	Y	3	4	1			1
							3	9									
07	837	N	814	-0-	-23	-0-	43	1	768	2	Y	3	4	1			-0-
							3	9									
08	806	N	773	-0-	-33	-0-	33	1	736	2	Y	4	2	1			2
							4	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	43	1	772	3	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	36	1	683	3	N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	39	1	699	3	N	-0-					-0-
06	660	N	557	-0-	-103	-0-	32	1	525	3	N	-0-					-0-
07	744	N	111	-0-	-633	-0-	7	1	104	3	N	-0-					-0-
*08	894	N	894	-0-	-0-	-0-	51	1	843	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	966	-0-	-119	-0-	99	1	864	2	Y	3	3	1			1
							3	9									
04	990	N	962	-0-	-28	-0-	98	1	861	2	Y	3					4
							3	9									
05	1023	N	955	-0-	-68	-0-	98	1	855	2	Y	2	4	1			2
							2	9									
06	930	N	876	-0-	-54	-0-	93	1	781	2	Y	2					4
							2	9									
07	992	N	919	-0-	-73	-0-	99	1	818	2	Y	2	4	1			2
							2	9									
08	930	N	903	-0-	-27	-0-	99	1	800	2	Y	4	4	1			2
							4	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1172	-0-	-6	-0-	79	1	1093	3	N	-0-					-0-
04	1140	N	1123	-0-	-17	-0-	71	1	1052	3	N	-0-					-0-
05	1209	N	1147	-0-	-62	-0-	61	1	1086	3	N	-0-					-0-
06	1140	N	1086	-0-	-54	-0-	59	1	1027	3	N	-0-					-0-
07	1147	N	1062	-0-	-85	-0-	61	1	1001	3	N	-0-					-0-
08	1147	N	1066	-0-	-81	-0-	60	1	1006	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1329	-0-	-283	-0-	66	1	1263	2	N	-0-					-0-
04	1440	N	1284	-0-	-156	-0-	65	1	1219	2	N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	64	1	1281	2	N	-0-					-0-
06	1290	N	1286	-0-	-4	-0-	66	1	1220	2	N	-0-					-0-
07	1333	N	1139	-0-	-194	-0-	61	1	1078	2	N	-0-					-0-
08	1333	N	1100	-0-	-233	-0-	60	1	1040	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1002	-0-	-21	-0-	53	1	949	3	N	-0-					-0-
04	990	N	945	-0-	-45	-0-	47	1	898	3	N	-0-					-0-
05	1023	N	1015	-0-	-8	-0-	54	1	961	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	56	1	939	3	N	-0-					-0-
07	992	N	981	-0-	-11	-0-	59	1	922	3	N	-0-					-0-
08	1023	N	970	-0-	-53	-0-	55	1	913	3	N	2	2	8			-0-
							2	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	9	1	135	2	N	-0-	1	1			-0-
04	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	10	1	142	2	N	1					1
							1	9									
06	150	N	144	-0-	-6	-0-	9	1	135	2	N	-0-					1
07	186	N	141	-0-	-45	-0-	9	1	132	2	N	-0-					1
08	155	N	137	-0-	-18	-0-	8	1	129	2	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2086	-0-	-983	-0-	127	1	1959	3	N	-0-					-0-
04	2437	X	2437	-0-	-0-	-0-	129	1	2308	3	N	-0-					-0-
05	2479	X	2479	-0-	-0-	-0-	108	1	2371	3	N	-0-					-0-
06	2400	X	2400	-0-	-0-	-0-	93	1	2307	3	N	-0-					-0-
07	2511	N	2438	-0-	-73	-0-	89	1	2349	3	N	-0-					-0-
*08	3100	N	3471	-0-	371	371	135	1	3336	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	809	-0-	-28	-0-	40	1	769	2	Y	-0-					-0-
04	870	N	790	-0-	-80	-0-	40	1	750	2	Y	-0-					-0-
05	868	N	798	-0-	-70	-0-	38	1	760	2	Y	-0-					-0-
06	780	N	746	-0-	-34	-0-	38	1	708	2	Y	-0-					-0-
07	806	N	658	-0-	-148	-0-	35	1	623	2	Y	-0-					-0-
08	806	N	314	-0-	-492	-0-	17	1	297	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	353	-0-	-577	-0-	28	1	295	2	Y	27	7	1	11	8	14
							30	9									
04	480	N	349	-0-	-131	-0-	29	1	316	2	Y	4					18
							4	9									
05	124	N	-0-	-0-	-124	-0-					Y	-0-	15	1			3
06	330	N	-0-	-0-	-330	-0-					Y	-0-	3	1			-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1611	-0-	-32	-0-	81	1	1530	2	Y	-0-					-0-
04	1560	N	1544	-0-	-16	-0-	78	1	1466	2	Y	-0-					-0-
05	1674	N	1560	-0-	-114	-0-	74	1	1486	2	Y	-0-					-0-
06	1560	N	1483	-0-	-77	-0-	76	1	1407	2	Y	-0-					-0-
07	1581	N	1493	-0-	-88	-0-	80	1	1413	2	Y	-0-					-0-
08	1550	N	1423	-0-	-127	-0-	78	1	1345	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1160	N	1160	-0-	-0-	-0-	58	1	1102	2	Y	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	55	1	1034	2	Y	-0-					-0-
05	1023	N	995	-0-	-28	-0-	47	1	948	2	Y	-0-					-0-
06	1110	N	863	-0-	-247	-0-	44	1	819	2	Y	-0-					-0-
07	1116	N	907	-0-	-209	-0-	48	1	859	2	Y	-0-					-0-
08	992	N	889	-0-	-103	-0-	49	1	840	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2028	N	2028	-0-	-0-	-0-	104	1	1895	2	Y	26	23	8			5
							29	9									
04	1980	N	1937	-0-	-43	-0-	102	1	1834	2	Y	1	5	1			1
							1	9									
05	2015	N	1996	-0-	-19	-0-	113	1	1883	2	Y	-0-					1
06	1950	N	1906	-0-	-44	-0-	101	1	1776	2	Y	26	26	8			1
							29	9									
07	2015	N	1847	-0-	-168	-0-	110	1	1734	2	Y	3					4
							3	9									
08	1984	N	1911	-0-	-73	-0-	114	1	1797	2	Y	-0-					4

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1588	-0-	-55	-0-	82	1	1498	2	Y	7	5	8			4
							8	9									
04	1560	N	1437	-0-	-123	-0-	76	1	1360	2	Y	1	4	1			1
							1	9									
05	1643	N	1477	-0-	-166	-0-	84	1	1393	2	Y	-0-					1
06	1530	N	1530	-0-	-0-	-0-	82	1	1448	2	Y	-0-					1
07	1507	N	1507	-0-	-0-	-0-	89	1	1412	2	Y	5	3	8			3
							6	9									
08	1488	N	1469	-0-	-19	-0-	88	1	1381	2	Y	-0-					3

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1176	-0-	-33	-0-	61	1	1113	2	Y	2					3
							2	9									
04	1140	N	1109	-0-	-31	-0-	58	1	1051	2	Y	-0-	3	1			-0-
05	1178	N	1132	-0-	-46	-0-	64	1	1067	2	Y	1					1
							1	9									
06	1140	N	1093	-0-	-47	-0-	59	1	1034	2	Y	-0-					1
07	1147	N	1087	-0-	-60	-0-	65	1	1021	2	Y	1					2
							1	9									
08	1147	N	1124	-0-	-23	-0-	67	1	1057	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1369	N	1369	-0-	-0-	-0-	89	1	1279	2	N	1					2
							1	9									
04	1202	N	1202	-0-	-0-	-0-	77	1	1124	2	N	1	2	1			1
							1	9									
05	1408	N	1408	-0-	-0-	-0-	74	1	1334	2	N	-0-					1
06	1320	N	1254	-0-	-66	-0-	67	1	1187	2	N	-0-					1
07	1254	N	1254	-0-	-0-	-0-	65	1	1188	2	N	1					2
							1	9									
08	1395	N	1239	-0-	-156	-0-	63	1	1176	2	N	-0-					2

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	630	-0-	-52	-0-	41	1	589	2	N	-0-					1
04	660	N	592	-0-	-68	-0-	38	1	553	2	N	1	1	1			1
							1	9									
05	620	N	609	-0-	-11	-0-	32	1	577	2	N	-0-					1
06	600	N	576	-0-	-24	-0-	31	1	545	2	N	-0-					1
07	620	N	586	-0-	-34	-0-	30	1	556	2	N	-0-					1
08	620	N	577	-0-	-43	-0-	29	1	548	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	133	1	757	2	Y	7	7	1			2
							8	9									
04	835	N	835	-0-	-0-	-0-	128	1	703	2	Y	4	6	1			-0-
							4	9									
05	855	N	855	-0-	-0-	-0-	132	1	719	2	Y	4	2	1			2
							4	9									
06	808	N	808	-0-	-0-	-0-	124	1	680	2	Y	4	5	1			1
							4	9									
07	868	N	815	-0-	-53	-0-	131	1	681	2	Y	3	4	1			-0-
							3	9									
08	868	N	802	-0-	-66	-0-	123	1	675	2	Y	4	2	1			2
							4	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	9	1	268	3	Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	8	1	246	3	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	8	1	255	3	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	7	1	253	3	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	9	1	254	3	Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	7	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	913	N	913	-0-	-0-	-0-	86	1	827	2	Y	-0-					2
04	990	N	865	-0-	-125	-0-	85	1	780	2	Y	-0-					2
05	930	N	890	-0-	-40	-0-	83	1	807	2	Y	-0-					2
06	870	N	838	-0-	-32	-0-	78	1	760	2	Y	-0-					2
07	899	N	866	-0-	-33	-0-	79	1	787	2	Y	-0-					2
08	899	N	814	-0-	-85	-0-	79	1	735	2	Y	-0-	2	1			-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1937	-0-	-78	-0-	112	1	1825	3	N	-0-					-0-
04	1920	N	1874	-0-	-46	-0-	111	1	1763	3	N	-0-					-0-
05	1953	N	1907	-0-	-46	-0-	114	1	1793	3	N	-0-					-0-
06	1860	N	1577	-0-	-283	-0-	97	1	1480	3	N	-0-					-0-
07	1922	N	1877	-0-	-45	-0-	116	1	1761	3	N	-0-					-0-
08	1922	N	1416	-0-	-506	-0-	86	1	1330	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	996	-0-	-27	-0-	60	1	936	3	N	-0-					-0-
04	990	N	960	-0-	-30	-0-	51	1	909	3	N	-0-					-0-
05	1023	N	980	-0-	-43	-0-	43	1	937	3	N	-0-					-0-
06	960	N	957	-0-	-3	-0-	37	1	920	3	N	-0-					-0-
07	992	N	966	-0-	-26	-0-	35	1	931	3	N	-0-					-0-
08	992	N	945	-0-	-47	-0-	37	1	908	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	573	-0-	-16	-0-	30	1	543	3	N	-0-					-0-
04	570	N	552	-0-	-18	-0-	28	1	524	3	N	-0-					-0-
05	589	N	553	-0-	-36	-0-	29	1	524	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	25	1	454	3	N	-0-					-0-
07	558	N	452	-0-	-106	-0-	24	1	428	3	N	-0-					-0-
08	558	N	409	-0-	-149	-0-	22	1	387	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	737	-0-	-38	-0-	167	1	570	3	N	-0-					-0-
04	780	N	716	-0-	-64	-0-	163	1	553	3	N	-0-					-0-
05	744	N	711	-0-	-33	-0-	167	1	544	3	N	-0-					-0-
06	720	N	673	-0-	-47	-0-	161	1	512	3	N	-0-					-0-
07	744	N	688	-0-	-56	-0-	166	1	522	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	165	1	517	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1381	-0-	-76	-0-	213	1	1168	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	199	1	1068	3	N	-0-					-0-
05	1364	N	1226	-0-	-138	-0-	194	1	1032	3	N	-0-					-0-
06	1350	N	1229	-0-	-121	-0-	198	1	1031	3	N	-0-					-0-
07	1302	N	1230	-0-	-72	-0-	208	1	1022	3	N	-0-					-0-
08	1240	N	1198	-0-	-42	-0-	200	1	998	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

03	651	N	522	-0-	-129	-0-	93	1	425	2	Y	4	4	1			1
							4	9									
04	540	N	480	-0-	-60	-0-	89	1	388	2	Y	3	4	1			-0-
							3	9									
05	527	N	448	-0-	-79	-0-	90	1	356	2	Y	2	1	1			1
							2	9									
06	510	N	436	-0-	-74	-0-	85	1	349	2	Y	2	2	1			1
							2	9									
07	496	N	426	-0-	-70	-0-	90	1	335	2	Y	1	2	1			-0-
							1	9									
*08	505	N	505	-0-	-0-	-0-	89	1	414	2	Y	2	1	1			1
							2	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

03	465	N	348	-0-	-117	-0-	30	1	316	2	Y	2	1	1	2	8	-0-
							2	9									
04	360	N	346	-0-	-14	-0-	29	1	316	2	Y	1					1
							1	9									
05	356	N	356	-0-	-0-	-0-	24	1	332	2	Y	-0-	1	1			-0-
06	330	N	315	-0-	-15	-0-	22	1	292	2	Y	1	1	1			-0-
							1	9									
07	372	N	298	-0-	-74	-0-	20	1	278	2	Y	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

03	496	N	450	-0-	-46	-0-	156	2	294	9	Y	267	155	1			336
04	480	N	463	-0-	-17	-0-	192	2	271	9	Y	246	465	1			117
05	496	N	407	-0-	-89	-0-	167	2	240	9	Y	218	146	1			189
06	450	N	309	-0-	-141	-0-	127	2	182	9	Y	165	149	1			205
07	372	N	320	-0-	-52	-0-	129	2	191	9	Y	174	153	1			226
08	372	N	364	-0-	-8	-0-	140	2	224	9	Y	204	149	1			281

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

03	1054	N	1035	-0-	-19	-0-	119	1	908	2	Y	7	8	1			2
							8	9									
04	1004	N	1004	-0-	-0-	-0-	116	1	882	2	Y	5	7	1			-0-
							6	9									
05	1023	N	1010	-0-	-13	-0-	119	1	884	2	Y	6	3	1			3
							7	9									
06	990	N	957	-0-	-33	-0-	112	1	842	2	Y	3	5	1			1
							3	9									
07	1023	N	1011	-0-	-12	-0-	121	1	886	2	Y	4	5	1			-0-
							4	9									
08	1023	N	948	-0-	-75	-0-	108	1	836	2	Y	4	2	1			2
							4	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

03	775	N	740	-0-	-35	-0-	54	1	683	2	Y	3	5	1			3
							3	9									
04	750	N	729	-0-	-21	-0-	48	1	679	2	Y	2					5
							2	9									
05	747	N	747	-0-	-0-	-0-	50	1	696	2	Y	1	5	1			1
							1	9									
06	721	N	721	-0-	-0-	-0-	53	1	665	2	Y	3					4
							3	9									
07	744	N	739	-0-	-5	-0-	62	1	675	2	Y	2					6
							2	9									
08	744	N	726	-0-	-18	-0-	62	1	662	2	Y	2	5	1			2
							2	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

03	713	N	673	-0-	-40	-0-	34	1	639	3	N	-0-					-0-
04	660	N	642	-0-	-18	-0-	34	1	608	3	N	-0-					-0-
05	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

03	372	N	65	-0-	-307	-0-	65	3			Y	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
05	465	N	404	-0-	-61	-0-	404	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

03	62	N	39	-0-	-23	-0-	1	1	38	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	1	1	34	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

03	2314	N	2314	-0-	-0-	-0-	231	1	2081	3	N	2	2	8			-0-
							2	9									
04	2130	N	2093	-0-	-37	-0-	226	1	1867	3	N	-0-					-0-
05	2201	N	2080	-0-	-121	-0-	231	1	1847	3	N	2	2	8			-0-
							2	9									
06	2130	N	2002	-0-	-128	-0-	227	1	1774	3	N	1	1	8			-0-
							1	9									
07	2181	N	2181	-0-	-0-	-0-	275	1	1906	3	N	-0-					-0-
*08	2176	N	2176	-0-	-0-	-0-	292	1	1884	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

03	6448	X	3223	-0-	-3225	-0-	196	1	3027	3	N	-0-					-0-
04	5790	X	2839	-0-	-2951	-0-	150	1	2689	3	N	-0-					-0-
05	6727	X	4489	-0-	-2238	-0-	195	1	4286	3	N	7	7	8			-0-
							8	9									
06	6510	X	6405	-0-	-105	-0-	247	1	6139	3	N	17	17	8			-0-
							19	9									
07	6324	X	6246	-0-	-78	-0-	228	1	6016	3	N	2	2	8			-0-
							2	9									
*08	5834	X	5834	-0-	-0-	-0-	226	1	5599	3	N	8	8	8			-0-
							9	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

03	1178	N	1124	-0-	-54	-0-	1124	3			Y	-0-					-0-
04	1050	N	939	-0-	-111	-0-	939	3			Y	-0-					-0-
05	1178	N	837	-0-	-341	-0-	837	3			Y	-0-					-0-
06	1080	N	1066	-0-	-14	-0-	1066	3			Y	-0-					-0-
07	961	N	714	-0-	-247	-0-	714	3			Y	-0-					-0-
*08	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	672	-0-	-10	-0-	57 1 1 9		614	2	Y	1					2
04	683	N	683	-0-	-0-	-0-	60 1 1 9		622	2	Y	1	2	1			1
05	624	N	624	-0-	-0-	-0-	56 1 1 9		567	2	Y	1					2
06	660	N	585	-0-	-75	-0-	48 1 1 9		536	2	Y	1	2	1			1
07	713	N	622	-0-	-91	-0-	55 1 1 9		566	2	Y	1					2
*08	629	N	629	-0-	-0-	-0-	55 1 2 9		572	2	Y	2	2	1			2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	2 1		44	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	2 1		45	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	2 1		28	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4 1		60	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4 1		58	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1 1		19	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	676	-0-	-37	-0-	676 3				N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592 3				N	-0-					-0-
05	682	N	541	-0-	-141	-0-	541 3				N	-0-					-0-
06	660	N	560	-0-	-100	-0-	560 3				N	-0-					-0-
07	620	N	554	-0-	-66	-0-	554 3				N	-0-					-0-
08	527	N	520	-0-	-7	-0-	520 3				N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	526	-0-	-32	-0-	34	1	492	2	N	-0-					1
04	540	N	505	-0-	-35	-0-	32	1	473	2	N	-0-	1	1			-0-
05	527	N	513	-0-	-14	-0-	27	1	485	2	N	1					1
							1	9									
06	510	N	490	-0-	-20	-0-	26	1	464	2	N	-0-					1
07	527	N	499	-0-	-28	-0-	26	1	473	2	N	-0-					1
08	527	N	498	-0-	-29	-0-	25	1	473	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	48	1	523	2	Y	1	1	8			-0-
							1	9									
05	1473	N	1473	-0-	-0-	-0-	100	1	1372	2	Y	1					1
							1	9									
06	1154	N	1154	-0-	-0-	-0-	82	1	1071	2	Y	1	2	1			-0-
							1	9									
07	1168	N	1168	-0-	-0-	-0-	80	1	1087	2	Y	1					1
							1	9									
*08	1019	N	1019	-0-	-0-	-0-	64	1	953	2	Y	2	2	8			1
							2	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	15	1	325	2	Y	3	2	1			2
							3	9									
04	360	N	310	-0-	-50	-0-	14	1	293	2	Y	3	3	1	1	8	1
							3	9									
05	358	N	358	-0-	-0-	-0-	16	1	339	2	Y	3	2	1			2
							3	9									
06	330	N	309	-0-	-21	-0-	15	1	292	2	Y	2	2	1	1	8	1
							2	9									
07	344	N	344	-0-	-0-	-0-	17	1	325	2	Y	2	1	1			2
							2	9									
*08	353	N	353	-0-	-0-	-0-	18	1	333	2	Y	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	971	-0-	-52	-0-	43	1	925	2	Y	3	2	1	2	8	1
							3	9									
04	960	N	943	-0-	-17	-0-	49	1	893	2	Y	1	2	1			-0-
							1	9									
05	992	N	832	-0-	-160	-0-	47	1	784	2	Y	1					1
							1	9									
06	930	N	888	-0-	-42	-0-	52	1	832	2	Y	4	4	8			1
							4	9									
07	961	N	932	-0-	-29	-0-	55	1	876	2	Y	1					2
							1	9									
*08	992	N	992	-0-	-0-	-0-	59	1	933	2	Y	-0-	2	1			-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

03	509	N	509	-0-	-0-	-0-	85	1	424	3	N	-0-					-0-
04	420	N	381	-0-	-39	-0-	79	1	302	3	N	-0-					-0-
05	496	N	79	-0-	-417	-0-	29	1	50	3	N	-0-					-0-
06	480	N	9	-0-	-471	-0-	9	3			N	-0-					-0-
07	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

03	837	N	766	-0-	-71	-0-	87	1	679	3	Y	-0-					-0-
04	780	N	771	-0-	-9	-0-	84	1	687	3	Y	-0-					-0-
05	775	N	775	-0-	-0-	-0-	87	1	688	3	Y	-0-					-0-
06	750	N	749	-0-	-1	-0-	84	1	665	3	Y	-0-					-0-
07	806	N	743	-0-	-63	-0-	87	1	656	3	Y	-0-					-0-
08	775	N	743	-0-	-32	-0-	87	1	656	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

03	1705	N	1326	-0-	-379	-0-	1326	3			Y	-0-					-0-
04	1560	N	1185	-0-	-375	-0-	1185	3			Y	-0-					-0-
05	1457	N	1172	-0-	-285	-0-	1172	3			Y	-0-					-0-
06	1290	N	317	-0-	-973	-0-	317	3			Y	-0-					-0-
07	1457	X	235	-0-	-1222	-0-	235	3			Y	-0-					-0-
08	1333	X	238	-0-	-1095	-0-	238	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1077	N	1077	-0-	-0-	-0-	57	1	1020	3	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	48	1	916	3	N	-0-					-0-
05	806	N	782	-0-	-24	-0-	41	1	741	3	N	-0-					-0-
06	780	N	595	-0-	-185	-0-	34	1	561	3	N	-0-					-0-
07	992	N	587	-0-	-405	-0-	35	1	552	3	N	-0-					-0-
08	775	N	565	-0-	-210	-0-	32	1	532	3	N	1	1	8			-0-
							1	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	812	-0-	-87	-0-	812	3			Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
05	806	N	698	-0-	-108	-0-	698	3			Y	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
*08	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2222	-0-	-227	-0-	151	1	2071	2	N	-0-					-0-
04	2340	N	2212	-0-	-128	-0-	163	1	2049	2	N	-0-					-0-
05	2405	N	2405	-0-	-0-	-0-	176	1	2229	2	N	-0-					-0-
06	2321	N	2321	-0-	-0-	-0-	170	1	2151	2	N	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	177	1	2163	2	N	-0-					-0-
08	2418	N	2323	-0-	-95	-0-	175	1	2148	2	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	415	-0-	-50	-0-	22	1	393	2	Y	-0-					1
04	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-	1	1			-0-
05	434	N	424	-0-	-10	-0-	24	1	400	2	Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	20	1	349	2	Y	-0-					-0-
07	434	N	335	-0-	-99	-0-	20	1	314	2	Y	1					1
							1	9									
08	434	N	297	-0-	-137	-0-	18	1	279	2	Y	-0-					1

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
06	480	N	331	-0-	-149	-0-	23	1	308	3	N	-0-					-0-
07	465	N	350	-0-	-115	-0-	24	1	326	3	N	-0-					-0-
08	434	N	391	-0-	-43	-0-	26	1	365	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	109	-0-	-201	-0-	109	2			N	-0-					-0-
04	270	N	107	-0-	-163	-0-	107	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4351	-0-	-175	-0-	218	1	4133	2	Y	-0-					-0-
04	4350	X	4109	-0-	-241	-0-	207	1	3902	2	Y	-0-					-0-
05	4495	X	4155	-0-	-340	-0-	197	1	3958	2	Y	-0-					-0-
06	4320	X	4117	-0-	-203	-0-	210	1	3907	2	Y	-0-					-0-
07	4598	X	4598	-0-	-0-	-0-	245	1	4353	2	Y	-0-					-0-
*08	4482	X	4482	-0-	-0-	-0-	246	1	4236	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1487	-0-	-342	-0-	1487	2			N	-0-					-0-
04	1770	X	1221	-0-	-549	-0-	1221	2			N	-0-					-0-
05	1829	X	1204	-0-	-625	-0-	1204	2			N	-0-					-0-
06	1620	X	1232	-0-	-388	-0-	1232	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
*08	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	653	-0-	-29	-0-	100	1	549	2	Y	4	5	1			1
							4	9									
04	450	N	374	-0-	-76	-0-	84	1	288	2	Y	2	3	1			-0-
							2	9									
05	826	N	826	-0-	-0-	-0-	109	1	710	2	Y	6	2	1	2	8	2
							7	9									
06	697	N	697	-0-	-0-	-0-	99	1	595	2	Y	3	4	1			1
							3	9									
07	679	N	679	-0-	-0-	-0-	103	1	574	2	Y	2	3	1			-0-
							2	9									
08	837	N	630	-0-	-207	-0-	95	1	533	2	Y	2	1	1			1
							2	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
05	527	N	425	-0-	-102	-0-	425	2			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	29	1	309	2	Y	-0-	1	1			-0-
04	404	N	404	-0-	-0-	-0-	34	1	369	2	Y	1					1
							1	9									
05	372	N	355	-0-	-17	-0-	24	1	331	2	Y	-0-	1	1			-0-
06	349	N	349	-0-	-0-	-0-	25	1	323	2	Y	1	1	1			-0-
							1	9									
07	403	N	387	-0-	-16	-0-	26	1	361	2	Y	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	50	1	35	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	28	1	43	3	N	-0-					-0-
05	93	N	64	-0-	-29	-0-	16	1	48	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	48	-0-	-14	-0-	17	1	31	3	N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	52	1	100	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	INC G-10		5	-0-	5	5	5	2			N	-0-					-0-
08	INC G-10		38	-0-	38	43	38	2			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2003	N	2003	-0-	-0-	-0-	200	1	1803	3	N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	206	1	1701	3	N	-0-					-0-
05	2046	N	1834	-0-	-212	-0-	204	1	1630	3	N	-0-					-0-
06	1950	N	1764	-0-	-186	-0-	200	1	1564	3	N	-0-					-0-
07	1984	N	1904	-0-	-80	-0-	240	1	1664	3	N	-0-					-0-
*08	1916	N	1916	-0-	-0-	-0-	257	1	1657	3	N	2	2	8			-0-
							2	9									

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1131	N	1131	-0-	-0-	-0-	82	1	1045	2	Y	4	7	1			3
							4	9									
04	1110	N	1058	-0-	-52	-0-	69	1	986	2	Y	3					6
							3	9									
05	1116	N	1115	-0-	-1	-0-	75	1	1038	2	Y	2	7	1			1
							2	9									
06	1080	N	1056	-0-	-24	-0-	78	1	974	2	Y	4					5
							4	9									
07	1085	N	1077	-0-	-8	-0-	90	1	984	2	Y	3					8
							3	9									
08	1116	N	1053	-0-	-63	-0-	91	1	960	2	Y	2	7	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	80	1	101	2	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	77	1	89	2	Y	1	1	1			-0-
							1	9									
05	186	N	154	-0-	-32	-0-	78	1	75	2	Y	1					1
							1	9									
06	269	N	269	-0-	-0-	-0-	78	1	188	2	Y	3	1	1	2	8	1
							3	9									
07	377	N	377	-0-	-0-	-0-	98	1	279	2	Y	-0-					1
*08	502	N	502	-0-	-0-	-0-	108	1	392	2	Y	2	1	1	1	8	1
							2	9									

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	768	-0-	-7	-0-	768	3			Y	-0-					-0-
04	750	N	685	-0-	-65	-0-	685	3			Y	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			Y	-0-					-0-
08	775	N	702	-0-	-73	-0-	702	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2362	-0-	-149	-0-	205	1	2154	2	Y	3	4	1			3
							3	9									
04	2383	N	2383	-0-	-0-	-0-	200	1	2182	2	Y	1					4
							1	9									
05	2437	N	2437	-0-	-0-	-0-	166	1	2270	2	Y	1	3	1			2
							1	9									
06	2280	N	2126	-0-	-154	-0-	151	1	1972	2	Y	3	4	1			1
							3	9									
07	2449	N	2238	-0-	-211	-0-	153	1	2085	2	Y	-0-					1
08	2449	N	2204	-0-	-245	-0-	138	1	2065	2	Y	1					2
							1	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

03	1767	X	1370	-0-	-397	-0-	109	1	1261	2	Y	-0-					-0-
04	1560	X	1254	-0-	-306	-0-	103	1	1151	2	Y	-0-					-0-
05	1736	X	1452	-0-	-284	-0-	115	1	1337	2	Y	-0-					-0-
06	1680	X	1296	-0-	-384	-0-	99	1	1197	2	Y	-0-					-0-
07	1302	N	1169	-0-	-133	-0-	90	1	1079	2	Y	-0-					-0-
08	1457	N	1072	-0-	-385	-0-	84	1	988	2	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

03	1296	N	1296	-0-	-0-	-0-	103	1	1193	2	Y	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	102	1	1139	2	Y	-0-					-0-
05	1339	N	1339	-0-	-0-	-0-	106	1	1233	2	Y	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	99	1	1198	2	Y	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	98	1	1179	2	Y	-0-					-0-
08	1333	N	1270	-0-	-63	-0-	100	1	1170	2	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

03	1483	N	1483	-0-	-0-	-0-	127	1	1354	2	Y	2					4
							2	9									
04	1373	N	1373	-0-	-0-	-0-	121	1	1250	2	Y	2	4	1			2
							2	9									
05	1519	N	1286	-0-	-233	-0-	116	1	1167	2	Y	3					5
							3	9									
06	1440	N	1302	-0-	-138	-0-	106	1	1193	2	Y	3	5	1			3
							3	9									
07	1426	N	1340	-0-	-86	-0-	119	1	1220	2	Y	1					4
							1	9									
*08	1315	N	1315	-0-	-0-	-0-	115	1	1197	2	Y	3	3	1			4
							3	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

03	1116	N	1087	-0-	-29	-0-	67	1	1020	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	68	1	984	3	N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	69	1	1064	3	N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	72	1	1047	3	N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	79	1	1076	3	N	-0-					-0-
08	1147	N	1098	-0-	-49	-0-	71	1	1027	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	899	N	881	-0-	-18	-0-	881	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1085	-0-	-62	-0-	1085	3			Y	-0-					-0-
04	1080	N	1043	-0-	-37	-0-	1043	3			Y	-0-					-0-
05	1116	N	1059	-0-	-57	-0-	1059	3			Y	-0-					-0-
06	1050	N	986	-0-	-64	-0-	986	3			Y	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	1013	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

03	1209	N	1071	-0-	-138	-0-	73	1	998	2	N	-0-					-0-
04	1080	N	1010	-0-	-70	-0-	74	1	936	2	N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	74	1	934	2	N	-0-					-0-
06	1050	N	967	-0-	-83	-0-	71	1	896	2	N	-0-					-0-
07	1054	N	980	-0-	-74	-0-	74	1	906	2	N	-0-					-0-
08	1023	N	962	-0-	-61	-0-	73	1	889	2	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

03	874	N	874	-0-	-0-	-0-	59	1	815	3	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	55	1	812	3	N	-0-					-0-
05	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	48	1	823	3	N	1	1	8			-0-
							1	9									
07	899	N	722	-0-	-177	-0-	41	1	681	3	N	-0-					-0-
08	868	N	75	-0-	-793	-0-	4	1	71	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

03	2076	N	2076	-0-	-0-	-0-	94	1	1982	3	N	-0-					-0-
04	1925	N	1925	-0-	-0-	-0-	86	1	1839	3	N	-0-					-0-
05	2077	N	1847	-0-	-230	-0-	84	1	1763	3	N	-0-					-0-
06	2010	N	1847	-0-	-163	-0-	85	1	1762	3	N	-0-					-0-
07	1984	N	1892	-0-	-92	-0-	92	1	1798	3	N	2	2	8			-0-
							2	9									
08	1860	N	1747	-0-	-113	-0-	84	1	1663	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

03	1147	N	1118	-0-	-29	-0-	75	1	1043	3	N	-0-					-0-
04	1110	N	1082	-0-	-28	-0-	68	1	1014	3	N	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	59	1	1047	3	N	-0-					-0-
06	1080	N	1056	-0-	-24	-0-	58	1	998	3	N	-0-					-0-
07	1116	N	1014	-0-	-102	-0-	58	1	956	3	N	-0-					-0-
08	1116	N	974	-0-	-142	-0-	55	1	919	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

03	444	N	149	-0-	-295	-0-	9	1	139	2	Y	1	1	1	1
							1	9							
04	144	N	144	-0-	-0-	-0-	9	1	134	2	Y	1	1	1	1
							1	9							
05	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-			1
06	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-	1	1	-0-
07	155	N	110	-0-	-45	-0-	7	1	102	2	Y	1	1	1	-0-
							1	9							
08	124	N	115	-0-	-9	-0-	8	1	106	2	Y	1			1
							1	9							

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

03	620	N	269	-0-	-351	-0-	106	1	161	2	Y	2	3	1	1 8 1
							2	9							
04	510	N	218	-0-	-292	-0-	98	1	120	2	Y	-0-			1
05	496	N	325	-0-	-171	-0-	109	1	215	2	Y	1	2	1	-0-
							1	9							
06	270	N	237	-0-	-33	-0-	98	1	138	2	Y	1			1
							1	9							
07	217	N	121	-0-	-96	-0-	90	1	31	2	Y	-0-			1
08	310	N	275	-0-	-35	-0-	103	1	171	2	Y	1	1	1	1
							1	9							

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

03	1155	N	1155	-0-	-0-	-0-	84	1	1068	2	Y	3	7	1	3
							3	9							
04	1140	N	898	-0-	-242	-0-	59	1	837	2	Y	2			5
							2	9							
05	1178	N	803	-0-	-375	-0-	54	1	748	2	Y	1	6	1	-0-
							1	9							
06	1110	N	861	-0-	-249	-0-	63	1	794	2	Y	4			4
							4	9							
07	930	N	594	-0-	-336	-0-	50	1	543	2	Y	1			5
							1	9							
08	806	N	580	-0-	-226	-0-	50	1	528	2	Y	2	5	1	2
							2	9							

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

03	713	N	450	-0-	-263	-0-	20	1	430	2	Y	-0-	1	1	2
04	660	N	632	-0-	-28	-0-	26	1	600	2	Y	5	4	1	3
							6	9							
05	682	N	564	-0-	-118	-0-	22	1	540	2	Y	2	3	1	2
							2	9							
06	598	N	598	-0-	-0-	-0-	25	1	569	2	Y	4	3	1	3
							4	9							
07	651	N	630	-0-	-21	-0-	27	1	599	2	Y	4	3	1	4
							4	9							
*08	566	N	566	-0-	-0-	-0-	25	1	538	2	Y	3	3	1	4
							3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					-0-
04	1500	N	1370	-0-	-130	-0-	1370	3			Y	-0-					-0-
05	1519	N	1359	-0-	-160	-0-	1359	3			Y	-0-					-0-
06	1410	N	340	-0-	-1070	-0-	340	3			Y	-0-					-0-
07	1426	N	241	-0-	-1185	-0-	241	3			Y	-0-					-0-
08	1364	N	328	-0-	-1036	-0-	328	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

03	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	109	1	322	3	N	3	3	8			-0-
							3	9									
07	1021	N	1021	-0-	-0-	-0-	224	1	791	3	N	5	5	8			-0-
							6	9									
*08	1323	N	1323	-0-	-0-	-0-	239	1	1076	3	N	7	7	8			-0-
							8	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

03	1767	N	1662	-0-	-105	-0-	86	1	1576	3	N	-0-					-0-
04	1611	N	1611	-0-	-0-	-0-	82	1	1529	3	N	-0-					-0-
05	1674	N	1620	-0-	-54	-0-	86	1	1534	3	N	-0-					-0-
06	1620	N	1566	-0-	-54	-0-	82	1	1484	3	N	-0-					-0-
07	1674	N	1603	-0-	-71	-0-	84	1	1519	3	N	-0-					-0-
08	1612	N	1567	-0-	-45	-0-	85	1	1482	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	5521	-0-	-2694	-0-	335	1	5186	3	N	-0-					-0-
04	7230	X	5745	-0-	-1485	-0-	304	1	5441	3	N	-0-					-0-
05	7006	X	4650	-0-	-2356	-0-	203	1	4447	3	N	-0-					-0-
06	6471	X	6471	-0-	-0-	-0-	250	1	6221	3	N	-0-					-0-
07	6118	X	6118	-0-	-0-	-0-	224	1	5894	3	N	-0-					-0-
08	5952	X	5707	-0-	-245	-0-	221	1	5486	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	57	1	723	2	Y	3	5	1			3
							3	9									
04	750	N	750	-0-	-0-	-0-	49	1	699	2	Y	2					5
							2	9									
05	775	N	773	-0-	-2	-0-	52	1	720	2	Y	1	5	1			1
							1	9									
06	750	N	736	-0-	-14	-0-	54	1	679	2	Y	3					4
							3	9									
07	775	N	756	-0-	-19	-0-	63	1	691	2	Y	2					6
							2	9									
08	775	N	370	-0-	-405	-0-	32	1	336	2	Y	2	5	1	1	8	1
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	912	-0-	-49	-0-	140	1	772	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	133	1	768	3	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	142	1	824	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	137	1	763	3	N	-0-					-0-
07	930	N	895	-0-	-35	-0-	142	1	753	3	N	-0-					-0-
08	961	N	854	-0-	-107	-0-	139	1	715	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	559	-0-	-30	-0-	25	1	530	2	Y	4	3	1			3
							4	9									
04	541	N	541	-0-	-0-	-0-	24	1	511	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	544	-0-	-45	-0-	25	1	515	2	Y	4	3	1			3
							4	9									
06	547	N	547	-0-	-0-	-0-	26	1	517	2	Y	4	3	1	2	8	2
							4	9									
07	577	N	577	-0-	-0-	-0-	28	1	546	2	Y	3	2	1			3
							3	9									
08	558	N	558	-0-	-0-	-0-	29	1	526	2	Y	3	3	1			3
							3	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	713	-0-	-62	-0-	32	1	677	2	Y	4	3	1			4
							4	9									
04	720	N	675	-0-	-45	-0-	30	1	637	2	Y	7	6	1	2	8	3
							8	9									
05	744	N	673	-0-	-71	-0-	31	1	639	2	Y	3	3	1			3
							3	9									
06	690	N	641	-0-	-49	-0-	30	1	605	2	Y	5	4	1	2	8	2
							6	9									
07	713	N	661	-0-	-52	-0-	32	1	626	2	Y	3	2	1			3
							3	9									
08	682	N	642	-0-	-40	-0-	33	1	606	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1101	-0-	-15	-0-	97	1	996	2	N	7	7	8			-0-
							8	9									
04	1080	N	1034	-0-	-46	-0-	92	1	942	2	N	-0-					-0-
05	1116	N	1037	-0-	-79	-0-	93	1	944	2	N	-0-					-0-
06	1080	N	889	-0-	-191	-0-	81	1	805	2	N	3	3	8			-0-
							3	9									
07	1054	N	984	-0-	-70	-0-	90	1	894	2	N	-0-					-0-
08	1023	N	948	-0-	-75	-0-	87	1	861	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	146	1	251	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	141	1	239	3	N	-0-					-0-
05	403	N	378	-0-	-25	-0-	145	1	233	3	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	142	1	228	3	N	-0-					-0-
07	403	N	345	-0-	-58	-0-	141	1	204	3	N	-0-					-0-
08	372	N	348	-0-	-24	-0-	144	1	204	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	57	-0-	-563	-0-	57	2			N	-0-					-0-
04	630	N	133	-0-	-497	-0-	133	2			N	-0-					-0-
05	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	360	N	199	-0-	-161	-0-	199	2			N	-0-					-0-
07	713	N	309	-0-	-404	-0-	309	2			N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	36	1	673	3	N	-0-					-0-
04	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-
05	713	N	647	-0-	-66	-0-	29	1	618	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	26	1	551	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	28	1	567	3	N	-0-					-0-
08	651	N	591	-0-	-60	-0-	27	1	564	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	919	-0-	-73	-0-	47	1	872	3	N	-0-					-0-
04	930	N	853	-0-	-77	-0-	39	1	814	3	N	-0-					-0-
05	961	N	517	-0-	-444	-0-	23	1	494	3	N	-0-					-0-
06	900	N	395	-0-	-505	-0-	18	1	377	3	N	-0-					-0-
07	868	N	725	-0-	-143	-0-	34	1	691	3	N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	29	1	594	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

03	1488	X	974	-0-	-514	-0-	122	1	852	2	N	-0-					-0-
04	1110	X	349	-0-	-761	-0-	73	1	276	2	N	-0-					-0-
05	1209	X	1001	-0-	-208	-0-	105	1	895	2	N	1	1	8			-0-
							1	9									
06	1170	X	859	-0-	-311	-0-	78	1	781	2	N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	109	1	1049	2	N	-0-					-0-
*08	1052	N	1052	-0-	-0-	-0-	96	1	956	2	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

03	365	N	365	-0-	-0-	-0-	109	1	253	2	Y	3	2	1			2
							3	9									
04	344	N	344	-0-	-0-	-0-	105	1	237	2	Y	2	3	1			1
							2	9									
05	353	N	353	-0-	-0-	-0-	109	1	241	2	Y	3	2	1			2
							3	9									
06	360	N	344	-0-	-16	-0-	106	1	237	2	Y	1	2	1			1
							1	9									
07	348	N	348	-0-	-0-	-0-	100	1	246	2	Y	2	1	1			2
							2	9									
*08	360	N	360	-0-	-0-	-0-	110	1	248	2	Y	2	2	1			2
							2	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

03	1147	N	1121	-0-	-26	-0-	1121	3			Y	-0-					-0-
04	1110	N	1064	-0-	-46	-0-	1064	3			Y	-0-					-0-
05	1147	N	1080	-0-	-67	-0-	1080	3			Y	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	1021	3			Y	-0-					-0-
07	1085	N	1040	-0-	-45	-0-	1040	3			Y	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	1022	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

03	519	N	519	-0-	-0-	-0-	41	1	478	2	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	40	1	445	2	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	41	1	481	2	N	-0-					-0-
06	510	N	391	-0-	-119	-0-	30	1	361	2	N	-0-					-0-
07	496	N	380	-0-	-116	-0-	29	1	351	2	N	-0-					-0-
08	527	N	365	-0-	-162	-0-	29	1	336	2	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

03	899	N	873	-0-	-26	-0-	59	1	814	3	N	-0-					-0-
04	870	N	847	-0-	-23	-0-	53	1	794	3	N	-0-					-0-
05	899	N	868	-0-	-31	-0-	46	1	822	3	N	-0-					-0-
06	840	N	821	-0-	-19	-0-	45	1	776	3	N	-0-					-0-
07	868	N	798	-0-	-70	-0-	46	1	752	3	N	-0-					-0-
08	868	N	785	-0-	-83	-0-	44	1	741	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	93	1	716	3	Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	90	1	774	3	Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	93	1	760	3	Y	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	90	1	945	3	Y	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	93	1	1121	3	Y	-0-					-0-
08	837	N	388	-0-	-449	-0-	84	1	304	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1287	N	1287	-0-	-0-	-0-	147	1	1140	3	N	-0-					-0-
04	1429	N	1429	-0-	-0-	-0-	147	1	1282	3	N	-0-					-0-
05	1465	N	1465	-0-	-0-	-0-	155	1	1310	3	N	-0-					-0-
06	1260	N	1037	-0-	-223	-0-	134	1	903	3	N	-0-					-0-
07	1426	N	1089	-0-	-337	-0-	141	1	948	3	N	-0-					-0-
08	1426	N	1037	-0-	-389	-0-	138	1	899	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	534	-0-	-55	-0-	39	1	495	3	N	-0-					-0-
04	540	N	528	-0-	-12	-0-	40	1	488	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	40	1	516	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	42	1	515	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	41	1	517	3	N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	43	1	529	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	25	1	480	2	N	-0-					-0-
05	496	N	487	-0-	-9	-0-	23	1	464	2	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	26	1	461	2	N	-0-					-0-
08	496	N	472	-0-	-24	-0-	26	1	446	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	931	-0-	-61	-0-	47 4	1 9	880	3	N	4	4	8			-0-
04	930	N	897	-0-	-33	-0-	41	1	856	3	N	-0-					-0-
05	992	N	920	-0-	-72	-0-	42	1	878	3	N	-0-					-0-
06	900	N	824	-0-	-76	-0-	37	1	787	3	N	-0-					-0-
07	930	N	795	-0-	-135	-0-	37	1	758	3	N	-0-					-0-
08	930	N	708	-0-	-222	-0-	33	1	675	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-
04	630	N	491	-0-	-139	-0-	491	2			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
*08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

03	2914	X	2822	-0-	-92	-0-	151	1	2671	3	N	-0-					-0-
04	2958	X	2958	-0-	-0-	-0-	154	1	2804	3	N	-0-					-0-
05	2994	X	2994	-0-	-0-	-0-	159	1	2835	3	N	-0-					-0-
06	2730	X	1561	-0-	-1169	-0-	96	1	1465	3	N	-0-					-0-
07	3594	X	3594	-0-	-0-	-0-	251	1	3334	3	N	8	8	8			-0-
							9	9									
*08	2988	X	2988	-0-	-0-	-0-	168	1	2808	3	N	11	11	8			-0-
							12	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

03	1488	N	1460	-0-	-28	-0-	77	1	1383	3	N	-0-					-0-
04	1440	N	1340	-0-	-100	-0-	67	1	1273	3	N	-0-					-0-
05	1488	N	1394	-0-	-94	-0-	74	1	1320	3	N	-0-					-0-
06	1410	N	1327	-0-	-83	-0-	75	1	1252	3	N	-0-					-0-
07	1395	N	1305	-0-	-90	-0-	78	1	1227	3	N	-0-					-0-
08	1395	N	1301	-0-	-94	-0-	74	1	1227	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

03	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	27	1	431	3	N	-0-					-0-
07	496	N	443	-0-	-53	-0-	25	1	418	3	N	-0-					-0-
08	496	N	402	-0-	-94	-0-	23	1	379	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	389	-0-	-76	-0-	23	1	364	2	Y	2	2	1			2
							2	9									
04	450	N	403	-0-	-47	-0-	24	1	378	2	Y	1	2	1			1
							1	9									
05	434	N	373	-0-	-61	-0-	23	1	349	2	Y	1					2
							1	9									
06	471	N	471	-0-	-0-	-0-	29	1	441	2	Y	1	2	1			1
							1	9									
07	403	N	401	-0-	-2	-0-	27	1	372	2	Y	2	2	1			1
							2	9									
08	372	N	357	-0-	-15	-0-	25	1	331	2	Y	1					2
							1	9									

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	369	-0-	-96	-0-	22	1	343	2	Y	4	2	1	2	8	2
							4	9									
04	420	N	371	-0-	-49	-0-	22	1	349	2	Y	-0-	1	1			1
05	434	N	255	-0-	-179	-0-	16	1	239	2	Y	-0-					1
06	360	N	266	-0-	-94	-0-	16	1	249	2	Y	1	1	1			1
							1	9									
07	372	N	203	-0-	-169	-0-	14	1	189	2	Y	-0-	1	1			-0-
*08	344	N	344	-0-	-0-	-0-	24	1	319	2	Y	1					1
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	556	-0-	-95	-0-	52	1	504	2	Y	-0-					2
04	600	N	557	-0-	-43	-0-	55	1	502	2	Y	-0-					2
05	589	N	552	-0-	-37	-0-	51	1	501	2	Y	-0-					2
06	540	N	520	-0-	-20	-0-	48	1	472	2	Y	-0-					2
07	571	N	571	-0-	-0-	-0-	52	1	519	2	Y	-0-					2
*08	558	N	539	-0-	-19	-0-	52	1	487	2	Y	-0-	2	1			-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	725	-0-	-81	-0-	37	1	688	3	N	-0-					-0-
04	750	N	678	-0-	-72	-0-	35	1	643	3	N	-0-					-0-
05	744	N	662	-0-	-82	-0-	35	1	627	3	N	-0-					-0-
06	1207	N	1207	-0-	-0-	-0-	63	1	1144	3	N	-0-					-0-
07	1396	N	1396	-0-	-0-	-0-	73	1	1323	3	N	-0-					-0-
*08	1235	N	1235	-0-	-0-	-0-	67	1	1168	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	489	-0-	-193	-0-	22	1	463	2	Y	4	1	1	2	8	3
							4	9									
04	660	N	572	-0-	-88	-0-	24	1	545	2	Y	3	4	1			2
							3	9									
05	682	N	490	-0-	-192	-0-	19	1	468	2	Y	3	3	1			2
							3	9									
06	543	N	543	-0-	-0-	-0-	22	1	518	2	Y	3	3	1			2
							3	9									
07	589	N	547	-0-	-42	-0-	24	1	519	2	Y	4	3	1			3
							4	9									
*08	535	N	535	-0-	-0-	-0-	24	1	508	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9517	X	7977	-0-	-1540	-0-	7977	3			N	-0-					-0-
04	9210	X	8007	-0-	-1203	-0-	8007	3			N	-0-					-0-
05	8897	X	7743	-0-	-1154	-0-	7743	3			N	-0-					-0-
06	8520	X	7002	-0-	-1518	-0-	7002	3			N	-0-					-0-
07	8401	X	7486	-0-	-915	-0-	7486	3			N	-0-					-0-
08	8277	X	7535	-0-	-742	-0-	7535	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1627	N	1627	-0-	-0-	-0-	99	1	1528	3	N	-0-					-0-
04	1530	N	1488	-0-	-42	-0-	79	1	1409	3	N	-0-					-0-
05	1501	N	1501	-0-	-0-	-0-	65	1	1436	3	N	-0-					-0-
06	1560	N	1439	-0-	-121	-0-	56	1	1383	3	N	-0-					-0-
07	1550	N	1458	-0-	-92	-0-	53	1	1405	3	N	-0-					-0-
08	1488	N	1306	-0-	-182	-0-	51	1	1255	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	721	-0-	-23	-0-	39	1	682	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
05	713	N	657	-0-	-56	-0-	35	1	622	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	44	1	662	3	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	49	1	654	3	N	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	37	1	624	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6510	X	5288	-0-	-1222	-0-	283	1	5005	3	N	-0-					-0-
04	6120	X	5251	-0-	-869	-0-	274	1	4977	3	N	-0-					-0-
05	6324	X	2636	-0-	-3688	-0-	140	1	2496	3	N	-0-					-0-
06	5760	X	5567	-0-	-193	-0-	343	1	5224	3	N	-0-					-0-
07	5952	X	4254	-0-	-1698	-0-	298	1	3956	3	N	-0-					-0-
08	5425	X	3719	-0-	-1706	-0-	210	1	3509	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3432	-0-	-629	-0-	3432	3			N	-0-					-0-
04	3930	X	3433	-0-	-497	-0-	3433	3			N	-0-					-0-
05	3782	X	3571	-0-	-211	-0-	3571	3			N	-0-					-0-
06	3630	X	3360	-0-	-270	-0-	3360	3			N	-0-					-0-
07	3689	X	3420	-0-	-269	-0-	3420	3			N	-0-					-0-
08	3565	X	3427	-0-	-138	-0-	3427	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2003	-0-	-384	-0-	160	1	1843	2	N	-0-					-0-
04	2310	N	1840	-0-	-470	-0-	151	1	1689	2	N	-0-					-0-
05	2139	N	2045	-0-	-94	-0-	162	1	1883	2	N	-0-					-0-
06	1950	N	1622	-0-	-328	-0-	123	1	1499	2	N	-0-					-0-
07	1891	N	1616	-0-	-275	-0-	124	1	1492	2	N	-0-					-0-
08	2046	N	1371	-0-	-675	-0-	108	1	1263	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1333	N	1245	-0-	-88	-0-	84	1	1161	3	N	-0-			-0-
04	1260	N	1148	-0-	-112	-0-	72	1	1076	3	N	-0-			-0-
05	1240	N	1123	-0-	-117	-0-	60	1	1063	3	N	-0-			-0-
06	1200	N	1067	-0-	-133	-0-	58	1	1009	3	N	-0-			-0-
07	1178	N	1006	-0-	-172	-0-	58	1	948	3	N	-0-			-0-
08	1116	N	808	-0-	-308	-0-	45	1	763	3	N	-0-			-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

03	961	N	921	-0-	-40	-0-	60	1	860	2	Y	1			2
							1	9							
04	930	N	874	-0-	-56	-0-	56	1	817	2	Y	1	2 1		1
							1	9							
05	930	N	888	-0-	-42	-0-	47	1	841	2	Y	-0-			1
06	900	N	868	-0-	-32	-0-	46	1	822	2	Y	-0-			1
07	899	N	869	-0-	-30	-0-	45	1	824	2	Y	-0-			1
08	899	N	862	-0-	-37	-0-	44	1	817	2	Y	1			2
							1	9							

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-			-0-
04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-			-0-
05	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-			-0-
06	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-			-0-
07	1364	N	1287	-0-	-77	-0-	1287	2			N	-0-			-0-
*08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

03	1426	N	1369	-0-	-57	-0-	83	1	1286	3	N	-0-			-0-
04	1350	N	1303	-0-	-47	-0-	69	1	1234	3	N	-0-			-0-
05	1364	N	1250	-0-	-114	-0-	54	1	1196	3	N	-0-			-0-
06	1320	N	1279	-0-	-41	-0-	49	1	1230	3	N	-0-			-0-
07	1333	N	1290	-0-	-43	-0-	47	1	1243	3	N	-0-			-0-
*08	1291	N	1291	-0-	-0-	-0-	50	1	1241	3	N	-0-			-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

03	1630	N	1630	-0-	-0-	-0-	139	1	1489	2	N	2			4
							2	9							
04	1680	N	1594	-0-	-86	-0-	141	1	1450	2	N	3	5 1		2
							3	9							
05	1581	N	1477	-0-	-104	-0-	133	1	1341	2	N	3			5
							3	9							
06	1590	N	1478	-0-	-112	-0-	120	1	1352	2	N	5	5 1	2 8	3
							6	9							
07	1643	N	1432	-0-	-211	-0-	126	1	1297	2	N	8	6 8		5
							9	9							
*08	1527	N	1527	-0-	-0-	-0-	134	1	1389	2	N	4	4 1	1 8	4
							4	9							

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

03	279	N	2	-0-	-277	-0-	2	2			N	-0-			-0-
04	240	N	2	-0-	-238	-0-	2	2			N	-0-			-0-
05	4	N	1	-0-	-3	-0-	1	2			N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-			-0-
*08	93	N	93	-0-	-0-	-0-	93	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1695	-0-	-72	-0-	114	1	1581	3	N	-0-					-0-
04	1710	N	1619	-0-	-91	-0-	102	1	1517	3	N	-0-					-0-
05	1736	N	1567	-0-	-169	-0-	84	1	1483	3	N	-0-					-0-
06	1650	N	1490	-0-	-160	-0-	81	1	1409	3	N	-0-					-0-
07	1674	N	1442	-0-	-232	-0-	83	1	1359	3	N	-0-					-0-
08	1581	N	1157	-0-	-424	-0-	65	1	1092	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1052	-0-	-33	-0-	56	1	996	3	N	-0-					-0-
04	1020	N	1016	-0-	-4	-0-	53	1	963	3	N	-0-					-0-
05	1054	N	970	-0-	-84	-0-	51	1	919	3	N	-0-					-0-
06	1020	N	947	-0-	-73	-0-	58	1	889	3	N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	67	1	884	3	N	2	2	8			-0-
							2	9									
08	961	N	893	-0-	-68	-0-	50	1	843	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	609	-0-	-135	-0-	33	1	576	3	N	-0-					-0-
04	720	N	422	-0-	-298	-0-	22	1	400	3	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	28	1	504	3	N	-0-					-0-
06	600	N	520	-0-	-80	-0-	32	1	488	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	36	1	477	3	N	3	3	8			-0-
							3	9									
08	527	N	480	-0-	-47	-0-	27	1	453	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	20	-0-	-476	-0-	1	1	18	3	N	1	1	8			-0-
							1	9									
04	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
07	744	N	589	-0-	-155	-0-	41	1	548	3	N	-0-					-0-
08	620	N	470	-0-	-150	-0-	27	1	443	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4180	-0-	-625	-0-	224	1	3956	3	N	-0-					-0-
04	4500	X	3950	-0-	-550	-0-	206	1	3744	3	N	-0-					-0-
05	4495	X	3736	-0-	-759	-0-	198	1	3538	3	N	-0-					-0-
06	4170	X	1996	-0-	-2174	-0-	123	1	1873	3	N	-0-					-0-
07	4247	X	3740	-0-	-507	-0-	262	1	3478	3	N	-0-					-0-
08	4185	X	3471	-0-	-714	-0-	196	1	3275	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	881	-0-	-142	-0-	76	1	803	2	Y	2	2	1			1
							2	9									
04	930	N	864	-0-	-66	-0-	73	1	790	2	Y	1					2
							1	9									
05	930	N	682	-0-	-248	-0-	46	1	636	2	Y	-0-	1	1			1
06	840	N	534	-0-	-306	-0-	38	1	496	2	Y	-0-	1	1			-0-
07	899	N	610	-0-	-289	-0-	42	1	568	2	Y	-0-					-0-
08	682	N	655	-0-	-27	-0-	41	1	613	2	Y	1					1
							1	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

03	2015	N	1968	-0-	-47	-0-	133	1	1835	3	N	-0-					-0-
04	1950	N	1918	-0-	-32	-0-	121	1	1797	3	N	-0-					-0-
05	2015	N	1934	-0-	-81	-0-	103	1	1831	3	N	-0-					-0-
06	1890	N	1831	-0-	-59	-0-	100	1	1731	3	N	-0-					-0-
07	1984	N	1787	-0-	-197	-0-	102	1	1685	3	N	-0-					-0-
08	1922	N	1742	-0-	-180	-0-	98	1	1644	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

03	682	N	647	-0-	-35	-0-	35	1	612	3	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					-0-
07	775	N	730	-0-	-45	-0-	51	1	679	3	N	-0-					-0-
08	744	N	675	-0-	-69	-0-	38	1	637	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

03	1209	N	1094	-0-	-115	-0-	66	1	1028	3	N	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	54	1	963	3	N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	40	1	888	3	N	-0-					-0-
06	1050	N	819	-0-	-231	-0-	32	1	787	3	N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	35	1	909	3	N	-0-					-0-
08	930	N	911	-0-	-19	-0-	35	1	876	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

03	1674	N	1559	-0-	-115	-0-	83	1	1476	3	N	-0-					-0-
04	1560	N	1482	-0-	-78	-0-	77	1	1405	3	N	-0-					-0-
05	1612	N	1393	-0-	-219	-0-	74	1	1319	3	N	-0-					-0-
06	1500	N	1317	-0-	-183	-0-	81	1	1236	3	N	-0-					-0-
07	1519	N	980	-0-	-539	-0-	69	1	911	3	N	-0-					-0-
08	1395	N	1046	-0-	-349	-0-	59	1	987	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

03	1457	N	1451	-0-	-6	-0-	95	1	1356	2	Y	-0-					9
04	1410	N	1374	-0-	-36	-0-	87	1	1285	2	Y	2	2	8			9
							2	9									
05	1457	N	1356	-0-	-101	-0-	102	1	1251	2	Y	3	9	1			3
							3	9									
06	1410	N	1283	-0-	-127	-0-	94	1	1186	2	Y	3	5	1			1
							3	9									
07	1426	N	1157	-0-	-269	-0-	83	1	1072	2	Y	2					3
							2	9									
08	1364	N	1005	-0-	-359	-0-	57	1	947	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	148	1	588	2	Y	1					2
							1	9									
04	679	N	679	-0-	-0-	-0-	142	1	536	2	Y	1	2	1			1
							1	9									
05	744	N	633	-0-	-111	-0-	136	1	496	2	Y	1					2
							1	9									
06	720	N	631	-0-	-89	-0-	131	1	493	2	Y	6	2	1	5	8	1
							7	9									
07	713	N	656	-0-	-57	-0-	143	1	512	2	Y	1					2
							1	9									
*08	629	N	629	-0-	-0-	-0-	140	1	486	2	Y	3	2	1	1	8	2
							3	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	639	-0-	-198	-0-	55	1	582	2	N	2	2	8			171
							2	9									
04	720	N	633	-0-	-87	-0-	53	1	580	2	N	-0-					171
05	682	N	637	-0-	-45	-0-	43	1	594	2	N	-0-					171
06	630	N	553	-0-	-77	-0-	39	1	514	2	N	-0-					171
07	651	N	539	-0-	-112	-0-	37	1	502	2	N	-0-					171
*08	774	N	774	-0-	-0-	-0-	48	1	724	2	N	2	2	8			164
							2	9									

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	4038	-0-	-395	-0-	263	1	3771	2	Y	4					8
							4	9									
04	4290	X	3817	-0-	-473	-0-	244	1	3570	2	Y	3	7	1			4
							3	9									
05	4433	X	3711	-0-	-722	-0-	196	1	3515	2	Y	-0-					4
06	3990	X	3618	-0-	-372	-0-	193	1	3425	2	Y	-0-					4
07	4123	X	3858	-0-	-265	-0-	199	1	3657	2	Y	2					6
							2	9									
08	4030	X	3666	-0-	-364	-0-	186	1	3479	2	Y	1					7
							1	9									

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					-0-
04	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
06	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-
07	1116	N	1029	-0-	-87	-0-	1029	3			N	-0-					-0-
08	1085	N	985	-0-	-100	-0-	985	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2710	-0-	-421	-0-	2710	3			N	-0-					-0-
04	2910	X	2541	-0-	-369	-0-	2541	3			N	-0-					-0-
05	2883	X	2549	-0-	-334	-0-	2549	3			N	-0-					-0-
06	2700	X	2393	-0-	-307	-0-	2393	3			N	-0-					-0-
07	2728	X	2455	-0-	-273	-0-	2455	3			N	-0-					-0-
08	2697	X	2283	-0-	-414	-0-	2283	3			N	-0-					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2	2	8			-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
07	1240	N	318	-0-	-922	-0-	318	2			N	-0-					-0-
08	1116	N	968	-0-	-148	-0-	967	2	1	9	N	1	1	8			-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
04	1020	N	931	-0-	-89	-0-	931	3			N	-0-					-0-
05	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
06	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
07	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
08	1023	N	939	-0-	-84	-0-	939	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	408	-0-	-398	-0-	408	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	868	N	758	-0-	-110	-0-	758	3			N	-0-					-0-
08	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1292	-0-	-537	-0-	75	1	1217	3	N	-0-					-0-
04	1620	X	1199	-0-	-421	-0-	71	1	1128	3	N	-0-					-0-
05	1730	X	1730	-0-	-0-	-0-	104	1	1626	3	N	-0-					-0-
06	1485	X	1485	-0-	-0-	-0-	91	1	1394	3	N	-0-					-0-
07	1488	X	1111	-0-	-377	-0-	68	1	1043	3	N	-0-					-0-
08	1736	X	1353	-0-	-383	-0-	82	1	1271	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
04	1530	N	1520	-0-	-10	-0-	1520	3			N	-0-					-0-
05	1767	N	1517	-0-	-250	-0-	1517	3			N	-0-					-0-
06	1590	N	1416	-0-	-174	-0-	1416	3			N	-0-					-0-
07	1581	N	1413	-0-	-168	-0-	1413	3			N	-0-					-0-
08	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4933	X	4933	-0-	-0-	-0-	424	1	4467	2	Y	38	30	1	9	8	26
							42	9									
04	3960	X	2670	-0-	-1290	-0-	224	1	2436	2	Y	9	1	8			34
							10	9									
05	4092	X	2000	-0-	-2092	-0-	135	1	1845	2	Y	18	29	1	3	8	20
							20	9									
06	3960	X	1768	-0-	-2192	-0-	124	1	1619	2	Y	23	32	1	5	8	6
							25	9									
07	4929	X	685	-0-	-4244	-0-	46	1	632	2	Y	6	3	8			9
							7	9									
08	4929	X	651	-0-	-4278	-0-	40	1	601	2	Y	9	1	8			17
							10	9									

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1045	-0-	-102	-0-	91	1	953	2	Y	1	2	1			1
							1	9									
04	1080	N	1031	-0-	-49	-0-	87	1	943	2	Y	1					2
							1	9									
05	1116	N	1045	-0-	-71	-0-	71	1	973	2	Y	1	2	1			1
							1	9									
06	1020	N	952	-0-	-68	-0-	67	1	884	2	Y	1	2	1			-0-
							1	9									
07	1054	N	983	-0-	-71	-0-	67	1	913	2	Y	3	2	8			1
							3	9									
08	1054	N	998	-0-	-56	-0-	62	1	936	2	Y	-0-					1

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	897	-0-	-64	-0-	78	1	818	2	Y	1	1	1			1
							1	9									
04	900	N	640	-0-	-260	-0-	54	1	586	2	Y	-0-					1
05	899	N	633	-0-	-266	-0-	43	1	589	2	Y	1	1	1			1
							1	9									
06	870	N	528	-0-	-342	-0-	37	1	488	2	Y	3	1	1	3	8	-0-
							3	9									
07	651	N	562	-0-	-89	-0-	38	1	524	2	Y	-0-					-0-
08	620	N	512	-0-	-108	-0-	32	1	479	2	Y	1					1
							1	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	57	1	600	2	Y	1	1	1			1
							1	9									
04	556	N	556	-0-	-0-	-0-	47	1	509	2	Y	-0-					1
05	651	N	559	-0-	-92	-0-	38	1	520	2	Y	1	1	1			1
							1	9									
06	630	N	463	-0-	-167	-0-	33	1	430	2	Y	-0-	1	1			-0-
07	589	N	507	-0-	-82	-0-	35	1	472	2	Y	-0-					-0-
08	558	N	494	-0-	-64	-0-	31	1	462	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	469	-0-	-151	-0-	41	1	427	2	Y	1	1	1			1
							1	9									
04	450	N	423	-0-	-27	-0-	36	1	387	2	Y	-0-					1
05	500	N	500	-0-	-0-	-0-	34	1	463	2	Y	3	1	1	3	8	-0-
							3	9									
06	559	N	559	-0-	-0-	-0-	40	1	518	2	Y	1	1	1			-0-
							1	9									
07	616	N	616	-0-	-0-	-0-	42	1	574	2	Y	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	34	1	507	2	Y	1					1
							1	9									

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3065	-0-	-283	-0-	3065	3			N	-0-					-0-
04	3240	X	2902	-0-	-338	-0-	2902	3			N	-0-					-0-
05	3255	X	2926	-0-	-329	-0-	2926	3			N	-0-					-0-
06	3090	X	2748	-0-	-342	-0-	2748	3			N	-0-					-0-
07	3131	X	2816	-0-	-315	-0-	2816	3			N	-0-					-0-
08	3069	X	2744	-0-	-325	-0-	2744	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	730	-0-	-14	-0-	42	1	688	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
06	720	N	645	-0-	-75	-0-	40	1	605	3	N	-0-					-0-
07	713	N	649	-0-	-64	-0-	40	1	609	3	N	-0-					-0-
08	682	N	672	-0-	-10	-0-	41	1	631	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	825	-0-	-322	-0-	825	3			N	-0-					-0-
04	990	N	816	-0-	-174	-0-	816	3			N	-0-					-0-
05	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-
06	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
07	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
08	775	N	434	-0-	-341	-0-	434	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1227	-0-	-13	-0-	71	1	1156	3	N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	67	1	1061	3	N	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	69	1	1083	3	N	-0-					-0-
06	1200	N	1007	-0-	-193	-0-	62	1	945	3	N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-
08	1147	N	1062	-0-	-85	-0-	64	1	998	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

03	1736	N	1518	-0-	-218	-0-	68 4	1 9	1446	2	Y	4	4	1			8
04	1569	N	1569	-0-	-0-	-0-	65 11	1 9	1493	2	Y	10	12	1			6
05	2108	N	1537	-0-	-571	-0-	61 9	1 9	1467	2	Y	8	7	1			7
06	1628	N	1628	-0-	-0-	-0-	67 9	1 9	1552	2	Y	8	8	1			7
07	1709	N	1709	-0-	-0-	-0-	74 12	1 9	1623	2	Y	11	8	1			10
*08	1756	N	1756	-0-	-0-	-0-	77 10	1 9	1669	2	Y	9	8	1			11

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

03	2139	N	1776	-0-	-363	-0-	103	1	1673	3	N	-0-					-0-
04	2010	N	1134	-0-	-876	-0-	67	1	1067	3	N	-0-					-0-
05	2337	N	2337	-0-	-0-	-0-	140	1	2197	3	N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	122	1	1861	3	N	-0-					-0-
07	2039	N	2039	-0-	-0-	-0-	126	1	1913	3	N	-0-					-0-
08	2201	N	2077	-0-	-124	-0-	126	1	1951	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

03	2224	N	2224	-0-	-0-	-0-	129	1	2095	3	N	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	128	1	2033	3	N	-0-					-0-
05	2232	N	2150	-0-	-82	-0-	129	1	2021	3	N	-0-					-0-
06	2160	N	2010	-0-	-150	-0-	124	1	1886	3	N	-0-					-0-
07	2232	N	2072	-0-	-160	-0-	128	1	1944	3	N	-0-					-0-
08	2139	N	1954	-0-	-185	-0-	118	1	1836	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

03	2232	N	2119	-0-	-113	-0-	123	1	1996	3	N	-0-					-0-
04	2160	N	2016	-0-	-144	-0-	120	1	1896	3	N	-0-					-0-
05	2139	N	2065	-0-	-74	-0-	124	1	1941	3	N	-0-					-0-
06	2040	N	1924	-0-	-116	-0-	118	1	1806	3	N	-0-					-0-
07	2085	N	2085	-0-	-0-	-0-	128	1	1957	3	N	-0-					-0-
08	2077	N	2017	-0-	-60	-0-	122	1	1895	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

03	1612	N	1471	-0-	-141	-0-	85	1	1386	3	N	-0-					-0-
04	1530	N	1420	-0-	-110	-0-	84	1	1336	3	N	-0-					-0-
05	1550	N	1443	-0-	-107	-0-	87	1	1356	3	N	-0-					-0-
06	1410	N	1373	-0-	-37	-0-	84	1	1289	3	N	-0-					-0-
07	1457	N	1395	-0-	-62	-0-	86	1	1309	3	N	-0-					-0-
08	1457	N	1444	-0-	-13	-0-	87	1	1357	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
04	780	N	726	-0-	-54	-0-	726	3			N	-0-					-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
07	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

03	1705	N	1625	-0-	-80	-0-	1625	3			N	-0-					-0-
04	1620	N	1545	-0-	-75	-0-	1545	3			N	-0-					-0-
05	1674	N	1570	-0-	-104	-0-	1570	3			N	-0-					-0-
06	1560	N	1478	-0-	-82	-0-	1478	3			N	-0-					-0-
07	1612	N	1512	-0-	-100	-0-	1512	3			N	-0-					-0-
08	1581	N	1503	-0-	-78	-0-	1503	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

03	1240	N	1120	-0-	-120	-0-	65	1	1055	3	N	-0-					-0-
04	1290	N	1045	-0-	-245	-0-	62	1	983	3	N	-0-					-0-
05	1147	N	1076	-0-	-71	-0-	65	1	1011	3	N	-0-					-0-
06	1080	N	1028	-0-	-52	-0-	63	1	965	3	N	-0-					-0-
07	1085	N	1065	-0-	-20	-0-	66	1	999	3	N	-0-					-0-
08	1085	N	1032	-0-	-53	-0-	62	1	970	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

03	857	N	857	-0-	-0-	-0-	52	1	805	3	N	-0-					-0-
04	780	N	778	-0-	-2	-0-	41	1	737	3	N	-0-					-0-
05	837	N	820	-0-	-17	-0-	36	1	784	3	N	-0-					-0-
06	840	N	792	-0-	-48	-0-	31	1	761	3	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	30	1	786	3	N	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	33	1	808	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

03	651	N	445	-0-	-206	-0-	27	1	418	3	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	26	1	472	3	N	-0-					-0-
05	620	N	277	-0-	-343	-0-	12	1	265	3	N	-0-					-0-
06	420	N	355	-0-	-65	-0-	14	1	341	3	N	-0-					-0-
07	527	N	92	-0-	-435	-0-	3	1	89	3	N	-0-					-0-
08	279	N	186	-0-	-93	-0-	7	1	179	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

03	1581	N	1429	-0-	-152	-0-	83	1	1346	3	N	-0-					-0-
04	1470	N	1254	-0-	-216	-0-	74	1	1180	3	N	-0-					-0-
05	1550	N	1259	-0-	-291	-0-	76	1	1183	3	N	-0-					-0-
06	1380	N	1205	-0-	-175	-0-	74	1	1131	3	N	-0-					-0-
07	1302	N	1221	-0-	-81	-0-	75	1	1146	3	N	-0-					-0-
08	1271	N	1183	-0-	-88	-0-	72	1	1111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	303	-0-	-193	-0-	111	1	190	2	Y	2	1	1	2	8	-0-
							2	9									
04	390	N	216	-0-	-174	-0-	98	1	118	2	Y	-0-					-0-
05	372	N	308	-0-	-64	-0-	107	1	198	2	Y	3	3	8			-0-
							3	9									
06	300	N	155	-0-	-145	-0-	95	1	60	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	110	1	227	2	Y	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	111	1	274	2	Y	6	6	8			-0-
							7	9									

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	390	N	315	-0-	-75	-0-	17	1	298	2	N	-0-					15
*10	341	N	305	-0-	-36	-0-	21	1	284	2	N	-0-					15
*11	360	N	273	-0-	-87	-0-	21	1	252	2	N	-0-					15
*12	341	N	289	-0-	-52	-0-	24	1	265	2	N	-0-					15
*01	310	N	220	-0-	-90	-0-	19	1	201	2	N	-0-					15
*02	252	N	133	-0-	-119	-0-	11	1	122	2	N	-0-					15
*03	279	N	134	-0-	-145	-0-	12	1	122	2	N	-0-					15
*04	210	N	142	-0-	-68	-0-	12	1	130	2	N	-0-					15
*05	155	N	110	-0-	-45	-0-	7	1	103	2	N	-0-					15
*06	144	N	144	-0-	-0-	-0-	10	1	134	2	N	-0-					15
*07	193	N	193	-0-	-0-	-0-	13	1	180	2	N	-0-					15
*08	198	N	198	-0-	-0-	-0-	12	1	186	2	N	-0-					15

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	612	-0-	-132	-0-	28	1	582	2	Y	2	2	1			3
							2	9									
04	690	N	679	-0-	-11	-0-	28	1	645	2	Y	5	5	1			3
							6	9									
05	713	N	637	-0-	-76	-0-	25	1	609	2	Y	3	3	1			3
							3	9									
06	626	N	626	-0-	-0-	-0-	26	1	597	2	Y	3	3	1			3
							3	9									
07	713	N	684	-0-	-29	-0-	30	1	650	2	Y	4	3	1			4
							4	9									
08	651	N	607	-0-	-44	-0-	27	1	577	2	Y	3	3	1			4
							3	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	902	-0-	-121	-0-	78	1	818	2	N	5	2	1	3	8	1
							6	9									
04	960	N	893	-0-	-67	-0-	75	1	816	2	N	2	1	8			2
							2	9									
05	930	N	912	-0-	-18	-0-	62	1	850	2	N	-0-	1	1			1
06	870	N	781	-0-	-89	-0-	55	1	724	2	N	2	2	1	1	8	-0-
							2	9									
07	930	N	625	-0-	-305	-0-	43	1	582	2	N	-0-					-0-
08	899	N	740	-0-	-159	-0-	46	1	693	2	N	1					1
							1	9									

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

03	341	N	14	-0-	-327	-0-	1	1	13	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-					-0-
08	682	N	166	-0-	-516	-0-	6	1	160	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

03	8308	X	6375	-0-	-1933	-0-	387	1	5988	3	N	-0-					-0-
04	8040	X	5046	-0-	-2994	-0-	267	1	4779	3	N	-0-					-0-
05	7316	X	5457	-0-	-1859	-0-	238	1	5219	3	N	-0-					-0-
06	6270	X	5328	-0-	-942	-0-	206	1	5122	3	N	-0-					-0-
07	6386	X	5879	-0-	-507	-0-	215	1	5664	3	N	-0-					-0-
08	6386	X	5280	-0-	-1106	-0-	205	1	5075	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

03	8029	X	6875	-0-	-1154	-0-	417	1	6458	3	N	-0-					-0-
04	7770	X	5331	-0-	-2439	-0-	282	1	5049	3	N	-0-					-0-
05	7812	X	6507	-0-	-1305	-0-	284	1	6223	3	N	-0-					-0-
06	7260	X	6054	-0-	-1206	-0-	234	1	5820	3	N	-0-					-0-
07	7130	X	6728	-0-	-402	-0-	246	1	6482	3	N	-0-					-0-
08	6882	X	6228	-0-	-654	-0-	241	1	5987	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

03	372	N	180	-0-	-192	-0-	11	1	169	3	N	-0-					-0-
04	330	N	145	-0-	-185	-0-	8	1	137	3	N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
08	341	N	244	-0-	-97	-0-	9	1	235	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

03	5394	X	4326	-0-	-1068	-0-	294	1	4032	2	N	-0-					-0-
04	5220	X	3929	-0-	-1291	-0-	289	1	3640	2	N	-0-					-0-
05	4805	X	3958	-0-	-847	-0-	289	1	3669	2	N	-0-					-0-
06	4470	X	3811	-0-	-659	-0-	280	1	3531	2	N	-0-					-0-
07	4433	X	3475	-0-	-958	-0-	263	1	3212	2	N	-0-					-0-
08	4340	X	3547	-0-	-793	-0-	268	1	3279	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	4758	-0-	-1039	-0-	476	1	4282	3	N	-0-					-0-
04	5460	X	4381	-0-	-1079	-0-	473	1	3908	3	N	-0-					-0-
05	5456	X	3937	-0-	-1519	-0-	438	1	3499	3	N	-0-					-0-
06	5280	X	4721	-0-	-559	-0-	535	1	4186	3	N	-0-					-0-
07	5456	X	4976	-0-	-480	-0-	627	1	4349	3	N	-0-					-0-
08	4743	X	3876	-0-	-867	-0-	521	1	3355	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1087	-0-	-370	-0-	66	1	1021	3	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	57	1	1025	3	N	-0-					-0-
05	1768	N	1768	-0-	-0-	-0-	77	1	1691	3	N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	62	1	1532	3	N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	55	1	1454	3	N	-0-					-0-
08	1767	N	1448	-0-	-319	-0-	56	1	1392	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	8	1	96	2	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1330	-0-	-3	-0-	197	1	1133	3	N	-0-					-0-
04	1260	N	1196	-0-	-64	-0-	190	1	1006	3	N	-0-					-0-
05	1457	N	1160	-0-	-297	-0-	192	1	968	3	N	-0-					-0-
06	1290	N	1095	-0-	-195	-0-	185	1	910	3	N	-0-					-0-
07	1240	N	1137	-0-	-103	-0-	205	1	932	3	N	-0-					-0-
*08	1469	N	1469	-0-	-0-	-0-	259	1	1210	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2195	-0-	-595	-0-	133	1	2062	3	N	-0-					-0-
04	2280	X	1984	-0-	-296	-0-	105	1	1879	3	N	-0-					-0-
05	2232	X	2045	-0-	-187	-0-	89	1	1956	3	N	-0-					-0-
06	2160	X	1927	-0-	-233	-0-	75	1	1852	3	N	-0-					-0-
07	2232	X	1982	-0-	-250	-0-	72	1	1910	3	N	-0-					-0-
08	2201	X	1185	-0-	-1016	-0-	46	1	1139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	5420	-0-	-873	-0-	5420	3			N	-0-					-0-
04	5850	X	5102	-0-	-748	-0-	5102	3			N	-0-					-0-
05	5859	X	4954	-0-	-905	-0-	4954	3			N	-0-					-0-
06	5520	X	4636	-0-	-884	-0-	4636	3			N	-0-					-0-
07	5549	X	4855	-0-	-694	-0-	4855	3			N	-0-					-0-
08	5425	X	4763	-0-	-662	-0-	4763	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1828	-0-	-94	-0-	114	1	1714	3	N	-0-					-0-
04	1920	N	1760	-0-	-160	-0-	114	1	1646	3	N	-0-					-0-
05	1891	N	1793	-0-	-98	-0-	120	1	1673	3	N	-0-					-0-
06	1770	N	1723	-0-	-47	-0-	118	1	1605	3	N	-0-					-0-
07	1829	N	1793	-0-	-36	-0-	123	1	1670	3	N	-0-					-0-
08	1798	N	1787	-0-	-11	-0-	118	1	1669	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	11	1	149	3	N	2	2	8			-0-
							2	9									
08	155	N	86	-0-	-69	-0-	5	1	81	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2774	N	2774	-0-	-0-	-0-	309	1	2462	3	N	3	3	8			-0-
							3	9									
04	1658	N	1658	-0-	-0-	-0-	246	1	1412	3	N	-0-					-0-
05	1888	N	1888	-0-	-0-	-0-	266	1	1620	3	N	2	2	8			-0-
							2	9									
06	660	N	396	-0-	-264	-0-	84	1	310	3	N	2	2	8			-0-
							2	9									
07	1429	N	1429	-0-	-0-	-0-	226	1	1197	3	N	5	5	8			-0-
							6	9									
*08	1241	N	1241	-0-	-0-	-0-	236	1	996	3	N	8	8	8			-0-
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	24	1	432	3	N	-0-					-0-
04	540	N	410	-0-	-130	-0-	21	1	389	3	N	-0-					-0-
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-
06	450	N	372	-0-	-78	-0-	25	1	347	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	32	1	377	3	N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	7	-0-	-582	-0-	1	1	6	3	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2465	-0-	-170	-0-	2465	3			N	-0-					-0-
04	2460	N	2296	-0-	-164	-0-	2296	3			N	-0-					-0-
05	2511	N	2291	-0-	-220	-0-	2291	3			N	-0-					-0-
06	2400	N	2091	-0-	-309	-0-	2091	3			N	-0-					-0-
07	2387	N	2113	-0-	-274	-0-	2113	3			N	-0-					-0-
08	2294	N	2161	-0-	-133	-0-	2161	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2507	-0-	-159	-0-	171	1	2336	2	N	-0-					-0-
04	2610	N	2218	-0-	-392	-0-	163	1	2055	2	N	-0-					-0-
05	2635	N	2271	-0-	-364	-0-	166	1	2105	2	N	-0-					-0-
06	2430	N	2214	-0-	-216	-0-	162	1	2052	2	N	-0-					-0-
07	2294	N	2196	-0-	-98	-0-	166	1	2030	2	N	-0-					-0-
*08	2354	N	2354	-0-	-0-	-0-	178	1	2176	2	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1712	-0-	-55	-0-	94	1	1611	2	Y	6	6	1			2
							7	9									
04	1624	N	1624	-0-	-0-	-0-	90	1	1528	2	Y	5					7
							6	9									
05	1767	N	1646	-0-	-121	-0-	89	1	1551	2	Y	5	7	1			5
							6	9									
06	1650	N	1364	-0-	-286	-0-	78	1	1283	2	Y	3					8
							3	9									
*07	1674	N	1052	-0-	-622	-0-	63	1	987	2	Y	2	6	1			4
							2	9									
08	1612	N	1450	-0-	-162	-0-	85	1	1359	2	Y	5	5	1			3
							6	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	2	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	2	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	483	-0-	-199	-0-	29	1	454	3	N	-0-					-0-
04	1050	N	352	-0-	-698	-0-	19	1	333	3	N	-0-					-0-
05	868	N	223	-0-	-645	-0-	10	1	213	3	N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	39	1	972	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	29	1	756	3	N	-0-					-0-
*08	1065	N	1065	-0-	-0-	-0-	41	1	1024	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	270	N	149	-0-	-121	-0-	8	1	141	3	N	-0-					-0-
05	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2467	N	2467	-0-	-0-	-0-	214	1	2249	2	Y	4	4	1			3
							4	9									
04	2100	N	1961	-0-	-139	-0-	165	1	1795	2	Y	1					4
							1	9									
05	2268	N	2268	-0-	-0-	-0-	154	1	2113	2	Y	1	3	1			2
							1	9									
06	2400	N	2015	-0-	-385	-0-	143	1	1869	2	Y	3	4	1			1
							3	9									
07	2480	X	1812	-0-	-668	-0-	124	1	1688	2	Y	-0-					1
08	2480	X	1700	-0-	-780	-0-	106	1	1593	2	Y	1					2
							1	9									

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	744	-0-	-62	-0-	64	1	679	2	Y	1	1	1			1
							1	9									
04	750	N	717	-0-	-33	-0-	60	1	657	2	Y	-0-					1
05	775	N	734	-0-	-41	-0-	50	1	683	2	Y	1	1	1			1
							1	9									
06	720	N	650	-0-	-70	-0-	46	1	604	2	Y	-0-	1	1			-0-
07	744	N	687	-0-	-57	-0-	47	1	640	2	Y	-0-					-0-
*08	925	N	925	-0-	-0-	-0-	58	1	866	2	Y	1					1
							1	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	320	-0-	-83	-0-	92	1	228	2	N	-0-					-0-
04	390	N	263	-0-	-127	-0-	90	1	173	2	N	-0-					-0-
05	403	N	268	-0-	-135	-0-	92	1	176	2	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	90	1	310	2	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	92	1	289	2	N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	92	1	311	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2454	-0-	-150	-0-	149	1	2305	3	N	-0-					-0-
04	2460	N	2337	-0-	-123	-0-	124	1	2213	3	N	-0-					-0-
05	2480	N	2378	-0-	-102	-0-	104	1	2274	3	N	-0-					-0-
06	2370	N	2275	-0-	-95	-0-	88	1	2187	3	N	-0-					-0-
07	2418	N	2295	-0-	-123	-0-	84	1	2211	3	N	-0-					-0-
08	2387	N	2284	-0-	-103	-0-	89	1	2195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
04	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
05	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

03	5890	X	4241	-0-	-1649	-0-	4241	3			N	-0-					-0-
04	4500	X	4043	-0-	-457	-0-	4043	3			N	-0-					-0-
05	4898	X	3878	-0-	-1020	-0-	3878	3			N	-0-					-0-
06	4740	X	3712	-0-	-1028	-0-	3712	3			N	-0-					-0-
07	4898	X	1457	-0-	-3441	-0-	1457	3			N	-0-					-0-
08	4247	X	1945	-0-	-2302	-0-	1945	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

03	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
04	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
08	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

03	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					-0-
04	1080	N	905	-0-	-175	-0-	905	3			N	-0-					-0-
05	1023	N	866	-0-	-157	-0-	866	3			N	-0-					-0-
06	1020	N	853	-0-	-167	-0-	853	3			N	-0-					-0-
07	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
*08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

03	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
04	810	N	273	-0-	-537	-0-	273	3			N	-0-					-0-
05	899	N	441	-0-	-458	-0-	441	3			N	-0-					-0-
06	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	812	-0-	-211	-0-	812	3			N	-0-					-0-
04	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1110					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1110					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1110					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1110					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1110					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1110					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	3989	-0-	-1343	-0-	179	1	3796	2	Y	13	10	1			20
							14	9									
04	5100	X	4349	-0-	-751	-0-	181	1	4136	2	Y	29	32	1			17
							32	9									
05	5022	X	4100	-0-	-922	-0-	162	1	3915	2	Y	21	20	1			18
							23	9									
06	4710	X	4286	-0-	-424	-0-	177	1	4085	2	Y	22	21	1			19
							24	9									
07	4805	X	3872	-0-	-933	-0-	168	1	3678	2	Y	24	21	1			22
							26	9									
08	4495	X	4395	-0-	-100	-0-	194	1	4175	2	Y	24	19	1			27
							26	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2046	-0-	-403	-0-	139	1	1904	2	N	3	3	8			-0-
							3	9									
04	2130	N	1849	-0-	-281	-0-	136	1	1713	2	N	-0-					-0-
05	2232	N	2137	-0-	-95	-0-	156	1	1977	2	N	4	4	8			-0-
							4	9									
06	2100	N	2100	-0-	-0-	-0-	154	1	1945	2	N	1	1	8			-0-
							1	9									
07	2034	N	2034	-0-	-0-	-0-	154	1	1880	2	N	-0-					-0-
08	2139	N	2098	-0-	-41	-0-	158	1	1936	2	N	4	4	8			-0-
							4	9									

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1231	-0-	-40	-0-	75	1	1156	3	N	-0-					-0-
04	1170	N	1167	-0-	-3	-0-	62	1	1105	3	N	-0-					-0-
05	1209	N	968	-0-	-241	-0-	42	1	926	3	N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	47	1	1170	3	N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	42	1	1099	3	N	-0-					-0-
*08	1139	N	1139	-0-	-0-	-0-	44	1	1095	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	623	-0-	-28	-0-	38	1	585	3	N	-0-					-0-
04	630	N	585	-0-	-45	-0-	31	1	554	3	N	-0-					-0-
05	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	22	1	553	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	22	1	570	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	23	1	566	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1892	N	1802	-0-	-90	-0-	111	1	1676	3	N	14	14	8			-0-
							15	9									
04	1665	N	1665	-0-	-0-	-0-	107	1	1558	3	N	-0-					-0-
05	1798	N	1715	-0-	-83	-0-	105	1	1610	3	N	-0-					-0-
06	1740	N	1158	-0-	-582	-0-	74	1	1084	3	N	-0-					-0-
07	1736	N	1077	-0-	-659	-0-	73	1	993	3	N	10	10	8			-0-
							11	9									
08	1705	N	1240	-0-	-465	-0-	80	1	1160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	234	-0-	-76	-0-	102	1	131	2	Y	1					1
							1	9									
04	270	N	234	-0-	-36	-0-	99	1	134	2	Y	1					2
							1	9									
05	279	N	228	-0-	-51	-0-	103	1	124	2	Y	1	2	1			1
							1	9									
06	240	N	213	-0-	-27	-0-	99	1	114	2	Y	-0-	1	1			-0-
07	DLQ G-10		204	-0-	204	204	101	1	103	2	Y	-0-					-0-
08	DLQ G-10		451	-0-	451	655	105	1	345	2	Y	1					1
							1	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	669	-0-	-44	-0-	41	1	627	3	N	1	1	8			-0-
							1	9									
04	652	N	652	-0-	-0-	-0-	42	1	610	3	N	-0-					-0-
05	651	N	576	-0-	-75	-0-	35	1	541	3	N	-0-					-0-
06	660	N	517	-0-	-143	-0-	33	1	484	3	N	-0-					-0-
07	682	N	495	-0-	-187	-0-	34	1	461	3	N	-0-					-0-
08	589	N	455	-0-	-134	-0-	29	1	426	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1643	-0-	-93	-0-	1639	2	4	9	Y	4	2	8			4
04	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					4
05	1715	N	1715	-0-	-0-	-0-	1715	2			Y	-0-					4
06	1590	N	1471	-0-	-119	-0-	1471	2			Y	-0-					4
07	1736	N	1431	-0-	-305	-0-	1429	2	2	9	Y	2	2	8			4
08	1705	N	1177	-0-	-528	-0-	1177	2			Y	-0-					3

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-					-0-
04	60	N	36	-0-	-24	-0-	5	1	31	3	N	-0-					-0-
05	62	N	23	-0-	-39	-0-	3	1	20	3	N	-0-					-0-
06	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	583	-0-	-99	-0-	35	1	548	3	N	-0-					-0-
04	630	N	544	-0-	-86	-0-	29	1	515	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	27	1	597	3	N	-0-					-0-
06	570	N	344	-0-	-226	-0-	13	1	331	3	N	-0-					-0-
07	558	N	512	-0-	-46	-0-	19	1	493	3	N	-0-					-0-
08	620	N	513	-0-	-107	-0-	20	1	493	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	472	-0-	-86	-0-	29	1	443	3	N	-0-					-0-
04	510	N	414	-0-	-96	-0-	22	1	392	3	N	-0-					-0-
05	496	N	419	-0-	-77	-0-	18	1	401	3	N	-0-					-0-
06	450	N	293	-0-	-157	-0-	11	1	282	3	N	-0-					-0-
07	434	N	241	-0-	-193	-0-	9	1	232	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	16	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

03	1271	N	1129	-0-	-142	-0-	69	1	1050	3	N	9	9	8			-0-
							10	9									
04	1140	N	1134	-0-	-6	-0-	73	1	1061	3	N	-0-					-0-
05	1178	N	1143	-0-	-35	-0-	70	1	1073	3	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	71	1	1032	3	N	-0-					-0-
07	1178	N	1122	-0-	-56	-0-	76	1	1035	3	N	10	10	8			-0-
							11	9									
08	1147	N	1067	-0-	-80	-0-	69	1	998	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

03	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
07	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

03	2201	N	2180	-0-	-21	-0-	148	1	2032	2	N	-0-					-0-
04	2160	N	1989	-0-	-171	-0-	146	1	1843	2	N	-0-					-0-
05	2263	N	1862	-0-	-401	-0-	136	1	1726	2	N	-0-					-0-
06	2100	N	1762	-0-	-338	-0-	129	1	1633	2	N	-0-					-0-
07	2046	N	1830	-0-	-216	-0-	139	1	1691	2	N	-0-					-0-
08	1860	N	1834	-0-	-26	-0-	138	1	1696	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

03	217	N	196	-0-	-21	-0-	11	1	182	2	Y	3	1	1	2	8	-0-
							3	9									
04	250	N	250	-0-	-0-	-0-	15	1	234	2	Y	1	1	1			-0-
							1	9									
05	217	N	208	-0-	-9	-0-	13	1	195	2	Y	-0-					-0-
06	180	N	154	-0-	-26	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									
07	248	N	125	-0-	-123	-0-	8	1	116	2	Y	1	1	1			-0-
							1	9									
08	217	N	128	-0-	-89	-0-	9	1	119	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	144	-0-	-73	-0-	8	1	135	2	Y	1	1	1			1
							1	9									
04	210	N	170	-0-	-40	-0-	10	1	159	2	Y	1	1	1			1
							1	9									
05	217	N	159	-0-	-58	-0-	10	1	149	2	Y	-0-					1
06	186	N	186	-0-	-0-	-0-	11	1	174	2	Y	1	1	1			1
							1	9									
07	186	N	139	-0-	-47	-0-	9	1	130	2	Y	-0-	1	1			-0-
*08	184	N	184	-0-	-0-	-0-	13	1	170	2	Y	1					1
							1	9									

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

03	823	N	823	-0-	-0-	-0-	56	1	767	2	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	57	1	718	2	N	-0-					-0-
05	868	N	851	-0-	-17	-0-	62	1	789	2	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	63	1	795	2	N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	63	1	769	2	N	-0-					-0-
08	837	N	808	-0-	-29	-0-	61	1	747	2	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

03	1744	N	1744	-0-	-0-	-0-	151	1	1591	2	Y	2	3	1			2
							2	9									
04	1740	N	1690	-0-	-50	-0-	142	1	1547	2	Y	1					3
							1	9									
05	1798	N	1450	-0-	-348	-0-	99	1	1350	2	Y	1	2	1			2
							1	9									
06	1680	N	1195	-0-	-485	-0-	85	1	1110	2	Y	-0-	2	1			-0-
07	1736	N	1308	-0-	-428	-0-	89	1	1218	2	Y	1					1
							1	9									
*08	1554	N	1554	-0-	-0-	-0-	97	1	1457	2	Y	-0-					1

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

03	5952	X	5635	-0-	-317	-0-	293	1	5342	3	N	-0-					-0-
04	5670	X	4877	-0-	-793	-0-	254	1	4623	3	N	-0-					-0-
05	5766	X	5393	-0-	-373	-0-	289	1	5078	3	N	24	24	8			-0-
							26	9									
06	5580	X	5082	-0-	-498	-0-	334	1	4678	3	N	64	64	8			-0-
							70	9									
07	5766	X	5129	-0-	-637	-0-	406	1	4723	3	N	-0-					-0-
08	5642	X	4929	-0-	-713	-0-	289	1	4640	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

03	124	N	116	-0-	-8	-0-	10	1	106	2	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	10	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	7	1	102	2	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-					-0-
07	124	N	21	-0-	-103	-0-	1	1	20	2	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

03	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6293	X	4920	-0-	-1373	-0-	255	1	4648	3	N	15	15	8			-0-
							17	9									
04	5790	X	5553	-0-	-237	-0-	289	1	5254	3	N	9	9	8			-0-
							10	9									
05	5797	X	5019	-0-	-778	-0-	270	1	4749	3	N	-0-					-0-
06	5610	X	4644	-0-	-966	-0-	309	1	4335	3	N	-0-					-0-
07	5735	X	4659	-0-	-1076	-0-	367	1	4270	3	N	20	20	8			-0-
							22	9									
*08	5821	X	5821	-0-	-0-	-0-	341	1	5471	3	N	8	8	8			-0-
							9	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

03	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	2	1	28	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
*08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
05	13	N	8	-0-	-5	-0-	1	1	7	2	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

03	2945	N	2728	-0-	-217	-0-	185	1	2537	2	N	5	5	8			-0-
							6	9									
04	2820	N	2608	-0-	-212	-0-	192	1	2416	2	N	-0-					-0-
05	2666	N	2511	-0-	-155	-0-	183	1	2325	2	N	3	3	8			-0-
							3	9									
06	2640	N	2445	-0-	-195	-0-	179	1	2266	2	N	-0-					-0-
07	2697	N	2481	-0-	-216	-0-	188	1	2293	2	N	-0-					-0-
08	2511	N	2412	-0-	-99	-0-	182	1	2228	2	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	3163	-0-	-154	-0-	447	1	2716	3	N	-0-					-0-
04	3390	X	2850	-0-	-540	-0-	406	1	2444	3	N	-0-					-0-
05	3503	X	3007	-0-	-496	-0-	395	1	2612	3	N	-0-					-0-
06	3390	X	2681	-0-	-709	-0-	373	1	2308	3	N	-0-					-0-
07	3441	X	2823	-0-	-618	-0-	419	1	2404	3	N	-0-					-0-
08	3162	X	2705	-0-	-457	-0-	389	1	2316	3	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2102	-0-	-719	-0-	143	1	1959	2	N	-0-					-0-
04	2610	X	2059	-0-	-551	-0-	152	1	1907	2	N	-0-					-0-
05	2480	X	2263	-0-	-217	-0-	165	1	2098	2	N	-0-					-0-
06	2310	X	2271	-0-	-39	-0-	167	1	2104	2	N	-0-					-0-
07	2353	X	2353	-0-	-0-	-0-	178	1	2175	2	N	-0-					-0-
*08	2296	X	2296	-0-	-0-	-0-	173	1	2123	2	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1680	-0-	-118	-0-	103	1	1563	3	N	13	13	8			-0-
							14	9									
04	1650	N	1538	-0-	-112	-0-	99	1	1439	3	N	-0-					-0-
05	1767	N	1684	-0-	-83	-0-	103	1	1581	3	N	-0-					-0-
06	1620	N	1576	-0-	-44	-0-	101	1	1475	3	N	-0-					-0-
07	1581	N	1508	-0-	-73	-0-	103	1	1390	3	N	14	14	8			-0-
							15	9									
08	1674	N	1361	-0-	-313	-0-	88	1	1273	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
04	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
05	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					-0-
06	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-
07	1116	N	1038	-0-	-78	-0-	1038	3			N	-0-					-0-
08	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	75	1	86	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	73	1	87	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	76	1	94	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	30	1	75	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	55	1	78	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	62	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	735	-0-	-195	-0-	53	1	679	2	Y	3	6	1			2
							3	9									
04	900	N	824	-0-	-76	-0-	54	1	768	2	Y	2					4
							2	9									
05	899	N	868	-0-	-31	-0-	58	1	808	2	Y	2	5	1			1
							2	9									
06	720	N	607	-0-	-113	-0-	45	1	560	2	Y	2					3
							2	9									
07	837	N	541	-0-	-296	-0-	45	1	495	2	Y	1					4
							1	9									
08	868	N	753	-0-	-115	-0-	65	1	686	2	Y	2	4	1			2
							2	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1102	-0-	-14	-0-	80	1	1018	2	Y	4	7	1			4
							4	9									
04	1080	N	1032	-0-	-48	-0-	67	1	962	2	Y	3					7
							3	9									
05	1116	N	1065	-0-	-51	-0-	72	1	991	2	Y	2	7	1			2
							2	9									
06	1080	N	993	-0-	-87	-0-	73	1	917	2	Y	3					5
							3	9									
07	1054	N	1028	-0-	-26	-0-	86	1	939	2	Y	3					8
							3	9									
08	1054	N	1005	-0-	-49	-0-	86	1	917	2	Y	2	6	1			3
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1283	-0-	-50	-0-	67	1	1216	3	N	-0-					-0-
04	1260	N	973	-0-	-287	-0-	51	1	922	3	N	-0-					-0-
05	1302	N	340	-0-	-962	-0-	18	1	322	3	N	-0-					-0-
06	1230	N	195	-0-	-1035	-0-	13	1	182	3	N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	123	1	1435	3	N	-0-					-0-
*08	1323	N	1323	-0-	-0-	-0-	78	1	1245	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1933	-0-	-113	-0-	1933	3			N	-0-					-0-
04	1920	N	1833	-0-	-87	-0-	1833	3			N	-0-					-0-
05	1953	N	1870	-0-	-83	-0-	1870	3			N	-0-					-0-
06	1860	N	1773	-0-	-87	-0-	1773	3			N	-0-					-0-
07	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					-0-
08	1860	N	1783	-0-	-77	-0-	1783	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	41	1	527	2	Y	1	4	1			2
							1	9									
04	690	N	484	-0-	-206	-0-	32	1	450	2	Y	2					4
							2	9									
05	620	N	564	-0-	-56	-0-	38	1	526	2	Y	-0-	3	1			1
06	540	N	288	-0-	-252	-0-	20	1	248	2	Y	18	17	8			2
							20	9									
07	496	N	344	-0-	-152	-0-	29	1	314	2	Y	1					3
							1	9									
08	558	N	456	-0-	-102	-0-	39	1	416	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	912	-0-	-18	-0-	66	1 8 9	838	2	Y	7	6	1	4	8	3
04	900	N	839	-0-	-61	-0-	55	1 3 9	781	2	Y	3					6
05	930	N	885	-0-	-45	-0-	59	1 3 9	823	2	Y	3	6	1	1	8	2
06	870	N	598	-0-	-272	-0-	44	1 2 9	552	2	Y	2					4
07	875	N	875	-0-	-0-	-0-	73	1 2 9	800	2	Y	2					6
08	899	N	861	-0-	-38	-0-	74	1 2 9	785	2	Y	2	5	1			2

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	314	-0-	-244	-0-	14	1 1 9	299	2	Y	1	1	1			2
04	540	N	501	-0-	-39	-0-	21	1 3 9	477	2	Y	3	3	1			2
05	558	N	427	-0-	-131	-0-	17	1 2 9	408	2	Y	2	2	1			2
06	470	N	470	-0-	-0-	-0-	19	1 2 9	449	2	Y	2	2	1			2
07	527	N	515	-0-	-12	-0-	22	1 3 9	490	2	Y	3	2	1			3
*08	495	N	495	-0-	-0-	-0-	22	1 2 9	471	2	Y	2	2	1			3

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4496	-0-	-464	-0-	4496	3			N	-0-					-0-
04	4650	X	4181	-0-	-469	-0-	4181	3			N	-0-					-0-
05	4712	X	4400	-0-	-312	-0-	4400	3			N	-0-					-0-
06	4500	X	4111	-0-	-389	-0-	4111	3			N	-0-					-0-
07	4588	X	4176	-0-	-412	-0-	4176	3			N	-0-					-0-
08	4495	X	4206	-0-	-289	-0-	4206	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	967	-0-	-87	-0-	58	1 7 9	902	2	Y	6	5	1			5
04	970	N	970	-0-	-0-	-0-	59	1 7 9	904	2	Y	6	7	1			4
05	1023	N	825	-0-	-198	-0-	52	1 4 9	769	2	Y	4	4	1			4
06	930	N	869	-0-	-61	-0-	57	1 4 9	808	2	Y	4	5	1			3
07	992	N	916	-0-	-76	-0-	56	1 4 9	856	2	Y	4	3	1			4
*08	878	N	878	-0-	-0-	-0-	57	1 4 9	817	2	Y	4	4	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	1730	-0-	-626	-0-	78	1	1645	2	Y	6	5	1			9
							7	9									
04	2280	X	1985	-0-	-295	-0-	83	1	1888	2	Y	13	14	1			8
							14	9									
05	2294	X	2043	-0-	-251	-0-	81	1	1951	2	Y	10	9	1			9
							11	9									
06	2160	X	2109	-0-	-51	-0-	87	1	2010	2	Y	11	10	1			10
							12	9									
07	2141	N	2141	-0-	-0-	-0-	93	1	2035	2	Y	12	10	1			12
							13	9									
*08	2092	N	2092	-0-	-0-	-0-	92	1	1988	2	Y	11	10	1			13
							12	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

03	558	N	506	-0-	-52	-0-	31	1	475	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	33	1	464	3	N	-0-					-0-
05	527	N	501	-0-	-26	-0-	36	1	465	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	33	1	430	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	35	1	437	3	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	33	1	445	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

03	279	N	262	-0-	-17	-0-	15	1	247	3	N	-0-					-0-
04	270	N	246	-0-	-24	-0-	15	1	231	3	N	-0-					-0-
05	279	N	249	-0-	-30	-0-	15	1	234	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	28	1	504	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	29	1	444	3	N	-0-					-0-
07	558	N	426	-0-	-132	-0-	30	1	396	3	N	-0-					-0-
08	496	N	435	-0-	-61	-0-	25	1	410	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

03	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	38	1	695	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	33	1	597	3	N	-0-					-0-
06	510	N	95	-0-	-415	-0-	6	1	89	3	N	-0-					-0-
07	744	N	152	-0-	-592	-0-	11	1	141	3	N	-0-					-0-
08	620	N	75	-0-	-545	-0-	4	1	71	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	3042	-0-	-2910	-0-	137	1	2890	2	N	14	19	1			93
							15	9									
04	5280	X	4026	-0-	-1254	-0-	169	1	3857	2	N	-0-					93
05	5270	X	3999	-0-	-1271	-0-	156	1	3785	2	N	53					146
							58	9									
*06	4800	X	3628	-0-	-1172	-0-	150	1	3468	2	N	9					155
							10	9									
*07	4154	X	3712	-0-	-442	-0-	161	1	3526	2	N	23	5	1			173
							25	9									
*08	4154	X	3903	-0-	-251	-0-	173	1	3728	2	N	2					175
							2	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	4600	-0-	-3615	-0-	207	1	4379	2	Y	13	138	1			74
							14	9									
04	8010	X	5450	-0-	-2560	-0-	227	1	5181	2	Y	38					112
							42	9									
05	8277	X	6413	-0-	-1864	-0-	253	1	6117	2	Y	39					151
							43	9									
06	8010	X	6415	-0-	-1595	-0-	265	1	6133	2	Y	15					166
							17	9									
07	6882	X	6098	-0-	-784	-0-	267	1	5831	2	Y	-0-	9	1			157
08	6417	X	4407	-0-	-2010	-0-	194	1	4189	2	Y	22					179
							24	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	547	-0-	-3173	-0-	123	1	400	2	Y	22	77	1	14	8	108
							24	9									
04	3360	X	2183	-0-	-1177	-0-	345	1	1819	2	Y	17					125
							19	9									
05	3472	X	1807	-0-	-1665	-0-	289	1	1487	2	Y	28	6	8			147
							31	9									
06	3330	X	2500	-0-	-830	-0-	330	1	2145	2	Y	23	12	8			158
							25	9									
07	3566	X	3566	-0-	-0-	-0-	435	1	3086	2	Y	41	139	1	28	8	32
							45	9									
*08	3348	X	3348	-0-	-0-	-0-	428	1	2901	2	Y	17	11	8			38
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1380	-0-	-46	-0-	74	1	1306	3	N	-0-					-0-
04	1350	N	1335	-0-	-15	-0-	70	1	1265	3	N	-0-					-0-
05	1395	N	1268	-0-	-127	-0-	67	1	1201	3	N	-0-					-0-
06	1350	N	1227	-0-	-123	-0-	76	1	1151	3	N	-0-					-0-
07	1395	N	1172	-0-	-223	-0-	82	1	1090	3	N	-0-					-0-
08	1271	N	1179	-0-	-92	-0-	67	1	1112	3	N	-0-					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	31	-0-	-93	-0-	1	1	30	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	10	1	231	2	Y	2	1	1			1
							2	9									
05	272	N	272	-0-	-0-	-0-	11	1	260	2	Y	1	1	1			1
							1	9									
06	298	N	298	-0-	-0-	-0-	12	1	285	2	Y	1	1	1			1
							1	9									
07	306	N	306	-0-	-0-	-0-	13	1	291	2	Y	2	1	1			2
							2	9									
*08	293	N	293	-0-	-0-	-0-	13	1	277	2	Y	3	1	1	2	8	2
							3	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1460	-0-	-307	-0-	66	1	1394	2	N	-0-					-0-
04	1710	N	1517	-0-	-193	-0-	64	1	1453	2	N	-0-					-0-
05	1612	N	1002	-0-	-610	-0-	40	1	962	2	N	-0-					-0-
*06	1565	N	1565	-0-	-0-	-0-	65	1	1500	2	N	-0-					-0-
*07	1602	N	1602	-0-	-0-	-0-	70	1	1532	2	N	-0-					-0-
*08	1565	N	1565	-0-	-0-	-0-	69	1	1496	2	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	96	-0-	-214	-0-	45	1	43	2	Y	7	1	1	6	8	12
							8	9									
04	300	N	-0-	-0-	-300	-0-					Y	-0-					12
05	496	N	-0-	-0-	-496	-0-					Y	-0-					12
06	90	N	-0-	-0-	-90	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	17	1	263	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	18	1	275	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	18	1	274	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1248	-0-	-271	-0-	1248	3			N	-0-					-0-
04	1380	N	1114	-0-	-266	-0-	1114	3			N	-0-					-0-
05	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					-0-
06	1200	N	610	-0-	-590	-0-	610	3			N	-0-					-0-
07	1147	N	556	-0-	-591	-0-	556	3			N	-0-					-0-
08	1085	N	621	-0-	-464	-0-	621	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

03	1897	N	1897	-0-	-0-	-0-	118	1	1779	3	N	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	117	1	1700	3	N	-0-					-0-
05	1953	N	1658	-0-	-295	-0-	101	1	1557	3	N	-0-					-0-
06	1830	N	1175	-0-	-655	-0-	75	1	1097	3	N	3	3	8			-0-
							3	9									
07	1891	N	1225	-0-	-666	-0-	84	1	1141	3	N	-0-					-0-
08	1643	N	1270	-0-	-373	-0-	82	1	1188	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

03	1302	N	1062	-0-	-240	-0-	65	1	988	3	N	8	8	8			-0-
							9	9									
04	1020	N	1006	-0-	-14	-0-	65	1	941	3	N	-0-					-0-
05	1023	N	986	-0-	-37	-0-	60	1	926	3	N	-0-					-0-
06	1020	N	891	-0-	-129	-0-	57	1	834	3	N	-0-					-0-
07	1054	N	918	-0-	-136	-0-	63	1	846	3	N	8	8	8			-0-
							9	9									
08	992	N	935	-0-	-57	-0-	61	1	874	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

03	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

03	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-					-0-
06	180	N	110	-0-	-70	-0-	7	1	103	3	N	-0-					-0-
07	155	N	50	-0-	-105	-0-	4	1	46	3	N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

03	8702	X	2910	-0-	-5792	-0-	177	1	2733	3	N	-0-					-0-
04	1698	X	1698	-0-	-0-	-0-	90	1	1608	3	N	-0-					-0-
05	3410	X	3283	-0-	-127	-0-	143	1	3140	3	N	-0-					-0-
06	3240	X	2802	-0-	-438	-0-	108	1	2694	3	N	-0-					-0-
07	3348	X	2548	-0-	-800	-0-	93	1	2455	3	N	-0-					-0-
08	3286	X	2350	-0-	-936	-0-	91	1	2258	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15520	X	5220	-0-	-10300	-0-	317	1	4903	3	N	-0-					-0-
04	5279	X	5279	-0-	-0-	-0-	279	1	5000	3	N	-0-					-0-
05	5456	X	4906	-0-	-550	-0-	214	1	4692	3	N	-0-					-0-
06	5280	X	4435	-0-	-845	-0-	172	1	4263	3	N	-0-					-0-
07	5456	X	4581	-0-	-875	-0-	167	1	4413	3	N	1	1	8			-0-
							1	9									
08	5456	X	4588	-0-	-868	-0-	178	1	4410	3	N	-0-					-0-

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1132	-0-	-480	-0-	51	1	1075	2	Y	5	161	1			29
							6	9									
04	1530	N	1433	-0-	-97	-0-	60	1	1373	2	Y	-0-					29
05	1519	N	1244	-0-	-275	-0-	48	1	1157	2	Y	35					64
							39	9									
06	1466	N	1466	-0-	-0-	-0-	61	1	1401	2	Y	4					68
							4	9									
07	1488	N	1443	-0-	-45	-0-	63	1	1380	2	Y	-0-	2	1			66
*08	1386	N	1386	-0-	-0-	-0-	61	1	1311	2	Y	13					79
							14	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	19	1	340	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
06	360	N	187	-0-	-173	-0-	12	1	175	3	N	-0-					-0-
07	372	N	130	-0-	-242	-0-	9	1	121	3	N	-0-					-0-
08	341	N	193	-0-	-148	-0-	11	1	182	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1031	-0-	-85	-0-	63	1	959	3	N	8	8	8			-0-
							9	9									
04	990	N	980	-0-	-10	-0-	63	1	917	3	N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	57	1	870	3	N	-0-					-0-
06	990	N	922	-0-	-68	-0-	59	1	863	3	N	-0-					-0-
07	1023	N	857	-0-	-166	-0-	58	1	790	3	N	8	8	8			-0-
							9	9									
08	930	N	719	-0-	-211	-0-	47	1	672	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
04	1350	N	999	-0-	-351	-0-	999	3			N	-0-					-0-
05	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
08	1209	N	1048	-0-	-161	-0-	1048	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1837	-0-	-457	-0-	113	1	1709	3	N	14	14	8			-0-
							15	9									
04	2220	X	1690	-0-	-530	-0-	109	1	1581	3	N	-0-					-0-
05	2077	X	1597	-0-	-480	-0-	98	1	1499	3	N	-0-					-0-
06	1830	X	1722	-0-	-108	-0-	111	1	1611	3	N	-0-					-0-
07	1860	X	1782	-0-	-78	-0-	121	1	1643	3	N	16	16	8			-0-
							18	9									
08	1829	X	1664	-0-	-165	-0-	108	1	1556	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	32	1	587	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	30	1	558	3	N	-0-					-0-
05	589	N	579	-0-	-10	-0-	31	1	548	3	N	-0-					-0-
06	600	N	560	-0-	-40	-0-	29	1	531	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	28	1	512	3	N	-0-					-0-
08	589	N	556	-0-	-33	-0-	30	1	526	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1254	-0-	-48	-0-	77	1	1166	3	N	10	10	8			-0-
							11	9									
04	1170	N	1155	-0-	-15	-0-	74	1	1081	3	N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	68	1	1041	3	N	-0-					-0-
06	1200	N	904	-0-	-296	-0-	58	1	846	3	N	-0-					-0-
07	1209	N	574	-0-	-635	-0-	39	1	529	3	N	5	5	8			-0-
							6	9									
08	1116	N	498	-0-	-618	-0-	32	1	466	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2086	-0-	-53	-0-	128	1	1940	3	N	16	16	8			-0-
							18	9									
04	2049	N	2049	-0-	-0-	-0-	132	1	1917	3	N	-0-					-0-
05	2171	N	2171	-0-	-0-	-0-	133	1	2038	3	N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	133	1	1929	3	N	-0-					-0-
07	2156	N	2156	-0-	-0-	-0-	147	1	1988	3	N	19	19	8			-0-
							21	9									
08	2170	N	2084	-0-	-86	-0-	135	1	1949	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	76	-0-	-606	-0-	3	1	73	2	Y	-0-					-0-
04	180	N	92	-0-	-88	-0-	4	1	87	2	Y	1	1	1			-0-
							1	9									
05	93	N	33	-0-	-60	-0-	1	1	32	2	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					1
04	60	N	55	-0-	-5	-0-	4	1	51	2	Y	-0-					1
05	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					1
06	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					1
07	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					1
08	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	16	1	290	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	440	-0-	-817	-0-	32	1	407	2	Y	1	4	1			1
							1	9									
04	240	N	240	-0-	-0-	-0-	16	1	223	2	Y	1					2
							1	9									
05	682	N	209	-0-	-473	-0-	14	1	195	2	Y	-0-	2	1			-0-
06	420	N	187	-0-	-233	-0-	14	1	172	2	Y	1					1
							1	9									
07	INC G-10		177	-0-	177	177	15	1	162	2	Y	-0-					1
08	INC G-10		163	-0-	163	340	14	1	149	2	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1853	-0-	-193	-0-	114	1	1724	3	N	14	14	8			-0-
							15	9									
04	1860	N	1719	-0-	-141	-0-	111	1	1608	3	N	-0-					-0-
05	1891	N	1857	-0-	-34	-0-	114	1	1743	3	N	-0-					-0-
06	1800	N	1753	-0-	-47	-0-	113	1	1640	3	N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	122	1	1655	3	N	16	16	8			-0-
							18	9									
08	1860	N	1723	-0-	-137	-0-	112	1	1611	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1695	-0-	-382	-0-	123	1	1566	2	Y	5	9	1			4
							6	9									
04	1920	X	1430	-0-	-490	-0-	93	1	1333	2	Y	4					8
							4	9									
05	1767	X	1298	-0-	-469	-0-	87	1	1208	2	Y	3	10	1			1
							3	9									
06	1680	X	1200	-0-	-480	-0-	88	1	1108	2	Y	4					5
							4	9									
07	1705	X	1155	-0-	-550	-0-	97	1	1055	2	Y	3					8
							3	9									
*08	1705	X	1073	-0-	-632	-0-	92	1	979	2	Y	2	7	1			3
							2	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16616	X	14588	-0-	-2028	-0-	1460	1	13128	3	N	-0-					-0-
04	15480	X	13222	-0-	-2258	-0-	1429	1	11793	3	N	-0-					-0-
05	17484	X	13635	-0-	-3849	-0-	1517	1	12118	3	N	-0-					-0-
06	16920	X	13067	-0-	-3853	-0-	1480	1	11585	3	N	2	2	8			-0-
							2	9									
07	17484	X	13757	-0-	-3727	-0-	1733	1	12024	3	N	-0-					-0-
08	14601	X	13525	-0-	-1076	-0-	1817	1	11708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	917	-0-	-13	-0-	92	1	825	3	N	-0-					-0-
04	900	N	832	-0-	-68	-0-	90	1	742	3	N	-0-					-0-
05	899	N	837	-0-	-62	-0-	93	1	744	3	N	-0-					-0-
06	900	N	762	-0-	-138	-0-	86	1	676	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	106	1	735	3	N	-0-					-0-
*08	839	N	839	-0-	-0-	-0-	113	1	726	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1022	-0-	-280	-0-	46	1	976	2	Y	-0-	4	1			44
04	1260	N	1173	-0-	-87	-0-	49	1	1124	2	Y	-0-					44
05	1093	N	1093	-0-	-0-	-0-	41	1	1004	2	Y	44					88
							48	9									
06	1208	N	1208	-0-	-0-	-0-	50	1	1154	2	Y	4					92
							4	9									
07	1209	N	1186	-0-	-23	-0-	52	1	1133	2	Y	1	2	1			91
							1	9									
*08	1130	N	1130	-0-	-0-	-0-	50	1	1074	2	Y	5					96
							6	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17267	X	12153	-0-	-5114	-0-	633	1	11520	3	N	-0-					-0-
04	14760	X	11456	-0-	-3304	-0-	597	1	10859	3	N	-0-					-0-
05	13764	X	9863	-0-	-3901	-0-	531	1	9332	3	N	-0-					-0-
06	11850	X	9678	-0-	-2172	-0-	644	1	9034	3	N	-0-					-0-
07	12245	X	9194	-0-	-3051	-0-	728	1	8459	3	N	6	6	8			-0-
							7	9									
08	12152	X	8917	-0-	-3235	-0-	522	1	8380	3	N	14	14	8			-0-
							15	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47554	X	39796	-0-	-7758	-0-	2072	1	37724	3	N	-0-					-0-
04	44250	X	36844	-0-	-7406	-0-	1920	1	34924	3	N	-0-					-0-
05	44020	X	36891	-0-	-7129	-0-	1985	1	34906	3	N	-0-					-0-
06	54548	X	54548	-0-	-0-	-0-	3631	1	50917	3	N	-0-					-0-
07	54651	X	54651	-0-	-0-	-0-	4328	1	50313	3	N	9	9	8			-0-
							10	9									
*08	52224	X	52224	-0-	-0-	-0-	3060	1	49108	3	N	51	51	8			-0-
							56	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	DLQ G-10		1526	-0-	1526	1526	103	1	1379	2	N	40					40
							44	9									
*02	DLQ G-10		2719	-0-	2719	4245	178	1	2509	2	N	29	35	1			34
							32	9									
*03	6721	X	2476	-0-	-4245	-0-	215	1	2220	2	N	37	54	1	2	8	15
							41	9									
*04	2161	X	2161	-0-	-0-	-0-	187	1	1945	2	N	26	23	1			18
							29	9									
*05	2976	X	2292	-0-	-684	-0-	180	1	2083	2	N	26	23	1			21
							29	9									
*06	2976	X	2976	-0-	-0-	-0-	233	1	2713	2	N	27	28	1			20
							30	9									
*07	2976	X	2447	-0-	-529	-0-	203	1	2211	2	N	30	29	1	4	8	17
							33	9									
*08	2760	X	2760	-0-	-0-	-0-	247	1	2482	2	N	28	26	1	3	8	16
							31	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
04	120	N	38	-0-	-82	-0-	2	1	36	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
06	120	N	61	-0-	-59	-0-	4	1	57	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

03	3100	N	1424	-0-	-1676	46831	73	1	1351	3	N	-0-					-0-
04	3000	N	1329	-0-	-1671	45160	69	1	1260	3	N	-0-					-0-
05	3100	N	1301	-0-	-1799	43361	79	1	1222	3	N	-0-					-0-
06	3000	N	1250	-0-	-1750	41611	73	1	1175	3	N	2	2	8			-0-
							2	9									
07	3100	N	1237	-0-	-1863	39748	69	1	1168	3	N	-0-					-0-
*08	3100	N	1207	-0-	-1893	37855	69	1	1138	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

03	837	N	754	-0-	-83	-0-	55	1	697	2	Y	2	4	1			2
							2	9									
04	810	N	708	-0-	-102	-0-	46	1	660	2	Y	2					4
							2	9									
05	697	N	697	-0-	-0-	-0-	47	1	649	2	Y	1	5	1			-0-
							1	9									
06	720	N	687	-0-	-33	-0-	51	1	633	2	Y	3					3
							3	9									
07	744	N	726	-0-	-18	-0-	61	1	663	2	Y	2					5
							2	9									
*08	716	N	716	-0-	-0-	-0-	62	1	653	2	Y	1	4	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1200	-0-	-1900	11002	53	1	1138	2	Y	8	6	1			7
							9	9									
04	3000	N	1096	-0-	-1904	9098	49	1	1039	2	Y	7	10	1			4
							8	9									
05	3100	N	1014	-0-	-2086	7012	46	1	961	2	Y	6	5	1			5
							7	9									
06	3000	N	866	-0-	-2134	4878	41	1	821	2	Y	4	6	1			3
							4	9									
07	3100	N	795	-0-	-2305	2573	39	1	752	2	Y	4	3	1			4
							4	9									
*08	3100	N	1409	-0-	-1691	882	72	1	1329	2	Y	7	4	1			7
							8	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

03	6837	X	2261	-0-	-4576	-0-	2261	3			N	-0-					-0-
04	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
05	2356	N	2105	-0-	-251	-0-	2105	3			N	-0-					-0-
06	2190	N	1953	-0-	-237	-0-	1953	3			N	-0-					-0-
07	2077	N	2031	-0-	-46	-0-	2031	3			N	-0-					-0-
08	2108	N	2088	-0-	-20	-0-	2088	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

03	2170	N	758	-0-	-1412	-0-	758	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
08	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

03	1736	N	1627	-0-	-109	-0-	110	1	1517	3	N	-0-					-0-
04	1650	N	1398	-0-	-252	-0-	88	1	1310	3	N	-0-					-0-
05	1674	N	1560	-0-	-114	-0-	83	1	1477	3	N	-0-					-0-
06	1560	N	1483	-0-	-77	-0-	81	1	1402	3	N	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	85	1	1394	3	N	-0-					-0-
08	1550	N	1474	-0-	-76	-0-	83	1	1391	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

03	9458	X	3167	-0-	-6291	-0-	274	1	2889	2	N	4	5	1			4
							4	9									
04	3008	X	3008	-0-	-0-	-0-	253	1	2754	2	N	1					5
							1	9									
05	3379	X	3033	-0-	-346	-0-	206	1	2824	2	N	3	5	1			3
							3	9									
06	3270	X	2687	-0-	-583	-0-	190	1	2494	2	N	3	5	1			1
							3	9									
07	3379	X	2771	-0-	-608	-0-	189	1	2582	2	N	-0-					1
*08	3162	X	2734	-0-	-428	-0-	171	1	2561	2	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	721	-0-	-2379	22591	43	1	674	2	Y	4	3	1			4
							4	9									
04	3000	N	689	-0-	-2311	20280	42	1	643	2	Y	4	5	1			3
							4	9									
05	3100	N	693	-0-	-2407	17873	44	1	646	2	Y	3	3	1			3
							3	9									
06	3000	N	649	-0-	-2351	15522	42	1	604	2	Y	3	4	1			2
							3	9									
07	3100	N	670	-0-	-2430	13092	41	1	626	2	Y	3	2	1			3
							3	9									
*08	3100	N	660	-0-	-2440	10652	43	1	614	2	Y	3	3	1			3
							3	9									

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

03	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

03	3100	N	-0-	-0-	-3100	28441					N	-0-	1	1			-0-
04	3000	N	1622	-0-	-1378	27063	90	1	1526	2	N	5					5
							6	9									
*05	3100	N	1283	-0-	-1817	25246	69	1	1210	2	N	4	5	1			4
							4	9									
*06	3000	N	1033	-0-	-1967	23279	59	1	972	2	N	2					6
							2	9									
*07	3100	N	1219	-0-	-1881	21398	72	1	1144	2	N	3	5	1			4
							3	9									
*08	3100	N	1163	-0-	-1937	19461	69	1	1091	2	N	3	5	1			2
							3	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

03	1395	N	1295	-0-	-100	-0-	67	1	1228	3	N	-0-					-0-
04	1470	N	1059	-0-	-411	-0-	55	1	1004	3	N	-0-					-0-
05	1395	N	863	-0-	-532	-0-	46	1	817	3	N	-0-					-0-
06	1260	N	1144	-0-	-116	-0-	76	1	1068	3	N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	96	1	1117	3	N	-0-					-0-
*08	1112	N	1112	-0-	-0-	-0-	65	1	1047	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	668	-0-	-2432	24726	137	1	527	2	Y	4	5	1			1
							4	9									
04	3000	N	600	-0-	-2400	22326	130	1	467	2	Y	3	4	1			-0-
							3	9									
05	3100	N	564	-0-	-2536	19790	132	1	429	2	Y	3	2	1			1
							3	9									
06	3000	N	498	-0-	-2502	17288	122	1	373	2	Y	3	3	1			1
							3	9									
07	3100	N	1185	-0-	-1915	15373	159	1	1022	2	Y	4	5	1			-0-
							4	9									
*08	3100	N	1411	-0-	-1689	13684	165	1	1239	2	Y	6	3	1			3
							7	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

03	8928	X	5493	-0-	-3435	-0-	286	1	5207	3	N	-0-					-0-
04	7260	X	5026	-0-	-2234	-0-	262	1	4764	3	N	-0-					-0-
05	6789	X	4967	-0-	-1822	-0-	267	1	4700	3	N	-0-					-0-
06	5310	X	4541	-0-	-769	-0-	302	1	4239	3	N	-0-					-0-
07	5487	X	2490	-0-	-2997	-0-	197	1	2293	3	N	-0-					-0-
08	5487	X	4575	-0-	-912	-0-	268	1	4307	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

03	1984	N	1477	-0-	-507	-0-	66	1	1401	2	N	9	138	1			21
							10	9									
04	1861	N	1861	-0-	-0-	-0-	78	1	1783	2	N	-0-					21
05	1860	N	1581	-0-	-279	-0-	61	1	1478	2	N	38					59
							42	9									
*06	1440	N	-0-	-0-	-1440	-0-					N	4					63
*07	1922	N	1707	-0-	-215	-0-	75	1	1632	2	N	-0-	2	1			61
*08	1581	N	1575	-0-	-6	-0-	69	1	1481	2	N	23					84
							25	9									

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

03	1860	N	1717	-0-	-143	-0-	147	1	1568	2	Y	2					5
							2	9									
04	1650	N	1406	-0-	-244	-0-	124	1	1279	2	Y	3	6	1			2
							3	9									
05	2077	N	1810	-0-	-267	-0-	163	1	1643	2	Y	4					6
							4	9									
06	1719	N	1719	-0-	-0-	-0-	139	1	1572	2	Y	7	6	1	3	8	4
							8	9									
07	1758	N	1758	-0-	-0-	-0-	156	1	1600	2	Y	2					6
							2	9									
*08	1798	N	1612	-0-	-186	-0-	141	1	1464	2	Y	6	4	1	3	8	5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

03	6513	X	2058	-0-	-4455	-0-	119	1	1939	3	N	-0-					-0-
04	1892	X	1892	-0-	-0-	-0-	112	1	1780	3	N	-0-					-0-
05	2387	X	2014	-0-	-373	-0-	121	1	1893	3	N	-0-					-0-
06	2310	X	1801	-0-	-509	-0-	111	1	1690	3	N	-0-					-0-
07	2294	X	1823	-0-	-471	-0-	112	1	1711	3	N	-0-					-0-
08	2046	X	1913	-0-	-133	-0-	116	1	1797	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

03	3100	X	2725	-0-	-375	-0-	158	1	2567	3	N	-0-					-0-
04	2910	X	2547	-0-	-363	-0-	151	1	2396	3	N	-0-					-0-
05	2883	X	2646	-0-	-237	-0-	159	1	2487	3	N	-0-					-0-
06	2730	X	2459	-0-	-271	-0-	151	1	2308	3	N	-0-					-0-
07	2728	X	2596	-0-	-132	-0-	160	1	2436	3	N	-0-					-0-
08	2728	X	2492	-0-	-236	-0-	151	1	2341	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	337	-0-	-345	-0-	17	1	320	3	N	-0-					-0-
04	630	N	272	-0-	-358	-0-	14	1	258	3	N	-0-					-0-
05	589	N	211	-0-	-378	-0-	13	1	198	3	N	-0-					-0-
06	330	N	252	-0-	-78	-0-	15	1	237	3	N	-0-					-0-
07	279	N	99	-0-	-180	-0-	6	1	93	3	N	-0-					-0-
08	217	N	119	-0-	-98	-0-	7	1	112	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

03	1829	N	1703	-0-	-126	-0-	99	1	1604	3	N	-0-					-0-
04	1740	N	1606	-0-	-134	-0-	95	1	1511	3	N	-0-					-0-
05	1736	N	1616	-0-	-120	-0-	97	1	1519	3	N	-0-					-0-
06	1650	N	1528	-0-	-122	-0-	94	1	1434	3	N	-0-					-0-
07	1674	N	1561	-0-	-113	-0-	96	1	1465	3	N	-0-					-0-
08	1612	N	1523	-0-	-89	-0-	92	1	1431	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

03	1457	N	1305	-0-	-152	-0-	59	1	1246	2	Y	-0-					-0-
04	1440	N	1293	-0-	-147	-0-	54	1	1239	2	Y	-0-					-0-
05	1457	N	1370	-0-	-87	-0-	54	1	1316	2	Y	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	Y	-0-					-0-
07	1333	N	1241	-0-	-92	-0-	54	1	1187	2	Y	-0-					-0-
08	1364	N	1261	-0-	-103	-0-	56	1	1205	2	Y	-0-					-0-

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

03	3100	N	1732	-0-	-1368	1821	78	1	1653	2	N	1	4	1			137
							1	9									
04	3000	N	1310	-0-	-1690	131	52	1	1194	2	N	58					195
							64	9									
05	1519	N	1044	-0-	-475	-0-	40	1	967	2	N	34					229
							37	9									
*06	1680	N	1201	-0-	-479	-0-	50	1	1148	2	N	3	154	1			78
							3	9									
*07	1364	N	1205	-0-	-159	-0-	53	1	1148	2	N	4	2	1			80
							4	9									
*08	1108	N	1108	-0-	-0-	-0-	47	1	1020	2	N	37					117
							41	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

03	434	N	259	-0-	-175	-0-	12	1	247	2	N	-0-					-0-
04	390	N	351	-0-	-39	-0-	15	1	336	2	N	-0-					-0-
05	372	N	297	-0-	-75	-0-	12	1	285	2	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	13	1	308	2	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	15	1	320	2	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	13	1	290	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLLENBECK WELL #: 1584 RRCID -> 262209 COMPL. DATE 12/29/2010 TOTAL DEPTH 7716 PERF. 7396 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 03/15/2013 - P & A 03-15-13														

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

03	1271	N	1201	-0-	-70	-0-	62	1	1138	2	Y	1					3
							1	9									
04	1260	N	1060	-0-	-200	-0-	56	1	1004	2	Y	-0-	3	1			-0-
05	1240	N	863	-0-	-377	-0-	49	1	813	2	Y	1					1
							1	9									
06	1170	N	971	-0-	-199	-0-	52	1	912	2	Y	6	6	8			1
							7	9									
07	1096	N	1096	-0-	-0-	-0-	65	1	1030	2	Y	1					2
							1	9									
*08	1119	N	1119	-0-	-0-	-0-	67	1	1052	2	Y	-0-					2

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

03	1271	N	1155	-0-	-116	-0-	62	1	1093	3	N	-0-					-0-
04	1170	N	1075	-0-	-95	-0-	56	1	1019	3	N	-0-					-0-
05	1178	N	1014	-0-	-164	-0-	54	1	959	3	N	1	1	8			-0-
							1	9									
06	1110	N	956	-0-	-154	-0-	59	1	897	3	N	-0-					-0-
07	1116	N	927	-0-	-189	-0-	65	1	862	3	N	-0-					-0-
08	1023	N	784	-0-	-239	-0-	44	1	740	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

03	1146	N	206	-0-	-940	-0-	74	1	132	2	Y	-0-	1	1			-0-
04	154	N	154	-0-	-0-	-0-	54	1	100	2	Y	-0-					-0-
05	434	N	11	-0-	-423	-0-	1	1	10	2	Y	-0-					-0-
06	210	N	136	-0-	-74	-0-	36	1	100	2	Y	-0-					-0-
07	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

03	2418	X	1780	-0-	-638	-0-	93	1	1687	3	N	-0-					-0-
04	2370	X	1237	-0-	-1133	-0-	64	1	1173	3	N	-0-					-0-
05	2449	X	528	-0-	-1921	-0-	28	1	500	3	N	-0-					-0-
06	2370	X	550	-0-	-1820	-0-	37	1	513	3	N	-0-					-0-
07	2294	X	63	-0-	-2231	-0-	5	1	58	3	N	-0-					-0-
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-

UNIVERSITY 57 2 WELL #: 3 RRCID -> 262673 COMPL. DATE 05/11/2011 TOTAL DEPTH 8369 PERF. 7272 - 7454

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1217	-0-	-147	-0-	63	1	1154	3	N	-0-					-0-
04	1290	N	1129	-0-	-161	-0-	59	1	1070	3	N	-0-					-0-
05	1271	N	1131	-0-	-140	-0-	61	1	1070	3	N	-0-					-0-
06	1170	N	1049	-0-	-121	-0-	70	1	979	3	N	-0-					-0-
07	1178	N	1135	-0-	-43	-0-	90	1	1045	3	N	-0-					-0-
08	1116	N	1067	-0-	-49	-0-	63	1	1004	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	248	N	44	-0-	-204	-0-	44	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1246	-0-	-1854	1385	56	1	1184	2	N	5	141	1			29
							6	9									
04	2920	N	1535	-0-	-1385	-0-	64	1	1471	2	N	-0-					29
05	1674	N	1349	-0-	-325	-0-	53	1	1290	2	N	5					34
							6	9									
*06	1486	N	1486	-0-	-0-	-0-	61	1	1421	2	N	4					38
							4	9									
*07	1581	N	1460	-0-	-121	-0-	64	1	1396	2	N	-0-	2	1			36
*08	1385	N	1385	-0-	-0-	-0-	61	1	1324	2	N	-0-					36

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	705	-0-	-349	-0-	32	1	673	2	N	-0-					-0-
04	990	N	959	-0-	-31	-0-	40	1	919	2	N	-0-					-0-
05	1023	N	738	-0-	-285	-0-	29	1	709	2	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	34	1	784	2	N	-0-					-0-
07	992	N	922	-0-	-70	-0-	40	1	882	2	N	-0-					-0-
*08	990	N	990	-0-	-0-	-0-	44	1	946	2	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1357	-0-	-1743	810	73	1	1284	3	N	-0-					-0-
04	2116	N	1306	-0-	-810	-0-	68	1	1238	3	N	-0-					-0-
05	1364	N	1247	-0-	-117	-0-	66	1	1181	3	N	-0-					-0-
06	1320	N	1220	-0-	-100	-0-	75	1	1145	3	N	-0-					-0-
07	1364	N	1221	-0-	-143	-0-	86	1	1135	3	N	-0-					-0-
08	1240	N	1116	-0-	-124	-0-	63	1	1053	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	DLQ G-10		866	-0-	866	866	58	1	776	2	N	29					29
							32	9									
*02	DLQ G-10		2294	-0-	2294	3160	150	1	2118	2	N	24	25	1			28
							26	9									
*03	5202	X	2042	-0-	-3160	-0-	178	1	1833	2	N	28	44	1			12
							31	9									
*04	1945	X	1945	-0-	-0-	-0-	169	1	1750	2	N	24	20	1			16
							26	9									
*05	2511	X	1578	-0-	-933	-0-	124	1	1434	2	N	18	19	1			15
							20	9									
*06	2430	X	1806	-0-	-624	-0-	141	1	1647	2	N	16	19	1			12
							18	9									
*07	2511	X	1526	-0-	-985	-0-	127	1	1381	2	N	16	18	1			10
							18	9									
08	2015	X	1835	-0-	-180	-0-	164	1	1651	2	N	18	17	1			11
							20	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

03	2666	X	2591	-0-	-75	-0-	2591	2			N	-0-					-0-
04	2550	X	1859	-0-	-691	-0-	1858	2	1	9	N	1	1	8			-0-
05	2635	X	1680	-0-	-955	-0-	1680	2			N	-0-					-0-
06	2550	X	1887	-0-	-663	-0-	1887	2			N	-0-					-0-
07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
*08	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

03	5208	X	4231	-0-	-977	-0-	220	1	4011	3	N	-0-					-0-
04	5040	X	3564	-0-	-1476	-0-	186	1	3378	3	N	-0-					-0-
05	4681	X	3227	-0-	-1454	-0-	174	1	3053	3	N	-0-					-0-
06	4080	X	3106	-0-	-974	-0-	207	1	2899	3	N	-0-					-0-
07	4216	X	3096	-0-	-1120	-0-	245	1	2851	3	N	-0-					-0-
08	4216	X	2887	-0-	-1329	-0-	169	1	2718	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

03	1184	X	285	-0-	-899	-0-	13	1	272	2	N	-0-	1	1			-0-
04	510	X	412	-0-	-98	-0-	17	1	395	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	16	1	375	2	N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	16	1	381	2	N	1					1
							1	9									
*07	434	N	411	-0-	-23	-0-	18	1	392	2	N	1	1	1			1
							1	9									
*08	403	N	392	-0-	-11	-0-	17	1	375	2	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

03	3100	N	2259	-0-	-841	3588	118	1	2141	3	N	-0-					-0-
04	3000	N	2145	-0-	-855	2733	112	1	2033	3	N	-0-					-0-
05	3100	N	2188	-0-	-912	1821	118	1	2070	3	N	-0-					-0-
06	3000	N	2090	-0-	-910	911	139	1	1951	3	N	-0-					-0-
07	3100	N	2197	-0-	-903	8	174	1	2023	3	N	-0-					-0-
08	2201	N	2138	-0-	-63	-0-	125	1	2013	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	21	1	381	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	30	1	416	3	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	41	1	476	3	N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

03	3100	N	1074	-0-	-2026	1126	56	1	1018	3	N	-0-					-0-
04	2135	N	1009	-0-	-1126	-0-	53	1	956	3	N	-0-					-0-
05	1116	N	1021	-0-	-95	-0-	55	1	966	3	N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	66	1	929	3	N	-0-					-0-
07	1054	N	1031	-0-	-23	-0-	82	1	949	3	N	-0-					-0-
08	1023	N	989	-0-	-34	-0-	58	1	931	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

03	1532	N	668	-0-	-864	-0-	30	1	638	2	N	-0-					-0-
04	960	N	806	-0-	-154	-0-	34	1	772	2	N	-0-					-0-
05	930	N	744	-0-	-186	-0-	30	1	714	2	N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					-0-
07	837	N	666	-0-	-171	-0-	29	1	637	2	N	-0-					-0-
08	744	N	731	-0-	-13	-0-	32	1	699	2	N	-0-					-0-

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

03	190	N	12	-0-	-178	-0-	1	1	11	2	N	-0-	1	1			-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
06	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

03	16391	X	5406	-0-	-10985	-0-	289	1	5117	3	N	-0-					-0-
04	5238	X	5238	-0-	-0-	-0-	273	1	4965	3	N	-0-					-0-
05	6169	X	3573	-0-	-2596	-0-	189	1	3384	3	N	-0-					-0-
06	5760	X	3370	-0-	-2390	-0-	208	1	3162	3	N	-0-					-0-
07	5952	X	4027	-0-	-1925	-0-	282	1	3745	3	N	-0-					-0-
08	5425	X	4168	-0-	-1257	-0-	235	1	3933	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

03	9393	X	8046	-0-	-1347	-0-	431	1	7615	3	N	-0-					-0-
04	9090	X	7134	-0-	-1956	-0-	372	1	6762	3	N	-0-					-0-
05	6727	X	6501	-0-	-226	-0-	345	1	6156	3	N	-0-					-0-
06	7800	X	5995	-0-	-1805	-0-	370	1	5625	3	N	-0-					-0-
07	8060	X	4700	-0-	-3360	-0-	329	1	4371	3	N	-0-					-0-
08	8060	X	3151	-0-	-4909	-0-	178	1	2973	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3024	N	791	-0-	-2233	-0-	36	1	753	2	N	2	2	1			4
							2	9									
04	1053	N	1053	-0-	-0-	-0-	44	1	1001	2	N	7	7	1			4
							8	9									
05	1178	N	891	-0-	-287	-0-	35	1	850	2	N	5	5	1			4
							6	9									
*06	993	N	993	-0-	-0-	-0-	41	1	946	2	N	5	5	1			4
							6	9									
*07	1085	N	994	-0-	-91	-0-	43	1	943	2	N	7	5	1			6
							8	9									
*08	940	N	940	-0-	-0-	-0-	41	1	893	2	N	5	5	1			6
							6	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10969	X	3308	-0-	-7661	-0-	149	1	3147	2	N	11	9	1			17
							12	9									
04	3534	X	3534	-0-	-0-	-0-	147	1	3362	2	N	23	26	1			14
							25	9									
05	4495	X	3139	-0-	-1356	-0-	124	1	2998	2	N	15	16	1			13
							17	9									
*06	4110	X	3420	-0-	-690	-0-	141	1	3259	2	N	18	16	1			15
							20	9									
*07	4247	X	3267	-0-	-980	-0-	142	1	3104	2	N	19	16	1			18
							21	9									
*08	3658	X	2939	-0-	-719	-0-	129	1	2791	2	N	17	16	1			19
							19	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14051	X	5140	-0-	-8911	-0-	334	1	4789	2	Y	15					18
							17	9									
04	4818	X	4818	-0-	-0-	-0-	303	1	4495	2	Y	18	5	8			31
							20	9									
05	5797	X	2379	-0-	-3418	-0-	178	1	2194	2	Y	6	31	1			6
							7	9									
06	5183	X	5183	-0-	-0-	-0-	379	1	4793	2	Y	10	11	1	1	8	4
							11	9									
07	5146	X	3626	-0-	-1520	-0-	260	1	3360	2	Y	5					9
							6	9									
*08	5146	X	3453	-0-	-1693	-0-	194	1	3255	2	Y	4					13
							4	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7398	X	2817	-0-	-4581	-0-	248	1	2557	2	N	11	11	8			-0-
							12	9									
04	2755	X	2755	-0-	-0-	-0-	243	1	2511	2	N	1	1	8			-0-
							1	9									
05	3565	X	2485	-0-	-1080	-0-	198	1	2287	2	N	-0-					-0-
06	3330	X	2114	-0-	-1216	-0-	168	1	1943	2	N	3	3	8			-0-
							3	9									
07	3441	X	1978	-0-	-1463	-0-	166	1	1808	2	N	4	4	8			-0-
							4	9									
08	2852	X	2255	-0-	-597	-0-	204	1	2051	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	2701	-0-	-1391	-0-	164	1	2537	3	N	-0-					-0-
04	3540	X	2172	-0-	-1368	-0-	115	1	2057	3	N	-0-					-0-
05	3317	X	2390	-0-	-927	-0-	104	1	2286	3	N	-0-					-0-
06	2880	X	2230	-0-	-650	-0-	86	1	2144	3	N	-0-					-0-
07	2821	X	1940	-0-	-881	-0-	71	1	1869	3	N	-0-					-0-
08	2697	X	2145	-0-	-552	-0-	83	1	2062	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIKOLAUK WELL #: 604 RRCID -> 264591 COMPL. DATE 04/10/2012 TOTAL DEPTH 8400 PERF. 7390 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1523	-0-	-89	-0-	215	1	1308	3	N	-0-					-0-
04	1620	N	1354	-0-	-266	-0-	193	1	1161	3	N	-0-					-0-
05	1698	N	1698	-0-	-0-	-0-	223	1	1475	3	N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	217	1	1340	3	N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	245	1	1404	3	N	-0-					-0-
*08	1599	N	1599	-0-	-0-	-0-	230	1	1369	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16616	X	12866	-0-	-3750	-0-	756	1	12044	2	N	60					273
							66	9									
04	15420	X	12490	-0-	-2930	-0-	750	1	11681	2	N	54	179	1			148
							59	9									
05	15097	X	12287	-0-	-2810	-0-	756	1	11492	2	N	35					183
							39	9									
06	13950	X	11578	-0-	-2372	-0-	713	1	10811	2	N	49					232
							54	9									
07	13857	X	11551	-0-	-2306	-0-	781	1	10734	2	N	33	182	1			83
							36	9									
08	12896	X	11150	-0-	-1746	-0-	770	1	10348	2	N	29					112
							32	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

03	868	N	696	-0-	-172	-0-	43	1	653	3	N	-0-					-0-
04	780	N	636	-0-	-144	-0-	42	1	592	3	N	2	2	8			-0-
							2	9									
05	744	N	616	-0-	-128	-0-	44	1	571	3	N	1	1	8			-0-
							1	9									
06	660	N	548	-0-	-112	-0-	39	1	509	3	N	-0-					-0-
07	651	N	479	-0-	-172	-0-	36	1	443	3	N	-0-					-0-
08	620	N	536	-0-	-84	-0-	37	1	499	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

03	0	W	1400	-0-	1400	22936	94	1	1298	3	N	7	7	8			-0-
							8	9									
04	24151	X	1215	-0-	-22936	-0-	77	1	1138	3	N	-0-					-0-
05	1643	X	1194	-0-	-449	-0-	64	1	1130	3	N	-0-					-0-
06	1560	X	1058	-0-	-502	-0-	58	1	998	3	N	2	2	8			-0-
							2	9									
07	1488	X	1380	-0-	-108	-0-	79	1	1299	3	N	2	2	8			-0-
							2	9									
08	1395	X	1178	-0-	-217	-0-	66	1	1112	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

03	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

03	20677	X	7431	-0-	-13246	-0-	621	1	6638	2	N	156	173	1			130
							172	9									
04	13020	X	10782	-0-	-2238	-0-	1259	1	9124	2	N	363	164	1			329
							399	9									
05	12369	X	8541	-0-	-3828	-0-	953	1	7359	2	N	208	333	1			204
							229	9									
*06	11190	X	10346	-0-	-844	-0-	1340	1	8676	2	N	300	175	1			329
							330	9									
*07	11129	X	9934	-0-	-1195	-0-	1384	1	8304	2	N	224	331	1			222
							246	9									
*08	11129	X	9039	-0-	-2090	-0-	1351	1	7487	2	N	183	164	1			241
							201	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	3936	-0-	3936	222727	205	1	3731	3	N	-0-					-0-
04	0	W	3528	-0-	3528	226255	184	1	3344	3	N	-0-					-0-
05	0	W	4573	-0-	4573	230828	246	1	4327	3	N	-0-					-0-
06	0	W	3940	-0-	3940	234768	262	1	3678	3	N	-0-					-0-
07	0	W	3799	-0-	3799	238567	301	1	3498	3	N	-0-					-0-
08	0	W	3636	-0-	3636	242203	213	1	3423	3	N	-0-					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

03	0	W	652	-0-	652	35286	57	1	592	2	N	3	3	8			-0-
							3	9									
*04	35528	X	242	-0-	-35286	-0-	21	1	221	2	N	-0-					-0-
*05	1240	X	963	-0-	-277	-0-	76	1	881	2	N	5	5	8			-0-
							6	9									
*06	1200	X	149	-0-	-1051	-0-	12	1	137	2	N	-0-					-0-
*07	1240	X	484	-0-	-756	-0-	41	1	443	2	N	-0-					-0-
*08	961	X	-0-	-0-	-961	-0-					N	-0-					-0-

HOLLENBECK WELL #: 1585 RRCID -> 266789 COMPL. DATE 04/20/2012 TOTAL DEPTH 7206 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268155 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4281 - 4314

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

03	0	W	1060	-0-	1060	24837	48	1	1009	2	N	3	3	1			5
							3	9									
04	0	W	845	-0-	845	25682	35	1	803	2	N	6	8	1			3
							7	9									
05	0	W	697	-0-	697	26379	28	1	665	2	N	4	4	1			3
							4	9									
*06	0	W	801	-0-	801	27180	33	1	762	2	N	5	4	1			4
							6	9									
*07	27932	X	752	-0-	-27180	-0-	33	1	715	2	N	4	4	1			4
							4	9									
*08	1054	X	713	-0-	-341	-0-	31	1	676	2	N	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	345	-0-	345	9754	16	1	328	2	N	1	1	1			2
							1	9									
04	0	W	422	-0-	422	10176	18	1	401	2	N	3	3	1			2
							3	9									
05	0	W	364	-0-	364	10540	14	1	348	2	N	2	2	1			2
							2	9									
*06	0	W	434	-0-	434	10974	18	1	414	2	N	2	2	1			2
							2	9									
*07	11437	X	463	-0-	-10974	-0-	20	1	440	2	N	3	2	1			3
							3	9									
*08	412	N	412	-0-	-0-	-0-	18	1	392	2	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

03	0	W	1682	-0-	1682	24439	102	1	1580	3	N	-0-					-0-
04	0	W	1610	-0-	1610	26049	85	1	1525	3	N	-0-					-0-
05	0	W	1614	-0-	1614	27663	70	1	1544	3	N	-0-					-0-
06	0	W	1534	-0-	1534	29197	59	1	1475	3	N	-0-					-0-
07	30727	X	1530	-0-	-29197	-0-	56	1	1474	3	N	-0-					-0-
08	1612	N	1499	-0-	-113	-0-	58	1	1441	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

03	0	W	3235	-0-	3235	70113	196	1	3039	3	N	-0-					-0-
04	0	W	2831	-0-	2831	72944	150	1	2681	3	N	-0-					-0-
05	0	W	2562	-0-	2562	75506	112	1	2450	3	N	-0-					-0-
06	0	W	2260	-0-	2260	77766	87	1	2173	3	N	-0-					-0-
07	79746	X	1980	-0-	-77766	-0-	72	1	1908	3	N	-0-					-0-
08	3224	X	2640	-0-	-584	-0-	102	1	2538	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

03	0	W	1179	-0-	1179	20463	63	1	1116	3	N	-0-					-0-
04	0	W	1110	-0-	1110	21573	58	1	1052	3	N	-0-					-0-
05	0	W	1042	-0-	1042	22615	55	1	987	3	N	-0-					-0-
06	0	W	1002	-0-	1002	23617	62	1	940	3	N	-0-					-0-
07	24615	X	998	-0-	-23617	-0-	70	1	928	3	N	-0-					-0-
08	1178	X	917	-0-	-261	-0-	52	1	865	3	N	-0-					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

*12	17825	X	2265	-0-	-15560	-0-	115	1	2133	2	N	15					138
							17	9									
01	17825	X	2118	-0-	-15707	-0-	82	1	1996	2	N	36					174
							40	9									
02	16100	X	1778	-0-	-14322	-0-	73	1	1684	2	N	19					193
							21	9									
03	17825	X	1443	-0-	-16382	-0-	64	1	1347	2	N	29	190	1			32
							32	9									
04	17250	X	1755	-0-	-15495	-0-	72	1	1655	2	N	25					57
							28	9									
05	17825	X	1412	-0-	-16413	-0-	56	1	1350	2	N	5					62
							6	9									
06	17250	X	1566	-0-	-15684	-0-	65	1	1494	2	N	6					68
							7	9									
07	17825	X	1491	-0-	-16334	-0-	65	1	1426	2	N	-0-	2	1			66
*08	1444	X	1444	-0-	-0-	-0-	64	1	1380	2	N	-0-					66

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY 386310
BAKER "C" WELL #: 2501 RRCID -> 262800 COMPL. DATE 06/17/2011 TOTAL DEPTH 3530 PERF. 2718 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGSDALE WELL #: 1202 RRCID -> 263327 COMPL. DATE 10/04/2011 TOTAL DEPTH 4340 PERF. 3412 - 3888

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 101 RRCID -> 263408 COMPL. DATE 10/04/2011 TOTAL DEPTH 4406 PERF. 2499 - 3990

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	2609	-0-	2609	67669	1459	1	1150	2	N	-0-					-0-
04	0	W	4038	-0-	4038	71707	2286	1	1752	2	N	-0-					-0-
05	74569	X	2862	-0-	-71707	-0-	1658	1	1204	2	N	-0-					-0-
06	3825	X	3825	-0-	-0-	-0-	2131	1	1694	2	N	-0-					-0-
*07	3704	X	3704	-0-	-0-	-0-	2541	1	1163	2	N	-0-					-0-
08	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

03	93	N	25	-0-	-68	-0-	4	1	21	2	N	-0-					-0-
04	180	N	75	-0-	-105	-0-	6	1	69	2	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	3	1	30	2	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	72	1	597	2	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

03	496	N	362	-0-	-134	-0-	56	1	306	2	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	48	1	557	2	N	-0-					-0-
05	496	N	470	-0-	-26	-0-	47	1	423	2	N	-0-					-0-
06	360	N	236	-0-	-124	-0-	18	1	218	2	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	57	1	469	2	N	-0-					-0-
08	465	N	417	-0-	-48	-0-	33	1	384	2	N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

03	93	N	17	-0-	-76	-0-	3	1	14	2	N	-0-					-0-
04	120	N	43	-0-	-77	-0-	3	1	40	2	N	-0-					-0-
05	124	N	37	-0-	-87	-0-	4	1	33	2	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	56	1	469	2	N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	15	1	80	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	20	1	231	2	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	15	1	131	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	2	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	41	1	341	2	N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	19	1	222	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

03	62	N	18	-0-	-44	-0-	3	1	15	2	N	-0-					-0-
04	90	N	46	-0-	-44	-0-	4	1	42	2	N	-0-					-0-
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	5	1	42	2	N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

03	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	20	1	230	2	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	21	1	187	2	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
07	186	N	47	-0-	-139	-0-	5	1	42	2	N	-0-					-0-
08	186	N	158	-0-	-28	-0-	13	1	145	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

03	651	N	365	-0-	-286	-0-	57	1	308	2	N	-0-					18
04	599	N	599	-0-	-0-	-0-	48	1	551	2	N	-0-					18
05	651	N	543	-0-	-108	-0-	55	1	488	2	N	-0-					18
06	360	N	265	-0-	-95	-0-	20	1	245	2	N	-0-					18
07	620	N	48	-0-	-572	-0-	5	1	43	2	N	-0-					18
*08	573	N	573	-0-	-0-	-0-	45	1	528	2	N	-0-					18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	1	1	10	2	N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	46	1	384	2	N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

03	248	N	144	-0-	-104	-0-	22	1	122	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	20	1	231	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	24	1	218	2	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	64	1	761	2	N	-0-					-0-
07	248	N	48	-0-	-200	-0-	5	1	43	2	N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	22	1	251	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

03	82	N	82	-0-	-0-	-0-	13	1	69	2	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	14	1	162	2	N	-0-					-0-
05	248	N	86	-0-	-162	-0-	9	1	77	2	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	17	1	201	2	N	-0-					-0-
07	186	N	47	-0-	-139	-0-	5	1	42	2	N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	9	1	109	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	203	-0-	-293	-0-	32	1	171	2	N	-0-					-0-
04	510	N	370	-0-	-140	-0-	30	1	340	2	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	32	1	288	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
07	372	N	48	-0-	-324	-0-	5	1	43	2	N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	53	1	617	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	252	-0-	-368	-0-	39	1	213	2	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	45	1	518	2	N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	53	1	473	2	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	40	1	472	2	N	-0-					-0-
07	589	N	48	-0-	-541	-0-	5	1	43	2	N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	63	1	735	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	334	-0-	-162	-0-	52	1	282	2	N	-0-					18
04	540	N	537	-0-	-3	-0-	43	1	494	2	N	-0-					18
05	465	N	433	-0-	-32	-0-	44	1	389	2	N	-0-					18
06	654	N	654	-0-	-0-	-0-	51	1	603	2	N	-0-					18
07	558	N	47	-0-	-511	-0-	5	1	42	2	N	-0-					18
*08	454	N	454	-0-	-0-	-0-	36	1	418	2	N	-0-					18

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
05	186	N	33	-0-	-153	-0-	33	2			N	-0-					-0-
06	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-					N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	510	N	228	-0-	-282	-0-	228	2			N	-0-					-0-
05	465	N	92	-0-	-373	-0-	92	2			N	-0-					-0-
06	300	N	66	-0-	-234	-0-	66	2			N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-					N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-
05	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-
06	270	N	54	-0-	-216	-0-	54	2			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-					N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
05	186	N	40	-0-	-146	-0-	40	2			N	-0-					-0-
06	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-					N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-
05	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
06	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-					N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	33	1	628	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
06	630	N	497	-0-	-133	-0-	31	1	466	2	Y	-0-					-0-
07	465	N	316	-0-	-149	-0-	20	1	296	2	Y	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	248	N	141	-0-	-107	-0-	10	1	131	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	27	1	514	2	Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	33	1	509	2	Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	26	1	387	2	Y	-0-					-0-
08	279	N	271	-0-	-8	-0-	19	1	252	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		503	-0-	503	1091	25	1	478	2	Y	-0-					-0-
04	INC G-10		-0-	-0-	-0-	1091					Y	-0-					-0-
05	INC G-10		232	-0-	232	1323	14	1	218	2	Y	-0-					-0-
06	INC G-10		-0-	-0-	-0-	1323					Y	-0-					-0-
07	1656	N	333	-0-	-1323	-0-	21	1	312	2	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	17	1	269	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	310	N	64	-0-	-246	-0-	4	1	60	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	20	1	373	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	25	1	381	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 1 RRCID -> 056162 COMPL. DATE 07/05/1973 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2013 - P&A 03-12-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	37	1	680	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-			-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-			-0-
07	478	N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-			-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	155	N	131	-0-	-24	-0-	9	1	122	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

03	452	N	452	-0-	-0-	-0-	23	1	429	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-			-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-			-0-
07	263	N	263	-0-	-0-	-0-	17	1	246	2	Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	307	N	307	-0-	-0-	-0-	22	1	285	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	17	1	260	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	46	1	862	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	870	N	812	-0-	-58	-0-	49	1	763	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	22	1	344	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	372	N	294	-0-	-78	-0-	19	1	275	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	10	1	150	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL 8-B WELL #: 3 RRCID -> 063251 COMPL. DATE 06/25/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2013 - P&A 03-08-2013

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-
04	477	N	477	-0-	-0-	-0-	29	1	448	2	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
06	570	N	429	-0-	-141	-0-	26	1	403	2	Y	-0-					-0-
07	496	N	347	-0-	-149	-0-	22	1	325	2	Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	44	1	817	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	35	1	520	2	Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	30	1	471	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	527	N	415	-0-	-112	-0-	26	1	389	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

03	839	N	839	-0-	-0-	-0-	42	1	797	2	Y	-0-					-0-
04	775	N	775	-0-	-0-	-0-	46	1	729	2	Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	26	1	411	2	Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	52	1	799	2	Y	-0-					-0-
07	806	N	690	-0-	-116	-0-	44	1	646	2	Y	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	32	1	421	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

03	652	N	652	-0-	-0-	-0-	33	1	619	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	23	1	347	2	Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

*10	31	N	14	-0-	-17	-0-	2	1	12	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	14	1	43	2	Y	-0-					-0-
*02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
*03	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	9	1	33	2	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	301	N	301	-0-	-0-	-0-	20	1	281	2	Y	-0-			-0-
11	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-			-0-
*12	310	N	310	-0-	-0-	-0-	21	1	289	2	Y	-0-			-0-
*01	400	X	400	-0-	-0-	-0-	29	1	371	2	Y	-0-			-0-
*02	323	X	323	-0-	-0-	-0-	24	1	299	2	Y	-0-			-0-
*03	380	N	380	-0-	-0-	-0-	28	1	352	2	Y	-0-			-0-
*04	275	N	275	-0-	-0-	-0-	20	1	255	2	Y	-0-			-0-
*05	279	N	267	-0-	-12	-0-	20	1	247	2	Y	-0-			-0-
*06	289	N	289	-0-	-0-	-0-	23	1	266	2	Y	-0-			-0-
*07	248	N	234	-0-	-14	-0-	17	1	217	2	Y	-0-			-0-
*08	365	N	365	-0-	-0-	-0-	28	1	337	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	124	N	122	-0-	-2	-0-	10	1	112	2	Y	-0-			-0-
11	120	N	119	-0-	-1	-0-	9	1	110	2	Y	-0-			-0-
*12	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-			-0-
*01	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-			-0-
*02	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-			-0-
*03	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-			-0-
*04	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-			-0-
*05	93	N	76	-0-	-17	-0-	7	1	69	2	Y	-0-			-0-
*06	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
*07	93	N	44	-0-	-49	-0-	4	1	40	2	Y	-0-			-0-
08	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	355	N	355	-0-	-0-	-0-	57	1	298	2	Y	-0-			-0-
11	348	N	348	-0-	-0-	-0-	54	1	294	2	Y	-0-			-0-
*12	321	N	321	-0-	-0-	-0-	48	1	273	2	Y	-0-			-0-
*01	434	X	364	-0-	-70	-0-	44	1	320	2	Y	-0-			-0-
*02	392	X	269	-0-	-123	-0-	23	1	246	2	Y	-0-			-0-
*03	334	N	334	-0-	-0-	-0-	53	1	281	2	Y	-0-			-0-
*04	360	N	357	-0-	-3	-0-	58	1	299	2	Y	-0-			-0-
*05	310	N	286	-0-	-24	-0-	49	1	237	2	Y	-0-			-0-
*06	337	N	337	-0-	-0-	-0-	57	1	280	2	Y	-0-			-0-
*07	372	N	289	-0-	-83	-0-	48	1	241	2	Y	-0-			-0-
*08	393	N	393	-0-	-0-	-0-	63	1	330	2	Y	-0-			-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-			-0-
11	461	N	461	-0-	-0-	-0-	31	1	430	2	Y	-0-			-0-
*12	322	N	322	-0-	-0-	-0-	23	1	299	2	Y	-0-			-0-
*01	434	X	369	-0-	-65	-0-	26	1	343	2	Y	-0-			-0-
*02	392	X	391	-0-	-1	-0-	28	1	363	2	Y	-0-			-0-
*03	438	N	438	-0-	-0-	-0-	32	1	406	2	Y	-0-			-0-
*04	360	N	330	-0-	-30	-0-	24	1	306	2	Y	-0-			-0-
*05	434	N	369	-0-	-65	-0-	28	1	341	2	Y	-0-			-0-
*06	420	N	348	-0-	-72	-0-	28	1	320	2	Y	-0-			-0-
*07	409	N	409	-0-	-0-	-0-	31	1	378	2	Y	-0-			-0-
*08	354	N	354	-0-	-0-	-0-	28	1	326	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	31	N	15	-0-	-16	-0-	2	1	13	2	Y	-0-			-0-
11	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-			-0-
*12	31	N	18	-0-	-13	-0-	3	1	15	2	Y	-0-			-0-
*01	31	N	26	-0-	-5	-0-	5	1	21	2	Y	-0-			-0-
*02	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-			-0-
*03	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-			-0-
*04	49	N	49	-0-	-0-	-0-	8	1	41	2	Y	-0-			-0-
*05	40	N	40	-0-	-0-	-0-	7	1	33	2	Y	-0-			-0-
*06	57	N	57	-0-	-0-	-0-	9	1	48	2	Y	-0-			-0-
*07	76	N	76	-0-	-0-	-0-	13	1	63	2	Y	-0-			-0-
*08	41	N	41	-0-	-0-	-0-	6	1	35	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	651	N	601	-0-	-50	-0-	601	2			Y	-0-			-0-
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-			-0-
*12	966	N	966	-0-	-0-	-0-	966	2			Y	-0-			-0-
*01	968	N	968	-0-	-0-	-0-	968	2			Y	-0-			-0-
*02	711	N	711	-0-	-0-	-0-	711	2			Y	-0-			-0-
*03	904	N	904	-0-	-0-	-0-	904	2			Y	-0-			-0-
*04	797	N	797	-0-	-0-	-0-	797	2			Y	-0-			-0-
*05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-			-0-
*06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-			-0-
*07	756	N	756	-0-	-0-	-0-	756	2			Y	-0-			-0-
08	496	N	444	-0-	-52	-0-	444	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	426	N	426	-0-	-0-	-0-	426	2			Y	-0-			-0-
11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-			-0-
*12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-			-0-
*01	434	N	392	-0-	-42	-0-	392	2			Y	-0-			-0-
*02	364	N	349	-0-	-15	-0-	349	2			Y	-0-			-0-
*03	441	N	441	-0-	-0-	-0-	441	2			Y	-0-			-0-
*04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-			-0-
*05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-			-0-
*06	420	N	350	-0-	-70	-0-	350	2			Y	-0-			-0-
*07	465	N	406	-0-	-59	-0-	406	2			Y	-0-			-0-
08	434	N	404	-0-	-30	-0-	404	2			Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	272	N	272	-0-	-0-	-0-	272	2			Y	-0-			-0-
11	203	N	203	-0-	-0-	-0-	203	2			Y	-0-			-0-
*12	186	N	174	-0-	-12	-0-	174	2			Y	-0-			-0-
*01	186	N	117	-0-	-69	-0-	117	2			Y	-0-			-0-
*02	168	N	137	-0-	-31	-0-	137	2			Y	-0-			-0-
*03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-			-0-
*04	197	N	197	-0-	-0-	-0-	197	2			Y	-0-			-0-
*05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-			-0-
*06	180	N	158	-0-	-22	-0-	158	2			Y	-0-			-0-
*07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-			-0-
08	186	N	148	-0-	-38	-0-	148	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
*07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

*10	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
*12	620	N	612	-0-	-8	-0-	612	2			Y	-0-					-0-
*01	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
*02	588	N	520	-0-	-68	-0-	520	2			Y	-0-					-0-
*03	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
*05	589	N	575	-0-	-14	-0-	575	2			Y	-0-					-0-
*06	570	N	364	-0-	-206	-0-	364	2			Y	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

*10	620	N	578	-0-	-42	-0-	578	2			Y	-0-					-0-
11	600	N	485	-0-	-115	-0-	485	2			Y	-0-					-0-
*12	620	N	451	-0-	-169	-0-	451	2			Y	-0-					-0-
*01	558	N	430	-0-	-128	-0-	430	2			Y	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
*05	558	N	453	-0-	-105	-0-	453	2			Y	-0-					-0-
*06	540	N	402	-0-	-138	-0-	402	2			Y	-0-					-0-
*07	527	N	425	-0-	-102	-0-	425	2			Y	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3	X	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*12	59	X	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	20	1	276	2	Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	951	N	951	-0-	-0-	-0-	55	1	896	2	Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	46	1	763	2	Y	-0-					-0-
*12	767	N	767	-0-	-0-	-0-	46	1	721	2	Y	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	46	1	712	2	Y	-0-					-0-
*02	756	N	693	-0-	-63	-0-	43	1	650	2	Y	-0-					-0-
*03	775	N	707	-0-	-68	-0-	45	1	662	2	Y	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	52	1	793	2	Y	-0-					-0-
*05	775	N	743	-0-	-32	-0-	49	1	694	2	Y	-0-					-0-
*06	690	N	547	-0-	-143	-0-	37	1	510	2	Y	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	33	1	459	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	42	1	691	2	Y	-0-					-0-
*12	827	N	827	-0-	-0-	-0-	51	1	776	2	Y	-0-					-0-
*01	889	N	889	-0-	-0-	-0-	55	1	834	2	Y	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	43	1	619	2	Y	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	47	1	702	2	Y	-0-					-0-
*05	656	N	656	-0-	-0-	-0-	43	1	613	2	Y	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	46	1	624	2	Y	-0-					-0-
*07	804	N	804	-0-	-0-	-0-	53	1	751	2	Y	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	51	1	716	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	392	N	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
*12	403	N	386	-0-	-17	-0-	23	1	363	2	Y	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					-0-
*03	372	N	297	-0-	-75	-0-	19	1	278	2	Y	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	25	1	364	2	Y	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	32	1	445	2	Y	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	340	-0-	-63	-0-	20	1	320	2	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	24	1	382	2	Y	-0-					-0-
*12	465	N	439	-0-	-26	-0-	26	1	413	2	Y	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	20	1	317	2	Y	-0-					-0-
*02	392	N	373	-0-	-19	-0-	23	1	350	2	Y	-0-					-0-
*03	434	N	378	-0-	-56	-0-	24	1	354	2	Y	-0-					-0-
*04	330	N	256	-0-	-74	-0-	16	1	240	2	Y	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
*06	360	N	281	-0-	-79	-0-	19	1	262	2	Y	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

*10	620	N	588	-0-	-32	-0-	33	1	549	2	Y	5	3	1			6
							6	9									
11	540	N	431	-0-	-109	-0-	24	1	403	2	Y	4	6	1			4
							4	9									
*12	620	N	603	-0-	-17	-0-	36	1	561	2	Y	5	3	1			6
							6	9									
*01	706	N	706	-0-	-0-	-0-	43	1	657	2	Y	5	6	1			5
							6	9									
*02	514	N	514	-0-	-0-	-0-	32	1	478	2	Y	4	3	1			6
							4	9									
*03	657	N	657	-0-	-0-	-0-	42	1	609	2	Y	5	7	1			4
							6	9									
*04	660	N	517	-0-	-143	-0-	31	1	478	2	Y	7	7	1			4
							8	9									
*05	558	N	453	-0-	-105	-0-	29	1	418	2	Y	5	4	1			5
							6	9									
*06	630	N	460	-0-	-170	-0-	31	1	427	2	Y	2	6	1			1
							2	9									
*07	527	N	457	-0-	-70	-0-	30	1	424	2	Y	3					4
							3	9									
08	465	N	448	-0-	-17	-0-	29	1	417	2	Y	2	3	1			3
							2	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

*10	223	N	223	-0-	-0-	-0-	13	1	207	2	Y	3	2	1			4
							3	9									
11	227	N	227	-0-	-0-	-0-	13	1	211	2	Y	3	4	1			3
							3	9									
*12	251	N	251	-0-	-0-	-0-	15	1	233	2	Y	3	2	1			4
							3	9									
*01	252	N	252	-0-	-0-	-0-	15	1	234	2	Y	3	4	1			3
							3	9									
*02	196	N	196	-0-	-0-	-0-	12	1	181	2	Y	3	2	1			4
							3	9									
*03	215	N	215	-0-	-0-	-0-	14	1	198	2	Y	3	4	1			3
							3	9									
*04	208	N	208	-0-	-0-	-0-	12	1	190	2	Y	5	5	1			3
							6	9									
*05	241	N	241	-0-	-0-	-0-	15	1	223	2	Y	3	3	1			3
							3	9									
*06	211	N	211	-0-	-0-	-0-	14	1	194	2	Y	3	5	1			1
							3	9									
*07	213	N	213	-0-	-0-	-0-	14	1	197	2	Y	2					3
							2	9									
*08	196	N	196	-0-	-0-	-0-	13	1	182	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	301	N	301	-0-	-0-	-0-	17	1	281	2	Y	3	2	1			4
							3	9									
11	307	N	307	-0-	-0-	-0-	17	1	287	2	Y	3	4	1			3
							3	9									
*12	355	N	355	-0-	-0-	-0-	21	1	331	2	Y	3	2	1			4
							3	9									
*01	283	N	283	-0-	-0-	-0-	17	1	263	2	Y	3	4	1			3
							3	9									
*02	279	N	279	-0-	-0-	-0-	17	1	259	2	Y	3	2	1			4
							3	9									
*03	147	N	147	-0-	-0-	-0-	9	1	135	2	Y	3	4	1			3
							3	9									
*04	135	N	135	-0-	-0-	-0-	8	1	125	2	Y	2	4	1			1
							2	9									
*05	211	N	211	-0-	-0-	-0-	14	1	195	2	Y	2	1	1			2
							2	9									
*06	122	N	122	-0-	-0-	-0-	8	1	113	2	Y	1	2	1			1
							1	9									
*07	112	N	112	-0-	-0-	-0-	7	1	104	2	Y	1					2
							1	9									
*08	107	N	107	-0-	-0-	-0-	7	1	99	2	Y	1	1	1			2
							1	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	868	-0-	-0-	-0-	50	1	812	2	Y	5	4	1			6
							6	9									
11	931	N	931	-0-	-0-	-0-	53	1	872	2	Y	5	7	1			4
							6	9									
*12	815	N	815	-0-	-0-	-0-	49	1	760	2	Y	5	3	1			6
							6	9									
*01	687	N	687	-0-	-0-	-0-	42	1	639	2	Y	5	6	1			5
							6	9									
*02	756	N	585	-0-	-171	-0-	37	1	544	2	Y	4	3	1			6
							4	9									
*03	806	N	709	-0-	-97	-0-	45	1	658	2	Y	5	7	1			4
							6	9									
*04	979	N	979	-0-	-0-	-0-	60	1	913	2	Y	5	6	1			3
							6	9									
*05	960	N	960	-0-	-0-	-0-	62	1	895	2	Y	3	3	1			3
							3	9									
*06	690	N	633	-0-	-57	-0-	43	1	587	2	Y	3	5	1			1
							3	9									
*07	750	N	750	-0-	-0-	-0-	49	1	699	2	Y	2					3
							2	9									
*08	830	N	830	-0-	-0-	-0-	55	1	774	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	93	N	17	-0-	-76	-0-	14	2	3	9	Y	3	2	1			4
11	90	N	-0-	-0-	-90	-0-					Y	3	4	1			3
*12	93	N	-0-	-0-	-93	-0-					Y	3	2	1			4
*01	5	N	-0-	-0-	-5	-0-					Y	3	4	1			3
*02	6	N	6	-0-	-0-	-0-	3	2	3	9	Y	3	2	1			4
*03	0	N	-0-	-0-	-0-	-0-					Y	3	4	1			3
*04	156	N	156	-0-	-0-	-0-	9	1	141	2	Y	5	5	1			3
							6	9									
*05	17	N	17	-0-	-0-	-0-	1	1	13	2	Y	3	3	1			3
							3	9									
*06	110	N	110	-0-	-0-	-0-	7	1	101	2	Y	2	4	1			1
							2	9									
*07	62	N	42	-0-	-20	-0-	3	1	38	2	Y	1					2
							1	9									
*08	186	N	186	-0-	-0-	-0-	12	1	172	2	Y	2	2	1			2
							2	9									

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

*10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	13	1	194	2	Y	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

*10	572	N	572	-0-	-0-	-0-	33	1	539	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	30	1	453	2	Y	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
*02	504	N	282	-0-	-222	-0-	18	1	264	2	Y	-0-					-0-
*03	496	N	432	-0-	-64	-0-	28	1	404	2	Y	-0-					-0-
*04	420	N	378	-0-	-42	-0-	23	1	355	2	Y	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
*06	420	N	354	-0-	-66	-0-	24	1	330	2	Y	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

*10	837	N	832	-0-	-5	-0-	48	1	784	2	Y	-0-					-0-
11	750	N	739	-0-	-11	-0-	43	1	696	2	Y	-0-					-0-
*12	806	N	774	-0-	-32	-0-	48	1	726	2	Y	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	48	1	727	2	Y	-0-					-0-
*02	672	N	648	-0-	-24	-0-	40	1	608	2	Y	-0-					-0-
*03	744	N	687	-0-	-57	-0-	45	1	642	2	Y	-0-					-0-
*04	1049	N	1049	-0-	-0-	-0-	64	1	985	2	Y	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	57	1	819	2	Y	-0-					-0-
*06	845	N	845	-0-	-0-	-0-	58	1	787	2	Y	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	49	1	698	2	Y	-0-					-0-
08	651	N	448	-0-	-203	-0-	31	1	417	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
*03	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
*04	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
*05	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
*02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*01	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
*02	252	N	231	-0-	-21	-0-	231	2			Y	-0-					-0-
*03	279	N	197	-0-	-82	-0-	197	2			Y	-0-					-0-
*04	240	N	117	-0-	-123	-0-	117	2			Y	-0-					-0-
*05	248	N	180	-0-	-68	-0-	180	2			Y	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
11	1200	N	1066	-0-	-134	-0-	1066	2			Y	-0-					-0-
*12	1333	N	1009	-0-	-324	-0-	1009	2			Y	-0-					-0-
*01	1209	N	920	-0-	-289	-0-	920	2			Y	-0-					-0-
*02	1008	N	797	-0-	-211	-0-	797	2			Y	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
*04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
*06	990	N	673	-0-	-317	-0-	673	2			Y	-0-					-0-
*07	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
08	961	N	735	-0-	-226	-0-	735	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	601	N	601	-0-	-0-	-0-	41	1	560	2	Y	-0-					-0-
11	637	N	637	-0-	-0-	-0-	42	1	595	2	Y	-0-					-0-
*12	650	N	650	-0-	-0-	-0-	46	1	604	2	Y	-0-					-0-
*01	740	X	740	-0-	-0-	-0-	52	1	688	2	Y	-0-					-0-
*02	576	X	576	-0-	-0-	-0-	42	1	534	2	Y	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	52	1	648	2	Y	-0-					-0-
*04	570	N	565	-0-	-5	-0-	41	1	524	2	Y	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	46	1	577	2	Y	-0-					-0-
*06	639	N	639	-0-	-0-	-0-	50	1	589	2	Y	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	43	1	530	2	Y	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	45	1	549	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
*07	124	N	68	-0-	-56	-0-	6	1	62	2	Y	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	299	-0-	-11	-0-	48	1	251	2	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	50	1	278	2	Y	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	55	1	314	2	Y	-0-					-0-
*01	341	X	341	-0-	-0-	-0-	41	1	300	2	Y	-0-					-0-
*02	308	X	249	-0-	-59	-0-	22	1	227	2	Y	-0-					-0-
*03	341	N	295	-0-	-46	-0-	46	1	249	2	Y	-0-					-0-
*04	330	N	293	-0-	-37	-0-	48	1	245	2	Y	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	63	1	300	2	Y	-0-					-0-
*06	300	N	272	-0-	-28	-0-	47	1	225	2	Y	-0-					-0-
*07	310	N	257	-0-	-53	-0-	43	1	214	2	Y	-0-					-0-
08	372	N	287	-0-	-85	-0-	45	1	242	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
*12	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
*01	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
*02	140	N	111	-0-	-29	-0-	111	2			Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
*06	150	N	103	-0-	-47	-0-	103	2			Y	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
*06	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					-0-
*07	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	44	1	621	2	Y	-0-					-0-
*12	496	N	373	-0-	-123	-0-	27	1	346	2	Y	-0-					-0-
*01	496	X	418	-0-	-78	-0-	29	1	389	2	Y	-0-					-0-
*02	448	X	402	-0-	-46	-0-	29	1	373	2	Y	-0-					-0-
*03	372	N	368	-0-	-4	-0-	27	1	341	2	Y	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	50	1	653	2	Y	-0-					-0-
*05	434	N	400	-0-	-34	-0-	29	1	371	2	Y	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	37	1	437	2	Y	-0-					-0-
*07	682	N	390	-0-	-292	-0-	30	1	360	2	Y	-0-					-0-
08	403	N	396	-0-	-7	-0-	30	1	366	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	362	-0-	-41	-0-	85	1	277	2	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	91	1	307	2	Y	-0-					-0-
*12	472	N	472	-0-	-0-	-0-	114	1	358	2	Y	-0-					-0-
*01	405	X	405	-0-	-0-	-0-	101	1	304	2	Y	-0-					-0-
*02	385	X	385	-0-	-0-	-0-	91	1	294	2	Y	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	101	1	327	2	Y	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	102	1	330	2	Y	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	91	1	277	2	Y	-0-					-0-
*06	403	N	403	-0-	-0-	-0-	91	1	312	2	Y	-0-					-0-
*07	341	N	333	-0-	-8	-0-	74	1	259	2	Y	-0-					-0-
08	341	N	261	-0-	-80	-0-	55	1	206	2	Y	-0-					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	722	-0-	-146	-0-	722	2			Y	-0-					-0-
11	780	N	682	-0-	-98	-0-	682	2			Y	-0-					-0-
*12	899	N	683	-0-	-216	-0-	683	2			Y	-0-					-0-
*01	713	N	640	-0-	-73	-0-	640	2			Y	-0-					-0-
*02	644	N	630	-0-	-14	-0-	630	2			Y	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
*05	713	N	695	-0-	-18	-0-	695	2			Y	-0-					-0-
*06	780	N	483	-0-	-297	-0-	483	2			Y	-0-					-0-
*07	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
*08	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	142	-0-	-44	-0-	23	1	119	2	Y	-0-					-0-
11	180	N	160	-0-	-20	-0-	25	1	135	2	Y	-0-					-0-
*12	186	N	181	-0-	-5	-0-	27	1	154	2	Y	-0-					-0-
*01	155	X	135	-0-	-20	-0-	17	1	118	2	Y	-0-					-0-
*02	140	X	132	-0-	-8	-0-	12	1	120	2	Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	28	1	144	2	Y	-0-					-0-
*05	155	N	138	-0-	-17	-0-	24	1	114	2	Y	-0-					-0-
*06	161	N	161	-0-	-0-	-0-	28	1	133	2	Y	-0-					-0-
*07	124	N	115	-0-	-9	-0-	19	1	96	2	Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	14	1	78	2	Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	65	N	65	-0-	-0-	-0-	15	1	50	2	Y	-0-					-0-
11	60	N	38	-0-	-22	-0-	9	1	29	2	Y	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
*01	62	N	47	-0-	-15	-0-	12	1	35	2	Y	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	14	1	46	2	Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	15	1	51	2	Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	15	1	47	2	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	18	1	57	2	Y	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	14	1	49	2	Y	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	12	1	44	2	Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	12	1	50	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		207	-0-	207	207	16	1	191	2	Y	-0-					-0-
*04	T. A.		1515	-0-	1515	1722	108	1	1407	2	Y	-0-					-0-
*05	14B2	EXT	857	-0-	857	2579	64	1	793	2	Y	-0-					-0-
*06	3084	X	505	-0-	-2579	-0-	39	1	466	2	Y	-0-					-0-
*07	455	X	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
08	868	N	577	-0-	-291	-0-	44	1	533	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	154	X	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	13	1	166	2	Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	15	1	179	2	Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	13	1	160	2	Y	-0-					-0-
*01	176	X	176	-0-	-0-	-0-	13	1	163	2	Y	-0-					-0-
*02	139	X	139	-0-	-0-	-0-	12	1	127	2	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	13	1	155	2	Y	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	21	1	229	2	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	22	1	254	2	Y	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	26	1	289	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
*06	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1378	N	1378	-0-		-0-	-0-	79	1	1295	2	Y	4	3	1			6
								4	9									
11	1165	N	1165	-0-		-0-	-0-	67	1	1094	2	Y	4	6	1			4
								4	9									
*12	1295	N	1295	-0-		-0-	-0-	79	1	1210	2	Y	5	3	1			6
								6	9									
*01	1264	N	1264	-0-		-0-	-0-	77	1	1181	2	Y	5	6	1			5
								6	9									
*02	1196	N	1196	-0-		-0-	-0-	74	1	1118	2	Y	4	3	1			6
								4	9									
*03	992	N	947	-0-		-45	-0-	61	1	880	2	Y	5	7	1			4
								6	9									
*04	1092	N	1092	-0-		-0-	-0-	66	1	1018	2	Y	7	7	1			4
								8	9									
*05	1211	N	1211	-0-		-0-	-0-	79	1	1126	2	Y	5	4	1			5
								6	9									
*06	1260	N	1260	-0-		-0-	-0-	86	1	1171	2	Y	3	7	1			1
								3	9									
*07	1425	N	1425	-0-		-0-	-0-	94	1	1328	2	Y	3					4
								3	9									
*08	1611	N	1611	-0-		-0-	-0-	108	1	1501	2	Y	2	3	1			3
								2	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

*10	77	N	77	-0-		-0-	-0-	5	1	72	2	Y	-0-					-0-
11	120	N	120	-0-		-0-	-0-	7	1	113	2	Y	-0-					-0-
*12	202	N	202	-0-		-0-	-0-	12	1	190	2	Y	-0-					-0-
*01	376	N	376	-0-		-0-	-0-	23	1	353	2	Y	-0-					-0-
*02	218	N	218	-0-		-0-	-0-	14	1	204	2	Y	-0-					-0-
*03	235	N	235	-0-		-0-	-0-	15	1	220	2	Y	-0-					-0-
*04	171	N	171	-0-		-0-	-0-	10	1	161	2	Y	-0-					-0-
*05	288	N	288	-0-		-0-	-0-	19	1	269	2	Y	-0-					-0-
*06	109	N	109	-0-		-0-	-0-	7	1	102	2	Y	-0-					-0-
*07	166	N	166	-0-		-0-	-0-	11	1	155	2	Y	-0-					-0-
08	62	N	3	-0-		-59	-0-	3	2			Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

*10	1134	N	1134	-0-		-0-	-0-	65	1	1063	2	Y	5	4	1			6
								6	9									
11	1026	N	1026	-0-		-0-	-0-	59	1	961	2	Y	5	7	1			4
								6	9									
*12	1085	N	997	-0-		-88	-0-	61	1	930	2	Y	5	3	1			6
								6	9									
*01	1020	N	1020	-0-		-0-	-0-	62	1	952	2	Y	5	6	1			5
								6	9									
*02	944	N	944	-0-		-0-	-0-	58	1	882	2	Y	4	3	1			6
								4	9									
*03	1073	N	1073	-0-		-0-	-0-	69	1	998	2	Y	5	7	1			4
								6	9									
*04	920	N	920	-0-		-0-	-0-	56	1	858	2	Y	5	6	1			3
								6	9									
*05	930	N	885	-0-		-45	-0-	57	1	825	2	Y	3	3	1			3
								3	9									
*06	932	N	932	-0-		-0-	-0-	64	1	865	2	Y	3	5	1			1
								3	9									
*07	936	N	936	-0-		-0-	-0-	61	1	872	2	Y	3					4
								3	9									
08	868	N	759	-0-		-109	-0-	51	1	706	2	Y	2	3	1			3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	109	-0-	-139	-0-	6	1	100	2	Y	3	2	1			4
							3	9									
11	90	N	89	-0-	-1	-0-	5	1	81	2	Y	3	4	1			3
							3	9									
*12	62	N	49	-0-	-13	-0-	3	1	43	2	Y	3	2	1			4
							3	9									
*01	75	N	75	-0-	-0-	-0-	5	1	67	2	Y	3	4	1			3
							3	9									
*02	247	N	247	-0-	-0-	-0-	16	1	228	2	Y	3	2	1			4
							3	9									
*03	292	N	292	-0-	-0-	-0-	19	1	270	2	Y	3	4	1			3
							3	9									
*04	260	N	260	-0-	-0-	-0-	16	1	238	2	Y	5	5	1			3
							6	9									
*05	293	N	293	-0-	-0-	-0-	19	1	271	2	Y	3	3	1			3
							3	9									
*06	264	N	264	-0-	-0-	-0-	18	1	243	2	Y	3	5	1			1
							3	9									
*07	288	N	288	-0-	-0-	-0-	19	1	266	2	Y	3					4
							3	9									
*08	210	N	210	-0-	-0-	-0-	14	1	195	2	Y	1	3	1			2
							1	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

*10	137	N	137	-0-	-0-	-0-	21	1	116	2	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	20	1	102	2	Y	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	22	1	116	2	Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	22	1	110	2	Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	24	1	121	2	Y	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	25	1	123	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

*10	236	N	236	-0-	-0-	-0-	37	1	199	2	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	30	1	160	2	Y	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	35	1	178	2	Y	-0-					-0-
*01	310	X	155	-0-	-155	-0-	24	1	131	2	Y	-0-					-0-
*02	280	X	163	-0-	-117	-0-	27	1	136	2	Y	-0-					-0-
*03	217	N	187	-0-	-30	-0-	32	1	155	2	Y	-0-					-0-
*04	150	N	137	-0-	-13	-0-	22	1	115	2	Y	-0-					-0-
*05	186	N	121	-0-	-65	-0-	21	1	100	2	Y	-0-					-0-
*06	180	N	136	-0-	-44	-0-	22	1	114	2	Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	27	1	143	2	Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	25	1	122	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		435	-0-	435	1745	69	1	366	2	Y	-0-					-0-
11	T. A.		406	-0-	406	2151	63	1	343	2	Y	-0-					-0-
*12	T. A.		482	-0-	482	2633	78	1	404	2	Y	-0-					-0-
*01	3104	X	471	-0-	-2633	-0-	74	1	397	2	Y	-0-					-0-
*02	437	X	437	-0-	-0-	-0-	73	1	364	2	Y	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	72	1	354	2	Y	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	64	1	319	2	Y	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	73	1	346	2	Y	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	82	1	409	2	Y	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	99	1	508	2	Y	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	62	1	311	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
11	150	N	36	-0-	-114	-0-	3	1	33	2	Y	-0-					-0-
*12	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-
*01	155	N	16	-0-	-139	-0-	1	1	15	2	Y	-0-					-0-
*02	28	N	23	-0-	-5	-0-	2	1	21	2	Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
*04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
*05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	115	-0-	-9	-0-	9	1	106	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	14	1	175	2	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	15	1	180	2	Y	-0-					-0-
*02	112	N	102	-0-	-10	-0-	9	1	93	2	Y	-0-					-0-
*03	155	N	111	-0-	-44	-0-	9	1	102	2	Y	-0-					-0-
*04	150	N	109	-0-	-41	-0-	9	1	100	2	Y	-0-					-0-
*05	124	N	117	-0-	-7	-0-	9	1	108	2	Y	-0-					-0-
*06	120	N	102	-0-	-18	-0-	8	1	94	2	Y	-0-					-0-
*07	124	N	123	-0-	-1	-0-	10	1	113	2	Y	-0-					-0-
08	124	N	101	-0-	-23	-0-	9	1	92	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	218	N	218	-0-	-0-	-0-	34	1	184	2	Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	26	1	142	2	Y	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	31	1	160	2	Y	-0-					-0-
*01	186	X	176	-0-	-10	-0-	28	1	148	2	Y	-0-					-0-
*02	168	X	162	-0-	-6	-0-	27	1	135	2	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	32	1	156	2	Y	-0-					-0-
*04	180	N	174	-0-	-6	-0-	29	1	145	2	Y	-0-					-0-
*05	186	N	160	-0-	-26	-0-	28	1	132	2	Y	-0-					-0-
*06	180	N	170	-0-	-10	-0-	28	1	142	2	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	36	1	184	2	Y	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	35	1	177	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	631	N	631	-0-	-0-	-0-	102	1	529	2	Y	-0-					-0-
11	600	N	597	-0-	-3	-0-	92	1	505	2	Y	-0-					-0-
*12	723	N	723	-0-	-0-	-0-	108	1	615	2	Y	-0-					-0-
*01	713	X	640	-0-	-73	-0-	78	1	562	2	Y	-0-					-0-
*02	644	X	532	-0-	-112	-0-	45	1	487	2	Y	-0-					-0-
*03	713	N	587	-0-	-126	-0-	93	1	494	2	Y	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	105	1	540	2	Y	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	109	1	521	2	Y	-0-					-0-
*06	646	N	646	-0-	-0-	-0-	109	1	537	2	Y	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	93	1	467	2	Y	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	96	1	503	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	741	-0-	-96	-0-	741	2			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*01	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
*08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	375	N	375	-0-	-0-	-0-	29	1	346	2	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	29	1	341	2	Y	-0-					-0-
*12	372	N	369	-0-	-3	-0-	30	1	339	2	Y	-0-					-0-
*01	373	X	373	-0-	-0-	-0-	31	1	342	2	Y	-0-					-0-
*02	336	X	297	-0-	-39	-0-	25	1	272	2	Y	-0-					-0-
*03	372	N	336	-0-	-36	-0-	29	1	307	2	Y	-0-					-0-
*04	360	N	340	-0-	-20	-0-	29	1	311	2	Y	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	31	1	325	2	Y	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	35	1	360	2	Y	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	30	1	312	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	130	-0-	-25	-0-	130	2	N	-0-					-0-
11	150	N	81	-0-	-69	-0-	81	2	N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	2	N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	2	N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	2	N	-0-					-0-
*03	93	N	12	-0-	-81	-0-	12	2	N	-0-					-0-
*04	180	N	128	-0-	-52	-0-	128	2	N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	2	N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	2	N	-0-					-0-
*07	124	N	74	-0-	-50	-0-	74	2	N	-0-					-0-
08	217	N	124	-0-	-93	-0-	124	2	N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

*10	961	N	502	-0-	-459	-0-	27	1	472	2	N	3	3	1		2
							3	9								
11	671	N	671	-0-	-0-	-0-	41	1	628	2	N	2	3	1		1
							2	9								
*12	570	N	570	-0-	-0-	-0-	30	1	536	2	N	4	3	1		2
							4	9								
*01	575	N	575	-0-	-0-	-0-	28	1	547	2	N	-0-	2	1		-0-
*02	616	N	548	-0-	-68	-0-	28	1	518	2	N	2	1	1		1
							2	9								
*03	605	N	605	-0-	-0-	-0-	31	1	572	2	N	2	1	1		2
							2	9								
*04	570	N	522	-0-	-48	-0-	28	1	492	2	N	2	3	1		1
							2	9								
*05	620	N	567	-0-	-53	-0-	31	1	533	2	N	3	3	1		1
							3	9								
*06	600	N	562	-0-	-38	-0-	31	1	530	2	N	1				2
							1	9								
*07	577	N	577	-0-	-0-	-0-	32	1	543	2	N	2	3	1		1
							2	9								
08	558	N	529	-0-	-29	-0-	29	1	499	2	N	1				2
							1	9								

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

*10	1612	N	1085	-0-	-527	-0-	59	1	1023	2	N	3	3	1		2
							3	9								
11	1320	N	1320	-0-	-0-	-0-	81	1	1237	2	N	2	3	1		1
							2	9								
*12	1014	N	1014	-0-	-0-	-0-	53	1	957	2	N	4	3	1		2
							4	9								
*01	771	N	771	-0-	-0-	-0-	38	1	730	2	N	3	3	1		2
							3	9								
*02	1232	N	853	-0-	-379	-0-	43	1	807	2	N	3	3	1		2
							3	9								
*03	1072	N	1072	-0-	-0-	-0-	55	1	1014	2	N	3	3	1		2
							3	9								
*04	808	N	808	-0-	-0-	-0-	43	1	763	2	N	2	3	1		1
							2	9								
*05	930	N	714	-0-	-216	-0-	39	1	672	2	N	3	3	1		1
							3	9								
*06	1050	N	724	-0-	-326	-0-	40	1	683	2	N	1				2
							1	9								
*07	928	N	928	-0-	-0-	-0-	52	1	874	2	N	2	3	1		1
							2	9								
*08	859	N	859	-0-	-0-	-0-	47	1	811	2	N	1				2
							1	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	337	-0-	-159	-0-	18	1	319	2	N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	26	1	405	2	N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	16	1	285	2	N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	23	1	446	2	N	-0-					-0-
*02	392	N	323	-0-	-69	-0-	16	1	307	2	N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	17	1	314	2	N	-0-					-0-
*04	450	N	306	-0-	-144	-0-	16	1	290	2	N	-0-					-0-
*05	372	N	347	-0-	-25	-0-	19	1	328	2	N	-0-					-0-
*06	330	N	327	-0-	-3	-0-	18	1	309	2	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	19	1	324	2	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	18	1	302	2	N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	968	-0-	-241	-0-	968	2			N	-0-					-0-
11	1260	N	1175	-0-	-85	-0-	1175	2			N	-0-					-0-
*12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
*01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
*03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*04	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
*05	1271	N	1113	-0-	-158	-0-	1113	2			N	-0-					-0-
*06	1350	N	1153	-0-	-197	-0-	1153	2			N	-0-					-0-
*07	1395	N	921	-0-	-474	-0-	921	2			N	-0-					-0-
*08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	518	-0-	-9	-0-	30	1	488	2	Y	-0-					-0-
11	510	N	481	-0-	-29	-0-	27	1	454	2	Y	-0-					-0-
*12	496	N	435	-0-	-61	-0-	26	1	409	2	Y	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	28	1	425	2	Y	-0-					-0-
*03	434	N	378	-0-	-56	-0-	24	1	354	2	Y	-0-					-0-
*04	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-					-0-
*05	496	N	447	-0-	-49	-0-	29	1	418	2	Y	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	29	1	385	2	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	31	1	428	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	73	N	73	-0-	-0-	-0-	4	1	66	2	Y	3	2	1			4
							3	9									
11	90	N	90	-0-	-0-	-0-	5	1	82	2	Y	3	4	1			3
							3	9									
*12	62	N	56	-0-	-6	-0-	3	1	50	2	Y	3	2	1			4
							3	9									
*01	65	N	65	-0-	-0-	-0-	4	1	58	2	Y	3	4	1			3
							3	9									
*02	84	N	42	-0-	-42	-0-	2	1	37	2	Y	3	2	1			4
							3	9									
*03	71	N	71	-0-	-0-	-0-	5	1	63	2	Y	3	4	1			3
							3	9									
*04	78	N	78	-0-	-0-	-0-	5	1	67	2	Y	5	5	1			3
							6	9									
*05	105	N	105	-0-	-0-	-0-	7	1	95	2	Y	3	3	1			3
							3	9									
*06	101	N	101	-0-	-0-	-0-	7	1	91	2	Y	3	5	1			1
							3	9									
*07	111	N	111	-0-	-0-	-0-	7	1	102	2	Y	2					3
							2	9									
08	93	N	77	-0-	-16	-0-	5	1	71	2	Y	1	2	1			2
							1	9									

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	306	-0-	-66	-0-	18	1	284	2	Y	4	3	1			6
							4	9									
11	328	N	328	-0-	-0-	-0-	19	1	305	2	Y	4	6	1			4
							4	9									
*12	330	N	330	-0-	-0-	-0-	20	1	304	2	Y	5	3	1			6
							6	9									
*01	308	N	308	-0-	-0-	-0-	18	1	284	2	Y	5	6	1			5
							6	9									
*02	308	N	257	-0-	-51	-0-	16	1	237	2	Y	4	3	1			6
							4	9									
*03	341	N	250	-0-	-91	-0-	16	1	228	2	Y	5	7	1			4
							6	9									
*04	300	N	246	-0-	-54	-0-	15	1	225	2	Y	5	6	1			3
							6	9									
*05	279	N	227	-0-	-52	-0-	15	1	209	2	Y	3	3	1			3
							3	9									
*06	240	N	219	-0-	-21	-0-	15	1	201	2	Y	3	5	1			1
							3	9									
*07	251	N	251	-0-	-0-	-0-	17	1	231	2	Y	3					4
							3	9									
*08	244	N	244	-0-	-0-	-0-	16	1	226	2	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	137	-0-	-49	-0-	8	1	125	2	Y	4	3	1			6
							4	9									
11	150	N	140	-0-	-10	-0-	8	1	128	2	Y	4	6	1			4
							4	9									
*12	196	N	196	-0-	-0-	-0-	12	1	178	2	Y	5	3	1			6
							6	9									
*01	160	N	160	-0-	-0-	-0-	10	1	146	2	Y	4	6	1			4
							4	9									
*02	140	N	136	-0-	-4	-0-	9	1	124	2	Y	3	3	1			4
							3	9									
*03	186	N	148	-0-	-38	-0-	9	1	135	2	Y	4	5	1			3
							4	9									
*04	164	N	164	-0-	-0-	-0-	10	1	148	2	Y	5	5	1			3
							6	9									
*05	155	N	145	-0-	-10	-0-	10	1	132	2	Y	3	3	1			3
							3	9									
*06	150	N	145	-0-	-5	-0-	10	1	132	2	Y	3	5	1			1
							3	9									
*07	155	N	116	-0-	-39	-0-	7	1	107	2	Y	2					3
							2	9									
08	155	N	123	-0-	-32	-0-	8	1	114	2	Y	1	2	1			2
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

*10	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
*07	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
08	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

*10	527	N	485	-0-	-42	-0-	28	1	457	2	Y	-0-					-0-
11	539	N	539	-0-	-0-	-0-	31	1	508	2	Y	-0-					-0-
*12	465	N	446	-0-	-19	-0-	28	1	418	2	Y	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-					-0-
*02	504	N	368	-0-	-136	-0-	23	1	345	2	Y	-0-					-0-
*03	434	N	296	-0-	-138	-0-	19	1	277	2	Y	-0-					-0-
*04	450	N	386	-0-	-64	-0-	24	1	362	2	Y	-0-					-0-
*05	403	N	399	-0-	-4	-0-	27	1	372	2	Y	-0-					-0-
*06	438	N	438	-0-	-0-	-0-	30	1	408	2	Y	-0-					-0-
*07	403	N	329	-0-	-74	-0-	22	1	307	2	Y	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	31	1	441	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	511	-0-	-140	-0-	30	1	481	2	Y	-0-					-0-
11	480	N	446	-0-	-34	-0-	26	1	420	2	Y	-0-					-0-
*12	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					-0-
*02	420	N	412	-0-	-8	-0-	26	1	386	2	Y	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	31	1	459	2	Y	-0-					-0-
*04	480	N	473	-0-	-7	-0-	29	1	444	2	Y	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	37	1	529	2	Y	-0-					-0-
*06	480	N	365	-0-	-115	-0-	25	1	340	2	Y	-0-					-0-
*07	496	N	428	-0-	-68	-0-	29	1	399	2	Y	-0-					-0-
08	558	N	523	-0-	-35	-0-	35	1	488	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-
*12	434	N	65	-0-	-369	-0-	4	1	61	2	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
*02	476	N	63	-0-	-413	-0-	4	1	59	2	Y	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	33	1	467	2	Y	-0-					-0-
*04	993	N	993	-0-	-0-	-0-	61	1	932	2	Y	-0-					-0-
*05	772	N	772	-0-	-0-	-0-	51	1	721	2	Y	-0-					-0-
*06	754	N	754	-0-	-0-	-0-	51	1	703	2	Y	-0-					-0-
*07	1023	N	819	-0-	-204	-0-	54	1	765	2	Y	-0-					-0-
08	775	N	711	-0-	-64	-0-	48	1	663	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
*03	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	869	N	869	-0-	-0-	-0-	59	1	810	2	Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	59	1	823	2	Y	-0-					-0-
*12	833	N	833	-0-	-0-	-0-	60	1	773	2	Y	-0-					-0-
*01	894	X	894	-0-	-0-	-0-	63	1	831	2	Y	-0-					-0-
*02	691	X	691	-0-	-0-	-0-	50	1	641	2	Y	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	58	1	738	2	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	52	1	670	2	Y	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	54	1	667	2	Y	-0-					-0-
*06	836	N	836	-0-	-0-	-0-	65	1	771	2	Y	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	60	1	735	2	Y	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	63	1	757	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	75	N	75	-0-	-0-	-0-	4	1	68	2	Y	3	2	1			4
							3	9									
11	73	N	73	-0-	-0-	-0-	4	1	66	2	Y	3	4	1			3
							3	9									
*12	65	N	65	-0-	-0-	-0-	3	1	59	2	Y	3	2	1			4
							3	9									
*01	82	N	82	-0-	-0-	-0-	5	1	74	2	Y	3	4	1			3
							3	9									
*02	56	N	56	-0-	-0-	-0-	3	1	50	2	Y	3	2	1			4
							3	9									
*03	62	N	57	-0-	-5	-0-	3	1	51	2	Y	3	4	1			3
							3	9									
*04	71	N	71	-0-	-0-	-0-	4	1	61	2	Y	5	5	1			3
							6	9									
*05	70	N	70	-0-	-0-	-0-	5	1	62	2	Y	3	3	1			3
							3	9									
*06	66	N	66	-0-	-0-	-0-	5	1	58	2	Y	3	5	1			1
							3	9									
*07	68	N	68	-0-	-0-	-0-	5	1	60	2	Y	3					4
							3	9									
*08	68	N	68	-0-	-0-	-0-	5	1	62	2	Y	1	3	1			2
							1	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

*10	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	23	1	264	2	Y	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	20	1	227	2	Y	-0-					-0-
*01	244	X	244	-0-	-0-	-0-	20	1	224	2	Y	-0-					-0-
*02	210	X	210	-0-	-0-	-0-	17	1	193	2	Y	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	26	1	270	2	Y	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	20	1	218	2	Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	24	1	257	2	Y	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	22	1	233	2	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	23	1	250	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

*10	297	N	297	-0-	-0-	-0-	20	1	277	2	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	19	1	256	2	Y	-0-					-0-
*01	314	X	314	-0-	-0-	-0-	22	1	292	2	Y	-0-					-0-
*02	269	X	269	-0-	-0-	-0-	19	1	250	2	Y	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					-0-
*04	344	N	344	-0-	-0-	-0-	25	1	319	2	Y	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	23	1	296	2	Y	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	23	1	283	2	Y	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	23	1	285	2	Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	24	1	288	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	572	-0-		-79	-0-	33	1	533	2	Y	5	3	1			6
								6	9									
11	600	N	578	-0-		-22	-0-	33	1	541	2	Y	4	6	1			4
								4	9									
*12	575	N	575	-0-		-0-	-0-	35	1	534	2	Y	5	3	1			6
								6	9									
*01	504	N	504	-0-		-0-	-0-	30	1	468	2	Y	5	6	1			5
								6	9									
*02	461	N	461	-0-		-0-	-0-	28	1	429	2	Y	4	3	1			6
								4	9									
*03	465	N	443	-0-		-22	-0-	28	1	409	2	Y	5	7	1			4
								6	9									
*04	450	N	436	-0-		-14	-0-	26	1	404	2	Y	5	6	1			3
								6	9									
*05	465	N	462	-0-		-3	-0-	30	1	429	2	Y	3	3	1			3
								3	9									
*06	420	N	365	-0-		-55	-0-	25	1	337	2	Y	3	5	1			1
								3	9									
*07	465	N	431	-0-		-34	-0-	29	1	399	2	Y	3					4
								3	9									
08	465	N	341	-0-		-124	-0-	22	1	317	2	Y	2	3	1			3
								2	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

*10	372	N	309	-0-		-63	-0-	18	1	291	2	Y	-0-					-0-
11	270	N	264	-0-		-6	-0-	15	1	249	2	Y	-0-					-0-
*12	389	N	389	-0-		-0-	-0-	23	1	366	2	Y	-0-					-0-
*01	360	N	360	-0-		-0-	-0-	22	1	338	2	Y	-0-					-0-
*02	253	N	253	-0-		-0-	-0-	16	1	237	2	Y	-0-					-0-
*03	403	N	344	-0-		-59	-0-	22	1	322	2	Y	-0-					-0-
*04	362	N	362	-0-		-0-	-0-	22	1	340	2	Y	-0-					-0-
*05	362	N	362	-0-		-0-	-0-	24	1	338	2	Y	-0-					-0-
*06	351	N	351	-0-		-0-	-0-	24	1	327	2	Y	-0-					-0-
*07	372	N	346	-0-		-26	-0-	24	1	322	2	Y	-0-					-0-
*08	422	N	422	-0-		-0-	-0-	28	1	394	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

*10	372	N	318	-0-		-54	-0-	18	1	300	2	Y	-0-					-0-
11	415	N	415	-0-		-0-	-0-	24	1	391	2	Y	-0-					-0-
*12	372	N	343	-0-		-29	-0-	21	1	322	2	Y	-0-					-0-
*01	345	N	345	-0-		-0-	-0-	21	1	324	2	Y	-0-					-0-
*02	364	N	364	-0-		-0-	-0-	23	1	341	2	Y	-0-					-0-
*03	377	N	377	-0-		-0-	-0-	24	1	353	2	Y	-0-					-0-
*04	369	N	369	-0-		-0-	-0-	23	1	346	2	Y	-0-					-0-
*05	355	N	355	-0-		-0-	-0-	23	1	332	2	Y	-0-					-0-
*06	323	N	323	-0-		-0-	-0-	22	1	301	2	Y	-0-					-0-
*07	285	N	285	-0-		-0-	-0-	19	1	266	2	Y	-0-					-0-
*08	362	N	362	-0-		-0-	-0-	24	1	338	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	308	N	308	-0-	-0-	-0-	18	1	287	2	Y	3	2	1			4
							3	9									
11	251	N	251	-0-	-0-	-0-	14	1	234	2	Y	3	4	1			3
							3	9									
*12	338	N	338	-0-	-0-	-0-	20	1	315	2	Y	3	2	1			4
							3	9									
*01	452	N	452	-0-	-0-	-0-	28	1	421	2	Y	3	4	1			3
							3	9									
*02	408	N	408	-0-	-0-	-0-	25	1	380	2	Y	3	2	1			4
							3	9									
*03	433	N	433	-0-	-0-	-0-	28	1	402	2	Y	3	4	1			3
							3	9									
*04	316	N	316	-0-	-0-	-0-	19	1	291	2	Y	5	5	1			3
							6	9									
*05	343	N	343	-0-	-0-	-0-	22	1	318	2	Y	3	3	1			3
							3	9									
*06	343	N	343	-0-	-0-	-0-	23	1	317	2	Y	3	5	1			1
							3	9									
*07	341	N	314	-0-	-27	-0-	21	1	291	2	Y	2					3
							2	9									
08	341	N	303	-0-	-38	-0-	20	1	282	2	Y	1	2	1			2
							1	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

*10	463	N	463	-0-	-0-	-0-	31	1	432	2	Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	38	1	543	2	Y	-0-					-0-
*12	403	N	388	-0-	-15	-0-	27	1	361	2	Y	-0-					-0-
*01	527	X	453	-0-	-74	-0-	32	1	421	2	Y	-0-					-0-
*02	476	X	422	-0-	-54	-0-	31	1	391	2	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					-0-
*04	450	N	428	-0-	-22	-0-	31	1	397	2	Y	-0-					-0-
*05	465	N	389	-0-	-76	-0-	29	1	360	2	Y	-0-					-0-
*06	450	N	396	-0-	-54	-0-	31	1	365	2	Y	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	39	1	471	2	Y	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	32	1	386	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

*10	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	8	1	100	2	Y	-0-					-0-
*12	124	N	94	-0-	-30	-0-	7	1	87	2	Y	-0-					-0-
*01	155	N	113	-0-	-42	-0-	9	1	104	2	Y	-0-					-0-
*02	112	N	94	-0-	-18	-0-	7	1	87	2	Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-
*04	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	9	1	104	2	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	9	1	84	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	614	N	614	-0-	-0-	-0-	35	1	579	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	27	1	433	2	Y	-0-					-0-
*12	553	N	553	-0-	-0-	-0-	34	1	519	2	Y	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	30	1	459	2	Y	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	32	1	480	2	Y	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	36	1	530	2	Y	-0-					-0-
*04	716	N	716	-0-	-0-	-0-	44	1	672	2	Y	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	37	1	539	2	Y	-0-					-0-
*06	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	36	1	509	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31	N	13	-0-	-18	-0-	10	2	3	9	Y	3	2	1			4
11	30	N	-0-	-0-	-30	-0-					Y	3	4	1			3
*12	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			4
*01	5	N	-0-	-0-	-5	-0-					Y	3	4	1			3
*02	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			4
*03	11	N	11	-0-	-0-	-0-	9	2	2	9	Y	2	4	1			2
*04	62	N	62	-0-	-0-	-0-	4	1	56	2	Y	2	3	1			1
							2	9									
*05	75	N	75	-0-	-0-	-0-	5	1	68	2	Y	2	1	1			2
							2	9									
*06	103	N	103	-0-	-0-	-0-	7	1	95	2	Y	1	2	1			1
							1	9									
*07	84	N	84	-0-	-0-	-0-	5	1	78	2	Y	1					2
							1	9									
*08	143	N	143	-0-	-0-	-0-	10	1	132	2	Y	1	1	1			2
							1	9									

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	762	N	762	-0-	-0-	-0-	43	1	715	2	Y	4	3	1			6
							4	9									
11	784	N	784	-0-	-0-	-0-	45	1	735	2	Y	4	6	1			4
							4	9									
*12	795	N	795	-0-	-0-	-0-	48	1	741	2	Y	5	3	1			6
							6	9									
*01	694	N	694	-0-	-0-	-0-	42	1	646	2	Y	5	6	1			5
							6	9									
*02	586	N	586	-0-	-0-	-0-	37	1	545	2	Y	4	3	1			6
							4	9									
*03	558	N	527	-0-	-31	-0-	33	1	488	2	Y	5	7	1			4
							6	9									
*04	579	N	579	-0-	-0-	-0-	35	1	538	2	Y	5	6	1			3
							6	9									
*05	580	N	580	-0-	-0-	-0-	37	1	540	2	Y	3	3	1			3
							3	9									
*06	510	N	464	-0-	-46	-0-	32	1	429	2	Y	3	5	1			1
							3	9									
*07	589	N	421	-0-	-168	-0-	27	1	391	2	Y	3					4
							3	9									
*08	655	N	655	-0-	-0-	-0-	43	1	610	2	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-					-0-
11	570	N	546	-0-	-24	-0-	36	1	510	2	Y	-0-					-0-
*12	527	N	493	-0-	-34	-0-	35	1	458	2	Y	-0-					-0-
*01	651	X	616	-0-	-35	-0-	44	1	572	2	Y	-0-					-0-
*02	588	X	537	-0-	-51	-0-	38	1	499	2	Y	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	40	1	511	2	Y	-0-					-0-
*04	600	N	394	-0-	-206	-0-	28	1	366	2	Y	-0-					-0-
*05	589	N	474	-0-	-115	-0-	35	1	439	2	Y	-0-					-0-
*06	540	N	434	-0-	-106	-0-	33	1	401	2	Y	-0-					-0-
*07	403	N	357	-0-	-46	-0-	28	1	329	2	Y	-0-					-0-
08	465	N	397	-0-	-68	-0-	30	1	367	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	323	N	323	-0-	-0-	-0-	76	1	247	2	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	77	1	263	2	Y	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	66	1	212	2	Y	-0-					-0-
*01	372	X	298	-0-	-74	-0-	75	1	223	2	Y	-0-					-0-
*02	336	X	288	-0-	-48	-0-	68	1	220	2	Y	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	70	1	228	2	Y	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	71	1	230	2	Y	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	93	1	289	2	Y	-0-					-0-
*06	347	N	347	-0-	-0-	-0-	79	1	268	2	Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	81	1	289	2	Y	-0-					-0-
08	372	N	214	-0-	-158	-0-	45	1	169	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	181	N	181	-0-	-0-	-0-	30	1	151	2	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	10	1	59	2	Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
*01	62	X	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
*02	104	X	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	23	1	118	2	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	16	1	79	2	Y	-0-					-0-
*06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	25	1	129	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	530	-0-	-307	-0-	30	1	500	2	Y	-0-					-0-
11	838	N	838	-0-	-0-	-0-	48	1	790	2	Y	-0-					-0-
*12	984	N	984	-0-	-0-	-0-	60	1	924	2	Y	-0-					-0-
*01	1014	N	1014	-0-	-0-	-0-	62	1	952	2	Y	-0-					-0-
*02	784	N	761	-0-	-23	-0-	47	1	714	2	Y	-0-					-0-
*03	992	N	833	-0-	-159	-0-	54	1	779	2	Y	-0-					-0-
*04	990	N	970	-0-	-20	-0-	59	1	911	2	Y	-0-					-0-
*05	900	N	900	-0-	-0-	-0-	59	1	841	2	Y	-0-					-0-
*06	852	N	852	-0-	-0-	-0-	58	1	794	2	Y	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	63	1	895	2	Y	-0-					-0-
08	775	N	713	-0-	-62	-0-	48	1	665	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	586	N	586	-0-	-0-	-0-	39	1	547	2	Y	-0-					-0-
11	587	N	587	-0-	-0-	-0-	40	1	547	2	Y	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	37	1	470	2	Y	-0-					-0-
*01	508	X	508	-0-	-0-	-0-	36	1	472	2	Y	-0-					-0-
*02	420	X	328	-0-	-92	-0-	24	1	304	2	Y	-0-					-0-
*03	465	N	455	-0-	-10	-0-	34	1	421	2	Y	-0-					-0-
*04	450	N	383	-0-	-67	-0-	27	1	356	2	Y	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					-0-
*06	476	N	476	-0-	-0-	-0-	37	1	439	2	Y	-0-					-0-
*07	403	N	391	-0-	-12	-0-	30	1	361	2	Y	-0-					-0-
08	465	N	435	-0-	-30	-0-	33	1	402	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	364	N	364	-0-	-0-	-0-	58	1	306	2	Y	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	160	1	883	2	Y	-0-					-0-
*12	599	N	599	-0-	-0-	-0-	90	1	509	2	Y	-0-					-0-
*01	868	X	650	-0-	-218	-0-	78	1	572	2	Y	-0-					-0-
*02	784	X	605	-0-	-179	-0-	52	1	553	2	Y	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	94	1	495	2	Y	-0-					-0-
*04	630	N	521	-0-	-109	-0-	85	1	436	2	Y	-0-					-0-
*05	682	N	569	-0-	-113	-0-	97	1	472	2	Y	-0-					-0-
*06	580	N	580	-0-	-0-	-0-	99	1	481	2	Y	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	114	1	565	2	Y	-0-					-0-
08	558	N	524	-0-	-34	-0-	84	1	440	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	118	-0-	-68	-0-	7	1	111	2	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
*12	155	N	137	-0-	-18	-0-	8	1	129	2	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	304	-0-	-161	-0-	18	1	286	2	Y	-0-					-0-
11	480	N	447	-0-	-33	-0-	26	1	421	2	Y	-0-					-0-
*12	607	N	607	-0-	-0-	-0-	38	1	569	2	Y	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	32	1	486	2	Y	-0-					-0-
*02	420	N	325	-0-	-95	-0-	20	1	305	2	Y	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	56	1	813	2	Y	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	40	1	610	2	Y	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-					-0-
*06	480	N	82	-0-	-398	-0-	5	1	77	2	Y	-0-					-0-
*07	403	N	227	-0-	-176	-0-	15	1	212	2	Y	-0-					-0-
08	403	N	117	-0-	-286	-0-	8	1	109	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	466	-0-	-30	-0-	27	1	439	2	Y	-0-					-0-
11	510	N	404	-0-	-106	-0-	24	1	380	2	Y	-0-					-0-
*12	465	N	437	-0-	-28	-0-	26	1	411	2	Y	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	23	1	359	2	Y	-0-					-0-
*03	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-					-0-
*04	450	N	441	-0-	-9	-0-	27	1	414	2	Y	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	35	1	496	2	Y	-0-					-0-
*06	508	N	508	-0-	-0-	-0-	35	1	473	2	Y	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	32	1	454	2	Y	-0-					-0-
*08	588	N	588	-0-	-0-	-0-	39	1	549	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	412	-0-	-146	-0-	23	1	383	2	Y	5	3	1			6
							6	9									
11	450	N	355	-0-	-95	-0-	20	1	331	2	Y	4	6	1			4
							4	9									
*12	465	N	368	-0-	-97	-0-	22	1	340	2	Y	5	3	1			6
							6	9									
*01	331	N	331	-0-	-0-	-0-	20	1	305	2	Y	5	6	1			5
							6	9									
*02	336	N	295	-0-	-41	-0-	18	1	273	2	Y	4	3	1			6
							4	9									
*03	372	N	313	-0-	-59	-0-	19	1	288	2	Y	5	7	1			4
							6	9									
*04	330	N	296	-0-	-34	-0-	18	1	272	2	Y	5	6	1			3
							6	9									
*05	341	N	306	-0-	-35	-0-	20	1	283	2	Y	3	3	1			3
							3	9									
*06	312	N	312	-0-	-0-	-0-	21	1	288	2	Y	3	5	1			1
							3	9									
*07	314	N	314	-0-	-0-	-0-	20	1	292	2	Y	2					3
							2	9									
*08	281	N	281	-0-	-0-	-0-	19	1	261	2	Y	1	2	1			2
							1	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	275	-0-	-66	-0-	15	1	254	2	Y	5	3	1			6
							6	9									
11	390	N	365	-0-	-25	-0-	21	1	340	2	Y	4	6	1			4
							4	9									
*12	399	N	399	-0-	-0-	-0-	24	1	372	2	Y	3	3	1			4
							3	9									
*01	387	N	387	-0-	-0-	-0-	23	1	361	2	Y	3	4	1			3
							3	9									
*02	345	N	345	-0-	-0-	-0-	21	1	321	2	Y	3	2	1			4
							3	9									
*03	403	N	378	-0-	-25	-0-	24	1	351	2	Y	3	4	1			3
							3	9									
*04	372	N	372	-0-	-0-	-0-	23	1	343	2	Y	5	5	1			3
							6	9									
*05	449	N	449	-0-	-0-	-0-	29	1	417	2	Y	3	3	1			3
							3	9									
*06	473	N	473	-0-	-0-	-0-	32	1	438	2	Y	3	5	1			1
							3	9									
*07	372	N	351	-0-	-21	-0-	24	1	325	2	Y	2					3
							2	9									
*08	436	N	436	-0-	-0-	-0-	29	1	406	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	510	-0-		-79		-0-	28	1	465	2	Y	15	10	1			20
									17	9									
11	540	N	506	-0-		-34		-0-	29	1	459	2	Y	16	21	1			15
									18	9									
*12	527	N	459	-0-		-68		-0-	26	1	415	2	Y	16	11	1			20
									18	9									
*01	450	N	450	-0-		-0-		-0-	26	1	405	2	Y	17	22	1			15
									19	9									
*02	426	N	426	-0-		-0-		-0-	25	1	382	2	Y	17	11	1			21
									19	9									
*03	562	N	562	-0-		-0-		-0-	35	1	509	2	Y	16	22	1			15
									18	9									
*04	577	N	577	-0-		-0-		-0-	35	1	520	2	Y	20	23	1			12
									22	9									
*05	465	N	348	-0-		-117		-0-	22	1	306	2	Y	18	13	1			17
									20	9									
*06	548	N	548	-0-		-0-		-0-	36	1	497	2	Y	14	24	1			7
									15	9									
*07	558	N	487	-0-		-71		-0-	32	1	443	2	Y	11					18
									12	9									
*08	433	N	433	-0-		-0-		-0-	28	1	393	2	Y	11	13	1			16
									12	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1736	N	1736	-0-		-0-		-0-	100	1	1630	2	Y	5	3	1			6
									6	9									
11	1356	N	1356	-0-		-0-		-0-	78	1	1274	2	Y	4	6	1			4
									4	9									
*12	806	N	713	-0-		-93		-0-	43	1	664	2	Y	5	3	1			6
									6	9									
*01	674	N	674	-0-		-0-		-0-	41	1	627	2	Y	5	6	1			5
									6	9									
*02	644	N	560	-0-		-84		-0-	35	1	521	2	Y	4	3	1			6
									4	9									
*03	713	N	615	-0-		-98		-0-	40	1	571	2	Y	4	6	1			4
									4	9									
*04	660	N	598	-0-		-62		-0-	36	1	556	2	Y	5	6	1			3
									6	9									
*05	620	N	532	-0-		-88		-0-	35	1	494	2	Y	3	3	1			3
									3	9									
*06	600	N	438	-0-		-162		-0-	29	1	406	2	Y	3	5	1			1
									3	9									
*07	599	N	599	-0-		-0-		-0-	39	1	557	2	Y	3					4
									3	9									
*08	575	N	575	-0-		-0-		-0-	38	1	535	2	Y	2	3	1			3
									2	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	161	N	161	-0-		-0-		-0-	38	1	123	2	Y	-0-					-0-
11	169	N	169	-0-		-0-		-0-	39	1	130	2	Y	-0-					-0-
*12	206	N	206	-0-		-0-		-0-	49	1	157	2	Y	-0-					-0-
*01	183	N	183	-0-		-0-		-0-	45	1	138	2	Y	-0-					-0-
*02	167	N	167	-0-		-0-		-0-	40	1	127	2	Y	-0-					-0-
*03	193	N	193	-0-		-0-		-0-	46	1	147	2	Y	-0-					-0-
*04	206	N	206	-0-		-0-		-0-	49	1	157	2	Y	-0-					-0-
*05	196	N	196	-0-		-0-		-0-	47	1	149	2	Y	-0-					-0-
*06	202	N	202	-0-		-0-		-0-	46	1	156	2	Y	-0-					-0-
*07	166	N	166	-0-		-0-		-0-	36	1	130	2	Y	-0-					-0-
08	155	N	151	-0-		-4		-0-	32	1	119	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	118	-0-	-6	-0-	28	1	90	2	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	31	1	104	2	Y	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	37	1	116	2	Y	-0-					-0-
*01	155	N	129	-0-	-26	-0-	31	1	98	2	Y	-0-					-0-
*02	140	N	104	-0-	-36	-0-	24	1	80	2	Y	-0-					-0-
*03	155	N	109	-0-	-46	-0-	25	1	84	2	Y	-0-					-0-
*04	120	N	110	-0-	-10	-0-	26	1	84	2	Y	-0-					-0-
*05	124	N	111	-0-	-13	-0-	28	1	83	2	Y	-0-					-0-
*06	120	N	112	-0-	-8	-0-	26	1	86	2	Y	-0-					-0-
*07	124	N	112	-0-	-12	-0-	25	1	87	2	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	20	1	77	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	467	N	467	-0-	-0-	-0-	110	1	357	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	85	1	291	2	Y	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	67	1	214	2	Y	-0-					-0-
*01	372	X	309	-0-	-63	-0-	77	1	232	2	Y	-0-					-0-
*02	346	X	346	-0-	-0-	-0-	83	1	263	2	Y	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	79	1	255	2	Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	74	1	236	2	Y	-0-					-0-
*05	372	N	309	-0-	-63	-0-	76	1	233	2	Y	-0-					-0-
*06	330	N	288	-0-	-42	-0-	66	1	222	2	Y	-0-					-0-
*07	310	N	296	-0-	-14	-0-	66	1	230	2	Y	-0-					-0-
08	310	N	209	-0-	-101	-0-	44	1	165	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1065	N	1065	-0-	-0-	-0-	172	1	893	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	146	1	800	2	Y	-0-					-0-
*12	1047	N	1047	-0-	-0-	-0-	156	1	891	2	Y	-0-					-0-
*01	868	X	824	-0-	-44	-0-	100	1	724	2	Y	-0-					-0-
*02	784	X	664	-0-	-120	-0-	57	1	607	2	Y	-0-					-0-
*03	886	N	886	-0-	-0-	-0-	141	1	745	2	Y	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	134	1	682	2	Y	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	139	1	672	2	Y	-0-					-0-
*06	892	N	892	-0-	-0-	-0-	151	1	741	2	Y	-0-					-0-
*07	1092	N	1092	-0-	-0-	-0-	183	1	909	2	Y	-0-					-0-
*08	811	N	811	-0-	-0-	-0-	131	1	680	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	607	-0-	-137	-0-	98	1	509	2	Y	-0-					-0-
11	720	N	653	-0-	-67	-0-	100	1	553	2	Y	-0-					-0-
*12	806	N	535	-0-	-271	-0-	79	1	456	2	Y	-0-					-0-
*01	1085	X	610	-0-	-475	-0-	73	1	537	2	Y	-0-					-0-
*02	980	X	541	-0-	-439	-0-	46	1	495	2	Y	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	116	1	617	2	Y	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	110	1	563	2	Y	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	121	1	595	2	Y	-0-					-0-
*06	720	N	715	-0-	-5	-0-	121	1	594	2	Y	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	125	1	622	2	Y	-0-					-0-
08	713	N	610	-0-	-103	-0-	97	1	513	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	20	1	288	2	Y	-0-					-0-
*12	429	N	429	-0-	-0-	-0-	30	1	399	2	Y	-0-					-0-
*01	401	X	401	-0-	-0-	-0-	29	1	372	2	Y	-0-					-0-
*02	290	X	290	-0-	-0-	-0-	21	1	269	2	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	29	1	349	2	Y	-0-					-0-
*06	327	N	327	-0-	-0-	-0-	25	1	302	2	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	28	1	338	2	Y	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	28	1	343	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	195	-0-	-84	-0-	11	1	184	2	Y	-0-					-0-
11	270	N	148	-0-	-122	-0-	9	1	139	2	Y	-0-					-0-
*12	279	N	192	-0-	-87	-0-	12	1	180	2	Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	13	1	199	2	Y	-0-					-0-
*03	186	N	166	-0-	-20	-0-	11	1	155	2	Y	-0-					-0-
*04	180	N	81	-0-	-99	-0-	5	1	76	2	Y	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
08	248	N	175	-0-	-73	-0-	12	1	163	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	INC G-10		908	-0-	908	3705	53 4	1 9	851	2	Y	4	3	1			6
11	3000	N	1054	-0-	-1946	1759	61 4	1 9	989	2	Y	4	6	1			4
*12	2672	N	913	-0-	-1759	-0-	56 6	1 9	851	2	Y	5	3	1			6
*01	961	N	961	-0-	-0-	-0-	58 6	1 9	897	2	Y	5	6	1			5
*02	905	N	905	-0-	-0-	-0-	56 4	1 9	845	2	Y	4	3	1			6
*03	1029	N	1029	-0-	-0-	-0-	66 6	1 9	957	2	Y	5	7	1			4
*04	870	N	842	-0-	-28	-0-	52 8	1 9	782	2	Y	7	7	1			4
*05	1007	N	1007	-0-	-0-	-0-	66 6	1 9	935	2	Y	5	4	1			5
*06	870	N	838	-0-	-32	-0-	57 2	1 9	779	2	Y	2	6	1			1
*07	868	N	826	-0-	-42	-0-	54 3	1 9	769	2	Y	3					4
*08	1044	N	1044	-0-	-0-	-0-	70 2	1 9	972	2	Y	2	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	209	-0-		-39	-0-	12	1	194	2	Y	3	2	1			4
								3	9									
11	254	N	254	-0-		-0-	-0-	15	1	236	2	Y	3	4	1			3
								3	9									
*12	248	N	246	-0-		-2	-0-	15	1	228	2	Y	3	2	1			4
								3	9									
*01	232	N	232	-0-		-0-	-0-	14	1	215	2	Y	3	4	1			3
								3	9									
*02	224	N	211	-0-		-13	-0-	13	1	195	2	Y	3	2	1			4
								3	9									
*03	271	N	271	-0-		-0-	-0-	17	1	251	2	Y	3	4	1			3
								3	9									
*04	229	N	229	-0-		-0-	-0-	14	1	209	2	Y	5	5	1			3
								6	9									
*05	248	N	227	-0-		-21	-0-	15	1	209	2	Y	3	3	1			3
								3	9									
*06	240	N	178	-0-		-62	-0-	12	1	163	2	Y	3	5	1			1
								3	9									
*07	199	N	199	-0-		-0-	-0-	13	1	184	2	Y	2					3
								2	9									
*08	221	N	221	-0-		-0-	-0-	15	1	205	2	Y	1	2	1			2
								1	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

*10	589	N	589	-0-		-0-	-0-	39	1	550	2	Y	-0-					-0-
11	737	N	737	-0-		-0-	-0-	48	1	689	2	Y	-0-					-0-
*12	465	N	419	-0-		-46	-0-	29	1	390	2	Y	-0-					-0-
*01	535	X	535	-0-		-0-	-0-	38	1	497	2	Y	-0-					-0-
*02	620	X	620	-0-		-0-	-0-	45	1	575	2	Y	-0-					-0-
*03	656	N	656	-0-		-0-	-0-	48	1	608	2	Y	-0-					-0-
*04	515	N	515	-0-		-0-	-0-	36	1	479	2	Y	-0-					-0-
*05	519	N	519	-0-		-0-	-0-	39	1	480	2	Y	-0-					-0-
*06	638	N	638	-0-		-0-	-0-	50	1	588	2	Y	-0-					-0-
*07	532	N	532	-0-		-0-	-0-	40	1	492	2	Y	-0-					-0-
08	465	N	421	-0-		-44	-0-	32	1	389	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

*10	341	N	271	-0-		-70	-0-	15	1	256	2	Y	-0-					-0-
11	259	N	259	-0-		-0-	-0-	15	1	244	2	Y	-0-					-0-
*12	428	N	428	-0-		-0-	-0-	26	1	402	2	Y	-0-					-0-
*01	261	N	261	-0-		-0-	-0-	16	1	245	2	Y	-0-					-0-
*02	278	N	278	-0-		-0-	-0-	17	1	261	2	Y	-0-					-0-
*03	349	N	349	-0-		-0-	-0-	22	1	327	2	Y	-0-					-0-
*04	236	N	236	-0-		-0-	-0-	14	1	222	2	Y	-0-					-0-
*05	288	N	288	-0-		-0-	-0-	19	1	269	2	Y	-0-					-0-
*06	210	N	206	-0-		-4	-0-	14	1	192	2	Y	-0-					-0-
*07	248	N	236	-0-		-12	-0-	15	1	221	2	Y	-0-					-0-
*08	344	N	344	-0-		-0-	-0-	23	1	321	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	429	-0-	-36	-0-	25	1	404	2	Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	32	1	532	2	Y	-0-					-0-
*12	553	N	553	-0-	-0-	-0-	34	1	519	2	Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
*03	372	N	336	-0-	-36	-0-	21	1	315	2	Y	-0-					-0-
*04	360	N	243	-0-	-117	-0-	15	1	228	2	Y	-0-					-0-
*05	372	N	289	-0-	-83	-0-	19	1	270	2	Y	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
11	240	N	225	-0-	-15	-0-	13	1	212	2	Y	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	39	1	598	2	Y	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-					-0-
*03	279	N	225	-0-	-54	-0-	14	1	211	2	Y	-0-					-0-
*04	270	N	231	-0-	-39	-0-	14	1	217	2	Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
*06	644	N	644	-0-	-0-	-0-	44	1	600	2	Y	-0-					-0-
*07	248	N	209	-0-	-39	-0-	14	1	195	2	Y	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	661	N	661	-0-	-0-	-0-	52	1	609	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	46	1	548	2	Y	-0-					-0-
*12	496	N	474	-0-	-22	-0-	38	1	436	2	Y	-0-					-0-
*01	465	X	391	-0-	-74	-0-	32	1	359	2	Y	-0-					-0-
*02	439	X	439	-0-	-0-	-0-	37	1	402	2	Y	-0-					-0-
*03	465	N	368	-0-	-97	-0-	32	1	336	2	Y	-0-					-0-
*04	390	N	343	-0-	-47	-0-	29	1	314	2	Y	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	40	1	418	2	Y	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	30	1	311	2	Y	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	41	1	417	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	337	-0-	-35	-0-	27	1	310	2	Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	27	1	329	2	Y	-0-					-0-
*12	341	N	329	-0-	-12	-0-	27	1	302	2	Y	-0-					-0-
*01	372	X	347	-0-	-25	-0-	29	1	318	2	Y	-0-					-0-
*02	383	X	383	-0-	-0-	-0-	32	1	351	2	Y	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	33	1	364	2	Y	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	33	1	360	2	Y	-0-					-0-
*05	372	N	342	-0-	-30	-0-	29	1	313	2	Y	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	33	1	336	2	Y	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	35	1	372	2	Y	-0-					-0-
08	341	N	323	-0-	-18	-0-	29	1	294	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	501	-0-		-274	-0-		28	1	467	2	Y	5	3	1			6
									6	9									
11	630	N	574	-0-		-56	-0-		33	1	537	2	Y	4	6	1			4
									4	9									
*12	704	N	704	-0-		-0-	-0-		43	1	655	2	Y	5	3	1			6
									6	9									
*01	721	N	721	-0-		-0-	-0-		43	1	672	2	Y	5	6	1			5
									6	9									
*02	575	N	575	-0-		-0-	-0-		35	1	536	2	Y	4	3	1			6
									4	9									
*03	589	N	582	-0-		-7	-0-		37	1	539	2	Y	5	7	1			4
									6	9									
*04	639	N	639	-0-		-0-	-0-		38	1	593	2	Y	7	7	1			4
									8	9									
*05	589	N	519	-0-		-70	-0-		34	1	479	2	Y	5	4	1			5
									6	9									
*06	570	N	500	-0-		-70	-0-		34	1	463	2	Y	3	7	1			1
									3	9									
*07	620	N	451	-0-		-169	-0-		29	1	419	2	Y	3					4
									3	9									
08	527	N	420	-0-		-107	-0-		28	1	390	2	Y	2	3	1			3
									2	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

*10	217	N	183	-0-		-34	-0-		14	1	169	2	Y	-0-					-0-
11	228	N	228	-0-		-0-	-0-		18	1	210	2	Y	-0-					-0-
*12	217	N	177	-0-		-40	-0-		14	1	163	2	Y	-0-					-0-
*01	240	X	240	-0-		-0-	-0-		20	1	220	2	Y	-0-					-0-
*02	236	X	236	-0-		-0-	-0-		19	1	217	2	Y	-0-					-0-
*03	238	N	238	-0-		-0-	-0-		21	1	217	2	Y	-0-					-0-
*04	255	N	255	-0-		-0-	-0-		21	1	234	2	Y	-0-					-0-
*05	300	N	300	-0-		-0-	-0-		26	1	274	2	Y	-0-					-0-
*06	244	N	244	-0-		-0-	-0-		22	1	222	2	Y	-0-					-0-
*07	214	N	214	-0-		-0-	-0-		19	1	195	2	Y	-0-					-0-
*08	216	N	216	-0-		-0-	-0-		19	1	197	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

*10	710	N	710	-0-		-0-	-0-		48	1	662	2	Y	-0-					-0-
11	704	N	704	-0-		-0-	-0-		47	1	657	2	Y	-0-					-0-
*12	589	N	529	-0-		-60	-0-		38	1	491	2	Y	-0-					-0-
*01	651	X	537	-0-		-114	-0-		38	1	499	2	Y	-0-					-0-
*02	588	X	513	-0-		-75	-0-		38	1	475	2	Y	-0-					-0-
*03	659	N	659	-0-		-0-	-0-		49	1	610	2	Y	-0-					-0-
*04	510	N	503	-0-		-7	-0-		36	1	467	2	Y	-0-					-0-
*05	674	N	674	-0-		-0-	-0-		51	1	623	2	Y	-0-					-0-
*06	630	N	471	-0-		-159	-0-		37	1	434	2	Y	-0-					-0-
*07	745	N	745	-0-		-0-	-0-		57	1	688	2	Y	-0-					-0-
*08	776	N	776	-0-		-0-	-0-		59	1	717	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	8	1	94	2	Y	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
*06	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-					-0-
*07	93	N	85	-0-	-8	-0-	7	1	78	2	Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	9	1	87	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	49					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
*03	14B2 EXT		10	-0-	10	59	10	2			Y	-0-					-0-
*04	14B2 EXT		21	-0-	21	80	2	1	19	2	Y	-0-					-0-
*05	14B2 EXT		23	-0-	23	103	2	1	21	2	Y	-0-					-0-
*06	117	X	14	-0-	-103	-0-	1	1	13	2	Y	-0-					-0-
*07	18	X	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	487	N	487	-0-	-0-	-0-	28	1	459	2	Y	-0-					-0-
11	360	N	332	-0-	-28	-0-	19	1	313	2	Y	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					-0-
*03	403	N	371	-0-	-32	-0-	24	1	347	2	Y	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	28	1	428	2	Y	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	32	1	466	2	Y	-0-					-0-
*06	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					-0-
*07	465	N	446	-0-	-19	-0-	29	1	417	2	Y	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	35	1	485	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	471	N	471	-0-	-0-	-0-	27	1	444	2	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	31	1	510	2	Y	-0-					-0-
*12	533	N	533	-0-	-0-	-0-	33	1	500	2	Y	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	27	1	407	2	Y	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	29	1	444	2	Y	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	25	1	366	2	Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	27	1	375	2	Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	17	1	263	2	Y	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-					-0-
*06	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	17	1	233	2	Y	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	17	1	232	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*07	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-
08	T. A.		3	-0-	3	8	3	2			Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	154	-0-	-1	-0-	9	1	145	2	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
*04	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					-0-
*05	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*07	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	354	-0-	-266	-0-	20	1	334	2	Y	-0-					-0-
11	480	N	382	-0-	-98	-0-	22	1	360	2	Y	-0-					-0-
*12	403	N	376	-0-	-27	-0-	23	1	353	2	Y	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	22	1	341	2	Y	-0-					-0-
*05	434	N	413	-0-	-21	-0-	27	1	386	2	Y	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	34	1	462	2	Y	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-					-0-
08	403	N	346	-0-	-57	-0-	23	1	323	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	779	N	779	-0-	-0-	-0-	45	1	731	2	Y	3	2	1			4
							3	9									
11	672	N	672	-0-	-0-	-0-	39	1	630	2	Y	3	4	1			3
							3	9									
*12	894	N	894	-0-	-0-	-0-	54	1	837	2	Y	3	2	1			4
							3	9									
*01	780	N	780	-0-	-0-	-0-	48	1	729	2	Y	3	4	1			3
							3	9									
*02	708	N	708	-0-	-0-	-0-	44	1	661	2	Y	3	2	1			4
							3	9									
*03	899	N	759	-0-	-140	-0-	49	1	707	2	Y	3	4	1			3
							3	9									
*04	750	N	698	-0-	-52	-0-	43	1	652	2	Y	3	4	1			2
							3	9									
*05	775	N	759	-0-	-16	-0-	50	1	707	2	Y	2	2	1			2
							2	9									
*06	731	N	731	-0-	-0-	-0-	50	1	680	2	Y	1	2	1			1
							1	9									
*07	777	N	777	-0-	-0-	-0-	51	1	725	2	Y	1					2
							1	9									
*08	787	N	787	-0-	-0-	-0-	53	1	733	2	Y	1	1	1			2
							1	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

*10	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	2	Y	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
*05	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
*07	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

*10	907	N	907	-0-	-0-	-0-	142	1	765	2	Y	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	175	1	960	2	Y	-0-					-0-
*12	775	N	680	-0-	-95	-0-	111	1	569	2	Y	-0-					-0-
*01	1074	X	1074	-0-	-0-	-0-	169	1	905	2	Y	-0-					-0-
*02	728	X	501	-0-	-227	-0-	84	1	417	2	Y	-0-					-0-
*03	995	N	995	-0-	-0-	-0-	170	1	825	2	Y	-0-					-0-
*04	780	N	618	-0-	-162	-0-	102	1	516	2	Y	-0-					-0-
*05	637	N	637	-0-	-0-	-0-	110	1	527	2	Y	-0-					-0-
*06	780	N	631	-0-	-149	-0-	106	1	525	2	Y	-0-					-0-
*07	651	N	533	-0-	-118	-0-	87	1	446	2	Y	-0-					-0-
08	651	N	572	-0-	-79	-0-	95	1	477	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	528	-0-	-30	-0-	83	1	445	2	Y	-0-					-0-
11	510	N	491	-0-	-19	-0-	76	1	415	2	Y	-0-					-0-
*12	558	N	510	-0-	-48	-0-	83	1	427	2	Y	-0-					-0-
*01	462	X	462	-0-	-0-	-0-	72	1	390	2	Y	-0-					-0-
*02	457	X	457	-0-	-0-	-0-	76	1	381	2	Y	-0-					-0-
*03	434	N	429	-0-	-5	-0-	73	1	356	2	Y	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	80	1	407	2	Y	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	80	1	386	2	Y	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	79	1	395	2	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	73	1	373	2	Y	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	85	1	421	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	384	-0-	-236	-0-	60	1	324	2	Y	-0-					-0-
11	480	N	428	-0-	-52	-0-	66	1	362	2	Y	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	85	1	441	2	Y	-0-					-0-
*01	589	X	462	-0-	-127	-0-	72	1	390	2	Y	-0-					-0-
*02	532	X	530	-0-	-2	-0-	89	1	441	2	Y	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	94	1	460	2	Y	-0-					-0-
*04	450	N	380	-0-	-70	-0-	63	1	317	2	Y	-0-					-0-
*05	589	N	373	-0-	-216	-0-	65	1	308	2	Y	-0-					-0-
*06	540	N	486	-0-	-54	-0-	81	1	405	2	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	73	1	373	2	Y	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	66	1	325	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	20	1	278	2	Y	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	19	1	251	2	Y	-0-					-0-
*01	330	X	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
*02	241	X	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	22	1	282	2	Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	21	1	243	2	Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	20	1	243	2	Y	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	279	-0-	-0-	-0-	15	1	246	2	Y	16	10	1			20
							18	9									
11	290	N	290	-0-	-0-	-0-	15	1	257	2	Y	16	21	1			15
							18	9									
*12	310	N	276	-0-	-34	-0-	16	1	242	2	Y	16	11	1			20
							18	9									
*01	291	N	291	-0-	-0-	-0-	17	1	255	2	Y	17	22	1			15
							19	9									
*02	261	N	261	-0-	-0-	-0-	15	1	227	2	Y	17	11	1			21
							19	9									
*03	248	N	238	-0-	-10	-0-	14	1	209	2	Y	14	22	1			13
							15	9									
*04	240	N	166	-0-	-74	-0-	10	1	156	2	Y	-0-	13	1			-0-
*05	248	N	198	-0-	-50	-0-	12	1	178	2	Y	7					7
							8	9									
*06	240	N	210	-0-	-30	-0-	13	1	182	2	Y	14	14	1			7
							15	9									
*07	124	N	18	-0-	-106	-0-	6	2	12	9	Y	11					18
08	124	N	52	-0-	-72	-0-	3	1	46	2	Y	3	13	1			8
							3	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

*10	558	N	479	-0-	-79	-0-	27	1	446	2	Y	5	3	1			6
							6	9									
11	510	N	502	-0-	-8	-0-	29	1	469	2	Y	4	6	1			4
							4	9									
*12	589	N	467	-0-	-122	-0-	28	1	433	2	Y	5	3	1			6
							6	9									
*01	439	N	439	-0-	-0-	-0-	26	1	407	2	Y	5	6	1			5
							6	9									
*02	476	N	376	-0-	-100	-0-	23	1	349	2	Y	4	3	1			6
							4	9									
*03	465	N	421	-0-	-44	-0-	26	1	389	2	Y	5	7	1			4
							6	9									
*04	420	N	349	-0-	-71	-0-	21	1	322	2	Y	5	6	1			3
							6	9									
*05	403	N	366	-0-	-37	-0-	24	1	339	2	Y	3	3	1			3
							3	9									
*06	490	N	490	-0-	-0-	-0-	34	1	453	2	Y	3	5	1			1
							3	9									
*07	537	N	537	-0-	-0-	-0-	36	1	498	2	Y	3					4
							3	9									
*08	417	N	417	-0-	-0-	-0-	28	1	387	2	Y	2	3	1			3
							2	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

*10	527	N	498	-0-	-29	-0-	78	1	420	2	Y	-0-					-0-
11	510	N	494	-0-	-16	-0-	77	1	417	2	Y	-0-					-0-
*12	496	N	494	-0-	-2	-0-	81	1	413	2	Y	-0-					-0-
*01	456	X	456	-0-	-0-	-0-	72	1	384	2	Y	-0-					-0-
*02	486	X	486	-0-	-0-	-0-	81	1	405	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	80	1	391	2	Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	80	1	405	2	Y	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	84	1	408	2	Y	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	82	1	410	2	Y	-0-					-0-
*07	465	N	363	-0-	-102	-0-	59	1	304	2	Y	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	78	1	394	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	606	-0-		-14		-0-		35	1	567	2	Y	4	3	1			6
										4	9									
11	670	N	670	-0-		-0-		-0-		39	1	627	2	Y	4	6	1			4
										4	9									
*12	733	N	733	-0-		-0-		-0-		44	1	683	2	Y	5	3	1			6
										6	9									
*01	809	N	809	-0-		-0-		-0-		49	1	754	2	Y	5	6	1			5
										6	9									
*02	623	N	623	-0-		-0-		-0-		39	1	580	2	Y	4	3	1			6
										4	9									
*03	769	N	769	-0-		-0-		-0-		49	1	714	2	Y	5	7	1			4
										6	9									
*04	770	N	770	-0-		-0-		-0-		47	1	715	2	Y	7	7	1			4
										8	9									
*05	815	N	815	-0-		-0-		-0-		52	1	757	2	Y	5	4	1			5
										6	9									
*06	806	N	806	-0-		-0-		-0-		54	1	749	2	Y	3	7	1			1
										3	9									
*07	809	N	809	-0-		-0-		-0-		53	1	753	2	Y	3					4
										3	9									
*08	824	N	824	-0-		-0-		-0-		55	1	767	2	Y	2	3	1			3
										2	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	349	N	349	-0-		-0-		-0-		20	1	329	2	Y	-0-					-0-
11	360	N	296	-0-		-64		-0-		17	1	279	2	Y	-0-					-0-
*12	279	N	258	-0-		-21		-0-		16	1	242	2	Y	-0-					-0-
*01	255	N	255	-0-		-0-		-0-		15	1	240	2	Y	-0-					-0-
*02	280	N	246	-0-		-34		-0-		16	1	230	2	Y	-0-					-0-
*03	301	N	301	-0-		-0-		-0-		19	1	282	2	Y	-0-					-0-
*04	417	N	417	-0-		-0-		-0-		26	1	391	2	Y	-0-					-0-
*05	410	N	410	-0-		-0-		-0-		27	1	383	2	Y	-0-					-0-
*06	483	N	483	-0-		-0-		-0-		32	1	451	2	Y	-0-					-0-
*07	418	N	418	-0-		-0-		-0-		27	1	391	2	Y	-0-					-0-
*08	386	N	386	-0-		-0-		-0-		26	1	360	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	645	N	645	-0-		-0-		-0-		101	1	544	2	Y	-0-					1
11	603	N	603	-0-		-0-		-0-		93	1	510	2	Y	-0-					1
*12	620	N	590	-0-		-30		-0-		97	1	493	2	Y	-0-					1
*01	556	X	556	-0-		-0-		-0-		88	1	468	2	Y	-0-					1
*02	533	X	533	-0-		-0-		-0-		90	1	443	2	Y	-0-					1
*03	542	N	542	-0-		-0-		-0-		92	1	450	2	Y	-0-					1
*04	535	N	535	-0-		-0-		-0-		90	1	445	2	Y	-0-					1
*05	496	N	442	-0-		-54		-0-		75	1	367	2	Y	-0-					1
*06	480	N	462	-0-		-18		-0-		78	1	384	2	Y	-0-					1
*07	486	N	486	-0-		-0-		-0-		79	1	407	2	Y	-0-					1
*08	525	N	525	-0-		-0-		-0-		87	1	438	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	73	N	73	-0-	-0-	-0-		4	1	66	2	Y	3	2	1			4
								3	9									
11	97	N	97	-0-	-0-	-0-		5	1	89	2	Y	3	4	1			3
								3	9									
*12	98	N	98	-0-	-0-	-0-		6	1	89	2	Y	3	2	1			4
								3	9									
*01	88	N	88	-0-	-0-	-0-		5	1	80	2	Y	3	4	1			3
								3	9									
*02	99	N	99	-0-	-0-	-0-		6	1	90	2	Y	3	2	1			4
								3	9									
*03	109	N	109	-0-	-0-	-0-		7	1	99	2	Y	3	4	1			3
								3	9									
*04	76	N	76	-0-	-0-	-0-		4	1	66	2	Y	5	5	1			3
								6	9									
*05	60	N	60	-0-	-0-	-0-		4	1	53	2	Y	3	3	1			3
								3	9									
*06	46	N	46	-0-	-0-	-0-		3	1	40	2	Y	3	5	1			1
								3	9									
*07	62	N	44	-0-	-18	-0-		3	1	39	2	Y	2					3
								2	9									
08	62	N	38	-0-	-24	-0-		2	1	35	2	Y	1	2	1			2
								1	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

*10	129	N	129	-0-	-0-	-0-		21	1	108	2	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-		18	1	99	2	Y	-0-					-0-
*12	138	N	138	-0-	-0-	-0-		23	1	115	2	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-		21	1	114	2	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-		21	1	108	2	Y	-0-					-0-
*03	113	N	113	-0-	-0-	-0-		20	1	93	2	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-		15	1	77	2	Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-		16	1	77	2	Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-		14	1	67	2	Y	-0-					-0-
*07	62	N	58	-0-	-4	-0-		9	1	49	2	Y	-0-					-0-
08	62	N	36	-0-	-26	-0-		6	1	30	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

*10	558	N	558	-0-	-0-	-0-		37	1	521	2	Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-		37	1	523	2	Y	-0-					-0-
*12	578	N	578	-0-	-0-	-0-		40	1	538	2	Y	-0-					-0-
*01	551	X	551	-0-	-0-	-0-		38	1	513	2	Y	-0-					-0-
*02	558	X	558	-0-	-0-	-0-		41	1	517	2	Y	-0-					-0-
*03	539	N	539	-0-	-0-	-0-		39	1	500	2	Y	-0-					-0-
*04	537	N	537	-0-	-0-	-0-		39	1	498	2	Y	-0-					-0-
*05	656	N	656	-0-	-0-	-0-		48	1	608	2	Y	-0-					-0-
*06	560	N	560	-0-	-0-	-0-		44	1	516	2	Y	-0-					-0-
*07	654	N	654	-0-	-0-	-0-		50	1	604	2	Y	-0-					-0-
*08	701	N	701	-0-	-0-	-0-		53	1	648	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
11	540	N	464	-0-	-76	-0-	464	2			Y	-0-					-0-
*12	868	N	564	-0-	-304	-0-	564	2			Y	-0-					-0-
*01	620	N	581	-0-	-39	-0-	581	2			Y	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*03	558	N	476	-0-	-82	-0-	476	2			Y	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
*05	558	N	465	-0-	-93	-0-	465	2			Y	-0-					-0-
*06	450	N	353	-0-	-97	-0-	353	2			Y	-0-					-0-
*07	620	N	498	-0-	-122	-0-	498	2			Y	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	579	-0-	-165	-0-	579	2			Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
*12	713	N	556	-0-	-157	-0-	556	2			Y	-0-					-0-
*01	589	N	542	-0-	-47	-0-	542	2			Y	-0-					-0-
*02	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
*03	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
*05	651	N	634	-0-	-17	-0-	634	2			Y	-0-					-0-
*06	630	N	498	-0-	-132	-0-	498	2			Y	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
08	527	N	351	-0-	-176	-0-	351	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	374	-0-	-60	-0-	21	1	353	2	Y	-0-					-0-
11	420	N	394	-0-	-26	-0-	22	1	372	2	Y	-0-					-0-
*12	411	N	411	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	21	1	316	2	Y	-0-					-0-
*03	341	N	322	-0-	-19	-0-	21	1	301	2	Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	274	N	274	-0-	-0-	-0-	19	1	255	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	24	1	294	2	Y	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	23	1	287	2	Y	-0-					-0-
*01	315	X	315	-0-	-0-	-0-	24	1	291	2	Y	-0-					-0-
*02	267	X	267	-0-	-0-	-0-	21	1	246	2	Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	24	1	284	2	Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	25	1	284	2	Y	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	18	1	216	2	Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	18	1	217	2	Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
*12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
*02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	359	-0-	-478	-0-	359	2			Y	-0-					-0-
11	930	N	301	-0-	-629	-0-	301	2			Y	-0-					-0-
*12	868	N	263	-0-	-605	-0-	263	2			Y	-0-					-0-
*01	372	N	202	-0-	-170	-0-	202	2			Y	-0-					-0-
*02	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
*03	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
*04	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
*05	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
*07	1085	N	1043	-0-	-42	-0-	1043	2			Y	-0-					-0-
08	1054	N	938	-0-	-116	-0-	938	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	579	N	579	-0-	-0-	-0-	33	1	546	2	Y	-0-					-0-
11	510	N	508	-0-	-2	-0-	29	1	479	2	Y	-0-					-0-
*12	589	N	577	-0-	-12	-0-	35	1	542	2	Y	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
*03	589	N	578	-0-	-11	-0-	37	1	541	2	Y	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	38	1	580	2	Y	-0-					-0-
*05	589	N	587	-0-	-2	-0-	39	1	548	2	Y	-0-					-0-
*06	570	N	539	-0-	-31	-0-	37	1	502	2	Y	-0-					-0-
*07	527	N	488	-0-	-39	-0-	32	1	456	2	Y	-0-					-0-
08	527	N	461	-0-	-66	-0-	31	1	430	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	184	-0-	-2	-0-	12	1	172	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
*12	186	N	164	-0-	-22	-0-	12	1	152	2	Y	-0-					-0-
*01	217	X	214	-0-	-3	-0-	15	1	199	2	Y	-0-					-0-
*02	196	X	174	-0-	-22	-0-	13	1	161	2	Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
*04	210	N	185	-0-	-25	-0-	13	1	172	2	Y	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-					-0-
*06	210	N	184	-0-	-26	-0-	14	1	170	2	Y	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	16	1	199	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	162	N	162	-0-	-0-	-0-	26	1	136	2	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	21	1	119	2	Y	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	19	1	110	2	Y	-0-					-0-
*01	155	X	92	-0-	-63	-0-	11	1	81	2	Y	-0-					-0-
*02	140	X	102	-0-	-38	-0-	9	1	93	2	Y	-0-					-0-
*03	124	N	121	-0-	-3	-0-	19	1	102	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	21	1	113	2	Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	23	1	110	2	Y	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	25	1	125	2	Y	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	24	1	118	2	Y	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	995	N	995	-0-	-0-	-0-	71	1	924	2	Y	-0-					-0-
11	810	N	737	-0-	-73	-0-	53	1	684	2	Y	-0-					-0-
*12	744	N	610	-0-	-134	-0-	47	1	563	2	Y	-0-					-0-
*01	930	X	822	-0-	-108	-0-	64	1	758	2	Y	-0-					-0-
*02	840	X	838	-0-	-2	-0-	67	1	771	2	Y	-0-					-0-
*03	912	N	912	-0-	-0-	-0-	71	1	841	2	Y	-0-					-0-
*04	810	N	695	-0-	-115	-0-	52	1	643	2	Y	-0-					-0-
*05	930	N	692	-0-	-238	-0-	55	1	637	2	Y	-0-					-0-
*06	870	N	730	-0-	-140	-0-	60	1	670	2	Y	-0-					-0-
*07	713	N	581	-0-	-132	-0-	47	1	534	2	Y	-0-					-0-
08	682	N	639	-0-	-43	-0-	52	1	587	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	469	N	469	-0-	-0-	-0-	27	1	439	2	Y	3	2	1			4
							3	9									
11	585	N	585	-0-	-0-	-0-	34	1	548	2	Y	3	4	1			3
							3	9									
*12	532	N	532	-0-	-0-	-0-	33	1	496	2	Y	3	2	1			4
							3	9									
*01	482	N	482	-0-	-0-	-0-	30	1	449	2	Y	3	4	1			3
							3	9									
*02	462	N	462	-0-	-0-	-0-	28	1	431	2	Y	3	2	1			4
							3	9									
*03	492	N	492	-0-	-0-	-0-	31	1	458	2	Y	3	4	1			3
							3	9									
*04	529	N	529	-0-	-0-	-0-	33	1	490	2	Y	5	5	1			3
							6	9									
*05	478	N	478	-0-	-0-	-0-	31	1	444	2	Y	3	3	1			3
							3	9									
*06	504	N	504	-0-	-0-	-0-	34	1	467	2	Y	3	5	1			1
							3	9									
*07	455	N	455	-0-	-0-	-0-	30	1	423	2	Y	2					3
							2	9									
*08	487	N	487	-0-	-0-	-0-	33	1	453	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	473	-0-	-54	-0-	28	1	445	2	Y	-0-					-0-
11	390	N	379	-0-	-11	-0-	22	1	357	2	Y	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	23	1	361	2	Y	-0-					-0-
*02	364	N	361	-0-	-3	-0-	23	1	338	2	Y	-0-					-0-
*03	496	N	483	-0-	-13	-0-	31	1	452	2	Y	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
*06	480	N	329	-0-	-151	-0-	22	1	307	2	Y	-0-					-0-
*07	496	N	384	-0-	-112	-0-	25	1	359	2	Y	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	31	1	422	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	706	-0-	-38	-0-	40	1	666	2	Y	-0-					-0-
11	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					-0-
*12	713	N	694	-0-	-19	-0-	43	1	651	2	Y	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	43	1	654	2	Y	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	39	1	591	2	Y	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	44	1	644	2	Y	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	43	1	661	2	Y	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	45	1	646	2	Y	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	46	1	624	2	Y	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	44	1	627	2	Y	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	46	1	644	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	360	-0-	-12	-0-	21	1	339	2	Y	-0-					-0-
11	360	N	314	-0-	-46	-0-	18	1	296	2	Y	-0-					-0-
*12	372	N	334	-0-	-38	-0-	20	1	314	2	Y	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	21	1	327	2	Y	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	21	1	328	2	Y	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	21	1	325	2	Y	-0-					-0-
*05	372	N	328	-0-	-44	-0-	22	1	306	2	Y	-0-					-0-
*06	360	N	312	-0-	-48	-0-	22	1	290	2	Y	-0-					-0-
*07	341	N	324	-0-	-17	-0-	22	1	302	2	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	22	1	303	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	180	N	180	-0-	-0-	-0-	42	1	138	2	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	47	1	157	2	Y	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	47	1	149	2	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	49	1	146	2	Y	-0-					-0-
*02	168	N	163	-0-	-5	-0-	40	1	123	2	Y	-0-					-0-
*03	186	N	184	-0-	-2	-0-	43	1	141	2	Y	-0-					-0-
*04	180	N	178	-0-	-2	-0-	42	1	136	2	Y	-0-					-0-
*05	186	N	167	-0-	-19	-0-	41	1	126	2	Y	-0-					-0-
*06	180	N	177	-0-	-3	-0-	40	1	137	2	Y	-0-					-0-
*07	186	N	164	-0-	-22	-0-	36	1	128	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	31	1	116	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	71	N	71	-0-	-0-	-0-	16	1	55	2	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	18	1	63	2	Y	-0-					-0-
*12	62	N	7	-0-	-55	-0-	1	1	6	2	Y	-0-					-0-
*01	124	N	11	-0-	-113	-0-	2	1	9	2	Y	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	24	1	80	2	Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	25	1	81	2	Y	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	33	1	104	2	Y	-0-					-0-
*06	120	N	12	-0-	-108	-0-	2	1	10	2	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	17	1	58	2	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	11	1	40	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	635	-0-	-16	-0-	49	1	586	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	52	1	611	2	Y	-0-					-0-
*12	775	N	775	-0-	-0-	-0-	63	1	712	2	Y	-0-					-0-
*01	768	X	768	-0-	-0-	-0-	62	1	706	2	Y	-0-					-0-
*02	562	X	562	-0-	-0-	-0-	48	1	514	2	Y	-0-					-0-
*03	589	N	562	-0-	-27	-0-	48	1	514	2	Y	-0-					-0-
*04	570	N	554	-0-	-16	-0-	46	1	508	2	Y	-0-					-0-
*05	701	N	701	-0-	-0-	-0-	60	1	641	2	Y	-0-					-0-
*06	756	N	756	-0-	-0-	-0-	66	1	690	2	Y	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	64	1	674	2	Y	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	64	1	659	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	10	1	119	2	Y	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
*01	155	N	122	-0-	-33	-0-	10	1	112	2	Y	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
*03	124	N	122	-0-	-2	-0-	10	1	112	2	Y	-0-					-0-
*04	120	N	114	-0-	-6	-0-	10	1	104	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	646	-0-	-67	-0-	46	1	600	2	Y	-0-					-0-
11	720	N	635	-0-	-85	-0-	46	1	589	2	Y	-0-					-0-
*12	713	N	646	-0-	-67	-0-	50	1	596	2	Y	-0-					-0-
*01	682	X	548	-0-	-134	-0-	42	1	506	2	Y	-0-					-0-
*02	616	X	490	-0-	-126	-0-	39	1	451	2	Y	-0-					-0-
*03	651	N	480	-0-	-171	-0-	38	1	442	2	Y	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	47	1	580	2	Y	-0-					-0-
*05	558	N	461	-0-	-97	-0-	37	1	424	2	Y	-0-					-0-
*06	648	N	648	-0-	-0-	-0-	54	1	594	2	Y	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	50	1	566	2	Y	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	53	1	591	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	93	N	26	-0-	-67	-0-	26	2			Y	-0-					-0-
11	14	N	5	-0-	-9	-0-	5	2			Y	-0-					-0-
*12	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-
*01	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
*02	T. A.		577	-0-	577	583	577	2			Y	-0-					-0-
*03	2136	X	1553	-0-	-583	-0-	1553	2			Y	-0-					-0-
*04	1415	X	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
*05	1506	X	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
*06	1215	X	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-
*07	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
08	1302	N	1129	-0-	-173	-0-	1129	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	733	N	733	-0-	-0-	-0-	52	1	681	2	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	26	1	321	2	Y	-0-					-0-
*12	434	N	387	-0-	-47	-0-	30	1	357	2	Y	-0-					-0-
*01	487	X	487	-0-	-0-	-0-	38	1	449	2	Y	-0-					-0-
*02	336	X	244	-0-	-92	-0-	19	1	225	2	Y	-0-					-0-
*03	372	N	286	-0-	-86	-0-	22	1	264	2	Y	-0-					-0-
*04	360	N	242	-0-	-118	-0-	17	1	225	2	Y	-0-					-0-
*05	279	N	217	-0-	-62	-0-	17	1	200	2	Y	-0-					-0-
*06	270	N	196	-0-	-74	-0-	16	1	180	2	Y	-0-					-0-
*07	248	N	235	-0-	-13	-0-	18	1	217	2	Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	17	1	186	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	567	N	567	-0-	-0-	-0-	41	1	526	2	Y	-0-					-0-
11	480	N	387	-0-	-93	-0-	28	1	359	2	Y	-0-					-0-
*12	527	N	332	-0-	-195	-0-	26	1	306	2	Y	-0-					-0-
*01	620	X	378	-0-	-242	-0-	29	1	349	2	Y	-0-					-0-
*02	560	X	276	-0-	-284	-0-	22	1	254	2	Y	-0-					-0-
*03	341	N	334	-0-	-7	-0-	26	1	308	2	Y	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	27	1	333	2	Y	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	39	1	455	2	Y	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	29	1	333	2	Y	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	33	1	379	2	Y	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	32	1	374	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
11	1440	N	1367	-0-	-73	-0-	1367	2			Y	-0-					-0-
*12	1488	N	1421	-0-	-67	-0-	1421	2			Y	-0-					-0-
*01	1395	N	1381	-0-	-14	-0-	1381	2			Y	-0-					-0-
*02	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
*03	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
*04	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
*05	1395	N	590	-0-	-805	-0-	590	2			Y	-0-					-0-
*06	1350	N	164	-0-	-1186	-0-	164	2			Y	-0-					-0-
*07	1178	N	32	-0-	-1146	-0-	32	2			Y	-0-					-0-
08	589	N	6	-0-	-583	-0-	6	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	690	-0-	-147	-0-	109	1	581	2	Y	-0-					-0-
11	660	N	595	-0-	-65	-0-	93	1	502	2	Y	-0-					-0-
*12	715	N	715	-0-	-0-	-0-	116	1	599	2	Y	-0-					-0-
*01	930	X	579	-0-	-351	-0-	91	1	488	2	Y	-0-					-0-
*02	840	X	631	-0-	-209	-0-	106	1	525	2	Y	-0-					-0-
*03	713	N	616	-0-	-97	-0-	105	1	511	2	Y	-0-					-0-
*04	570	N	542	-0-	-28	-0-	90	1	452	2	Y	-0-					-0-
*05	713	N	701	-0-	-12	-0-	120	1	581	2	Y	-0-					-0-
*06	743	N	743	-0-	-0-	-0-	124	1	619	2	Y	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	98	1	506	2	Y	-0-					-0-
08	713	N	538	-0-	-175	-0-	89	1	449	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
11	150	N	101	-0-	-49	-0-	5	1	96	2	Y	-0-					-0-
*12	186	N	157	-0-	-29	-0-	10	1	147	2	Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
*04	180	N	142	-0-	-38	-0-	9	1	133	2	Y	-0-					-0-
*05	186	N	144	-0-	-42	-0-	10	1	134	2	Y	-0-					-0-
*06	180	N	174	-0-	-6	-0-	12	1	162	2	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	7	1	107	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	682	N	434	-0-	-248	-0-	25	1	409	2	Y	-0-			-0-
11	480	N	421	-0-	-59	-0-	24	1	397	2	Y	-0-			-0-
*12	588	N	588	-0-	-0-	-0-	36	1	552	2	Y	-0-			-0-
*01	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-			-0-
*02	550	N	550	-0-	-0-	-0-	34	1	516	2	Y	-0-			-0-
*03	589	N	476	-0-	-113	-0-	31	1	445	2	Y	-0-			-0-
*04	480	N	468	-0-	-12	-0-	29	1	439	2	Y	-0-			-0-
*05	620	N	391	-0-	-229	-0-	25	1	366	2	Y	-0-			-0-
*06	450	N	396	-0-	-54	-0-	27	1	369	2	Y	-0-			-0-
*07	496	N	453	-0-	-43	-0-	30	1	423	2	Y	-0-			-0-
08	403	N	376	-0-	-27	-0-	26	1	350	2	Y	-0-			-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	248	N	246	-0-	-2	-0-	15	1	231	2	Y	-0-			-0-
11	240	N	212	-0-	-28	-0-	12	1	200	2	Y	-0-			-0-
*12	242	N	242	-0-	-0-	-0-	15	1	227	2	Y	-0-			-0-
*01	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-			-0-
*02	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-			-0-
*03	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-			-0-
*04	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-			-0-
*05	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-			-0-
*06	334	N	334	-0-	-0-	-0-	23	1	311	2	Y	-0-			-0-
*07	352	N	352	-0-	-0-	-0-	24	1	328	2	Y	-0-			-0-
*08	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-			-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	426	N	426	-0-	-0-	-0-	25	1	401	2	Y	-0-			-0-
11	547	N	547	-0-	-0-	-0-	32	1	515	2	Y	-0-			-0-
*12	504	N	504	-0-	-0-	-0-	31	1	473	2	Y	-0-			-0-
*01	541	N	541	-0-	-0-	-0-	33	1	508	2	Y	-0-			-0-
*02	507	N	507	-0-	-0-	-0-	32	1	475	2	Y	-0-			-0-
*03	520	N	520	-0-	-0-	-0-	33	1	487	2	Y	-0-			-0-
*04	467	N	467	-0-	-0-	-0-	29	1	438	2	Y	-0-			-0-
*05	465	N	465	-0-	-0-	-0-	30	1	435	2	Y	-0-			-0-
*06	490	N	490	-0-	-0-	-0-	34	1	456	2	Y	-0-			-0-
*07	496	N	484	-0-	-12	-0-	32	1	452	2	Y	-0-			-0-
08	465	N	450	-0-	-15	-0-	31	1	419	2	Y	-0-			-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	341	N	318	-0-	-23	-0-	18	1	300	2	Y	-0-			-0-
11	300	N	274	-0-	-26	-0-	16	1	258	2	Y	-0-			-0-
*12	300	N	300	-0-	-0-	-0-	18	1	282	2	Y	-0-			-0-
*01	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-			-0-
*02	252	N	251	-0-	-1	-0-	16	1	235	2	Y	-0-			-0-
*03	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-			-0-
*04	270	N	261	-0-	-9	-0-	16	1	245	2	Y	-0-			-0-
*05	279	N	231	-0-	-48	-0-	15	1	216	2	Y	-0-			-0-
*06	300	N	261	-0-	-39	-0-	18	1	243	2	Y	-0-			-0-
*07	279	N	243	-0-	-36	-0-	16	1	227	2	Y	-0-			-0-
*08	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	396	-0-	-69	-0-	23	1	373	2	Y	-0-					-0-
11	360	N	333	-0-	-27	-0-	19	1	314	2	Y	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	23	1	354	2	Y	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
*02	308	N	266	-0-	-42	-0-	16	1	250	2	Y	-0-					-0-
*03	372	N	308	-0-	-64	-0-	19	1	289	2	Y	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
*06	412	N	412	-0-	-0-	-0-	29	1	383	2	Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	24	1	325	2	Y	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1643	X	1435	-0-	-208	-0-	308	1	1126	2	Y	1					3
							1	9									
11	1590	X	1237	-0-	-353	-0-	263	1	974	2	Y	-0-					3
*12	1643	X	1133	-0-	-510	-0-	234	1	899	2	Y	-0-					3
*01	1426	N	1339	-0-	-87	-0-	304	1	1034	2	Y	1					4
							1	9									
*02	1148	N	1082	-0-	-66	-0-	244	1	837	2	Y	1					5
							1	9									
*03	1344	N	1344	-0-	-0-	-0-	299	1	1045	2	Y	-0-					5
*04	1290	N	1239	-0-	-51	-0-	268	1	971	2	Y	-0-					5
*05	1209	N	1152	-0-	-57	-0-	255	1	896	2	Y	1	5	1			1
							1	9									
*06	1290	N	1071	-0-	-219	-0-	254	1	817	2	Y	-0-					1
*07	1125	N	1125	-0-	-0-	-0-	286	1	838	2	Y	1					2
							1	9									
*08	1283	N	1283	-0-	-0-	-0-	299	1	984	2	Y	-0-					2

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	649	X	649	-0-	-0-	-0-	139	1	510	2	Y	-0-					-0-
11	618	X	618	-0-	-0-	-0-	131	1	487	2	Y	-0-					-0-
*12	695	X	695	-0-	-0-	-0-	143	1	552	2	Y	-0-					-0-
*01	651	N	541	-0-	-110	-0-	123	1	418	2	Y	-0-					-0-
*02	588	N	497	-0-	-91	-0-	112	1	385	2	Y	-0-					-0-
*03	651	N	584	-0-	-67	-0-	130	1	454	2	Y	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	118	1	431	2	Y	-0-					-0-
*05	558	N	518	-0-	-40	-0-	114	1	404	2	Y	-0-					-0-
*06	570	N	331	-0-	-239	-0-	79	1	252	2	Y	-0-					-0-
*07	496	N	357	-0-	-139	-0-	91	1	266	2	Y	-0-					-0-
08	496	N	404	-0-	-92	-0-	94	1	310	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	X	516	-0-	-11	-0-	110	1	405	2	Y	1					3
							1	9									
11	510	X	436	-0-	-74	-0-	93	1	343	2	Y	-0-					3
*12	574	X	574	-0-	-0-	-0-	118	1	456	2	Y	-0-					3
*01	445	N	445	-0-	-0-	-0-	101	1	343	2	Y	1					4
							1	9									
*02	364	N	359	-0-	-5	-0-	81	1	277	2	Y	1					5
							1	9									
*03	403	N	398	-0-	-5	-0-	88	1	310	2	Y	-0-					5
*04	431	N	431	-0-	-0-	-0-	94	1	337	2	Y	-0-					5
*05	427	N	427	-0-	-0-	-0-	94	1	332	2	Y	1	5	1			1
							1	9									
*06	454	N	454	-0-	-0-	-0-	108	1	346	2	Y	-0-					1
*07	406	N	406	-0-	-0-	-0-	103	1	302	2	Y	1					2
							1	9									
*08	432	N	432	-0-	-0-	-0-	101	1	331	2	Y	-0-					2

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
*12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
*01	806	N	620	-0-	-186	-0-	620	2			Y	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
*05	713	N	623	-0-	-90	-0-	623	2			Y	-0-					-0-
*06	690	N	544	-0-	-146	-0-	544	2			Y	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
08	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
*12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
*01	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
*02	756	N	742	-0-	-14	-0-	742	2			Y	-0-					-0-
*03	837	N	781	-0-	-56	-0-	781	2			Y	-0-					-0-
*04	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
*06	750	N	686	-0-	-64	-0-	686	2			Y	-0-					-0-
*07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
*08	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	475	-0-	-52	-0-	28	1	447	2	Y	-0-					-0-
11	480	N	450	-0-	-30	-0-	26	1	424	2	Y	-0-					-0-
*12	496	N	445	-0-	-51	-0-	27	1	418	2	Y	-0-					-0-
*01	620	X	440	-0-	-180	-0-	27	1	413	2	Y	-0-					-0-
*02	560	X	443	-0-	-117	-0-	28	1	415	2	Y	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	28	1	411	2	Y	-0-					-0-
*04	420	N	305	-0-	-115	-0-	19	1	286	2	Y	-0-					-0-
*05	496	N	411	-0-	-85	-0-	27	1	384	2	Y	-0-					-0-
*06	755	N	755	-0-	-0-	-0-	51	1	704	2	Y	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	42	1	606	2	Y	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	473	-0-	-85	-0-	27	1	446	2	N	-0-					-0-
11	690	N	425	-0-	-265	-0-	24	1	401	2	N	-0-					-0-
*12	651	N	501	-0-	-150	-0-	31	1	470	2	N	-0-					-0-
*01	2759	X	564	-0-	-2195	-0-	35	1	529	2	N	-0-					-0-
*02	2492	X	450	-0-	-2042	-0-	28	1	422	2	N	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	36	1	534	2	N	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	36	1	553	2	N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	35	1	506	2	N	-0-					-0-
*06	540	N	505	-0-	-35	-0-	34	1	471	2	N	-0-					-0-
*07	620	N	350	-0-	-270	-0-	24	1	326	2	N	-0-					-0-
08	527	N	360	-0-	-167	-0-	24	1	336	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

*10	378	N	378	-0-	-0-	-0-	26	1	352	2	Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	26	1	376	2	Y	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
*01	558	X	408	-0-	-150	-0-	29	1	379	2	Y	-0-					-0-
*02	504	X	431	-0-	-73	-0-	31	1	400	2	Y	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	36	1	450	2	Y	-0-					-0-
*04	390	N	372	-0-	-18	-0-	27	1	345	2	Y	-0-					-0-
*05	465	N	430	-0-	-35	-0-	32	1	398	2	Y	-0-					-0-
*06	480	N	413	-0-	-67	-0-	32	1	381	2	Y	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

*10	433	N	433	-0-	-0-	-0-	25	1	408	2	Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	19	1	315	2	Y	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	26	1	408	2	Y	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
*02	308	N	284	-0-	-24	-0-	18	1	266	2	Y	-0-					-0-
*03	434	N	335	-0-	-99	-0-	21	1	314	2	Y	-0-					-0-
*04	360	N	329	-0-	-31	-0-	21	1	308	2	Y	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-					-0-
*06	330	N	290	-0-	-40	-0-	20	1	270	2	Y	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-					-0-
08	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

*10	103	N	103	-0-	-0-	-0-	16	1	87	2	Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	13	1	73	2	Y	-0-					-0-
*12	93	N	86	-0-	-7	-0-	14	1	72	2	Y	-0-					-0-
*01	93	N	77	-0-	-16	-0-	9	1	68	2	Y	-0-					-0-
*02	84	N	66	-0-	-18	-0-	5	1	61	2	Y	-0-					-0-
*03	93	N	91	-0-	-2	-0-	14	1	77	2	Y	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	12	1	64	2	Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	15	1	68	2	Y	-0-					-0-
*06	90	N	87	-0-	-3	-0-	15	1	72	2	Y	-0-					-0-
*07	93	N	82	-0-	-11	-0-	13	1	69	2	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	13	1	67	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	246	-0-	-95	-0-	18	1	228	2	Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	17	1	209	2	Y	-0-					-0-
*12	310	N	269	-0-	-41	-0-	22	1	247	2	Y	-0-					-0-
*01	262	X	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
*02	248	X	248	-0-	-0-	-0-	20	1	228	2	Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-
*04	240	N	228	-0-	-12	-0-	19	1	209	2	Y	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	26	1	272	2	Y	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	27	1	285	2	Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	23	1	240	2	Y	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
*12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
*06	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	683	N	683	-0-	-0-	-0-	40	1	643	2	Y	-0-					-0-
11	600	N	425	-0-	-175	-0-	24	1	401	2	Y	-0-					-0-
*12	647	N	647	-0-	-0-	-0-	40	1	607	2	Y	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	35	1	529	2	Y	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	27	1	406	2	Y	-0-					-0-
*03	651	N	619	-0-	-32	-0-	40	1	579	2	Y	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	45	1	692	2	Y	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	39	1	554	2	Y	-0-					-0-
*06	600	N	545	-0-	-55	-0-	37	1	508	2	Y	-0-					-0-
*07	589	N	544	-0-	-45	-0-	36	1	508	2	Y	-0-					-0-
08	589	N	478	-0-	-111	-0-	32	1	446	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	478	N	478	-0-		-0-		-0-	28	1	446	2	Y	4	3	1			6
									4	9									
11	540	N	498	-0-		-42		-0-	29	1	465	2	Y	4	6	1			4
									4	9									
*12	527	N	494	-0-		-33		-0-	30	1	458	2	Y	5	3	1			6
									6	9									
*01	604	N	604	-0-		-0-		-0-	37	1	561	2	Y	5	6	1			5
									6	9									
*02	476	N	468	-0-		-8		-0-	28	1	436	2	Y	4	3	1			6
									4	9									
*03	496	N	449	-0-		-47		-0-	28	1	415	2	Y	5	7	1			4
									6	9									
*04	510	N	443	-0-		-67		-0-	26	1	409	2	Y	7	7	1			4
									8	9									
*05	765	N	765	-0-		-0-		-0-	50	1	709	2	Y	5	4	1			5
									6	9									
*06	669	N	669	-0-		-0-		-0-	46	1	620	2	Y	3	7	1			1
									3	9									
*07	687	N	687	-0-		-0-		-0-	46	1	638	2	Y	3					4
									3	9									
*08	691	N	691	-0-		-0-		-0-	46	1	643	2	Y	2	3	1			3
									2	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

*10	1054	N	870	-0-		-184		-0-	137	1	733	2	Y	-0-					-0-
11	900	N	758	-0-		-142		-0-	117	1	641	2	Y	-0-					-0-
*12	961	N	899	-0-		-62		-0-	145	1	754	2	Y	-0-					-0-
*01	899	X	723	-0-		-176		-0-	114	1	609	2	Y	-0-					-0-
*02	835	X	835	-0-		-0-		-0-	139	1	696	2	Y	-0-					-0-
*03	899	N	858	-0-		-41		-0-	146	1	712	2	Y	-0-					-0-
*04	837	N	837	-0-		-0-		-0-	138	1	699	2	Y	-0-					-0-
*05	899	N	634	-0-		-265		-0-	109	1	525	2	Y	-0-					-0-
*06	840	N	726	-0-		-114		-0-	121	1	605	2	Y	-0-					-0-
*07	650	N	650	-0-		-0-		-0-	106	1	544	2	Y	-0-					-0-
*08	817	N	817	-0-		-0-		-0-	136	1	681	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

*10	765	N	765	-0-		-0-		-0-	120	1	645	2	Y	-0-					-0-
11	720	N	645	-0-		-75		-0-	101	1	544	2	Y	-0-					-0-
*12	783	N	783	-0-		-0-		-0-	128	1	655	2	Y	-0-					-0-
*01	689	X	689	-0-		-0-		-0-	108	1	581	2	Y	-0-					-0-
*02	792	X	792	-0-		-0-		-0-	133	1	659	2	Y	-0-					-0-
*03	701	N	701	-0-		-0-		-0-	119	1	582	2	Y	-0-					-0-
*04	679	N	679	-0-		-0-		-0-	114	1	565	2	Y	-0-					-0-
*05	620	N	598	-0-		-22		-0-	103	1	495	2	Y	-0-					-0-
*06	678	N	678	-0-		-0-		-0-	112	1	566	2	Y	-0-					-0-
*07	725	N	725	-0-		-0-		-0-	118	1	607	2	Y	-0-					-0-
*08	777	N	777	-0-		-0-		-0-	129	1	648	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	583	-0-	-37	-0-	33	1	544	2	Y	5	3	1			6
							6	9									
11	581	N	581	-0-	-0-	-0-	34	1	543	2	Y	4	6	1			4
							4	9									
*12	620	N	588	-0-	-32	-0-	36	1	546	2	Y	5	3	1			6
							6	9									
*01	770	N	770	-0-	-0-	-0-	47	1	717	2	Y	5	6	1			5
							6	9									
*02	594	N	594	-0-	-0-	-0-	37	1	554	2	Y	3	3	1			5
							3	9									
*03	633	N	633	-0-	-0-	-0-	40	1	590	2	Y	3	5	1			3
							3	9									
*04	588	N	588	-0-	-0-	-0-	36	1	546	2	Y	5	5	1			3
							6	9									
*05	614	N	614	-0-	-0-	-0-	40	1	571	2	Y	3	3	1			3
							3	9									
*06	669	N	669	-0-	-0-	-0-	45	1	621	2	Y	3	5	1			1
							3	9									
*07	656	N	656	-0-	-0-	-0-	43	1	610	2	Y	3					4
							3	9									
*08	572	N	572	-0-	-0-	-0-	38	1	532	2	Y	2	3	1			3
							2	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	518	-0-	-40	-0-	30	1	482	2	Y	5	3	1			6
							6	9									
11	542	N	542	-0-	-0-	-0-	31	1	507	2	Y	4	6	1			4
							4	9									
*12	527	N	493	-0-	-34	-0-	30	1	457	2	Y	5	3	1			6
							6	9									
*01	480	N	480	-0-	-0-	-0-	30	1	444	2	Y	5	6	1			5
							6	9									
*02	504	N	437	-0-	-67	-0-	27	1	406	2	Y	4	3	1			6
							4	9									
*03	522	N	522	-0-	-0-	-0-	33	1	483	2	Y	5	7	1			4
							6	9									
*04	450	N	409	-0-	-41	-0-	25	1	378	2	Y	5	6	1			3
							6	9									
*05	496	N	404	-0-	-92	-0-	27	1	374	2	Y	3	3	1			3
							3	9									
*06	510	N	383	-0-	-127	-0-	26	1	354	2	Y	3	5	1			1
							3	9									
*07	434	N	392	-0-	-42	-0-	26	1	363	2	Y	3					4
							3	9									
*08	460	N	460	-0-	-0-	-0-	31	1	428	2	Y	1	3	1			2
							1	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	544	-0-	-14	-0-	37	1	507	2	Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	40	1	560	2	Y	-0-					-0-
*12	578	N	578	-0-	-0-	-0-	41	1	537	2	Y	-0-					-0-
*01	704	X	704	-0-	-0-	-0-	50	1	654	2	Y	-0-					-0-
*02	504	X	502	-0-	-2	-0-	37	1	465	2	Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	44	1	550	2	Y	-0-					-0-
*04	540	N	480	-0-	-60	-0-	34	1	446	2	Y	-0-					-0-
*05	558	N	503	-0-	-55	-0-	37	1	466	2	Y	-0-					-0-
*06	540	N	470	-0-	-70	-0-	37	1	433	2	Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	38	1	466	2	Y	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	46	1	554	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	838	-0-	-30	-0-	48	1	790	2	Y	-0-					-0-
11	780	N	579	-0-	-201	-0-	34	1	545	2	Y	-0-					-0-
*12	806	N	680	-0-	-126	-0-	41	1	639	2	Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	27	1	414	2	Y	-0-					-0-
*02	532	N	362	-0-	-170	-0-	23	1	339	2	Y	-0-					-0-
*03	682	N	394	-0-	-288	-0-	26	1	368	2	Y	-0-					-0-
*04	420	N	410	-0-	-10	-0-	26	1	384	2	Y	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	34	1	486	2	Y	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
*07	434	N	384	-0-	-50	-0-	25	1	359	2	Y	-0-					-0-
08	527	N	365	-0-	-162	-0-	24	1	341	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	423	-0-	-11	-0-	69	1	354	2	Y	-0-					-0-
11	446	N	446	-0-	-0-	-0-	68	1	378	2	Y	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	84	1	475	2	Y	-0-					-0-
*01	396	X	396	-0-	-0-	-0-	49	1	347	2	Y	-0-					-0-
*02	359	X	359	-0-	-0-	-0-	30	1	329	2	Y	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	66	1	351	2	Y	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	79	1	400	2	Y	-0-					-0-
*05	447	N	447	-0-	-0-	-0-	75	1	372	2	Y	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	76	1	376	2	Y	-0-					-0-
*07	496	N	347	-0-	-149	-0-	58	1	289	2	Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	87	1	446	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	93	N	84	-0-	-9	-0-	15	1	69	2	Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	13	1	74	2	Y	-0-					-0-
*12	93	N	79	-0-	-14	-0-	12	1	67	2	Y	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	13	1	93	2	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
*03	93	N	90	-0-	-3	-0-	14	1	76	2	Y	-0-					-0-
*04	90	N	86	-0-	-4	-0-	15	1	71	2	Y	-0-					-0-
*05	93	N	92	-0-	-1	-0-	16	1	76	2	Y	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	19	1	97	2	Y	-0-					-0-
*07	93	N	85	-0-	-8	-0-	15	1	70	2	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	14	1	70	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	333	-0-	-70	-0-	26	1	307	2	Y	-0-					-0-
11	390	N	342	-0-	-48	-0-	27	1	315	2	Y	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	32	1	372	2	Y	-0-					-0-
*01	465	X	356	-0-	-109	-0-	29	1	327	2	Y	-0-					-0-
*02	420	X	288	-0-	-132	-0-	24	1	264	2	Y	-0-					-0-
*03	403	N	350	-0-	-53	-0-	30	1	320	2	Y	-0-					-0-
*04	330	N	287	-0-	-43	-0-	24	1	263	2	Y	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	31	1	333	2	Y	-0-					-0-
*06	330	N	323	-0-	-7	-0-	29	1	294	2	Y	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	27	1	275	2	Y	-0-					-0-
08	279	N	252	-0-	-27	-0-	23	1	229	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
*01	284	X	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					-0-
*02	269	X	269	-0-	-0-	-0-	19	1	250	2	Y	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	22	1	271	2	Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	19	1	246	2	Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	21	1	258	2	Y	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	22	1	251	2	Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	23	1	279	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

*10	715	N	715	-0-	-0-	-0-	41	1	668	2	Y	5	3	1			6
							6	9									
11	704	N	704	-0-	-0-	-0-	41	1	659	2	Y	4	6	1			4
							4	9									
*12	713	N	638	-0-	-75	-0-	38	1	594	2	Y	5	3	1			6
							6	9									
*01	593	N	593	-0-	-0-	-0-	36	1	551	2	Y	5	6	1			5
							6	9									
*02	652	N	652	-0-	-0-	-0-	40	1	609	2	Y	3	3	1			5
							3	9									
*03	674	N	674	-0-	-0-	-0-	43	1	628	2	Y	3	5	1			3
							3	9									
*04	453	N	453	-0-	-0-	-0-	28	1	422	2	Y	3	4	1			2
							3	9									
*05	717	N	717	-0-	-0-	-0-	47	1	667	2	Y	3	2	1			3
							3	9									
*06	677	N	677	-0-	-0-	-0-	46	1	628	2	Y	3	5	1			1
							3	9									
*07	564	N	564	-0-	-0-	-0-	37	1	524	2	Y	3					4
							3	9									
*08	713	N	713	-0-	-0-	-0-	48	1	663	2	Y	2	3	1			3
							2	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

*10	713	N	700	-0-	-13	-0-	40	1	657	2	Y	3	2	1			4
							3	9									
11	672	N	672	-0-	-0-	-0-	39	1	630	2	Y	3	4	1			3
							3	9									
*12	682	N	676	-0-	-6	-0-	41	1	632	2	Y	3	2	1			4
							3	9									
*01	608	N	608	-0-	-0-	-0-	37	1	568	2	Y	3	4	1			3
							3	9									
*02	560	N	525	-0-	-35	-0-	32	1	490	2	Y	3	2	1			4
							3	9									
*03	620	N	583	-0-	-37	-0-	38	1	542	2	Y	3	4	1			3
							3	9									
*04	600	N	506	-0-	-94	-0-	31	1	469	2	Y	5	5	1			3
							6	9									
*05	738	N	738	-0-	-0-	-0-	48	1	687	2	Y	3	3	1			3
							3	9									
*06	793	N	793	-0-	-0-	-0-	54	1	736	2	Y	3	5	1			1
							3	9									
*07	772	N	772	-0-	-0-	-0-	51	1	718	2	Y	3					4
							3	9									
*08	806	N	806	-0-	-0-	-0-	53	1	751	2	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	30	1	395	2	Y	-0-					-0-
*01	387	X	387	-0-	-0-	-0-	27	1	360	2	Y	-0-					-0-
*02	313	X	313	-0-	-0-	-0-	22	1	291	2	Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	28	1	364	2	Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	33	1	415	2	Y	-0-					-0-
*06	330	N	307	-0-	-23	-0-	23	1	284	2	Y	-0-					-0-
*07	341	N	292	-0-	-49	-0-	22	1	270	2	Y	-0-					-0-
08	372	N	299	-0-	-73	-0-	23	1	276	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	892	N	892	-0-	-0-	-0-	59	1	833	2	Y	-0-					-0-
11	920	N	920	-0-	-0-	-0-	61	1	859	2	Y	-0-					-0-
*12	982	N	982	-0-	-0-	-0-	68	1	914	2	Y	-0-					-0-
*01	977	X	977	-0-	-0-	-0-	68	1	909	2	Y	-0-					-0-
*02	763	X	763	-0-	-0-	-0-	54	1	709	2	Y	-0-					-0-
*03	951	N	951	-0-	-0-	-0-	69	1	882	2	Y	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	55	1	719	2	Y	-0-					-0-
*05	775	N	771	-0-	-4	-0-	57	1	714	2	Y	-0-					-0-
*06	877	N	877	-0-	-0-	-0-	68	1	809	2	Y	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	65	1	793	2	Y	-0-					-0-
*08	763	N	763	-0-	-0-	-0-	59	1	704	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	112	-0-	-12	-0-	6	1	100	2	Y	5	3	1			6
							6	9									
11	120	N	105	-0-	-15	-0-	5	1	97	2	Y	3	6	1			3
							3	9									
*12	124	N	121	-0-	-3	-0-	7	1	111	2	Y	3	2	1			4
							3	9									
*01	101	N	101	-0-	-0-	-0-	6	1	92	2	Y	3	4	1			3
							3	9									
*02	104	N	104	-0-	-0-	-0-	7	1	94	2	Y	3	2	1			4
							3	9									
*03	111	N	111	-0-	-0-	-0-	7	1	101	2	Y	3	4	1			3
							3	9									
*04	108	N	108	-0-	-0-	-0-	7	1	95	2	Y	5	5	1			3
							6	9									
*05	62	N	57	-0-	-5	-0-	3	1	51	2	Y	3	3	1			3
							3	9									
*06	60	N	46	-0-	-14	-0-	3	1	40	2	Y	3	5	1			1
							3	9									
*07	44	N	44	-0-	-0-	-0-	3	1	39	2	Y	2					3
							2	9									
*08	43	N	43	-0-	-0-	-0-	3	1	39	2	Y	1	2	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	581	N	581	-0-		-0-	-0-	33	1	531	2	Y	15	10	1			20
								17	9									
11	611	N	611	-0-		-0-	-0-	34	1	559	2	Y	16	21	1			15
								18	9									
*12	682	N	549	-0-		-133	-0-	33	1	498	2	Y	16	11	1			20
								18	9									
*01	547	N	547	-0-		-0-	-0-	33	1	495	2	Y	17	22	1			15
								19	9									
*02	560	N	405	-0-		-155	-0-	24	1	366	2	Y	14	11	1			18
								15	9									
*03	565	N	565	-0-		-0-	-0-	35	1	513	2	Y	15	19	1			14
								17	9									
*04	540	N	534	-0-		-6	-0-	31	1	481	2	Y	20	22	1			12
								22	9									
*05	480	N	480	-0-		-0-	-0-	30	1	430	2	Y	18	13	1			17
								20	9									
*06	540	N	357	-0-		-183	-0-	23	1	319	2	Y	14	24	1			7
								15	9									
*07	568	N	568	-0-		-0-	-0-	37	1	519	2	Y	11					18
								12	9									
08	465	N	319	-0-		-146	-0-	21	1	286	2	Y	11	13	1			16
								12	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	479	-0-		-17	-0-	28	1	448	2	Y	3	2	1			4
								3	9									
11	420	N	375	-0-		-45	-0-	22	1	350	2	Y	3	4	1			3
								3	9									
*12	532	N	532	-0-		-0-	-0-	33	1	496	2	Y	3	2	1			4
								3	9									
*01	552	N	552	-0-		-0-	-0-	33	1	516	2	Y	3	4	1			3
								3	9									
*02	389	N	389	-0-		-0-	-0-	24	1	362	2	Y	3	2	1			4
								3	9									
*03	465	N	400	-0-		-65	-0-	26	1	371	2	Y	3	4	1			3
								3	9									
*04	450	N	400	-0-		-50	-0-	24	1	370	2	Y	5	5	1			3
								6	9									
*05	434	N	354	-0-		-80	-0-	23	1	328	2	Y	3	3	1			3
								3	9									
*06	390	N	368	-0-		-22	-0-	25	1	340	2	Y	3	5	1			1
								3	9									
*07	403	N	364	-0-		-39	-0-	24	1	338	2	Y	2					3
								2	9									
08	341	N	272	-0-		-69	-0-	19	1	252	2	Y	1	2	1			2
								1	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	233	-0-		-294	-0-	16	1	217	2	Y	-0-					-0-
11	510	N	429	-0-		-81	-0-	31	1	398	2	Y	-0-					-0-
*12	496	N	420	-0-		-76	-0-	32	1	388	2	Y	-0-					-0-
*01	806	X	442	-0-		-364	-0-	34	1	408	2	Y	-0-					-0-
*02	728	X	398	-0-		-330	-0-	32	1	366	2	Y	-0-					-0-
*03	529	N	529	-0-		-0-	-0-	42	1	487	2	Y	-0-					-0-
*04	642	N	642	-0-		-0-	-0-	48	1	594	2	Y	-0-					-0-
*05	661	N	661	-0-		-0-	-0-	52	1	609	2	Y	-0-					-0-
*06	535	N	535	-0-		-0-	-0-	44	1	491	2	Y	-0-					-0-
*07	509	N	509	-0-		-0-	-0-	41	1	468	2	Y	-0-					-0-
08	465	N	437	-0-		-28	-0-	36	1	401	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	548	-0-	-258	-0-	86	1	462	2	Y	-0-					-0-
11	691	N	691	-0-	-0-	-0-	107	1	584	2	Y	-0-					-0-
*12	806	N	719	-0-	-87	-0-	117	1	602	2	Y	-0-					-0-
*01	930	X	620	-0-	-310	-0-	97	1	523	2	Y	-0-					-0-
*02	840	X	524	-0-	-316	-0-	87	1	437	2	Y	-0-					-0-
*03	736	N	736	-0-	-0-	-0-	125	1	611	2	Y	-0-					-0-
*04	600	N	556	-0-	-44	-0-	93	1	463	2	Y	-0-					-0-
*05	589	N	479	-0-	-110	-0-	83	1	396	2	Y	-0-					-0-
*06	720	N	684	-0-	-36	-0-	113	1	571	2	Y	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	107	1	558	2	Y	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	125	1	631	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	246	N	246	-0-	-0-	-0-	14	1	229	2	Y	3	2	1			4
							3	9									
11	215	N	215	-0-	-0-	-0-	12	1	200	2	Y	3	4	1			3
							3	9									
*12	196	N	196	-0-	-0-	-0-	12	1	181	2	Y	3	2	1			4
							3	9									
*01	193	N	193	-0-	-0-	-0-	12	1	178	2	Y	3	4	1			3
							3	9									
*02	191	N	191	-0-	-0-	-0-	12	1	176	2	Y	3	2	1			4
							3	9									
*03	227	N	227	-0-	-0-	-0-	14	1	210	2	Y	3	4	1			3
							3	9									
*04	180	N	179	-0-	-1	-0-	11	1	162	2	Y	5	5	1			3
							6	9									
*05	213	N	213	-0-	-0-	-0-	14	1	196	2	Y	3	3	1			3
							3	9									
*06	198	N	198	-0-	-0-	-0-	13	1	182	2	Y	3	5	1			1
							3	9									
*07	190	N	190	-0-	-0-	-0-	12	1	176	2	Y	2					3
							2	9									
*08	232	N	232	-0-	-0-	-0-	15	1	216	2	Y	1	2	1			2
							1	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	501	N	501	-0-	-0-	-0-	29	1	472	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	32	1	516	2	Y	-0-					-0-
*12	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	20	1	310	2	Y	-0-					-0-
*02	504	N	325	-0-	-179	-0-	20	1	305	2	Y	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	28	1	412	2	Y	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	39	1	551	2	Y	-0-					-0-
*06	420	N	322	-0-	-98	-0-	22	1	300	2	Y	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
08	589	N	463	-0-	-126	-0-	31	1	432	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	832	-0-	-160	-0-	48	1	784	2	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	51	1	829	2	Y	-0-					-0-
*12	842	N	842	-0-	-0-	-0-	51	1	791	2	Y	-0-					-0-
*01	1384	N	1384	-0-	-0-	-0-	85	1	1299	2	Y	-0-					-0-
*02	1232	N	1232	-0-	-0-	-0-	77	1	1155	2	Y	-0-					-0-
*03	1280	N	1280	-0-	-0-	-0-	83	1	1197	2	Y	-0-					-0-
*04	1328	N	1328	-0-	-0-	-0-	82	1	1246	2	Y	-0-					-0-
*05	1142	N	1142	-0-	-0-	-0-	75	1	1067	2	Y	-0-					-0-
*06	1232	N	1232	-0-	-0-	-0-	84	1	1148	2	Y	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	63	1	894	2	Y	-0-					-0-
08	930	N	880	-0-	-50	-0-	58	1	822	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	460	N	460	-0-	-0-	-0-	30	1	430	2	Y	-0-					-0-
11	600	N	566	-0-	-34	-0-	37	1	529	2	Y	-0-					-0-
*12	589	N	395	-0-	-194	-0-	27	1	368	2	Y	-0-					-0-
*01	589	X	401	-0-	-188	-0-	29	1	372	2	Y	-0-					-0-
*02	532	X	522	-0-	-10	-0-	37	1	485	2	Y	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	36	1	444	2	Y	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	28	1	372	2	Y	-0-					-0-
*05	589	N	425	-0-	-164	-0-	31	1	394	2	Y	-0-					-0-
*06	450	N	424	-0-	-26	-0-	33	1	391	2	Y	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	33	1	418	2	Y	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	35	1	416	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
*12	392	N	392	-0-	-0-	-0-	24	1	368	2	Y	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	26	1	403	2	Y	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	23	1	345	2	Y	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	27	1	375	2	Y	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-
08	403	N	279	-0-	-124	-0-	19	1	260	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	181	-0-	-36	-0-	10	1	171	2	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
*12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
*07	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	29	1	408	2	Y	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
*01	404	X	404	-0-	-0-	-0-	29	1	375	2	Y	-0-					-0-
*02	246	X	246	-0-	-0-	-0-	19	1	227	2	Y	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	24	1	306	2	Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	26	1	312	2	Y	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	25	1	306	2	Y	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	35	1	427	2	Y	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	629	N	629	-0-	-0-	-0-	43	1	586	2	Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	40	1	550	2	Y	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	33	1	433	2	Y	-0-					-0-
*01	527	X	508	-0-	-19	-0-	35	1	473	2	Y	-0-					-0-
*02	476	X	442	-0-	-34	-0-	32	1	410	2	Y	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	42	1	528	2	Y	-0-					-0-
*04	480	N	400	-0-	-80	-0-	28	1	372	2	Y	-0-					-0-
*05	496	N	418	-0-	-78	-0-	31	1	387	2	Y	-0-					-0-
*06	510	N	496	-0-	-14	-0-	39	1	457	2	Y	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	37	1	448	2	Y	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	520	-0-	-317	-0-	35	1	485	2	Y	-0-					-0-
11	881	N	881	-0-	-0-	-0-	59	1	822	2	Y	-0-					-0-
*12	837	N	837	-0-	-0-	-0-	60	1	777	2	Y	-0-					-0-
*01	636	X	636	-0-	-0-	-0-	44	1	592	2	Y	-0-					-0-
*02	560	X	384	-0-	-176	-0-	27	1	357	2	Y	-0-					-0-
*03	620	N	518	-0-	-102	-0-	38	1	480	2	Y	-0-					-0-
*04	600	N	412	-0-	-188	-0-	29	1	383	2	Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	41	1	500	2	Y	-0-					-0-
*06	769	N	769	-0-	-0-	-0-	60	1	709	2	Y	-0-					-0-
*07	601	N	601	-0-	-0-	-0-	45	1	556	2	Y	-0-					-0-
08	527	N	427	-0-	-100	-0-	33	1	394	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	436	-0-	-91	-0-	25	1	411	2	Y	-0-					-0-
11	450	N	322	-0-	-128	-0-	19	1	303	2	Y	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	30	1	453	2	Y	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	27	1	417	2	Y	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	26	1	398	2	Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	34	1	498	2	Y	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	31	1	483	2	Y	-0-					-0-
*05	465	N	433	-0-	-32	-0-	28	1	405	2	Y	-0-					-0-
*06	510	N	429	-0-	-81	-0-	29	1	400	2	Y	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	34	1	476	2	Y	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	36	1	511	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	295	-0-	-139	-0-	17	1	278	2	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	15	1	254	2	Y	-0-					-0-
*12	403	N	388	-0-	-15	-0-	23	1	365	2	Y	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	23	1	356	2	Y	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	19	1	287	2	Y	-0-					-0-
*03	403	N	323	-0-	-80	-0-	21	1	302	2	Y	-0-					-0-
*04	360	N	299	-0-	-61	-0-	19	1	280	2	Y	-0-					-0-
*05	341	N	339	-0-	-2	-0-	22	1	317	2	Y	-0-					-0-
*06	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
*07	310	N	265	-0-	-45	-0-	17	1	248	2	Y	-0-					-0-
08	341	N	245	-0-	-96	-0-	17	1	228	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	611	N	611	-0-	-0-	-0-	41	1	570	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	41	1	589	2	Y	-0-					-0-
*12	558	N	481	-0-	-77	-0-	34	1	447	2	Y	-0-					-0-
*01	620	X	494	-0-	-126	-0-	35	1	459	2	Y	-0-					-0-
*02	560	X	532	-0-	-28	-0-	38	1	494	2	Y	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	42	1	531	2	Y	-0-					-0-
*04	480	N	377	-0-	-103	-0-	27	1	350	2	Y	-0-					-0-
*05	589	N	508	-0-	-81	-0-	38	1	470	2	Y	-0-					-0-
*06	540	N	442	-0-	-98	-0-	34	1	408	2	Y	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	45	1	545	2	Y	-0-					-0-
08	496	N	452	-0-	-44	-0-	35	1	417	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2007	N	2007	-0-	-0-	-0-	135	1	1872	2	Y	-0-					-0-
11	1537	N	1537	-0-	-0-	-0-	102	1	1435	2	Y	-0-					-0-
*12	1636	N	1636	-0-	-0-	-0-	115	1	1521	2	Y	-0-					-0-
*01	1867	X	1867	-0-	-0-	-0-	130	1	1737	2	Y	-0-					-0-
*02	980	X	980	-0-	-0-	-0-	71	1	909	2	Y	-0-					-0-
*03	1472	N	1472	-0-	-0-	-0-	108	1	1364	2	Y	-0-					-0-
*04	1392	N	1392	-0-	-0-	-0-	99	1	1293	2	Y	-0-					-0-
*05	1544	N	1544	-0-	-0-	-0-	116	1	1428	2	Y	-0-					-0-
*06	1571	N	1571	-0-	-0-	-0-	123	1	1448	2	Y	-0-					-0-
*07	1645	N	1645	-0-	-0-	-0-	124	1	1521	2	Y	-0-					-0-
*08	1831	N	1831	-0-	-0-	-0-	141	1	1690	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	388	N	388	-0-	-0-	-0-	22	1 6 9	360	2	Y	5	3	1			6
11	408	N	408	-0-	-0-	-0-	24	1 4 9	380	2	Y	4	6	1			4
*12	496	N	440	-0-	-56	-0-	26	1 6 9	408	2	Y	5	3	1			6
*01	467	N	467	-0-	-0-	-0-	28	1 6 9	433	2	Y	5	6	1			5
*02	441	N	441	-0-	-0-	-0-	27	1 4 9	410	2	Y	4	3	1			6
*03	434	N	381	-0-	-53	-0-	24	1 6 9	351	2	Y	5	7	1			4
*04	450	N	399	-0-	-51	-0-	24	1 6 9	369	2	Y	5	6	1			3
*05	496	N	365	-0-	-131	-0-	24	1 3 9	338	2	Y	3	3	1			3
*06	467	N	467	-0-	-0-	-0-	32	1 3 9	432	2	Y	3	5	1			1
*07	486	N	486	-0-	-0-	-0-	32	1 3 9	451	2	Y	3					4
*08	382	N	382	-0-	-0-	-0-	26	1 2 9	354	2	Y	2	3	1			3

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	493	N	493	-0-	-0-	-0-	28	1 6 9	459	2	Y	5	3	1			6
11	551	N	551	-0-	-0-	-0-	32	1 4 9	515	2	Y	4	6	1			4
*12	622	N	622	-0-	-0-	-0-	38	1 6 9	578	2	Y	5	3	1			6
*01	656	N	656	-0-	-0-	-0-	40	1 6 9	610	2	Y	5	6	1			5
*02	717	N	717	-0-	-0-	-0-	44	1 4 9	669	2	Y	4	3	1			6
*03	789	N	789	-0-	-0-	-0-	50	1 6 9	733	2	Y	5	7	1			4
*04	645	N	645	-0-	-0-	-0-	40	1 6 9	599	2	Y	5	6	1			3
*05	623	N	623	-0-	-0-	-0-	40	1 3 9	580	2	Y	3	3	1			3
*06	582	N	582	-0-	-0-	-0-	39	1 3 9	540	2	Y	3	5	1			1
*07	666	N	666	-0-	-0-	-0-	44	1 3 9	619	2	Y	3					4
*08	721	N	721	-0-	-0-	-0-	48	1 2 9	671	2	Y	2	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	261	-0-		-49		-0-		15	1	240	2	Y	5	3	1			6
										6	9									
11	264	N	264	-0-		-0-		-0-		15	1	245	2	Y	4	6	1			4
										4	9									
*12	320	N	320	-0-		-0-		-0-		19	1	295	2	Y	5	3	1			6
										6	9									
*01	332	N	332	-0-		-0-		-0-		20	1	306	2	Y	5	6	1			5
										6	9									
*02	395	N	395	-0-		-0-		-0-		25	1	366	2	Y	4	3	1			6
										4	9									
*03	310	N	292	-0-		-18		-0-		19	1	269	2	Y	4	7	1			3
										4	9									
*04	330	N	210	-0-		-120		-0-		12	1	196	2	Y	2	4	1			1
										2	9									
*05	341	N	195	-0-		-146		-0-		13	1	180	2	Y	2	1	1			2
										2	9									
*06	270	N	174	-0-		-96		-0-		12	1	161	2	Y	1	2	1			1
										1	9									
*07	235	N	235	-0-		-0-		-0-		15	1	219	2	Y	1					2
										1	9									
08	186	N	162	-0-		-24		-0-		11	1	150	2	Y	1	1	1			2
										1	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

*10	841	N	841	-0-		-0-		-0-		48	1	793	2	Y	-0-					-0-
11	797	N	797	-0-		-0-		-0-		46	1	751	2	Y	-0-					-0-
*12	775	N	766	-0-		-9		-0-		46	1	720	2	Y	-0-					-0-
*01	649	N	649	-0-		-0-		-0-		40	1	609	2	Y	-0-					-0-
*02	797	N	797	-0-		-0-		-0-		49	1	748	2	Y	-0-					-0-
*03	901	N	901	-0-		-0-		-0-		57	1	844	2	Y	-0-					-0-
*04	925	N	925	-0-		-0-		-0-		57	1	868	2	Y	-0-					-0-
*05	834	N	834	-0-		-0-		-0-		54	1	780	2	Y	-0-					-0-
*06	780	N	743	-0-		-37		-0-		51	1	692	2	Y	-0-					-0-
*07	806	N	788	-0-		-18		-0-		52	1	736	2	Y	-0-					-0-
*08	987	N	987	-0-		-0-		-0-		66	1	921	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

*10	279	N	215	-0-		-64		-0-		16	1	199	2	Y	-0-					-0-
11	270	N	231	-0-		-39		-0-		18	1	213	2	Y	-0-					-0-
*12	279	N	250	-0-		-29		-0-		20	1	230	2	Y	-0-					-0-
*01	279	X	240	-0-		-39		-0-		20	1	220	2	Y	-0-					-0-
*02	252	X	205	-0-		-47		-0-		17	1	188	2	Y	-0-					-0-
*03	248	N	213	-0-		-35		-0-		19	1	194	2	Y	-0-					-0-
*04	245	N	245	-0-		-0-		-0-		21	1	224	2	Y	-0-					-0-
*05	240	N	240	-0-		-0-		-0-		20	1	220	2	Y	-0-					-0-
*06	257	N	257	-0-		-0-		-0-		22	1	235	2	Y	-0-					-0-
*07	248	N	223	-0-		-25		-0-		20	1	203	2	Y	-0-					-0-
08	248	N	225	-0-		-23		-0-		20	1	205	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	156	N	156	-0-	-0-	-0-	37	1	119	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	36	1	123	2	Y	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	38	1	122	2	Y	-0-					-0-
*01	155	N	154	-0-	-1	-0-	39	1	115	2	Y	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	35	1	110	2	Y	-0-					-0-
*03	155	N	150	-0-	-5	-0-	35	1	115	2	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	39	1	123	2	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	38	1	128	2	Y	-0-					-0-
*07	186	N	159	-0-	-27	-0-	35	1	124	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	31	1	116	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	216	-0-	-32	-0-	17	1	199	2	Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	16	1	189	2	Y	-0-					-0-
*12	248	N	235	-0-	-13	-0-	20	1	215	2	Y	-0-					-0-
*01	341	X	234	-0-	-107	-0-	19	1	215	2	Y	-0-					-0-
*02	308	X	200	-0-	-108	-0-	16	1	184	2	Y	-0-					-0-
*03	248	N	187	-0-	-61	-0-	16	1	171	2	Y	-0-					-0-
*04	240	N	207	-0-	-33	-0-	16	1	191	2	Y	-0-					-0-
*05	217	N	206	-0-	-11	-0-	18	1	188	2	Y	-0-					-0-
*06	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	26	1	270	2	Y	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	19	1	203	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	361	-0-	-11	-0-	85	1	276	2	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	109	1	369	2	Y	-0-					-0-
*12	446	N	446	-0-	-0-	-0-	108	1	338	2	Y	-0-					-0-
*01	651	X	421	-0-	-230	-0-	104	1	317	2	Y	-0-					-0-
*02	588	X	470	-0-	-118	-0-	112	1	358	2	Y	-0-					-0-
*03	434	N	331	-0-	-103	-0-	78	1	253	2	Y	-0-					-0-
*04	420	N	284	-0-	-136	-0-	67	1	217	2	Y	-0-					-0-
*05	527	N	355	-0-	-172	-0-	86	1	269	2	Y	-0-					-0-
*06	330	N	195	-0-	-135	-0-	45	1	150	2	Y	-0-					-0-
*07	279	N	204	-0-	-75	-0-	46	1	158	2	Y	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	120	1	454	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	144	-0-	-73	-0-	34	1	110	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	40	1	138	2	Y	-0-					-0-
*12	186	N	126	-0-	-60	-0-	30	1	96	2	Y	-0-					-0-
*01	186	N	170	-0-	-16	-0-	42	1	128	2	Y	-0-					-0-
*02	168	N	144	-0-	-24	-0-	34	1	110	2	Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	47	1	154	2	Y	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	57	1	180	2	Y	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	67	1	204	2	Y	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	46	1	154	2	Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	53	1	185	2	Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	38	1	152	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	494	N	494	-0-	-0-	-0-	28	1	466	2	Y	-0-			-0-
11	460	N	460	-0-	-0-	-0-	27	1	433	2	Y	-0-			-0-
*12	497	N	497	-0-	-0-	-0-	30	1	467	2	Y	-0-			-0-
*01	527	X	469	-0-	-58	-0-	29	1	440	2	Y	-0-			-0-
*02	476	X	406	-0-	-70	-0-	25	1	381	2	Y	-0-			-0-
*03	496	N	392	-0-	-104	-0-	26	1	366	2	Y	-0-			-0-
*04	450	N	414	-0-	-36	-0-	25	1	389	2	Y	-0-			-0-
*05	465	N	338	-0-	-127	-0-	22	1	316	2	Y	-0-			-0-
*06	395	N	395	-0-	-0-	-0-	27	1	368	2	Y	-0-			-0-
*07	434	N	396	-0-	-38	-0-	27	1	369	2	Y	-0-			-0-
*08	373	N	373	-0-	-0-	-0-	25	1	348	2	Y	-0-			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	31	N	29	-0-	-2	-0-	8	1	21	2	Y	-0-			-0-
11	30	N	27	-0-	-3	-0-	7	1	20	2	Y	-0-			-0-
*12	31	N	11	-0-	-20	-0-	2	1	9	2	Y	-0-			-0-
*01	62	N	14	-0-	-48	-0-	2	1	12	2	Y	-0-			-0-
*02	28	N	1	-0-	-27	-0-	1	2			Y	-0-			-0-
*03	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-			-0-
*04	25	N	25	-0-	-0-	-0-	7	1	18	2	Y	-0-			-0-
*05	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-			-0-
*06	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-			-0-
*07	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	7	1	24	2	Y	-0-			-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	504	N	504	-0-	-0-	-0-	119	1	385	2	Y	-0-			-0-
11	381	N	381	-0-	-0-	-0-	87	1	294	2	Y	-0-			-0-
*12	386	N	386	-0-	-0-	-0-	95	1	291	2	Y	-0-			-0-
*01	372	X	325	-0-	-47	-0-	84	1	241	2	Y	-0-			-0-
*02	336	X	308	-0-	-28	-0-	74	1	234	2	Y	-0-			-0-
*03	372	N	318	-0-	-54	-0-	75	1	243	2	Y	-0-			-0-
*04	335	N	335	-0-	-0-	-0-	78	1	257	2	Y	-0-			-0-
*05	341	N	330	-0-	-11	-0-	82	1	248	2	Y	-0-			-0-
*06	354	N	354	-0-	-0-	-0-	79	1	275	2	Y	-0-			-0-
*07	341	N	234	-0-	-107	-0-	52	1	182	2	Y	-0-			-0-
08	341	N	210	-0-	-131	-0-	44	1	166	2	Y	-0-			-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	574	N	574	-0-	-0-	-0-	93	1	481	2	Y	-0-			-0-
11	528	N	528	-0-	-0-	-0-	81	1	447	2	Y	-0-			-0-
*12	578	N	578	-0-	-0-	-0-	87	1	491	2	Y	-0-			-0-
*01	552	X	552	-0-	-0-	-0-	65	1	487	2	Y	-0-			-0-
*02	448	X	435	-0-	-13	-0-	36	1	399	2	Y	-0-			-0-
*03	531	N	531	-0-	-0-	-0-	86	1	445	2	Y	-0-			-0-
*04	536	N	536	-0-	-0-	-0-	88	1	448	2	Y	-0-			-0-
*05	510	N	510	-0-	-0-	-0-	87	1	423	2	Y	-0-			-0-
*06	557	N	557	-0-	-0-	-0-	95	1	462	2	Y	-0-			-0-
*07	466	N	466	-0-	-0-	-0-	78	1	388	2	Y	-0-			-0-
*08	523	N	523	-0-	-0-	-0-	83	1	440	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	165	N	165	-0-	-0-	-0-	26	1	139	2	Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	23	1	128	2	Y	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	28	1	160	2	Y	-0-					-0-
*01	496	X	142	-0-	-354	-0-	17	1	125	2	Y	-0-					-0-
*02	448	X	139	-0-	-309	-0-	13	1	126	2	Y	-0-					-0-
*03	186	N	161	-0-	-25	-0-	25	1	136	2	Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	29	1	151	2	Y	-0-					-0-
*05	155	N	154	-0-	-1	-0-	26	1	128	2	Y	-0-					-0-
*06	168	N	168	-0-	-0-	-0-	28	1	140	2	Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	23	1	119	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	886	-0-	-75	-0-	50	1	819	2	Y	15	10	1			20
							17	9									
11	930	N	838	-0-	-92	-0-	47	1	773	2	Y	16	21	1			15
							18	9									
*12	837	N	810	-0-	-27	-0-	48	1	744	2	Y	16	11	1			20
							18	9									
*01	759	N	759	-0-	-0-	-0-	45	1	695	2	Y	17	22	1			15
							19	9									
*02	862	N	862	-0-	-0-	-0-	53	1	790	2	Y	17	11	1			21
							19	9									
*03	844	N	844	-0-	-0-	-0-	53	1	773	2	Y	16	22	1			15
							18	9									
*04	852	N	852	-0-	-0-	-0-	51	1	779	2	Y	20	23	1			12
							22	9									
*05	973	N	973	-0-	-0-	-0-	62	1	891	2	Y	18	13	1			17
							20	9									
*06	1033	N	1033	-0-	-0-	-0-	69	1	949	2	Y	14	24	1			7
							15	9									
*07	1088	N	1088	-0-	-0-	-0-	71	1	1005	2	Y	11					18
							12	9									
*08	972	N	972	-0-	-0-	-0-	64	1	896	2	Y	11	13	1			16
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	387	-0-	-16	-0-	22	1	365	2	Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	25	1	403	2	Y	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	26	1	393	2	Y	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	24	1	362	2	Y	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	25	1	359	2	Y	-0-					-0-
*06	360	N	347	-0-	-13	-0-	24	1	323	2	Y	-0-					-0-
*07	372	N	332	-0-	-40	-0-	22	1	310	2	Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	510	-0-	-17	-0-	30	1	480	2	Y	-0-					-0-
11	510	N	390	-0-	-120	-0-	22	1	368	2	Y	-0-					-0-
*12	634	N	634	-0-	-0-	-0-	39	1	595	2	Y	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	36	1	545	2	Y	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	30	1	463	2	Y	-0-					-0-
*03	620	N	561	-0-	-59	-0-	36	1	525	2	Y	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	43	1	656	2	Y	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					-0-
*06	540	N	534	-0-	-6	-0-	37	1	497	2	Y	-0-					-0-
*07	651	N	625	-0-	-26	-0-	41	1	584	2	Y	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	45	1	616	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	431	N	431	-0-	-0-	-0-	25	1	406	2	Y	-0-					-0-
11	390	N	346	-0-	-44	-0-	20	1	326	2	Y	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	25	1	379	2	Y	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	25	1	376	2	Y	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	29	1	442	2	Y	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-
*06	390	N	285	-0-	-105	-0-	19	1	266	2	Y	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
08	372	N	354	-0-	-18	-0-	24	1	330	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	86	-0-		-100		-0-		5	1	78	2	Y	3	2	1			4
										3	9									
11	180	N	143	-0-		-37		-0-		8	1	132	2	Y	3	4	1			3
										3	9									
*12	166	N	166	-0-		-0-		-0-		10	1	153	2	Y	3	2	1			4
										3	9									
*01	137	N	137	-0-		-0-		-0-		8	1	126	2	Y	3	4	1			3
										3	9									
*02	117	N	117	-0-		-0-		-0-		7	1	107	2	Y	3	2	1			4
										3	9									
*03	153	N	153	-0-		-0-		-0-		10	1	140	2	Y	3	4	1			3
										3	9									
*04	161	N	161	-0-		-0-		-0-		9	1	146	2	Y	5	5	1			3
										6	9									
*05	155	N	155	-0-		-0-		-0-		10	1	142	2	Y	3	3	1			3
										3	9									
*06	179	N	179	-0-		-0-		-0-		12	1	164	2	Y	3	5	1			1
										3	9									
*07	185	N	185	-0-		-0-		-0-		12	1	171	2	Y	2					3
										2	9									
*08	189	N	189	-0-		-0-		-0-		12	1	176	2	Y	1	2	1			2
										1	9									

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	253	-0-		-274		-0-		14	1	236	2	N	3	3	1			2
										3	9									
11	294	N	294	-0-		-0-		-0-		18	1	274	2	N	2	3	1			1
										2	9									
*12	289	N	289	-0-		-0-		-0-		15	1	270	2	N	4	3	1			2
										4	9									
*01	252	N	252	-0-		-0-		-0-		12	1	237	2	N	3	3	1			2
										3	9									
*02	280	N	260	-0-		-20		-0-		13	1	244	2	N	3	3	1			2
										3	9									
*03	350	N	350	-0-		-0-		-0-		18	1	329	2	N	3	3	1			2
										3	9									
*04	280	N	280	-0-		-0-		-0-		15	1	263	2	N	2	3	1			1
										2	9									
*05	279	N	261	-0-		-18		-0-		14	1	244	2	N	3	3	1			1
										3	9									
*06	330	N	280	-0-		-50		-0-		15	1	264	2	N	1					2
										1	9									
*07	317	N	317	-0-		-0-		-0-		18	1	297	2	N	2	3	1			1
										2	9									
*08	335	N	335	-0-		-0-		-0-		18	1	316	2	N	1					2
										1	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	339	-0-		-64		-0-		20	1	319	2	Y	-0-					-0-
11	390	N	287	-0-		-103		-0-		17	1	270	2	Y	-0-					-0-
*12	318	N	318	-0-		-0-		-0-		20	1	298	2	Y	-0-					-0-
*01	318	N	318	-0-		-0-		-0-		20	1	298	2	Y	-0-					-0-
*02	345	N	345	-0-		-0-		-0-		21	1	324	2	Y	-0-					-0-
*03	352	N	352	-0-		-0-		-0-		23	1	329	2	Y	-0-					-0-
*04	300	N	293	-0-		-7		-0-		18	1	275	2	Y	-0-					-0-
*05	390	N	390	-0-		-0-		-0-		25	1	365	2	Y	-0-					-0-
*06	330	N	318	-0-		-12		-0-		22	1	296	2	Y	-0-					-0-
*07	388	N	388	-0-		-0-		-0-		26	1	362	2	Y	-0-					-0-
08	403	N	335	-0-		-68		-0-		22	1	313	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	514	-0-		-13	-0-	30	1	484	2	Y	-0-					-0-
11	450	N	328	-0-		-122	-0-	19	1	309	2	Y	-0-					-0-
*12	470	N	470	-0-		-0-	-0-	28	1	442	2	Y	-0-					-0-
*01	340	N	340	-0-		-0-	-0-	21	1	319	2	Y	-0-					-0-
*02	433	N	433	-0-		-0-	-0-	27	1	406	2	Y	-0-					-0-
*03	621	N	621	-0-		-0-	-0-	40	1	581	2	Y	-0-					-0-
*04	621	N	621	-0-		-0-	-0-	38	1	583	2	Y	-0-					-0-
*05	465	N	441	-0-		-24	-0-	29	1	412	2	Y	-0-					-0-
*06	570	N	347	-0-		-223	-0-	24	1	323	2	Y	-0-					-0-
*07	558	N	522	-0-		-36	-0-	34	1	488	2	Y	-0-					-0-
*08	660	N	660	-0-		-0-	-0-	44	1	616	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	639	-0-		-105	-0-	36	1	603	2	Y	-0-					-0-
11	660	N	543	-0-		-117	-0-	32	1	511	2	Y	-0-					-0-
*12	715	N	715	-0-		-0-	-0-	44	1	671	2	Y	-0-					-0-
*01	714	N	714	-0-		-0-	-0-	43	1	671	2	Y	-0-					-0-
*02	784	N	784	-0-		-0-	-0-	49	1	735	2	Y	-0-					-0-
*03	808	N	808	-0-		-0-	-0-	52	1	756	2	Y	-0-					-0-
*04	750	N	750	-0-		-0-	-0-	47	1	703	2	Y	-0-					-0-
*05	868	N	730	-0-		-138	-0-	48	1	682	2	Y	-0-					-0-
*06	780	N	648	-0-		-132	-0-	44	1	604	2	Y	-0-					-0-
*07	775	N	750	-0-		-25	-0-	49	1	701	2	Y	-0-					-0-
*08	758	N	758	-0-		-0-	-0-	51	1	707	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	223	N	223	-0-		-0-	-0-	13	1	207	2	Y	3	2	1			4
								3	9									
11	224	N	224	-0-		-0-	-0-	13	1	208	2	Y	3	4	1			3
								3	9									
*12	222	N	222	-0-		-0-	-0-	13	1	206	2	Y	3	2	1			4
								3	9									
*01	204	N	204	-0-		-0-	-0-	12	1	189	2	Y	3	4	1			3
								3	9									
*02	234	N	234	-0-		-0-	-0-	14	1	217	2	Y	3	2	1			4
								3	9									
*03	262	N	262	-0-		-0-	-0-	17	1	242	2	Y	3	4	1			3
								3	9									
*04	205	N	205	-0-		-0-	-0-	12	1	187	2	Y	5	5	1			3
								6	9									
*05	222	N	222	-0-		-0-	-0-	15	1	204	2	Y	3	3	1			3
								3	9									
*06	191	N	191	-0-		-0-	-0-	13	1	177	2	Y	1	3	1			1
								1	9									
*07	200	N	200	-0-		-0-	-0-	13	1	186	2	Y	1					2
								1	9									
*08	227	N	227	-0-		-0-	-0-	15	1	211	2	Y	1	1	1			2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	1132	-0-	-77	-0-	65	1	1067	2	Y	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	64	1	1054	2	Y	-0-					-0-
*12	1209	N	1109	-0-	-100	-0-	68	1	1041	2	Y	-0-					-0-
*01	1208	N	1208	-0-	-0-	-0-	75	1	1133	2	Y	-0-					-0-
*02	1094	N	1094	-0-	-0-	-0-	67	1	1027	2	Y	-0-					-0-
*03	1137	N	1137	-0-	-0-	-0-	73	1	1064	2	Y	-0-					-0-
*04	1080	N	907	-0-	-173	-0-	56	1	851	2	Y	-0-					-0-
*05	1118	N	1118	-0-	-0-	-0-	72	1	1046	2	Y	-0-					-0-
*06	1080	N	723	-0-	-357	-0-	50	1	673	2	Y	-0-					-0-
*07	930	N	923	-0-	-7	-0-	63	1	860	2	Y	-0-					-0-
*08	1071	N	1071	-0-	-0-	-0-	72	1	999	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
*04	90	N	4	-0-	-86	-0-	4	2			Y	-0-					-0-
*05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
11	90	N	70	-0-	-20	-0-	4	1	66	2	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
*06	120	N	118	-0-	-2	-0-	8	1	110	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
08	124	N	100	-0-	-24	-0-	7	1	93	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	639	-0-	-12	-0-	37	1	602	2	Y	-0-					-0-
11	701	N	701	-0-	-0-	-0-	41	1	660	2	Y	-0-					-0-
*12	682	N	682	-0-	-0-	-0-	41	1	641	2	Y	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	40	1	626	2	Y	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	37	1	566	2	Y	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	40	1	599	2	Y	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	44	1	619	2	Y	-0-					-0-
*06	600	N	547	-0-	-53	-0-	37	1	510	2	Y	-0-					-0-
*07	651	N	520	-0-	-131	-0-	34	1	486	2	Y	-0-					-0-
08	651	N	582	-0-	-69	-0-	39	1	543	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-					-0-
*12	448	N	448	-0-	-0-	-0-	32	1	416	2	Y	-0-					-0-
*01	429	X	429	-0-	-0-	-0-	30	1	399	2	Y	-0-					-0-
*02	323	X	323	-0-	-0-	-0-	23	1	300	2	Y	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	30	1	364	2	Y	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	26	1	307	2	Y	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	34	1	410	2	Y	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	36	1	431	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

*10	806	N	806	-0-	-0-	-0-	46	1	760	2	Y	-0-					-0-
11	922	N	922	-0-	-0-	-0-	53	1	869	2	Y	-0-					-0-
*12	775	N	755	-0-	-20	-0-	46	1	709	2	Y	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	44	1	679	2	Y	-0-					-0-
*02	672	N	644	-0-	-28	-0-	40	1	604	2	Y	-0-					-0-
*03	744	N	686	-0-	-58	-0-	44	1	642	2	Y	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	43	1	650	2	Y	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	49	1	692	2	Y	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	47	1	642	2	Y	-0-					-0-
*07	807	N	807	-0-	-0-	-0-	54	1	753	2	Y	-0-					-0-
*08	880	N	880	-0-	-0-	-0-	59	1	821	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

*10	600	N	600	-0-	-0-	-0-	33	1	549	2	Y	16	10	1			20
							18	9									
11	784	N	784	-0-	-0-	-0-	44	1	722	2	Y	16	21	1			15
							18	9									
*12	1073	N	1073	-0-	-0-	-0-	64	1	991	2	Y	16	11	1			20
							18	9									
*01	466	N	466	-0-	-0-	-0-	28	1	419	2	Y	17	22	1			15
							19	9									
*02	1310	N	1310	-0-	-0-	-0-	80	1	1212	2	Y	16	11	1			20
							18	9									
*03	1085	N	987	-0-	-98	-0-	62	1	907	2	Y	16	22	1			14
							18	9									
*04	660	N	660	-0-	-0-	-0-	40	1	598	2	Y	20	22	1			12
							22	9									
*05	1333	N	453	-0-	-880	-0-	29	1	405	2	Y	17	12	1			17
							19	9									
*06	960	N	442	-0-	-518	-0-	29	1	398	2	Y	14	24	1			7
							15	9									
*07	794	N	794	-0-	-0-	-0-	51	1	731	2	Y	11					18
							12	9									
*08	699	N	699	-0-	-0-	-0-	46	1	641	2	Y	11	13	1			16
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	686	-0-	-27	-0-	49	1	637	2	Y	-0-					-0-
11	750	N	650	-0-	-100	-0-	48	1	602	2	Y	-0-					-0-
*12	806	N	540	-0-	-266	-0-	43	1	497	2	Y	-0-					-0-
*01	682	X	561	-0-	-121	-0-	42	1	519	2	Y	-0-					-0-
*02	616	X	558	-0-	-58	-0-	45	1	513	2	Y	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	58	1	671	2	Y	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	56	1	693	2	Y	-0-					-0-
*05	739	N	739	-0-	-0-	-0-	58	1	681	2	Y	-0-					-0-
*06	683	N	683	-0-	-0-	-0-	56	1	627	2	Y	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	66	1	762	2	Y	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	64	1	733	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	205	-0-	-12	-0-	32	1	173	2	Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	31	1	171	2	Y	-0-					-0-
*12	217	N	186	-0-	-31	-0-	30	1	156	2	Y	-0-					-0-
*01	195	X	195	-0-	-0-	-0-	31	1	164	2	Y	-0-					-0-
*02	193	X	193	-0-	-0-	-0-	33	1	160	2	Y	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	40	1	191	2	Y	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	32	1	159	2	Y	-0-					-0-
*05	186	N	184	-0-	-2	-0-	31	1	153	2	Y	-0-					-0-
*06	180	N	174	-0-	-6	-0-	28	1	146	2	Y	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	33	1	168	2	Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	40	1	202	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	918	N	918	-0-	-0-	-0-	53	1	865	2	Y	-0-					-0-
11	900	N	792	-0-	-108	-0-	46	1	746	2	Y	-0-					-0-
*12	1074	N	1074	-0-	-0-	-0-	66	1	1008	2	Y	-0-					-0-
*01	899	N	899	-0-	-0-	-0-	55	1	844	2	Y	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	37	1	571	2	Y	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	45	1	665	2	Y	-0-					-0-
*04	927	N	927	-0-	-0-	-0-	57	1	870	2	Y	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	51	1	728	2	Y	-0-					-0-
*06	784	N	784	-0-	-0-	-0-	54	1	730	2	Y	-0-					-0-
*07	775	N	744	-0-	-31	-0-	49	1	695	2	Y	-0-					-0-
08	775	N	769	-0-	-6	-0-	51	1	718	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	398	-0-	-315	-0-	22	1	376	2	N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					-0-
*12	403	N	369	-0-	-34	-0-	20	1	349	2	N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	19	1	362	2	N	-0-					-0-
*02	476	N	355	-0-	-121	-0-	18	1	337	2	N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	20	1	364	2	N	-0-					-0-
*04	360	N	358	-0-	-2	-0-	19	1	339	2	N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	22	1	383	2	N	-0-					-0-
*06	360	N	314	-0-	-46	-0-	17	1	297	2	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	22	1	365	2	N	-0-					-0-
08	403	N	334	-0-	-69	-0-	18	1	316	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	X	759	-0-	-109	-0-	162	1	596	2	N	1					3
							1	9									
11	1008	X	1008	-0-	-0-	-0-	215	1	793	2	N	-0-					3
*12	1257	X	1257	-0-	-0-	-0-	259	1	998	2	N	-0-					3
*01	975	N	975	-0-	-0-	-0-	221	1	753	2	N	1					4
							1	9									
*02	952	N	866	-0-	-86	-0-	196	1	669	2	N	1					5
							1	9									
*03	1271	N	865	-0-	-406	-0-	192	1	673	2	N	-0-					5
*04	934	N	934	-0-	-0-	-0-	202	1	732	2	N	-0-					5
*05	961	N	796	-0-	-165	-0-	176	1	619	2	N	1	5	1			1
							1	9									
*06	859	N	859	-0-	-0-	-0-	204	1	655	2	N	-0-					1
*07	961	N	833	-0-	-128	-0-	211	1	621	2	N	1					2
							1	9									
*08	999	N	999	-0-	-0-	-0-	234	1	765	2	N	-0-					2

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	707	-0-	-657	-0-	38	1	662	2	N	6	7	1			4
							7	9									
11	798	N	798	-0-	-0-	-0-	49	1	742	2	N	6	7	1			3
							7	9									
*12	773	N	773	-0-	-0-	-0-	40	1	724	2	N	8	7	1			4
							9	9									
*01	669	N	669	-0-	-0-	-0-	32	1	628	2	N	8	7	1			5
							9	9									
*02	756	N	594	-0-	-162	-0-	30	1	556	2	N	7	7	1			5
							8	9									
*03	775	N	698	-0-	-77	-0-	36	1	654	2	N	7	7	1			5
							8	9									
*04	660	N	533	-0-	-127	-0-	28	1	499	2	N	5	7	1			3
							6	9									
*05	651	N	587	-0-	-64	-0-	32	1	549	2	N	5	7	1			1
							6	9									
*06	690	N	582	-0-	-108	-0-	32	1	546	2	N	4					5
							4	9									
*07	583	N	583	-0-	-0-	-0-	32	1	548	2	N	3	7	1			1
							3	9									
*08	671	N	671	-0-	-0-	-0-	37	1	631	2	N	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	687	-0-	-429	-0-	38	1	649	2	N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	51	1	787	2	N	-0-					-0-
*12	678	N	678	-0-	-0-	-0-	36	1	642	2	N	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	33	1	641	2	N	-0-					-0-
*02	784	N	613	-0-	-171	-0-	31	1	582	2	N	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	41	1	757	2	N	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	40	1	702	2	N	-0-					-0-
*05	899	N	899	-0-	-0-	-0-	50	1	849	2	N	-0-					-0-
*06	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-					-0-
*07	1016	N	1016	-0-	-0-	-0-	57	1	959	2	N	-0-					-0-
08	899	N	797	-0-	-102	-0-	44	1	753	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

*10	1860	N	974	-0-	-886	-0-	53	1	918	2	N	3	3	1			2
							3	9									
11	1200	N	939	-0-	-261	-0-	57	1	880	2	N	2	3	1			1
							2	9									
*12	1174	N	1174	-0-	-0-	-0-	62	1	1108	2	N	4	3	1			2
							4	9									
*01	1442	N	1442	-0-	-0-	-0-	70	1	1369	2	N	3	3	1			2
							3	9									
*02	1123	N	1123	-0-	-0-	-0-	57	1	1063	2	N	3	3	1			2
							3	9									
*03	1178	N	944	-0-	-234	-0-	49	1	892	2	N	3	3	1			2
							3	9									
*04	1410	N	847	-0-	-563	-0-	45	1	800	2	N	2	3	1			1
							2	9									
*05	1240	N	674	-0-	-566	-0-	37	1	634	2	N	3	3	1			1
							3	9									
*06	900	N	519	-0-	-381	-0-	29	1	489	2	N	1					2
							1	9									
*07	868	N	848	-0-	-20	-0-	47	1	799	2	N	2	3	1			1
							2	9									
*08	693	N	693	-0-	-0-	-0-	38	1	654	2	N	1					2
							1	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

*10	1116	N	846	-0-	-270	-0-	46	1	797	2	N	3	3	1			2
							3	9									
11	886	N	886	-0-	-0-	-0-	54	1	830	2	N	2	3	1			1
							2	9									
*12	806	N	597	-0-	-209	-0-	31	1	562	2	N	4	3	1			2
							4	9									
*01	738	N	738	-0-	-0-	-0-	36	1	699	2	N	3	3	1			2
							3	9									
*02	840	N	603	-0-	-237	-0-	31	1	569	2	N	3	3	1			2
							3	9									
*03	767	N	767	-0-	-0-	-0-	40	1	724	2	N	3	3	1			2
							3	9									
*04	720	N	601	-0-	-119	-0-	32	1	567	2	N	2	3	1			1
							2	9									
*05	708	N	708	-0-	-0-	-0-	39	1	666	2	N	3	3	1			1
							3	9									
*06	750	N	465	-0-	-285	-0-	26	1	438	2	N	1					2
							1	9									
*07	696	N	696	-0-	-0-	-0-	39	1	655	2	N	2	3	1			1
							2	9									
08	713	N	700	-0-	-13	-0-	38	1	661	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	880	-0-	-360	-0-	48	1	832	2	N	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	75	1	1142	2	N	-0-					-0-
*12	899	N	878	-0-	-21	-0-	46	1	832	2	N	-0-					-0-
*01	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	N	-0-					-0-
*02	1148	N	961	-0-	-187	-0-	49	1	912	2	N	-0-					-0-
*03	903	N	903	-0-	-0-	-0-	47	1	856	2	N	-0-					-0-
*04	1050	N	888	-0-	-162	-0-	47	1	841	2	N	-0-					-0-
*05	1054	N	1031	-0-	-23	-0-	57	1	974	2	N	-0-					-0-
*06	870	N	505	-0-	-365	-0-	28	1	477	2	N	-0-					-0-
*07	963	N	963	-0-	-0-	-0-	54	1	909	2	N	-0-					-0-
08	1023	N	785	-0-	-238	-0-	43	1	742	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	311	-0-	-557	-0-	17	1	292	2	N	2	3	1			1
							2	9									
11	480	N	282	-0-	-198	-0-	17	1	265	2	N	-0-	1	1			-0-
*12	435	N	435	-0-	-0-	-0-	23	1	410	2	N	2	1	1			1
							2	9									
*01	262	N	262	-0-	-0-	-0-	13	1	246	2	N	3	2	1			2
							3	9									
*02	350	N	350	-0-	-0-	-0-	18	1	329	2	N	3	3	1			2
							3	9									
*03	434	N	333	-0-	-101	-0-	17	1	313	2	N	3	3	1			2
							3	9									
*04	420	N	420	-0-	-0-	-0-	22	1	396	2	N	2	3	1			1
							2	9									
*05	403	N	319	-0-	-84	-0-	17	1	299	2	N	3	3	1			1
							3	9									
*06	387	N	387	-0-	-0-	-0-	21	1	365	2	N	1					2
							1	9									
*07	434	N	412	-0-	-22	-0-	23	1	387	2	N	2	3	1			1
							2	9									
*08	414	N	414	-0-	-0-	-0-	23	1	390	2	N	1					2
							1	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1080	N	1037	-0-	-43	-0-	1037	2			N	-0-					-0-
*12	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					-0-
*01	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-
*02	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
*05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*06	1080	N	908	-0-	-172	-0-	908	2			N	-0-					-0-
*07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
08	1116	N	947	-0-	-169	-0-	947	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	445	-0-	-51	-0-	25	1	414	2	Y	5	3	1			6
							6	9									
11	480	N	444	-0-	-36	-0-	25	1	415	2	Y	4	6	1			4
							4	9									
*12	465	N	453	-0-	-12	-0-	28	1	422	2	Y	3	3	1			4
							3	9									
*01	448	N	448	-0-	-0-	-0-	27	1	417	2	Y	4	5	1			3
							4	9									
*02	554	N	554	-0-	-0-	-0-	34	1	517	2	Y	3	2	1			4
							3	9									
*03	544	N	544	-0-	-0-	-0-	35	1	506	2	Y	3	4	1			3
							3	9									
*04	497	N	497	-0-	-0-	-0-	30	1	461	2	Y	5	5	1			3
							6	9									
*05	589	N	492	-0-	-97	-0-	32	1	457	2	Y	3	3	1			3
							3	9									
*06	540	N	353	-0-	-187	-0-	24	1	326	2	Y	3	5	1			1
							3	9									
*07	527	N	476	-0-	-51	-0-	32	1	441	2	Y	3					4
							3	9									
*08	507	N	507	-0-	-0-	-0-	34	1	471	2	Y	2	3	1			3
							2	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

*10	744	N	661	-0-	-83	-0-	36	1	625	2	N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	43	1	662	2	N	-0-					-0-
*12	590	N	590	-0-	-0-	-0-	31	1	559	2	N	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	31	1	593	2	N	-0-					-0-
*02	672	N	400	-0-	-272	-0-	20	1	380	2	N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	32	1	582	2	N	-0-					-0-
*04	600	N	491	-0-	-109	-0-	26	1	465	2	N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
*06	600	N	461	-0-	-139	-0-	25	1	436	2	N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	34	1	584	2	N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	29	1	505	2	N	-0-					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

*10	930	N	559	-0-	-371	-0-	30	1	527	2	N	2	2	1			1
							2	9									
11	536	N	536	-0-	-0-	-0-	33	1	503	2	N	-0-	1	1			-0-
*12	620	N	498	-0-	-122	-0-	26	1	470	2	N	2	1	1			1
							2	9									
*01	465	N	465	-0-	-0-	-0-	23	1	439	2	N	3	2	1			2
							3	9									
*02	912	N	912	-0-	-0-	-0-	46	1	863	2	N	3	3	1			2
							3	9									
*03	938	N	938	-0-	-0-	-0-	48	1	887	2	N	3	3	1			2
							3	9									
*04	834	N	834	-0-	-0-	-0-	44	1	788	2	N	2	3	1			1
							2	9									
*05	1023	N	828	-0-	-195	-0-	46	1	779	2	N	3	3	1			1
							3	9									
*06	959	N	959	-0-	-0-	-0-	53	1	905	2	N	1					2
							1	9									
*07	868	N	858	-0-	-10	-0-	48	1	808	2	N	2	3	1			1
							2	9									
*08	922	N	922	-0-	-0-	-0-	50	1	871	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2250	N	2250	-0-	-0-	-0-	248	1	2002	2	N	-0-					-0-
11	2182	N	2182	-0-	-0-	-0-	240	1	1942	2	N	-0-					-0-
*12	2095	N	2095	-0-	-0-	-0-	248	1	1847	2	N	-0-					-0-
*01	1829	N	1775	-0-	-54	-0-	248	1	1527	2	N	-0-					-0-
*02	1652	N	1426	-0-	-226	-0-	224	1	1202	2	N	-0-					-0-
*03	1895	N	1895	-0-	-0-	-0-	243	1	1652	2	N	-0-					-0-
*04	1953	N	1953	-0-	-0-	-0-	240	1	1713	2	N	-0-					-0-
*05	2077	N	2077	-0-	-0-	-0-	248	1	1829	2	N	-0-					-0-
*06	1770	N	1741	-0-	-29	-0-	240	1	1501	2	N	-0-					-0-
*07	1992	N	1992	-0-	-0-	-0-	248	1	1744	2	N	-0-					-0-
*08	1870	N	1870	-0-	-0-	-0-	248	1	1622	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	619	N	619	-0-	-0-	-0-	41	1	578	2	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	42	1	596	2	N	-0-					-0-
*12	682	N	653	-0-	-29	-0-	45	1	608	2	N	-0-					-0-
*01	2542	X	595	-0-	-1947	-0-	42	1	553	2	N	-0-					-0-
*02	2296	X	552	-0-	-1744	-0-	41	1	511	2	N	-0-					-0-
*03	651	N	552	-0-	-99	-0-	41	1	511	2	N	-0-					-0-
*04	570	N	458	-0-	-112	-0-	33	1	425	2	N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
*06	735	N	735	-0-	-0-	-0-	56	1	679	2	N	-0-					-0-
*07	793	N	793	-0-	-0-	-0-	59	1	734	2	N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	58	1	696	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	371	-0-		-32	-0-		21	1 4 9	346	2	Y	4	3	1			6
11	360	N	354	-0-		-6	-0-		20	1 4 9	330	2	Y	4	6	1			4
*12	412	N	412	-0-		-0-	-0-		25	1 6 9	381	2	Y	5	3	1			6
*01	490	N	490	-0-		-0-	-0-		30	1 7 9	453	2	Y	6	7	1			5
*02	478	N	478	-0-		-0-	-0-		30	1 4 9	444	2	Y	4	3	1			6
*03	403	N	328	-0-		-75	-0-		21	1 6 9	301	2	Y	5	7	1			4
*04	480	N	342	-0-		-138	-0-		21	1 8 9	313	2	Y	7	7	1			4
*05	527	N	321	-0-		-206	-0-		20	1 6 9	295	2	Y	5	4	1			5
*06	340	N	340	-0-		-0-	-0-		23	1 4 9	313	2	Y	4	7	1			2
*07	367	N	367	-0-		-0-	-0-		24	1 2 9	341	2	Y	2					4
*08	324	N	324	-0-		-0-	-0-		22	1 2 9	300	2	Y	2	3	1			3

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	797	-0-		-9	-0-		46	1 3 9	748	2	Y	3	2	1			4
11	738	N	738	-0-		-0-	-0-		42	1 3 9	693	2	Y	3	4	1			3
*12	837	N	644	-0-		-193	-0-		39	1 3 9	602	2	Y	3	2	1			4
*01	652	N	652	-0-		-0-	-0-		40	1 3 9	609	2	Y	3	4	1			3
*02	717	N	717	-0-		-0-	-0-		44	1 3 9	670	2	Y	3	2	1			4
*03	744	N	744	-0-		-0-	-0-		47	1 3 9	694	2	Y	3	4	1			3
*04	675	N	675	-0-		-0-	-0-		41	1 6 9	628	2	Y	5	5	1			3
*05	806	N	568	-0-		-238	-0-		37	1 3 9	528	2	Y	3	3	1			3
*06	720	N	397	-0-		-323	-0-		27	1 3 9	367	2	Y	3	5	1			1
*07	713	N	413	-0-		-300	-0-		27	1 2 9	384	2	Y	2					3
08	558	N	558	-0-		-0-	-0-		38	1 1 9	519	2	Y	1	2	1			2

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	789	N	789	-0-		-0-	-0-		53	1	736	2	N	-0-					-0-
11	829	N	829	-0-		-0-	-0-		55	1	774	2	N	-0-					-0-
*12	757	N	757	-0-		-0-	-0-		54	1	703	2	N	-0-					-0-
*01	3038	X	954	-0-		-2084	-0-		67	1	887	2	N	-0-					-0-
*02	2744	X	632	-0-		-2112	-0-		46	1	586	2	N	-0-					-0-
*03	790	N	790	-0-		-0-	-0-		57	1	733	2	N	-0-					-0-
*04	930	N	545	-0-		-385	-0-		39	1	506	2	N	-0-					-0-
*05	713	N	701	-0-		-12	-0-		53	1	648	2	N	-0-					-0-
*06	750	N	675	-0-		-75	-0-		53	1	622	2	N	-0-					-0-
*07	741	N	741	-0-		-0-	-0-		56	1	685	2	N	-0-					-0-
*08	796	N	796	-0-		-0-	-0-		61	1	735	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	775	-0-	-62	-0-	45	1	727	2	Y	3	2	1			4
							3	9									
11	810	N	677	-0-	-133	-0-	39	1	635	2	Y	3	4	1			3
							3	9									
*12	744	N	709	-0-	-35	-0-	43	1	663	2	Y	3	2	1			4
							3	9									
*01	646	N	646	-0-	-0-	-0-	40	1	603	2	Y	3	4	1			3
							3	9									
*02	644	N	633	-0-	-11	-0-	39	1	591	2	Y	3	2	1			4
							3	9									
*03	762	N	762	-0-	-0-	-0-	49	1	710	2	Y	3	4	1			3
							3	9									
*04	765	N	765	-0-	-0-	-0-	47	1	712	2	Y	5	5	1			3
							6	9									
*05	713	N	684	-0-	-29	-0-	44	1	637	2	Y	3	3	1			3
							3	9									
*06	750	N	673	-0-	-77	-0-	46	1	624	2	Y	3	5	1			1
							3	9									
*07	806	N	620	-0-	-186	-0-	41	1	576	2	Y	3					4
							3	9									
08	682	N	622	-0-	-60	-0-	41	1	580	2	Y	1	3	1			2
							1	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2294	N	1468	-0-	-826	-0-	80	1	1376	2	N	11	14	1			8
							12	9									
11	1669	N	1669	-0-	-0-	-0-	102	1	1554	2	N	12	14	1			6
							13	9									
*12	1414	N	1414	-0-	-0-	-0-	74	1	1322	2	N	16	14	1			8
							18	9									
*01	1356	N	1356	-0-	-0-	-0-	65	1	1274	2	N	15	13	1			10
							17	9									
*02	1568	N	1324	-0-	-244	-0-	67	1	1242	2	N	14	14	1			10
							15	9									
*03	1426	N	1234	-0-	-192	-0-	63	1	1156	2	N	14	14	1			10
							15	9									
*04	1499	N	1499	-0-	-0-	-0-	79	1	1409	2	N	10	13	1			7
							11	9									
*05	1457	N	1269	-0-	-188	-0-	70	1	1189	2	N	9	13	1			3
							10	9									
*06	1278	N	1278	-0-	-0-	-0-	70	1	1201	2	N	6					9
							7	9									
*07	1550	N	1303	-0-	-247	-0-	72	1	1222	2	N	8	14	1			3
							9	9									
*08	1825	N	1825	-0-	-0-	-0-	100	1	1719	2	N	5					8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	578	-0-		-383	-0-	31	1	544	2	N	3	2	1			2
								3	9									
11	764	N	764	-0-		-0-	-0-	47	1	715	2	N	2	3	1			1
								2	9									
*12	593	N	593	-0-		-0-	-0-	31	1	558	2	N	4	3	1			2
								4	9									
*01	600	N	600	-0-		-0-	-0-	29	1	568	2	N	3	3	1			2
								3	9									
*02	700	N	548	-0-		-152	-0-	28	1	517	2	N	3	3	1			2
								3	9									
*03	589	N	578	-0-		-11	-0-	30	1	545	2	N	3	3	1			2
								3	9									
*04	570	N	558	-0-		-12	-0-	30	1	526	2	N	2	3	1			1
								2	9									
*05	620	N	608	-0-		-12	-0-	33	1	572	2	N	3	3	1			1
								3	9									
*06	602	N	602	-0-		-0-	-0-	33	1	569	2	N	-0-					1
*07	641	N	641	-0-		-0-	-0-	36	1	605	2	N	-0-	1	1			-0-
08	620	N	570	-0-		-50	-0-	31	1	539	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1922	N	1177	-0-		-745	-0-	64	1	1101	2	N	11	14	1			8
								12	9									
11	1497	N	1497	-0-		-0-	-0-	91	1	1393	2	N	12	14	1			6
								13	9									
*12	1209	N	1132	-0-		-77	-0-	59	1	1055	2	N	16	14	1			8
								18	9									
*01	1170	N	1170	-0-		-0-	-0-	56	1	1097	2	N	15	13	1			10
								17	9									
*02	1400	N	1044	-0-		-356	-0-	53	1	976	2	N	14	14	1			10
								15	9									
*03	1147	N	1136	-0-		-11	-0-	58	1	1063	2	N	14	14	1			10
								15	9									
*04	1140	N	1112	-0-		-28	-0-	59	1	1042	2	N	10	13	1			7
								11	9									
*05	1147	N	1141	-0-		-6	-0-	63	1	1068	2	N	9	13	1			3
								10	9									
*06	1146	N	1146	-0-		-0-	-0-	63	1	1076	2	N	6					9
								7	9									
*07	1163	N	1163	-0-		-0-	-0-	64	1	1090	2	N	8	14	1			3
								9	9									
08	1147	N	1135	-0-		-12	-0-	62	1	1067	2	N	5					8
								6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2635	N	1403	-0-		-1232	-0-		76	1	1315	2	N	11	14	1			8
									12	9									
11	2094	N	2094	-0-		-0-	-0-		128	1	1953	2	N	12	14	1			6
									13	9									
*12	1470	N	1470	-0-		-0-	-0-		77	1	1378	2	N	14	13	1			7
									15	9									
*01	1391	N	1391	-0-		-0-	-0-		67	1	1306	2	N	16	13	1			10
									18	9									
*02	1960	N	1250	-0-		-710	-0-		63	1	1173	2	N	13	13	1			10
									14	9									
*03	1594	N	1594	-0-		-0-	-0-		82	1	1497	2	N	14	14	1			10
									15	9									
*04	1728	N	1728	-0-		-0-	-0-		91	1	1626	2	N	10	13	1			7
									11	9									
*05	1664	N	1664	-0-		-0-	-0-		92	1	1562	2	N	9	13	1			3
									10	9									
*06	1741	N	1741	-0-		-0-	-0-		96	1	1638	2	N	6					9
									7	9									
*07	1798	N	1689	-0-		-109	-0-		94	1	1586	2	N	8	14	1			3
									9	9									
08	1674	N	1562	-0-		-112	-0-		85	1	1471	2	N	5					8
									6	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	981	-0-		-445	-0-		53	1	921	2	N	6	7	1			4
									7	9									
11	1306	N	1306	-0-		-0-	-0-		80	1	1219	2	N	6	7	1			3
									7	9									
*12	1736	N	1122	-0-		-614	-0-		59	1	1054	2	N	8	7	1			4
									9	9									
*01	1109	N	1109	-0-		-0-	-0-		54	1	1046	2	N	8	7	1			5
									9	9									
*02	1232	N	1038	-0-		-194	-0-		53	1	977	2	N	7	7	1			5
									8	9									
*03	1193	N	1193	-0-		-0-	-0-		61	1	1124	2	N	7	7	1			5
									8	9									
*04	1080	N	1050	-0-		-30	-0-		56	1	990	2	N	4	6	1			3
									4	9									
*05	1147	N	1054	-0-		-93	-0-		58	1	990	2	N	5	7	1			1
									6	9									
*06	1140	N	789	-0-		-351	-0-		43	1	742	2	N	4					5
									4	9									
*07	1085	N	664	-0-		-421	-0-		37	1	624	2	N	3	7	1			1
									3	9									
08	1054	N	838	-0-		-216	-0-		46	1	789	2	N	3					4
									3	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	412	-0-		-84	-0-		31	1	381	2	N	-0-					-0-
11	390	N	347	-0-		-43	-0-		26	1	321	2	N	-0-					-0-
*12	465	N	352	-0-		-113	-0-		29	1	323	2	N	-0-					-0-
*01	2511	X	348	-0-		-2163	-0-		28	1	320	2	N	-0-					-0-
*02	2268	X	247	-0-		-2021	-0-		22	1	225	2	N	-0-					-0-
*03	341	N	298	-0-		-43	-0-		26	1	272	2	N	-0-					-0-
*04	330	N	300	-0-		-30	-0-		26	1	274	2	N	-0-					-0-
*05	279	N	221	-0-		-58	-0-		19	1	202	2	N	-0-					-0-
*06	334	N	334	-0-		-0-	-0-		29	1	305	2	N	-0-					-0-
*07	441	N	441	-0-		-0-	-0-		38	1	403	2	N	-0-					-0-
*08	267	N	267	-0-		-0-	-0-		23	1	244	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	39	-0-	-23	-0-	3	1	36	2	N	-0-					-0-
11	300	N	22	-0-	-278	-0-	2	1	20	2	N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					-0-
*01	682	N	157	-0-	-525	-0-	13	1	144	2	N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	12	1	139	2	N	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	63	1	736	2	N	-0-					-0-
*04	1055	N	1055	-0-	-0-	-0-	79	1	976	2	N	-0-					-0-
*05	1175	N	1175	-0-	-0-	-0-	93	1	1082	2	N	-0-					-0-
*06	1044	N	1044	-0-	-0-	-0-	86	1	958	2	N	-0-					-0-
*07	1141	N	1141	-0-	-0-	-0-	92	1	1049	2	N	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	91	1	1041	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	866	-0-	-436	-0-	47	1	812	2	N	6	7	1			4
							7	9									
11	1036	N	1036	-0-	-0-	-0-	63	1	966	2	N	6	7	1			3
							7	9									
*12	899	N	773	-0-	-126	-0-	40	1	724	2	N	8	7	1			4
							9	9									
*01	917	N	917	-0-	-0-	-0-	45	1	864	2	N	7	6	1			5
							8	9									
*02	980	N	766	-0-	-214	-0-	39	1	719	2	N	7	7	1			5
							8	9									
*03	983	N	983	-0-	-0-	-0-	51	1	924	2	N	7	7	1			5
							8	9									
*04	900	N	884	-0-	-16	-0-	47	1	831	2	N	5	7	1			3
							6	9									
*05	837	N	798	-0-	-39	-0-	44	1	748	2	N	5	7	1			1
							6	9									
*06	960	N	716	-0-	-244	-0-	39	1	673	2	N	4					5
							4	9									
*07	899	N	765	-0-	-134	-0-	42	1	720	2	N	3	7	1			1
							3	9									
*08	835	N	835	-0-	-0-	-0-	45	1	787	2	N	3					4
							3	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2480	X	1820	-0-	-660	-0-	99	1	1721	2	N	-0-					-0-
11	2400	X	2166	-0-	-234	-0-	133	1	2033	2	N	-0-					-0-
*12	2480	X	1858	-0-	-622	-0-	98	1	1760	2	N	-0-					-0-
*01	1818	X	1818	-0-	-0-	-0-	89	1	1729	2	N	-0-					-0-
*02	2016	N	1276	-0-	-740	-0-	65	1	1211	2	N	-0-					-0-
*03	1860	N	1655	-0-	-205	-0-	86	1	1569	2	N	-0-					-0-
*04	2027	N	2027	-0-	-0-	-0-	108	1	1919	2	N	-0-					-0-
*05	1923	N	1923	-0-	-0-	-0-	106	1	1817	2	N	-0-					-0-
*06	1716	N	1716	-0-	-0-	-0-	95	1	1621	2	N	-0-					-0-
*07	2108	N	1815	-0-	-293	-0-	101	1	1714	2	N	-0-					-0-
*08	1971	N	1971	-0-	-0-	-0-	108	1	1863	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	828	-0-	-195	-0-	828	2			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	240	1	755	2	N	-0-					-0-
*12	1281	N	1281	-0-	-0-	-0-	365	1	916	2	N	-0-					-0-
*01	1369	N	1369	-0-	-0-	-0-	419	1	950	2	N	-0-					-0-
*02	1132	N	1132	-0-	-0-	-0-	420	1	712	2	N	-0-					-0-
*03	1271	N	1257	-0-	-14	-0-	416	1	841	2	N	-0-					-0-
*04	1320	N	1267	-0-	-53	-0-	448	1	819	2	N	-0-					-0-
*05	1240	N	1138	-0-	-102	-0-	465	1	673	2	N	-0-					-0-
*06	1230	N	1185	-0-	-45	-0-	450	1	735	2	N	-0-					-0-
*07	1302	N	1211	-0-	-91	-0-	193	1	1018	2	N	-0-					-0-
08	1147	N	975	-0-	-172	-0-	205	1	770	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1428	N	1428	-0-	-0-	-0-	79	1	1349	2	N	-0-					8
11	1260	N	328	-0-	-932	-0-	20	1	308	2	N	-0-					8
*12	1271	N	1249	-0-	-22	-0-	67	1	1182	2	N	-0-					8
*01	3038	X	1439	-0-	-1599	-0-	71	1	1368	2	N	-0-					8
*02	2744	X	1262	-0-	-1482	-0-	65	1	1197	2	N	-0-					8
*03	1303	N	1303	-0-	-0-	-0-	68	1	1235	2	N	-0-					8
*04	1404	N	1404	-0-	-0-	-0-	76	1	1328	2	N	-0-					8
*05	1457	N	1457	-0-	-0-	-0-	82	1	1375	2	N	-0-					8
*06	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-					8
*07	1457	N	1388	-0-	-69	-0-	79	1	1309	2	N	-0-					8
08	1457	N	1325	-0-	-132	-0-	73	1	1252	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	750	N	562	-0-	-188	-0-	135	1	427	2	N	-0-					-0-
*12	620	N	351	-0-	-269	-0-	100	1	251	2	N	-0-					-0-
*01	527	N	151	-0-	-376	-0-	46	1	105	2	N	-0-					-0-
*02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
*03	341	N	149	-0-	-192	-0-	49	1	100	2	N	-0-					-0-
*04	150	N	6	-0-	-144	-0-	2	1	4	2	N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*07	1707	N	1707	-0-	-0-	-0-	272	1	1435	2	N	-0-					-0-
*08	1234	N	1234	-0-	-0-	-0-	260	1	974	2	N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1643	N	1041	-0-	-602	-0-	59	1	982	2	N	-0-					-0-
11	1401	N	1401	-0-	-0-	-0-	89	1	1312	2	N	-0-					-0-
*12	1221	N	1221	-0-	-0-	-0-	67	1	1154	2	N	-0-					-0-
*01	2790	X	1123	-0-	-1667	-0-	58	1	1065	2	N	-0-					-0-
*02	2520	X	1070	-0-	-1450	-0-	57	1	1013	2	N	-0-					-0-
*03	1209	N	1100	-0-	-109	-0-	60	1	1040	2	N	-0-					-0-
*04	1080	N	1071	-0-	-9	-0-	60	1	1011	2	N	-0-					-0-
*05	1259	N	1259	-0-	-0-	-0-	72	1	1187	2	N	-0-					-0-
*06	1176	N	1176	-0-	-0-	-0-	68	1	1108	2	N	-0-					-0-
*07	1150	N	1150	-0-	-0-	-0-	67	1	1083	2	N	-0-					-0-
08	1271	N	1111	-0-	-160	-0-	64	1	1047	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

*10	3100	X	2022	-0-	-1078	-0-	115	1	1907	2	N	-0-					-0-
11	3000	X	2200	-0-	-800	-0-	139	1	2061	2	N	-0-					-0-
*12	3100	X	1811	-0-	-1289	-0-	99	1	1712	2	N	-0-					-0-
*01	3100	X	1676	-0-	-1424	-0-	86	1	1590	2	N	-0-					-0-
*02	2800	X	1567	-0-	-1233	-0-	84	1	1483	2	N	-0-					-0-
*03	2263	X	1868	-0-	-395	-0-	100	1	1768	2	N	-0-					-0-
*04	1846	N	1846	-0-	-0-	-0-	102	1	1744	2	N	-0-					-0-
*05	1736	N	1641	-0-	-95	-0-	95	1	1546	2	N	-0-					-0-
*06	1800	N	1526	-0-	-274	-0-	87	1	1439	2	N	-0-					-0-
*07	1922	N	1674	-0-	-248	-0-	97	1	1577	2	N	-0-					-0-
08	1643	N	1610	-0-	-33	-0-	92	1	1518	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

*10	1767	N	1013	-0-	-754	-0-	57	1	956	2	N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	66	1	983	2	N	-0-					-0-
*12	806	N	775	-0-	-31	-0-	43	1	732	2	N	-0-					-0-
*01	2139	X	769	-0-	-1370	-0-	39	1	730	2	N	-0-					-0-
*02	1932	X	698	-0-	-1234	-0-	37	1	661	2	N	-0-					-0-
*03	821	N	821	-0-	-0-	-0-	44	1	777	2	N	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	44	1	738	2	N	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	47	1	770	2	N	-0-					-0-
*06	780	N	733	-0-	-47	-0-	42	1	691	2	N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	48	1	779	2	N	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	48	1	795	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

*10	741	N	741	-0-	-0-	-0-	40	1	701	2	N	-0-					-0-
11	600	N	337	-0-	-263	-0-	21	1	316	2	N	-0-					-0-
*12	631	N	631	-0-	-0-	-0-	33	1	598	2	N	-0-					-0-
*01	2945	X	555	-0-	-2390	-0-	27	1	528	2	N	-0-					-0-
*02	2660	X	571	-0-	-2089	-0-	29	1	542	2	N	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	33	1	612	2	N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	29	1	524	2	N	-0-					-0-
*05	620	N	595	-0-	-25	-0-	33	1	562	2	N	-0-					-0-
*06	630	N	577	-0-	-53	-0-	32	1	545	2	N	-0-					-0-
*07	558	N	469	-0-	-89	-0-	26	1	443	2	N	-0-					-0-
08	589	N	577	-0-	-12	-0-	32	1	545	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1246	N	1246	-0-	-0-	-0-	71	1	1175	2	N	-0-					-0-
11	810	N	577	-0-	-233	-0-	34	1	543	2	N	-0-					-0-
*12	980	N	980	-0-	-0-	-0-	59	1	921	2	N	-0-					-0-
*01	1834	N	1834	-0-	-0-	-0-	112	1	1722	2	N	-0-					-0-
*02	1670	N	1670	-0-	-0-	-0-	104	1	1566	2	N	-0-					-0-
*03	1686	N	1686	-0-	-0-	-0-	109	1	1577	2	N	-0-					-0-
*04	2323	N	2323	-0-	-0-	-0-	143	1	2180	2	N	-0-					-0-
*05	2067	N	2067	-0-	-0-	-0-	135	1	1932	2	N	-0-					-0-
*06	2127	N	2127	-0-	-0-	-0-	145	1	1982	2	N	-0-					-0-
*07	2387	N	2108	-0-	-279	-0-	139	1	1969	2	N	-0-					-0-
08	2077	N	1575	-0-	-502	-0-	105	1	1470	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	655	N	655	-0-	-0-	-0-	36	1	619	2	N	-0-					-0-
11	480	N	291	-0-	-189	-0-	18	1	273	2	N	-0-					-0-
*12	558	N	558	-0-	-0-	-0-	29	1	529	2	N	-0-					-0-
*01	1705	X	564	-0-	-1141	-0-	28	1	536	2	N	-0-					-0-
*02	1540	X	548	-0-	-992	-0-	28	1	520	2	N	-0-					-0-
*03	558	N	453	-0-	-105	-0-	23	1	430	2	N	-0-					-0-
*04	540	N	501	-0-	-39	-0-	27	1	474	2	N	-0-					-0-
*05	620	N	603	-0-	-17	-0-	33	1	570	2	N	-0-					-0-
*06	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	34	1	576	2	N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	36	1	619	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	426	N	426	-0-	-0-	-0-	23	1	403	2	N	-0-					-0-
11	390	N	253	-0-	-137	-0-	16	1	237	2	N	-0-					-0-
*12	476	N	476	-0-	-0-	-0-	25	1	451	2	N	-0-					-0-
*01	2697	X	513	-0-	-2184	-0-	25	1	488	2	N	-0-					-0-
*02	2436	X	456	-0-	-1980	-0-	23	1	433	2	N	-0-					-0-
*03	465	N	460	-0-	-5	-0-	24	1	436	2	N	-0-					-0-
*04	510	N	373	-0-	-137	-0-	20	1	353	2	N	-0-					-0-
*05	496	N	397	-0-	-99	-0-	22	1	375	2	N	-0-					-0-
*06	450	N	295	-0-	-155	-0-	16	1	279	2	N	-0-					-0-
*07	372	N	275	-0-	-97	-0-	15	1	260	2	N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	23	1	397	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	948	N	948	-0-	-0-	-0-	52	1	896	2	N	-0-					-0-
11	720	N	546	-0-	-174	-0-	34	1	512	2	N	-0-					-0-
*12	1364	N	961	-0-	-403	-0-	51	1	910	2	N	-0-					-0-
*01	2945	X	984	-0-	-1961	-0-	48	1	936	2	N	-0-					-0-
*02	2660	X	753	-0-	-1907	-0-	39	1	714	2	N	-0-					-0-
*03	961	N	708	-0-	-253	-0-	37	1	671	2	N	-0-					-0-
*04	960	N	641	-0-	-319	-0-	34	1	607	2	N	-0-					-0-
*05	837	N	723	-0-	-114	-0-	40	1	683	2	N	-0-					-0-
*06	1007	N	1007	-0-	-0-	-0-	55	1	952	2	N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	46	1	781	2	N	-0-					-0-
*08	951	N	951	-0-	-0-	-0-	52	1	899	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2170	N	1268	-0-	-902	-0-	72	1	1196	2	N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	101	1	1494	2	N	-0-					-0-
*12	1257	N	1257	-0-	-0-	-0-	69	1	1188	2	N	-0-					-0-
*01	2170	X	1242	-0-	-928	-0-	64	1	1178	2	N	-0-					-0-
*02	1960	X	1050	-0-	-910	-0-	55	1	995	2	N	-0-					-0-
*03	1271	N	1158	-0-	-113	-0-	63	1	1095	2	N	-0-					-0-
*04	1200	N	1139	-0-	-61	-0-	63	1	1076	2	N	-0-					-0-
*05	1283	N	1283	-0-	-0-	-0-	74	1	1209	2	N	-0-					-0-
*06	1434	N	1434	-0-	-0-	-0-	82	1	1352	2	N	-0-					-0-
*07	1445	N	1445	-0-	-0-	-0-	83	1	1362	2	N	-0-					-0-
*08	1438	N	1438	-0-	-0-	-0-	81	1	1357	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	503	N	503	-0-	-0-	-0-	29	1	474	2	N	-0-					-0-
11	480	N	423	-0-	-57	-0-	24	1	399	2	N	-0-					-0-
*12	434	N	427	-0-	-7	-0-	26	1	401	2	N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	33	1	510	2	N	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	30	1	442	2	N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	32	1	467	2	N	-0-					-0-
*04	540	N	361	-0-	-179	-0-	23	1	338	2	N	-0-					-0-
*05	527	N	505	-0-	-22	-0-	33	1	472	2	N	-0-					-0-
*06	480	N	428	-0-	-52	-0-	29	1	399	2	N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	38	1	538	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2914	X	1847	-0-	-1067	-0-	105	1	1742	2	N	-0-					-0-
11	2820	X	2147	-0-	-673	-0-	134	1	2013	2	N	-0-					-0-
*12	2914	X	1625	-0-	-1289	-0-	90	1	1535	2	N	-0-					-0-
*01	2914	X	1590	-0-	-1324	-0-	81	1	1509	2	N	-0-					-0-
*02	2632	X	1533	-0-	-1099	-0-	82	1	1451	2	N	-0-					-0-
*03	2232	X	1637	-0-	-595	-0-	89	1	1548	2	N	-0-					-0-
*04	1571	N	1571	-0-	-0-	-0-	87	1	1484	2	N	-0-					-0-
*05	1824	N	1824	-0-	-0-	-0-	104	1	1720	2	N	-0-					-0-
*06	1816	N	1816	-0-	-0-	-0-	104	1	1712	2	N	-0-					-0-
*07	1848	N	1848	-0-	-0-	-0-	107	1	1741	2	N	-0-					-0-
08	1829	N	1685	-0-	-144	-0-	96	1	1589	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	257	-0-		-332		-0-	14	1 3 9	240	2	N	3	4	1			2
11	499	N	499	-0-		-0-		-0-	30	1 2 9	467	2	N	2	3	1			1
*12	310	N	258	-0-		-52		-0-	13	1 4 9	241	2	N	4	3	1			2
*01	202	N	202	-0-		-0-		-0-	10	1 3 9	189	2	N	3	3	1			2
*02	476	N	253	-0-		-223		-0-	13	1 3 9	237	2	N	3	3	1			2
*03	347	N	347	-0-		-0-		-0-	18	1 3 9	326	2	N	3	3	1			2
*04	351	N	351	-0-		-0-		-0-	19	1 2 9	330	2	N	2	3	1			1
*05	349	N	349	-0-		-0-		-0-	19	1 3 9	327	2	N	3	3	1			1
*06	353	N	353	-0-		-0-		-0-	19	1 1 9	333	2	N	1					2
*07	413	N	413	-0-		-0-		-0-	23	1 2 9	388	2	N	2	3	1			1
*08	416	N	416	-0-		-0-		-0-	23	1 1 9	392	2	N	1					2

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	N	1140	-0-		-937		-0-	62	1 7 9	1071	2	N	6	7	1			4
11	1454	N	1454	-0-		-0-		-0-	89	1 7 9	1358	2	N	6	7	1			3
*12	1085	N	1043	-0-		-42		-0-	55	1 9 9	979	2	N	8	7	1			4
*01	1070	N	1070	-0-		-0-		-0-	52	1 9 9	1009	2	N	8	7	1			5
*02	1344	N	823	-0-		-521		-0-	42	1 8 9	773	2	N	7	7	1			5
*03	1054	N	977	-0-		-77		-0-	50	1 8 9	919	2	N	7	7	1			5
*04	1050	N	977	-0-		-73		-0-	52	1 6 9	919	2	N	5	7	1			3
*05	946	N	946	-0-		-0-		-0-	52	1 6 9	888	2	N	5	7	1			1
*06	997	N	997	-0-		-0-		-0-	55	1 4 9	938	2	N	4					5
*07	1078	N	1078	-0-		-0-		-0-	60	1 3 9	1015	2	N	3	7	1			1
*08	1021	N	1021	-0-		-0-		-0-	56	1 3 9	962	2	N	3					4

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1182	N	1182	-0-		-0-		-0-	66	1	1116	2	N	-0-					-0-
11	1260	N	680	-0-		-580		-0-	43	1	637	2	N	-0-					-0-
*12	1023	N	938	-0-		-85		-0-	50	1	888	2	N	-0-					-0-
*01	2666	X	1065	-0-		-1601		-0-	53	1	1012	2	N	-0-					-0-
*02	2408	X	977	-0-		-1431		-0-	51	1	926	2	N	-0-					-0-
*03	930	N	922	-0-		-8		-0-	48	1	874	2	N	-0-					-0-
*04	1020	N	867	-0-		-153		-0-	46	1	821	2	N	-0-					-0-
*05	1093	N	1093	-0-		-0-		-0-	61	1	1032	2	N	-0-					-0-
*06	1076	N	1076	-0-		-0-		-0-	59	1	1017	2	N	-0-					-0-
*07	958	N	958	-0-		-0-		-0-	54	1	904	2	N	-0-					-0-
08	1085	N	972	-0-		-113		-0-	54	1	918	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	968	N	968	-0-	-0-	-0-	54	1	914	2	N	-0-					-0-
11	690	N	379	-0-	-311	-0-	23	1	356	2	N	-0-					-0-
*12	707	N	707	-0-	-0-	-0-	37	1	670	2	N	-0-					-0-
*01	2759	X	741	-0-	-2018	-0-	36	1	705	2	N	-0-					-0-
*02	2492	X	555	-0-	-1937	-0-	28	1	527	2	N	-0-					-0-
*03	713	N	622	-0-	-91	-0-	32	1	590	2	N	-0-					-0-
*04	720	N	662	-0-	-58	-0-	35	1	627	2	N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	42	1	725	2	N	-0-					-0-
*06	753	N	753	-0-	-0-	-0-	42	1	711	2	N	-0-					-0-
*07	749	N	749	-0-	-0-	-0-	42	1	707	2	N	-0-					-0-
08	775	N	653	-0-	-122	-0-	36	1	617	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	921	N	921	-0-	-0-	-0-	50	1	871	2	N	-0-					-0-
11	1050	N	451	-0-	-599	-0-	28	1	423	2	N	-0-					-0-
*12	1023	N	920	-0-	-103	-0-	49	1	871	2	N	-0-					-0-
*01	2325	X	898	-0-	-1427	-0-	44	1	854	2	N	-0-					-0-
*02	2100	X	574	-0-	-1526	-0-	29	1	545	2	N	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	60	1	1079	2	N	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	53	1	919	2	N	-0-					-0-
*05	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-					-0-
*06	1110	N	940	-0-	-170	-0-	52	1	888	2	N	-0-					-0-
*07	1089	N	1089	-0-	-0-	-0-	62	1	1027	2	N	-0-					-0-
08	806	N	735	-0-	-71	-0-	40	1	695	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	505	N	505	-0-	-0-	-0-	28	1	477	2	N	-0-					-0-
11	420	N	342	-0-	-78	-0-	21	1	321	2	N	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-
*01	1426	X	558	-0-	-868	-0-	27	1	531	2	N	-0-					-0-
*02	1288	X	460	-0-	-828	-0-	23	1	437	2	N	-0-					-0-
*03	558	N	536	-0-	-22	-0-	28	1	508	2	N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	32	1	562	2	N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	31	1	520	2	N	-0-					-0-
*06	608	N	608	-0-	-0-	-0-	34	1	574	2	N	-0-					-0-
*07	620	N	556	-0-	-64	-0-	31	1	525	2	N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	31	1	532	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	732	-0-	-198	-0-	43	1	689	2	N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	46	1	739	2	N	-0-					-0-
*12	806	N	714	-0-	-92	-0-	43	1	671	2	N	-0-					-0-
*01	810	N	810	-0-	-0-	-0-	50	1	760	2	N	-0-					-0-
*02	728	N	671	-0-	-57	-0-	42	1	629	2	N	-0-					-0-
*03	713	N	710	-0-	-3	-0-	45	1	665	2	N	-0-					-0-
*04	780	N	713	-0-	-67	-0-	44	1	669	2	N	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	59	1	853	2	N	-0-					-0-
*06	690	N	654	-0-	-36	-0-	44	1	610	2	N	-0-					-0-
*07	836	N	836	-0-	-0-	-0-	56	1	780	2	N	-0-					-0-
08	899	N	823	-0-	-76	-0-	55	1	768	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	117	-0-	-7	-0-	117	2			N	-0-					1
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					1
*12	155	N	118	-0-	-37	-0-	118	2			N	-0-					1
*01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					1
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					1
*03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1
*04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					1
*05	279	N	190	-0-	-89	-0-	190	2			N	-0-					1
*06	420	N	139	-0-	-281	-0-	139	2			N	-0-					1
*07	279	N	111	-0-	-168	-0-	111	2			N	-0-					1
08	186	N	128	-0-	-58	-0-	128	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
*05	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
*06	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-					-0-
*07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2015	N	1216	-0-	-799	-0-	66	1	1150	2	N	-0-					-0-
11	1605	N	1605	-0-	-0-	-0-	99	1	1506	2	N	-0-					-0-
*12	1282	N	1282	-0-	-0-	-0-	68	1	1214	2	N	-0-					-0-
*01	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	N	-0-					-0-
*02	1512	N	1036	-0-	-476	-0-	53	1	983	2	N	-0-					-0-
*03	1271	N	1149	-0-	-122	-0-	60	1	1089	2	N	-0-					-0-
*04	1260	N	1135	-0-	-125	-0-	60	1	1075	2	N	-0-					-0-
*05	1327	N	1327	-0-	-0-	-0-	73	1	1254	2	N	-0-					-0-
*06	1230	N	1230	-0-	-0-	-0-	68	1	1162	2	N	-0-					-0-
*07	1203	N	1203	-0-	-0-	-0-	67	1	1136	2	N	-0-					-0-
08	1333	N	1223	-0-	-110	-0-	67	1	1156	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	668	-0-		-603	-0-	36	1	620	2	N	11	8	1			8
								12	9									
11	1006	N	1006	-0-		-0-	-0-	61	1	932	2	N	12	14	1			6
								13	9									
*12	798	N	798	-0-		-0-	-0-	41	1	739	2	N	16	14	1			8
								18	9									
*01	818	N	818	-0-		-0-	-0-	39	1	762	2	N	15	13	1			10
								17	9									
*02	952	N	666	-0-		-286	-0-	33	1	618	2	N	14	14	1			10
								15	9									
*03	806	N	804	-0-		-2	-0-	41	1	748	2	N	14	14	1			10
								15	9									
*04	803	N	803	-0-		-0-	-0-	42	1	750	2	N	10	13	1			7
								11	9									
*05	878	N	878	-0-		-0-	-0-	48	1	820	2	N	9	13	1			3
								10	9									
*06	895	N	895	-0-		-0-	-0-	49	1	839	2	N	6					9
								7	9									
*07	901	N	901	-0-		-0-	-0-	50	1	842	2	N	8	14	1			3
								9	9									
08	868	N	856	-0-		-12	-0-	47	1	803	2	N	5					8
								6	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

*10	525	N	525	-0-		-0-	-0-	30	1	495	2	N	-0-					-0-
11	420	N	387	-0-		-33	-0-	22	1	365	2	N	-0-					-0-
*12	531	N	531	-0-		-0-	-0-	33	1	498	2	N	-0-					-0-
*01	558	N	558	-0-		-0-	-0-	35	1	523	2	N	-0-					-0-
*02	488	N	488	-0-		-0-	-0-	30	1	458	2	N	-0-					-0-
*03	527	N	468	-0-		-59	-0-	30	1	438	2	N	-0-					-0-
*04	540	N	403	-0-		-137	-0-	25	1	378	2	N	-0-					-0-
*05	527	N	283	-0-		-244	-0-	19	1	264	2	N	-0-					-0-
*06	450	N	204	-0-		-246	-0-	14	1	190	2	N	-0-					-0-
*07	403	N	250	-0-		-153	-0-	17	1	233	2	N	-0-					-0-
08	279	N	248	-0-		-31	-0-	17	1	231	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

*10	868	N	489	-0-		-379	-0-	26	1	459	2	N	4	5	1			3
								4	9									
11	612	N	612	-0-		-0-	-0-	37	1	571	2	N	4	5	1			2
								4	9									
*12	467	N	467	-0-		-0-	-0-	24	1	436	2	N	6	5	1			3
								7	9									
*01	529	N	529	-0-		-0-	-0-	26	1	496	2	N	6	5	1			4
								7	9									
*02	560	N	499	-0-		-61	-0-	25	1	467	2	N	6	6	1			4
								7	9									
*03	667	N	667	-0-		-0-	-0-	34	1	627	2	N	5	5	1			4
								6	9									
*04	555	N	555	-0-		-0-	-0-	29	1	522	2	N	4	5	1			3
								4	9									
*05	718	N	718	-0-		-0-	-0-	40	1	675	2	N	3	5	1			1
								3	9									
*06	660	N	625	-0-		-35	-0-	34	1	588	2	N	3					4
								3	9									
*07	590	N	590	-0-		-0-	-0-	33	1	555	2	N	2	5	1			1
								2	9									
08	713	N	633	-0-		-80	-0-	35	1	596	2	N	2					3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	742	-0-	-591		-0-	40	1	689	2	N	12	14	1			8
								13	9									
11	1049	N	1049	-0-	-0-		-0-	64	1	972	2	N	12	14	1			6
								13	9									
*12	837	N	771	-0-	-66		-0-	40	1	713	2	N	16	14	1			8
								18	9									
*01	814	N	814	-0-	-0-		-0-	39	1	758	2	N	15	13	1			10
								17	9									
*02	980	N	721	-0-	-259		-0-	36	1	670	2	N	14	14	1			10
								15	9									
*03	835	N	835	-0-	-0-		-0-	43	1	777	2	N	14	14	1			10
								15	9									
*04	798	N	798	-0-	-0-		-0-	42	1	745	2	N	10	13	1			7
								11	9									
*05	806	N	796	-0-	-10		-0-	43	1	743	2	N	9	13	1			3
								10	9									
*06	810	N	766	-0-	-44		-0-	42	1	717	2	N	6					9
								7	9									
*07	837	N	790	-0-	-47		-0-	44	1	737	2	N	8	14	1			3
								9	9									
08	806	N	736	-0-	-70		-0-	40	1	690	2	N	5					8
								6	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

*10	403	N	210	-0-	-193		-0-	12	1	198	2	N	-0-					-0-
11	242	N	242	-0-	-0-		-0-	14	1	228	2	N	-0-					-0-
*12	306	N	306	-0-	-0-		-0-	18	1	288	2	N	-0-					-0-
*01	256	N	256	-0-	-0-		-0-	15	1	241	2	N	-0-					-0-
*02	277	N	277	-0-	-0-		-0-	17	1	260	2	N	-0-					-0-
*03	310	N	269	-0-	-41		-0-	17	1	252	2	N	-0-					-0-
*04	245	N	245	-0-	-0-		-0-	15	1	230	2	N	-0-					-0-
*05	310	N	298	-0-	-12		-0-	20	1	278	2	N	-0-					-0-
*06	270	N	184	-0-	-86		-0-	12	1	172	2	N	-0-					-0-
*07	248	N	238	-0-	-10		-0-	15	1	223	2	N	-0-					-0-
08	310	N	232	-0-	-78		-0-	15	1	217	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

*10	651	N	458	-0-	-193		-0-	25	1	433	2	N	-0-					-0-
11	676	N	676	-0-	-0-		-0-	41	1	635	2	N	-0-					-0-
*12	585	N	585	-0-	-0-		-0-	31	1	554	2	N	-0-					-0-
*01	611	N	611	-0-	-0-		-0-	30	1	581	2	N	-0-					-0-
*02	644	N	525	-0-	-119		-0-	27	1	498	2	N	-0-					-0-
*03	613	N	613	-0-	-0-		-0-	32	1	581	2	N	-0-					-0-
*04	629	N	629	-0-	-0-		-0-	33	1	596	2	N	-0-					-0-
*05	665	N	665	-0-	-0-		-0-	37	1	628	2	N	-0-					-0-
*06	641	N	641	-0-	-0-		-0-	35	1	606	2	N	-0-					-0-
*07	651	N	563	-0-	-88		-0-	31	1	532	2	N	-0-					-0-
08	651	N	613	-0-	-38		-0-	33	1	580	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1829	N	1114	-0-		-715	-0-		60	1	1047	2	N	6	7	1			4
									7	9									
11	1425	N	1425	-0-		-0-	-0-		87	1	1331	2	N	6	7	1			3
									7	9									
*12	1119	N	1119	-0-		-0-	-0-		58	1	1052	2	N	8	7	1			4
									9	9									
*01	1048	N	1048	-0-		-0-	-0-		51	1	988	2	N	8	7	1			5
									9	9									
*02	1344	N	936	-0-		-408	-0-		47	1	881	2	N	7	7	1			5
									8	9									
*03	1154	N	1154	-0-		-0-	-0-		59	1	1087	2	N	7	7	1			5
									8	9									
*04	1181	N	1181	-0-		-0-	-0-		62	1	1113	2	N	5	7	1			3
									6	9									
*05	1187	N	1187	-0-		-0-	-0-		65	1	1116	2	N	5	7	1			1
									6	9									
*06	1237	N	1237	-0-		-0-	-0-		68	1	1165	2	N	4					5
									4	9									
*07	1209	N	1171	-0-		-38	-0-		65	1	1103	2	N	3	7	1			1
									3	9									
08	1178	N	1170	-0-		-8	-0-		64	1	1103	2	N	3					4
									3	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

*10	1023	N	925	-0-		-98	-0-		53	1	872	2	N	-0-					-0-
11	690	N	626	-0-		-64	-0-		36	1	590	2	N	-0-					-0-
*12	770	N	770	-0-		-0-	-0-		47	1	723	2	N	-0-					-0-
*01	968	N	968	-0-		-0-	-0-		59	1	909	2	N	-0-					-0-
*02	964	N	964	-0-		-0-	-0-		60	1	904	2	N	-0-					-0-
*03	1030	N	1030	-0-		-0-	-0-		66	1	964	2	N	-0-					-0-
*04	930	N	838	-0-		-92	-0-		52	1	786	2	N	-0-					-0-
*05	1054	N	660	-0-		-394	-0-		44	1	616	2	N	-0-					-0-
*06	990	N	519	-0-		-471	-0-		35	1	484	2	N	-0-					-0-
*07	868	N	684	-0-		-184	-0-		46	1	638	2	N	-0-					-0-
*08	671	N	671	-0-		-0-	-0-		45	1	626	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

*10	434	N	398	-0-		-36	-0-		23	1	375	2	N	-0-					-0-
11	360	N	341	-0-		-19	-0-		20	1	321	2	N	-0-					-0-
*12	403	N	376	-0-		-27	-0-		23	1	353	2	N	-0-					-0-
*01	356	N	356	-0-		-0-	-0-		22	1	334	2	N	-0-					-0-
*02	339	N	339	-0-		-0-	-0-		21	1	318	2	N	-0-					-0-
*03	372	N	347	-0-		-25	-0-		22	1	325	2	N	-0-					-0-
*04	330	N	292	-0-		-38	-0-		18	1	274	2	N	-0-					-0-
*05	372	N	315	-0-		-57	-0-		20	1	295	2	N	-0-					-0-
*06	330	N	323	-0-		-7	-0-		22	1	301	2	N	-0-					-0-
*07	342	N	342	-0-		-0-	-0-		22	1	320	2	N	-0-					-0-
*08	358	N	358	-0-		-0-	-0-		24	1	334	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	968	N	968	-0-	-0-	-0-	53	1	915	2	N	-0-					-0-
11	870	N	559	-0-	-311	-0-	35	1	524	2	N	-0-					-0-
*12	952	N	952	-0-	-0-	-0-	51	1	901	2	N	-0-					-0-
*01	3100	X	994	-0-	-2106	-0-	50	1	944	2	N	-0-					-0-
*02	2800	X	812	-0-	-1988	-0-	41	1	771	2	N	-0-					-0-
*03	961	N	833	-0-	-128	-0-	43	1	790	2	N	-0-					-0-
*04	960	N	908	-0-	-52	-0-	48	1	860	2	N	-0-					-0-
*05	922	N	922	-0-	-0-	-0-	52	1	870	2	N	-0-					-0-
*06	810	N	575	-0-	-235	-0-	32	1	543	2	N	-0-					-0-
*07	930	N	689	-0-	-241	-0-	38	1	651	2	N	-0-					-0-
08	930	N	810	-0-	-120	-0-	44	1	766	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	573	-0-	-140	-0-	33	1	540	2	N	-0-					-0-
11	510	N	433	-0-	-77	-0-	25	1	408	2	N	-0-					-0-
*12	620	N	533	-0-	-87	-0-	33	1	500	2	N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	27	1	405	2	N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	28	1	412	2	N	-0-					-0-
*03	527	N	449	-0-	-78	-0-	29	1	420	2	N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	28	1	424	2	N	-0-					-0-
*05	496	N	494	-0-	-2	-0-	32	1	462	2	N	-0-					-0-
*06	495	N	495	-0-	-0-	-0-	34	1	461	2	N	-0-					-0-
*07	465	N	395	-0-	-70	-0-	26	1	369	2	N	-0-					-0-
08	496	N	408	-0-	-88	-0-	28	1	380	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1265	N	1265	-0-	-0-	-0-	70	1	1195	2	N	-0-					-0-
11	990	N	693	-0-	-297	-0-	44	1	649	2	N	-0-					-0-
*12	1147	N	1139	-0-	-8	-0-	61	1	1078	2	N	-0-					-0-
*01	1705	X	1116	-0-	-589	-0-	56	1	1060	2	N	-0-					-0-
*02	1540	X	1216	-0-	-324	-0-	63	1	1153	2	N	-0-					-0-
*03	1211	N	1211	-0-	-0-	-0-	64	1	1147	2	N	-0-					-0-
*04	1080	N	1057	-0-	-23	-0-	57	1	1000	2	N	-0-					-0-
*05	1333	N	1208	-0-	-125	-0-	68	1	1140	2	N	-0-					-0-
*06	1170	N	1107	-0-	-63	-0-	62	1	1045	2	N	-0-					-0-
*07	1085	N	1079	-0-	-6	-0-	61	1	1018	2	N	-0-					-0-
08	1209	N	969	-0-	-240	-0-	54	1	915	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1238	N	1238	-0-	-0-	-0-	69	1	1169	2	N	-0-					-0-
11	1080	N	679	-0-	-401	-0-	43	1	636	2	N	-0-					-0-
*12	1075	N	1075	-0-	-0-	-0-	58	1	1017	2	N	-0-					-0-
*01	2418	X	1124	-0-	-1294	-0-	56	1	1068	2	N	-0-					-0-
*02	2184	X	1099	-0-	-1085	-0-	57	1	1042	2	N	-0-					-0-
*03	1085	N	1075	-0-	-10	-0-	57	1	1018	2	N	-0-					-0-
*04	1080	N	1049	-0-	-31	-0-	57	1	992	2	N	-0-					-0-
*05	1209	N	1197	-0-	-12	-0-	67	1	1130	2	N	-0-					-0-
*06	1050	N	893	-0-	-157	-0-	50	1	843	2	N	-0-					-0-
*07	1085	N	1035	-0-	-50	-0-	59	1	976	2	N	-0-					-0-
08	1209	N	957	-0-	-252	-0-	53	1	904	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1946	N	1946	-0-	-0-	-0-	107	1	1839	2	N	-0-			-0-
11	1650	N	1124	-0-	-526	-0-	70	1	1054	2	N	-0-			-0-
*12	1829	N	1764	-0-	-65	-0-	94	1	1670	2	N	-0-			-0-
*01	2604	X	1831	-0-	-773	-0-	91	1	1740	2	N	-0-			-0-
*02	2352	X	1604	-0-	-748	-0-	83	1	1521	2	N	-0-			-0-
*03	1826	N	1826	-0-	-0-	-0-	96	1	1730	2	N	-0-			-0-
*04	1770	N	1640	-0-	-130	-0-	88	1	1552	2	N	-0-			-0-
*05	1767	N	1652	-0-	-115	-0-	92	1	1560	2	N	-0-			-0-
*06	1770	N	1615	-0-	-155	-0-	90	1	1525	2	N	-0-			-0-
*07	1705	N	1530	-0-	-175	-0-	86	1	1444	2	N	-0-			-0-
08	1643	N	1468	-0-	-175	-0-	81	1	1387	2	N	-0-			-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1357	N	1357	-0-	-0-	-0-	75	1	1282	2	N	-0-			-0-
11	1320	N	823	-0-	-497	-0-	51	1	772	2	N	-0-			-0-
*12	1235	N	1235	-0-	-0-	-0-	66	1	1169	2	N	-0-			-0-
*01	2759	X	1435	-0-	-1324	-0-	71	1	1364	2	N	-0-			-0-
*02	2492	X	1242	-0-	-1250	-0-	64	1	1178	2	N	-0-			-0-
*03	1240	N	1209	-0-	-31	-0-	64	1	1145	2	N	-0-			-0-
*04	1380	N	1263	-0-	-117	-0-	68	1	1195	2	N	-0-			-0-
*05	1364	N	1224	-0-	-140	-0-	69	1	1155	2	N	-0-			-0-
*06	1182	N	1182	-0-	-0-	-0-	66	1	1116	2	N	-0-			-0-
*07	1302	N	1287	-0-	-15	-0-	73	1	1214	2	N	-0-			-0-
08	1209	N	1111	-0-	-98	-0-	62	1	1049	2	N	-0-			-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	689	N	689	-0-	-0-	-0-	38	1	651	2	N	-0-			-0-
11	630	N	448	-0-	-182	-0-	27	1	421	2	N	-0-			-0-
*12	620	N	481	-0-	-139	-0-	25	1	456	2	N	-0-			-0-
*01	2046	X	358	-0-	-1688	-0-	18	1	340	2	N	-0-			-0-
*02	1848	X	344	-0-	-1504	-0-	18	1	326	2	N	-0-			-0-
*03	496	N	394	-0-	-102	-0-	20	1	374	2	N	-0-			-0-
*04	533	N	533	-0-	-0-	-0-	28	1	505	2	N	-0-			-0-
*05	509	N	509	-0-	-0-	-0-	28	1	481	2	N	-0-			-0-
*06	419	N	419	-0-	-0-	-0-	23	1	396	2	N	-0-			-0-
*07	558	N	496	-0-	-62	-0-	28	1	468	2	N	-0-			-0-
*08	1076	N	1076	-0-	-0-	-0-	60	1	1016	2	N	-0-			-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	509	N	509	-0-	-0-	-0-	28	1	481	2	N	-0-			-0-
11	450	N	318	-0-	-132	-0-	20	1	298	2	N	-0-			-0-
*12	480	N	480	-0-	-0-	-0-	25	1	455	2	N	-0-			-0-
*01	2480	X	492	-0-	-1988	-0-	24	1	468	2	N	-0-			-0-
*02	2240	X	639	-0-	-1601	-0-	33	1	606	2	N	-0-			-0-
*03	703	N	703	-0-	-0-	-0-	36	1	667	2	N	-0-			-0-
*04	720	N	720	-0-	-0-	-0-	38	1	682	2	N	-0-			-0-
*05	719	N	719	-0-	-0-	-0-	40	1	679	2	N	-0-			-0-
*06	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-			-0-
*07	744	N	673	-0-	-71	-0-	38	1	635	2	N	-0-			-0-
08	713	N	668	-0-	-45	-0-	37	1	631	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	709	N	709	-0-	-0-	-0-	39	1	670	2	N	-0-			-0-
11	720	N	577	-0-	-143	-0-	36	1	541	2	N	-0-			-0-
*12	875	N	875	-0-	-0-	-0-	47	1	828	2	N	-0-			-0-
*01	1860	X	830	-0-	-1030	-0-	41	1	789	2	N	-0-			-0-
*02	1680	X	801	-0-	-879	-0-	42	1	759	2	N	-0-			-0-
*03	868	N	800	-0-	-68	-0-	41	1	759	2	N	-0-			-0-
*04	810	N	715	-0-	-95	-0-	38	1	677	2	N	-0-			-0-
*05	899	N	680	-0-	-219	-0-	38	1	642	2	N	-0-			-0-
*06	780	N	607	-0-	-173	-0-	34	1	573	2	N	-0-			-0-
*07	744	N	600	-0-	-144	-0-	33	1	567	2	N	-0-			-0-
08	682	N	648	-0-	-34	-0-	36	1	612	2	N	-0-			-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1075	N	1075	-0-	-0-	-0-	60	1	1015	2	N	-0-			-0-
11	870	N	689	-0-	-181	-0-	43	1	646	2	N	-0-			-0-
*12	1135	N	1135	-0-	-0-	-0-	61	1	1074	2	N	-0-			-0-
*01	2852	X	1182	-0-	-1670	-0-	59	1	1123	2	N	-0-			-0-
*02	2576	X	1115	-0-	-1461	-0-	58	1	1057	2	N	-0-			-0-
*03	1253	N	1253	-0-	-0-	-0-	66	1	1187	2	N	-0-			-0-
*04	1721	N	1721	-0-	-0-	-0-	93	1	1628	2	N	-0-			-0-
*05	1726	N	1726	-0-	-0-	-0-	96	1	1630	2	N	-0-			-0-
*06	1805	N	1805	-0-	-0-	-0-	101	1	1704	2	N	-0-			-0-
*07	1767	N	1720	-0-	-47	-0-	97	1	1623	2	N	-0-			-0-
*08	1968	N	1968	-0-	-0-	-0-	109	1	1859	2	N	-0-			-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	809	N	809	-0-	-0-	-0-	44	1	765	2	N	-0-			-0-
11	750	N	388	-0-	-362	-0-	24	1	364	2	N	-0-			-0-
*12	682	N	447	-0-	-235	-0-	24	1	423	2	N	-0-			-0-
*01	1550	X	443	-0-	-1107	-0-	22	1	421	2	N	-0-			-0-
*02	1400	X	404	-0-	-996	-0-	21	1	383	2	N	-0-			-0-
*03	667	N	667	-0-	-0-	-0-	35	1	632	2	N	-0-			-0-
*04	420	N	408	-0-	-12	-0-	22	1	386	2	N	-0-			-0-
*05	434	N	373	-0-	-61	-0-	21	1	352	2	N	-0-			-0-
*06	867	N	867	-0-	-0-	-0-	48	1	819	2	N	-0-			-0-
*07	820	N	820	-0-	-0-	-0-	47	1	773	2	N	-0-			-0-
*08	890	N	890	-0-	-0-	-0-	50	1	840	2	N	-0-			-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1271	N	1148	-0-	-123	-0-	179	1	969	2	N	-0-			-0-
11	1260	N	1051	-0-	-209	-0-	163	1	888	2	N	-0-			-0-
*12	1302	N	1134	-0-	-168	-0-	184	1	950	2	N	-0-			-0-
*01	2883	X	945	-0-	-1938	-0-	148	1	797	2	N	-0-			-0-
*02	2604	X	973	-0-	-1631	-0-	162	1	811	2	N	-0-			-0-
*03	1147	N	964	-0-	-183	-0-	164	1	800	2	N	-0-			-0-
*04	1679	N	1679	-0-	-0-	-0-	279	1	1400	2	N	-0-			-0-
*05	1329	N	1329	-0-	-0-	-0-	230	1	1099	2	N	-0-			-0-
*06	1272	N	1272	-0-	-0-	-0-	213	1	1059	2	N	-0-			-0-
*07	1736	N	1425	-0-	-311	-0-	229	1	1196	2	N	-0-			-0-
08	1333	N	1184	-0-	-149	-0-	197	1	987	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1580	N	1580	-0-	-0-	-0-	87	1	1493	2	N	-0-					-0-
11	1500	N	878	-0-	-622	-0-	55	1	823	2	N	-0-					-0-
*12	1457	N	1455	-0-	-2	-0-	78	1	1377	2	N	-0-					-0-
*01	2170	X	1502	-0-	-668	-0-	74	1	1428	2	N	-0-					-0-
*02	1960	X	1340	-0-	-620	-0-	69	1	1271	2	N	-0-					-0-
*03	1478	N	1478	-0-	-0-	-0-	78	1	1400	2	N	-0-					-0-
*04	1440	N	1415	-0-	-25	-0-	76	1	1339	2	N	-0-					-0-
*05	1488	N	1035	-0-	-453	-0-	58	1	977	2	N	-0-					-0-
*06	1440	N	1280	-0-	-160	-0-	72	1	1208	2	N	-0-					-0-
*07	1457	N	1195	-0-	-262	-0-	68	1	1127	2	N	-0-					-0-
*08	1146	N	1146	-0-	-0-	-0-	64	1	1082	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

*10	154	N	154	-0-	-0-	-0-	8	1	146	2	N	-0-					7
11	150	N	87	-0-	-63	-0-	5	1	82	2	N	-0-					7
*12	142	N	142	-0-	-0-	-0-	8	1	134	2	N	-0-					7
*01	682	N	133	-0-	-549	-0-	7	1	126	2	N	-0-					7
*02	124	N	124	-0-	-0-	-0-	6	1	118	2	N	-0-					7
*03	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-					7
*04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					7
*05	255	N	255	-0-	-0-	-0-	14	1	241	2	N	-0-					7
*06	323	N	323	-0-	-0-	-0-	18	1	305	2	N	-0-					7
*07	363	N	363	-0-	-0-	-0-	20	1	343	2	N	-0-					7
*08	499	N	499	-0-	-0-	-0-	27	1	472	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

*10	1101	N	1101	-0-	-0-	-0-	61	1	1040	2	N	-0-					7
11	960	N	673	-0-	-287	-0-	42	1	631	2	N	-0-					7
*12	1058	N	1058	-0-	-0-	-0-	57	1	1001	2	N	-0-					7
*01	1891	X	964	-0-	-927	-0-	48	1	916	2	N	-0-					7
*02	1708	X	1003	-0-	-705	-0-	52	1	951	2	N	-0-					7
*03	1054	N	1027	-0-	-27	-0-	54	1	973	2	N	-0-					7
*04	945	N	945	-0-	-0-	-0-	51	1	894	2	N	-0-					7
*05	1116	N	1088	-0-	-28	-0-	61	1	1027	2	N	-0-					7
*06	1089	N	1089	-0-	-0-	-0-	61	1	1028	2	N	-0-					7
*07	1149	N	1149	-0-	-0-	-0-	65	1	1084	2	N	-0-					7
08	1085	N	987	-0-	-98	-0-	55	1	932	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

*10	2840	N	2840	-0-	-0-	-0-	156	1	2684	2	N	-0-					-0-
11	2700	N	1549	-0-	-1151	-0-	96	1	1453	2	N	-0-					-0-
*12	2888	N	2888	-0-	-0-	-0-	154	1	2734	2	N	-0-					-0-
*01	3100	X	2741	-0-	-359	-0-	135	1	2606	2	N	-0-					-0-
*02	2800	X	2516	-0-	-284	-0-	129	1	2387	2	N	-0-					-0-
*03	2883	N	2654	-0-	-229	-0-	139	1	2515	2	N	-0-					-0-
*04	2640	N	2626	-0-	-14	-0-	141	1	2485	2	N	-0-					-0-
*05	2790	N	2317	-0-	-473	-0-	129	1	2188	2	N	-0-					-0-
*06	2580	N	2409	-0-	-171	-0-	134	1	2275	2	N	-0-					-0-
*07	2728	N	2480	-0-	-248	-0-	139	1	2341	2	N	-0-					-0-
08	2325	N	2238	-0-	-87	-0-	123	1	2115	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1885	N	1885	-0-	-0-	-0-	104	1	1781	2	N	-0-					-0-
11	1620	N	971	-0-	-649	-0-	61	1	910	2	N	-0-					-0-
*12	1764	N	1764	-0-	-0-	-0-	94	1	1670	2	N	-0-					-0-
*01	2945	X	1735	-0-	-1210	-0-	86	1	1649	2	N	-0-					-0-
*02	2660	X	1558	-0-	-1102	-0-	81	1	1477	2	N	-0-					-0-
*03	1767	N	1557	-0-	-210	-0-	82	1	1475	2	N	-0-					-0-
*04	1680	N	1427	-0-	-253	-0-	77	1	1350	2	N	-0-					-0-
*05	1736	N	1435	-0-	-301	-0-	80	1	1355	2	N	-0-					-0-
*06	1500	N	1396	-0-	-104	-0-	78	1	1318	2	N	-0-					-0-
*07	1488	N	1460	-0-	-28	-0-	82	1	1378	2	N	-0-					-0-
08	1426	N	1300	-0-	-126	-0-	72	1	1228	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

*10	937	N	937	-0-	-0-	-0-	52	1	885	2	N	-0-					-0-
11	900	N	513	-0-	-387	-0-	31	1	482	2	N	-0-					-0-
*12	956	N	956	-0-	-0-	-0-	51	1	905	2	N	-0-					-0-
*01	2666	X	924	-0-	-1742	-0-	46	1	878	2	N	-0-					-0-
*02	2408	X	861	-0-	-1547	-0-	45	1	816	2	N	-0-					-0-
*03	961	N	848	-0-	-113	-0-	45	1	803	2	N	-0-					-0-
*04	900	N	777	-0-	-123	-0-	42	1	735	2	N	-0-					-0-
*05	961	N	788	-0-	-173	-0-	45	1	743	2	N	-0-					-0-
*06	810	N	755	-0-	-55	-0-	42	1	713	2	N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	50	1	832	2	N	-0-					-0-
08	775	N	716	-0-	-59	-0-	39	1	677	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

*10	899	N	569	-0-	-330	-0-	31 6	1 9	532	2	N	5	6	1			3
11	756	N	756	-0-	-0-	-0-	46 4	1 9	706	2	N	4	5	1			2
*12	593	N	593	-0-	-0-	-0-	31 7	1 9	555	2	N	6	5	1			3
*01	605	N	605	-0-	-0-	-0-	29 7	1 9	569	2	N	6	5	1			4
*02	700	N	477	-0-	-223	-0-	24 7	1 9	446	2	N	6	6	1			4
*03	636	N	636	-0-	-0-	-0-	33 6	1 9	597	2	N	5	5	1			4
*04	603	N	603	-0-	-0-	-0-	32 4	1 9	567	2	N	4	5	1			3
*05	667	N	667	-0-	-0-	-0-	37 3	1 9	627	2	N	3	5	1			1
*06	630	N	569	-0-	-61	-0-	31 3	1 9	535	2	N	3					4
*07	620	N	595	-0-	-25	-0-	33 2	1 9	560	2	N	2	5	1			1
*08	764	N	764	-0-	-0-	-0-	42 2	1 9	720	2	N	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2201	N	1297	-0-	-904	-0-	71	1	1226	2	N	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	100	1	1529	2	N	-0-					-0-
*12	1273	N	1273	-0-	-0-	-0-	67	1	1206	2	N	-0-					-0-
*01	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	N	-0-					-0-
*02	1512	N	1046	-0-	-466	-0-	53	1	993	2	N	-0-					-0-
*03	1271	N	1227	-0-	-44	-0-	64	1	1163	2	N	-0-					-0-
*04	1213	N	1213	-0-	-0-	-0-	65	1	1148	2	N	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	66	1	1123	2	N	-0-					-0-
*06	1200	N	1188	-0-	-12	-0-	66	1	1122	2	N	-0-					-0-
*07	1240	N	1183	-0-	-57	-0-	66	1	1117	2	N	-0-					-0-
08	1178	N	1141	-0-	-37	-0-	62	1	1079	2	N	-0-					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

*10	2077	N	1390	-0-	-687	-0-	75	1	1302	2	N	12	14	1			8
							13	9									
11	1733	N	1733	-0-	-0-	-0-	106	1	1614	2	N	12	14	1			6
							13	9									
*12	1376	N	1376	-0-	-0-	-0-	72	1	1286	2	N	16	14	1			8
							18	9									
*01	1307	N	1307	-0-	-0-	-0-	63	1	1227	2	N	15	13	1			10
							17	9									
*02	1218	N	1218	-0-	-0-	-0-	61	1	1142	2	N	14	14	1			10
							15	9									
*03	1319	N	1319	-0-	-0-	-0-	67	1	1237	2	N	14	14	1			10
							15	9									
*04	914	N	914	-0-	-0-	-0-	48	1	855	2	N	10	13	1			7
							11	9									
*05	1013	N	1013	-0-	-0-	-0-	56	1	947	2	N	9	13	1			3
							10	9									
*06	992	N	992	-0-	-0-	-0-	55	1	930	2	N	6					9
							7	9									
*07	841	N	841	-0-	-0-	-0-	46	1	786	2	N	8	14	1			3
							9	9									
*08	937	N	937	-0-	-0-	-0-	51	1	880	2	N	5					8
							6	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

*10	1023	N	571	-0-	-452	-0-	31	1	533	2	N	6	7	1			4
							7	9									
11	777	N	777	-0-	-0-	-0-	47	1	723	2	N	6	7	1			3
							7	9									
*12	682	N	407	-0-	-275	-0-	21	1	377	2	N	8	7	1			4
							9	9									
*01	421	N	421	-0-	-0-	-0-	20	1	393	2	N	7	6	1			5
							8	9									
*02	728	N	313	-0-	-415	-0-	16	1	289	2	N	7	7	1			5
							8	9									
*03	492	N	492	-0-	-0-	-0-	25	1	459	2	N	7	7	1			5
							8	9									
*04	428	N	428	-0-	-0-	-0-	22	1	400	2	N	5	7	1			3
							6	9									
*05	411	N	411	-0-	-0-	-0-	22	1	383	2	N	5	7	1			1
							6	9									
*06	480	N	451	-0-	-29	-0-	25	1	422	2	N	4					5
							4	9									
*07	474	N	474	-0-	-0-	-0-	26	1	445	2	N	3	7	1			1
							3	9									
*08	441	N	441	-0-	-0-	-0-	24	1	414	2	N	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	977	N	977	-0-	-0-	-0-	54	1	923	2	N	-0-					-0-
11	690	N	613	-0-	-77	-0-	39	1	574	2	N	-0-					-0-
*12	779	N	779	-0-	-0-	-0-	41	1	738	2	N	-0-					-0-
*01	2728	X	743	-0-	-1985	-0-	36	1	707	2	N	-0-					-0-
*02	2464	X	603	-0-	-1861	-0-	31	1	572	2	N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	41	1	750	2	N	-0-					-0-
*04	720	N	647	-0-	-73	-0-	35	1	612	2	N	-0-					-0-
*05	750	N	750	-0-	-0-	-0-	41	1	709	2	N	-0-					-0-
*06	780	N	703	-0-	-77	-0-	39	1	664	2	N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	39	1	664	2	N	-0-					-0-
08	744	N	512	-0-	-232	-0-	28	1	484	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1159	N	1159	-0-	-0-	-0-	64	1	1095	2	N	-0-					-0-
11	930	N	716	-0-	-214	-0-	44	1	672	2	N	-0-					-0-
*12	1268	N	1268	-0-	-0-	-0-	67	1	1201	2	N	-0-					-0-
*01	3038	X	1189	-0-	-1849	-0-	59	1	1130	2	N	-0-					-0-
*02	2744	X	918	-0-	-1826	-0-	47	1	871	2	N	-0-					-0-
*03	1271	N	1149	-0-	-122	-0-	59	1	1090	2	N	-0-					-0-
*04	1140	N	889	-0-	-251	-0-	48	1	841	2	N	-0-					-0-
*05	1023	N	1010	-0-	-13	-0-	57	1	953	2	N	-0-					-0-
*06	1158	N	1158	-0-	-0-	-0-	65	1	1093	2	N	-0-					-0-
*07	971	N	971	-0-	-0-	-0-	54	1	917	2	N	-0-					-0-
*08	1089	N	1089	-0-	-0-	-0-	61	1	1028	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	870	-0-	-649	-0-	47	1	810	2	N	12	14	1			8
							13	9									
11	1236	N	1236	-0-	-0-	-0-	75	1	1148	2	N	12	14	1			6
							13	9									
*12	930	N	892	-0-	-38	-0-	46	1	828	2	N	16	14	1			8
							18	9									
*01	864	N	864	-0-	-0-	-0-	41	1	805	2	N	16	14	1			10
							18	9									
*02	1148	N	661	-0-	-487	-0-	33	1	613	2	N	14	14	1			10
							15	9									
*03	899	N	862	-0-	-37	-0-	44	1	803	2	N	14	14	1			10
							15	9									
*04	840	N	800	-0-	-40	-0-	42	1	747	2	N	10	13	1			7
							11	9									
*05	955	N	955	-0-	-0-	-0-	52	1	893	2	N	9	13	1			3
							10	9									
*06	840	N	797	-0-	-43	-0-	44	1	746	2	N	6					9
							7	9									
*07	837	N	738	-0-	-99	-0-	41	1	689	2	N	7	13	1			3
							8	9									
08	961	N	857	-0-	-104	-0-	47	1	804	2	N	5					8
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	N	1112	-0-		-655	-0-	60	1	1040	2	N	11	14	1			8
								12	9									
11	1318	N	1318	-0-		-0-	-0-	80	1	1225	2	N	12	14	1			6
								13	9									
*12	1054	N	1053	-0-		-1	-0-	55	1	980	2	N	16	14	1			8
								18	9									
*01	1094	N	1094	-0-		-0-	-0-	53	1	1024	2	N	15	13	1			10
								17	9									
*02	1232	N	941	-0-		-291	-0-	47	1	879	2	N	14	14	1			10
								15	9									
*03	1054	N	953	-0-		-101	-0-	49	1	889	2	N	14	14	1			10
								15	9									
*04	1050	N	996	-0-		-54	-0-	53	1	932	2	N	10	13	1			7
								11	9									
*05	1054	N	1043	-0-		-11	-0-	57	1	976	2	N	9	13	1			3
								10	9									
*06	994	N	994	-0-		-0-	-0-	55	1	932	2	N	6					9
								7	9									
*07	1023	N	1003	-0-		-20	-0-	55	1	939	2	N	8	14	1			3
								9	9									
08	1054	N	981	-0-		-73	-0-	53	1	922	2	N	5					8
								6	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	583	-0-		-347	-0-	32	1	548	2	N	3	3	1			2
								3	9									
11	746	N	746	-0-		-0-	-0-	46	1	698	2	N	2	3	1			1
								2	9									
*12	620	N	358	-0-		-262	-0-	19	1	335	2	N	4	3	1			2
								4	9									
*01	425	N	425	-0-		-0-	-0-	21	1	401	2	N	3	3	1			2
								3	9									
*02	700	N	405	-0-		-295	-0-	21	1	381	2	N	3	3	1			2
								3	9									
*03	583	N	583	-0-		-0-	-0-	30	1	550	2	N	3	3	1			2
								3	9									
*04	523	N	523	-0-		-0-	-0-	28	1	493	2	N	2	3	1			1
								2	9									
*05	671	N	671	-0-		-0-	-0-	37	1	631	2	N	3	3	1			1
								3	9									
*06	570	N	530	-0-		-40	-0-	29	1	500	2	N	1					2
								1	9									
*07	527	N	442	-0-		-85	-0-	24	1	416	2	N	2	3	1			1
								2	9									
*08	716	N	716	-0-		-0-	-0-	39	1	676	2	N	1					2
								1	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	398	N	398	-0-		-0-	-0-	23	1	375	2	N	-0-					-0-
11	438	N	438	-0-		-0-	-0-	25	1	413	2	N	-0-					-0-
*12	372	N	271	-0-		-101	-0-	16	1	255	2	N	-0-					-0-
*01	341	N	341	-0-		-0-	-0-	21	1	320	2	N	-0-					-0-
*02	420	N	340	-0-		-80	-0-	21	1	319	2	N	-0-					-0-
*03	294	N	294	-0-		-0-	-0-	19	1	275	2	N	-0-					-0-
*04	330	N	226	-0-		-104	-0-	14	1	212	2	N	-0-					-0-
*05	372	N	226	-0-		-146	-0-	15	1	211	2	N	-0-					-0-
*06	270	N	185	-0-		-85	-0-	12	1	173	2	N	-0-					-0-
*07	248	N	193	-0-		-55	-0-	13	1	180	2	N	-0-					-0-
08	217	N	184	-0-		-33	-0-	12	1	172	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1141	N	1141	-0-	-0-	-0-	66	1	1075	2	N	-0-					-0-
11	1140	N	1056	-0-	-84	-0-	61	1	995	2	N	-0-					-0-
*12	1116	N	918	-0-	-198	-0-	56	1	862	2	N	-0-					-0-
*01	812	N	812	-0-	-0-	-0-	50	1	762	2	N	-0-					-0-
*02	980	N	626	-0-	-354	-0-	39	1	587	2	N	-0-					-0-
*03	930	N	693	-0-	-237	-0-	45	1	648	2	N	-0-					-0-
*04	780	N	665	-0-	-115	-0-	41	1	624	2	N	-0-					-0-
*05	682	N	530	-0-	-152	-0-	35	1	495	2	N	-0-					-0-
*06	764	N	764	-0-	-0-	-0-	52	1	712	2	N	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	66	1	930	2	N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	52	1	720	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	832	N	832	-0-	-0-	-0-	48	1	784	2	N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	47	1	762	2	N	-0-					-0-
*12	981	N	981	-0-	-0-	-0-	59	1	922	2	N	-0-					-0-
*01	898	N	898	-0-	-0-	-0-	55	1	843	2	N	-0-					-0-
*02	841	N	841	-0-	-0-	-0-	53	1	788	2	N	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	50	1	732	2	N	-0-					-0-
*04	859	N	859	-0-	-0-	-0-	52	1	807	2	N	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	62	1	892	2	N	-0-					-0-
*06	1044	N	1044	-0-	-0-	-0-	71	1	973	2	N	-0-					-0-
*07	1012	N	1012	-0-	-0-	-0-	68	1	944	2	N	-0-					-0-
*08	788	N	788	-0-	-0-	-0-	53	1	735	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	985	-0-	-255	-0-	57	1	928	2	N	-0-					-0-
11	990	N	726	-0-	-264	-0-	43	1	683	2	N	-0-					-0-
*12	1178	N	915	-0-	-263	-0-	56	1	859	2	N	-0-					-0-
*01	994	N	994	-0-	-0-	-0-	61	1	933	2	N	-0-					-0-
*02	905	N	905	-0-	-0-	-0-	56	1	849	2	N	-0-					-0-
*03	930	N	900	-0-	-30	-0-	58	1	842	2	N	-0-					-0-
*04	964	N	964	-0-	-0-	-0-	59	1	905	2	N	-0-					-0-
*05	1075	N	1075	-0-	-0-	-0-	71	1	1004	2	N	-0-					-0-
*06	1003	N	1003	-0-	-0-	-0-	69	1	934	2	N	-0-					-0-
*07	992	N	951	-0-	-41	-0-	63	1	888	2	N	-0-					-0-
08	1085	N	880	-0-	-205	-0-	59	1	821	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1455	-0-	-95	-0-	83	1	1372	2	N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	73	1	1172	2	N	-0-					-0-
*12	1519	N	1321	-0-	-198	-0-	81	1	1240	2	N	-0-					-0-
*01	1091	N	1091	-0-	-0-	-0-	66	1	1025	2	N	-0-					-0-
*02	1176	N	1129	-0-	-47	-0-	70	1	1059	2	N	-0-					-0-
*03	1333	N	1122	-0-	-211	-0-	73	1	1049	2	N	-0-					-0-
*04	1292	N	1292	-0-	-0-	-0-	79	1	1213	2	N	-0-					-0-
*05	1276	N	1276	-0-	-0-	-0-	84	1	1192	2	N	-0-					-0-
*06	1339	N	1339	-0-	-0-	-0-	91	1	1248	2	N	-0-					-0-
*07	1333	N	1271	-0-	-62	-0-	84	1	1187	2	N	-0-					-0-
08	1271	N	1179	-0-	-92	-0-	78	1	1101	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1271	N	603	-0-	-668	-0-	35	1	568	2	N	-0-			-0-
11	1140	N	632	-0-	-508	-0-	36	1	596	2	N	-0-			-0-
*12	775	N	623	-0-	-152	-0-	38	1	585	2	N	-0-			-0-
*01	639	N	639	-0-	-0-	-0-	39	1	600	2	N	-0-			-0-
*02	671	N	671	-0-	-0-	-0-	42	1	629	2	N	-0-			-0-
*03	620	N	615	-0-	-5	-0-	40	1	575	2	N	-0-			-0-
*04	630	N	532	-0-	-98	-0-	33	1	499	2	N	-0-			-0-
*05	744	N	545	-0-	-199	-0-	35	1	510	2	N	-0-			-0-
*06	600	N	388	-0-	-212	-0-	27	1	361	2	N	-0-			-0-
*07	558	N	443	-0-	-115	-0-	29	1	414	2	N	-0-			-0-
08	558	N	391	-0-	-167	-0-	26	1	365	2	N	-0-			-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	527	N	445	-0-	-82	-0-	26	1	419	2	N	-0-			-0-
11	390	N	340	-0-	-50	-0-	20	1	320	2	N	-0-			-0-
*12	385	N	385	-0-	-0-	-0-	23	1	362	2	N	-0-			-0-
*01	369	N	369	-0-	-0-	-0-	23	1	346	2	N	-0-			-0-
*02	439	N	439	-0-	-0-	-0-	28	1	411	2	N	-0-			-0-
*03	523	N	523	-0-	-0-	-0-	33	1	490	2	N	-0-			-0-
*04	532	N	532	-0-	-0-	-0-	33	1	499	2	N	-0-			-0-
*05	496	N	459	-0-	-37	-0-	30	1	429	2	N	-0-			-0-
*06	510	N	384	-0-	-126	-0-	26	1	358	2	N	-0-			-0-
*07	558	N	410	-0-	-148	-0-	27	1	383	2	N	-0-			-0-
*08	474	N	474	-0-	-0-	-0-	31	1	443	2	N	-0-			-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1178	N	1112	-0-	-66	-0-	64	1	1048	2	N	-0-			-0-
11	1170	N	1146	-0-	-24	-0-	66	1	1080	2	N	-0-			-0-
*12	1246	N	1246	-0-	-0-	-0-	76	1	1170	2	N	-0-			-0-
*01	1064	N	1064	-0-	-0-	-0-	65	1	999	2	N	-0-			-0-
*02	1077	N	1077	-0-	-0-	-0-	67	1	1010	2	N	-0-			-0-
*03	1240	N	1110	-0-	-130	-0-	71	1	1039	2	N	-0-			-0-
*04	1067	N	1067	-0-	-0-	-0-	66	1	1001	2	N	-0-			-0-
*05	1183	N	1183	-0-	-0-	-0-	77	1	1106	2	N	-0-			-0-
*06	1080	N	837	-0-	-243	-0-	57	1	780	2	N	-0-			-0-
*07	1116	N	916	-0-	-200	-0-	61	1	855	2	N	-0-			-0-
08	1178	N	1012	-0-	-166	-0-	67	1	945	2	N	-0-			-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1149	N	1149	-0-	-0-	-0-	77	1	1072	2	N	-0-			-0-
11	1323	N	1323	-0-	-0-	-0-	87	1	1236	2	N	-0-			-0-
*12	1377	N	1377	-0-	-0-	-0-	96	1	1281	2	N	-0-			-0-
*01	2635	X	1027	-0-	-1608	-0-	71	1	956	2	N	-0-			-0-
*02	2380	X	945	-0-	-1435	-0-	67	1	878	2	N	-0-			-0-
*03	1364	N	1027	-0-	-337	-0-	75	1	952	2	N	-0-			-0-
*04	990	N	955	-0-	-35	-0-	68	1	887	2	N	-0-			-0-
*05	1153	N	1153	-0-	-0-	-0-	87	1	1066	2	N	-0-			-0-
*06	990	N	541	-0-	-449	-0-	43	1	498	2	N	-0-			-0-
*07	992	N	742	-0-	-250	-0-	56	1	686	2	N	-0-			-0-
08	1147	N	632	-0-	-515	-0-	47	1	585	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	187	-0-	-340	-0-	11	1	176	2	N	-0-					-0-
11	570	N	184	-0-	-386	-0-	10	1	174	2	N	-0-					-0-
*12	341	N	246	-0-	-95	-0-	15	1	231	2	N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	21	1	324	2	N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	15	1	225	2	N	-0-					-0-
*03	780	N	780	-0-	-0-	-0-	50	1	730	2	N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	57	1	866	2	N	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-
*06	890	N	890	-0-	-0-	-0-	61	1	829	2	N	-0-					-0-
*07	961	N	775	-0-	-186	-0-	51	1	724	2	N	-0-					-0-
*08	875	N	875	-0-	-0-	-0-	58	1	817	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	920	-0-	-134	-0-	53	1	861	2	N	5	3	1			6
							6	9									
11	960	N	914	-0-	-46	-0-	53	1	857	2	N	4	6	1			4
							4	9									
*12	899	N	897	-0-	-2	-0-	54	1	837	2	N	5	3	1			6
							6	9									
*01	719	N	719	-0-	-0-	-0-	43	1	670	2	N	5	6	1			5
							6	9									
*02	840	N	744	-0-	-96	-0-	46	1	694	2	N	4	3	1			6
							4	9									
*03	899	N	893	-0-	-6	-0-	57	1	830	2	N	5	7	1			4
							6	9									
*04	769	N	769	-0-	-0-	-0-	47	1	714	2	N	7	7	1			4
							8	9									
*05	863	N	863	-0-	-0-	-0-	56	1	801	2	N	5	4	1			5
							6	9									
*06	870	N	782	-0-	-88	-0-	53	1	727	2	N	2	6	1			1
							2	9									
*07	806	N	775	-0-	-31	-0-	51	1	721	2	N	3					4
							3	9									
08	868	N	851	-0-	-17	-0-	57	1	792	2	N	2	3	1			3
							2	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	693	N	693	-0-	-0-	-0-	46	1	647	2	N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	46	1	660	2	N	-0-					-0-
*12	587	N	587	-0-	-0-	-0-	43	1	544	2	N	-0-					-0-
*01	3100	X	735	-0-	-2365	-0-	52	1	683	2	N	-0-					-0-
*02	2800	X	632	-0-	-2168	-0-	46	1	586	2	N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	51	1	637	2	N	-0-					-0-
*04	720	N	420	-0-	-300	-0-	29	1	391	2	N	-0-					-0-
*05	771	N	771	-0-	-0-	-0-	58	1	713	2	N	-0-					-0-
*06	660	N	624	-0-	-36	-0-	49	1	575	2	N	-0-					-0-
*07	668	N	668	-0-	-0-	-0-	51	1	617	2	N	-0-					-0-
08	775	N	614	-0-	-161	-0-	47	1	567	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	691	N	691	-0-	-0-	-0-	50	1	641	2	N	-0-					-0-
11	660	N	498	-0-	-162	-0-	36	1	462	2	N	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	42	1	520	2	N	-0-					-0-
*01	2325	X	546	-0-	-1779	-0-	42	1	504	2	N	-0-					-0-
*02	2100	X	476	-0-	-1624	-0-	37	1	439	2	N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	48	1	540	2	N	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	50	1	596	2	N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	52	1	608	2	N	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	53	1	596	2	N	-0-					-0-
*07	682	N	527	-0-	-155	-0-	42	1	485	2	N	-0-					-0-
08	651	N	489	-0-	-162	-0-	39	1	450	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

*10	1085	N	852	-0-	-233	-0-	49	1	797	2	N	5	3	1			6
							6	9									
11	870	N	704	-0-	-166	-0-	41	1	659	2	N	4	6	1			4
							4	9									
*12	930	N	737	-0-	-193	-0-	44	1	687	2	N	5	3	1			6
							6	9									
*01	754	N	754	-0-	-0-	-0-	46	1	702	2	N	5	6	1			5
							6	9									
*02	714	N	714	-0-	-0-	-0-	44	1	666	2	N	4	3	1			6
							4	9									
*03	803	N	803	-0-	-0-	-0-	52	1	745	2	N	5	7	1			4
							6	9									
*04	720	N	667	-0-	-53	-0-	40	1	621	2	N	5	6	1			3
							6	9									
*05	806	N	642	-0-	-164	-0-	42	1	597	2	N	3	3	1			3
							3	9									
*06	780	N	759	-0-	-21	-0-	51	1	705	2	N	3	5	1			1
							3	9									
*07	755	N	755	-0-	-0-	-0-	49	1	703	2	N	3					4
							3	9									
*08	665	N	665	-0-	-0-	-0-	44	1	619	2	N	2	3	1			3
							2	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

*10	899	N	766	-0-	-133	-0-	44	1	722	2	N	-0-					-0-
11	720	N	582	-0-	-138	-0-	34	1	548	2	N	-0-					-0-
*12	992	N	697	-0-	-295	-0-	43	1	654	2	N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	51	1	796	2	N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	44	1	665	2	N	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	54	1	797	2	N	-0-					-0-
*04	946	N	946	-0-	-0-	-0-	59	1	887	2	N	-0-					-0-
*05	1263	N	1263	-0-	-0-	-0-	84	1	1179	2	N	-0-					-0-
*06	931	N	931	-0-	-0-	-0-	64	1	867	2	N	-0-					-0-
*07	992	N	804	-0-	-188	-0-	53	1	751	2	N	-0-					-0-
08	1271	N	845	-0-	-426	-0-	57	1	788	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	900	N	900	-0-	-0-	-0-	49	1	851	2	N	-0-					-0-
11	690	N	455	-0-	-235	-0-	28	1	427	2	N	-0-					-0-
*12	754	N	754	-0-	-0-	-0-	40	1	714	2	N	-0-					-0-
*01	1860	X	719	-0-	-1141	-0-	35	1	684	2	N	-0-					-0-
*02	1680	X	721	-0-	-959	-0-	37	1	684	2	N	-0-					-0-
*03	894	N	894	-0-	-0-	-0-	47	1	847	2	N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	43	1	760	2	N	-0-					-0-
*05	806	N	710	-0-	-96	-0-	39	1	671	2	N	-0-					-0-
*06	870	N	795	-0-	-75	-0-	44	1	751	2	N	-0-					-0-
*07	837	N	608	-0-	-229	-0-	34	1	574	2	N	-0-					-0-
08	713	N	610	-0-	-103	-0-	33	1	577	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	786	-0-	-82	-0-	45	1	741	2	N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	48	1	788	2	N	-0-					-0-
*12	826	N	826	-0-	-0-	-0-	51	1	775	2	N	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	40	1	623	2	N	-0-					-0-
*02	784	N	583	-0-	-201	-0-	37	1	546	2	N	-0-					-0-
*03	837	N	799	-0-	-38	-0-	52	1	747	2	N	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	45	1	685	2	N	-0-					-0-
*05	728	N	728	-0-	-0-	-0-	47	1	681	2	N	-0-					-0-
*06	780	N	645	-0-	-135	-0-	44	1	601	2	N	-0-					-0-
*07	744	N	643	-0-	-101	-0-	42	1	601	2	N	-0-					-0-
08	713	N	709	-0-	-4	-0-	48	1	661	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	99	-0-	-211	-0-	15	1	82	2	N	2					4
							2	9									
11	180	N	24	-0-	-156	-0-	4	1	20	2	N	-0-					4
*12	8	N	-0-	-0-	-8	-0-					N	-0-					4
*01	93	N	35	-0-	-58	-0-	5	1	30	2	N	-0-					4
*02	145	N	145	-0-	-0-	-0-	23	1	122	2	N	-0-					4
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*04	30	N	-0-	-0-	-30	-0-					N	-0-					4
*05	155	N	1	-0-	-154	-0-	1	2			N	-0-	4	1			-0-
*06	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	21	1	97	2	N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	25	1	128	2	N	1					1
							1	9									

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	158	-0-	-59	-0-	9	1	149	2	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-
*12	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					-0-
*02	168	N	130	-0-	-38	-0-	8	1	122	2	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	10	1	147	2	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-
*05	155	N	147	-0-	-8	-0-	10	1	137	2	N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	11	1	154	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1126	-0-	-486	-0-	65	1	1061	2	N	-0-					-0-
11	1140	N	951	-0-	-189	-0-	55	1	896	2	N	-0-					-0-
*12	1078	N	1078	-0-	-0-	-0-	65	1	1013	2	N	-0-					-0-
*01	771	N	771	-0-	-0-	-0-	46	1	725	2	N	-0-					-0-
*02	896	N	829	-0-	-67	-0-	51	1	778	2	N	-0-					-0-
*03	1121	N	1121	-0-	-0-	-0-	73	1	1048	2	N	-0-					-0-
*04	1074	N	1074	-0-	-0-	-0-	66	1	1008	2	N	-0-					-0-
*05	1256	N	1256	-0-	-0-	-0-	82	1	1174	2	N	-0-					-0-
*06	1152	N	1152	-0-	-0-	-0-	78	1	1074	2	N	-0-					-0-
*07	1225	N	1225	-0-	-0-	-0-	82	1	1143	2	N	-0-					-0-
08	1271	N	987	-0-	-284	-0-	67	1	920	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	843	N	843	-0-	-0-	-0-	48	1	795	2	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	39	1	630	2	N	-0-					-0-
*12	812	N	812	-0-	-0-	-0-	49	1	763	2	N	-0-					-0-
*01	732	N	732	-0-	-0-	-0-	45	1	687	2	N	-0-					-0-
*02	616	N	498	-0-	-118	-0-	32	1	466	2	N	-0-					-0-
*03	806	N	618	-0-	-188	-0-	40	1	578	2	N	-0-					-0-
*04	720	N	605	-0-	-115	-0-	38	1	567	2	N	-0-					-0-
*05	877	N	877	-0-	-0-	-0-	57	1	820	2	N	-0-					-0-
*06	984	N	984	-0-	-0-	-0-	67	1	917	2	N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	42	1	587	2	N	-0-					-0-
08	868	N	547	-0-	-321	-0-	36	1	511	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
11	1650	N	1619	-0-	-31	-0-	1619	2			N	-0-					-0-
*12	1860	N	1721	-0-	-139	-0-	1721	2			N	-0-					-0-
*01	1829	N	1578	-0-	-251	-0-	1578	2			N	-0-					-0-
*02	1512	N	855	-0-	-657	-0-	855	2			N	-0-					-0-
*03	1736	N	1295	-0-	-441	-0-	1295	2			N	-0-					-0-
*04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
*05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
*06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*07	1612	N	1548	-0-	-64	-0-	1548	2			N	-0-					-0-
08	1550	N	1440	-0-	-110	-0-	1440	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	700	N	700	-0-		-0-	-0-	40	1 4 9	656	2	N	4	3	1			6
11	644	N	644	-0-		-0-	-0-	37	1 4 9	603	2	N	4	6	1			4
*12	745	N	745	-0-		-0-	-0-	45	1 6 9	694	2	N	5	3	1			6
*01	534	N	534	-0-		-0-	-0-	33	1 6 9	495	2	N	5	6	1			5
*02	588	N	397	-0-		-191	-0-	25	1 4 9	368	2	N	4	3	1			6
*03	744	N	612	-0-		-132	-0-	38	1 6 9	568	2	N	5	7	1			4
*04	591	N	591	-0-		-0-	-0-	36	1 8 9	547	2	N	7	7	1			4
*05	512	N	512	-0-		-0-	-0-	33	1 6 9	473	2	N	5	4	1			5
*06	600	N	569	-0-		-31	-0-	39	1 4 9	526	2	N	4	7	1			2
*07	620	N	552	-0-		-68	-0-	36	1 2 9	514	2	N	2					4
08	527	N	526	-0-		-1	-0-	35	1 2 9	489	2	N	2	3	1			3

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	362	N	362	-0-		-0-	-0-	21	1 3 9	338	2	N	3	2	1			4
11	407	N	407	-0-		-0-	-0-	24	1 3 9	380	2	N	3	4	1			3
*12	338	N	338	-0-		-0-	-0-	20	1 3 9	315	2	N	3	2	1			4
*01	315	N	315	-0-		-0-	-0-	20	1 3 9	292	2	N	3	4	1			3
*02	392	N	291	-0-		-101	-0-	18	1 3 9	270	2	N	3	2	1			4
*03	341	N	325	-0-		-16	-0-	21	1 3 9	301	2	N	3	4	1			3
*04	334	N	334	-0-		-0-	-0-	21	1 6 9	307	2	N	5	5	1			3
*05	310	N	264	-0-		-46	-0-	17	1 3 9	244	2	N	3	3	1			3
*06	300	N	275	-0-		-25	-0-	19	1 3 9	253	2	N	3	5	1			1
*07	341	N	282	-0-		-59	-0-	19	1 2 9	261	2	N	2					3
*08	309	N	309	-0-		-0-	-0-	21	1 1 9	287	2	N	1	2	1			2

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	X	1758	-0-		-1032	-0-	97	1	1661	2	N	-0-					-0-
11	2700	X	953	-0-		-1747	-0-	59	1	894	2	N	-0-					-0-
*12	2558	X	2558	-0-		-0-	-0-	136	1	2422	2	N	-0-					-0-
*01	2319	X	2319	-0-		-0-	-0-	114	1	2205	2	N	-0-					-0-
*02	2174	X	2174	-0-		-0-	-0-	112	1	2062	2	N	-0-					-0-
*03	2855	N	2855	-0-		-0-	-0-	150	1	2705	2	N	-0-					-0-
*04	2902	N	2902	-0-		-0-	-0-	157	1	2745	2	N	-0-					-0-
*05	2607	N	2607	-0-		-0-	-0-	146	1	2461	2	N	-0-					-0-
*06	2496	N	2496	-0-		-0-	-0-	139	1	2357	2	N	-0-					-0-
*07	2381	N	2381	-0-		-0-	-0-	134	1	2247	2	N	-0-					-0-
*08	2069	N	2069	-0-		-0-	-0-	114	1	1955	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1705	N	1219	-0-	-486	-0-	67	1	1152	2	N	-0-			-0-
11	1550	N	1550	-0-	-0-	-0-	95	1	1455	2	N	-0-			-0-
*12	1395	N	1120	-0-	-275	-0-	59	1	1061	2	N	-0-			-0-
*01	946	N	946	-0-	-0-	-0-	46	1	900	2	N	-0-			-0-
*02	1456	N	890	-0-	-566	-0-	46	1	844	2	N	-0-			-0-
*03	1116	N	758	-0-	-358	-0-	39	1	719	2	N	-0-			-0-
*04	930	N	483	-0-	-447	-0-	26	1	457	2	N	-0-			-0-
*05	992	N	801	-0-	-191	-0-	44	1	757	2	N	-0-			-0-
*06	720	N	445	-0-	-275	-0-	25	1	420	2	N	-0-			-0-
*07	496	N	475	-0-	-21	-0-	26	1	449	2	N	-0-			-0-
08	806	N	545	-0-	-261	-0-	30	1	515	2	N	-0-			-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	715	N	715	-0-	-0-	-0-	42	1	673	2	N	-0-			-0-
11	819	N	819	-0-	-0-	-0-	47	1	772	2	N	-0-			-0-
*12	724	N	724	-0-	-0-	-0-	44	1	680	2	N	-0-			-0-
*01	760	N	760	-0-	-0-	-0-	46	1	714	2	N	-0-			-0-
*02	756	N	642	-0-	-114	-0-	40	1	602	2	N	-0-			-0-
*03	737	N	737	-0-	-0-	-0-	46	1	691	2	N	-0-			-0-
*04	750	N	694	-0-	-56	-0-	43	1	651	2	N	-0-			-0-
*05	784	N	784	-0-	-0-	-0-	51	1	733	2	N	-0-			-0-
*06	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-			-0-
*07	744	N	744	-0-	-0-	-0-	49	1	695	2	N	-0-			-0-
08	775	N	766	-0-	-9	-0-	52	1	714	2	N	-0-			-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	806	N	382	-0-	-424	-0-	22	1	360	2	N	-0-			-0-
11	589	N	589	-0-	-0-	-0-	34	1	555	2	N	-0-			-0-
*12	403	N	328	-0-	-75	-0-	20	1	308	2	N	-0-			-0-
*01	473	N	473	-0-	-0-	-0-	28	1	445	2	N	-0-			-0-
*02	560	N	314	-0-	-246	-0-	19	1	295	2	N	-0-			-0-
*03	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-			-0-
*04	450	N	421	-0-	-29	-0-	26	1	395	2	N	-0-			-0-
*05	866	N	866	-0-	-0-	-0-	57	1	809	2	N	-0-			-0-
*06	509	N	509	-0-	-0-	-0-	34	1	475	2	N	-0-			-0-
*07	564	N	564	-0-	-0-	-0-	38	1	526	2	N	-0-			-0-
08	868	N	856	-0-	-12	-0-	58	1	798	2	N	-0-			-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	734	N	734	-0-	-0-	-0-	52	1	682	2	N	-0-			-0-
11	980	N	980	-0-	-0-	-0-	72	1	908	2	N	-0-			-0-
*12	795	N	795	-0-	-0-	-0-	62	1	733	2	N	-0-			-0-
*01	2263	X	726	-0-	-1537	-0-	55	1	671	2	N	-0-			-0-
*02	2044	X	322	-0-	-1722	-0-	25	1	297	2	N	-0-			-0-
*03	806	N	454	-0-	-352	-0-	36	1	418	2	N	-0-			-0-
*04	690	N	486	-0-	-204	-0-	36	1	450	2	N	-0-			-0-
*05	481	N	481	-0-	-0-	-0-	39	1	442	2	N	-0-			-0-
*06	493	N	493	-0-	-0-	-0-	41	1	452	2	N	-0-			-0-
*07	496	N	469	-0-	-27	-0-	38	1	431	2	N	-0-			-0-
08	496	N	321	-0-	-175	-0-	26	1	295	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	15	1	252	2	N	-0-					-0-
*12	403	N	198	-0-	-205	-0-	13	1	185	2	N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	22	1	334	2	N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	27	1	389	2	N	-0-					-0-
*04	300	N	211	-0-	-89	-0-	13	1	198	2	N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-
*06	390	N	338	-0-	-52	-0-	24	1	314	2	N	-0-					-0-
*07	217	N	93	-0-	-124	-0-	7	1	86	2	N	-0-					-0-
08	434	N	262	-0-	-172	-0-	17	1	245	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

*10	434	N	347	-0-	-87	-0-	20	1	324	2	N	3	2	1			4
							3	9									
11	330	N	251	-0-	-79	-0-	14	1	234	2	N	3	4	1			3
							3	9									
*12	310	N	304	-0-	-6	-0-	18	1	283	2	N	3	2	1			4
							3	9									
*01	207	N	207	-0-	-0-	-0-	13	1	191	2	N	3	4	1			3
							3	9									
*02	224	N	209	-0-	-15	-0-	13	1	193	2	N	3	2	1			4
							3	9									
*03	310	N	198	-0-	-112	-0-	12	1	183	2	N	3	4	1			3
							3	9									
*04	210	N	205	-0-	-5	-0-	12	1	187	2	N	5	5	1			3
							6	9									
*05	261	N	261	-0-	-0-	-0-	17	1	241	2	N	3	3	1			3
							3	9									
*06	257	N	257	-0-	-0-	-0-	17	1	237	2	N	3	5	1			1
							3	9									
*07	269	N	269	-0-	-0-	-0-	17	1	250	2	N	2					3
							2	9									
08	248	N	215	-0-	-33	-0-	14	1	200	2	N	1	2	1			2
							1	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

*10	1116	N	860	-0-	-256	-0-	50	1	806	2	N	4	3	1			6
							4	9									
11	1013	N	1013	-0-	-0-	-0-	58	1	951	2	N	4	6	1			4
							4	9									
*12	713	N	651	-0-	-62	-0-	39	1	606	2	N	5	3	1			6
							6	9									
*01	708	N	708	-0-	-0-	-0-	43	1	659	2	N	5	6	1			5
							6	9									
*02	952	N	535	-0-	-417	-0-	33	1	498	2	N	4	3	1			6
							4	9									
*03	734	N	734	-0-	-0-	-0-	47	1	681	2	N	5	7	1			4
							6	9									
*04	692	N	692	-0-	-0-	-0-	42	1	642	2	N	7	7	1			4
							8	9									
*05	721	N	721	-0-	-0-	-0-	47	1	668	2	N	5	4	1			5
							6	9									
*06	761	N	761	-0-	-0-	-0-	52	1	705	2	N	4	7	1			2
							4	9									
*07	713	N	543	-0-	-170	-0-	36	1	505	2	N	2					4
							2	9									
*08	769	N	769	-0-	-0-	-0-	51	1	716	2	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
*12	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
*01	1085	N	438	-0-	-647	-0-	438	2			N	-0-					-0-
*02	868	N	591	-0-	-277	-0-	591	2			N	-0-					-0-
*03	744	N	423	-0-	-321	-0-	423	2			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*05	651	N	537	-0-	-114	-0-	537	2			N	-0-					-0-
*06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
*07	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1250	-0-	-52	-0-	1250	2			N	-0-					-0-
11	1290	N	1000	-0-	-290	-0-	1000	2			N	-0-					-0-
*12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*01	1240	N	1211	-0-	-29	-0-	1211	2			N	-0-					-0-
*02	924	N	876	-0-	-48	-0-	876	2			N	-0-					-0-
*03	1302	N	1045	-0-	-257	-0-	1045	2			N	-0-					-0-
*04	1170	N	956	-0-	-214	-0-	956	2			N	-0-					-0-
*05	961	N	941	-0-	-20	-0-	941	2			N	-0-					-0-
*06	1020	N	957	-0-	-63	-0-	957	2			N	-0-					-0-
*07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
08	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	24	-0-	-38	-0-	2	1	22	2	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	2	N	-0-					-0-
*12	62	N	20	-0-	-42	-0-	1	1	19	2	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
*02	56	N	5	-0-	-51	-0-	5	2			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
*06	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
*07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	717	-0-	-151	-0-	41	1	676	2	N	-0-					-0-
11	660	N	615	-0-	-45	-0-	36	1	579	2	N	-0-					-0-
*12	806	N	665	-0-	-141	-0-	41	1	624	2	N	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	39	1	598	2	N	-0-					-0-
*02	588	N	543	-0-	-45	-0-	34	1	509	2	N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	42	1	614	2	N	-0-					-0-
*04	630	N	596	-0-	-34	-0-	37	1	559	2	N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
*06	630	N	573	-0-	-57	-0-	39	1	534	2	N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	41	1	579	2	N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	41	1	573	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	652	N	652	-0-	-0-	-0-	38	1	614	2	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	34	1	539	2	N	-0-					-0-
*12	620	N	579	-0-	-41	-0-	36	1	543	2	N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	34	1	521	2	N	-0-					-0-
*02	532	N	522	-0-	-10	-0-	32	1	490	2	N	-0-					-0-
*03	589	N	519	-0-	-70	-0-	33	1	486	2	N	-0-					-0-
*04	540	N	411	-0-	-129	-0-	26	1	385	2	N	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
*06	510	N	431	-0-	-79	-0-	29	1	402	2	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	30	1	422	2	N	-0-					-0-
08	620	N	225	-0-	-395	-0-	15	1	210	2	N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	238	-0-	-10	-0-	13	1	225	2	N	-0-					-0-
11	270	N	218	-0-	-52	-0-	12	1	206	2	N	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	16	1	255	2	N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	16	1	243	2	N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	37	1	546	2	N	-0-					-0-
*03	1400	N	1400	-0-	-0-	-0-	90	1	1310	2	N	-0-					-0-
*04	1189	N	1189	-0-	-0-	-0-	73	1	1116	2	N	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	64	1	899	2	N	-0-					-0-
*06	1350	N	869	-0-	-481	-0-	59	1	810	2	N	-0-					-0-
*07	1240	N	647	-0-	-593	-0-	43	1	604	2	N	-0-					-0-
08	961	N	359	-0-	-602	-0-	24	1	335	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1031	N	1031	-0-	-0-	-0-	59	1	972	2	N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	50	1	811	2	N	-0-					-0-
*12	868	N	823	-0-	-45	-0-	51	1	772	2	N	-0-					-0-
*01	688	N	688	-0-	-0-	-0-	42	1	646	2	N	-0-					-0-
*02	784	N	666	-0-	-118	-0-	42	1	624	2	N	-0-					-0-
*03	837	N	825	-0-	-12	-0-	53	1	772	2	N	-0-					-0-
*04	660	N	636	-0-	-24	-0-	38	1	598	2	N	-0-					-0-
*05	744	N	588	-0-	-156	-0-	39	1	549	2	N	-0-					-0-
*06	810	N	691	-0-	-119	-0-	47	1	644	2	N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	46	1	649	2	N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	43	1	598	2	N	-0-					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	136	-0-	-19	-0-	10	1	126	2	N	-0-					-0-
11	120	N	88	-0-	-32	-0-	7	1	81	2	N	-0-					-0-
*12	155	N	97	-0-	-58	-0-	8	1	89	2	N	-0-					-0-
*01	1240	N	98	-0-	-1142	-0-	7	1	91	2	N	-0-					-0-
*02	84	N	75	-0-	-9	-0-	6	1	69	2	N	-0-					-0-
*03	93	N	91	-0-	-2	-0-	6	1	85	2	N	-0-					-0-
*04	90	N	81	-0-	-9	-0-	6	1	75	2	N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	8	1	95	2	N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	221	-0-	-58	-0-	13	1	208	2	N	-0-					-0-
11	240	N	221	-0-	-19	-0-	12	1	209	2	N	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	13	1	206	2	N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	13	1	213	2	N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
*03	217	N	45	-0-	-172	-0-	3	1	42	2	N	-0-					-0-
*04	210	N	94	-0-	-116	-0-	5	1	89	2	N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	25	1	366	2	N	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	26	1	357	2	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	25	1	348	2	N	-0-					-0-
08	403	N	127	-0-	-276	-0-	9	1	118	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	934	-0-	-58	-0-	62	1	872	2	N	-0-					-0-
11	840	N	757	-0-	-83	-0-	50	1	707	2	N	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	52	1	679	2	N	-0-					-0-
*01	2480	X	1031	-0-	-1449	-0-	72	1	959	2	N	-0-					-0-
*02	2240	X	752	-0-	-1488	-0-	54	1	698	2	N	-0-					-0-
*03	744	N	668	-0-	-76	-0-	49	1	619	2	N	-0-					-0-
*04	990	N	548	-0-	-442	-0-	39	1	509	2	N	-0-					-0-
*05	837	N	639	-0-	-198	-0-	49	1	590	2	N	-0-					-0-
*06	660	N	616	-0-	-44	-0-	48	1	568	2	N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	51	1	633	2	N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	63	1	764	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	675	-0-	-286	-0-	38	1	631	2	N	5	3	1			6
							6	9									
11	750	N	646	-0-	-104	-0-	37	1	605	2	N	4	6	1			4
							4	9									
*12	744	N	631	-0-	-113	-0-	38	1	587	2	N	5	3	1			6
							6	9									
*01	762	N	762	-0-	-0-	-0-	46	1	710	2	N	5	6	1			5
							6	9									
*02	692	N	692	-0-	-0-	-0-	42	1	646	2	N	4	3	1			6
							4	9									
*03	755	N	755	-0-	-0-	-0-	48	1	701	2	N	5	7	1			4
							6	9									
*04	750	N	583	-0-	-167	-0-	36	1	541	2	N	5	6	1			3
							6	9									
*05	775	N	642	-0-	-133	-0-	42	1	597	2	N	3	3	1			3
							3	9									
*06	720	N	716	-0-	-4	-0-	49	1	664	2	N	3	5	1			1
							3	9									
*07	721	N	721	-0-	-0-	-0-	48	1	670	2	N	3					4
							3	9									
*08	826	N	826	-0-	-0-	-0-	55	1	769	2	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	5	1	69	2	N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
*04	60	N	23	-0-	-37	-0-	2	1	21	2	N	-0-					-0-
*05	62	N	45	-0-	-17	-0-	3	1	42	2	N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	62	1	129	2	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	50	1	82	2	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	48	1	46	2	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	85	1	58	2	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	63	1	132	2	N	-0-					-0-
04	150	N	125	-0-	-25	-0-	48	1	77	2	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	83	1	79	2	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	79	1	53	2	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	40	1	80	2	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	98	1	205	2	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	417	1	678	2	N	-0-					-0-
05	1243	N	1243	-0-	-0-	-0-	638	1	605	2	N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	744	1	503	2	N	-0-					-0-
07	279	N	205	-0-	-74	-0-	69	1	136	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	9	1	20	2	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	28	1	45	2	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	44	1	30	2	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	28	1	55	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-			-0-
04	90	N	62	-0-	-28	-0-	24	1	38	2	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	40	1	38	2	N	-0-			-0-
06	90	N	77	-0-	-13	-0-	46	1	31	2	N	-0-			-0-
*07	74	N	74	-0-	-0-	-0-	25	1	49	2	N	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	72	1	150	2	N	-0-			-0-
04	210	N	178	-0-	-32	-0-	68	1	110	2	N	-0-			-0-
05	217	N	211	-0-	-6	-0-	108	1	103	2	N	-0-			-0-
06	289	N	289	-0-	-0-	-0-	172	1	117	2	N	-0-			-0-
*07	240	N	240	-0-	-0-	-0-	80	1	160	2	N	-0-			-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	75	1	157	2	N	-0-			-0-
04	180	N	124	-0-	-56	-0-	47	1	77	2	N	-0-			-0-
05	186	N	178	-0-	-8	-0-	91	1	87	2	N	-0-			-0-
06	225	N	225	-0-	-0-	-0-	134	1	91	2	N	-0-			-0-
*07	164	N	164	-0-	-0-	-0-	55	1	109	2	N	-0-			-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	346	1	720	2	N	-0-			-0-
04	1020	N	985	-0-	-35	-0-	375	1	610	2	N	-0-			-0-
05	1085	N	1027	-0-	-58	-0-	527	1	500	2	N	-0-			-0-
06	1020	N	955	-0-	-65	-0-	569	1	386	2	N	-0-			-0-
07	1023	N	965	-0-	-58	-0-	323	1	642	2	N	-0-			-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	68	1	141	2	N	-0-			-0-
04	120	N	42	-0-	-78	-0-	16	1	26	2	N	-0-			-0-
05	186	N	9	-0-	-177	-0-	5	1	4	2	N	-0-			-0-
06	210	N	101	-0-	-109	-0-	60	1	41	2	N	-0-			-0-
*07	112	N	112	-0-	-0-	-0-	37	1	75	2	N	-0-			-0-
08	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	9	1	18	2	N	-0-			-0-
04	17	N	17	-0-	-0-	-0-	6	1	11	2	N	-0-			-0-
05	18	N	18	-0-	-0-	-0-	9	1	9	2	N	-0-			-0-
06	30	N	11	-0-	-19	-0-	7	1	4	2	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	156	1	324	2	N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	139	1	225	2	N	-0-			-0-
05	651	N	532	-0-	-119	-0-	273	1	259	2	N	-0-			-0-
06	450	N	405	-0-	-45	-0-	242	1	163	2	N	-0-			-0-
07	372	N	316	-0-	-56	-0-	106	1	210	2	N	-0-			-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	1	-0-		1		855	1	2			N	-0-				-0-
04	14B2	EXT	5	-0-		5		860	2	1	3	2	N	-0-				-0-
05	14B2	EXT	-0-	-0-		-0-		860					N	-0-				-0-
06	14B2	EXT	-0-	-0-		-0-		860					N	-0-				-0-
07	T. A.		-0-	-0-		-0-		860					N	-0-				-0-
08	14B2	EXT	NO RPT	-0-		-0-		860					N	NO RPT				-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

03	23	N	23	-0-		-0-		-0-	7	1	16	2	N	-0-				-0-
04	111	N	111	-0-		-0-		-0-	42	1	69	2	N	-0-				-0-
05	96	N	96	-0-		-0-		-0-	49	1	47	2	N	-0-				-0-
06	76	N	76	-0-		-0-		-0-	45	1	31	2	N	-0-				-0-
07	124	N	112	-0-		-12		-0-	37	1	75	2	N	-0-				-0-
08	93	N	NO RPT	-0-		-93		-0-					N	NO RPT				-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

03	0	N	-0-	-0-		-0-		-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-		-0-					N	-0-				-0-
05	0	N	-0-	-0-		-0-		-0-					N	-0-				-0-
06	0	N	-0-	-0-		-0-		-0-					N	-0-				-0-
*07	235	N	235	-0-		-0-		-0-	79	1	156	2	N	-0-				-0-
08	0	N	NO RPT	-0-		-0-		-0-					N	NO RPT				-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

03	380	N	380	-0-		-0-		-0-	123	1	257	2	N	-0-				-0-
04	322	N	322	-0-		-0-		-0-	123	1	199	2	N	-0-				-0-
05	310	N	310	-0-		-0-		-0-	159	1	151	2	N	-0-				-0-
06	360	N	315	-0-		-45		-0-	188	1	127	2	N	-0-				-0-
07	341	N	254	-0-		-87		-0-	85	1	169	2	N	-0-				-0-
08	310	N	NO RPT	-0-		-310		-0-					N	NO RPT				-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

03	313	N	313	-0-		-0-		-0-	102	1	211	2	N	-0-				-0-
04	340	N	340	-0-		-0-		-0-	129	1	211	2	N	-0-				-0-
05	348	N	348	-0-		-0-		-0-	169	1	179	2	N	-0-				-0-
06	333	N	333	-0-		-0-		-0-	199	1	134	2	N	-0-				-0-
07	341	N	313	-0-		-28		-0-	105	1	208	2	N	-0-				-0-
08	341	N	NO RPT	-0-		-341		-0-					N	NO RPT				-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

03	3100	N	661	-0-		-2439		42477	215	1	446	2	N	-0-				-0-
04	3000	N	658	-0-		-2342		40135	251	1	407	2	N	-0-				-0-
05	3100	N	659	-0-		-2441		37694	338	1	321	2	N	-0-				-0-
06	3000	N	600	-0-		-2400		35294	358	1	242	2	N	-0-				-0-
*07	3100	N	607	-0-		-2493		32801	203	1	404	2	N	-0-				-0-
08	651	N	NO RPT	-0-		-651		32150					N	NO RPT				-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

03	600	N	600	-0-		-0-		-0-	195	1	405	2	N	-0-				-0-
04	750	N	677	-0-		-73		-0-	258	1	419	2	N	-0-				-0-
05	2219	N	2219	-0-		-0-		-0-	1139	1	1080	2	N	-0-				-0-
06	2963	N	2963	-0-		-0-		-0-	1196	1	1767	2	N	-0-				-0-
*07	941	N	941	-0-		-0-		-0-	315	1	626	2	N	-0-				-0-
08	2232	N	NO RPT	-0-		-2232		-0-					N	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	33	1	70	2	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	38	1	61	2	N	-0-					-0-
05	93	N	59	-0-	-34	-0-	30	1	29	2	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	64	1	44	2	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	29	1	58	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

03	284	N	284	-0-	-0-	-0-	92	1	192	2	N	-0-					-0-
04	270	N	203	-0-	-67	-0-	77	1	126	2	N	-0-					-0-
05	279	N	179	-0-	-100	-0-	92	1	87	2	N	-0-					-0-
06	270	N	122	-0-	-148	-0-	73	1	49	2	N	-0-					-0-
07	217	N	117	-0-	-100	-0-	39	1	78	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

03	14B2 EXT		11	-0-	11	39	4	1	7	2	N	-0-					-0-
04	14B2 EXT		5	-0-	5	44	2	1	3	2	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	44					N	-0-					-0-
06	14B2 EXT		6	-0-	6	50	4	1	2	2	N	-0-					-0-
07	T. A.		5	-0-	5	55	2	1	3	2	N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	55					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	114	-0-	-66	-0-	26	1	87	2	N	-0-					-0-
							1	4									
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

03	496	N	106	-0-	-390	-0-	25	1	77	2	N	-0-					-0-
							4	4									
04	150	N	139	-0-	-11	-0-	31	1	104	2	N	-0-					-0-
							4	4									
05	124	N	62	-0-	-62	-0-	14	1	46	2	N	-0-					-0-
							2	4									
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	72	-0-	72	72	72	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

03	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
06	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
06	300	N	194	-0-	-106	-0-	194	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

03	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
04	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					2
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					2
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					2
06	330	N	277	-0-	-53	-0-	277	3			Y	-0-					2
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					2
*08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					5
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					5
05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					5
06	330	N	303	-0-	-27	-0-	303	3			Y	-0-					5
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					5
*08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

03	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					2
04	810	N	566	-0-	-244	-0-	566	3			Y	-0-					2
05	837	N	609	-0-	-228	-0-	609	3			Y	-0-					2
06	810	N	556	-0-	-254	-0-	556	3			Y	-0-					2
07	558	N	519	-0-	-39	-0-	519	3			Y	-0-					2
08	558	N	513	-0-	-45	-0-	513	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					5
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					5
05	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					5
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					5
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5
*08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	373	-0-	-61	-0-	373	3			Y	-0-					1
04	480	N	181	-0-	-299	-0-	181	3			Y	-0-					1
05	341	N	227	-0-	-114	-0-	227	3			Y	-0-					1
06	360	N	231	-0-	-129	-0-	231	3			Y	-0-					1
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1
*08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					8
04	210	N	186	-0-	-24	-0-	186	3			Y	-0-					8
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					8
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8
*08	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					17
04	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					17
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					17
06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					17
07	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17
*08	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					14
04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					14
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					14
06	840	N	839	-0-	-1	-0-	839	3			Y	-0-					14
07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					14
*08	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					12
04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					12
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					12
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					12
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					12
*08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					1
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					1
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
*08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					3
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3
07	279	N	246	-0-	-33	-0-	246	3			Y	-0-					3
08	279	N	256	-0-	-23	-0-	256	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	167	-0-	-50	-0-	167	3			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					5
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					5
05	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					5
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					5
07	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					5
*08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					3
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					3
07	279	N	247	-0-	-32	-0-	247	3			Y	-0-					3
*08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
06	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
*08	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
04	2750	N	2750	-0-	-0-	-0-	2750	3			N	-0-					-0-
05	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
06	3000	N	3388	-0-	388	388	3388	3			N	-0-					-0-
07	2998	N	2610	-0-	-388	-0-	2610	3			N	-0-					-0-
*08	2867	N	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
08	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

03	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	2			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	495	-0-	-94	-0-	495	2			Y	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
05	558	N	471	-0-	-87	-0-	471	2			Y	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	2			Y	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	2			Y	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	375	-0-	-183	-0-	375	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
08	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
05	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
06	690	N	661	-0-	-29	-0-	661	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
04	840	N	777	-0-	-63	-0-	777	2			N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	1020	N	896	-0-	-124	-0-	896	2			N	-0-					-0-
05	1054	N	965	-0-	-89	-0-	965	2			N	-0-					-0-
06	960	N	913	-0-	-47	-0-	913	2			N	-0-					-0-
07	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
08	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
06	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	453	-0-	-291	-0-	453	2			N	-0-					-0-
04	600	N	414	-0-	-186	-0-	414	2			N	-0-					-0-
05	589	N	450	-0-	-139	-0-	450	2			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
07	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	142	-0-	-137	-0-	142	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	300	N	193	-0-	-107	-0-	193	2			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
*08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

03	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	960	N	907	-0-	-53	-0-	907	2			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-
*08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	435	-0-	-185	-0-	435	2			N	-0-					-0-
04	660	N	545	-0-	-115	-0-	545	2			N	-0-					-0-
05	651	N	616	-0-	-35	-0-	616	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	558	N	302	-0-	-256	-0-	302	2			N	-0-					-0-
08	620	N	332	-0-	-288	-0-	332	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	480	N	325	-0-	-155	-0-	325	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	589	N	437	-0-	-152	-0-	437	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
07	527	N	338	-0-	-189	-0-	338	2			N	-0-					-0-
08	496	N	299	-0-	-197	-0-	299	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	480	N	398	-0-	-82	-0-	398	2			N	-0-					-0-
05	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
06	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
04	1170	N	1147	-0-	-23	-0-	1147	2			N	-0-					-0-
05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
06	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
08	1302	N	1192	-0-	-110	-0-	1192	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
04	1260	N	1163	-0-	-97	-0-	1163	2			N	-0-					-0-
05	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
06	1200	N	1159	-0-	-41	-0-	1159	2			N	-0-					-0-
07	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
08	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
08	1395	N	1233	-0-	-162	-0-	1233	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	753	-0-	-53	-0-	753	2			N	-0-					-0-
04	780	N	698	-0-	-82	-0-	698	2			N	-0-					-0-
05	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					-0-
06	1200	N	1193	-0-	-7	-0-	1193	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1069	-0-	-109	-0-	1069	2			N	-0-					-0-
04	1200	N	906	-0-	-294	-0-	906	2			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
08	1085	N	958	-0-	-127	-0-	958	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	372	N	230	-0-	-142	-0-	230	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
05	217	N	59	-0-	-158	-0-	59	2			N	-0-					-0-
06	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					-0-
06	810	N	742	-0-	-68	-0-	742	2			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
08	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-
05	744	N	703	-0-	-41	-0-	703	2			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
07	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
08	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

03	1147	N	938	-0-	-209	-0-	938	2			N	-0-					-0-
04	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	943	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	403	N	252	-0-	-151	-0-	252	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

03	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
04	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
05	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-
06	1590	N	1361	-0-	-229	-0-	1361	2			N	-0-					-0-
07	1829	N	899	-0-	-930	-0-	899	2			N	-0-					-0-
*08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

03	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
08	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

03	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-
04	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*08	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
08	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
06	1140	N	1125	-0-	-15	-0-	1125	2			N	-0-					-0-
07	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-
08	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	990	N	934	-0-	-56	-0-	934	2			N	-0-					-0-
07	1023	N	834	-0-	-189	-0-	834	2			N	-0-					-0-
08	992	N	910	-0-	-82	-0-	910	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

03	1116	N	1006	-0-	-110	-0-	1006	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1054	N	989	-0-	-65	-0-	989	2			N	-0-					-0-
06	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
*08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

03	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	2			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
04	720	N	90	-0-	-630	-0-	90	2			N	-0-					-0-
05	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
06	930	N	766	-0-	-164	-0-	766	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
05	837	N	611	-0-	-226	-0-	611	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
05	682	N	591	-0-	-91	-0-	591	2			N	-0-					-0-
06	660	N	550	-0-	-110	-0-	550	2			N	-0-					-0-
07	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
08	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1183	-0-	-88	-0-	1183	2			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
05	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
06	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					-0-
07	1333	N	1219	-0-	-114	-0-	1219	2			N	-0-					-0-
*08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

03	589	N	355	-0-	-234	-0-	355	2			N	-0-					-0-
04	570	N	259	-0-	-311	-0-	259	2			N	-0-					-0-
05	558	N	293	-0-	-265	-0-	293	2			N	-0-					-0-
06	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
07	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

03	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
04	720	N	662	-0-	-58	-0-	662	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-					-0-
04	1020	N	962	-0-	-58	-0-	962	2			N	-0-					-0-
05	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
06	1050	N	957	-0-	-93	-0-	957	2			N	-0-					-0-
07	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
08	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

03	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
08	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
04	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1550	N	1339	-0-	-211	-0-	1339	2			N	-0-					-0-
08	1550	N	1281	-0-	-269	-0-	1281	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

03	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

03	899	N	689	-0-	-210	-0-	689	2			N	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	2			N	-0-					-0-
05	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
08	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

03	775	N	623	-0-	-152	-0-	623	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	651	N	509	-0-	-142	-0-	509	2			N	-0-					-0-
06	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
07	496	N	407	-0-	-89	-0-	407	2			N	-0-					-0-
08	496	N	377	-0-	-119	-0-	377	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
06	930	N	713	-0-	-217	-0-	713	2			N	-0-					-0-
07	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

03	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
08	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
04	1710	N	1643	-0-	-67	-0-	1643	2			N	-0-					-0-
05	1767	N	1766	-0-	-1	-0-	1766	2			N	-0-					-0-
06	1650	N	1642	-0-	-8	-0-	1642	2			N	-0-					-0-
07	1705	N	1574	-0-	-131	-0-	1574	2			N	-0-					-0-
08	1767	N	1713	-0-	-54	-0-	1713	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	2			N	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
06	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
04	600	N	528	-0-	-72	-0-	528	2			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
06	1020	N	938	-0-	-82	-0-	938	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	868	N	472	-0-	-396	-0-	472	2			N	-0-					-0-
06	750	N	439	-0-	-311	-0-	439	2			N	-0-					-0-
07	868	N	521	-0-	-347	-0-	521	2			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
04	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	682	N	573	-0-	-109	-0-	573	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
07	868	N	718	-0-	-150	-0-	718	2			N	-0-					-0-
*08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

03	589	N	509	-0-	-80	-0-	509	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
06	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

03	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					-0-
04	1260	N	1229	-0-	-31	-0-	1229	2			N	-0-					-0-
05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
*08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

03	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-
04	1050	N	735	-0-	-315	-0-	735	2			N	-0-					-0-
05	806	N	613	-0-	-193	-0-	613	2			N	-0-					-0-
06	810	N	570	-0-	-240	-0-	570	2			N	-0-					-0-
07	775	N	618	-0-	-157	-0-	618	2			N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	360	N	265	-0-	-95	-0-	265	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
08	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
04	750	N	596	-0-	-154	-0-	596	2			N	-0-					-0-
05	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*08	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1439	-0-	-18	-0-	1439	2			N	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
05	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
06	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					-0-
07	1488	N	1446	-0-	-42	-0-	1446	2			N	-0-					-0-
08	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	2			N	-0-					-0-
05	713	N	609	-0-	-104	-0-	609	2			N	-0-					-0-
06	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
*08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
04	540	N	464	-0-	-76	-0-	464	2			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
05	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
06	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	348	-0-	-179	-0-	348	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
08	558	N	367	-0-	-191	-0-	367	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

03	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1013	-0-	-10	-0-	1013	2			N	-0-					-0-
04	1020	N	521	-0-	-499	-0-	521	2			N	-0-					-0-
05	961	N	804	-0-	-157	-0-	804	2			N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

03	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
04	360	N	289	-0-	-71	-0-	289	2			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	450	N	309	-0-	-141	-0-	309	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	480	N	387	-0-	-93	-0-	387	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
08	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	2			N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

03	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
07	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	690	N	525	-0-	-165	-0-	525	2			N	-0-					-0-
07	837	N	712	-0-	-125	-0-	712	2			N	-0-					-0-
08	837	N	363	-0-	-474	-0-	363	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	558	N	292	-0-	-266	-0-	292	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

03	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
04	690	N	650	-0-	-40	-0-	650	2			N	-0-					-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. 696534

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	188	2			N	-0-					3
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					3
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					3
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					3
07	186	N	102	-0-	-84	-0-	102	2			N	-0-					3
08	155	N	96	-0-	-59	-0-	96	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					51
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					51
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					51
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					51
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					51
*08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					36
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					36
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					36
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					36
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					36
08	93	N	92	-0-	-1	-0-	92	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	64	-0-	-60	-0-	64	2			N	-0-					132
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					132
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					132
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					132
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132
*08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					132

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	395	-0-	-39	-0-	395	2			N	-0-					7
04	390	N	379	-0-	-11	-0-	379	2			N	-0-					7
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					7
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					7
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					7
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					126
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					126
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					126
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					43
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					43
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					43
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					43
07	434	N	322	-0-	-112	-0-	322	2			N	-0-					43
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
06	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A																	
03	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152																	
03	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
05	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207																	
03	310	N	245	-0-	-65	-0-	245	2			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	2			Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
08	217	N	149	-0-	-68	-0-	149	2			Y	-0-					-0-
GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404																	
03	152	X	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	2			Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877																	
03	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					15
04	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					15
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					15
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					15
07	589	N	432	-0-	-157	-0-	432	2			Y	-0-					15
08	465	N	413	-0-	-52	-0-	413	2			Y	-0-					15
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135																	
03	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					13
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					13
05	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					13
06	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					13
07	899	N	878	-0-	-21	-0-	878	2			Y	-0-					13
*08	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
08	744	N	614	-0-	-130	-0-	614	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

03	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	15					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	2			Y	-0-					-0-
08	217	N	156	-0-	-61	-0-	156	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

03	186	N	180	-0-	-6	-0-	3	1	177	2	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	4	1	302	2	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	8	1	268	2	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	310	N	185	-0-	-125	-0-	3	1	182	2	N	-0-					-0-
08	279	N	23	-0-	-256	-0-	1	1	22	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

03	1248	N	1248	-0-	-0-	-0-	21	1	1227	2	N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	16	1	1104	2	N	-0-					-0-
05	1116	N	1095	-0-	-21	-0-	34	1	1061	2	N	-0-					-0-
06	1200	N	1064	-0-	-136	-0-	1064	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	21	1	1232	2	N	-0-					-0-
*08	1358	N	1358	-0-	-0-	-0-	44	1	1314	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	1	1	39	2	N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	7	1	215	2	N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

03	93	N	59	-0-	-34	-0-	11	1	48	2	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	7	1	41	2	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	7	1	42	2	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	12	1	43	2	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	10	1	46	2	N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

03	992	N	894	-0-	-98	-0-	130	1	764	2	N	-0-					-0-
04	1170	N	915	-0-	-255	-0-	88	1	827	2	N	-0-					-0-
05	961	N	931	-0-	-30	-0-	41	1	884	2	N	5	5	8			-0-
							6	9									
06	905	N	905	-0-	-0-	-0-	5	1	897	2	N	3	3	8			-0-
							3	9									
07	961	N	926	-0-	-35	-0-	147	1	778	2	N	1	1	8			-0-
							1	9									
08	930	N	921	-0-	-9	-0-	26	1	892	2	N	3	3	8			-0-
							3	9									

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

03	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	540	N	179	-0-	-361	-0-	179	3			Y	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
08	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	415	-0-	-515	-0-	415	3			Y	-0-					8
04	540	N	512	-0-	-28	-0-	512	3			Y	-0-					8
05	651	N	606	-0-	-45	-0-	606	3			Y	-0-					8
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					8
07	527	N	498	-0-	-29	-0-	498	3			Y	-0-					8
08	620	N	559	-0-	-61	-0-	559	3			Y	-0-					8

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	378	3	9	9	Y	8					24
04	249	N	249	-0-	-0-	-0-	239	3	10	9	Y	9					33
05	277	N	277	-0-	-0-	-0-	264	3	13	9	Y	12					45
06	360	N	263	-0-	-97	-0-	248	3	15	9	Y	14					59
07	282	N	282	-0-	-0-	-0-	265	3	17	9	Y	15					74
08	279	N	270	-0-	-9	-0-	256	3	14	9	Y	13					87

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
08	434	N	307	-0-	-127	-0-	307	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
07	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

03	1302	N	1302	-0-	-0-	-0-	132	1	1170	2	N	-0-					-0-
04	1380	N	1048	-0-	-332	-0-	127	1	921	2	N	-0-					-0-
05	1023	N	598	-0-	-425	-0-	598	2			N	-0-					-0-
06	1260	N	588	-0-	-672	-0-	588	2			N	-0-					-0-
07	1085	N	521	-0-	-564	-0-	521	2			N	-0-					-0-
08	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	935	3	1	9	N	1	1	8			-0-
06	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
07	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-
*08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	559	-0-	-123 B	-0-	559	2			Y	-0-					-0-
04	600	N	513	-0-	-87 B	-0-	513	2			Y	-0-					-0-
05	558	N	498	-0-	-60 B	-0-	498	2			Y	-0-					-0-
06	540	N	411	-0-	-129 B	-0-	411	2			Y	-0-					-0-
07	100	N	452	-0-	352 B	352	452	2			Y	-0-					-0-
*08	797	N	445	-0-	-352 B	-0-	445	2			Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	378	-0-	-25 B	-0-	17 1 9	1	360	2	Y	1	1	1	1	8	-0-
04	390	N	365	-0-	-25 B	-0-	19 1 9	1	345	2	Y	1	1	1			-0-
05	403	N	314	-0-	-89 B	-0-	18	1	296	2	Y	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	20 2 9	1	314	2	Y	2	2	8			-0-
07	100	N	336	-0-	236 B	236	20 1 9	1	315	2	Y	1					1
*08	588	N	352	-0-	-236 B	-0-	21	1	331	2	Y	-0-	1	1			-0-

09/01 BALANCING DATE STATUS -> -0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	732	-0-	-43 B	-0-	45	1	687	3	N	-0-					-0-
04	750	N	701	-0-	-49 B	-0-	47	1	654	3	N	-0-					-0-
05	744	N	708	-0-	-36 B	-0-	51	1	657	3	N	-0-					-0-
06	720	N	658	-0-	-62 B	-0-	47	1	611	3	N	-0-					-0-
07	713	N	668	-0-	-45 B	-0-	50	1	618	3	N	-0-					-0-
08	713	N	665	-0-	-48 B	-0-	45	1	620	3	N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 5398																		
03	T. A.		1059	-0-	1059	B	6457	151	1	908	3	N	-0-					-0-
04	T. A.		764	-0-	764	B	7221	98	1	562	2	N	79					79
								17	3	87	9							
05	T. A.		396	-0-	396	B	7617	46	1	331	2	N	-0-					79
								19	3									
06	T. A.		345	-0-	345	B	7962	31	1	249	2	N	55					134
								4	3	61	9							
07	T. A.		4539	-0-	4539	B	12501	247	1	4050	2	N	191					325
								32	3	210	9							
08	T. A.		4282	-0-	4282	B	16783	253	1	3903	2	N	35					360
								87	3	39	9							
09/01 BALANCING DATE STATUS -> 16783																		

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	852	N	852	-0-	-0-	B	-0-	44	1	808	2	Y	-0-					-0-
04	680	N	680	-0-	-0-	B	-0-	41	1	639	2	Y	-0-					-0-
05	283	N	283	-0-	-0-	B	-0-	17	1	266	2	Y	-0-					-0-
06	810	N	606	-0-	-204	B	-0-	37	1	569	2	Y	-0-					-0-
07	713	N	436	-0-	-277	B	-0-	28	1	408	2	Y	-0-					-0-
08	279	N	278	-0-	-1	B	-0-	20	1	258	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	132	N	132	-0-	-0-	B	-0-	8	1	124	2	Y	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	5	1	96	2	Y	-0-					-0-
*12	120	N	120	-0-	-0-	B	-0-	7	1	113	2	Y	-0-					-0-
*01	77	N	77	-0-	-0-	B	-0-	5	1	72	2	Y	-0-					-0-
*02	110	N	110	-0-	-0-	B	-0-	7	1	103	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	101	N	101	-0-	-0-	B	-0-	7	1	94	2	Y	-0-					-0-
*04	350	N	350	-0-	-0-	B	-0-	21	1	329	2	Y	-0-					-0-
*05	279	N	279	-0-	-0-	B	-0-	18	1	261	2	Y	-0-					-0-
*06	196	N	196	-0-	-0-	B	-0-	13	1	183	2	Y	-0-					-0-
*07	184	N	184	-0-	-0-	B	-0-	12	1	172	2	Y	-0-					-0-
*08	164	N	164	-0-	-0-	B	-0-	11	1	153	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

03	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

03	372 N	217	-0-	-155	-0-	11	1	206	3	N	-0-					-0-
04	300 N	187	-0-	-113	-0-	10	1	177	3	N	-0-					-0-
05	279 N	157	-0-	-122	-0-	10	1	147	3	N	-0-					-0-
06	210 N	139	-0-	-71	-0-	8	1	131	3	N	-0-					-0-
07	186 N	134	-0-	-52	-0-	7	1	127	3	N	-0-					-0-
*08	177 N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

03	930 N	930	-0-	-0-	-0-	63	1	867	3	N	-0-					-0-
04	900 N	897	-0-	-3	-0-	57	1	840	3	N	-0-					-0-
05	934 N	934	-0-	-0-	-0-	50	1	884	3	N	-0-					-0-
06	900 N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-
07	941 N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-
08	930 N	902	-0-	-28	-0-	51	1	851	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

03	1058	N	1058	-0-	-0-	-0-	71	1	987	3	N	-0-					-0-
04	1020	N	1017	-0-	-3	-0-	64	1	953	3	N	-0-					-0-
05	1054	N	1033	-0-	-21	-0-	55	1	978	3	N	-0-					-0-
06	1020	N	986	-0-	-34	-0-	54	1	932	3	N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	54	1	890	3	N	-0-					-0-
08	1023	N	921	-0-	-102	-0-	52	1	869	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

03	1428	N	1428	-0-	-0-	-0-	96	1	1324	3	N	7	7	8			-0-
							8	9									
04	1260	N	1168	-0-	-92	-0-	74	1	1094	3	N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	48	1	843	3	N	1	1	8			-0-
							1	9									
06	1380	N	869	-0-	-511	-0-	47	1	821	3	N	1	1	8			-0-
							1	9									
07	1209	N	859	-0-	-350	-0-	49	1	810	3	N	-0-					-0-
08	899	N	866	-0-	-33	-0-	49	1	817	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

03	1752	N	1752	-0-	-0-	-0-	117	1	1615	3	N	18	18	8			-0-
							20	9									
04	1710	N	1672	-0-	-38	-0-	105	1	1567	3	N	-0-					-0-
05	1767	N	1716	-0-	-51	-0-	92	1	1624	3	N	-0-					-0-
06	1710	N	1629	-0-	-81	-0-	89	1	1540	3	N	-0-					-0-
07	1736	N	1556	-0-	-180	-0-	89	1	1467	3	N	-0-					-0-
08	1705	N	1518	-0-	-187	-0-	85	1	1433	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

03	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-
06	210	N	176	-0-	-34	-0-	10	1	166	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	58	1	896	3	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	45	1	813	3	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	28	1	696	3	N	-0-					-0-
07	899	N	658	-0-	-241	-0-	24	1	634	3	N	-0-					-0-
08	744	N	724	-0-	-20	-0-	28	1	696	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	47	1	870	3	N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	46	1	829	3	N	-0-					-0-
05	899	N	775	-0-	-124	-0-	47	1	728	3	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	55	1	878	3	N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	59	1	1001	3	N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	54	1	891	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	36	1	668	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	35	1	638	3	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	41	1	655	3	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	40	1	665	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	886	-0-	-75	-0-	146	1	740	3	N	-0-					-0-
04	900	N	881	-0-	-19	-0-	144	1	737	3	N	-0-					-0-
05	899	N	839	-0-	-60	-0-	142	1	697	3	N	-0-					-0-
06	870	N	802	-0-	-68	-0-	138	1	664	3	N	-0-					-0-
07	899	N	799	-0-	-100	-0-	139	1	660	3	N	-0-					-0-
*08	851	N	851	-0-	-0-	-0-	145	1	706	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0-	-0-	74	1	1324	3	N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	66	1	1258	3	N	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	75	1	1340	3	N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	79	1	1312	3	N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	82	1	1295	3	N	-0-					-0-
08	1426	N	1365	-0-	-61	-0-	77	1	1288	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-			-0-
04	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-			-0-
06	510	N	310	-0-	-200	-0-	17	1	293	3	N	-0-			-0-
07	527	N	451	-0-	-76	-0-	26	1	425	3	N	-0-			-0-
08	527	N	359	-0-	-168	-0-	20	1	339	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	1536	-0-	-14	-0-	81	1	1455	3	N	-0-			-0-
04	1500	N	1374	-0-	-126	-0-	69	1	1305	3	N	-0-			-0-
05	1550	N	1477	-0-	-73	-0-	78	1	1399	3	N	-0-			-0-
06	1500	N	1391	-0-	-109	-0-	79	1	1312	3	N	-0-			-0-
07	1426	N	1351	-0-	-75	-0-	81	1	1270	3	N	-0-			-0-
08	1488	N	1325	-0-	-163	-0-	75	1	1250	3	N	-0-			-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	364	-0-	-39	-0-	19	1	345	3	N	-0-			-0-
04	390	N	336	-0-	-54	-0-	17	1	319	3	N	-0-			-0-
05	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-			-0-
06	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-			-0-
07	352	N	352	-0-	-0-	-0-	21	1	331	3	N	-0-			-0-
*08	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-			-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2449	N	2347	-0-	-102	-0-	143	1	2204	3	N	-0-			-0-
04	2218	N	2218	-0-	-0-	-0-	117	1	2101	3	N	-0-			-0-
05	2418	N	2250	-0-	-168	-0-	98	1	2152	3	N	-0-			-0-
06	2280	N	2120	-0-	-160	-0-	82	1	2038	3	N	-0-			-0-
07	2294	N	2269	-0-	-25	-0-	83	1	2186	3	N	-0-			-0-
*08	3100	N	3729	-0-	629	629	145	1	3584	3	N	-0-			-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-			-0-
04	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
05	217	N	187	-0-	-30	-0-	11	1	176	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-			-0-
07	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-			-0-
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-			-0-
04	390	N	363	-0-	-27	-0-	23	1	340	3	N	-0-			-0-
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-			-0-
06	360	N	353	-0-	-7	-0-	19	1	334	3	N	-0-			-0-
07	372	N	337	-0-	-35	-0-	19	1	318	3	N	-0-			-0-
08	372	N	321	-0-	-51	-0-	18	1	303	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-			-0-
04	570	N	565	-0-	-5	-0-	30	1	535	3	N	-0-			-0-
05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-			-0-
06	570	N	547	-0-	-23	-0-	32	1	515	3	N	-0-			-0-
07	589	N	544	-0-	-45	-0-	30	1	514	3	N	-0-			-0-
08	558	N	541	-0-	-17	-0-	31	1	510	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	38	1	697	3	N	-0-			-0-
04	660	N	614	-0-	-46	-0-	32	1	582	3	N	-0-			-0-
05	682	N	577	-0-	-105	-0-	35	1	542	3	N	-0-			-0-
06	660	N	656	-0-	-4	-0-	38	1	618	3	N	-0-			-0-
07	644	N	644	-0-	-0-	-0-	36	1	608	3	N	-0-			-0-
08	589	N	435	-0-	-154	-0-	25	1	410	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

03	310	N	218	-0-	-92	-0-	11	1	207	3	N	-0-			-0-
04	330	N	222	-0-	-108	-0-	12	1	210	3	N	-0-			-0-
05	248	N	142	-0-	-106	-0-	9	1	133	3	N	-0-			-0-
06	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-			-0-
07	325	N	325	-0-	-0-	-0-	18	1	307	3	N	-0-			-0-
*08	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

03	651	N	634	-0-	-17	-0-	34	1	600	3	N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-			-0-
05	713	N	543	-0-	-170	-0-	29	1	514	3	N	-0-			-0-
06	600	N	541	-0-	-59	-0-	31	1	510	3	N	-0-			-0-
07	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-			-0-
08	558	N	535	-0-	-23	-0-	30	1	505	3	N	-0-			-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

03	868	N	865	-0-	-3	-0-	46	1	819	3	N	-0-			-0-
04	870	N	821	-0-	-49	-0-	41	1	780	3	N	-0-			-0-
05	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-			-0-
06	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-			-0-
07	852	N	852	-0-	-0-	-0-	51	1	801	3	N	-0-			-0-
08	899	N	838	-0-	-61	-0-	48	1	790	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

03	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-			-0-
04	583	N	583	-0-	-0-	-0-	29	1	554	3	N	-0-			-0-
05	620	N	616	-0-	-4	-0-	33	1	583	3	N	-0-			-0-
06	600	N	598	-0-	-2	-0-	34	1	564	3	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-			-0-
08	620	N	606	-0-	-14	-0-	34	1	572	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	619	-0-	-63	-0-	32	1	587	3	N	-0-					-0-
04	660	N	579	-0-	-81	-0-	30	1	549	3	N	-0-					-0-
05	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-
06	600	N	427	-0-	-173	-0-	25	1	402	3	N	-0-					-0-
07	589	N	415	-0-	-174	-0-	23	1	392	3	N	-0-					-0-
08	558	N	480	-0-	-78	-0-	27	1	453	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	24	1	430	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	22	1	412	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	23	1	420	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	24	1	391	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-
08	434	N	383	-0-	-51	-0-	22	1	361	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1837	-0-	-116	-0-	97 2	1 9	1738	3	N	2	2	8			-0-
04	1830	N	1682	-0-	-148	-0-	84	1	1598	3	N	-0-					-0-
05	1891	N	1761	-0-	-130	-0-	93	1	1668	3	N	-0-					-0-
06	1770	N	1702	-0-	-68	-0-	97	1	1605	3	N	-0-					-0-
07	1736	N	1693	-0-	-43	-0-	101	1	1592	3	N	-0-					-0-
08	1767	N	1683	-0-	-84	-0-	95	1	1588	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	40	1	648	3	N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	67	1	1137	3	N	-0-					-0-
*08	1216	N	1216	-0-	-0-	-0-	70	1	1146	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-					-0-
05	558	N	474	-0-	-84	-0-	29	1	445	3	N	-0-					-0-
06	510	N	400	-0-	-110	-0-	23	1	377	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	29	1	485	3	N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	646	-0-	-5	-0-	43	1	601	3	N	2	2	8			-0-
							2	9									
04	630	N	616	-0-	-14	-0-	39	1	577	3	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	34	1	594	3	N	-0-					-0-
06	630	N	622	-0-	-8	-0-	34	1	588	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	35	1	573	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	33	1	561	3	N	1	1	8			-0-
							1	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	376	-0-	-89	-0-	33	1	342	2	Y	1	1	1			1
							1	9									
04	420	N	413	-0-	-7	-0-	35	1	378	2	Y	-0-					1
05	434	N	383	-0-	-51	-0-	26	1	357	2	Y	-0-	1	1			-0-
06	360	N	353	-0-	-7	-0-	25	1	327	2	Y	1	1	1			-0-
							1	9									
07	434	N	343	-0-	-91	-0-	23	1	320	2	Y	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	26	1	390	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1001	N	1001	-0-	-0-	-0-	53	1	947	3	N	1	1	8			-0-
							1	9									
04	960	N	937	-0-	-23	-0-	47	1	890	3	N	-0-					-0-
05	992	N	984	-0-	-8	-0-	52	1	932	3	N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	55	1	909	3	N	2	2	8			-0-
							2	9									
07	961	N	960	-0-	-1	-0-	57	1	903	3	N	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	55	1	907	3	N	-0-					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	42	1	631	2	Y	5	3	1	5	8	-0-
							6	9									
04	690	N	633	-0-	-57	-0-	42	1	590	2	Y	1					1
							1	9									
05	713	N	653	-0-	-60	-0-	44	1	608	2	Y	1					2
							1	9									
06	660	N	629	-0-	-31	-0-	41	1	584	2	Y	4	4	8			2
							4	9									
07	651	N	637	-0-	-14	-0-	41	1	596	2	Y	-0-					2
08	651	N	628	-0-	-23	-0-	38	1	589	2	Y	1					3
							1	9									

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1230	N	1230	-0-	-0-	-0-	83	1	1147	3	N	-0-					-0-
04	1200	N	1192	-0-	-8	-0-	75	1	1117	3	N	-0-					-0-
05	1240	N	1228	-0-	-12	-0-	66	1	1162	3	N	-0-					-0-
06	1200	N	1175	-0-	-25	-0-	64	1	1111	3	N	-0-					-0-
07	1240	N	1156	-0-	-84	-0-	66	1	1090	3	N	-0-					-0-
08	1240	N	1030	-0-	-210	-0-	58	1	972	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	14	1	306	2	Y	1	1	1			1
							1	9									
04	300	N	299	-0-	-1	-0-	15	1	283	2	Y	1	1	1			1
							1	9									
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					1
06	300	N	283	-0-	-17	-0-	17	1	266	2	Y	-0-					1
07	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	1	1			1
							1	9									
*08	296	N	296	-0-	-0-	-0-	18	1	277	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

03	992	N	624	-0-	-368	-0-	32	1	592	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-					-0-
05	744	N	11	-0-	-733	-0-	1	1	10	3	N	-0-					-0-
06	600	N	5	-0-	-595	-0-	5	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	55	1	926	3	N	-0-					-0-
*08	1311	N	1311	-0-	-0-	-0-	75	1	1235	3	N	1	1	8			-0-
							1	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

03	1072	N	1072	-0-	-0-	-0-	55	1	1017	3	N	-0-					-0-
04	1080	N	534	-0-	-546	-0-	28	1	506	3	N	-0-					-0-
05	1085	N	135	-0-	-950	-0-	8	1	127	3	N	-0-					-0-
06	1050	N	1039	-0-	-11	-0-	61	1	978	3	N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	72	1	1226	3	N	-0-					-0-
*08	1209	N	1209	-0-	-0-	-0-	69	1	1140	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

03	1488	N	1468	-0-	-20	-0-	180	1	1288	3	N	-0-					-0-
04	1410	N	1402	-0-	-8	-0-	167	1	1235	3	N	-0-					-0-
05	1457	N	1340	-0-	-117	-0-	154	1	1186	3	N	-0-					-0-
06	1410	N	1157	-0-	-253	-0-	143	1	1014	3	N	-0-					-0-
07	1457	N	1070	-0-	-387	-0-	143	1	927	3	N	-0-					-0-
08	1333	N	980	-0-	-353	-0-	137	1	843	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

03	248	N	237	-0-	-11	-0-	21	1	216	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	20	1	221	2	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	2	Y	-0-					-0-
07	248	N	67	-0-	-181	-0-	5	1	62	2	Y	-0-					-0-
08	279	N	179	-0-	-100	-0-	11	1	168	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1335	N	1335	-0-	-0-	-0-	83	1	1251	2	Y	1	5	1			1
							1	9									
04	1350	N	1248	-0-	-102	-0-	82	1	1166	2	Y	-0-					1
05	1395	N	1299	-0-	-96	-0-	88	1	1208	2	Y	3					4
							3	9									
06	1290	N	1246	-0-	-44	-0-	82	1	1164	2	Y	-0-					4
07	1302	N	1282	-0-	-20	-0-	82	1	1200	2	Y	-0-					4
08	1302	N	1278	-0-	-24	-0-	78	1	1197	2	Y	3					7
							3	9									

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	430	-0-	-35	-0-	26	1	404	3	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	21	1	380	3	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	17	1	411	3	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	15	1	405	3	N	-0-					-0-
08	434	N	399	-0-	-35	-0-	15	1	384	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2159	-0-	-42	-0-	131	1	2028	3	N	-0-					-0-
04	2100	N	2073	-0-	-27	-0-	110	1	1963	3	N	-0-					-0-
05	2139	N	2136	-0-	-3	-0-	93	1	2043	3	N	-0-					-0-
06	2100	N	2082	-0-	-18	-0-	81	1	2001	3	N	-0-					-0-
07	2139	N	2110	-0-	-29	-0-	77	1	2033	3	N	-0-					-0-
08	2139	N	1879	-0-	-260	-0-	73	1	1806	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1498	-0-	-300	-0-	91	1	1407	3	N	-0-					-0-
04	1380	N	1306	-0-	-74	-0-	69	1	1237	3	N	-0-					-0-
05	1581	N	1333	-0-	-248	-0-	58	1	1275	3	N	-0-					-0-
06	2140	N	2140	-0-	-0-	-0-	83	1	2057	3	N	-0-					-0-
07	1940	N	1940	-0-	-0-	-0-	71	1	1869	3	N	-0-					-0-
*08	1783	N	1783	-0-	-0-	-0-	69	1	1714	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	372	N	372	-0-	-0-	-0-	26	1	346	2	Y	-0-					55
*02	448	N	411	-0-	-37	-0-	27	1	380	2	Y	4	7	1			5
							4	9									
*03	465	N	456	-0-	-9	-0-	40	1	408	2	Y	7	9	1			3
							8	9									
*04	446	N	446	-0-	-0-	-0-	39	1	401	2	Y	5	4	1			4
							6	9									
*05	465	N	364	-0-	-101	-0-	29	1	332	2	Y	3	4	1			3
							3	9									
*06	420	N	334	-0-	-86	-0-	26	1	305	2	Y	3	4	1			2
							3	9									
*07	465	N	392	-0-	-73	-0-	32	1	354	2	Y	5	4	1			3
							6	9									
*08	382	N	382	-0-	-0-	-0-	34	1	345	2	Y	3	4	1			2
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

03	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	4	1	101	3	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	3	1	80	3	N	-0-					-0-
08	124	N	80	-0-	-44	-0-	3	1	77	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

03	1054	N	1030	-0-	-24	-0-	63	1	967	3	N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	54	1	965	3	N	-0-					-0-
05	1023	N	787	-0-	-236	-0-	34	1	753	3	N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	39	1	969	3	N	-0-					-0-
07	1054	N	988	-0-	-66	-0-	36	1	952	3	N	-0-					-0-
08	775	N	737	-0-	-38	-0-	29	1	708	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

03	896	N	896	-0-	-0-	-0-	56	1	838	2	Y	2	2	1			1
							2	9									
04	754	N	754	-0-	-0-	-0-	50	1	704	2	Y	-0-					1
05	748	N	748	-0-	-0-	-0-	51	1	695	2	Y	2					3
							2	9									
06	870	N	624	-0-	-246	-0-	41	1	583	2	Y	-0-					3
07	775	N	584	-0-	-191	-0-	37	1	547	2	Y	-0-					3
08	744	N	538	-0-	-206	-0-	33	1	504	2	Y	1					4
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1048	N	1048	-0-	-0-	-0-	64	1	984	3	N	-0-					-0-
04	1110	N	963	-0-	-147	-0-	51	1	912	3	N	-0-					-0-
05	1116	N	877	-0-	-239	-0-	38	1	839	3	N	-0-					-0-
06	1020	N	759	-0-	-261	-0-	29	1	730	3	N	-0-					-0-
07	992	N	750	-0-	-242	-0-	27	1	723	3	N	-0-					-0-
08	868	N	758	-0-	-110	-0-	29	1	729	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	732	-0-	-198	-0-	63	1	668	2	Y	1	1	1			1
							1	9									
04	840	N	778	-0-	-62	-0-	65	1	713	2	Y	-0-					1
05	775	N	743	-0-	-32	-0-	50	1	692	2	Y	1	1	1			1
							1	9									
06	720	N	714	-0-	-6	-0-	51	1	663	2	Y	-0-	1	1			-0-
07	856	N	856	-0-	-0-	-0-	58	1	798	2	Y	-0-					-0-
*08	922	N	922	-0-	-0-	-0-	58	1	863	2	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	66	1	694	2	Y	1	1	1			1
							1	9									
04	734	N	734	-0-	-0-	-0-	62	1	672	2	Y	-0-					1
05	744	N	725	-0-	-19	-0-	49	1	675	2	Y	1	1	1			1
							1	9									
06	750	N	644	-0-	-106	-0-	46	1	598	2	Y	-0-	1	1			-0-
07	744	N	688	-0-	-56	-0-	47	1	641	2	Y	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	45	1	673	2	Y	1					1
							1	9									

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	62	1	1321	2	Y	12	3	1	9	8	5
							13	9									
04	1260	N	1119	-0-	-141	-0-	58	1	1059	2	Y	2	3	1			4
							2	9									
05	1302	N	892	-0-	-410	-0-	50	1	841	2	Y	1					5
							1	9									
06	1260	N	879	-0-	-381	-0-	52	1	827	2	Y	-0-					5
07	1147	N	914	-0-	-233	-0-	54	1	857	2	Y	3	5	1			3
							3	9									
08	899	N	870	-0-	-29	-0-	52	1	817	2	Y	1	2	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	825	-0-	-384	-0-	37	1	786	2	Y	2	2	1			4
							2	9									
04	1110	N	818	-0-	-292	-0-	42	1	775	2	Y	1	2	1			3
							1	9									
05	837	N	684	-0-	-153	-0-	39	1	644	2	Y	1					4
							1	9									
06	810	N	716	-0-	-94	-0-	42	1	674	2	Y	-0-					4
07	837	N	827	-0-	-10	-0-	49	1	775	2	Y	3	4	1			3
							3	9									
*08	909	N	909	-0-	-0-	-0-	54	1	854	2	Y	1	2	1			2
							1	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	436	-0-	-29	-0-	19	1	416	2	Y	1	1	1			2
							1	9									
04	450	N	408	-0-	-42	-0-	21	1	386	2	Y	1	1	1			2
							1	9									
05	434	N	364	-0-	-70	-0-	21	1	343	2	Y	-0-					2
06	420	N	294	-0-	-126	-0-	17	1	277	2	Y	-0-					2
07	434	N	362	-0-	-72	-0-	21	1	340	2	Y	1	2	1			1
							1	9									
08	372	N	345	-0-	-27	-0-	20	1	324	2	Y	1	1	1			1
							1	9									

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	19	1	281	2	Y	-0-	1	1			-0-
04	300	N	292	-0-	-8	-0-	19	1	273	2	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	21	1	287	2	Y	1					1
							1	9									
06	300	N	282	-0-	-18	-0-	19	1	263	2	Y	-0-					1
07	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-					1
08	310	N	251	-0-	-59	-0-	15	1	235	2	Y	1					2
							1	9									

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	193	-0-	-86	-0-	10	1	183	3	N	-0-					-0-
04	270	N	223	-0-	-47	-0-	11	1	212	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
08	248	N	219	-0-	-29	-0-	12	1	207	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	610	-0-	-10	-0-	27	1	582	2	Y	1	1	1			3
							1	9									
04	600	N	562	-0-	-38	-0-	29	1	533	2	Y	-0-	1	1			2
05	620	N	489	-0-	-131	-0-	28	1	460	2	Y	1					3
							1	9									
06	600	N	3	-0-	-597	-0-	3	2			Y	-0-					3
*07	589	N	20	-0-	-569	-0-	1	1	19	2	Y	-0-					3
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

03	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	25	1	387	3	N	-0-					-0-
06	450	N	393	-0-	-57	-0-	23	1	370	3	N	-0-					-0-
07	465	N	406	-0-	-59	-0-	23	1	383	3	N	-0-					-0-
08	403	N	402	-0-	-1	-0-	23	1	379	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

03	288	N	288	-0-	-0-	-0-	18	1	270	2	Y	-0-	1	1			-0-
04	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	19	1	263	2	Y	1					1
							1	9									
06	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					1
07	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					1
*08	295	N	295	-0-	-0-	-0-	18	1	276	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
06	180	N	116	-0-	-64	-0-	7	1	109	3	N	-0-					-0-
07	186	N	145	-0-	-41	-0-	8	1	137	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	9	1	152	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

03	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

03	744	N	741	-0-	-3	-0-	33	1	706	2	Y	2	2	1			3
							2	9									
04	720	N	684	-0-	-36	-0-	35	1	647	2	Y	2	2	1			3
							2	9									
05	744	N	632	-0-	-112	-0-	36	1	596	2	Y	-0-					3
06	720	N	628	-0-	-92	-0-	37	1	591	2	Y	-0-					3
07	713	N	667	-0-	-46	-0-	39	1	626	2	Y	2	3	1			2
							2	9									
*08	659	N	659	-0-	-0-	-0-	39	1	619	2	Y	1	2	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	6019					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	6019					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	795	-0-	-11	-0-	35	1	758	2	Y	2	2	1			6
							2	9									
04	780	N	750	-0-	-30	-0-	39	1	710	2	Y	1	2	1			5
							1	9									
05	821	N	821	-0-	-0-	-0-	46	1	774	2	Y	1					6
							1	9									
06	831	N	831	-0-	-0-	-0-	49	1	782	2	Y	-0-					6
07	852	N	852	-0-	-0-	-0-	50	1	802	2	Y	-0-					6
*08	851	N	851	-0-	-0-	-0-	51	1	799	2	Y	1	2	1			5
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	14	1	310	2	Y	1	1	1			2
							1	9									
04	330	N	307	-0-	-23	-0-	16	1	290	2	Y	1	1	1			2
							1	9									
05	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					2
06	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-					2
07	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-					2
08	341	N	336	-0-	-5	-0-	20	1	315	2	Y	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	18	1	188	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	22	1	243	2	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	9	1	116	2	Y	-0-					-0-
07	279	N	197	-0-	-82	-0-	13	1	184	2	Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

03	620	N	184	-0-	-436	-0-	16	1	168	2	Y	-0-	1	1			-0-
04	600	N	598	-0-	-2	-0-	50	1	548	2	Y	-0-					-0-
05	620	N	198	-0-	-422	-0-	13	1	185	2	Y	-0-					-0-
06	180	N	23	-0-	-157	-0-	2	1	21	2	Y	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
08	186	N	25	-0-	-161	-0-	2	1	23	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

03	434	N	423	-0-	-11	-0-	22	1	401	3	N	-0-					-0-
04	450	N	237	-0-	-213	-0-	12	1	225	3	N	-0-					-0-
05	465	N	119	-0-	-346	-0-	6	1	113	3	N	-0-					-0-
06	420	N	34	-0-	-386	-0-	2	1	32	3	N	-0-					-0-
07	248	N	62	-0-	-186	-0-	4	1	58	3	N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		6	-0-	6	6	6	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

03	341	N	326	-0-	-15	-0-	105	1	221	3	N	-0-					-0-
04	330	N	301	-0-	-29	-0-	101	1	200	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	104	1	201	3	N	-0-					-0-
06	330	N	280	-0-	-50	-0-	101	1	179	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	106	1	204	3	N	-0-					-0-
08	310	N	275	-0-	-35	-0-	103	1	172	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

03	248	N	212	-0-	-36	-0-	13	1	199	2	Y	-0-	1	1			-0-
04	240	N	213	-0-	-27	-0-	14	1	199	2	Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	15	1	206	2	Y	1					1
							1	9									
06	210	N	181	-0-	-29	-0-	12	1	169	2	Y	-0-					1
07	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					1
08	217	N	214	-0-	-3	-0-	13	1	201	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-
04	600	N	599	-0-	-1	-0-	31	1	568	3	N	-0-					-0-
05	620	N	607	-0-	-13	-0-	37	1	570	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	52	1	829	3	N	1	1	8			-0-
							1	9									
07	1007	N	1007	-0-	-0-	-0-	56	1	949	3	N	2	2	8			-0-
							2	9									
*08	1017	N	1017	-0-	-0-	-0-	58	1	956	3	N	3	3	8			-0-
							3	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	531	-0-	-182	-0-	120	1	411	2	Y	-0-	3	1			-0-
04	690	N	111	-0-	-579	-0-	89	1	22	2	Y	-0-					-0-
05	682	N	128	-0-	-554	-0-	95	1	32	2	Y	1					1
							1	9									
06	510	N	168	-0-	-342	-0-	87	1	81	2	Y	-0-					1
07	195	N	195	-0-	-0-	-0-	60	1	135	2	Y	-0-					1
*08	197	N	197	-0-	-0-	-0-	66	1	131	2	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2681	-0-	-109	-0-	119	1	2558	2	Y	4	6	1			19
							4	9									
04	2730	X	2575	-0-	-155	-0-	133	1	2439	2	Y	3	6	1			16
							3	9									
05	2821	X	2749	-0-	-72	-0-	155	1	2591	2	Y	3					19
							3	9									
*06	2736	X	2736	-0-	-0-	-0-	161	1	2573	2	Y	2					21
							2	9									
07	2860	N	2860	-0-	-0-	-0-	168	1	2690	2	Y	2					20
							2	9									
08	2759	N	2740	-0-	-19	-0-	163	1	2574	2	Y	3	7	1			16
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	267	-0-	-167	-0-	16	1	251	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	14	1	345	3	N	-0-					-0-
07	372	N	246	-0-	-126	-0-	9	1	237	3	N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	16	1	404	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	10	1	240	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	9	1	230	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	272	-0-	-38	-0-	142	1	130	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	136	1	123	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	139	1	118	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	135	1	114	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	138	1	100	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	138	1	90	3	N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2242	-0-	-703	-0-	99 12	1 9	2131	2	Y	11	5	1	7	8	13
04	2610	X	2053	-0-	-557	-0-	106 3	1 9	1944	2	Y	3	5	1			11
05	2604	X	2085	-0-	-519	-0-	118 2	1 9	1965	2	Y	2					13
*06	2220	X	1853	-0-	-367	-0-	109 4	1 9	1740	2	Y	4	3	8			12
07	2108	N	1767	-0-	-341	-0-	104 1	1 9	1662	2	Y	1					13
08	2077	N	1648	-0-	-429	-0-	98 1	1 9	1549	2	Y	1	4	1			10

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1130	-0-	-110	-0-	50 2	1 9	1078	2	Y	2	2	1			5
04	1073	N	1073	-0-	-0-	-0-	55 1	1 9	1017	2	Y	1	2	1			4
05	1326	N	1326	-0-	-0-	-0-	75 2	1 9	1249	2	Y	2					6
06	1920	N	1920	-0-	-0-	-0-	113	1	1807	2	Y	-0-					6
07	1436	N	1436	-0-	-0-	-0-	84 4	1 9	1348	2	Y	4	5	1			5
08	1178	N	1168	-0-	-10	-0-	69 1	1 9	1098	2	Y	1	4	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	16	1	223	2	Y	1					1
							1	9									
06	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					1
07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					1
*08	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1150	N	1150	-0-	-0-	-0-	72	1	1077	2	Y	1	5	1			1
							1	9									
04	1260	N	1085	-0-	-175	-0-	72	1	1013	2	Y	-0-					1
05	1271	N	1041	-0-	-230	-0-	70	1	968	2	Y	3					4
							3	9									
06	1110	N	494	-0-	-616	-0-	32	1	462	2	Y	-0-					4
07	1116	N	407	-0-	-709	-0-	26	1	381	2	Y	-0-					4
08	1054	N	632	-0-	-422	-0-	39	1	592	2	Y	1					5
							1	9									

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	30	1	522	3	N	-0-					-0-
07	589	N	534	-0-	-55	-0-	31	1	503	3	N	-0-					-0-
08	589	N	525	-0-	-64	-0-	29	1	496	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	33	1	453	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	27	1	470	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-					-0-
07	496	N	466	-0-	-30	-0-	27	1	439	3	N	-0-					-0-
08	496	N	457	-0-	-39	-0-	26	1	431	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	655	-0-	-89	-0-	44	1	611	3	N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					-0-
05	713	N	534	-0-	-179	-0-	29	1	505	3	N	-0-					-0-
06	630	N	552	-0-	-78	-0-	30	1	522	3	N	-0-					-0-
07	775	N	531	-0-	-244	-0-	30	1	501	3	N	-0-					-0-
08	527	N	492	-0-	-35	-0-	28	1	464	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	541	-0-	-358	-0-	541	2			N	-0-					-0-
04	870	N	411	-0-	-459	-0-	411	2			N	-0-					-0-
05	899	N	392	-0-	-507	-0-	392	2			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1213	-0-	-58	-0-	69	1	1144	3	N	-0-					-0-
04	1170	N	1149	-0-	-21	-0-	65	1	1084	3	N	-0-					-0-
05	1209	N	1169	-0-	-40	-0-	69	1	1100	3	N	-0-					-0-
06	1170	N	1131	-0-	-39	-0-	66	1	1065	3	N	-0-					-0-
07	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-					-0-
08	1178	N	1155	-0-	-23	-0-	72	1	1083	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	36	1	537	3	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	32	1	558	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	31	1	537	3	N	-0-					-0-
07	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
08	589	N	543	-0-	-46	-0-	30	1	513	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1109	-0-	-38	-0-	72	1	1036	2	Y	1					2
							1	9									
04	1080	N	1072	-0-	-8	-0-	69	1	1002	2	Y	1	2	1			1
							1	9									
05	1116	N	1094	-0-	-22	-0-	58	1	1036	2	Y	-0-					1
06	1080	N	1054	-0-	-26	-0-	56	1	998	2	Y	-0-					1
07	1116	N	1089	-0-	-27	-0-	56	1	1032	2	Y	1					2
							1	9									
*08	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	Y	-0-					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	11	1	163	2	Y	-0-					1
04	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					1
05	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					1
06	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1
07	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					1
08	186	N	177	-0-	-9	-0-	9	1	168	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	18 1 9	1	389	2	N	1	1	1			2
04	390	N	388	-0-	-2	-0-	20 1 9	1	368	2	N	-0-	1	1			1
05	403	N	356	-0-	-47	-0-	20 1 9	1	335	2	N	1					2
06	390	N	360	-0-	-30	-0-	21 2 9	1	337	2	N	2	2	8			2
07	403	N	392	-0-	-11	-0-	23 1 9	1	368	2	N	1	2	1			1
*08	380	N	380	-0-	-0-	-0-	23 1 9	1	356	2	N	1	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					1
04	270	N	111	-0-	-159	-0-	7	1	104	2	Y	-0-					1
05	279	N	-0-	-0-	-279	-0-					Y	-0-					1
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	124	N	-0-	-0-	-124	-0-					Y	-0-					1
*08	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					1

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

03	837	N	819	-0-	-18	-0-	53	1	766	2	Y	-0-					3
04	810	N	788	-0-	-22	-0-	50	1	738	2	Y	-0-					3
05	837	N	787	-0-	-50	-0-	42	1	745	2	Y	-0-					3
06	780	N	754	-0-	-26	-0-	40	1	714	2	Y	-0-					3
07	806	N	775	-0-	-31	-0-	40	1	735	2	Y	-0-					3
08	775	N	751	-0-	-24	-0-	38	1	713	2	Y	-0-					3

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	22	1	314	2	Y	-0-					1
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					1
05	341	N	325	-0-	-16	-0-	17	1	308	2	Y	-0-					1
06	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-					1
07	341	N	315	-0-	-26	-0-	16	1	299	2	Y	-0-					1
08	310	N	303	-0-	-7	-0-	15	1	288	2	Y	-0-					1

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	922	-0-	-39	-0-	60	1	862	2	Y	-0-					3
04	900	N	845	-0-	-55	-0-	54	1	791	2	Y	-0-					3
05	961	N	853	-0-	-108	-0-	45	1	808	2	Y	-0-					3
06	900	N	792	-0-	-108	-0-	42	1	750	2	Y	-0-					3
07	868	N	841	-0-	-27	-0-	43	1	798	2	Y	-0-					3
08	868	N	801	-0-	-67	-0-	41	1	760	2	Y	-0-					3

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1182	-0-	-58	-0-	77 1	1 9	1104	2	Y	1					2
04	1200	N	1075	-0-	-125	-0-	69 1	1 9	1005	2	Y	1	2	1			1
05	1209	N	1070	-0-	-139	-0-	56	1	1014	2	Y	-0-					1
06	1140	N	1012	-0-	-128	-0-	54	1	958	2	Y	-0-					1
07	1150	N	1150	-0-	-0-	-0-	59 1	1 9	1090	2	Y	1					2
08	1085	N	1020	-0-	-65	-0-	52	1	968	2	Y	-0-					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	69 1	1 9	992	2	Y	1					2
04	1020	N	987	-0-	-33	-0-	63 1	1 9	923	2	Y	1	2	1			1
05	1055	N	1055	-0-	-0-	-0-	56	1	999	2	Y	-0-					1
06	1020	N	994	-0-	-26	-0-	53	1	941	2	Y	-0-					1
07	1031	N	1031	-0-	-0-	-0-	53 1	1 9	977	2	Y	1					2
08	1054	N	1023	-0-	-31	-0-	52	1	971	2	Y	-0-					2

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	905	-0-	-25	-0-	59	1	846	2	Y	-0-					3
04	900	N	849	-0-	-51	-0-	54	1	795	2	Y	-0-					3
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					3
06	870	N	820	-0-	-50	-0-	44	1	776	2	Y	-0-					3
07	868	N	863	-0-	-5	-0-	45	1	818	2	Y	-0-					3
08	868	N	812	-0-	-56	-0-	41	1	771	2	Y	-0-					3

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	750	-0-	-25	-0-	724	2	26	9	N	24					77
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					77
05	744	N	720	-0-	-24	-0-	720	2			N	-0-					77
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					77
07	713	N	709	-0-	-4	-0-	709	2			N	-0-					77
08	713	N	346	-0-	-367	-0-	346	2			N	-0-					77

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1119	-0-	-183	-0-	174	1	944	2	Y	1	2	1			6
							1	9									
04	1080	N	838	-0-	-242	-0-	163	1	674	2	Y	1	2	1			5
							1	9									
05	1271	N	912	-0-	-359	-0-	175	1	736	2	Y	1					6
							1	9									
06	1080	N	849	-0-	-231	-0-	169	1	680	2	Y	-0-					6
07	868	N	841	-0-	-27	-0-	172	1	669	2	Y	-0-					6
*08	899	N	785	-0-	-114	-0-	169	1	615	2	Y	1	2	1			5
							1	9									

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	515	-0-	-43	-0-	45 1	1 9	469	2	Y	1	1	1			1
04	540	N	515	-0-	-25	-0-	43 1	1 9	472	2	Y	-0-					1
05	558	N	526	-0-	-32	-0-	36 1	1 9	489	2	Y	1	1	1			1
06	510	N	477	-0-	-33	-0-	34 1	1 9	443	2	Y	-0-	1	1			-0-
07	527	N	511	-0-	-16	-0-	35 1	1 9	476	2	Y	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	34 1	1 9	510	2	Y	1					1

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1302	-0-	-0-	-0-	85 2	1 9	1215	2	Y	2					3
04	1283	N	1283	-0-	-0-	-0-	82	1	1201	2	Y	-0-	2	1			1
05	1302	N	1301	-0-	-1	-0-	69	1	1232	2	Y	-0-					1
06	1266	N	1266	-0-	-0-	-0-	67	1	1199	2	Y	-0-					1
07	1333	N	1188	-0-	-145	-0-	61 1	1 9	1126	2	Y	1					2
08	1302	N	1262	-0-	-40	-0-	64	1	1198	2	Y	-0-					2

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1837	-0-	-54	-0-	119 8	1 9	1710	2	Y	7	7	8			6
04	1710	N	1679	-0-	-31	-0-	108	1	1571	2	Y	-0-					6
05	1798	N	1765	-0-	-33	-0-	93	1	1672	2	Y	-0-					6
06	1770	N	1705	-0-	-65	-0-	91	1	1614	2	Y	-0-					6
07	1963	N	1963	-0-	-0-	-0-	101	1	1862	2	Y	-0-					6
08	1767	N	1749	-0-	-18	-0-	89 1	1 9	1659	2	Y	1	1	8			6

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
08	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	210	N	17	-0-	-193	-0-	17	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
06	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1387	-0-	-101	-0-	90	1	1295	2	Y	2					3
							2	9									
04	1440	N	1325	-0-	-115	-0-	85	1	1239	2	Y	1	3	1			1
							1	9									
05	1457	N	1361	-0-	-96	-0-	72	1	1289	2	Y	-0-					1
06	1357	N	1357	-0-	-0-	-0-	72	1	1285	2	Y	-0-					1
07	1393	N	1393	-0-	-0-	-0-	72	1	1320	2	Y	1					2
							1	9									
*08	1395	N	1395	-0-	-0-	-0-	71	1	1323	2	Y	1					3
							1	9									

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	24 1 1 9		521	2	Y	1	1	1			2
04	873	N	873	-0-	-0-	-0-	45 1 1 9		827	2	Y	1	1	1			2
05	751	N	751	-0-	-0-	-0-	42 1 1 9		708	2	Y	1					3
06	695	N	695	-0-	-0-	-0-	41 1		654	2	Y	-0-					3
07	899	N	732	-0-	-167	-0-	43 1 1 9		688	2	Y	1	2	1			2
08	744	N	692	-0-	-52	-0-	41 1 1 9		650	2	Y	1	2	1			1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	51 1 3 9		929	2	Y	3	1	8			3
04	1050	N	957	-0-	-93	-0-	50 1		907	2	Y	-0-	3	1			-0-
05	1023	N	713	-0-	-310	-0-	40 1		673	2	Y	-0-					-0-
06	960	N	170	-0-	-790	-0-	9 1 2 9		159	2	Y	2	2	8			-0-
07	992	N	163	-0-	-829	-0-	10 1 1 9		152	2	Y	1					1
08	713	N	178	-0-	-535	-0-	11 1		167	2	Y	-0-					1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	831	-0-	-37	-0-	54 1		777	2	Y	-0-					3
04	810	N	799	-0-	-11	-0-	51 1		748	2	Y	-0-					3
05	837	N	814	-0-	-23	-0-	43 1		771	2	Y	-0-					3
06	810	N	781	-0-	-29	-0-	42 1		739	2	Y	-0-					3
07	837	N	794	-0-	-43	-0-	41 1		753	2	Y	-0-					3
08	806	N	764	-0-	-42	-0-	39 1		725	2	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	906	-0-	-55	-0-	59	1	846	2	Y	1					2
							1	9									
04	873	N	873	-0-	-0-	-0-	56	1	816	2	Y	1	2	1			1
							1	9									
05	913	N	913	-0-	-0-	-0-	48	1	865	2	Y	-0-					1
06	887	N	887	-0-	-0-	-0-	47	1	840	2	Y	-0-					1
07	902	N	902	-0-	-0-	-0-	47	1	855	2	Y	-0-					1
*08	906	N	906	-0-	-0-	-0-	46	1	859	2	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	35	1	749	2	Y	2	2	1			3
							2	9									
04	750	N	677	-0-	-73	-0-	35	1	640	2	Y	2	2	1			3
							2	9									
05	713	N	574	-0-	-139	-0-	32	1	542	2	Y	-0-					3
06	750	N	634	-0-	-116	-0-	37	1	597	2	Y	-0-					3
07	713	N	663	-0-	-50	-0-	39	1	622	2	Y	2	3	1			2
							2	9									
*08	633	N	633	-0-	-0-	-0-	38	1	594	2	Y	1	2	1			1
							1	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1336	-0-	-59	-0-	87	1	1247	2	Y	2					3
							2	9									
04	1290	N	1260	-0-	-30	-0-	81	1	1179	2	Y	-0-	2	1			1
05	1302	N	1299	-0-	-3	-0-	69	1	1230	2	Y	-0-					1
06	1290	N	1228	-0-	-62	-0-	65	1	1163	2	Y	-0-					1
07	1302	N	1238	-0-	-64	-0-	64	1	1173	2	Y	1					2
							1	9									
08	1302	N	1227	-0-	-75	-0-	62	1	1165	2	Y	-0-					2

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	876	-0-	-178	-0-	39	1	836	2	Y	1	2	1			4
							1	9									
04	960	N	782	-0-	-178	-0-	40	1	740	2	Y	2	2	1			4
							2	9									
05	961	N	837	-0-	-124	-0-	47	1	789	2	Y	1					5
							1	9									
06	1379	N	1379	-0-	-0-	-0-	81	1	1298	2	Y	-0-					5
07	1212	N	1212	-0-	-0-	-0-	71	1	1138	2	Y	3	4	1			4
							3	9									
*08	1064	N	1064	-0-	-0-	-0-	63	1	1000	2	Y	1	3	1			2
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	1065	-0-	-0-	-0-	55 2	1 9	1008	2	Y	2					3
04	1020	N	1008	-0-	-12	-0-	53	1	955	2	Y	-0-	3	1			-0-
05	1054	N	1039	-0-	-15	-0-	59	1	980	2	Y	-0-					-0-
06	1020	N	989	-0-	-31	-0-	53	1	936	2	Y	-0-					-0-
07	1054	N	993	-0-	-61	-0-	59 2	1 9	932	2	Y	2					2
08	1054	N	1013	-0-	-41	-0-	60	1	953	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3640	X	3640	-0-	-0-	-0-	209 39	1 9	3392	3	N	35	35	8			-0-
04	3471	X	3471	-0-	-0-	-0-	206	1	3265	3	N	-0-					-0-
05	3334	X	3334	-0-	-0-	-0-	200	1	3134	3	N	-0-					-0-
06	3128	X	3128	-0-	-0-	-0-	192	1	2936	3	N	-0-					-0-
07	3751	X	3264	-0-	-487	-0-	201	1	3063	3	N	-0-					-0-
08	3627	X	3209	-0-	-418	-0-	194	1	3015	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 205094 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 6 RRCID -> 205096 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	990	-0-	-64	-0-	62	1	928	3	N	-0-					-0-
04	1020	N	950	-0-	-70	-0-	61	1	889	3	N	-0-					-0-
05	1023	N	962	-0-	-61	-0-	64	1	898	3	N	-0-					-0-
06	960	N	906	-0-	-54	-0-	62	1	844	3	N	-0-					-0-
07	992	N	919	-0-	-73	-0-	63	1	856	3	N	-0-					-0-
08	961	N	914	-0-	-47	-0-	60	1	854	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

03	434	N	315	-0-	-119	-0-	14	1	301	2	Y	-0-	1	1			1
04	360	N	293	-0-	-67	-0-	15	1	277	2	Y	1	1	1			1
							1	9									
05	310	N	280	-0-	-30	-0-	16	1	263	2	Y	1					2
							1	9									
06	300	N	262	-0-	-38	-0-	15	1	247	2	Y	-0-					2
07	310	N	303	-0-	-7	-0-	18	1	285	2	Y	-0-	1	1			1
08	279	N	271	-0-	-8	-0-	16	1	254	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

03	992	N	895	-0-	-97	-0-	56	1	838	2	Y	1	4	1			1
							1	9									
04	960	N	809	-0-	-151	-0-	53	1	756	2	Y	-0-					1
05	961	N	860	-0-	-101	-0-	58	1	800	2	Y	2					3
							2	9									
06	906	N	906	-0-	-0-	-0-	59	1	847	2	Y	-0-					3
07	920	N	920	-0-	-0-	-0-	59	1	861	2	Y	-0-					3
08	868	N	746	-0-	-122	-0-	46	1	699	2	Y	1					4
							1	9									

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	27	1	399	2	Y	5	2	1	5	8	-0-
							6	9									
04	471	N	471	-0-	-0-	-0-	31	1	440	2	Y	-0-					-0-
05	465	N	415	-0-	-50	-0-	28	1	386	2	Y	1					1
							1	9									
06	507	N	507	-0-	-0-	-0-	33	1	470	2	Y	4	4	8			1
							4	9									
07	496	N	396	-0-	-100	-0-	25	1	371	2	Y	-0-					1
*08	414	N	414	-0-	-0-	-0-	25	1	388	2	Y	1					2
							1	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

03	806	N	801	-0-	-5	-0-	36 1 9	1	764	2	Y	1	2	1			3
04	780	N	745	-0-	-35	-0-	38 2 9	1	705	2	Y	2	2	1			3
05	806	N	698	-0-	-108	-0-	39 1 9	1	658	2	Y	1					4
06	780	N	682	-0-	-98	-0-	40 1 9	1	642	2	Y	-0-					4
07	775	N	732	-0-	-43	-0-	43 1 9	1	688	2	Y	1	3	1			2
08	713	N	710	-0-	-3	-0-	42 1 9	1	667	2	Y	1	2	1			1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1246	-0-	-87	-0-	55 3	1 9	1188	2	Y	3	3	1			6
04	1260	N	1059	-0-	-201	-0-	55 1	1 9	1003	2	Y	1	2	1			5
05	1271	N	995	-0-	-276	-0-	56 1	1 9	938	2	Y	1					6
06	1394	N	1394	-0-	-0-	-0-	82	1	1312	2	Y	-0-					6
07	1681	N	1681	-0-	-0-	-0-	99 6	1 9	1576	2	Y	5	6	1			5
*08	1243	N	1243	-0-	-0-	-0-	74 2	1 9	1167	2	Y	2	4	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	3733	-0-	-111	-0-	3733	2			N	-0-					-0-
04	3720	X	3161	-0-	-559	-0-	3161	2			N	-0-					-0-
05	3813	X	2834	-0-	-979	-0-	2834	2			N	-0-					-0-
06	3660	X	2904	-0-	-756	-0-	2904	2			N	-0-					-0-
07	3782	X	2729	-0-	-1053	-0-	2729	2			N	-0-					-0-
08	3720	X	2441	-0-	-1279	-0-	2441	2			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1036	-0-	-235	-0-	46	1	981	2	Y	8	3	1	6	8	1
							9	9									
04	1200	N	1075	-0-	-125	-0-	56	1	1018	2	Y	1	2	1			-0-
							1	9									
05	1178	N	1014	-0-	-164	-0-	57	1	955	2	Y	2					2
							2	9									
*06	990	N	925	-0-	-65	-0-	54	1	858	2	Y	12	12	8			1
							13	9									
07	1116	N	1009	-0-	-107	-0-	59	1	949	2	Y	1					2
							1	9									
08	1023	N	956	-0-	-67	-0-	57	1	898	2	Y	1	3	1			-0-
							1	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2186	-0-	-294	-0-	136	1	2050	3	N	-0-					-0-
04	2400	X	2143	-0-	-257	-0-	139	1	2004	3	N	-0-					-0-
05	2480	X	2077	-0-	-403	-0-	139	1	1938	3	N	-0-					-0-
06	2220	X	1842	-0-	-378	-0-	126	1	1715	3	N	1	1	8			-0-
							1	9									
07	2201	N	2058	-0-	-143	-0-	141	1	1917	3	N	-0-					-0-
*08	2910	N	2910	-0-	-0-	-0-	192	1	2718	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1349	-0-	-77	-0-	69	1	1280	3	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	76	1	1382	3	N	-0-					-0-
05	1482	N	1482	-0-	-0-	-0-	90	1	1389	3	N	3	3	8			-0-
							3	9									
06	1459	N	1459	-0-	-0-	-0-	85	1	1374	3	N	-0-					-0-
07	1519	N	1436	-0-	-83	-0-	80	1	1356	3	N	-0-					-0-
08	1488	N	1453	-0-	-35	-0-	83	1	1370	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	533	-0-	-149	-0-	33	1	500	3	N	-0-					-0-
04	600	N	506	-0-	-94	-0-	33	1	473	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	34	1	478	3	N	-0-					-0-
06	510	N	468	-0-	-42	-0-	32	1	436	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	33	1	448	3	N	-0-					-0-
08	527	N	500	-0-	-27	-0-	33	1	467	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 6 RRCID -> 209183 COMPL. DATE 09/11/2004 TOTAL DEPTH 7293 PERF. 6887 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
*02	1288	N	-0-	-0-	-1288	-0-					Y	-0-					-0-
*03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
*04	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
*05	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
*06	2520	X	-0-	-0-	-2520	-0-					Y	-0-					-0-
07	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
08	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

03	248	N	232	-0-	-16	-0-	15	1	217	2	Y	-0-					1
04	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					1
05	248	N	227	-0-	-21	-0-	12	1	215	2	Y	-0-					1
06	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					1
07	217	N	177	-0-	-40	-0-	9	1	168	2	Y	-0-					1
*08	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
04	870	N	856	-0-	-14	-0-	57	1	799	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	58	1	762	3	N	-0-					-0-
07	899	N	835	-0-	-64	-0-	63	1	772	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	58	1	792	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	21	1	336	2	Y	1	1	1			2
							1	9									
04	360	N	348	-0-	-12	-0-	21	1	327	2	Y	-0-	1	1			1
05	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					1
06	360	N	333	-0-	-27	-0-	21	1	311	2	Y	1	1	1			1
							1	9									
07	372	N	285	-0-	-87	-0-	19	1	265	2	Y	1	1	1			1
							1	9									
08	341	N	265	-0-	-76	-0-	18	1	247	2	Y	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	1989	-0-	-243	-0-	171 13	1 9	1805	2	Y	12	3	1	9	8	3
04	2019	N	2019	-0-	-0-	-0-	170	1	1849	2	Y	-0-					3
05	2108	N	2065	-0-	-43	-0-	140 2	1 9	1923	2	Y	2	3	1			2
06	1920	N	1793	-0-	-127	-0-	127 3	1 9	1663	2	Y	3	3	1	1	8	1
07	2077	N	1975	-0-	-102	-0-	135	1	1840	2	Y	-0-					1
08	2077	N	2003	-0-	-74	-0-	125 2	1 9	1876	2	Y	2	1	8			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	614	-0-	-6	-0-	614	2		N	-0-			-0-
04	597	N	597	-0-	-0-	-0-	597	2		N	-0-			-0-
05	699	N	699	-0-	-0-	-0-	699	2		N	-0-			-0-
06	648	N	648	-0-	-0-	-0-	648	2		N	-0-			-0-
07	683	N	683	-0-	-0-	-0-	683	2		N	-0-			-0-
08	713	N	684	-0-	-29	-0-	684	2		N	-0-			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	230	-0-	-49	-0-	20	1	210	2	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	19	1	212	2	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	17	1	232	2	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	16	1	210	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	16	1	220	2	Y	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	31	1	469	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2169	-0-	-125	-0-	2169	2			N	-0-					-0-
04	2250	N	2116	-0-	-134	-0-	2116	2			N	-0-					-0-
05	2201	N	2122	-0-	-79	-0-	2122	2			N	-0-					-0-
06	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
07	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
*08	2987	N	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	950	-0-	-42	-0-	59	1	891	3	N	-0-					-0-
04	960	N	913	-0-	-47	-0-	59	1	854	3	N	-0-					-0-
05	961	N	866	-0-	-95	-0-	58	1	808	3	N	-0-					-0-
06	930	N	889	-0-	-41	-0-	61	1	828	3	N	-0-					-0-
07	930	N	721	-0-	-209	-0-	49	1	672	3	N	-0-					-0-
08	868	N	844	-0-	-24	-0-	56	1	788	3	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	594	-0-	-57	-0-	30	1	564	3	N	-0-					-0-
04	570	N	554	-0-	-16	-0-	29	1	525	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	34	1	520	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	32	1	515	3	N	-0-					-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	N	-0-					-0-
08	558	N	536	-0-	-22	-0-	31	1	505	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	661	-0-	-21	-0-	35	1	626	3	N	-0-					-0-
04	660	N	631	-0-	-29	-0-	32	1	599	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	34	1	602	3	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	35	1	578	3	N	-0-					-0-
07	651	N	605	-0-	-46	-0-	36	1	569	3	N	-0-					-0-
08	651	N	597	-0-	-54	-0-	34	1	563	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2161	-0-	-536	-0-	125 4	1 9	2032	3	N	4	4	8			-0-
04	2686	N	2686	-0-	-0-	-0-	159	1	2527	3	N	-0-					-0-
05	2497	N	2497	-0-	-0-	-0-	149 9	1 9	2339	3	N	8	8	8			-0-
06	2483	N	2483	-0-	-0-	-0-	153 1	1 9	2329	3	N	1	1	8			-0-
07	2790	X	1541	-0-	-1249	-0-	95 2	1 9	1444	3	N	2	2	8			-0-
08	2790	X	1482	-0-	-1308	-0-	89 3	1 9	1390	3	N	3	3	8			-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	997	-0-	-26	-0-	62	1	935	3	N	-0-					-0-
04	990	N	955	-0-	-35	-0-	64	1	891	3	N	-0-					-0-
05	992	N	974	-0-	-18	-0-	70	1	904	3	N	-0-					-0-
06	960	N	902	-0-	-58	-0-	64	1	838	3	N	-0-					-0-
07	992	N	923	-0-	-69	-0-	69	1	854	3	N	-0-					-0-
08	961	N	936	-0-	-25	-0-	64	1	872	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2424	N	2424	-0-	-0-	-0-	126 3	1 9	2295	2	Y	3					6
04	2220	N	2182	-0-	-38	-0-	115	1	2067	2	Y	-0-	5	1			1
05	2510	N	2510	-0-	-0-	-0-	142	1	2368	2	Y	-0-					1
06	2458	N	2458	-0-	-0-	-0-	132	1	2326	2	Y	-0-					1
07	2544	N	2544	-0-	-0-	-0-	151 4	1 9	2389	2	Y	4					5
*08	2607	N	2607	-0-	-0-	-0-	155 2	1 9	2450	2	Y	2	2	8			5

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	138	1	108	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	125	1	103	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	138	1	106	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	134	1	99	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	69	1	150	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1014	-0-	-9	-0-	54	1	960	3	N	-0-					-0-
04	990	N	966	-0-	-24	-0-	48	1	918	3	N	-0-					-0-
05	1054	N	961	-0-	-93	-0-	51	1	910	3	N	-0-					-0-
06	990	N	877	-0-	-113	-0-	50	1	827	3	N	-0-					-0-
07	992	N	483	-0-	-509	-0-	29	1	454	3	N	-0-					-0-
*08	1322	N	1322	-0-	-0-	-0-	75	1	1247	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1400	-0-	-305	-0-	91	1	1308	2	Y	1					3
							1	9									
04	1470	N	1309	-0-	-161	-0-	84	1	1224	2	Y	1	3	1			1
							1	9									
05	1457	N	1256	-0-	-201	-0-	66	1	1190	2	Y	-0-					1
06	1350	N	1085	-0-	-265	-0-	58	1	1027	2	Y	-0-					1
07	1364	N	1098	-0-	-266	-0-	57	1	1040	2	Y	1					2
							1	9									
08	1271	N	1105	-0-	-166	-0-	56	1	1049	2	Y	-0-					2

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1212	-0-	-90	-0-	79	1	1132	2	Y	1					2
							1	9									
04	1230	N	1145	-0-	-85	-0-	73	1	1071	2	Y	1	2	1			1
							1	9									
05	1209	N	1160	-0-	-49	-0-	61	1	1099	2	Y	-0-					1
06	1170	N	1087	-0-	-83	-0-	58	1	1029	2	Y	-0-					1
07	1178	N	1103	-0-	-75	-0-	57	1	1045	2	Y	1					2
							1	9									
08	1147	N	1091	-0-	-56	-0-	55	1	1036	2	Y	-0-					2

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1836	N	1836	-0-	-0-	-0-	144	1	1692	2	Y	-0-					-0-
04	1762	N	1762	-0-	-0-	-0-	139	1	1623	2	Y	-0-					-0-
05	1490	N	1490	-0-	-0-	-0-	115	1	1375	2	Y	-0-					-0-
06	720	N	610	-0-	-110	-0-	47	1	563	2	Y	-0-					-0-
07	1829	N	537	-0-	-1292	-0-	43	1	494	2	Y	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	31	1	347	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2916	-0-	-60	-0-	2916	2			N	-0-					-0-
04	2880	X	2701	-0-	-179	-0-	2701	2			N	-0-					-0-
05	2976	X	2879	-0-	-97	-0-	2879	2			N	-0-					-0-
06	2880	X	2700	-0-	-180	-0-	2700	2			N	-0-					-0-
07	2945	X	2723	-0-	-222	-0-	2723	2			N	-0-					-0-
08	2914	X	2687	-0-	-227	-0-	2687	2			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2069	N	2069	-0-	-0-	-0-	120	1	1949	3	N	-0-					-0-
04	2028	N	2028	-0-	-0-	-0-	120	1	1908	3	N	-0-					-0-
05	2066	N	2066	-0-	-0-	-0-	124	1	1942	3	N	-0-					-0-
06	2010	N	2001	-0-	-9	-0-	123	1	1878	3	N	-0-					-0-
07	2108	N	2061	-0-	-47	-0-	127	1	1934	3	N	-0-					-0-
08	2077	N	2017	-0-	-60	-0-	122	1	1895	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1545	-0-	-67	-0-	94	1	1451	3	N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	79	1	1416	3	N	-0-					-0-
05	1550	N	1519	-0-	-31	-0-	66	1	1453	3	N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	58	1	1442	3	N	-0-					-0-
07	1550	N	1529	-0-	-21	-0-	56	1	1473	3	N	-0-					-0-
08	1519	N	1476	-0-	-43	-0-	57	1	1419	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2756	X	2756	-0-	-0-	-0-	148	1	2608	3	N	-0-					-0-
04	2820	X	2522	-0-	-298	-0-	132	1	2390	3	N	-0-					-0-
05	2976	X	2357	-0-	-619	-0-	125	1	2226	3	N	5	5	8			-0-
							6	9									
06	2880	X	2273	-0-	-607	-0-	140	1	2125	3	N	7	7	8			-0-
							8	9									
07	2604	N	2241	-0-	-363	-0-	157	1	2084	3	N	-0-					-0-
08	2356	N	2062	-0-	-294	-0-	116	1	1946	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
07	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
08	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

03	1426	N	1384	-0-	-42	-0-	80	1	1304	3	N	-0-					-0-
04	1380	N	1369	-0-	-11	-0-	81	1	1288	3	N	-0-					-0-
05	1426	N	1378	-0-	-48	-0-	83	1	1295	3	N	-0-					-0-
06	1350	N	1270	-0-	-80	-0-	78	1	1192	3	N	-0-					-0-
07	1426	N	1395	-0-	-31	-0-	86	1	1309	3	N	-0-					-0-
08	1364	N	1355	-0-	-9	-0-	82	1	1273	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1341	-0-	-85	-0-	79	1	1258	2	Y	4	5	1			6
							4	9									
04	1350	N	1319	-0-	-31	-0-	79	1	1236	2	Y	4	5	1			5
							4	9									
05	1395	N	1329	-0-	-66	-0-	82	1	1247	2	Y	-0-					5
06	1290	N	1282	-0-	-8	-0-	79	1	1199	2	Y	4	5	1			4
							4	9									
07	1364	N	1132	-0-	-232	-0-	77	1	1052	2	Y	3	5	1			2
							3	9									
08	1333	N	1126	-0-	-207	-0-	78	1	1045	2	Y	3					5
							3	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

03	1023	N	20	-0-	-1003	-0-	20	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

03	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
05	527	N	499	-0-	-28	-0-	26	1	473	3	N	-0-					-0-
06	570	N	452	-0-	-118	-0-	26	1	426	3	N	-0-					-0-
07	620	N	428	-0-	-192	-0-	26	1	402	3	N	-0-					-0-
08	496	N	315	-0-	-181	-0-	18	1	297	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

03	3162	X	2828	-0-	-334	-0-	176	1	2650	3	N	2	2	8			-0-
							2	9									
04	2970	X	2713	-0-	-257	-0-	175	1	2538	3	N	-0-					-0-
05	3038	X	2705	-0-	-333	-0-	181	1	2524	3	N	-0-					-0-
06	2940	X	2525	-0-	-415	-0-	172	1	2353	3	N	-0-					-0-
07	3007	X	2529	-0-	-478	-0-	173	1	2354	3	N	2	2	8			-0-
							2	9									
08	2821	X	2576	-0-	-245	-0-	170	1	2403	3	N	3	3	8			-0-
							3	9									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

03	1116	N	1071	-0-	-45	-0-	47	1	1020	2	Y	4	2	1	3	8	5
							4	9									
04	1080	N	996	-0-	-84	-0-	51	1	944	2	Y	1	2	1			4
							1	9									
05	1116	N	1079	-0-	-37	-0-	61	1	1017	2	Y	1					5
							1	9									
06	1056	N	1056	-0-	-0-	-0-	62	1	993	2	Y	1	1	8			5
							1	9									
07	1240	N	1240	-0-	-0-	-0-	73	1	1166	2	Y	1					6
							1	9									
*08	1378	N	1378	-0-	-0-	-0-	82	1	1295	2	Y	1	3	1			4
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

03	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

03	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	402	-0-	-32	-0-	18 1	1 9	383	2	Y	1	1	1	1	8	4
04	420	N	335	-0-	-85	-0-	17 1	1 9	317	2	Y	1	1	1			4
05	403	N	383	-0-	-20	-0-	22	1	361	2	Y	-0-					4
06	413	N	413	-0-	-0-	-0-	24	1	389	2	Y	-0-					4
07	367	N	367	-0-	-0-	-0-	22 1	1 9	344	2	Y	1					5
*08	488	N	488	-0-	-0-	-0-	29	1	459	2	Y	-0-	1	1			4

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3180	-0-	-230	-0-	3180	2			N	-0-					-0-
04	3270	X	3055	-0-	-215	-0-	3055	2			N	-0-					-0-
05	3317	X	3108	-0-	-209	-0-	3108	2			N	-0-					-0-
06	3150	X	2989	-0-	-161	-0-	2989	2			N	-0-					-0-
07	3224	X	3107	-0-	-117	-0-	3107	2			N	-0-					-0-
08	3193	X	3051	-0-	-142	-0-	3051	2			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1703	-0-	-95	-0-	88 2	1 9	1613	2	Y	2					4
04	1650	N	1593	-0-	-57	-0-	84 1	1 9	1508	2	Y	1	4	1			1
05	1705	N	1659	-0-	-46	-0-	94	1	1565	2	Y	-0-					1
06	1650	N	1579	-0-	-71	-0-	85	1	1494	2	Y	-0-					1
07	1643	N	1596	-0-	-47	-0-	95 2	1 9	1499	2	Y	2					3
08	1674	N	1632	-0-	-42	-0-	97	1	1535	2	Y	-0-					3

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	911	-0-	-112	-0-	79 2	1 9	830	2	Y	2	2	1			1
04	930	N	893	-0-	-37	-0-	75 1	1 9	817	2	Y	1					2
05	930	N	915	-0-	-15	-0-	62	1	853	2	Y	-0-	1	1			1
06	870	N	805	-0-	-65	-0-	57	1	748	2	Y	-0-	1	1			-0-
07	930	N	831	-0-	-99	-0-	57	1	774	2	Y	-0-					-0-
08	930	N	837	-0-	-93	-0-	52 1	1 9	784	2	Y	1					1

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	596	-0-	-24	-0-	52 1	1 9	543	2	Y	1	1	1			1
04	623	N	623	-0-	-0-	-0-	52	1	571	2	Y	-0-					1
05	656	N	656	-0-	-0-	-0-	45 1	1 9	610	2	Y	1	1	1			1
06	591	N	591	-0-	-0-	-0-	42	1	549	2	Y	-0-	1	1			-0-
07	651	N	626	-0-	-25	-0-	43	1	583	2	Y	-0-					-0-
08	651	N	626	-0-	-25	-0-	39 1	1 9	586	2	Y	1					1

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4092	X	3434	-0-	-658	-0-	232	1	3202	3	N	-0-			-0-
04	3840	X	3280	-0-	-560	-0-	207	1	3073	3	N	-0-			-0-
05	3844	X	3289	-0-	-555	-0-	176	1	3113	3	N	-0-			-0-
06	3630	X	3144	-0-	-486	-0-	172	1	2972	3	N	-0-			-0-
07	3472	X	3094	-0-	-378	-0-	177	1	2917	3	N	-0-			-0-
08	3441	X	2992	-0-	-449	-0-	168	1	2824	3	N	-0-			-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1287	-0-	-77	-0-	84	1	1201	2	Y	2					3
							2	9									
04	1320	N	1230	-0-	-90	-0-	79	1	1151	2	Y	-0-	2	1			1
05	1302	N	1261	-0-	-41	-0-	67	1	1194	2	Y	-0-					1
06	1290	N	1290	-0-	-0-	-0-	69	1	1221	2	Y	-0-					1
07	1403	N	1403	-0-	-0-	-0-	72	1	1330	2	Y	1					2
							1	9									
*08	1302	N	1302	-0-	-0-	-0-	66	1	1235	2	Y	1					3
							1	9									

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	877	-0-	-84	-0-	52	1	822	2	Y	3	3	1			4
							3	9									
04	900	N	815	-0-	-85	-0-	49	1	764	2	Y	2	3	1			3
							2	9									
05	899	N	689	-0-	-210	-0-	43	1	646	2	Y	-0-					3
06	840	N	727	-0-	-113	-0-	45	1	680	2	Y	2	3	1			2
							2	9									
07	837	N	814	-0-	-23	-0-	55	1	756	2	Y	3	3	1			2
							3	9									
*08	732	N	732	-0-	-0-	-0-	51	1	680	2	Y	1					3
							1	9									

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1733	-0-	-34	-0-	102	1	1624	2	Y	6	6	1			8
							7	9									
04	1740	N	1581	-0-	-159	-0-	95	1	1480	2	Y	5	7	1			6
							6	9									
05	1767	N	1597	-0-	-170	-0-	99	1	1498	2	Y	-0-					6
06	1680	N	1523	-0-	-157	-0-	94	1	1425	2	Y	4	6	1			4
							4	9									
07	1643	N	1389	-0-	-254	-0-	94	1	1289	2	Y	5	6	1			3
							6	9									
08	1612	N	1334	-0-	-278	-0-	92	1	1239	2	Y	3					6
							3	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1365	N	1365	-0-	-0-	-0-	70	1	1295	3	N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	65	1	1204	3	N	-0-					-0-
05	1333	N	1136	-0-	-197	-0-	60	1	1076	3	N	-0-					-0-
06	1320	N	1019	-0-	-301	-0-	53	1	966	3	N	-0-					-0-
07	1302	N	895	-0-	-407	-0-	47	1	848	3	N	-0-					-0-
08	1147	N	781	-0-	-366	-0-	43	1	738	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4261	-0-	-265	-0-	228	1	4033	3	N	-0-					-0-
04	4230	X	3802	-0-	-428	-0-	198	1	3604	3	N	-0-					-0-
05	4402	X	3839	-0-	-563	-0-	203	1	3636	3	N	-0-					-0-
06	4260	X	3843	-0-	-417	-0-	237	1	3603	3	N	3	3	8			-0-
							3	9									
07	4402	X	3609	-0-	-793	-0-	253	1	3356	3	N	-0-					-0-
08	4247	X	3819	-0-	-428	-0-	215	1	3598	3	N	5	5	8			-0-
							6	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	950	-0-	-73	-0-	54	1	896	3	N	-0-					-0-
04	960	N	888	-0-	-72	-0-	50	1	838	3	N	-0-					-0-
05	961	N	883	-0-	-78	-0-	52	1	831	3	N	-0-					-0-
06	930	N	855	-0-	-75	-0-	50	1	804	3	N	1	1	8			-0-
							1	9									
07	930	N	888	-0-	-42	-0-	57	1	831	3	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	54	1	802	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1129	-0-	-111	-0-	58	1	1071	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	55	1	997	3	N	-0-					-0-
05	1085	N	1042	-0-	-43	-0-	64	1	978	3	N	-0-					-0-
06	1080	N	1027	-0-	-53	-0-	60	1	967	3	N	-0-					-0-
07	1085	N	1016	-0-	-69	-0-	57	1	959	3	N	-0-					-0-
08	1054	N	1008	-0-	-46	-0-	58	1	950	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	622	-0-	-60	-0-	614	2	8	9	N	7	7	8			-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
06	600	N	500	-0-	-100	-0-	499	2	1	9	N	1	1	8			-0-
07	620	N	238	-0-	-382	-0-	238	2			N	-0-					-0-
08	589	N	335	-0-	-254	-0-	335	2			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	93	N	21	-0-	-72	-0-	1 2	1 9	18	2	Y	2					2
*02	160	N	160	-0-	-0-	-0-	10 2	1 9	148	2	Y	2	2	1			2
*03	217	N	197	-0-	-20	-0-	17 3	1 9	177	2	Y	3	4	1			1
*04	218	N	218	-0-	-0-	-0-	19 3	1 9	196	2	Y	3	2	1			2
*05	234	N	234	-0-	-0-	-0-	18 2	1 9	214	2	Y	2	2	1			2
*06	221	N	221	-0-	-0-	-0-	17 2	1 9	202	2	Y	2	3	1			1
*07	217	N	191	-0-	-26	-0-	16 2	1 9	173	2	Y	2	2	1			1
08	248	N	181	-0-	-67	-0-	16 2	1 9	163	2	Y	2	2	1			1

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	93	N	31	-0-	-62	-0-	2	1	29	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	1	1	23	2	Y	-0-					-0-
08	DLQ G-10		21	-0-	21	45	1	1	20	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	814	-0-	-54	-0-	53	1	761	2	Y	-0-					3
04	810	N	773	-0-	-37	-0-	50	1	723	2	Y	-0-					3
05	868	N	786	-0-	-82	-0-	41	1	745	2	Y	-0-					3
06	780	N	741	-0-	-39	-0-	39	1	702	2	Y	-0-					3
07	806	N	758	-0-	-48	-0-	39	1	719	2	Y	-0-					3
08	775	N	728	-0-	-47	-0-	37	1	691	2	Y	-0-					3

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2759	X	695	-0-	-2064	-0-	46 39	1 9	610	2	Y	35					35
*02	2763	X	2763	-0-	-0-	-0-	181 31	1 9	2551	2	Y	28	30	1			33
*03	2947	X	2947	-0-	-0-	-0-	256 47	1 9	2644	2	Y	43	58	1			18
*04	2850	X	2748	-0-	-102	-0-	238 36	1 9	2474	2	Y	33	28	1			23
*05	3038	X	2709	-0-	-329	-0-	213 33	1 9	2463	2	Y	30	28	1			25
*06	2953	X	2953	-0-	-0-	-0-	231 30	1 9	2692	2	Y	27	32	1			20
*07	3038	X	2767	-0-	-271	-0-	230 32	1 9	2505	2	Y	29	30	1			19
08	2914	X	2590	-0-	-324	-0-	232 26	1 9	2332	2	Y	24	28	1			15

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	14 1	1 9	219	2	Y	1	1	1			1
04	249	N	249	-0-	-0-	-0-	15 1	1 9	233	2	Y	1	1	1			1
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					1
06	240	N	233	-0-	-7	-0-	14 1	1 9	218	2	Y	1	1	1			1
07	248	N	235	-0-	-13	-0-	16	1	219	2	Y	-0-	1	1			-0-
08	248	N	190	-0-	-58	-0-	13 1	1 9	176	2	Y	1					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3945	-0-	-457	-0-	228	1	3717	3	N	-0-					-0-
04	4050	X	3732	-0-	-318	-0-	222	1	3510	3	N	-0-					-0-
05	4185	X	3677	-0-	-508	-0-	221	1	3456	3	N	-0-					-0-
06	4050	X	3680	-0-	-370	-0-	226	1	3454	3	N	-0-					-0-
07	4030	X	3749	-0-	-281	-0-	231	1	3518	3	N	-0-					-0-
08	3937	X	3748	-0-	-189	-0-	227	1	3521	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2362	-0-	-459	-0-	126	1	2236	3	N	-0-					-0-
04	2730	X	2160	-0-	-570	-0-	113	1	2047	3	N	-0-					-0-
05	2325	X	2094	-0-	-231	-0-	111	1	1983	3	N	-0-					-0-
06	2280	X	2047	-0-	-233	-0-	126	1	1921	3	N	-0-					-0-
07	2232	N	1977	-0-	-255	-0-	139	1	1838	3	N	-0-					-0-
08	2108	N	1906	-0-	-202	-0-	108	1	1798	3	N	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	2054	-0-	-271	-0-	110	1	1944	3	N	-0-					-0-
04	2100	X	1965	-0-	-135	-0-	103	1	1862	3	N	-0-					-0-
05	2139	X	1883	-0-	-256	-0-	100	1	1783	3	N	-0-					-0-
06	2010	X	1834	-0-	-176	-0-	113	1	1721	3	N	-0-					-0-
07	2046	N	1830	-0-	-216	-0-	128	1	1702	3	N	-0-					-0-
08	1891	N	1693	-0-	-198	-0-	96	1	1597	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

03	SWR 10		NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	140722					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3271	-0-	-604	-0-	170	1	3101	3	N	-0-					-0-
04	3750	X	3110	-0-	-640	-0-	162	1	2948	3	N	-0-					-0-
05	3472	X	3026	-0-	-446	-0-	163	1	2863	3	N	-0-					-0-
06	3300	X	2399	-0-	-901	-0-	160	1	2239	3	N	-0-					-0-
07	3286	X	2082	-0-	-1204	-0-	165	1	1917	3	N	-0-					-0-
08	3286	X	2232	-0-	-1054	-0-	131	1	2101	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	305	-0-	-687	-0-	16	1	289	3	N	-0-					-0-
04	900	N	658	-0-	-242	-0-	34	1	624	3	N	-0-					-0-
05	682	N	382	-0-	-300	-0-	20	1	362	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	49	1	656	3	N	-0-					-0-
*08	801	N	801	-0-	-0-	-0-	45	1	756	3	N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

03	1271	N	723	-0-	-548	-0-	32	1	674	2	Y	15	20	1			6
							17	9									
04	1170	N	1110	-0-	-60	-0-	45	1	1037	2	Y	25	23	1			8
							28	9									
05	1178	N	559	-0-	-619	-0-	22	1	525	2	Y	11	13	1			6
							12	9									
06	887	N	887	-0-	-0-	-0-	36	1	834	2	Y	15	12	1			9
							17	9									
07	1147	N	1119	-0-	-28	-0-	48	1	1050	2	Y	19	16	1			12
							21	9									
*08	1038	N	1038	-0-	-0-	-0-	45	1	974	2	Y	17	17	1			12
							19	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

03	4619	X	3741	-0-	-878	-0-	165	1	3493	2	Y	75	88	1			29
							83	9									
04	4350	X	3998	-0-	-352	-0-	163	1	3736	2	Y	90	89	1			30
							99	9									
05	4464	X	3768	-0-	-696	-0-	147	1	3543	2	Y	71	63	1			38
							78	9									
06	4230	X	3766	-0-	-464	-0-	153	1	3543	2	Y	64	65	1			37
							70	9									
07	4340	X	3887	-0-	-453	-0-	167	1	3648	2	Y	65	62	1			40
							72	9									
08	4123	X	3718	-0-	-405	-0-	162	1	3486	2	Y	64	61	1			43
							70	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1314	-0-	-19	-0-	67 1 9	1	1246	3	N	1	1	8			-0-
04	1234	N	1234	-0-	-0-	-0-	64 1 9	1	1169	3	N	1	1	8			-0-
05	1302	N	1276	-0-	-26	-0-	78	1	1198	3	N	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	78	1	1250	3	N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	72	1	1210	3	N	-0-					-0-
*08	1289	N	1289	-0-	-0-	-0-	74	1	1215	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1876	N	1876	-0-	-0-	-0-	100	1	1776	3	N	-0-					-0-
04	1742	N	1742	-0-	-0-	-0-	91	1	1651	3	N	-0-					-0-
05	1643	N	1547	-0-	-96	-0-	82	1	1465	3	N	-0-					-0-
06	1830	N	1461	-0-	-369	-0-	90	1	1371	3	N	-0-					-0-
07	1798	N	1496	-0-	-302	-0-	105	1	1391	3	N	-0-					-0-
08	1550	N	1459	-0-	-91	-0-	82	1	1377	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	267	-0-	-105	-0-	14	1	253	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					-0-
08	372	N	320	-0-	-52	-0-	18	1	302	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2171	-0-	-681	-0-	98	1	2065	2	Y	7	5	1			11
							8	9									
04	2760	X	2370	-0-	-390	-0-	99	1	2253	2	Y	16	17	1			10
							18	9									
05	2480	X	2234	-0-	-246	-0-	88	1	2134	2	Y	11	11	1			10
							12	9									
06	2400	X	2261	-0-	-139	-0-	93	1	2156	2	Y	11	11	1			10
							12	9									
07	2480	X	2292	-0-	-188	-0-	100	1	2177	2	Y	14	11	1			13
							15	9									
08	2449	X	2209	-0-	-240	-0-	97	1	2099	2	Y	12	11	1			14
							13	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1686	-0-	-267	-0-	146	1	1538	2	Y	2	3	1			2
							2	9									
04	1741	N	1741	-0-	-0-	-0-	146	1	1594	2	Y	1					3
							1	9									
05	1873	N	1873	-0-	-0-	-0-	127	1	1745	2	Y	1	2	1			2
							1	9									
06	1639	N	1639	-0-	-0-	-0-	116	1	1521	2	Y	2	3	1			1
							2	9									
07	1799	N	1799	-0-	-0-	-0-	123	1	1674	2	Y	2	2	8			1
							2	9									
08	1860	N	1844	-0-	-16	-0-	115	1	1728	2	Y	1					2
							1	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	567	-0-	-84	-0-	30	1	537	3	N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	50	1	755	3	N	-0-					-0-
07	806	N	673	-0-	-133	-0-	47	1	626	3	N	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

03	1426	N	1382	-0-	-44	-0-	119 12	1 9	1251	2	Y	11	2	1	9 8		2
04	1320	N	1097	-0-	-223	-0-	92	1	1005	2	Y	-0-					2
05	1302	N	318	-0-	-984	-0-	22 1	1 9	295	2	Y	1	2	1			1
06	1350	N	803	-0-	-547	-0-	57	1	746	2	Y	-0-	1	1			-0-
07	1610	N	1610	-0-	-0-	-0-	110 1	1 9	1499	2	Y	1					1
*08	1684	N	1684	-0-	-0-	-0-	105 2	1 9	1577	2	Y	2	2	8			1

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

03	2666	X	2302	-0-	-364	-0-	199 4	1 9	2099	2	Y	4	4	1			3
04	2430	X	2238	-0-	-192	-0-	188 1	1 9	2049	2	Y	1					4
05	2480	X	2273	-0-	-207	-0-	155 1	1 9	2117	2	Y	1	3	1			2
06	2310	X	1963	-0-	-347	-0-	139 6	1 9	1818	2	Y	5	4	1	2 8		1
07	2325	N	2111	-0-	-214	-0-	144	1	1967	2	Y	-0-					1
08	2263	N	2216	-0-	-47	-0-	138 2	1 9	2076	2	Y	2	1	8			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6231	X	5327	-0-	-904	-0-	234 129	1 9	4964	2	Y	117	115	1	10	8	40
04	5760	X	5506	-0-	-254	-0-	225 141	1 9	5140	2	Y	128	122	1	4	8	42
05	5797	X	5393	-0-	-404	-0-	210 111	1 9	5072	2	Y	101	88	1			55
06	5400	X	5246	-0-	-154	-0-	213 99	1 9	4934	2	Y	90	92	1	2	8	51
07	5704	X	5415	-0-	-289	-0-	233 101	1 9	5081	2	Y	92	87	1			56
08	5704	X	5239	-0-	-465	-0-	228 99	1 9	4912	2	Y	90	86	1			60

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1179	-0-	-30	-0-	121 3	1 9	1055	3	N	3	3	8			-0-
04	1140	N	1079	-0-	-61	-0-	114	1	965	3	N	-0-					-0-
05	1147	N	1073	-0-	-74	-0-	116	1	957	3	N	-0-					-0-
06	1140	N	1034	-0-	-106	-0-	113	1	921	3	N	-0-					-0-
07	1116	N	1078	-0-	-38	-0-	120	1	958	3	N	-0-					-0-
08	1085	N	994	-0-	-91	-0-	115	1	879	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1398	-0-	-214	-0-	75	1	1323	3	N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	66	1	1202	3	N	-0-					-0-
05	1488	N	1413	-0-	-75	-0-	75	1	1338	3	N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	95	1	1441	3	N	-0-					-0-
07	1302	N	1287	-0-	-15	-0-	90	1	1197	3	N	-0-					-0-
08	1426	N	1374	-0-	-52	-0-	78	1	1296	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-					-0-
05	93	N	58	-0-	-35	-0-	4	1	54	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3224	-0-	-372	-0-	173 1 2 9		3051	3	N	-0-					-0-
04	3300	X	2968	-0-	-332	-0-	155 1 3 9		2813	3	N	-0-					-0-
05	3007	X	2564	-0-	-443	-0-	136 1 2 9		2426	3	N	2	2	8			-0-
06	3120	X	2611	-0-	-509	-0-	161 1 6 9		2444	3	N	5	5	8			-0-
07	3224	X	2615	-0-	-609	-0-	183 1 3 9		2429	3	N	3	3	8			-0-
08	3224	X	2373	-0-	-851	-0-	134 1 7 9		2232	3	N	6	6	8			-0-

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1552	N	1552	-0-	-0-	-0-	134 1 3 9		1415	2	Y	3	3	1			2
04	1512	N	1512	-0-	-0-	-0-	127 1 1 9		1384	2	Y	1					3
05	1567	N	1567	-0-	-0-	-0-	107 1 1 9		1459	2	Y	1	2	1			2
06	1500	N	1466	-0-	-34	-0-	104 1 2 9		1360	2	Y	2	3	1			1
07	1550	N	1334	-0-	-216	-0-	91 1		1243	2	Y	-0-					1
*08	3100	N	3566	-0-	466	466	223 1 2 9		3341	2	Y	2					3

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	428	-0-	-37	-0-	22	1	406	2	Y	-0-					1
04	420	N	397	-0-	-23	-0-	21	1	376	2	Y	-0-	1	1			-0-
05	434	N	403	-0-	-31	-0-	23	1	380	2	Y	-0-					-0-
06	420	N	380	-0-	-40	-0-	20	1	360	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	22	1	346	2	Y	1					1
							1	9									
08	403	N	365	-0-	-38	-0-	22	1	343	2	Y	-0-					1

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1165	-0-	-75	-0-	67	1	1098	3	N	-0-					-0-
04	1170	N	1110	-0-	-60	-0-	66	1	1044	3	N	-0-					-0-
05	1178	N	1128	-0-	-50	-0-	68	1	1060	3	N	-0-					-0-
06	1140	N	1051	-0-	-89	-0-	65	1	986	3	N	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	67	1	1025	3	N	-0-					-0-
08	1116	N	1047	-0-	-69	-0-	63	1	984	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2271	N	2271	-0-	-0-	-0-	197 4	1 9	2070	2	Y	4	4	1			3
04	2247	N	2247	-0-	-0-	-0-	189 1	1 9	2057	2	Y	1					4
05	2325	N	2232	-0-	-93	-0-	152 1	1 9	2079	2	Y	1	3	1			2
06	2190	N	2035	-0-	-155	-0-	144 3	1 9	1888	2	Y	3	4	1			1
07	2325	N	1998	-0-	-327	-0-	136	1	1862	2	Y	-0-					1
08	2232	N	2159	-0-	-73	-0-	135 1	1 9	2023	2	Y	1					2

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1032	-0-	-84	-0-	89	1	942	2	Y	1	2	1			1
							1	9									
04	1050	N	1028	-0-	-22	-0-	86	1	941	2	Y	1					2
							1	9									
05	1059	N	1059	-0-	-0-	-0-	72	1	987	2	Y	-0-	1	1			1
06	990	N	954	-0-	-36	-0-	68	1	885	2	Y	1	2	1			-0-
							1	9									
07	1054	N	1013	-0-	-41	-0-	69	1	943	2	Y	1					1
							1	9									
08	1054	N	1038	-0-	-16	-0-	65	1	973	2	Y	-0-					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434 N	326	-0-	-108	-0-	17	1	309	3	N	-0-					-0-
04	420 N	308	-0-	-112	-0-	16	1	292	3	N	-0-					-0-
05	379 N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
06	426 N	426	-0-	-0-	-0-	25	1	401	3	N	-0-					-0-
07	426 N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-
*08	421 N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3042	-0-	-585	-0-	158	1 6 9	2878	2	Y	5	1	8			8
04	3390	X	2787	-0-	-603	-0-	147	1	2640	2	Y	-0-	7	1			1
05	3348	X	2776	-0-	-572	-0-	157	1	2619	2	Y	-0-					1
06	3120	X	2569	-0-	-551	-0-	138	1	2431	2	Y	-0-					1
07	3131	X	2552	-0-	-579	-0-	152	1 6 9	2394	2	Y	5					6
08	3038	X	2579	-0-	-459	-0-	154	1	2425	2	Y	-0-					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	387	-0-	-16	-0-	21	1	366	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	21	1	325	3	N	2	2	8			-0-
							2	9									
07	403	N	339	-0-	-64	-0-	24	1	315	3	N	-0-					-0-
08	372	N	323	-0-	-49	-0-	18	1	305	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4566	-0-	-983	-0-	308	1	4258	3	N	-0-					-0-
04	5190	X	4476	-0-	-714	-0-	282	1	4194	3	N	-0-					-0-
05	5239	X	4642	-0-	-597	-0-	248	1	4394	3	N	-0-					-0-
06	4920	X	4394	-0-	-526	-0-	240	1	4152	3	N	2	2	8			-0-
							2	9									
07	4619	X	4310	-0-	-309	-0-	247	1	4063	3	N	-0-					-0-
08	4650	X	4595	-0-	-55	-0-	258	1	4335	3	N	2	2	8			-0-
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1798	N	1580	-0-	-218	-0-	81	1	1499	3	N	-0-			-0-
04	1500	N	1313	-0-	-187	-0-	69	1	1244	3	N	-0-			-0-
05	1736	N	1258	-0-	-478	-0-	77	1	1181	3	N	-0-			-0-
06	1530	N	1082	-0-	-448	-0-	63	1	1019	3	N	-0-			-0-
07	1364	N	1005	-0-	-359	-0-	56	1	949	3	N	-0-			-0-
08	1271	N	1020	-0-	-251	-0-	58	1	962	3	N	-0-			-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1709	N	1709	-0-	-0-	-0-	87	1	1622	3	N	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	86	1	1560	3	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	103	1	1581	3	N	-0-					-0-
06	1760	N	1760	-0-	-0-	-0-	103	1	1657	3	N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	97	1	1647	3	N	-0-					-0-
08	1674	N	1549	-0-	-125	-0-	89	1	1460	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2537	-0-	-253	-0-	2537	2			N	-0-					-0-
04	2700	X	2420	-0-	-280	-0-	2420	2			N	-0-					-0-
05	2697	X	2470	-0-	-227	-0-	2470	2			N	-0-					-0-
06	2550	X	2363	-0-	-187	-0-	2363	2			N	-0-					-0-
07	2573	X	2409	-0-	-164	-0-	2409	2			N	-0-					-0-
08	2542	X	2364	-0-	-178	-0-	2364	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	812	-0-	-87	-0-	55	1	757	3	N	-0-					-0-
04	840	N	761	-0-	-79	-0-	48	1	713	3	N	-0-					-0-
05	837	N	729	-0-	-108	-0-	39	1	690	3	N	-0-					-0-
06	780	N	652	-0-	-128	-0-	36	1	616	3	N	-0-					-0-
07	775	N	739	-0-	-36	-0-	42	1	695	3	N	2	2	8			-0-
							2	9									
08	744	N	623	-0-	-121	-0-	35	1	588	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	814	-0-	-116	-0-	44	1	770	3	N	-0-					-0-
04	840	N	759	-0-	-81	-0-	40	1	719	3	N	-0-					-0-
05	868	N	716	-0-	-152	-0-	38	1	678	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	41	1	627	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	50	1	669	3	N	-0-					-0-
08	713	N	651	-0-	-62	-0-	37	1	614	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1406	-0-	-268	-0-	63	1	1337	2	Y	5	3	1			7
							6	9									
04	1592	N	1592	-0-	-0-	-0-	66	1	1515	2	Y	10	11	1			6
							11	9									
05	1471	N	1471	-0-	-0-	-0-	58	1	1405	2	Y	7	7	1			6
							8	9									
06	1351	N	1351	-0-	-0-	-0-	56	1	1287	2	Y	7	7	1			6
							8	9									
07	1643	N	1518	-0-	-125	-0-	66	1	1442	2	Y	9	7	1			8
							10	9									
*08	1481	N	1481	-0-	-0-	-0-	65	1	1407	2	Y	8	7	1			9
							9	9									

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

03	1240	N	1195	-0-	-45	-0-	69	1	1126	3	N	-0-					-0-
04	1200	N	1149	-0-	-51	-0-	68	1	1081	3	N	-0-					-0-
05	1209	N	1154	-0-	-55	-0-	69	1	1085	3	N	-0-					-0-
06	1170	N	1092	-0-	-78	-0-	67	1	1025	3	N	-0-					-0-
07	1178	N	1101	-0-	-77	-0-	68	1	1033	3	N	-0-					-0-
08	1147	N	1089	-0-	-58	-0-	66	1	1023	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

03	928	N	928	-0-	-0-	-0-	54	1	874	3	N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	48	1	767	3	N	-0-					-0-
05	961	N	817	-0-	-144	-0-	49	1	768	3	N	-0-					-0-
06	900	N	753	-0-	-147	-0-	46	1	707	3	N	-0-					-0-
07	837	N	766	-0-	-71	-0-	47	1	719	3	N	-0-					-0-
08	806	N	740	-0-	-66	-0-	45	1	695	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

03	6913	X	6120	-0-	-793	-0-	328	1	5792	3	N	-0-					-0-
04	6480	X	5819	-0-	-661	-0-	304	1	5515	3	N	-0-					-0-
05	6603	X	5385	-0-	-1218	-0-	285	1	5100	3	N	-0-					-0-
06	6090	X	5119	-0-	-971	-0-	316	1	4803	3	N	-0-					-0-
07	DLQ G-10		5029	-0-	5029	5029	352	1	4677	3	N	-0-					-0-
08	DLQ G-10		4536	-0-	4536	9565	256	1	4280	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2549	-0-	-644	-0-	136	1	2413	3	N	-0-					-0-
04	2910	X	2536	-0-	-374	-0-	132	1	2404	3	N	-0-					-0-
05	2920	X	2920	-0-	-0-	-0-	155	1	2765	3	N	-0-					-0-
06	2820	X	2334	-0-	-486	-0-	144	1	2190	3	N	-0-					-0-
07	2883	X	2646	-0-	-237	-0-	185	1	2459	3	N	2	2	8			-0-
							2	9									
08	2914	X	2400	-0-	-514	-0-	136	1	2264	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

03	SWR 10	NO RPT	-0-	-0-	8952			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	8952			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	8952			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	8952			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	8952			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	8952			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19468	X	16760	-0-	-2708	-0-	873	1	15887	3	N	-0-					-0-
04	18090	X	15440	-0-	-2650	-0-	805	1	14635	3	N	-0-					-0-
05	17918	X	15046	-0-	-2872	-0-	809	1	14237	3	N	-0-					-0-
06	17250	X	13991	-0-	-3259	-0-	931	1	13060	3	N	-0-					-0-
07	16988	X	13102	-0-	-3886	-0-	1038	1	12064	3	N	-0-					-0-
08	16771	X	13138	-0-	-3633	-0-	771	1	12367	3	N	-0-					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	2801	-0-	-1446	-0-	126	1	2665	2	Y	9	8	1			15
							10	9									
04	3840	X	3581	-0-	-259	-0-	149	1	3407	2	Y	23	24	1			14
							25	9									
05	3968	X	3232	-0-	-736	-0-	128	1	3085	2	Y	17	17	1			14
							19	9									
06	3780	X	2703	-0-	-1077	-0-	111	1	2577	2	Y	14	16	1			12
							15	9									
07	3906	X	3057	-0-	-849	-0-	133	1	2904	2	Y	18	13	1			17
							20	9									
08	3689	X	3119	-0-	-570	-0-	137	1	2962	2	Y	18	15	1			20
							20	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268224 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SWR	10	-0-	-0-	-0-	1622					N	38					45
*10	SWR	10	-0-	-0-	-0-	1622					N	44					89
*11	SWR	10	-0-	-0-	-0-	1622					N	34					123
*12	SWR	10	-0-	-0-	-0-	1622					N	15					138
*01	SWR	10	-0-	-0-	-0-	1622					N	36					174
*02	SWR	10	-0-	-0-	-0-	1622					N	19					193
*03	SWR	10	-0-	-0-	-0-	1622					N	29	190	1			32
*04	SWR	10	-0-	-0-	-0-	1622					N	26					58
*05	SWR	10	-0-	-0-	-0-	1622					N	5					63
*06	SWR	10	-0-	-0-	-0-	1622					N	5					68
07	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					68
08	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					68

HOLLENBECK A WELL #: 5602 RRCID -> 269815 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

03	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

03	403	N	401	-0-	-2	-0-	35	1	359	2	Y	6	6	8			-0-
							7	9									
04	390	N	378	-0-	-12	-0-	34	1	344	2	Y	-0-					-0-
05	372	N	369	-0-	-3	-0-	33	1	336	2	Y	-0-					-0-
06	390	N	341	-0-	-49	-0-	31	1	307	2	Y	3	3	8			-0-
							3	9									
07	403	N	362	-0-	-41	-0-	33	1	329	2	Y	-0-					-0-
08	372	N	353	-0-	-19	-0-	32	1	321	2	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVID 109 WELL #: 4 C RRCID -> 059102 COMPL. DATE 06/28/1974 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

03	398	N	398	-0-	-0-	-0-	37	1	360	2	Y	1					2
							1	9									
04	360	N	356	-0-	-4	-0-	34	1	321	2	Y	1					3
							1	9									
05	372	N	329	-0-	-43	-0-	33	1	296	2	Y	-0-	3	1			-0-
06	360	N	274	-0-	-86	-0-	28	1	245	2	Y	1					1
							1	9									
07	372	N	269	-0-	-103	-0-	28	1	241	2	Y	-0-					1
08	341	N	261	-0-	-80	-0-	28	1	232	2	Y	1					2
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

03	713	N	713	-0-	-0-	-0-	61	1	651	2	Y	1					2
							1	9									
04	720	N	703	-0-	-17	-0-	62	1	640	2	Y	1	2	1			1
							1	9									
05	713	N	710	-0-	-3	-0-	64	1	645	2	Y	1					2
							1	9									
06	692	N	692	-0-	-0-	-0-	56	1	634	2	Y	2	2	1			2
							2	9									
07	726	N	726	-0-	-0-	-0-	64	1	662	2	Y	-0-					2
*08	716	N	716	-0-	-0-	-0-	63	1	651	2	Y	2	2	1			2
							2	9									

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
*12	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
*01	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
*02	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
*03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
*05	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
*06	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
*07	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

03	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	5	1	1	2	N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					90
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					90
05	341	N	191	-0-	-150	-0-	191	2			N	-0-					90
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					90
07	217	N	176	-0-	-41	-0-	176	2			N	-0-					90
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					39
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					39
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					39
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					39
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					39
08	806	N	733	-0-	-73	-0-	733	2			N	-0-					39

ALEXANDER WELL #: 2 U RRCID -> 147025 COMPL. DATE 10/04/1993 TOTAL DEPTH 3640 PERF. 3548 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
05	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
08	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-

TRIAG ENERGY OPERATING, INC. 868670
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					9
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					9
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					9
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					9
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					9
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING CO., INC. 493400
ALEXANDER WELL #: 2 L RRCID -> 144775 COMPL. DATE 12/21/1992 TOTAL DEPTH 3640 PERF. 3570 - 3576

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

03	290	R	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	124	#	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	270	#	180	-0-	-90	-0-	180	3			N	-0-					-0-
07	279	#	156	-0-	-123	-0-	156	3			N	-0-					-0-
08	279	#	161	-0-	-118	-0-	161	3			N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: 1 RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011 - PLUGGED 06/29/11

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

03	31	#	8	-0-	-23	-0-	7	1	1	3	N	-0-					99
04	30	#	17	-0-	-13	-0-	16	1	1	3	N	-0-					99
05	14	#	10	-0-	-4	-0-	9	1	1	3	N	-0-					99
06	15	R	15	-0-	-0-	-0-	14	1	1	3	N	-0-					99
07	31	#	15	-0-	-16	-0-	14	1	1	3	N	-0-					99
08	31	#	23	-0-	-8	-0-	22	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					20
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					20
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					20
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					20
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					20

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
04	13	N	1	-0-		-12	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-		-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-		-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
*07	5	N	5	-0-		-0-	-0-	1	1	4	2	N	-0-					-0-
08	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-		-0-	-0-					N	3					308
04	0	W	-0-	-0-		-0-	-0-					N	3					311
05	0	W	-0-	-0-		-0-	-0-					N	3					314
06	0	W	-0-	-0-		-0-	-0-					N	3					317
07	0	W	-0-	-0-		-0-	-0-					N	3					320
08	0	W	-0-	-0-		-0-	-0-					N	3					323

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	993	N	993	-0-	-0-	-0-	204	1	789	2	N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	622	1	828	2	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	128	1	930	2	N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	100	1	868	2	N	-0-					-0-
07	1240	N	1148	-0-	-92	-0-	220	1	928	2	N	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	59	1	228	2	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	188	1	251	2	N	-0-					-0-
05	279	N	81	-0-	-198	-0-	10	1	71	2	N	-0-					-0-
06	270	N	222	-0-	-48	-0-	23	1	199	2	N	-0-					-0-
07	465	N	269	-0-	-196	-0-	51	1	218	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	18	1	70	2	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	53	1	70	2	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	10	1	72	2	N	-0-					-0-
06	90	N	38	-0-	-52	-0-	4	1	34	2	N	-0-					-0-
07	124	N	71	-0-	-53	-0-	14	1	57	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	106	1	413	2	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	302	1	403	2	N	-0-					-0-
05	589	N	511	-0-	-78	-0-	62	1	449	2	N	-0-					-0-
06	510	N	487	-0-	-23	-0-	50	1	437	2	N	-0-					-0-
07	744	N	518	-0-	-226	-0-	99	1	419	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	90	1	349	2	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	263	1	350	2	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	56	1	406	2	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	45	1	389	2	N	-0-					-0-
07	620	N	485	-0-	-135	-0-	93	1	392	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	119	1	461	2	N	-0-					-0-
04	630	N	621	-0-	-9	-0-	266	1	355	2	N	-0-					-0-
05	651	N	569	-0-	-82	-0-	69	1	500	2	N	-0-					-0-
06	570	N	440	-0-	-130	-0-	45	1	395	2	N	-0-					-0-
07	651	N	524	-0-	-127	-0-	100	1	424	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
04	0	W	91	-0-	91	3647	39	1	52	2	N	-0-					-0-
05	0	W	37	-0-	37	3684	4	1	33	2	N	-0-					-0-
06	0	W	24	-0-	24	3708	2	1	22	2	N	-0-					-0-
07	0	W	35	-0-	35	3743	7	1	28	2	N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	3743					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	15	1	58	2	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	51	1	69	2	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					-0-
07	124	N	75	-0-	-49	-0-	14	1	61	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 5D RRCID -> 200070 COMPL. DATE 01/10/2004 TOTAL DEPTH 2384 PERF. 1852 - 1874

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					291
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					291
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3584	-0-	-570	-0-	630	1	2886	2	N	62					305
							68	9									
04	4560	X	3778	-0-	-782	-0-	540	1	3180	2	N	53	170	1			188
							58	9									
05	4712	X	3422	-0-	-1290	-0-	500	1	2866	2	N	51					239
							56	9									
06	4560	X	4083	-0-	-477	-0-	574	1	3433	2	N	69					308
							76	9									
07	4398	X	4398	-0-	-0-	-0-	611	1	3722	2	N	59					367
							65	9									
*08	4058	X	4058	-0-	-0-	-0-	578	1	3414	2	N	60	163	1			264
							66	9									

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

03	1767	N	1408	-0-	-359	-0-	252	1	1156	2	N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	219	1	1289	2	N	-0-					-0-
05	1743	N	1743	-0-	-0-	-0-	259	1	1484	2	N	-0-					-0-
06	1350	N	1331	-0-	-19	-0-	191	1	1140	2	N	-0-					-0-
07	1550	N	1338	-0-	-212	-0-	189	1	1149	2	N	-0-					-0-
08	1736	N	1519	-0-	-217	-0-	220	1	1299	2	N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					55
04	960	N	907	-0-	-53	-0-	907	2			N	-0-					55
05	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					55
06	990	N	909	-0-	-81	-0-	909	2			N	-0-					55
07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					55
*08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

03	6391	X	6391	-0-	-0-	-0-	6250	2	141	9	N	128	80	1			128
04	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					128
05	4588	X	171	-0-	-4417	-0-	171	2			N	-0-					128
06	4440	X	440	-0-	-4000	-0-	440	2			N	-0-					128
07	5611	X	4443	-0-	-1168	-0-	4443	2			N	-0-					128
*08	6117	X	6117	-0-	-0-	-0-	6116	2	1	9	N	1	1	8			128

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

03	2666	N	2597	-0-	-69	-0-	2597	2			N	-0-					204
04	3000	N	3019	-0-	19	19	3019	2			N	-0-					204
05	3100	X	2826	-0-	-274	-0-	2826	2			N	-0-					204
06	3000	X	2646	-0-	-354	-0-	2646	2			N	-0-					204
07	3100	X	2883	-0-	-217	-0-	2883	2			N	-0-					204
08	3100	X	2934	-0-	-166	-0-	2934	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

03	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					235
04	2787	X	2787	-0-	-0-	-0-	2784	2	3	9	N	3					238
05	3108	X	3108	-0-	-0-	-0-	3105	2	3	9	N	3					241
06	2928	X	2928	-0-	-0-	-0-	2926	2	2	9	N	2					243
07	3100	N	3130	-0-	30	30	3130	2			N	-0-					243
*08	2831	N	2801	-0-	-30	-0-	2801	2			N	-0-					243

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3866	X	3866	-0-	-0-	-0-	3667	2	199	9	N	181	187	1			336
04	5588	X	5588	-0-	-0-	-0-	5420	2	168	9	N	153	169	1			320
05	3400	X	3400	-0-	-0-	-0-	3151	2	249	9	N	226	175	1			371
06	3548	X	3548	-0-	-0-	-0-	3352	2	196	9	N	178	176	1			373
07	INC G-10		3469	-0-	3469	3469	3291	2	178	9	N	162	177	1			358
08	INC G-10		3305	-0-	3305	6774	3145	2	160	9	N	145	178	1			325

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

03	1984	N	1948	-0-	-36	-0-	1948	2			N	-0-					121
04	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					121
05	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					121
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					121
07	2604	N	1970	-0-	-634	-0-	1970	2			N	-0-					121
08	2263	N	1813	-0-	-450	-0-	1813	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

03	2232	X	1893	-0-	-339	-0-	1893	2			N	-0-					100
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					100
05	3038	X	1279	-0-	-1759	-0-	1279	2			N	-0-					100
06	2940	X	1213	-0-	-1727	-0-	1213	2			N	-0-					100
07	1891	X	1119	-0-	-772	-0-	1119	2			N	-0-					100
08	1891	X	1003	-0-	-888	-0-	1003	2			N	-0-					100

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

03	1953	N	1865	-0-	-88	-0-	1862	2	3	9	N	3					237
04	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	N	2					239
05	1762	N	1762	-0-	-0-	-0-	1760	2	2	9	N	2					241
06	1800	N	1779	-0-	-21	-0-	1777	2	2	9	N	2					243
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					243
08	1767	N	1439	-0-	-328	-0-	1436	2	3	9	N	3					246

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

03	713	N	535	-0-	-178	-0-	535	2			Y	-0-					31
04	3000	N	3465	-0-	465	465	3465	2			Y	-0-					31
05	955	N	490	-0-	-465	-0-	490	2			Y	-0-					31
06	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					31
07	INC G-10		542	-0-	542	542	542	2			Y	-0-					31
08	INC G-10		615	-0-	615	1157	615	2			Y	-0-					31

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

03	2015	N	1549	-0-	-466	-0-	1547	2	2	9	N	2					276
04	1695	N	1695	-0-	-0-	-0-	1681	2	14	9	N	13					289
05	3007	X	1608	-0-	-1399	-0-	1573	2	35	9	N	32					321
06	2910	X	1608	-0-	-1302	-0-	1584	2	24	9	N	22					343
*07	1767	X	1595	-0-	-172	-0-	1570	2	25	9	N	23	186	1	1	8	179
08	1767	X	1603	-0-	-164	-0-	1586	2	17	9	N	15					194

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

03	961	N	821	-0-	-140	-0-	821	2			N	-0-					57
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					57
05	1364	N	583	-0-	-781	-0-	583	2			N	-0-					57
06	780	N	684	-0-	-96	-0-	684	2			N	-0-					57
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					57
08	589	N	138	-0-	-451	-0-	138	2			N	-0-					57

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	5377	-0-	-234	-0-	5375	2	2	9	N	2					145
04	6838	X	6838	-0-	-0-	-0-	6835	2	3	9	N	3					148
05	5642	X	5004	-0-	-638	-0-	5002	2	2	9	N	2					150
06	5460	X	4694	-0-	-766	-0-	4694	2			N	-0-					150
*07	INC G-10		5485	-0-	5485	5485	5482	2	3	9	N	3	1	8			152
08	INC G-10		4668	-0-	4668	10153	4666	2	2	9	N	2					154

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1429	-0-	-338	-0-	1429	2			N	-0-					30
04	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					30
05	1674	N	1439	-0-	-235	-0-	1439	2			N	-0-					30
06	1380	N	1371	-0-	-9	-0-	1371	2			N	-0-					30
07	1550	N	1363	-0-	-187	-0-	1363	2			N	-0-					30
08	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					30

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
05	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-
06	330	N	92	-0-	-238	-0-	92	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1264	-0-	-7	-0-	1262	2	2	9	N	2					105
04	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	N	5					110
05	1395	N	1338	-0-	-57	-0-	1336	2	2	9	N	2					112
06	1237	N	1237	-0-	-0-	-0-	1231	2	6	9	N	5					117
07	1643	N	1276	-0-	-367	-0-	1273	2	3	9	N	3					120
*08	1356	N	1356	-0-	-0-	-0-	1336	2	20	9	N	18					138

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	271	-0-	-287	-0-	271	2			N	-0-					96
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					96
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					96
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					96
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					96
*08	630	N	630	-0-	-0-	-0-	630	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1327	N	1327	-0-	-0-	-0-	1303	2	24	9	Y	22					225
04	1766	N	1766	-0-	-0-	-0-	1738	2	28	9	Y	25					250
05	1364	N	1335	-0-	-29	-0-	1323	2	12	9	Y	11					261
06	1338	N	1338	-0-	-0-	-0-	1326	2	12	9	Y	11					272
*07	INC G-10		1288	-0-	1288	1288	1266	2	22	9	Y	20	1	8			291
08	INC G-10		1256	-0-	1256	2544	1247	2	9	9	Y	8					299

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2683	-0-	-324	-0-	2652	2	31	9	N	28					188
04	3000	N	3575	-0-	575	575	3547	2	28	9	N	25					213
05	3100	N	2595	-0-	-505	70	2522	2	73	9	N	66	182	1	1	8	96
06	2610	N	2418	-0-	-192	-0-	2394	2	24	9	N	22					118
*07	3069	X	2539	-0-	-530	-0-	2508	2	31	9	N	28	1	8			145
08	3069	X	2542	-0-	-527	-0-	2502	2	40	9	N	36					181

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					199
04	926	N	926	-0-	-0-	-0-	925	2	1	9	N	1					200
05	837	N	712	-0-	-125	-0-	695	2	17	9	N	15	172	1	1	8	42
06	840	N	720	-0-	-120	-0-	720	2			N	-0-					42
07	961	N	742	-0-	-219	-0-	742	2			N	-0-					42
*08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					42

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1890	-0-	-32	-0-	1890	2			N	-0-					145
04	3000	N	3221	-0-	221	221	3221	2			N	-0-					145
05	2099	N	1878	-0-	-221	-0-	1878	2			N	-0-					145
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					145
07	2945	X	1889	-0-	-1056	-0-	1889	2			N	-0-					145
08	2945	X	1883	-0-	-1062	-0-	1883	2			N	-0-					145

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3133	X	3133	-0-	-0-	-0-	3121	2	12	9	N	11					343
04	3958	X	3958	-0-	-0-	-0-	3946	2	12	9	N	11					354
05	4215	X	4215	-0-	-0-	-0-	4146	2	69	9	N	63					417
06	4230	X	4230	-0-	-0-	-0-	4153	2	77	9	N	70	172	1			315
07	4387	X	4387	-0-	-0-	-0-	4330	2	57	9	N	52					367
*08	4326	X	4326	-0-	-0-	-0-	4286	2	40	9	N	36					403

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1907	-0-	-15	-0-	1907	2			N	-0-					112
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					112
05	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					112
06	1860	N	1853	-0-	-7	-0-	1853	2			N	-0-					112
07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					112
08	2139	N	1865	-0-	-274	-0-	1865	2			N	-0-					112

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					60
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					60
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					60
06	750	N	405	-0-	-345	-0-	405	2			N	-0-					60
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					60
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					259
04	1972	N	1972	-0-	-0-	-0-	1961	2	11	9	N	10	181	1			88
05	1829	N	1571	-0-	-258	-0-	1557	2	14	9	N	13					101
06	1433	N	1433	-0-	-0-	-0-	1430	2	3	9	N	3					104
07	2046	N	1481	-0-	-565	-0-	1473	2	8	9	N	7					111
08	1581	N	1370	-0-	-211	-0-	1362	2	8	9	N	7					118

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	543	-0-	-1131	-0-	534	2	9	9	N	8					110
04	88	N	88	-0-	-0-	-0-	80	2	8	9	N	7					117
05	775	N	393	-0-	-382	-0-	391	2	2	9	N	2					119
06	540	N	363	-0-	-177	-0-	361	2	2	9	N	2					121
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					121
08	403	N	84	-0-	-319	-0-	84	2			N	-0-					121

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

03	2108	N	1560	-0-	-548	-0-	1551	2	9	9	N	8					110
04	1895	N	1895	-0-	-0-	-0-	1871	2	24	9	N	22					132
05	1870	N	1870	-0-	-0-	-0-	1848	2	22	9	N	20					152
06	1871	N	1871	-0-	-0-	-0-	1862	2	9	9	N	8					160
07	1953	N	1928	-0-	-25	-0-	1916	2	12	9	N	11					171
08	1860	N	1843	-0-	-17	-0-	1840	2	3	9	N	3					174

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					112
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	3	N	-0-	-0-	-3	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					61
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					61
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					61
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					61
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					61
*08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	473	-0-	473	473	473	2			N	-0-					80
05	14B2	EXT	992	-0-	992	1465	992	2			N	-0-					80
06	14B2	EXT	997	-0-	997	2462	997	2			N	-0-					80
07	14B2	EXT	1070	-0-	1070	3532	1070	2			N	-0-					80
*08	4609	R	1077	-0-	-3532	-0-	1076	2	1	9	N	1	1	8			80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					76
04	900	N	898	-0-	-2	-0-	898	3			N	-0-					76
05	930	N	925	-0-	-5	-0-	925	3			N	-0-					76
06	900	N	893	-0-	-7	-0-	893	3			N	-0-					76
07	930	N	915	-0-	-15	-0-	915	3			N	-0-					76
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					76

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
V-F PETROLEUM INC. 880375
SMITH WELL #: 1 RRCID -> 140342 COMPL. DATE N/A TOTAL DEPTH 6736 PERF. 6658 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	2	1	8			139
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					141
06	14B2	EXT	-0-	-0-	-0-	-0-					N	4	3	8			142
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					143
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					144

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	455	-0-	-41	-0-	455	2			N	-0-					91
04	480	N	398	-0-	-82	-0-	398	2			N	-0-					91
05	558	N	501	-0-	-57	-0-	501	2			N	-0-					91
06	450	N	374	-0-	-76	-0-	374	2			N	-0-					91
07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					91
08	496	N	457	-0-	-39	-0-	457	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					29
04	450	N	322	-0-	-128	-0-	322	2			Y	-0-					29
05	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					29
06	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					29
07	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					29
*08	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

03	713	N	663	-0-	-50	-0-	663	2			N	-0-					76
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					76
05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					76
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					76
07	837	N	745	-0-	-92	-0-	745	2			N	-0-					76
08	837	N	714	-0-	-123	-0-	714	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					8
04	240	N	239	-0-	-1	-0-	239	2			Y	-0-					8
05	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					8
06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
07	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					8
*08	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

03	186	N	139	-0-	-47	-0-	139	2			Y	-0-					15
04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					15
05	186	N	175	-0-	-11	-0-	175	2			Y	-0-					15
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					15
08	155	N	145	-0-	-10	-0-	145	2			Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	425	-0-	-40	-0-	425	2			Y	-0-					15
04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					15
05	465	N	460	-0-	-5	-0-	460	2			Y	-0-					15
06	420	N	244	-0-	-176	-0-	244	2			Y	-0-					15
07	496	N	180	-0-	-316	-0-	180	2			Y	-0-					15
08	465	N	164	-0-	-301	-0-	164	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	735	-0-	-71	-0-	735	2			N	-0-					118
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					118
05	837	N	737	-0-	-100	-0-	737	2			N	-0-					118
06	720	N	152	-0-	-568	-0-	152	2			N	-0-					118
07	930	N	841	-0-	-89	-0-	841	2			N	-0-					118
*08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					118

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	915	-0-	-108	-0-	915	2			Y	-0-					33
04	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					33
05	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					33
06	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					33
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					33
*08	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	497	-0-	-433	-0-	497	2			Y	-0-					1
04	810	N	551	-0-	-259	-0-	551	2			Y	-0-					1
05	775	N	651	-0-	-124	-0-	651	2			Y	-0-					1
06	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					1
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					1
*08	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	855	-0-	-292	-0-	855	2			Y	-0-					30
04	1050	N	981	-0-	-69	-0-	981	2			Y	-0-					30
05	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					30
06	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					30
07	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					30
*08	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					30

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
04	780	N	768	-0-	-12	-0-	768	2			N	-0-					-0-
05	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
06	780	N	744	-0-	-36	-0-	744	2			N	-0-					-0-
07	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
06	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
08	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

03	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

03	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

03	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	2			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	2			Y	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			Y	-0-					-0-
08	248	N	156	-0-	-92	-0-	156	2			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

03	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	9	1	262	2	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-
06	270	N	196	-0-	-74	-0-	7	1	189	2	N	-0-					-0-
07	279	N	176	-0-	-103	-0-	6	1	170	2	N	-0-					-0-
08	248	N	173	-0-	-75	-0-	6	1	167	2	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	47	1	67	2	N	-0-					26
04	120	N	104	-0-	-16	-0-	44	1	60	2	N	-0-					26
05	124	N	115	-0-	-9	-0-	49	1	66	2	N	-0-					26
06	120	N	98	-0-	-22	-0-	41	1	57	2	N	-0-					26
07	93	N	90	-0-	-3	-0-	35	1	55	2	N	-0-					26
08	124	N	74	-0-	-50	-0-	21	1	53	2	N	-0-					26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	33	-0-	-246	-0-	33	2			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

MECKEL WELL #: 7 RRCID -> 055742 COMPL. DATE 06/26/1973 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	10	1	266	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	10	1	261	2	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	9	1	256	2	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	9	1	240	2	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	9	1	253	2	N	-0-					-0-
08	279	N	245	-0-	-34	-0-	9	1	236	2	N	-0-					-0-

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			N	-0-					-0-
08	INC G-10		7	-0-	7	9	7	2			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
04	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	300	N	243	-0-	-57	-0-	243	2			N	-0-					-0-
07	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					-0-

DEBERRY WELL #: 3 RRCID -> 056871 COMPL. DATE 11/08/1973 TOTAL DEPTH 5923 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	2			N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 2 RRCID -> 057996 COMPL. DATE 03/14/1974 TOTAL DEPTH 6400 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

03	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	673	-0-	-164	-0-	673	2			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	660	N	640	-0-	-20	-0-	640	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
08	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1131	-0-	-16	-0-	39	1	1092	2	N	-0-					-0-
04	1110	N	1109	-0-	-1	-0-	39	1	1070	2	N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	41	1	1100	2	N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	41	1	1103	2	N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	44	1	1192	2	N	-0-					-0-
*08	1181	N	1181	-0-	-0-	-0-	41	1	1140	2	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
06	540	N	504	-0-	-36	-0-	504	2			N	-0-					-0-
07	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			Y	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	2			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
08	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-

MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	471	-0-	-25	-0-	471	2			Y	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	2			Y	-0-					-0-
06	450	N	330	-0-	-120	-0-	330	2			Y	-0-					-0-
07	DLQ G-10		321	-0-	321	321	321	2			Y	-0-					-0-
08	DLQ G-10		331	-0-	331	652	331	2			Y	-0-					-0-

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

03	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MECKEL WELL #: 12 RRCID -> 076215 COMPL. DATE 04/12/1978 TOTAL DEPTH 6025 PERF. 5673 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-

MECKEL WELL #: 13 RRCID -> 076217 COMPL. DATE 04/12/1978 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

03	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	26	-0-		-36	-0-	26	2			N	-0-					-0-
04	60	N	26	-0-		-34	-0-	26	2			N	-0-					-0-
05	31	N	10	-0-		-21	-0-	10	2			N	-0-					-0-
06	30	N	10	-0-		-20	-0-	10	2			N	-0-					-0-
07	31	N	6	-0-		-25	-0-	6	2			N	-0-					-0-
08	10	N	8	-0-		-2	-0-	8	2			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-		-0-	-0-	139	2			N	-0-					-0-
04	136	N	136	-0-		-0-	-0-	136	2			N	-0-					-0-
05	137	N	137	-0-		-0-	-0-	137	2			N	-0-					-0-
06	138	N	138	-0-		-0-	-0-	138	2			N	-0-					-0-
07	155	N	149	-0-		-6	-0-	149	2			N	-0-					-0-
08	124	N	106	-0-		-18	-0-	106	2			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-		-25	-0-	223	2			N	-0-					-0-
04	228	N	228	-0-		-0-	-0-	228	2			N	-0-					-0-
05	237	N	237	-0-		-0-	-0-	237	2			N	-0-					-0-
06	245	N	245	-0-		-0-	-0-	245	2			N	-0-					-0-
07	257	N	257	-0-		-0-	-0-	257	2			N	-0-					-0-
*08	263	N	263	-0-		-0-	-0-	263	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-		-23	-0-	349	2			N	-0-					-0-
04	330	N	329	-0-		-1	-0-	329	2			N	-0-					-0-
05	341	N	336	-0-		-5	-0-	336	2			N	-0-					-0-
06	330	N	325	-0-		-5	-0-	325	2			N	-0-					-0-
07	341	N	331	-0-		-10	-0-	331	2			N	-0-					-0-
08	341	N	326	-0-		-15	-0-	326	2			N	-0-					-0-

MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-		-16	-0-	15	2			Y	-0-					-0-
04	33	N	33	-0-		-0-	-0-	33	2			Y	-0-					-0-
05	35	N	35	-0-		-0-	-0-	35	2			Y	-0-					-0-
06	25	N	25	-0-		-0-	-0-	25	2			Y	-0-					-0-
07	31	N	25	-0-		-6	-0-	25	2			Y	-0-					-0-
08	31	N	26	-0-		-5	-0-	26	2			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-		-0-	-0-	506	2			Y	-0-					-0-
04	510	N	433	-0-		-77	-0-	433	2			Y	-0-					-0-
05	527	N	361	-0-		-166	-0-	361	2			Y	-0-					-0-
06	480	N	283	-0-		-197	-0-	283	2			Y	-0-					-0-
07	434	N	250	-0-		-184	-0-	250	2			Y	-0-					-0-
08	372	N	259	-0-		-113	-0-	259	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

03	279	N	150	-0-	-129	-0-	26	1	124	2	N	-0-					-0-
04	270	N	133	-0-	-137	-0-	9	1	124	2	N	-0-					-0-
05	217	N	127	-0-	-90	-0-	9	1	118	2	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	4	1	99	2	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	4	1	99	2	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
05	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
06	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-
07	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-
*08	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

03	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
08	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	420	N	260	-0-	-160	-0-	260	2			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
07	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	185	-0-	-63	-0-	185	2			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	2			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	694	2	1	9	N	1	1	8			-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	2			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1	1	8			-0-

DAVIS "C" WELL #: 6 RRCID -> 098826 COMPL. DATE 03/14/1982 TOTAL DEPTH 6300 PERF. 5685 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	2			Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	2			Y	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
07	651	N	565	-0-	-86	-0-	565	2			Y	-0-					-0-
08	682	N	563	-0-	-119	-0-	563	2			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*08	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

MARTIN WELL #: 3 RRCID -> 108735 COMPL. DATE 12/15/1983 TOTAL DEPTH 6200 PERF. 5671 - 6010

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

03	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	484	-0-	-43	-0-	484	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
05	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	510	N	439	-0-	-71	-0-	439	2			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
07	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	535	-0-	-364	-0-	535	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	806	N	429	-0-	-377	-0-	429	2			N	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

03	806	N	710	-0-	-96	-0-	710	2			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	2			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*08	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	69	-0-	-210	-0-	69	2			N	-0-					-0-
04	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
06	810	N	625	-0-	-185	-0-	625	2			N	-0-					-0-
07	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-
08	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

03	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

03	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
05	1023	N	855	-0-	-168	-0-	855	2			N	-0-					-0-
06	900	N	827	-0-	-73	-0-	827	2			N	-0-					-0-
07	992	N	829	-0-	-163	-0-	829	2			N	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	334	-0-	-38	-0-	334	2			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	372	N	238	-0-	-134	-0-	238	2			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
06	870	N	863	-0-	-7	-0-	863	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
08	899	N	897	-0-	-2	-0-	897	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
06	660	N	515	-0-	-145	-0-	515	2			N	-0-					-0-
07	682	N	537	-0-	-145	-0-	537	2			N	-0-					-0-
08	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

03	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	2			Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

03	806	N	599	-0-	-207	-0-	599	2			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
05	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
08	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

03	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	337	-0-	-66	-0-	337	2			Y	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-
06	330	N	129	-0-	-201	-0-	129	2			Y	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	310	N	206	-0-	-104	-0-	206	2			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	455	-0-	-227	-0-	455	2			N	-0-					-0-
04	600	N	346	-0-	-254	-0-	346	2			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	312	-0-	-153	-0-	312	2			Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	2			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	2			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

03	527	N	412	-0-	-115	-0-	412	2			Y	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			Y	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

03	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-
06	600	N	398	-0-	-202	-0-	398	2			N	-0-					-0-
07	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	2			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

03	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

03	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
04	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
05	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

03	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
05	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

03	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
08	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

03	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
05	279	N	184	-0-	-95	-0-	184	2			Y	-0-					-0-
06	240	N	148	-0-	-92	-0-	148	2			Y	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

03	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
08	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	264	-0-	-201	-0-	264	2			Y	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	510	N	429	-0-	-81	-0-	429	2			Y	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	155	N	25	-0-	-130	-0-	25	2			N	-0-					-0-
08	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-
08	310	N	178	-0-	-132	-0-	178	2			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

03	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	340	-0-	-218	-0-	340	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	166	-0-	-82	-0-	166	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	2			Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
05	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
06	750	N	625	-0-	-125	-0-	625	2			Y	-0-					-0-
07	806	N	649	-0-	-157	-0-	649	2			Y	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	2			Y	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	2			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-
08	589	N	557	-0-	-32	-0-	557	2			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	2			Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

03	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-
05	620	N	518	-0-	-102	-0-	518	2			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

03	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	1054	N	855	-0-	-199	-0-	855	2			N	-0-					-0-
08	1054	N	913	-0-	-141	-0-	913	2			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	66	-0-	-120	-0-	66	2			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

03	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	2			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

03	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
08	713	N	600	-0-	-113	-0-	600	2			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

03	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

03	372	N	357	-0-	-15	-0-	357	2			Y	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

03	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	69	-0-	-117	-0-	69	2			Y	-0-					-0-
04	150	N	61	-0-	-89	-0-	61	2			Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	2			Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	2			Y	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	2			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	407	2	2	9	N	2	2	8			-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	368	2	1	9	N	1	1	8			-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	940	-0-	-83	-0-	940	2			Y	-0-					-0-
04	990	N	865	-0-	-125	-0-	865	2			Y	-0-					-0-
05	992	N	792	-0-	-200	-0-	792	2			Y	-0-					-0-
06	900	N	714	-0-	-186	-0-	714	2			Y	-0-					-0-
07	899	N	598	-0-	-301	-0-	598	2			Y	-0-					-0-
08	806	N	615	-0-	-191	-0-	615	2			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	990	-0-	-2	-0-	990	2			Y	-0-					-0-
04	990	N	970	-0-	-20	-0-	970	2			Y	-0-					-0-
05	1023	N	906	-0-	-117	-0-	906	2			Y	-0-					-0-
06	960	N	778	-0-	-182	-0-	778	2			Y	-0-					-0-
07	992	N	682	-0-	-310	-0-	682	2			Y	-0-					-0-
08	899	N	636	-0-	-263	-0-	636	2			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	456	-0-	-288	-0-	456	2			Y	-0-					-0-
04	630	N	470	-0-	-160	-0-	470	2			Y	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*08	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

STEEN WELL #: 32 RRCID -> 150340 COMPL. DATE 05/27/1994 TOTAL DEPTH 5623 PERF. 5214 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	165	-0-	-269	-0-	165	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	2			Y	-0-					-0-
08	DLQ G-10		232	-0-	232	422	232	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	2			Y	-0-					-0-
08	DLQ G-10		242	-0-	242	481	242	2			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			Y	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
06	480	N	317	-0-	-163	-0-	317	2			Y	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			Y	-0-					-0-
08	372	N	336	-0-	-36	-0-	336	2			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	2			Y	-0-					-0-
05	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-
06	270	N	145	-0-	-125	-0-	145	2			Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	151	2			Y	-0-					-0-
08	DLQ G-10		150	-0-	150	301	150	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
07	775	N	691	-0-	-84	-0-	691	2			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	620	-0-	-93	-0-	620	2			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
*08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
08	465	N	242	-0-	-223	-0-	242	2			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	2			Y	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	2			Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			Y	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
05	589	N	530	-0-	-59	-0-	530	2			Y	-0-					-0-
06	570	N	476	-0-	-94	-0-	476	2			Y	-0-					-0-
07	620	N	495	-0-	-125	-0-	495	2			Y	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	2			Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
04	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
04	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
07	INC G-10		5	-0-	5	10	5	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	10					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
04	450	N	386	-0-	-64	-0-	386	2			Y	-0-					-0-
05	465	N	403	-0-	-62	-0-	403	2			Y	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

03	744	N	592	-0-	-152	-0-	49	1	543	2	N	-0-					-0-
04	690	N	360	-0-	-330	-0-	38	1	322	2	N	-0-					-0-
05	682	N	53	-0-	-629	-0-	13	1	40	2	N	-0-					-0-
06	570	N	53	-0-	-517	-0-	11	1	42	2	N	-0-					-0-
07	372	N	15	-0-	-357	-0-	3	1	12	2	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

03	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

03	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
05	589	N	511	-0-	-78	-0-	511	2			Y	-0-					-0-
06	540	N	464	-0-	-76	-0-	464	2			Y	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	2			Y	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	2			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

03	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

03	1409	N	1409	-0-	-0-	-0-	1401	2	8	9	Y	7	7	8			-0-
04	1290	N	1250	-0-	-40	-0-	1250	2			Y	-0-					-0-
05	1333	N	1226	-0-	-107	-0-	1226	2			Y	-0-					-0-
06	1350	N	978	-0-	-372	-0-	978	2			Y	-0-					-0-
07	1302	N	855	-0-	-447	-0-	855	2			Y	-0-					-0-
08	1240	N	808	-0-	-432	-0-	808	2			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

03	744	N	491	-0-	-253	-0-	491	2			Y	-0-					-0-
04	660	N	451	-0-	-209	-0-	451	2			Y	-0-					-0-
05	527	N	439	-0-	-88	-0-	439	2			Y	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	2			Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

03	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
05	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

03	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

03	310	N	231	-0-	-79	-0-	231	2			Y	-0-					-0-
04	360	N	258	-0-	-102	-0-	258	2			Y	-0-					-0-
05	403	N	262	-0-	-141	-0-	262	2			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

03	403	N	309	-0-	-94	-0-	309	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-
06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	2			Y	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

03	527	N	495	-0-	-32	-0-	495	2			Y	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	2			Y	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-
06	480	N	393	-0-	-87	-0-	393	2			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	2			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	329	-0-	-136	-0-	329	2			Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
*08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	412	-0-	-84	-0-	412	2			Y	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			Y	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	2			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	428	X	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
*08	451	X	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
07	INC G-10		8	-0-	8	8	8	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	8					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

03	496	N	354	-0-	-142	-0-	354	2			Y	-0-					-0-
04	450	N	374	-0-	-76	-0-	374	2			Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	2			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
08	465	N	347	-0-	-118	-0-	347	2			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

03	553	N	553	-0-	-0-	-0-	538	2	15	9	Y	14	14	8			-0-
04	540	N	481	-0-	-59	-0-	481	2			Y	-0-					-0-
05	589	N	363	-0-	-226	-0-	363	2			Y	-0-					-0-
06	540	N	368	-0-	-172	-0-	360	2	8	9	Y	7	7	8			-0-
07	496	N	320	-0-	-176	-0-	320	2			Y	-0-					-0-
08	372	N	299	-0-	-73	-0-	299	2			Y	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

03	744	N	496	-0-	-248	-0-	496	2			N	-0-					-0-
04	630	N	431	-0-	-199	-0-	431	2			N	-0-					-0-
05	620	N	355	-0-	-265	-0-	355	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	360	-0-	-105	-0-	360	2			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
07	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	727	-0-	-79	-0-	727	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
07	713	N	610	-0-	-103	-0-	610	2			Y	-0-					-0-
08	589	N	572	-0-	-17	-0-	572	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	624	-0-	-182	-0-	624	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			Y	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			Y	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	290	2			Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	775	N	546	-0-	-229	-0-	546	2			N	-0-					-0-
06	600	N	523	-0-	-77	-0-	523	2			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
05	496	N	397	-0-	-99	-0-	397	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
06	480	N	121	-0-	-359	-0-	121	2			N	-0-					-0-
07	496	N	151	-0-	-345	-0-	151	2			N	-0-					-0-
08	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					-0-
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					-0-
05	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-
06	1350	N	1200	-0-	-150	-0-	1200	2			N	-0-					-0-
07	1364	N	1230	-0-	-134	-0-	1230	2			N	-0-					-0-
08	1333	N	1224	-0-	-109	-0-	1224	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
07	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
08	217	N	21	-0-	-196	-0-	21	2			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

03	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-
04	1290	N	1253	-0-	-37	-0-	1253	2			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
06	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
*08	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

03	1240	N	558	-0-	-682	-0-	558	2			N	-0-					-0-
04	1140	N	653	-0-	-487	-0-	653	2			N	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	1426	N	1402	-0-	-24	-0-	1387	2	15	9	N	14	14	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

03	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-
08	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-
06	1050	N	809	-0-	-241	-0-	809	2			N	-0-					-0-
07	1116	N	952	-0-	-164	-0-	952	2			N	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

03	620	N	522	-0-	-98	-0-	522	2			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
08	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
06	570	N	487	-0-	-83	-0-	487	2			N	-0-					-0-
07	775	N	460	-0-	-315	-0-	460	2			N	-0-					-0-
08	589	N	389	-0-	-200	-0-	389	2			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	2			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	289	-0-	-145	-0-	289	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1076	-0-	-102	-0-	1076	2			N	-0-					-0-
04	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					-0-
05	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
06	1050	N	992	-0-	-58	-0-	992	2			N	-0-					-0-
07	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
08	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	64	-0-	-463	-0-	64	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	527	N	5	-0-	-522	-0-	5	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
04	540	N	494	-0-	-46	-0-	494	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
08	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1852	-0-	-70	-0-	1852	2			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1800	N	1690	-0-	-110	-0-	1690	2			N	-0-					-0-
07	1829	N	1775	-0-	-54	-0-	1775	2			N	-0-					-0-
08	1860	N	1728	-0-	-132	-0-	1728	2			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
04	990	N	984	-0-	-6	-0-	984	2			N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
06	990	N	965	-0-	-25	-0-	965	2			N	-0-					-0-
07	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
06	870	N	858	-0-	-12	-0-	858	2			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
08	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	515	-0-	-136	-0-	515	2			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

03	496	N	412	-0-	-84	-0-	412	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	496	N	431	-0-	-65	-0-	430	2	1	9	N	1	1	8			-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

03	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
04	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	837	N	647	-0-	-190	-0-	647	2			N	-0-					-0-
06	720	N	575	-0-	-145	-0-	575	2			N	-0-					-0-
07	744	N	484	-0-	-260	-0-	484	2			N	-0-					-0-
08	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			N	-0-					-0-
08	INC G-10		2	-0-	2	5	2	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

03	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	305	2	2	9	N	2	2	8			-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

03	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	713	N	604	-0-	-109	-0-	604	2			N	-0-					-0-
06	720	N	289	-0-	-431	-0-	289	2			N	-0-					-0-
07	744	N	174	-0-	-570	-0-	174	2			N	-0-					-0-
08	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
06	450	N	333	-0-	-117	-0-	333	2			N	-0-					-0-
07	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
08	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	13	1	373	2	N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	13	1	365	2	N	-0-			-0-
05	390	N	390	-0-	-0-	-0-	14	1	376	2	N	-0-			-0-
06	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-			-0-
07	408	N	408	-0-	-0-	-0-	14	1	394	2	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	14	1	389	2	N	-0-			-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

03	217	N	195	-0-	-22	-0-	195	2			N	-0-			-0-
04	210	N	184	-0-	-26	-0-	184	2			N	-0-			-0-
05	217	N	186	-0-	-31	-0-	186	2			N	-0-			-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-			-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-			-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-			-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

03	124	N	101	-0-	-23	-0-	101	2			N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
08	93	N	92	-0-	-1	-0-	92	2			N	-0-			-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

03	59	N	59	-0-	-0-	-0-	59	2			N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-			-0-
05	62	N	49	-0-	-13	-0-	49	2			N	-0-			-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-			-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-			-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-			-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

03	279	N	279	-0-	-0-	-0-	279	2			N	-0-			-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-			-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-			-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-			-0-
07	279	N	267	-0-	-12	-0-	267	2			N	-0-			-0-
08	279	N	267	-0-	-12	-0-	267	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
05	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
08	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
06	300	N	124	-0-	-176	-0-	124	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	15	1	414	2	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	15	1	411	2	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	15	1	395	2	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	15	1	419	2	N	-0-					-0-
08	434	N	415	-0-	-19	-0-	15	1	400	2	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
05	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
06	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	682	N	495	-0-	-187	-0-	495	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	2			N	-0-					-0-
05	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-
05	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
06	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
05	961	N	859	-0-	-102	-0-	859	2			N	-0-					-0-
06	930	N	740	-0-	-190	-0-	740	2			N	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
08	868	N	741	-0-	-127	-0-	741	2			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1969	-0-	-139	-0-	68	1	1901	2	N	-0-					-0-
04	2040	N	1976	-0-	-64	-0-	69	1	1907	2	N	-0-					-0-
05	2015	N	1848	-0-	-167	-0-	66	1	1782	2	N	-0-					-0-
06	1920	N	1696	-0-	-224	-0-	60	1	1636	2	N	-0-					-0-
07	2046	N	1833	-0-	-213	-0-	65	1	1768	2	N	-0-					-0-
08	1860	N	1758	-0-	-102	-0-	62	1	1696	2	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	219	-0-	-215	-0-	219	2			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	2			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	188	2	1	9	N	1	1	8			-0-
07	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
08	403	N	202	-0-	-201	-0-	202	2			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
04	270	N	59	-0-	-211	-0-	59	2			N	-0-					-0-
05	186	N	48	-0-	-138	-0-	48	2			N	-0-					-0-
06	120	N	31	-0-	-89	-0-	31	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	745	-0-	-92	-0-	26	1	719	2	N	-0-					-0-
04	780	N	741	-0-	-39	-0-	26	1	715	2	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	24	1	655	2	N	-0-					-0-
06	720	N	628	-0-	-92	-0-	22	1	606	2	N	-0-					-0-
07	775	N	677	-0-	-98	-0-	24	1	653	2	N	-0-					-0-
08	682	N	637	-0-	-45	-0-	22	1	615	2	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1256	-0-	-139	-0-	1256	2			N	-0-					-0-
04	1290	N	1178	-0-	-112	-0-	1178	2			N	-0-					-0-
05	1271	N	1172	-0-	-99	-0-	1172	2			N	-0-					-0-
06	1230	N	1100	-0-	-130	-0-	1100	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
08	1178	N	1172	-0-	-6	-0-	1172	2			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	432	2	7	9	N	6	6	8			-0-
*08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1200	N	1163	-0-	-37	-0-	1163	2			N	-0-					-0-
05	1240	N	904	-0-	-336	-0-	904	2			N	-0-					-0-
06	1200	N	927	-0-	-273	-0-	927	2			N	-0-					-0-
07	1209	N	949	-0-	-260	-0-	949	2			N	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	634	-0-	-234	-0-	634	2			N	-0-					-0-
04	690	N	640	-0-	-50	-0-	640	2			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	775	N	673	-0-	-102	-0-	673	2			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	448	-0-	-79	-0-	448	2			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
06	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
04	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	241	-0-	-69	-0-	49	1	192	2	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	47	1	267	2	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	49	1	154	2	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	44	1	229	2	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	49	1	295	2	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	49	1	166	2	N	-0-					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

03	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
08	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

03	62	N	59	-0-	-3	-0-	2	1	57	2	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	2	1	53	2	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	2	1	47	2	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

03	248	N	200	-0-	-48	-0-	49	1	151	2	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	47	1	172	2	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	49	1	137	2	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	46	1	131	2	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	49	1	136	2	N	-0-					-0-
08	186	N	161	-0-	-25	-0-	49	1	112	2	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
05	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

03	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
05	713	N	520	-0-	-193	-0-	520	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*08	845	N	845	-0-	-0-	-0-	844	2	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1714	-0-	-332	-0-	59	1	1653	2	N	2	2	8			-0-
							2	9									
04	1950	N	1620	-0-	-330	-0-	57	1	1563	2	N	-0-					-0-
05	1891	N	1688	-0-	-203	-0-	60	1	1628	2	N	-0-					-0-
06	1650	N	1637	-0-	-13	-0-	58	1	1579	2	N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	60	1	1630	2	N	-0-					-0-
*08	1682	N	1682	-0-	-0-	-0-	59	1	1623	2	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	87	1	652	2	N	1	1	8			-0-
							1	9									
04	750	N	741	-0-	-9	-0-	84	1	657	2	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	87	1	719	2	N	-0-					-0-
06	720	N	532	-0-	-188	-0-	81	1	451	2	N	-0-					-0-
07	775	N	503	-0-	-272	-0-	87	1	416	2	N	-0-					-0-
08	806	N	524	-0-	-282	-0-	87	1	437	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	760	-0-	-46	-0-	87	1	671	2	N	2	2	8			-0-
							2	9									
04	751	N	751	-0-	-0-	-0-	84	1	667	2	N	-0-					-0-
05	806	N	749	-0-	-57	-0-	87	1	662	2	N	-0-					-0-
06	750	N	663	-0-	-87	-0-	79	1	584	2	N	-0-					-0-
07	775	N	660	-0-	-115	-0-	87	1	573	2	N	-0-					-0-
08	744	N	612	-0-	-132	-0-	87	1	525	2	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-
06	630	N	433	-0-	-197	-0-	433	2			N	-0-					-0-
07	837	N	438	-0-	-399	-0-	438	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
04	210	N	39	-0-	-171	-0-	39	2			N	-0-					-0-
05	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	87	1	338	2	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	84	1	330	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	87	1	336	2	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	84	1	316	2	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	87	1	327	2	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	87	1	325	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	84	1	353	2	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	81	1	382	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	84	1	339	2	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	76	1	344	2	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	87	1	359	2	N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	87	1	369	2	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	615	-0-	-563	-0-	41	1	574	2	N	-0-					-0-
04	870	N	867	-0-	-3	-0-	44	1	823	2	N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	49	1	1272	2	N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	46	1	1138	2	N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	49	1	1169	2	N	-0-					-0-
*08	1192	N	1192	-0-	-0-	-0-	49	1	1143	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	2			N	-0-			-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-			-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
*08	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

03	558	N	430	-0-	-128	-0-	430	2			N	-0-			-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-			-0-
05	496	N	335	-0-	-161	-0-	335	2			N	-0-			-0-
06	420	N	416	-0-	-4	-0-	416	2			N	-0-			-0-
07	465	N	433	-0-	-32	-0-	433	2			N	-0-			-0-
*08	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

03	1147	N	1131	-0-	-16	-0-	87	1	1044	2	N	-0-			-0-
04	1110	N	1095	-0-	-15	-0-	84	1	1011	2	N	-0-			-0-
05	1147	N	1135	-0-	-12	-0-	87	1	1048	2	N	-0-			-0-
06	1080	N	1074	-0-	-6	-0-	84	1	990	2	N	-0-			-0-
07	1147	N	1122	-0-	-25	-0-	87	1	1035	2	N	-0-			-0-
08	1147	N	1123	-0-	-24	-0-	87	1	1036	2	N	-0-			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

03	170	N	170	-0-	-0-	-0-	170	2			N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-			-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-			-0-
06	90	N	8	-0-	-82	-0-	8	2			N	-0-			-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-			-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-			-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

03	837	N	750	-0-	-87	-0-	750	2			N	-0-			-0-
04	810	N	717	-0-	-93	-0-	717	2			N	-0-			-0-
05	806	N	712	-0-	-94	-0-	712	2			N	-0-			-0-
06	720	N	668	-0-	-52	-0-	668	2			N	-0-			-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-			-0-
*08	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
05	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
06	300	N	219	-0-	-81	-0-	219	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	587	-0-	-157	-0-	49	1	538	2	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	47	1	622	2	N	-0-					-0-
05	1372	N	1372	-0-	-0-	-0-	49	1	1323	2	N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	46	1	1263	2	N	2	2	8			-0-
							2	9									
07	1311	N	1311	-0-	-0-	-0-	49	1	1262	2	N	-0-					-0-
*08	1514	N	1514	-0-	-0-	-0-	49	1	1465	2	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
06	840	N	747	-0-	-93	-0-	747	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1686	-0-	-19	-0-	1686	2			N	-0-					-0-
04	1650	N	1560	-0-	-90	-0-	1560	2			N	-0-					-0-
05	1736	N	1552	-0-	-184	-0-	1552	2			N	-0-					-0-
06	1620	N	1362	-0-	-258	-0-	1362	2			N	-0-					-0-
07	1612	N	1446	-0-	-166	-0-	1446	2			N	-0-					-0-
*08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
05	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

03	651	N	531	-0-	-120	-0-	531	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
06	510	N	349	-0-	-161	-0-	346	2	3	9	N	3	3	8			-0-
07	558	N	321	-0-	-237	-0-	321	2			N	-0-					-0-
08	527	N	321	-0-	-206	-0-	321	2			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

03	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

03	589	N	520	-0-	-69	-0-	93	1	427	2	N	-0-					-0-
04	540	N	533	-0-	-7	-0-	90	1	443	2	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	93	1	453	2	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	87	1	470	2	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	93	1	459	2	N	-0-					-0-
08	558	N	448	-0-	-110	-0-	93	1	355	2	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

03	1240	N	1195	-0-	-45	-0-	1195	2			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
05	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-
06	1170	N	924	-0-	-246	-0-	924	2			N	-0-					-0-
07	1178	N	521	-0-	-657	-0-	521	2			N	-0-					-0-
08	1178	N	985	-0-	-193	-0-	985	2			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

03	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
07	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
08	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	649	-0-	-95	-0-	649	2			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
05	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
06	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
07	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	540	N	490	-0-	-50	-0-	490	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	64	1	443	2	N	-0-					-0-
04	510	N	485	-0-	-25	-0-	62	1	423	2	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	64	1	430	2	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	60	1	392	2	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	64	1	410	2	N	-0-					-0-
08	496	N	460	-0-	-36	-0-	64	1	396	2	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	480	N	352	-0-	-128	-0-	352	2			N	-0-					-0-
05	496	N	260	-0-	-236	-0-	260	2			N	-0-					-0-
06	510	N	449	-0-	-61	-0-	449	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	5	-0-	-553	-0-	5	2			N	-0-					-0-
04	510	N	1	-0-	-509	-0-	1	2			N	-0-					-0-
05	496	N	1	-0-	-495	-0-	1	2			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
04	630	N	508	-0-	-122	-0-	508	2			N	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
06	150	N	57	-0-	-93	-0-	57	2			N	-0-					-0-
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1866	-0-	-149	-0-	1866	2			N	-0-					-0-
04	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					-0-
05	1891	N	1778	-0-	-113	-0-	1778	2			N	-0-					-0-
06	1800	N	1673	-0-	-127	-0-	1673	2			N	-0-					-0-
07	1829	N	1674	-0-	-155	-0-	1674	2			N	-0-					-0-
08	1767	N	1637	-0-	-130	-0-	1637	2			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1331	-0-	-2	-0-	64 1	1 9	1266	2	N	1	1	8			-0-
04	1279	N	1279	-0-	-0-	-0-	62	1	1217	2	N	-0-					-0-
05	1302	N	1291	-0-	-11	-0-	64	1	1227	2	N	-0-					-0-
06	1290	N	1249	-0-	-41	-0-	62 3	1 9	1184	2	N	3	3	8			-0-
07	1333	N	1323	-0-	-10	-0-	64 2	1 9	1257	2	N	2	2	8			-0-
08	1302	N	1286	-0-	-16	-0-	64	1	1222	2	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
05	341	N	104	-0-	-237	-0-	104	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
05	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-
06	360	N	43	-0-	-317	-0-	43	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
06	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

03	403	N	360	-0-	-43	-0-	64	1	296	2	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	62	1	294	2	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	64	1	299	2	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	60	1	284	2	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	64	1	292	2	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	64	1	295	2	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
08	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	403	N	258	-0-	-145	-0-	258	2			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	357	2	3	9	N	3	3	8			-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	868	N	755	-0-	-113	-0-	755	2			N	-0-					-0-
08	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-

CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

03	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

03	558	N	449	-0-	-109	-0-	449	2			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
06	360	N	160	-0-	-200	-0-	160	2			N	-0-					-0-
07	372	N	5	-0-	-367	-0-	5	2			N	-0-					-0-
08	279	N	14	-0-	-265	-0-	14	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	744	N	672	-0-	-72	-0-	672	2			N	-0-					-0-
08	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

03	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
04	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
05	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

03	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

03	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

03	992	N	836	-0-	-156	-0-	836	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	2			N	-0-					-0-
06	810	N	729	-0-	-81	-0-	729	2			N	-0-					-0-
07	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-
*08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	370	-0-	-219	-0-	370	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	347	-0-	-149	-0-	347	2			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2	2	8			-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
08	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
04	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
05	992	N	947	-0-	-45	-0-	947	2			N	-0-					-0-
06	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
07	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
08	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	2			N	-0-					-0-
07	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
08	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	569	-0-	-82	-0-	569	2			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	2			N	-0-					-0-
08	558	N	241	-0-	-317	-0-	241	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	804	-0-	-2	-0-	132	1	672	2	N	-0-					-0-
04	780	N	770	-0-	-10	-0-	128	1	642	2	N	-0-					-0-
05	806	N	790	-0-	-16	-0-	132	1	658	2	N	-0-					-0-
06	780	N	750	-0-	-30	-0-	128	1	622	2	N	-0-					-0-
07	806	N	772	-0-	-34	-0-	132	1	640	2	N	-0-					-0-
08	775	N	768	-0-	-7	-0-	132	1	636	2	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	510	N	408	-0-	-102	-0-	408	2			N	-0-					-0-
07	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
05	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

03	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
06	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-
07	961	N	864	-0-	-97	-0-	864	2			N	-0-					-0-
08	992	N	778	-0-	-214	-0-	778	2			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

03	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	2			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	510	N	428	-0-	-82	-0-	428	2			N	-0-					-0-
07	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
08	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
05	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
06	720	N	647	-0-	-73	-0-	647	2			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	58	-0-	-500	-0-	58	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	2			N	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
08	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	180	N	65	-0-	-115	-0-	65	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	655	-0-	-337	-0-	211	1	444	2	N	-0-					-0-
04	930	N	607	-0-	-323	-0-	204	1	403	2	N	-0-					-0-
05	713	N	605	-0-	-108	-0-	211	1	394	2	N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	190	1	888	2	N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	211	1	924	2	N	-0-					-0-
*08	1034	N	1034	-0-	-0-	-0-	211	1	821	2	N	2	2	8			-0-
							2	9									

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	219	-0-	-153	-0-	219	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
05	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	2			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

03	2232	N	1942	-0-	-290	-0-	1942	2			N	-0-					-0-
04	1920	N	1793	-0-	-127	-0-	1793	2			N	-0-					-0-
05	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					-0-
06	1890	N	1884	-0-	-6	-0-	1884	2			N	-0-					-0-
07	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					-0-
08	1953	N	1673	-0-	-280	-0-	1673	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

03	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
08	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

03	806	N	764	-0-	-42	-0-	763	2	1	9	N	1	1	8			-0-
04	750	N	691	-0-	-59	-0-	691	2			N	-0-					-0-
05	775	N	527	-0-	-248	-0-	527	2			N	-0-					-0-
06	750	N	659	-0-	-91	-0-	659	2			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					4
04	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
05	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					4
06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					4
07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
*08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

03	558	N	376	-0-	-182	-0-	376	2			N	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

03	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-
07	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-
08	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
06	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
07	589	N	325	-0-	-264	-0-	325	2			N	-0-					-0-
08	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
06	600	N	591	-0-	-9	-0-	591	2			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
06	180	N	110	-0-	-70	-0-	110	2			N	-0-					-0-
07	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
08	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-
06	780	N	769	-0-	-11	-0-	769	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	899	N	716	-0-	-183	-0-	716	2			N	-0-					-0-
06	780	N	741	-0-	-39	-0-	741	2			N	-0-					-0-
07	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

03	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

03	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
04	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

03	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

03	775	N	597	-0-	-178	-0-	597	2			N	-0-					-0-
04	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
05	713	N	568	-0-	-145	-0-	568	2			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

03	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

03	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-
04	360	N	167	-0-	-193	-0-	167	2			N	-0-					-0-
05	372	N	4	-0-	-368	-0-	4	2			N	-0-					-0-
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

03	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
08	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
08	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

03	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
04	450	N	167	-0-	-283	-0-	167	2			N	-0-					-0-
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
06	360	N	252	-0-	-108	-0-	252	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

03	310	N	2	-0-	-308	-0-	2	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

03	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

03	341	N	300	-0-	-41	-0-	294	2	6	9	N	5	5	8			-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
07	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	422	2	3	9	N	3	3	8			-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

03	124	N	53	-0-	-71	-0-	53	2			Y	-0-					7
04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					7
05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					7
06	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					7
08	155	N	128	-0-	-27	-0-	128	2			Y	-0-					6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	330	N	21	-0-	-309	-0-	21	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	341	N	22	-0-	-319	-0-	22	2			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
04	480	N	351	-0-	-129	-0-	351	2			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
06	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
07	372	N	212	-0-	-160	-0-	212	2			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-	-11	-0-	669	2	2	9	Y	2	2	8			5
04	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					5
05	682	N	650	-0-	-32	-0-	650	2			Y	-0-					5
06	660	N	596	-0-	-64	-0-	595	2	1	9	Y	1	1	8			5
07	682	N	629	-0-	-53	-0-	629	2			Y	-0-					5
08	651	N	603	-0-	-48	-0-	603	2			Y	-0-					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1438	-0-	-174	-0-	1438	2			N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
05	1860	N	1048	-0-	-812	-0-	1048	2			N	-0-					-0-
06	1380	N	1255	-0-	-125	-0-	1255	2			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*08	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	462	2	4	9	N	4	4	8			-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
04	420	N	315	-0-	-105	-0-	313	2	2	9	N	2	2	8			-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	330	N	199	-0-	-131	-0-	199	2			N	-0-					-0-
07	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	529	2	10	9	N	9	9	8			-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	84	1	1226	2	N	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	84	1	1279	2	N	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	87	1	1024	2	N	-0-					-0-
06	1260	N	926	-0-	-334	-0-	81	1	845	2	N	-0-					-0-
07	1395	N	923	-0-	-472	-0-	87	1	836	2	N	-0-					-0-
08	1116	N	923	-0-	-193	-0-	76	1	844	2	N	3	3	8			-0-
							3	9									

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	417	-0-	-48	-0-	93	1	324	2	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	90	1	308	2	N	-0-					-0-
05	434	N	403	-0-	-31	-0-	93	1	310	2	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	90	1	291	2	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	93	1	297	2	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	93	1	288	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
06	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-
07	806	N	635	-0-	-171	-0-	635	2			N	-0-					-0-
08	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O																	
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

M O																	
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1539	-0-	-104	-0-	1539	2			N	-0-					-0-
04	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
05	1612	N	1523	-0-	-89	-0-	1523	2			N	-0-					-0-
06	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-					-0-
07	1550	N	1473	-0-	-77	-0-	1473	2			N	-0-					-0-
08	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	815	-0-	-22	-0-	71	1	744	2	N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	68	1	738	2	N	1	1	8			-0-
							1	9									
05	846	N	846	-0-	-0-	-0-	71	1	775	2	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	66	1	726	2	N	1	1	8			-0-
							1	9									
07	837	N	826	-0-	-11	-0-	71	1	754	2	N	1	1	8			-0-
							1	9									
08	837	N	817	-0-	-20	-0-	71	1	746	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	51	1	53	2	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	49	1	49	2	N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	51	1	47	2	N	-0-			-0-
06	90	N	86	-0-	-4	-0-	47	1	39	2	N	-0-			-0-
07	93	N	88	-0-	-5	-0-	47	1	41	2	N	-0-			-0-
08	93	N	82	-0-	-11	-0-	46	1	36	2	N	-0-			-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

03	496	N	454	-0-	-42	-0-	454	2			N	-0-			-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-			-0-
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-			-0-
06	450	N	406	-0-	-44	-0-	406	2			N	-0-			-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-			-0-
08	465	N	354	-0-	-111	-0-	354	2			N	-0-			-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

03	651	N	549	-0-	-102	-0-	549	2			N	-0-			-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-			-0-
05	651	N	421	-0-	-230	-0-	421	2			N	-0-			-0-
06	540	N	301	-0-	-239	-0-	301	2			N	-0-			-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-			-0-
*08	556	N	556	-0-	-0-	-0-	556	2			N	-0-			-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

03	806	N	702	-0-	-104	-0-	702	2			N	-0-			-0-
04	750	N	673	-0-	-77	-0-	673	2			N	-0-			-0-
05	775	N	688	-0-	-87	-0-	688	2			N	-0-			-0-
06	690	N	627	-0-	-63	-0-	627	2			N	-0-			-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
*08	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

03	71	N	71	-0-	-0-	-0-	71	2			N	-0-			-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-			-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-			-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-			-0-
07	62	N	27	-0-	-35	-0-	27	2			N	-0-			-0-
08	62	N	18	-0-	-44	-0-	18	2			N	-0-			-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

03	775	N	749	-0-	-26	-0-	749	2			N	-0-			-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-			-0-
05	775	N	749	-0-	-26	-0-	749	2			N	-0-			-0-
06	720	N	708	-0-	-12	-0-	708	2			N	-0-			-0-
07	744	N	738	-0-	-6	-0-	738	2			N	-0-			-0-
08	744	N	728	-0-	-16	-0-	728	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	64	1	229	2	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	62	1	248	2	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	64	1	260	2	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	60	1	251	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	64	1	228	2	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	64	1	232	2	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
04	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	608	-0-	-167	-0-	608	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-
06	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
07	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2	2	8			-0-
04	480	N	362	-0-	-118	-0-	362	2			N	-0-					-0-
05	651	N	281	-0-	-370	-0-	281	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	410	-0-	-148	-0-	410	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	396	2	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	517	-0-	-72	-0-	516	2	1	9	N	1	1	8			-0-
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
06	510	N	431	-0-	-79	-0-	431	2			N	-0-					-0-
07	496	N	371	-0-	-125	-0-	371	2			N	-0-					-0-
08	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	484	-0-	-136	-0-	484	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
06	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	441	-0-	-24	-0-	440	2	1	9	Y	1					8
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					8
05	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1	1	8			8
06	420	N	388	-0-	-32	-0-	388	2			Y	-0-					8
07	434	N	388	-0-	-46	-0-	388	2			Y	-0-					8
08	434	N	336	-0-	-98	-0-	336	2			Y	-0-					8

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	83	-0-	-41	-0-	83	2			Y	-0-					2
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					2
05	93	N	75	-0-	-18	-0-	75	2			Y	-0-					2
06	90	N	72	-0-	-18	-0-	72	2			Y	-0-					2
07	93	N	74	-0-	-19	-0-	74	2			Y	-0-					2
*08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	682	N	322	-0-	-360	-0-	322	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		285	-0-	285	286	285	2			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1277	N	1277	-0-	-0-	-0-	68	1	1209	3	N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	64	1	1216	3	N	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	73	1	1304	3	N	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	75	1	1242	3	N	-0-					-0-
07	1333	N	1313	-0-	-20	-0-	78	1	1235	3	N	-0-					-0-
08	1364	N	1251	-0-	-113	-0-	71	1	1180	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
05	961	N	799	-0-	-162	-0-	799	2			N	-0-					-0-
06	960	N	575	-0-	-385	-0-	572	2	3	9	N	3	3	8			-0-
07	930	N	607	-0-	-323	-0-	607	2			N	-0-					-0-
08	806	N	701	-0-	-105	-0-	701	2			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	565	-0-	-24	-0-	93	1	472	2	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	90	1	461	2	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	93	1	477	2	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	87	1	455	2	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	93	1	472	2	N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	93	1	470	2	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					5
04	330	N	319	-0-	-11	-0-	319	2			Y	-0-					5
05	341	N	322	-0-	-19	-0-	322	2			Y	-0-					5
06	330	N	219	-0-	-111	-0-	219	2			Y	-0-					5
07	341	N	146	-0-	-195	-0-	146	2			Y	-0-					5
08	310	N	129	-0-	-181	-0-	129	2			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	8			2
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					2
05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					2
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
07	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

03	93	N	75	-0-	-18	-0-	75	2			Y	-0-					4
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					4
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					4
08	62	N	17	-0-	-45	-0-	17	2			Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

03	403	N	326	-0-	-77	-0-	326	2			Y	-0-					14
04	420	N	278	-0-	-142	-0-	278	2			Y	-0-					14
05	403	N	229	-0-	-174	-0-	229	2			Y	-0-					14
06	330	N	195	-0-	-135	-0-	195	2			Y	-0-					14
07	279	N	188	-0-	-91	-0-	188	2			Y	-0-					14
08	217	N	189	-0-	-28	-0-	189	2			Y	-0-					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

03	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

03	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
05	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
08	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	390	N	243	-0-	-147	-0-	243	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1	1	8			-0-
04	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
05	682	N	500	-0-	-182	-0-	500	2			N	-0-					-0-
06	660	N	238	-0-	-422	-0-	238	2			N	-0-					-0-
07	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
08	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
08	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	68	1	457	2	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	66	1	438	2	N	-0-					-0-
07	558	N	506	-0-	-52	-0-	71	1	435	2	N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	71	1	498	2	N	3	3	8			-0-
							3	9									

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	434	N	324	-0-	-110	-0-	324	2			N	-0-					-0-
06	390	N	330	-0-	-60	-0-	330	2			N	-0-					-0-
07	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
04	720	N	604	-0-	-116	-0-	604	2			N	-0-					-0-
05	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-
06	600	N	526	-0-	-74	-0-	526	2			N	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

03	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
05	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
06	870	N	791	-0-	-79	-0-	791	2			N	-0-					-0-
07	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
08	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
06	690	N	553	-0-	-137	-0-	553	2			N	-0-					-0-
07	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

03	992	N	586	-0-	-406	-0-	586	2			N	-0-					-0-
04	690	N	492	-0-	-198	-0-	492	2			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

03	1576	N	1576	-0-	-0-	-0-	93	1	1483	2	N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	90	1	1460	2	N	-0-					-0-
05	1612	N	1385	-0-	-227	-0-	93	1	1292	2	N	-0-					-0-
06	1530	N	790	-0-	-740	-0-	87	1	703	2	N	-0-					-0-
07	1612	N	631	-0-	-981	-0-	93	1	538	2	N	-0-					-0-
08	1395	N	914	-0-	-481	-0-	90	1	824	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
07	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	788	-0-	-18	-0-	782	2	6	9	N	5	5	8			-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	806	N	703	-0-	-103	-0-	703	2			N	-0-					-0-
06	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-
07	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-
*08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					-0-
04	1290	N	1281	-0-	-9	-0-	1281	2			N	-0-					-0-
05	1488	N	1152	-0-	-336	-0-	1152	2			N	-0-					-0-
06	1290	N	958	-0-	-332	-0-	958	2			N	-0-					-0-
07	1333	N	1182	-0-	-151	-0-	1182	2			N	-0-					-0-
08	1147	N	974	-0-	-173	-0-	974	2			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	744	N	701	-0-	-43	-0-	701	2			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
08	713	N	430	-0-	-283	-0-	430	2			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	74	1	323	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	74	1	325	3	N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	76	1	350	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	74	1	326	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	74	1	321	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	76	1	336	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	407	-0-	-275	-0-	407	2			N	-0-					-0-
04	480	N	449	-0-	-31	-0-	448	2	1	9	N	1	1	8			-0-
05	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
08	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	71	1	38	2	Y	-0-					1
04	120	N	105	-0-	-15	-0-	68	1	37	2	Y	-0-					1
05	124	N	110	-0-	-14	-0-	71	1	39	2	Y	-0-					1
06	120	N	103	-0-	-17	-0-	66	1	37	2	Y	-0-					1
07	124	N	109	-0-	-15	-0-	71	1	38	2	Y	-0-					1
08	124	N	98	-0-	-26	-0-	71	1	27	2	Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1482	-0-	-6	-0-	1482	2			N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1440	N	1343	-0-	-97	-0-	1343	2			N	-0-					-0-
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
08	1457	N	1090	-0-	-367	-0-	1090	2			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	486	-0-	-72	-0-	484	2	2	9	N	2	2	8			-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
06	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	62	-0-	-2015	-0-	62	2			N	-0-					-0-
04	1200	N	71	-0-	-1129	-0-	71	2			N	-0-					-0-
05	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*08	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	688	-0-	-25	-0-	688	2			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
05	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
06	660	N	565	-0-	-95	-0-	565	2			N	-0-					-0-
07	682	N	499	-0-	-183	-0-	499	2			N	-0-					-0-
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	2					N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-					3
04	90	N	74	-0-	-16	-0-	74	2			Y	-0-					3
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					3
06	90	N	64	-0-	-26	-0-	64	2			Y	-0-					3
07	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					3
08	DLQ G-10		50	-0-	50	110	50	2			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

03	1860	N	1749	-0-	-111	-0-	1749	2			N	-0-					-0-
04	1770	N	1672	-0-	-98	-0-	1672	2			N	-0-					-0-
05	1798	N	467	-0-	-1331	-0-	467	2			N	-0-					-0-
06	1680	N	1513	-0-	-167	-0-	1513	2			N	-0-					-0-
07	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
*08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

03	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					-0-
*08	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

03	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	2			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-
08	744	N	606	-0-	-138	-0-	606	2			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

03	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-
04	870	N	787	-0-	-83	-0-	787	2			N	-0-					-0-
05	868	N	697	-0-	-171	-0-	697	2			N	-0-					-0-
06	810	N	688	-0-	-122	-0-	688	2			N	-0-					-0-
07	806	N	737	-0-	-69	-0-	737	2			N	-0-					-0-
08	682	N	405	-0-	-277	-0-	405	2			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

03	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
08	558	N	470	-0-	-88	-0-	470	2			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

03	558	N	456	-0-	-102	-0-	456	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	465	N	306	-0-	-159	-0-	306	2			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
04	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
05	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					-0-
06	1290	N	1227	-0-	-63	-0-	1227	2			N	-0-					-0-
07	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					-0-
08	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
05	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
06	210	N	8	-0-	-202	-0-	8	2			N	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
08	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	57	1	417	2	N	6	6	8			-0-
							7	9									
04	887	N	887	-0-	-0-	-0-	90	1	797	2	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	93	1	834	2	N	6	6	8			-0-
							7	9									
06	779	N	779	-0-	-0-	-0-	87	1	690	2	N	2	2	8			-0-
							2	9									
07	930	N	757	-0-	-173	-0-	93	1	662	2	N	2	2	8			-0-
							2	9									
08	930	N	711	-0-	-219	-0-	93	1	614	2	N	4	4	8			-0-
							4	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	39	1	67	2	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	49	1	46	2	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	93	1	19	2	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	85	1	13	2	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	1			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	23	1	84	2	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

*10	186	N	148	-0-	-38	-0-	148	2			N	-0-					1
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					1
*12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					1
*01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					1
*02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					1
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1
*04	330	N	87	-0-	-243	-0-	87	2			N	-0-					1
*05	341	N	69	-0-	-272	-0-	69	2			N	-0-					1
*06	180	N	119	-0-	-61	-0-	119	2			N	-0-					1
*07	93	N	87	-0-	-6	-0-	87	2			N	-0-					1
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

*10	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
*12	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*06	240	N	137	-0-	-103	-0-	137	2			N	-0-					-0-
*07	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
08	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

*10	62	N	37	-0-	-25	-0-	2	1	35	2	N	-0-					1
11	60	N	34	-0-	-26	-0-	3	1	31	2	N	-0-					1
*12	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					1
*01	210	N	210	-0-	-0-	-0-	7	1	203	2	N	-0-					1
*02	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					1
*03	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					1
*04	210	N	32	-0-	-178	-0-	1	1	31	2	N	-0-					1
*05	527	N	54	-0-	-473	-0-	2	1	52	2	N	-0-					1
*06	90	N	50	-0-	-40	-0-	2	1	48	2	N	-0-					1
*07	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					1
*08	448	N	448	-0-	-0-	-0-	22	1	426	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	X	422	-0-	-105	-0-	87	1	334	2	Y	1					148
							1	9									
11	510	X	462	-0-	-48	-0-	98	1	364	2	Y	-0-					148
*12	527	X	521	-0-	-6	-0-	110	1	411	2	Y	-0-					148
*01	519	N	519	-0-	-0-	-0-	116	1	403	2	Y	-0-					148
*02	468	N	468	-0-	-0-	-0-	95	1	372	2	Y	1					149
							1	9									
*03	590	N	590	-0-	-0-	-0-	118	1	471	2	Y	1					150
							1	9									
*04	480	N	460	-0-	-20	-0-	102	1	358	2	Y	-0-					150
*05	540	N	540	-0-	-0-	-0-	111	1	428	2	Y	1	11	1			140
							1	9									
*06	480	N	480	-0-	-0-	-0-	110	1	370	2	Y	-0-					140
*07	542	N	542	-0-	-0-	-0-	127	1	415	2	Y	-0-					140
*08	555	N	555	-0-	-0-	-0-	118	1	436	2	Y	1					141
							1	9									

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	112	N	112	-0-	-0-	-0-	20	1	90	2	Y	2					21
							2	9									
11	98	N	98	-0-	-0-	-0-	18	1	80	2	Y	-0-					21
*12	89	N	89	-0-	-0-	-0-	18	1	71	2	Y	-0-					21
*01	124	N	124	-0-	-0-	-0-	24	1	100	2	Y	-0-					21
*02	109	N	109	-0-	-0-	-0-	21	1	88	2	Y	-0-					21
*03	103	N	103	-0-	-0-	-0-	19	1	84	2	Y	-0-					21
*04	90	N	82	-0-	-8	-0-	15	1	67	2	Y	-0-					21
*05	93	N	83	-0-	-10	-0-	16	1	67	2	Y	-0-	3	1			18
*06	97	N	97	-0-	-0-	-0-	23	1	73	2	Y	1					19
							1	9									
*07	93	N	78	-0-	-15	-0-	18	1	60	2	Y	-0-					19
08	93	N	81	-0-	-12	-0-	15	1	65	2	Y	1					20
							1	9									

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	305	N	305	-0-	-0-	-0-	41	1	262	2	Y	2					5
							2	9									
11	210	N	208	-0-	-2	-0-	27	1	181	2	Y	-0-					5
*12	259	N	259	-0-	-0-	-0-	39	1	220	2	Y	-0-					5
*01	232	N	232	-0-	-0-	-0-	33	1	198	2	Y	1					6
							1	9									
*02	232	N	232	-0-	-0-	-0-	32	1	199	2	Y	1					7
							1	9									
*03	186	N	175	-0-	-11	-0-	23	1	152	2	Y	-0-					7
*04	238	N	238	-0-	-0-	-0-	29	1	209	2	Y	-0-					7
*05	278	N	278	-0-	-0-	-0-	37	1	241	2	Y	-0-	5	1			2
*06	180	N	-0-	-0-	-180	-0-					Y	-0-					2
*07	220	N	220	-0-	-0-	-0-	33	1	186	2	Y	1					3
							1	9									
08	217	N	118	-0-	-99	-0-	17	1	100	2	Y	1					4
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12	N	12	-0-	-0-	-0-	4	1	8	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	4	1	10	2	Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	31	1	66	2	Y	1					1
							1	9									
*04	66	N	66	-0-	-0-	-0-	22	1	44	2	Y	-0-					1
*05	102	N	102	-0-	-0-	-0-	30	1	72	2	Y	-0-	1	1			-0-
*06	67	N	67	-0-	-0-	-0-	22	1	45	2	Y	-0-					-0-
*07	62	N	16	-0-	-46	-0-	5	1	10	2	Y	1					1
							1	9									
08	93	N	88	-0-	-5	-0-	30	1	57	2	Y	1					2
							1	9									

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

*10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
*12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*06	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
*07	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

*10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
*12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*05	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
*06	210	N	131	-0-	-79	-0-	131	2			N	-0-					-0-
*07	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

*10	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					1
11	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					1
*12	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					1
*01	96	N	96	-0-	-0-	-0-	3	1	93	2	N	-0-					1
*02	98	N	98	-0-	-0-	-0-	3	1	95	2	N	-0-					1
*03	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					1
*04	90	N	89	-0-	-1	-0-	3	1	86	2	N	-0-					1
*05	124	N	80	-0-	-44	-0-	3	1	77	2	N	-0-					1
*06	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					1
*07	93	N	91	-0-	-2	-0-	4	1	87	2	N	-0-					1
08	93	N	65	-0-	-28	-0-	3	1	62	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	225	N	225	-0-	-0-	-0-	29	1	194	2	Y	2					3
							2	9									
11	182	N	182	-0-	-0-	-0-	24	1	158	2	Y	-0-					3
*12	186	N	132	-0-	-54	-0-	19	1	113	2	Y	-0-					3
*01	155	N	134	-0-	-21	-0-	20	1	113	2	Y	1					4
							1	9									
*02	140	N	116	-0-	-24	-0-	17	1	99	2	Y	-0-					4
*03	211	N	211	-0-	-0-	-0-	30	1	180	2	Y	1					5
							1	9									
*04	162	N	162	-0-	-0-	-0-	24	1	138	2	Y	-0-					5
*05	232	N	232	-0-	-0-	-0-	33	1	198	2	Y	1	5	1			1
							1	9									
*06	150	N	148	-0-	-2	-0-	22	1	126	2	Y	-0-					1
*07	229	N	229	-0-	-0-	-0-	35	1	193	2	Y	1					2
							1	9									
*08	177	N	177	-0-	-0-	-0-	27	1	150	2	Y	-0-					2

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	2	Y	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
*03	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-					-0-
*04	60	N	10	-0-	-50	-0-	1	1	9	2	Y	-0-					-0-
*05	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-
*06	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
*07	10	N	5	-0-	-5	-0-	4	2	1	9	Y	1					1
*08	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-
11	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-
*12	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	25	1	76	2	Y	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	23	1	67	2	Y	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	46	1	133	2	Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	38	1	104	2	Y	-0-					-0-
*03	62	N	16	-0-	-46	-0-	4	1	12	2	Y	-0-					-0-
*04	60	N	5	-0-	-55	-0-	1	1	4	2	Y	-0-					-0-
*05	62	N	11	-0-	-51	-0-	3	1	8	2	Y	-0-					-0-
*06	30	N	11	-0-	-19	-0-	3	1	8	2	Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	3	1	7	2	Y	-0-					-0-
08	11	N	5	-0-	-6	-0-	1	1	4	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	127	-0-	-28	-0-	27	1	100	2	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	33	1	128	2	Y	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	32	1	114	2	Y	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	32	1	109	2	Y	-0-					-0-
*02	140	N	69	-0-	-71	-0-	14	1	54	2	Y	1					1
							1	9									
*03	155	N	125	-0-	-30	-0-	28	1	97	2	Y	-0-					1
*04	150	N	102	-0-	-48	-0-	23	1	79	2	Y	-0-					1
*05	124	N	124	-0-	-0-	-0-	26	1	98	2	Y	-0-	1	1			-0-
*06	169	N	169	-0-	-0-	-0-	41	1	128	2	Y	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	33	1	99	2	Y	1					1
							1	9									
*08	136	N	136	-0-	-0-	-0-	32	1	103	2	Y	1					2
							1	9									

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
11	330	N	226	-0-	-104	-0-	226	2			N	-0-					-0-
*12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*03	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*06	750	N	379	-0-	-371	-0-	379	2			N	-0-					-0-
*07	682	N	360	-0-	-322	-0-	360	2			N	-0-					-0-
08	620	N	382	-0-	-238	-0-	382	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	INC G-10		-0-	-0-	-0-	2					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	31	1	84	2	Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	20	1	46	2	Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	60	1	129	2	Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	79	1	201	2	Y	-0-					-0-
*06	276	N	276	-0-	-0-	-0-	85	1	191	2	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	91	1	206	2	Y	1					1
							1	9									
*08	101	N	101	-0-	-0-	-0-	36	1	65	2	Y	-0-					1

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
11	270	N	183	-0-	-87	-0-	183	2			Y	-0-					-0-
*12	279	N	202	-0-	-77	-0-	202	2			Y	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
*06	390	N	311	-0-	-79	-0-	311	2			Y	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	289	N	289	-0-	-0-	-0-	87	1	202	2	Y	-0-					2
11	270	N	206	-0-	-64	-0-	82	1	124	2	Y	-0-					2
*12	310	N	273	-0-	-37	-0-	89	1	184	2	Y	-0-					2
*01	600	N	600	-0-	-0-	-0-	102	1	498	2	Y	-0-					2
*02	549	N	549	-0-	-0-	-0-	104	1	445	2	Y	-0-					2
*03	532	N	532	-0-	-0-	-0-	108	1	424	2	Y	-0-					2
*04	501	N	501	-0-	-0-	-0-	92	1	409	2	Y	-0-					2
*05	553	N	553	-0-	-0-	-0-	76	1	477	2	Y	-0-					2
*06	386	N	386	-0-	-0-	-0-	71	1	315	2	Y	-0-					2
*07	280	N	280	-0-	-0-	-0-	76	1	204	2	Y	-0-					2
*08	286	N	286	-0-	-0-	-0-	71	1	215	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	101	-0-	-209	-0-	30	1	71	2	Y	-0-					23
11	270	N	37	-0-	-233	-0-	15	1	22	2	Y	-0-					23
*12	124	N	104	-0-	-20	-0-	34	1	70	2	Y	-0-					23
*01	116	N	116	-0-	-0-	-0-	20	1	96	2	Y	-0-					23
*02	175	N	175	-0-	-0-	-0-	33	1	142	2	Y	-0-					23
*03	142	N	142	-0-	-0-	-0-	29	1	113	2	Y	-0-					23
*04	243	N	243	-0-	-0-	-0-	45	1	198	2	Y	-0-					23
*05	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					23
*06	320	N	320	-0-	-0-	-0-	59	1	261	2	Y	-0-					23
*07	171	N	171	-0-	-0-	-0-	46	1	125	2	Y	-0-					23
*08	251	N	251	-0-	-0-	-0-	62	1	189	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	307	-0-	-34	-0-	92	1	215	2	Y	-0-					6
11	300	N	284	-0-	-16	-0-	113	1	171	2	Y	-0-					6
*12	341	N	321	-0-	-20	-0-	105	1	216	2	Y	-0-					6
*01	512	N	512	-0-	-0-	-0-	87	1	425	2	Y	-0-					6
*02	473	N	473	-0-	-0-	-0-	90	1	383	2	Y	-0-					6
*03	408	N	408	-0-	-0-	-0-	83	1	325	2	Y	-0-					6
*04	510	N	394	-0-	-116	-0-	73	1	321	2	Y	-0-					6
*05	527	N	515	-0-	-12	-0-	71	1	444	2	Y	-0-					6
*06	390	N	336	-0-	-54	-0-	62	1	274	2	Y	-0-					6
*07	403	N	397	-0-	-6	-0-	108	1	289	2	Y	-0-					6
08	403	N	302	-0-	-101	-0-	74	1	228	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	331	-0-	-72	-0-	331	2			Y	-0-					-0-
11	420	N	284	-0-	-136	-0-	284	2			Y	-0-					-0-
*12	465	N	404	-0-	-61	-0-	404	2			Y	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
*03	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
*06	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
*07	527	N	524	-0-	-3	-0-	524	2			Y	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			Y	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
*01	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
*05	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
*06	810	N	453	-0-	-357	-0-	453	2			Y	-0-					-0-
*07	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	INC G-10		456	-0-	456	1808	456	2			Y	-0-					-0-
11	2122	N	314	-0-	-1808	-0-	314	2			Y	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
*06	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
*07	434	N	344	-0-	-90	-0-	344	2			Y	-0-					-0-
08	465	N	338	-0-	-127	-0-	338	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	245	N	245	-0-	-0-	-0-	73	1	172	2	Y	-0-					2
11	184	N	184	-0-	-0-	-0-	73	1	111	2	Y	-0-					2
*12	222	N	222	-0-	-0-	-0-	73	1	149	2	Y	-0-					2
*01	414	N	414	-0-	-0-	-0-	70	1	344	2	Y	-0-					2
*02	274	N	274	-0-	-0-	-0-	52	1	222	2	Y	-0-					2
*03	313	N	313	-0-	-0-	-0-	64	1	249	2	Y	-0-					2
*04	412	N	412	-0-	-0-	-0-	76	1	336	2	Y	-0-					2
*05	423	N	423	-0-	-0-	-0-	58	1	365	2	Y	-0-					2
*06	300	N	299	-0-	-1	-0-	55	1	244	2	Y	-0-					2
*07	310	N	156	-0-	-154	-0-	42	1	114	2	Y	-0-					2
08	310	N	244	-0-	-66	-0-	60	1	184	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	402	N	402	-0-	-0-	-0-	72	1	328	2	Y	2					15
							2	9									
11	356	N	356	-0-	-0-	-0-	63	1	293	2	Y	-0-					15
*12	376	N	376	-0-	-0-	-0-	76	1	300	2	Y	-0-					15
*01	403	N	353	-0-	-50	-0-	68	1	284	2	Y	1					16
							1	9									
*02	336	N	259	-0-	-77	-0-	49	1	210	2	Y	-0-					16
*03	421	N	421	-0-	-0-	-0-	79	1	341	2	Y	1					17
							1	9									
*04	330	N	324	-0-	-6	-0-	60	1	264	2	Y	-0-					17
*05	279	N	223	-0-	-56	-0-	45	1	177	2	Y	1	6	1			12
							1	9									
*06	420	N	154	-0-	-266	-0-	37	1	117	2	Y	-0-					12
*07	341	N	198	-0-	-143	-0-	45	1	153	2	Y	-0-					12
*08	320	N	320	-0-	-0-	-0-	61	1	258	2	Y	1					13
							1	9									

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	284	-0-	-119	-0-	51	1	231	2	Y	2					5
							2	9									
11	390	N	345	-0-	-45	-0-	62	1	283	2	Y	-0-					5
*12	434	N	155	-0-	-279	-0-	32	1	123	2	Y	-0-					5
*01	281	N	281	-0-	-0-	-0-	55	1	226	2	Y	-0-					5
*02	308	N	200	-0-	-108	-0-	39	1	160	2	Y	1					6
							1	9									
*03	194	N	194	-0-	-0-	-0-	36	1	158	2	Y	-0-					6
*04	270	N	241	-0-	-29	-0-	44	1	197	2	Y	-0-					6
*05	217	N	198	-0-	-19	-0-	40	1	157	2	Y	1	6	1			1
							1	9									
*06	180	N	172	-0-	-8	-0-	40	1	131	2	Y	1					2
							1	9									
*07	248	N	156	-0-	-92	-0-	35	1	121	2	Y	-0-					2
*08	306	N	306	-0-	-0-	-0-	59	1	246	2	Y	1					3
							1	9									

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	452	X	452	-0-	-0-	-0-	61	1	389	2	Y	2					6
							2	9									
11	471	X	471	-0-	-0-	-0-	64	1	407	2	Y	-0-					6
*12	434	X	434	-0-	-0-	-0-	64	1	370	2	Y	-0-					6
*01	545	N	545	-0-	-0-	-0-	79	1	466	2	Y	-0-					6
*02	473	N	473	-0-	-0-	-0-	64	1	408	2	Y	1					7
							1	9									
*03	581	N	581	-0-	-0-	-0-	76	1	505	2	Y	-0-					7
*04	540	N	539	-0-	-1	-0-	66	1	472	2	Y	1					8
							1	9									
*05	527	N	331	-0-	-196	-0-	43	1	287	2	Y	1	7	1			2
							1	9									
*06	540	N	383	-0-	-157	-0-	56	1	327	2	Y	-0-					2
*07	558	N	370	-0-	-188	-0-	55	1	314	2	Y	1					3
							1	9									
*08	353	N	353	-0-	-0-	-0-	52	1	301	2	Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	864	X	864	-0-	-0-	-0-	111	1	752	2	Y	1					3
							1	9									
11	660	X	558	-0-	-102	-0-	73	1	485	2	Y	-0-					3
*12	744	X	380	-0-	-364	-0-	54	1	326	2	Y	-0-					3
*01	744	N	496	-0-	-248	-0-	72	1	423	2	Y	1					4
							1	9									
*02	532	N	303	-0-	-229	-0-	43	1	259	2	Y	1					5
							1	9									
*03	591	N	591	-0-	-0-	-0-	83	1	508	2	Y	-0-					5
*04	480	N	364	-0-	-116	-0-	55	1	309	2	Y	-0-					5
*05	436	N	436	-0-	-0-	-0-	62	1	373	2	Y	1	5	1			1
							1	9									
*06	570	N	394	-0-	-176	-0-	59	1	335	2	Y	-0-					1
*07	455	N	455	-0-	-0-	-0-	70	1	384	2	Y	1					2
							1	9									
08	434	N	329	-0-	-105	-0-	51	1	278	2	Y	-0-					2

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

*10	375	N	375	-0-	-0-	-0-	50	1	324	2	Y	1					5
							1	9									
11	438	N	438	-0-	-0-	-0-	59	1	379	2	Y	-0-					5
*12	465	N	334	-0-	-131	-0-	50	1	284	2	Y	-0-					5
*01	421	N	421	-0-	-0-	-0-	61	1	359	2	Y	1					6
							1	9									
*02	420	N	373	-0-	-47	-0-	51	1	321	2	Y	1					7
							1	9									
*03	481	N	481	-0-	-0-	-0-	62	1	419	2	Y	-0-					7
*04	578	N	578	-0-	-0-	-0-	72	1	506	2	Y	-0-					7
*05	623	N	623	-0-	-0-	-0-	82	1	540	2	Y	1	6	1			2
							1	9									
*06	515	N	515	-0-	-0-	-0-	76	1	439	2	Y	-0-					2
*07	558	N	420	-0-	-138	-0-	64	1	355	2	Y	1					3
							1	9									
*08	585	N	585	-0-	-0-	-0-	86	1	499	2	Y	-0-					3

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

*10	713	X	606	-0-	-107	-0-	97	1	507	2	Y	2					5
							2	9									
11	690	X	638	-0-	-52	-0-	105	1	533	2	Y	-0-					5
*12	713	X	491	-0-	-222	-0-	108	1	383	2	Y	-0-					5
*01	620	N	423	-0-	-197	-0-	93	1	330	2	Y	-0-					5
*02	650	N	650	-0-	-0-	-0-	90	1	559	2	Y	1					6
							1	9									
*03	650	N	650	-0-	-0-	-0-	93	1	557	2	Y	-0-					6
*04	563	N	563	-0-	-0-	-0-	83	1	479	2	Y	1					7
							1	9									
*05	713	N	521	-0-	-192	-0-	75	1	445	2	Y	1	7	1			1
							1	9									
*06	648	N	648	-0-	-0-	-0-	104	1	544	2	Y	-0-					1
*07	589	N	563	-0-	-26	-0-	102	1	461	2	Y	-0-					1
*08	622	N	622	-0-	-0-	-0-	105	1	516	2	Y	1					2
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	70	N	70	-0-	-0-	-0-	11	1	58	2	Y	1					1
							1	9									
11	77	N	77	-0-	-0-	-0-	13	1	64	2	Y	-0-					1
*12	65	N	65	-0-	-0-	-0-	14	1	51	2	Y	-0-					1
*01	62	N	61	-0-	-1	-0-	13	1	47	2	Y	1					2
							1	9									
*02	84	N	72	-0-	-12	-0-	10	1	62	2	Y	-0-					2
*03	73	N	73	-0-	-0-	-0-	10	1	63	2	Y	-0-					2
*04	77	N	77	-0-	-0-	-0-	11	1	66	2	Y	-0-					2
*05	93	N	81	-0-	-12	-0-	12	1	69	2	Y	-0-	2	1			-0-
*06	81	N	81	-0-	-0-	-0-	13	1	68	2	Y	-0-					-0-
*07	93	N	65	-0-	-28	-0-	11	1	53	2	Y	1					1
							1	9									
08	93	N	77	-0-	-16	-0-	13	1	63	2	Y	1					2
							1	9									

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	X	204	-0-	-168	-0-	63	1	140	2	Y	1					3
							1	9									
11	360	X	298	-0-	-62	-0-	77	1	221	2	Y	-0-					3
*12	372	X	274	-0-	-98	-0-	90	1	184	2	Y	-0-					3
*01	267	N	267	-0-	-0-	-0-	76	1	190	2	Y	1					4
							1	9									
*02	295	N	295	-0-	-0-	-0-	88	1	207	2	Y	-0-					4
*03	279	N	173	-0-	-106	-0-	56	1	116	2	Y	1					5
							1	9									
*04	270	N	117	-0-	-153	-0-	39	1	78	2	Y	-0-					5
*05	341	N	21	-0-	-320	-0-	6	1	15	2	Y	-0-	5	1			-0-
*06	180	N	140	-0-	-40	-0-	45	1	95	2	Y	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	43	1	93	2	Y	1					1
							1	9									
*08	61	N	61	-0-	-0-	-0-	21	1	40	2	Y	-0-					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	171	N	171	-0-	-0-	-0-	52	1	117	2	Y	2					4
							2	9									
11	181	N	181	-0-	-0-	-0-	47	1	134	2	Y	-0-					4
*12	124	N	83	-0-	-41	-0-	28	1	55	2	Y	-0-					4
*01	186	N	173	-0-	-13	-0-	49	1	124	2	Y	-0-					4
*02	168	N	72	-0-	-96	-0-	21	1	50	2	Y	1					5
							1	9									
*03	95	N	95	-0-	-0-	-0-	30	1	65	2	Y	-0-					5
*04	180	N	144	-0-	-36	-0-	49	1	95	2	Y	-0-					5
*05	284	N	284	-0-	-0-	-0-	84	1	199	2	Y	1	5	1			1
							1	9									
*06	153	N	153	-0-	-0-	-0-	49	1	104	2	Y	-0-					1
*07	246	N	246	-0-	-0-	-0-	77	1	168	2	Y	1					2
							1	9									
*08	192	N	192	-0-	-0-	-0-	66	1	126	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	131	-0-	-241	-0-	17	1	112	2	Y	2					4
							2	9									
11	288	N	288	-0-	-0-	-0-	38	1	250	2	Y	-0-					4
*12	217	N	130	-0-	-87	-0-	18	1	112	2	Y	-0-					4
*01	168	N	168	-0-	-0-	-0-	25	1	142	2	Y	1					5
							1	9									
*02	280	N	113	-0-	-167	-0-	16	1	96	2	Y	1					6
							1	9									
*03	192	N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					6
*04	185	N	185	-0-	-0-	-0-	28	1	157	2	Y	-0-					6
*05	234	N	234	-0-	-0-	-0-	33	1	200	2	Y	1	6	1			1
							1	9									
*06	303	N	303	-0-	-0-	-0-	46	1	257	2	Y	-0-					1
*07	328	N	328	-0-	-0-	-0-	50	1	277	2	Y	1					2
							1	9									
*08	303	N	303	-0-	-0-	-0-	48	1	255	2	Y	-0-					2

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	505	-0-	-53	-0-	68	1	435	2	Y	2					5
							2	9									
11	497	N	497	-0-	-0-	-0-	66	1	431	2	Y	-0-					5
*12	434	N	366	-0-	-68	-0-	54	1	312	2	Y	-0-					5
*01	530	N	530	-0-	-0-	-0-	77	1	453	2	Y	-0-					5
*02	476	N	409	-0-	-67	-0-	55	1	353	2	Y	1					6
							1	9									
*03	609	N	609	-0-	-0-	-0-	79	1	529	2	Y	1					7
							1	9									
*04	612	N	612	-0-	-0-	-0-	75	1	537	2	Y	-0-					7
*05	493	N	493	-0-	-0-	-0-	65	1	427	2	Y	1	7	1			1
							1	9									
*06	565	N	565	-0-	-0-	-0-	82	1	483	2	Y	-0-					1
*07	714	N	714	-0-	-0-	-0-	107	1	606	2	Y	1					2
							1	9									
*08	525	N	525	-0-	-0-	-0-	76	1	449	2	Y	-0-					2

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	409	N	409	-0-	-0-	-0-	121	1	286	2	Y	2					6
							2	9									
11	420	N	169	-0-	-251	-0-	97	1	72	2	Y	-0-					6
*12	341	N	290	-0-	-51	-0-	111	1	179	2	Y	-0-					6
*01	695	N	695	-0-	-0-	-0-	154	1	540	2	Y	1					7
							1	9									
*02	307	N	307	-0-	-0-	-0-	83	1	224	2	Y	-0-					7
*03	340	N	340	-0-	-0-	-0-	101	1	239	2	Y	-0-					7
*04	390	N	162	-0-	-228	-0-	52	1	110	2	Y	-0-					7
*05	341	N	156	-0-	-185	-0-	44	1	112	2	Y	-0-	7	1			-0-
*06	330	N	108	-0-	-222	-0-	33	1	75	2	Y	-0-					-0-
*07	155	N	117	-0-	-38	-0-	36	1	80	2	Y	1					1
							1	9									
*08	220	N	220	-0-	-0-	-0-	79	1	140	2	Y	1					2
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	X	269	-0-	-196	-0-	43	1	225	2	Y	1					4
							1	9									
11	645	X	645	-0-	-0-	-0-	96	1	549	2	Y	-0-					4
*12	586	X	586	-0-	-0-	-0-	94	1	492	2	Y	-0-					4
*01	630	N	630	-0-	-0-	-0-	100	1	529	2	Y	1					5
							1	9									
*02	532	N	431	-0-	-101	-0-	68	1	363	2	Y	-0-					5
*03	593	N	593	-0-	-0-	-0-	88	1	504	2	Y	1					6
							1	9									
*04	570	N	504	-0-	-66	-0-	82	1	422	2	Y	-0-					6
*05	502	N	502	-0-	-0-	-0-	79	1	422	2	Y	1	6	1			1
							1	9									
*06	570	N	392	-0-	-178	-0-	70	1	322	2	Y	-0-					1
*07	542	N	542	-0-	-0-	-0-	92	1	449	2	Y	1					2
							1	9									
*08	507	N	507	-0-	-0-	-0-	84	1	423	2	Y	-0-					2

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	X	371	-0-	-94	-0-	47	1	322	2	Y	2					6
							2	9									
11	450	X	352	-0-	-98	-0-	47	1	305	2	Y	-0-					6
*12	465	X	210	-0-	-255	-0-	30	1	180	2	Y	-0-					6
*01	372	N	303	-0-	-69	-0-	45	1	258	2	Y	-0-					6
*02	336	N	167	-0-	-169	-0-	23	1	143	2	Y	1					7
							1	9									
*03	373	N	373	-0-	-0-	-0-	52	1	321	2	Y	-0-					7
*04	314	N	314	-0-	-0-	-0-	47	1	267	2	Y	-0-					7
*05	349	N	349	-0-	-0-	-0-	48	1	299	2	Y	2	8	1			1
							2	9									
*06	414	N	414	-0-	-0-	-0-	62	1	352	2	Y	-0-					1
*07	418	N	418	-0-	-0-	-0-	64	1	353	2	Y	1					2
							1	9									
*08	412	N	412	-0-	-0-	-0-	64	1	348	2	Y	-0-					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
*12	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	10	1	98	2	Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	14	1	125	2	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	11	1	90	2	Y	1					1
							1	9									
*08	114	N	114	-0-	-0-	-0-	11	1	102	2	Y	1					2
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	343	X	343	-0-	-0-	-0-	72	1	269	2	Y	2					19
							2	9									
11	268	X	268	-0-	-0-	-0-	56	1	212	2	Y	-0-					19
*12	338	X	338	-0-	-0-	-0-	73	1	265	2	Y	-0-					19
*01	355	N	355	-0-	-0-	-0-	81	1	274	2	Y	-0-					19
*02	414	N	414	-0-	-0-	-0-	84	1	329	2	Y	1					20
							1	9									
*03	341	N	293	-0-	-48	-0-	64	1	228	2	Y	1					21
							1	9									
*04	330	N	295	-0-	-35	-0-	66	1	229	2	Y	-0-					21
*05	341	N	333	-0-	-8	-0-	72	1	261	2	Y	-0-	7	1			14
*06	270	N	257	-0-	-13	-0-	61	1	195	2	Y	1					15
							1	9									
*07	279	N	255	-0-	-24	-0-	63	1	192	2	Y	-0-					15
*08	285	N	285	-0-	-0-	-0-	68	1	216	2	Y	1					16
							1	9									

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	293	N	293	-0-	-0-	-0-	60	1	231	2	Y	2					2
							2	9									
11	213	N	213	-0-	-0-	-0-	44	1	169	2	Y	-0-					2
*12	199	N	199	-0-	-0-	-0-	42	1	157	2	Y	-0-					2
*01	279	N	160	-0-	-119	-0-	36	1	124	2	Y	-0-					2
*02	213	N	213	-0-	-0-	-0-	43	1	170	2	Y	-0-					2
*03	186	N	167	-0-	-19	-0-	34	1	133	2	Y	-0-					2
*04	152	N	152	-0-	-0-	-0-	33	1	119	2	Y	-0-					2
*05	248	N	169	-0-	-79	-0-	35	1	134	2	Y	-0-	2	1			-0-
*06	150	N	139	-0-	-11	-0-	31	1	108	2	Y	-0-					-0-
*07	155	N	113	-0-	-42	-0-	26	1	86	2	Y	1					1
							1	9									
*08	187	N	187	-0-	-0-	-0-	39	1	147	2	Y	1					2
							1	9									

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	182	N	182	-0-	-0-	-0-	24	1	156	2	Y	2					20
							2	9									
11	178	N	178	-0-	-0-	-0-	24	1	154	2	Y	-0-					20
*12	157	N	157	-0-	-0-	-0-	23	1	134	2	Y	-0-					20
*01	186	N	166	-0-	-20	-0-	24	1	142	2	Y	-0-					20
*02	180	N	180	-0-	-0-	-0-	24	1	156	2	Y	-0-					20
*03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-					20
*04	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-					20
*05	186	N	183	-0-	-3	-0-	24	1	158	2	Y	1	5	1			16
							1	9									
*06	180	N	166	-0-	-14	-0-	24	1	142	2	Y	-0-					16
*07	186	N	166	-0-	-20	-0-	25	1	140	2	Y	1					17
							1	9									
*08	191	N	191	-0-	-0-	-0-	28	1	162	2	Y	1					18
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	548	X	548	-0-	-0-	-0-	133	1	413	2	Y	2					4
							2	9									
11	450	X	392	-0-	-58	-0-	101	1	291	2	Y	-0-					4
*12	465	X	435	-0-	-30	-0-	110	1	325	2	Y	-0-					4
*01	465	N	357	-0-	-108	-0-	92	1	265	2	Y	-0-					4
*02	364	N	282	-0-	-82	-0-	77	1	204	2	Y	1					5
							1	9									
*03	478	N	478	-0-	-0-	-0-	125	1	353	2	Y	-0-					5
*04	460	N	460	-0-	-0-	-0-	121	1	339	2	Y	-0-					5
*05	464	N	464	-0-	-0-	-0-	123	1	340	2	Y	1	5	1			1
							1	9									
*06	464	N	464	-0-	-0-	-0-	124	1	340	2	Y	-0-					1
*07	467	N	467	-0-	-0-	-0-	131	1	335	2	Y	1					2
							1	9									
*08	488	N	488	-0-	-0-	-0-	132	1	356	2	Y	-0-					2

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	60	-0-	-2	-0-	11	1	49	2	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	9	1	45	2	Y	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	13	1	50	2	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	13	1	57	2	Y	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	15	1	63	2	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	14	1	56	2	Y	-0-					-0-
*04	60	N	50	-0-	-10	-0-	9	1	41	2	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	13	1	50	2	Y	1					1
							1	9									
*06	60	N	40	-0-	-20	-0-	9	1	31	2	Y	-0-					1
*07	64	N	64	-0-	-0-	-0-	15	1	49	2	Y	-0-					1
*08	64	N	64	-0-	-0-	-0-	13	1	50	2	Y	1					2
							1	9									

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	60	N	60	-0-	-0-	-0-	11	1	49	2	Y	-0-					1
11	64	N	64	-0-	-0-	-0-	11	1	53	2	Y	-0-					1
*12	85	N	85	-0-	-0-	-0-	17	1	68	2	Y	-0-					1
*01	77	N	77	-0-	-0-	-0-	15	1	62	2	Y	-0-					1
*02	97	N	97	-0-	-0-	-0-	19	1	78	2	Y	-0-					1
*03	77	N	77	-0-	-0-	-0-	14	1	63	2	Y	-0-					1
*04	144	N	144	-0-	-0-	-0-	26	1	117	2	Y	1					2
							1	9									
*05	173	N	173	-0-	-0-	-0-	35	1	137	2	Y	1	1	1			2
							1	9									
*06	123	N	123	-0-	-0-	-0-	29	1	94	2	Y	-0-					2
*07	189	N	189	-0-	-0-	-0-	43	1	146	2	Y	-0-					2
*08	124	N	124	-0-	-0-	-0-	24	1	99	2	Y	1					3
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	228	N	228	-0-	-0-	-0-	47	1	179	2	Y	2					19
							2	9									
11	264	N	264	-0-	-0-	-0-	54	1	210	2	Y	-0-					19
*12	217	N	201	-0-	-16	-0-	43	1	158	2	Y	-0-					19
*01	217	N	169	-0-	-48	-0-	38	1	130	2	Y	1					20
							1	9									
*02	252	N	189	-0-	-63	-0-	39	1	150	2	Y	-0-					20
*03	228	N	228	-0-	-0-	-0-	51	1	177	2	Y	-0-					20
*04	202	N	202	-0-	-0-	-0-	45	1	157	2	Y	-0-					20
*05	217	N	203	-0-	-14	-0-	44	1	158	2	Y	1	7	1			14
							1	9									
*06	210	N	149	-0-	-61	-0-	35	1	113	2	Y	1					15
							1	9									
*07	217	N	190	-0-	-27	-0-	48	1	142	2	Y	-0-					15
08	217	N	177	-0-	-40	-0-	43	1	133	2	Y	1					16
							1	9									

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	841	X	841	-0-	-0-	-0-	133	1	706	2	Y	2					7
							2	9									
11	693	X	693	-0-	-0-	-0-	103	1	590	2	Y	-0-					7
*12	744	X	672	-0-	-72	-0-	108	1	564	2	Y	-0-					7
*01	837	N	751	-0-	-86	-0-	121	1	630	2	Y	-0-					7
*02	644	N	543	-0-	-101	-0-	86	1	456	2	Y	1					8
							1	9									
*03	831	N	831	-0-	-0-	-0-	124	1	707	2	Y	-0-					8
*04	720	N	588	-0-	-132	-0-	94	1	493	2	Y	1					9
							1	9									
*05	685	N	685	-0-	-0-	-0-	109	1	575	2	Y	1	9	1			1
							1	9									
*06	810	N	565	-0-	-245	-0-	102	1	463	2	Y	-0-					1
*07	630	N	630	-0-	-0-	-0-	107	1	522	2	Y	1					2
							1	9									
08	682	N	586	-0-	-96	-0-	98	1	488	2	Y	-0-					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	483	-0-	-168	-0-	145	1	338	2	N	-0-					21
11	510	N	429	-0-	-81	-0-	170	1	259	2	N	-0-					21
*12	589	N	541	-0-	-48	-0-	177	1	364	2	N	-0-					21
*01	848	N	848	-0-	-0-	-0-	143	1	705	2	N	-0-					21
*02	702	N	702	-0-	-0-	-0-	133	1	569	2	N	-0-					21
*03	764	N	764	-0-	-0-	-0-	156	1	608	2	N	-0-					21
*04	660	N	627	-0-	-33	-0-	115	1	512	2	N	-0-					21
*05	694	N	694	-0-	-0-	-0-	95	1	599	2	N	-0-					21
*06	690	N	690	-0-	-0-	-0-	128	1	562	2	N	-0-					21
*07	651	N	510	-0-	-141	-0-	139	1	371	2	N	-0-					21
08	682	N	507	-0-	-175	-0-	125	1	382	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					1
11	90	N	53	-0-	-37	-0-	4	1	49	2	N	-0-					1
*12	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					1
*01	155	N	130	-0-	-25	-0-	4	1	126	2	N	-0-					1
*02	148	N	148	-0-	-0-	-0-	4	1	144	2	N	-0-					1
*03	124	N	121	-0-	-3	-0-	4	1	117	2	N	-0-					1
*04	120	N	103	-0-	-17	-0-	3	1	100	2	N	-0-					1
*05	155	N	103	-0-	-52	-0-	4	1	99	2	N	-0-					1
*06	120	N	97	-0-	-23	-0-	4	1	93	2	N	-0-					1
*07	93	N	89	-0-	-4	-0-	4	1	85	2	N	-0-					1
08	93	N	58	-0-	-35	-0-	3	1	55	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	62	N	49	-0-	-13	-0-	4	1	45	2	N	-0-					1
11	60	N	50	-0-	-10	-0-	6	1	44	2	N	-0-					1
*12	93	N	64	-0-	-29	-0-	7	1	57	2	N	-0-					1
*01	62	N	29	-0-	-33	-0-	2	1	27	2	N	-0-					1
*02	56	N	30	-0-	-26	-0-	2	1	28	2	N	-0-					1
*03	62	N	37	-0-	-25	-0-	2	1	35	2	N	-0-					1
*04	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					1
*05	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					1
*06	30	N	17	-0-	-13	-0-	5	1	12	2	N	-0-					1
*07	62	N	3	-0-	-59	-0-	3	2			N	-0-					1
*08	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	217	N	195	-0-	-22	-0-	17	1	178	2	N	-0-					22
11	240	N	141	-0-	-99	-0-	18	1	123	2	N	-0-					22
*12	332	N	332	-0-	-0-	-0-	37	1	295	2	N	-0-					22
*01	519	N	519	-0-	-0-	-0-	29	1	490	2	N	-0-					22
*02	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					22
*03	473	N	473	-0-	-0-	-0-	28	1	445	2	N	-0-					22
*04	510	N	413	-0-	-97	-0-	21	1	392	2	N	-0-					22
*05	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					22
*06	450	N	68	-0-	-382	-0-	19	1	49	2	N	-0-					22
*07	434	N	259	-0-	-175	-0-	25	1	234	2	N	-0-					22
08	558	N	155	-0-	-403	-0-	14	1	141	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	734	-0-	-72	-0-	65	1	669	2	N	-0-					23
11	840	N	373	-0-	-467	-0-	47	1	326	2	N	-0-					23
*12	806	N	133	-0-	-673	-0-	15	1	118	2	N	-0-					23
*01	783	N	783	-0-	-0-	-0-	45	1	738	2	N	-0-					23
*02	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					23
*03	1061	N	1061	-0-	-0-	-0-	63	1	998	2	N	-0-					23
*04	1198	N	1198	-0-	-0-	-0-	62	1	1136	2	N	-0-					23
*05	682	N	287	-0-	-395	-0-	16	1	271	2	N	-0-					23
*06	1020	N	211	-0-	-809	-0-	58	1	153	2	N	-0-					23
*07	1240	N	602	-0-	-638	-0-	57	1	545	2	N	-0-					23
*08	533	N	533	-0-	-0-	-0-	48	1	485	2	N	-0-					23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	N	130	-0-	-25	-0-	12	1	118	2	N	-0-					6
11	345	N	345	-0-	-0-	-0-	44	1	301	2	N	-0-					6
*12	451	N	451	-0-	-0-	-0-	50	1	401	2	N	-0-					6
*01	642	N	642	-0-	-0-	-0-	36	1	606	2	N	-0-					6
*02	444	N	444	-0-	-0-	-0-	29	1	415	2	N	-0-					6
*03	465	N	205	-0-	-260	-0-	12	1	193	2	N	-0-					6
*04	630	N	197	-0-	-433	-0-	10	1	187	2	N	-0-					6
*05	971	N	971	-0-	-0-	-0-	53	1	918	2	N	-0-					6
*06	210	N	94	-0-	-116	-0-	26	1	68	2	N	-0-					6
*07	267	N	267	-0-	-0-	-0-	26	1	241	2	N	-0-					6
08	961	N	86	-0-	-875	-0-	8	1	78	2	N	-0-					6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	442	-0-	-147	-0-	133	1	309	2	N	-0-					2
11	540	N	372	-0-	-168	-0-	147	1	225	2	N	-0-					2
*12	465	N	419	-0-	-46	-0-	137	1	282	2	N	-0-					2
*01	861	N	861	-0-	-0-	-0-	146	1	715	2	N	-0-					2
*02	786	N	786	-0-	-0-	-0-	148	1	638	2	N	-0-					2
*03	883	N	883	-0-	-0-	-0-	180	1	703	2	N	-0-					2
*04	840	N	809	-0-	-31	-0-	149	1	660	2	N	-0-					2
*05	876	N	876	-0-	-0-	-0-	121	1	755	2	N	-0-					2
*06	840	N	687	-0-	-153	-0-	127	1	560	2	N	-0-					2
*07	837	N	733	-0-	-104	-0-	199	1	534	2	N	-0-					2
08	868	N	509	-0-	-359	-0-	126	1	383	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	886	N	886	-0-	-0-	-0-	49	1	837	2	N	-0-					21
11	690	N	662	-0-	-28	-0-	50	1	612	2	N	-0-					21
*12	938	N	938	-0-	-0-	-0-	48	1	890	2	N	-0-					21
*01	1419	N	1419	-0-	-0-	-0-	48	1	1371	2	N	-0-					21
*02	1226	N	1226	-0-	-0-	-0-	35	1	1191	2	N	-0-					21
*03	1559	N	1559	-0-	-0-	-0-	52	1	1507	2	N	-0-					21
*04	1624	N	1624	-0-	-0-	-0-	53	1	1571	2	N	-0-					21
*05	1418	N	1418	-0-	-0-	-0-	53	1	1365	2	N	-0-					21
*06	1500	N	1263	-0-	-237	-0-	50	1	1213	2	N	-0-					21
*07	1674	N	1094	-0-	-580	-0-	53	1	1041	2	N	-0-					21
08	1426	N	669	-0-	-757	-0-	34	1	635	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*04	390	N	303	-0-	-87	-0-	303	2			N	-0-					-0-
*05	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
*06	420	N	202	-0-	-218	-0-	202	2			N	-0-					-0-
*07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
08	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
11	600	N	344	-0-	-256	-0-	344	2			N	-0-					-0-
*12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
*01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*04	930	N	834	-0-	-96	-0-	834	2			N	-0-					-0-
*05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
*06	900	N	478	-0-	-422	-0-	478	2			N	-0-					-0-
*07	868	N	567	-0-	-301	-0-	567	2			N	-0-					-0-
08	961	N	540	-0-	-421	-0-	540	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	542	N	542	-0-	-0-	-0-	68	1	472	2	N	2					4
							2	9									
11	518	N	518	-0-	-0-	-0-	68	1	450	2	N	-0-					4
*12	940	N	940	-0-	-0-	-0-	131	1	809	2	N	-0-					4
*01	712	N	712	-0-	-0-	-0-	104	1	608	2	N	-0-					4
*02	804	N	804	-0-	-0-	-0-	113	1	690	2	N	1					5
							1	9									
*03	930	N	316	-0-	-614	-0-	44	1	272	2	N	-0-					5
*04	690	N	251	-0-	-439	-0-	38	1	213	2	N	-0-					5
*05	899	N	326	-0-	-573	-0-	46	1	280	2	N	-0-	5	1			-0-
*06	300	N	269	-0-	-31	-0-	40	1	229	2	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	51	1	279	2	N	1					1
							1	9									
08	341	N	241	-0-	-100	-0-	38	1	202	2	N	1					2
							1	9									

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	X	503	-0-	-179	-0-	80	1	423	2	N	-0-					3
11	660	X	359	-0-	-301	-0-	59	1	300	2	N	-0-					3
*12	682	X	115	-0-	-567	-0-	25	1	90	2	N	-0-					3
*01	496	N	216	-0-	-280	-0-	48	1	168	2	N	-0-					3
*02	827	N	827	-0-	-0-	-0-	116	1	711	2	N	-0-					3
*03	879	N	879	-0-	-0-	-0-	125	1	753	2	N	1					4
							1	9									
*04	698	N	698	-0-	-0-	-0-	103	1	595	2	N	-0-					4
*05	930	N	861	-0-	-69	-0-	125	1	735	2	N	1	4	1			1
							1	9									
*06	840	N	532	-0-	-308	-0-	86	1	446	2	N	-0-					1
*07	713	N	490	-0-	-223	-0-	89	1	401	2	N	-0-					1
08	868	N	473	-0-	-395	-0-	81	1	391	2	N	1					2
							1	9									

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	458	-0-	-224	-0-	458	2			N	-0-					65
04	540	N	475	-0-	-65	-0-	475	2			N	-0-					65
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					65
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					65
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					65
08	775	N	775	-0-	-0-	-0-	775	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	420	N	340	-0-	-80	-0-	340	2			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					121
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					121
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					121
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					121
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					121
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

03	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					9
04	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					9
05	868	N	854	-0-	-14	-0-	854	2			Y	-0-					9
06	870	N	823	-0-	-47	-0-	823	2			Y	-0-					9
07	899	N	855	-0-	-44	-0-	855	2			Y	-0-					9
*08	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO//CONT.// 598911
ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4766	-0-	-8	-0-	4766	2			N	-0-					-0-
04	5528	X	5528	-0-	-0-	-0-	5528	2			N	-0-					-0-
05	4712	X	4397	-0-	-315	-0-	4397	2			N	-0-					-0-
06	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
07	5704	X	5172	-0-	-532	-0-	5172	2			N	-0-					-0-
08	5704	X	5151	-0-	-553	-0-	5151	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
04	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-
05	4929	X	4925	-0-	-4	-0-	4925	2			N	-0-					-0-
06	6630	X	6630	-0-	-0-	-0-	6630	2			N	-0-					-0-
07	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
*08	6251	X	6251	-0-	-0-	-0-	6251	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	1815	-0-	-386	-0-	1815	2			N	-0-					-0-
04	2100	X	2038	-0-	-62	-0-	2038	2			N	-0-					-0-
05	2108	X	1098	-0-	-1010	-0-	1098	2			N	-0-					-0-
06	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
07	2108	X	2003	-0-	-105	-0-	2003	2			N	-0-					-0-
08	2108	X	1932	-0-	-176	-0-	1932	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2344	-0-	-446	-0-	2344	2			N	-0-					-0-
04	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
05	2790	X	2168	-0-	-622	-0-	2168	2			N	-0-					-0-
06	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
07	2790	X	2699	-0-	-91	-0-	2699	2			N	-0-					-0-
08	2790	X	2724	-0-	-66	-0-	2724	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3287	-0-	-960	-0-	3287	2			N	-0-					-0-
04	4110	X	3792	-0-	-318	-0-	3792	2			N	-0-					-0-
05	4247	X	3350	-0-	-897	-0-	3350	2			N	-0-					-0-
06	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
07	4092	X	4047	-0-	-45	-0-	4047	2			N	-0-					-0-
*08	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1253	-0-	-1289	-0-	140 10	1 9	1103	3	N	9					176
04	2430	X	1584	-0-	-846	-0-	95 2	1 9	1487	3	N	2					178
05	2387	X	1649	-0-	-738	-0-	101 10	1 9	1538	3	N	9					187
06	2310	X	1561	-0-	-749	-0-	92	1	1469	3	N	-0-					187
07	2387	X	1399	-0-	-988	-0-	88	1	1311	3	N	-0-					187
08	1643	X	1488	-0-	-155	-0-	108	1	1380	3	N	-0-					187

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	798	-0-	-597	-0-	90	1	708	3	Y	-0-					86
04	1380	N	1313	-0-	-67	-0-	79	1	1234	3	Y	-0-					86
05	1395	N	1383	-0-	-12	-0-	85	1	1298	3	Y	-0-					86
06	1309	N	1309	-0-	-0-	-0-	77	1	1232	3	Y	-0-					86
07	1364	N	1298	-0-	-66	-0-	82	1	1216	3	Y	-0-					86
*08	1328	N	1328	-0-	-0-	-0-	96	1	1232	3	Y	-0-					86

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	674	-0-	-473	-0-	76	1	598	3	Y	-0-					3
04	1140	N	1116	-0-	-24	-0-	67	1	1049	3	Y	-0-					3
05	1178	N	1098	-0-	-80	-0-	67	1	1031	3	Y	-0-					3
06	1101	N	1101	-0-	-0-	-0-	65	1	1036	3	Y	-0-					3
07	1147	N	1093	-0-	-54	-0-	69	1	1024	3	Y	-0-					3
*08	1125	N	1125	-0-	-0-	-0-	81	1	1044	3	Y	-0-					3

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

03	7223	X	3144	-0-	-4079	-0-	352	1	2768	3	N	22					190
							24	9									
04	6990	X	5262	-0-	-1728	-0-	315	1	4938	3	N	8					198
							9	9									
05	7223	X	4322	-0-	-2901	-0-	265	1	4054	3	N	3					201
							3	9									
06	6480	X	4071	-0-	-2409	-0-	239	1	3832	3	N	-0-					201
07	6324	X	4262	-0-	-2062	-0-	268	1	3994	3	N	-0-					201
08	5425	X	4444	-0-	-981	-0-	321	1	4120	3	N	3					204
							3	9									

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

03	4929	X	2706	-0-	-2223	-0-	305	1	2394	3	N	6					201
							7	9									
04	4770	X	4345	-0-	-425	-0-	260	1	4073	3	N	11					212
							12	9									
05	4929	X	4389	-0-	-540	-0-	269	1	4120	3	N	-0-					212
06	4395	X	4395	-0-	-0-	-0-	258	1	4134	3	N	3					215
							3	9									
07	4495	X	3636	-0-	-859	-0-	229	1	3407	3	N	-0-					215
*08	6014	X	6014	-0-	-0-	-0-	435	1	5579	3	N	-0-					215

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

03	744	N	294	-0-	-450	-0-	33	1	261	3	N	-0-					184
04	540	N	476	-0-	-64	-0-	28	1	445	3	N	3					187
							3	9									
05	589	N	499	-0-	-90	-0-	31	1	468	3	N	-0-					187
06	482	N	482	-0-	-0-	-0-	28	1	454	3	N	-0-					187
07	657	N	657	-0-	-0-	-0-	29	1	429	3	N	181	151	1			217
							199	9									
*08	472	N	472	-0-	-0-	-0-	34	1	435	3	N	3					220
							3	9									

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2511	X	2289	-0-	-222	-0-	165	1	2122	2	N	2			118
							2	9							
04	2430	X	2130	-0-	-300	-0-	145	1	1982	2	N	3			121
							3	9							
05	2627	X	2627	-0-	-0-	-0-	152	1	2475	2	N	-0-			121
06	2430	X	1816	-0-	-614	-0-	141	1	1675	2	N	-0-			121
07	2573	X	2547	-0-	-26	-0-	152	1	2395	2	N	-0-			121
*08	2672	X	2672	-0-	-0-	-0-	180	1	2492	2	N	-0-			121

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2449	X	192	-0-	-2257	-0-	14	1	178	2	N	-0-			41
04	2370	X	142	-0-	-2228	-0-	10	1	132	2	N	-0-			41
05	2449	X	213	-0-	-2236	-0-	12	1	201	2	N	-0-			41
06	600	X	185	-0-	-415	-0-	14	1	171	2	N	-0-			41
07	3367	X	3367	-0-	-0-	-0-	201	1	3166	2	N	-0-			41
*08	1318	X	1318	-0-	-0-	-0-	89	1	1229	2	N	-0-			41

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	X	315	-0-	-57	-0-	23	1	292	2	N	-0-			25
04	360	X	281	-0-	-79	-0-	19	1	262	2	N	-0-			25
05	374	X	374	-0-	-0-	-0-	22	1	352	2	N	-0-			25
06	300	X	273	-0-	-27	-0-	21	1	252	2	N	-0-			25
07	367	X	367	-0-	-0-	-0-	22	1	345	2	N	-0-			25
08	372	X	345	-0-	-27	-0-	23	1	322	2	N	-0-			25

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1308	N	1308	-0-	-0-	-0-	93	1	1215	2	N	-0-			30
04	750	N	750	-0-	-0-	-0-	50	1	700	2	N	-0-			30
05	1705	N	867	-0-	-838	-0-	50	1	817	2	N	-0-			30
06	780	N	582	-0-	-198	-0-	45	1	537	2	N	-0-			30
07	3100	N	8889	-0-	5789	5789	513	1	8069	2	N	279			309
							307	9							
*08	3100	N	10346	-0-	7246	13035	697	1	9632	2	N	15			324
							17	9							

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6324	X	3754	-0-	-2570	-0-	271	1	3460	2	N	21			89
							23	9							
04	6120	X	5481	-0-	-639	-0-	374	1	5093	2	N	13			102
							14	9							
05	7006	X	3763	-0-	-3243	-0-	217	1	3546	2	N	-0-			102
06	6780	X	2941	-0-	-3839	-0-	229	1	2712	2	N	-0-			102
07	5859	X	5582	-0-	-277	-0-	333	1	5241	2	N	7			109
							8	9							
*08	7074	X	7074	-0-	-0-	-0-	477	1	6597	2	N	-0-			109

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9083	X	4618	-0-	-4465	-0-	521	1 7	4090	2 9	N	6					115
04	8790	X	7088	-0-	-1702	-0-	7086	2	2	9	N	2					117
05	8897	X	7568	-0-	-1329	-0-	437	1	7131	2	N	-0-					117
06	8190	X	4993	-0-	-3197	-0-	388	1	4605	2	N	-0-					117
07	7564	X	6915	-0-	-649	-0-	414	1	6501	2	N	-0-					117
08	7564	X	6973	-0-	-591	-0-	470	1	6503	2	N	-0-					117

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	#	212	-0-	-28	-0-	212	1			N	-0-					-0-
05	217	#	213	-0-	-4	-0-	213	1			N	-0-					-0-
06	210	#	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	233	R	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
06	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

LECLAIR OPERATING CO., INC. 493400
HAWKINS WELL #: 1 RRCID -> 139739 COMPL. DATE 08/05/1991 TOTAL DEPTH 3841 PERF. 3702 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	20	-0-	-11	-0-	20	2			N	-0-					53
04	30	#	20	-0-	-10	-0-	20	2			N	-0-					53
05	31	#	20	-0-	-11	-0-	20	2			N	-0-					53
06	30	#	20	-0-	-10	-0-	20	2			N	-0-					53
07	31	#	20	-0-	-11	-0-	20	2			N	-0-					53
08	31	#	19	-0-	-12	-0-	19	2			N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	R	878	-0-	-0-	-0-	878	3			N	-0-					32
04	851	R	851	-0-	-0-	-0-	851	3			N	-0-					32
05	857	R	857	-0-	-0-	-0-	857	3			N	-0-					32
06	510	#	420	-0-	-90	-0-	420	3			N	-0-					32
07	527	#	-0-	-0-	-527	-0-					N	-0-					32
08	527	#	-0-	-0-	-527	-0-					N	-0-					32

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BTA OIL PRODUCERS, LLC 041867

KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	R	198	-0-	-0-	-0-	180	2	18	9	N	16					164
04	180	#	154	-0-	-26	-0-	139	2	15	9	N	14					178
05	186	#	182	-0-	-4	-0-	159	2	23	9	N	21					199
06	180	#	177	-0-	-3	-0-	158	2	19	9	N	17	179	0			37
07	189	R	189	-0-	-0-	-0-	172	2	17	9	N	15					52
*08	239	R	239	-0-	-0-	-0-	220	2	19	9	N	17					69

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	460	-0-	-191	-0-	449	3	11	9	Y	10					125
04	630	#	446	-0-	-184	-0-	429	3	17	9	Y	15	37	0			103
05	620	#	581	-0-	-39	-0-	562	3	19	9	Y	17					120
06	570	#	565	-0-	-5	-0-	550	3	15	9	Y	14	44	0			90
07	601	R	601	-0-	-0-	-0-	544	3	57	9	Y	52					142
08	589	#	529	-0-	-60	-0-	511	3	18	9	Y	16					158

BEACH EXPLORATION, INC. 058915

KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	577	-0-	-43	-0-	535	3	42	9	N	38					275
04	600	#	528	-0-	-72	-0-	497	3	31	9	N	28	179	1			124
05	589	#	415	-0-	-174	-0-	391	3	24	9	N	22					146
06	570	#	309	-0-	-261	-0-	257	3	52	9	N	47					193
07	589	#	357	-0-	-232	-0-	303	3	54	9	N	49					242
08	589	#	358	-0-	-231	-0-	321	3	37	9	N	34	163	1			113

ENDEAVOR ENERGY RESOURCES L.P. 251726

ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		134	-0-	134	239	131	3	3	9	Y	3					179
04	416	R	177	-0-	-239	-0-	177	3			Y	-0-					179
05	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					179
06	120	#	-0-	-0-	-120	-0-					Y	-0-					179
07	155	#	61	-0-	-94	-0-	61	3			Y	-0-					179
08	155	#	123	-0-	-32	-0-	122	3	1	9	Y	1					180

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					14
04	0	#	-0-	-0-	-0-	-0-					N	-0-					14
05	0	#	-0-	-0-	-0-	-0-					N	-0-					14
06	0	#	-0-	-0-	-0-	-0-					N	-0-					14
07	0	#	-0-	-0-	-0-	-0-					N	-0-					14
08	0	#	-0-	-0-	-0-	-0-					N	-0-					14

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

03	0	#	-0-	-0-	-0-	-0-					N	-0-					118
04	0	#	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

03	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	#	42	-0-	-108	-0-	42	3			N	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	#	79	-0-	-76	-0-	79	3			N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

03	49	R	49	-0-	-0-	-0-	46	3	3	9	Y	3					31
04	60	#	44	-0-	-16	-0-	42	3	2	9	Y	2	25	1			8
05	93	#	63	-0-	-30	-0-	60	3	3	9	Y	3					11
06	90	#	60	-0-	-30	-0-	57	3	3	9	Y	3					14
07	93	#	69	-0-	-24	-0-	59	3	10	9	Y	9					23
08	62	#	60	-0-	-2	-0-	58	3	2	9	Y	2					25

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

03	2	R	2	-0-	-0-	-0-	1	3	1	9	Y	1					49
04	330	#	-0-	-0-	-330	-0-					Y	-0-					49
05	217	#	-0-	-0-	-217	-0-					Y	6					55
06	210	#	-0-	-0-	-210	-0-					Y	6					61
07	93	#	-0-	-0-	-93	-0-					Y	22					83
08	2	#	-0-	-0-	-2	-0-					Y	54					137

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

JM COX RESOURCES, L.P. 433075

MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	#	111	-0-	-39	-0-	111	3			N	-0-					-0-
05	155	#	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	150	#	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
08	124	#	93	-0-	-31	-0-	93	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

03	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	#	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
06	60	#	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-

LAREDO PETROLEUM - DALLAS, INC. 486615

SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445

HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSLEY ENERGY OPERATIONS, LLC 642652

ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF. 10615 - 10615

03	27218	38109	-0-	10891	15255	37658	3	451	9	N	410	422	1				75
04	26340	37658	-0-	11318	26573	37658	3			N	-0-						75
05	27218	37558	-0-	10340	36913	37167	3	391	9	N	355	332	1				98
06	26340	32922	-0-	6582	43495	32600	3	322	9	N	293	252	1				139
*07	27218	34638	-0-	7420	50915	34345	3	293	9	N	266	294	1				111
*08	27218	28653	-0-	1435	52350	28515	3	138	9	N	125	172	1				64

PIONEER NATURAL RES. USA, INC. 665748

STOUT "D" WELL #: 1 RRCID -> 202459 COMPL. DATE N/A TOTAL DEPTH 8289 PERF. 7555 - 8202

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	7			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STOUT "D" WELL #: 2 RRCID -> 202461 COMPL. DATE N/A TOTAL DEPTH 8285 PERF. 7525 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		-0-	-0-	-0-	-0-					N	-0-	43	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/05/2012 - P&A

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 5506 - 5533

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

03	1519	R	1519	-0-	-0-	-0-	1519	3			N	-0-					33
04	1380	#	894	-0-	-486	-0-	894	3			N	-0-					33
05	1333	#	709	-0-	-624	-0-	709	3			N	-0-					33
06	1470	#	1441	-0-	-29	-0-	1441	3			N	-0-					33
07	1519	#	1437	-0-	-82	-0-	1437	3			N	-0-					33
08	1519	#	1305	-0-	-214	-0-	1305	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

03	0	#	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

03	0	#	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0- B	-0-	869	2			Y	-0-					29
04	840	N	820	-0-	-20 B	-0-	820	2			Y	-0-					29
05	959	N	959	-0-	-0- B	-0-	959	2			Y	-0-					29
06	976	N	976	-0-	-0- B	-0-	976	2			Y	-0-					29
07	951	N	951	-0-	-0- B	-0-	951	2			Y	-0-					29
*08	919	N	919	-0-	-0- B	-0-	919	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	283	-0-	-89 B	-0-	283	2			Y	-0-					7
04	459	N	459	-0-	-0- B	-0-	459	2			Y	-0-					7
05	479	N	479	-0-	-0- B	-0-	479	2			Y	-0-					7
06	523	N	523	-0-	-0- B	-0-	523	2			Y	-0-					7
07	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					7
*08	540	N	540	-0-	-0- B	-0-	540	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CODY ENERGY LLC 164455
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	62	2	9	9	Y	8	7	1			16
04	69	N	69	-0-	-0-	-0-	61	2	8	9	Y	7	10	1			13
*05	79	N	79	-0-	-0-	-0-	73	2	6	9	Y	5					18
06	64	N	64	-0-	-0-	-0-	63	2	1	9	Y	1	8	1			4
*07	95	N	95	-0-	-0-	-0-	85	2	10	9	Y	9					13
*08	96	N	96	-0-	-0-	-0-	86	2	10	9	Y	9	8	1			14

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	351	2	6	9	Y	5	5	1			5
04	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6					11
05	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	9	1			7
06	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3	6	1			4
*07	341	N	201	-0-	-140	-0-	198	2	3	9	Y	3	4	1			3
08	310	N	164	-0-	-146	-0-	162	2	2	9	Y	2	3	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2	2	1			3
04	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					5
05	124	N	98	-0-	-26	-0-	94	2	4	9	Y	4	4	1			5
06	120	N	118	-0-	-2	-0-	117	2	1	9	Y	1	4	1			2
*07	120	N	120	-0-	-0-	-0-	112	2	8	9	Y	7	4	1			5
08	93	N	79	-0-	-14	-0-	77	2	2	9	Y	2	5	1			2

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	118	2	21	9	Y	19	3	1			19
04	121	N	121	-0-	-0-	-0-	112	2	9	9	Y	8					27
05	128	N	128	-0-	-0-	-0-	125	2	3	9	Y	3	22	1			8
06	161	N	161	-0-	-0-	-0-	159	2	2	9	Y	2	7	1			3
*07	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	4	1			5
08	124	N	84	-0-	-40	-0-	82	2	2	9	Y	2	5	1			2

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	6	1			3
04	120	N	115	-0-	-5	-0-	112	2	3	9	Y	3					6
05	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4	5	1			5
06	126	N	126	-0-	-0-	-0-	125	2	1	9	Y	1	4	1			2
*07	142	N	142	-0-	-0-	-0-	134	2	8	9	Y	7	4	1			5
08	124	N	95	-0-	-29	-0-	93	2	2	9	Y	2	5	1			2

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	114	2	3	9	Y	3	8	1			3
04	150	N	119	-0-	-31	-0-	116	2	3	9	Y	3					6
05	136	N	136	-0-	-0-	-0-	132	2	4	9	Y	4	5	1			5
06	152	N	152	-0-	-0-	-0-	151	2	1	9	Y	1	4	1			2
*07	161	N	161	-0-	-0-	-0-	153	2	8	9	Y	7	4	1			5
08	124	N	85	-0-	-39	-0-	83	2	2	9	Y	2	5	1			2

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	155	-0-	-0-	-0-	154	2	1	9	Y	1	3	1			2
*02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					2
*03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-	2	1			-0-
*04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					7
04	62	N	62	-0-	-0-	-0-	60	2	2	9	Y	2					9
05	62	N	57	-0-	-5	-0-	56	2	1	9	Y	1	5	1			5
06	60	N	58	-0-	-2	-0-	57	2	1	9	Y	1					6
*07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					6
08	62	N	60	-0-	-2	-0-	59	2	1	9	Y	1	5	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	131	2	6	9	Y	5	11	1			7
04	180	N	120	-0-	-60	-0-	117	2	3	9	Y	3					10
05	124	N	121	-0-	-3	-0-	117	2	4	9	Y	4					14
06	149	N	149	-0-	-0-	-0-	145	2	4	9	Y	4	7	1			11
*07	167	N	167	-0-	-0-	-0-	163	2	4	9	Y	4	7	1			8
*08	154	N	154	-0-	-0-	-0-	150	2	4	9	Y	4	7	1			5

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3	4	1			3
04	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2					5
05	122	N	122	-0-	-0-	-0-	116	2	6	9	Y	5	5	1			5
06	154	N	154	-0-	-0-	-0-	153	2	1	9	Y	1	4	1			2
*07	168	N	168	-0-	-0-	-0-	160	2	8	9	Y	7	4	1			5
08	124	N	102	-0-	-22	-0-	100	2	2	9	Y	2	5	1			2

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	74	2	7	9	Y	6	2	1			6
04	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					8
05	84	N	84	-0-	-0-	-0-	80	2	4	9	Y	4					12
06	99	N	99	-0-	-0-	-0-	95	2	4	9	Y	4	6	1			10
*07	138	N	138	-0-	-0-	-0-	134	2	4	9	Y	4	6	1			8
*08	124	N	124	-0-	-0-	-0-	121	2	3	9	Y	3	6	1			5

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	97	2	6	9	Y	5	15	1			8
04	120	N	87	-0-	-33	-0-	85	2	2	9	Y	2					10
05	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					14
06	90	N	90	-0-	-0-	-0-	88	2	2	9	Y	2	7	1			9
*07	119	N	119	-0-	-0-	-0-	115	2	4	9	Y	4	6	1			7
*08	110	N	110	-0-	-0-	-0-	106	2	4	9	Y	4	6	1			5

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-	2	1			-0-
04	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1					1
05	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					3
06	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	2	1			4
*07	140	N	140	-0-	-0-	-0-	140	2			Y	-0-	2	1			2
*08	162	N	162	-0-	-0-	-0-	158	2	4	9	Y	4	2	1			4

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	99	2	7	9	Y	6	12	1			8
04	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2					10
05	113	N	113	-0-	-0-	-0-	109	2	4	9	Y	4					14
06	133	N	133	-0-	-0-	-0-	129	2	4	9	Y	4	7	1			11
*07	142	N	142	-0-	-0-	-0-	138	2	4	9	Y	4	7	1			8
*08	125	N	125	-0-	-0-	-0-	121	2	4	9	Y	4	7	1			5

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	101	2	6	9	Y	5	11	1			7
04	120	N	105	-0-	-15	-0-	102	2	3	9	Y	3					10
05	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3					13
06	179	N	179	-0-	-0-	-0-	170	2	9	9	Y	8	7	1			14
*07	877	N	877	-0-	-0-	-0-	865	2	12	9	Y	11	9	1			16
*08	959	N	959	-0-	-0-	-0-	948	2	11	9	Y	10	13	1			13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	848	-0-	-20	-0-	841	2	7	9	Y	6	14	1			7
04	990	N	553	-0-	-437	-0-	551	2	2	9	Y	2					9
05	899	N	256	-0-	-643	-0-	254	2	2	9	Y	2	8	1			3
06	810	N	658	-0-	-152	-0-	657	2	1	9	Y	1	3	1			1
*07	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4	2	1			3
*08	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1	2	1			2

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

*01	411	N	411	-0-	-0-	-0-	410	2	1	9	Y	1	5	1			4
*02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					4
*03	312	N	312	-0-	-0-	-0-	311	2	1	9	Y	1	4	1			1
*04	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					1
*05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
*06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					1
*07	248	N	222	-0-	-26	-0-	222	2			Y	-0-					1
*08	251	N	251	-0-	-0-	-0-	251	2			Y	-0-	1	1			-0-

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

*01	257	N	257	-0-	-0-	-0-	256	2	1	9	Y	1	8	1			6
*02	317	N	317	-0-	-0-	-0-	310	2	7	9	Y	6					12
*03	1001	N	1001	-0-	-0-	-0-	990	2	11	9	Y	10	10	1			12
*04	1006	N	1006	-0-	-0-	-0-	995	2	11	9	Y	10					22
*05	1225	N	1225	-0-	-0-	-0-	1213	2	12	9	Y	11					33
*06	1050	N	1050	-0-	-0-	-0-	1042	2	8	9	Y	7					40
*07	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					40
*08	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1	35	1			4

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

*01	408	N	408	-0-	-0-	-0-	408	2			Y	-0-	6	1			5
*02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					5
*03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-	4	1			1
*04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					1
*05	217	N	216	-0-	-1	-0-	216	2			Y	-0-					1
*06	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					1
*07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					1
*08	218	N	218	-0-	-0-	-0-	218	2			Y	-0-	1	1			-0-

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

*01	257	N	257	-0-	-0-	-0-	256	2	1	9	Y	1	22	1			17
*02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					17
*03	201	N	201	-0-	-0-	-0-	201	2			Y	-0-	14	1			3
*04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					3
*05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					3
*06	150	N	127	-0-	-23	-0-	127	2			Y	-0-					3
*07	155	N	136	-0-	-19	-0-	136	2			Y	-0-					3
08	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1	2	1			-0-

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

03	310	N	238	-0-	-72	-0-	235	2	3	9	Y	3	7	1			4
04	300	N	229	-0-	-71	-0-	225	2	4	9	Y	4					8
05	248	N	245	-0-	-3	-0-	234	2	11	9	Y	10	7	1			11
06	270	N	270	-0-	-0-	-0-	268	2	2	9	Y	2	9	1			4
*07	278	N	278	-0-	-0-	-0-	264	2	14	9	Y	13	7	1			10
08	248	N	180	-0-	-68	-0-	177	2	3	9	Y	3	9	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-	7	1			6
*02	294	N	294	-0-	-0-	-0-	291	2	3	9	Y	3					9
*03	319	N	319	-0-	-0-	-0-	309	2	10	9	Y	9	7	1			11
*04	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5					16
*05	261	N	261	-0-	-0-	-0-	254	2	7	9	Y	6					22
*06	208	N	208	-0-	-0-	-0-	202	2	6	9	Y	5					27
*07	248	N	174	-0-	-74	-0-	171	2	3	9	Y	3					30
08	248	N	200	-0-	-48	-0-	199	2	1	9	Y	1	26	1			3

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

03	200	N	200	-0-	-0-	-0-	193	2	7	9	Y	6	6	1			10
04	180	N	163	-0-	-17	-0-	160	2	3	9	Y	3	7	1			6
05	186	N	157	-0-	-29	-0-	151	2	6	9	Y	5					11
06	180	N	142	-0-	-38	-0-	139	2	3	9	Y	3					14
*07	155	N	147	-0-	-8	-0-	147	2			Y	-0-	8	1			6
08	155	N	120	-0-	-35	-0-	120	2			Y	-0-					6

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

03	62	N	58	-0-	-4	-0-	56	2	2	9	Y	2					3
04	60	N	60	-0-	-0-	-0-	57	2	3	9	Y	3					6
05	62	N	62	-0-	-0-	-0-	59	2	3	9	Y	3	4	1			5
06	63	N	63	-0-	-0-	-0-	60	2	3	9	Y	3					8
*07	62	N	58	-0-	-4	-0-	57	2	1	9	Y	1					9
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-	7	1			2

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

03	310	N	246	-0-	-64	-0-	240	2	6	9	Y	5	3	1			2
04	270	N	215	-0-	-55	-0-	212	2	3	9	Y	3	3	1			2
05	275	N	275	-0-	-0-	-0-	272	2	3	9	Y	3	4	1			1
06	240	N	195	-0-	-45	-0-	193	2	2	9	Y	2	2	1			1
*07	217	N	204	-0-	-13	-0-	202	2	2	9	Y	2	2	1			1
*08	283	N	283	-0-	-0-	-0-	280	2	3	9	Y	3	3	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

*01	411	X	411	-0-	-0-	-0-	410	2	1	9	Y	1	27	1			21
*02	346	X	346	-0-	-0-	-0-	343	2	3	9	Y	3					24
*03	308	X	308	-0-	-0-	-0-	297	2	11	9	Y	10	20	1			14
*04	267	N	267	-0-	-0-	-0-	261	2	6	9	Y	5					19
*05	289	N	289	-0-	-0-	-0-	287	2	2	9	Y	2					21
*06	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					24
*07	315	N	315	-0-	-0-	-0-	311	2	4	9	Y	4					28
*08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-	25	1			3

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

03	690	N	690	-0-	-0-	-0-	683	2	7	9	Y	6	2	1			5
04	643	N	643	-0-	-0-	-0-	640	2	3	9	Y	3	3	1			5
05	742	N	742	-0-	-0-	-0-	739	2	3	9	Y	3	3	1			5
06	766	N	766	-0-	-0-	-0-	764	2	2	9	Y	2	3	1			4
*07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-	4	1			-0-
*08	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6	4	1			5
04	360	N	269	-0-	-91	-0-	266	2	3	9	Y	3	3	1			5
05	372	N	307	-0-	-65	-0-	304	2	3	9	Y	3	3	1			5
06	374	N	374	-0-	-0-	-0-	370	2	4	9	Y	4	3	1			6
*07	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2	7	1			1
*08	505	N	505	-0-	-0-	-0-	501	2	4	9	Y	4					5

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	156	2	7	9	Y	6	2	1			5
04	178	N	178	-0-	-0-	-0-	177	2	1	9	Y	1	3	1			3
05	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2	2	1			3
06	287	N	287	-0-	-0-	-0-	283	2	4	9	Y	4	2	1			5
*07	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2	6	1			1
08	217	N	175	-0-	-42	-0-	171	2	4	9	Y	4					5

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	53	2	7	9	Y	6	2	1			5
04	60	N	52	-0-	-8	-0-	51	2	1	9	Y	1	3	1			3
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	2	1			1
06	86	N	86	-0-	-0-	-0-	86	2			Y	-0-	1	1			-0-
*07	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1	1	1			-0-
08	62	N	30	-0-	-32	-0-	26	2	4	9	Y	4					4

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	26	2	10	9	Y	9	3	1			7
04	34	N	34	-0-	-0-	-0-	30	2	4	9	Y	4	4	1			7
05	48	N	48	-0-	-0-	-0-	45	2	3	9	Y	3	4	1			6
06	57	N	57	-0-	-0-	-0-	54	2	3	9	Y	3	4	1			5
*07	78	N	78	-0-	-0-	-0-	77	2	1	9	Y	1	5	1			1
*08	168	N	168	-0-	-0-	-0-	156	2	12	9	Y	11					12

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	1	1			3
04	365	N	365	-0-	-0-	-0-	362	2	3	9	Y	3	5	1			1
*05	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2	2	1			1
*06	270	N	270	-0-	-0-	-0-	268	2	2	9	Y	2	2	1			1
*07	372	N	260	-0-	-112	-0-	259	2	1	9	Y	1	1	1			1
08	279	N	231	-0-	-48	-0-	230	2	1	9	Y	1	1	1			1

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	453	2	6	9	Y	5	3	1			2
04	435	N	435	-0-	-0-	-0-	431	2	4	9	Y	4	3	1			3
05	409	N	409	-0-	-0-	-0-	406	2	3	9	Y	3	5	1			1
06	420	N	340	-0-	-80	-0-	337	2	3	9	Y	3	3	1			1
*07	372	N	301	-0-	-71	-0-	298	2	3	9	Y	3	2	1			2
08	372	N	316	-0-	-56	-0-	293	2	23	9	Y	21	12	1			11

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	848	2	7	9	Y	6	4	1			5
04	846	N	846	-0-	-0-	-0-	843	2	3	9	Y	3	3	1			5
05	806	N	724	-0-	-82	-0-	721	2	3	9	Y	3	3	1			5
06	780	N	717	-0-	-63	-0-	715	2	2	9	Y	2	3	1			4
*07	868	N	843	-0-	-25	-0-	843	2			Y	-0-	4	1			-0-
08	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2					4
04	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					6
05	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2	4	1			4
06	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					5
*07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					5
*08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	4	1			1

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	179	2	29	9	Y	26					103
04	210	N	207	-0-	-3	-0-	174	2	33	9	Y	30					133
05	217	N	213	-0-	-4	-0-	192	2	21	9	Y	19	81	1			71
06	220	N	220	-0-	-0-	-0-	197	2	23	9	Y	21					92
*07	240	N	240	-0-	-0-	-0-	227	2	13	9	Y	12					104
*08	309	N	309	-0-	-0-	-0-	308	2	1	9	Y	1	79	1			26

SUGG "F" WELL #: 5115 RRCID -> 244608 COMPL. DATE N/A TOTAL DEPTH 7638 PERF. 7231 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
*07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

PLUGGED AND ABANDONED_____ 09/09/2011 - PLUGGED 09/09/11

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	689	N	689	-0-	-0-	-0-	689	2			Y	-0-	7	1			6
*02	572	N	572	-0-	-0-	-0-	554	2	18	9	Y	16					22
*03	654	N	654	-0-	-0-	-0-	641	2	13	9	Y	12	19	1			15
*04	627	N	627	-0-	-0-	-0-	621	2	6	9	Y	5					20
*05	611	N	611	-0-	-0-	-0-	607	2	4	9	Y	4					24
*06	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					24
*07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					24
*08	650	N	650	-0-	-0-	-0-	650	2			Y	-0-	21	1			3

EXCO/HGI JV ASSETS, LLC 256928
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2038	N	2038	-0-	-0-	-0-	2032	2	6	9	Y	5					90
04	2025	N	2025	-0-	-0-	-0-	2023	2	2	9	Y	2					92
05	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					95
06	1781	N	1781	-0-	-0-	-0-	1779	2	2	9	Y	2					97
*07	1757	N	1757	-0-	-0-	-0-	1756	2	1	9	Y	1					98
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	638	2	6	9	Y	5	4	1			4
04	519	N	519	-0-	-0-	-0-	513	2	6	9	Y	5	4	1			5
05	507	N	507	-0-	-0-	-0-	503	2	4	9	Y	4	4	1			5
06	463	N	463	-0-	-0-	-0-	459	2	4	9	Y	4	5	1			4
*07	468	N	468	-0-	-0-	-0-	464	2	4	9	Y	4	4	1			4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "67" WELL #: 2 RRCID -> 212270 COMPL. DATE 09/01/2005 TOTAL DEPTH 7464 PERF. 7188 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	N	989	-0-	-0-	-0-	937	2	52	9	Y	47	25	1	1	8	45
04	890	N	890	-0-	-0-	-0-	839	2	51	9	Y	46	52	1	1	8	38
05	908	N	908	-0-	-0-	-0-	860	2	48	9	Y	44	57	1	1	8	24
06	872	N	872	-0-	-0-	-0-	838	2	34	9	Y	31	23	1			32
*07	940	N	940	-0-	-0-	-0-	893	2	47	9	Y	43	57	1			18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2352	N	2352	-0-	-0-	-0-	2249	2	103	9	N	94	3	8			207
04	2326	N	2326	-0-	-0-	-0-	2232	2	94	9	N	85	178	1	1	8	113
05	2496	N	2496	-0-	-0-	-0-	2404	2	92	9	N	84	3	8			194
06	2374	N	2374	-0-	-0-	-0-	2291	2	83	9	N	75	174	1			95
*07	2287	N	2287	-0-	-0-	-0-	2208	2	79	9	N	72					167
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1190	N	1190	-0-	-0-	-0-	1182	2	8	9	N	7					189
04	1114	N	1114	-0-	-0-	-0-	1111	2	3	9	N	3					192
05	1115	N	1115	-0-	-0-	-0-	1112	2	3	9	N	3					195
06	1059	N	1059	-0-	-0-	-0-	1057	2	2	9	N	2					197
*07	983	N	983	-0-	-0-	-0-	983	2			N	-0-	174	1			23
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	892	2	13	9	Y	12	6	1			8
04	726	N	726	-0-	-0-	-0-	717	2	9	9	Y	8	7	1			9
05	715	N	715	-0-	-0-	-0-	711	2	4	9	Y	4	3	1			10
06	651	N	651	-0-	-0-	-0-	642	2	9	9	Y	8	10	1			8
*07	657	N	657	-0-	-0-	-0-	648	2	9	9	Y	8	8	1			8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	900	2	12	9	Y	11					39
04	873	N	873	-0-	-0-	-0-	865	2	8	9	Y	7					46
05	899	N	899	-0-	-0-	-0-	889	2	10	9	Y	9					55
06	817	N	817	-0-	-0-	-0-	810	2	7	9	Y	6					61
*07	844	N	844	-0-	-0-	-0-	834	2	10	9	Y	9					70
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	765	2	22	9	Y	20	35	1			9
04	809	N	809	-0-	-0-	-0-	788	2	21	9	Y	19					28
05	638	N	638	-0-	-0-	-0-	620	2	18	9	Y	16	26	1			18
06	660	N	660	-0-	-0-	-0-	640	2	20	9	Y	18					36
*07	744	N	744	-0-	-0-	-0-	725	2	19	9	Y	17	32	1			21
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-	-0-	-0-	1117	2	24	9	Y	22	27	1			13
04	1095	N	1095	-0-	-0-	-0-	1065	2	30	9	Y	27	18	1			22
05	1117	N	1117	-0-	-0-	-0-	1091	2	26	9	Y	24	30	1			16
06	985	N	985	-0-	-0-	-0-	959	2	26	9	Y	24	18	1			22
*07	1067	N	1067	-0-	-0-	-0-	1044	2	23	9	Y	21	32	1			11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	228	2	13	9	Y	12	20	1			5
04	256	N	256	-0-	-0-	-0-	243	2	13	9	Y	12					17
05	218	N	218	-0-	-0-	-0-	206	2	12	9	Y	11	16	1			12
06	209	N	209	-0-	-0-	-0-	197	2	12	9	Y	11					23
*07	235	N	235	-0-	-0-	-0-	223	2	12	9	Y	11	20	1			14
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	783	2	39	9	Y	35	35	1			9
04	649	N	649	-0-	-0-	-0-	617	2	32	9	Y	29	22	1			16
05	664	N	664	-0-	-0-	-0-	633	2	31	9	Y	28	30	1			14
06	643	N	643	-0-	-0-	-0-	611	2	32	9	Y	29	34	1			9
*07	612	N	612	-0-	-0-	-0-	579	2	33	9	Y	30	22	1			17
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	413	2	22	9	Y	20	39	1			11
04	344	N	344	-0-	-0-	-0-	318	2	26	9	Y	24					35
05	315	N	315	-0-	-0-	-0-	295	2	20	9	Y	18	27	1			26
06	299	N	299	-0-	-0-	-0-	273	2	26	9	Y	24					50
*07	317	N	317	-0-	-0-	-0-	299	2	18	9	Y	16	38	1			28
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1235	N	1235	-0-	-0-	-0-	1205	2	30	9	Y	27	27	1			7
04	1184	N	1184	-0-	-0-	-0-	1158	2	26	9	Y	24	18	1			13
05	1211	N	1211	-0-	-0-	-0-	1183	2	28	9	Y	25	27	1			11
06	1162	N	1162	-0-	-0-	-0-	1138	2	24	9	Y	22	26	1			7
*07	1199	N	1199	-0-	-0-	-0-	1174	2	25	9	Y	23	17	1			13
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0-	-0-	1000	2	175	9	Y	159	170	1	1	8	50
04	731	N	731	-0-	-0-	-0-	562	2	169	9	Y	154	124	1	1	8	79
05	750	N	750	-0-	-0-	-0-	583	2	167	9	Y	152	179	1	1	8	51
06	722	N	722	-0-	-0-	-0-	566	2	156	9	Y	142	126	1			67
*07	731	N	731	-0-	-0-	-0-	573	2	158	9	Y	144	174	1	1	8	36
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	1257	2	25	9	Y	23	13	1			22
04	1281	N	1281	-0-	-0-	-0-	1253	2	28	9	Y	25	28	1			19
05	1308	N	1308	-0-	-0-	-0-	1284	2	24	9	Y	22	29	1			12
06	1165	N	1165	-0-	-0-	-0-	1145	2	20	9	Y	18	14	1			16
*07	1256	N	1256	-0-	-0-	-0-	1232	2	24	9	Y	22	29	1			9
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					5
04	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					5
05	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					5
06	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					5
*07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	258	2	8	9	Y	7	13	1			3
04	274	N	274	-0-	-0-	-0-	265	2	9	9	Y	8					11
05	257	N	257	-0-	-0-	-0-	249	2	8	9	Y	7	10	1			8
06	239	N	239	-0-	-0-	-0-	231	2	8	9	Y	7					15
*07	261	N	261	-0-	-0-	-0-	253	2	8	9	Y	7	13	1			9
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	791	2	15	9	Y	14	8	1			14
04	794	N	794	-0-	-0-	-0-	780	2	14	9	Y	13	14	1			13
05	762	N	762	-0-	-0-	-0-	745	2	17	9	Y	15	20	1			8
06	599	N	599	-0-	-0-	-0-	589	2	10	9	Y	9	5	1			12
*07	710	N	710	-0-	-0-	-0-	699	2	11	9	Y	10	15	1			7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1071	N	1071	-0-	-0-	-0-	1060	2	11	9	Y	10	11	1			13
04	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	Y	10	12	1			11
05	1091	N	1091	-0-	-0-	-0-	1080	2	11	9	Y	10	11	1			10
06	1029	N	1029	-0-	-0-	-0-	1020	2	9	9	Y	8	10	1			8
*07	1020	N	1020	-0-	-0-	-0-	1011	2	9	9	Y	8	9	1			7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	264	2	28	9	Y	25	27	1			4
04	288	N	288	-0-	-0-	-0-	268	2	20	9	Y	18	16	1			6
05	273	N	273	-0-	-0-	-0-	255	2	18	9	Y	16	16	1			6
06	308	N	308	-0-	-0-	-0-	291	2	17	9	Y	15	16	1			5
*07	307	N	307	-0-	-0-	-0-	292	2	15	9	Y	14	10	1			9
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1119	N	1119	-0-	-0-	-0-	1087	2	32	9	Y	29	35	1			44
04	1180	N	1180	-0-	-0-	-0-	1137	2	43	9	Y	39	42	1	1	8	40
05	1181	N	1181	-0-	-0-	-0-	1145	2	36	9	Y	33	35	1			38
06	1075	N	1075	-0-	-0-	-0-	1046	2	29	9	Y	26	36	1			28
*07	1062	N	1062	-0-	-0-	-0-	1037	2	25	9	Y	23	27	1			24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1462	N	1462	-0-	-0-	-0-	1454	2	8	9	Y	7					40
04	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	Y	5					45
05	1258	N	1258	-0-	-0-	-0-	1255	2	3	9	Y	3	37	1			11
06	1132	N	1132	-0-	-0-	-0-	1129	2	3	9	Y	3					14
*07	1180	N	1180	-0-	-0-	-0-	1176	2	4	9	Y	4					18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1949	N	1949	-0-	-0-	-0-	1868	2	81	9	Y	74	104	1	1	8	20
04	1755	N	1755	-0-	-0-	-0-	1693	2	62	9	Y	56	47	1			29
05	1858	N	1858	-0-	-0-	-0-	1800	2	58	9	Y	53	63	1			19
06	1805	N	1805	-0-	-0-	-0-	1748	2	57	9	Y	52	46	1			25
*07	1824	N	1824	-0-	-0-	-0-	1770	2	54	9	Y	49	61	1			13
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1266	N	1266	-0-	-0-	-0-	1219	2	47	9	Y	43	46	1			13
04	1213	N	1213	-0-	-0-	-0-	1168	2	45	9	Y	41	33	1			21
05	1288	N	1288	-0-	-0-	-0-	1242	2	46	9	Y	42	49	1			14
06	1206	N	1206	-0-	-0-	-0-	1166	2	40	9	Y	36	33	1			17
*07	1266	N	1266	-0-	-0-	-0-	1222	2	44	9	Y	40	47	1			10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	676	2	48	9	Y	44	48	1			13
04	718	N	718	-0-	-0-	-0-	670	2	48	9	Y	44	35	1			22
05	760	N	760	-0-	-0-	-0-	712	2	48	9	Y	44	52	1			14
06	737	N	737	-0-	-0-	-0-	692	2	45	9	Y	41	36	1			19
*07	747	N	747	-0-	-0-	-0-	701	2	46	9	Y	42	51	1			10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	809	2	74	9	Y	67	37	1			68
04	766	N	766	-0-	-0-	-0-	698	2	68	9	Y	62	107	1			23
05	253	N	253	-0-	-0-	-0-	236	2	17	9	Y	15	26	1			12
06	659	N	659	-0-	-0-	-0-	606	2	53	9	Y	48	16	1			44
*07	703	N	703	-0-	-0-	-0-	646	2	57	9	Y	52	59	1			37
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	665	2	17	9	Y	15	17	1			19
04	713	N	713	-0-	-0-	-0-	695	2	18	9	Y	16	18	1			17
05	670	N	670	-0-	-0-	-0-	655	2	15	9	Y	14	16	1			15
06	599	N	599	-0-	-0-	-0-	587	2	12	9	Y	11	14	1			12
*07	647	N	647	-0-	-0-	-0-	635	2	12	9	Y	11	13	1			10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2097	N	2097	-0-	-0-	-0-	1403	2	694	9	Y	631	697	1	1	8	94
04	1981	N	1981	-0-	-0-	-0-	1419	2	562	9	Y	511	442	1	1	8	162
05	1676	N	1676	-0-	-0-	-0-	1235	2	441	9	Y	401	414	1			149
06	1933	N	1933	-0-	-0-	-0-	1487	2	446	9	Y	405	430	1			124
*07	1907	N	1907	-0-	-0-	-0-	1492	2	415	9	Y	377	265	1	1	8	235
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					235

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1892	N	1892	-0-	-0-	-0-	1889	2	3	9	Y	3					19
04	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	Y	3					22
05	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	Y	1	18	1			5
06	1468	N	1468	-0-	-0-	-0-	1466	2	2	9	Y	2					7
*07	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2					9
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1457	-0-	-0-	-0-	1449	2	8	9	Y	7	9	1			9
04	1251	N	1251	-0-	-0-	-0-	1244	2	7	9	Y	6	8	1			7
05	1259	N	1259	-0-	-0-	-0-	1253	2	6	9	Y	5	6	1			6
06	1148	N	1148	-0-	-0-	-0-	1145	2	3	9	Y	3	5	1			4
*07	1139	N	1139	-0-	-0-	-0-	1135	2	4	9	Y	4	5	1			3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	861	2	7	9	Y	6					38
04	839	N	839	-0-	-0-	-0-	833	2	6	9	Y	5					43
05	772	N	772	-0-	-0-	-0-	768	2	4	9	Y	4	36	1			11
06	672	N	672	-0-	-0-	-0-	669	2	3	9	Y	3					14
*07	701	N	701	-0-	-0-	-0-	697	2	4	9	Y	4					18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1436	N	1436	-0-	-0-	-0-	1428	2	8	9	Y	7	8	1			6
04	1321	N	1321	-0-	-0-	-0-	1313	2	8	9	Y	7	8	1			5
05	1247	N	1247	-0-	-0-	-0-	1240	2	7	9	Y	6	8	1			3
06	1191	N	1191	-0-	-0-	-0-	1184	2	7	9	Y	6					9
*07	1151	N	1151	-0-	-0-	-0-	1143	2	8	9	Y	7	8	1			8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					2
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					2
05	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					2
06	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					2
*07	896	N	896	-0-	-0-	-0-	896	2			Y	-0-	2	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	1036	2	8	9	N	7					33
04	968	N	968	-0-	-0-	-0-	961	2	7	9	N	6					39
05	882	N	882	-0-	-0-	-0-	874	2	8	9	N	7					46
06	755	N	755	-0-	-0-	-0-	752	2	3	9	N	3					49
*07	979	N	979	-0-	-0-	-0-	975	2	4	9	N	4					53
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1577	N	1577	-0-	-0-	-0-	1563	2	14	9	Y	13	18	1			20
04	1469	N	1469	-0-	-0-	-0-	1447	2	22	9	Y	20	20	1			20
05	1210	N	1210	-0-	-0-	-0-	1192	2	18	9	Y	16	20	1			16
06	1271	N	1271	-0-	-0-	-0-	1253	2	18	9	Y	16	21	1			11
*07	1386	N	1386	-0-	-0-	-0-	1369	2	17	9	Y	15					26
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	738	2	9	9	Y	8	8	1			2
04	715	N	715	-0-	-0-	-0-	707	2	8	9	Y	7	5	1			4
05	732	N	732	-0-	-0-	-0-	724	2	8	9	Y	7	8	1			3
06	705	N	705	-0-	-0-	-0-	697	2	8	9	Y	7	8	1			2
*07	704	N	704	-0-	-0-	-0-	696	2	8	9	Y	7	5	1			4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	532	2	19	9	Y	17	18	1			7
04	532	N	532	-0-	-0-	-0-	510	2	22	9	Y	20	16	1			11
05	561	N	561	-0-	-0-	-0-	543	2	18	9	Y	16	20	1			7
06	548	N	548	-0-	-0-	-0-	527	2	21	9	Y	19	17	1			9
*07	551	N	551	-0-	-0-	-0-	534	2	17	9	Y	15	19	1			5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1931	N	1931	-0-	-0-	-0-	1924	2	7	9	Y	6					20
04	1808	N	1808	-0-	-0-	-0-	1805	2	3	9	Y	3					23
05	1797	N	1797	-0-	-0-	-0-	1791	2	6	9	Y	5					28
06	1676	N	1676	-0-	-0-	-0-	1673	2	3	9	Y	3					31
*07	1699	N	1699	-0-	-0-	-0-	1695	2	4	9	Y	4					35
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	860	2	8	9	Y	7	6	1			5
04	722	N	722	-0-	-0-	-0-	715	2	7	9	Y	6	5	1			6
05	708	N	708	-0-	-0-	-0-	701	2	7	9	Y	6	5	1			7
06	646	N	646	-0-	-0-	-0-	640	2	6	9	Y	5	7	1			5
*07	652	N	652	-0-	-0-	-0-	646	2	6	9	Y	5	5	1			5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	2806	-0-	-852	-0-	2776	2	30	9	Y	27	17	1			23
04	3330	X	2710	-0-	-620	-0-	2682	2	28	9	Y	25	37	1			11
05	3131	X	2589	-0-	-542	-0-	2563	2	26	9	Y	24	18	1	1	8	16
06	2820	X	2393	-0-	-427	-0-	2372	2	21	9	Y	19	18	1			17
*07	2883	X	2518	-0-	-365	-0-	2495	2	23	9	Y	21	18	1			20
*08	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					20

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	N	802	-0-	-0-	-0-	741	2	61	9	Y	55	31	1			56
04	719	N	719	-0-	-0-	-0-	661	2	58	9	Y	53	89	1			20
05	656	N	656	-0-	-0-	-0-	608	2	48	9	Y	44	32	1			32
06	663	N	663	-0-	-0-	-0-	615	2	48	9	Y	44	31	1			45
*07	637	N	637	-0-	-0-	-0-	591	2	46	9	Y	42	55	1			32
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

03	435	N	435	-0-	-0-	-0-	427	2	8	9	Y	7					39
04	419	N	419	-0-	-0-	-0-	413	2	6	9	Y	5					44
05	359	N	359	-0-	-0-	-0-	356	2	3	9	Y	3	36	1			11
06	335	N	335	-0-	-0-	-0-	331	2	4	9	Y	4					15
*07	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					18
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

*07	20129	X	20129	-0-	-0-	-0-	19966	2	163	9	Y	148	97	1			51
08	35340	X	NO RPT	-0-	-35340	-0-					Y	NO RPT					51

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

03	1488	N	1267	-0-	-221	-0-	1238	2	29	9	N	26	38	1			35
04	1262	N	1262	-0-	-0-	-0-	1244	2	18	9	N	16					51
05	1209	N	1167	-0-	-42	-0-	1139	2	28	9	N	25	54	1			22
06	1230	N	1132	-0-	-98	-0-	1113	2	19	9	N	17	26	1			13
07	1302	N	1228	-0-	-74	-0-	1203	2	25	9	N	23					36
08	1178	N	926	-0-	-252	-0-	911	2	15	9	N	14	28	1			22

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

03	2201	N	1835	-0-	-366	-0-	1807	2	28	9	Y	25	17	1			30
04	1980	N	1635	-0-	-345	-0-	1610	2	25	9	Y	23	36	1			17
05	1860	N	1762	-0-	-98	-0-	1739	2	23	9	Y	21	18	1			20
06	1770	N	1594	-0-	-176	-0-	1570	2	24	9	Y	22	18	1			24
07	1705	N	1608	-0-	-97	-0-	1586	2	22	9	Y	20	18	1			26
08	1767	N	1554	-0-	-213	-0-	1529	2	25	9	Y	23	18	1			31

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	133	2	12	9	N	11					27
04	195	N	195	-0-	-0-	-0-	178	2	17	9	N	15	30	1			12
05	155	N	144	-0-	-11	-0-	4	1	129	2	N	10					22
							11	9									
06	220	N	220	-0-	-0-	-0-	7	1	184	2	N	26					48
							29	9									
07	214	N	214	-0-	-0-	-0-	8	1	183	2	N	21					69
							23	9									
*08	207	N	207	-0-	-0-	-0-	7	1	181	2	N	17	67	1			19
							19	9									

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	4	1	129	2	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	8	1	184	2	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	6	1	141	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	5	1	151	2	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	9	1	214	2	Y	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	9	1	211	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
05	248	N	201	-0-	-47	-0-	7	1	194	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	12	1	276	2	Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	12	1	275	2	Y	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	11	1	271	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	354	-0-	-142	-0-	354	2			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	558	N	401	-0-	-157	-0-	14	1	387	2	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	21	1	519	2	N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	16	1	394	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-
04	570	N	506	-0-	-64	-0-	506	2			Y	-0-					-0-
05	806	N	468	-0-	-338	-0-	17	1	451	2	Y	-0-					-0-
06	745	N	745	-0-	-0-	-0-	30	1	715	2	Y	-0-					-0-
07	763	N	763	-0-	-0-	-0-	30	1	733	2	Y	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	25	1	619	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	0	N	-0-	-0-	-0-	-0-					N	-0-					177
05	0	N	-0-	-0-	-0-	-0-					N	-0-					177
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	614	-0-	-285	-0-	614	3			N	-0-					-0-
04	1140	#	972	-0-	-168	-0-	972	3			N	-0-					-0-
05	1178	#	730	-0-	-448	-0-	730	3			N	-0-					-0-
06	1012	R	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
*07	963	R	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	992	#	951	-0-	-41	-0-	951	3			N	-0-					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	#	1652	-0-	-797	-0-	180	1	1472	2	Y	-0-					39
04	3060	R	3060	-0-	-0-	-0-	334	1	2712	2	Y	13	43	1			9
							14	9									
05	2945	#	2553	-0-	-392	-0-	322	1	2223	2	Y	7					16
							8	9									
06	2796	R	2796	-0-	-0-	-0-	412	1	2376	2	Y	7					23
							8	9									
07	2751	R	2751	-0-	-0-	-0-	368	1	2372	2	Y	10					33
							11	9									
08	3100	#	2707	-0-	-393	-0-	406	1	2286	2	Y	14					47
							15	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	#	4264	-0-	-510	-0-	465	1	3799	2	Y	-0-					-0-
04	INC G-10		3999	-0-	3999	3999	438	1	3561	2	Y	-0-					-0-
05	INC G-10		3879	-0-	3879	7878	489	1	3381	2	Y	8					8
							9	9									
06	INC G-10		3855	-0-	3855	11733	569	1	3286	2	Y	-0-					8
07	INC G-10		3896	-0-	3896	15629	524	1	3372	2	Y	-0-					8
08	INC G-10		3896	-0-	3896	19525	587	1	3300	2	Y	8					16
							9	9									

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	R	81	-0-	-0-	-0-	9	1	72	2	Y	-0-					-0-
04	INC G-10		129	-0-	129	129	14	1	115	2	Y	-0-					-0-
05	INC G-10		144	-0-	144	273	18	1	126	2	Y	-0-					-0-
06	INC G-10		111	-0-	111	384	16	1	95	2	Y	-0-					-0-
07	INC G-10		77	-0-	77	461	10	1	67	2	Y	-0-					-0-
08	INC G-10		15	-0-	15	476	2	1	13	2	Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
04	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
05	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
06	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		780	-0-	780	4654	85	1	695	2	Y	-0-					-0-
04	5542	R	888	-0-	-4654	-0-	97	1	791	2	Y	-0-					-0-
05	983	R	983	-0-	-0-	-0-	124	1	859	2	Y	-0-					-0-
06	699	R	699	-0-	-0-	-0-	103	1	596	2	Y	-0-					-0-
07	775	#	608	-0-	-167	-0-	82	1	526	2	Y	-0-					-0-
08	930	#	724	-0-	-206	-0-	109	1	615	2	Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	#	779	-0-	-89	-0-	85	1	694	2	Y	-0-					38
04	930	#	726	-0-	-204	-0-	78	1	635	2	Y	12	42	1			8
							13	9									
05	868	#	595	-0-	-273	-0-	74	1	512	2	Y	8					16
							9	9									
06	840	#	727	-0-	-113	-0-	106	1	613	2	Y	7					23
							8	9									
07	899	#	606	-0-	-293	-0-	80	1	516	2	Y	9					32
							10	9									
08	775	#	641	-0-	-134	-0-	97	1	544	2	Y	-0-					32

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2151	R	2151	-0-	-0-	-0-	235	1	1915	2	Y	1					43
							1	9									
04	2100	#	2073	-0-	-27	-0-	226	1	1834	2	Y	12	47	1			8
							13	9									
05	2170	#	1908	-0-	-262	-0-	240	1	1659	2	Y	8					16
							9	9									
06	1950	#	1764	-0-	-186	-0-	259	1	1496	2	Y	8					24
							9	9									
07	2170	#	1978	-0-	-192	-0-	265	1	1702	2	Y	10					34
							11	9									
*08	2148	R	2148	-0-	-0-	-0-	324	1	1824	2	Y	-0-					34

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

03	1457	#	1076	-0-	-381	-0-	9	1	1026	2	N	37	162	1			32
							41	9									
04	1320	#	1209	-0-	-111	-0-	10	1	1065	2	N	122					154
							134	9									
05	1302	#	1168	-0-	-134	-0-	10	1	1060	2	N	89	128	1			115
							98	9									
06	1260	#	1116	-0-	-144	-0-	9	1	1029	2	N	71					186
							78	9									
07	1302	#	1102	-0-	-200	-0-	9	1	1010	2	N	75	174	1			87
							83	9									
08	1240	#	1067	-0-	-173	-0-	9	1	1002	2	N	51					138
							56	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

03	1333	#	1050	-0-	-283	-0-	9	1	1035	2	N	5					78
							6	9									
04	1170	#	1037	-0-	-133	-0-	9	1	1025	2	N	3					81
							3	9									
05	1178	#	1059	-0-	-119	-0-	9	1	1050	2	N	-0-					81
06	1110	#	1000	-0-	-110	-0-	9	1	991	2	N	-0-					81
07	1116	#	1013	-0-	-103	-0-	9	1	1004	2	N	-0-					81
08	1085	#	1023	-0-	-62	-0-	9	1	1014	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

03	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10
04	240	#	212	-0-	-28	-0-	2	1	210	2	N	-0-					10
05	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10
06	210	#	204	-0-	-6	-0-	2	1	202	2	N	-0-					10
07	217	#	202	-0-	-15	-0-	2	1	200	2	N	-0-					10
08	217	#	204	-0-	-13	-0-	2	1	202	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

03	1209	#	814	-0-	-395	-0-	802	2	12	9	Y	11	12	1			7
04	990	#	735	-0-	-255	-0-	725	2	10	9	Y	9					16
05	930	#	698	-0-	-232	-0-	687	2	11	9	Y	10	21	1			5
06	840	#	614	-0-	-226	-0-	606	2	8	9	Y	7					12
07	837	#	624	-0-	-213	-0-	617	2	7	9	Y	6	11	1			7
*08	808	R	808	-0-	-0-	-0-	788	2	20	9	Y	18	19	1			6

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TOR ENERGY, LLC 862619
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

03	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	660	N	410	-0-	-250	-0-	410	2			N	-0-					-0-
07	651	N	286	-0-	-365	-0-	286	2			N	-0-					-0-
08	682	N	362	-0-	-320	-0-	362	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

03	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
04	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

03	751	R	751	-0-	-0-	-0-	751	2			N	-0-					118
04	540	#	253	-0-	-287	-0-	253	2			N	-0-					118
05	496	#	202	-0-	-294	-0-	202	2			N	-0-					118
06	720	#	120	-0-	-600	-0-	120	2			N	-0-					118
07	744	#	85	-0-	-659	-0-	85	2			N	-0-					118
08	744	#	104	-0-	-640	-0-	104	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

03	502	R	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	480	#	395	-0-	-85	-0-	395	3			N	-0-					-0-
05	496	#	369	-0-	-127	-0-	369	3			N	-0-					-0-
06	480	#	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	#	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	#	493	-0-	-3	-0-	493	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

03	1714	N	1714	-0-	-0-	-0-	87	1	1535	3	N	84	87	1									24
							92	9															
04	1470	N	634	-0-	-836	-0-	84	1	461	3	N	81	55	1									50
							89	9															
05	1674	N	686	-0-	-988	-0-	87	1	499	3	N	91	88	1									53
							100	9															
06	1650	N	860	-0-	-790	-0-	84	1	676	3	N	91	121	1	1	8							22
							100	9															
07	651	N	552	-0-	-99	-0-	87	1	362	3	N	94	64	1	1	8							51
							103	9															
08	682	N	161	-0-	-521	-0-	87	1	21	3	N	48	75	1									24
							53	9															

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

03	541 N	541	-0-	-0-	-0-	541	2		Y	-0-			-0-
04	888 N	888	-0-	-0-	-0-	888	2		Y	-0-			-0-
05	837 N	548	-0-	-289	-0-	548	2		Y	-0-			-0-
06	717 N	717	-0-	-0-	-0-	717	2		Y	-0-			-0-
*07	1308 N	1308	-0-	-0-	-0-	1308	2		Y	-0-			-0-
*08	1176 N	1176	-0-	-0-	-0-	1176	2		Y	-0-			-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

03	527 N	378	-0-	-149	-0-	378	2		N	-0-			-0-
04	480 N	93	-0-	-387	-0-	93	2		N	-0-			-0-
05	893 N	893	-0-	-0-	-0-	893	2		N	-0-			-0-
06	808 N	808	-0-	-0-	-0-	808	2		N	-0-			-0-
07	121 N	121	-0-	-0-	-0-	121	2		N	-0-			-0-
08	899 N	472	-0-	-427	-0-	472	2		N	-0-			-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

03	682 #	653	-0-	-29	-0-	653	3		N	-0-			-0-
04	660 #	616	-0-	-44	-0-	616	3		N	-0-			-0-
05	713 #	399	-0-	-314	-0-	399	3		N	-0-			-0-
06	690 #	477	-0-	-213	-0-	477	3		N	-0-			-0-
07	713 #	475	-0-	-238	-0-	475	3		N	-0-			-0-
08	651 #	447	-0-	-204	-0-	447	3		N	-0-			-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	#	717	-0-	-523	-0-	717	2			N	-0-					-0-
04	1200	#	1043	-0-	-157	-0-	1043	2			N	-0-					-0-
05	1209	#	729	-0-	-480	-0-	729	2			N	-0-					-0-
06	1140	#	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
07	1085	#	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
08	1085	#	971	-0-	-114	-0-	971	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	384	-0-	-298	-0-	384	3			N	-0-					-0-
04	690	N	567	-0-	-123	-0-	567	3			N	-0-					-0-
05	620	N	398	-0-	-222	-0-	398	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	#	545	-0-	-416	-0-	545	3			N	-0-					-0-
04	930	#	646	-0-	-284	-0-	646	3			N	-0-					-0-
05	868	#	358	-0-	-510	-0-	358	3			N	-0-					-0-
06	750	#	532	-0-	-218	-0-	532	3			N	-0-					-0-
07	682	#	666	-0-	-16	-0-	666	3			N	-0-					-0-
08	682	#	671	-0-	-11	-0-	671	3			N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	#	1283	-0-	-391	-0-	1191	3	92	9	N	84	182	1			206
04	1620	#	1220	-0-	-400	-0-	1128	3	92	9	N	84					290
05	1209	#	620	-0-	-589	-0-	528	3	92	9	N	84					374
06	1230	#	899	-0-	-331	-0-	814	3	85	9	N	77	179	1			272
07	1542	R	1542	-0-	-0-	-0-	1457	3	85	9	N	77					349
08	1271	#	1160	-0-	-111	-0-	1084	3	76	9	N	69	179	1			239

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	261	-0-	-80	-0-	220	3	41	9	Y	37	26	1			38
04	330	#	256	-0-	-74	-0-	208	3	48	9	Y	44	50	1			32
05	341	#	133	-0-	-208	-0-	98	3	35	9	Y	32	48	1			16
06	330	#	159	-0-	-171	-0-	125	3	34	9	Y	31	22	1			25
07	308	R	308	-0-	-0-	-0-	269	3	39	9	Y	35	43	1			17
08	279	#	235	-0-	-44	-0-	200	3	35	9	Y	32	22	1			27

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					168
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					168
*07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					168
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	100	-0-	-55	-0-	100	2			N	-0-					50
04	150	#	102	-0-	-48	-0-	102	2			N	-0-					50
05	99	R	99	-0-	-0-	-0-	99	2			N	-0-					50
06	97	R	97	-0-	-0-	-0-	97	2			N	-0-					50
07	93	#	91	-0-	-2	-0-	91	2			N	-0-					50
08	93	R	93	-0-	-0-	-0-	93	2			N	-0-					50

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	X	1271	-0-	-93	-0-	32 1	1 9	1238	2	N	1	1	8			38
04	1440	X	1160	-0-	-280	-0-	29 1	1 9	1130	2	N	1	1	8			38
05	1488	X	1201	-0-	-287	-0-	30 2	1 9	1169	2	N	2	2	8			38
06	1440	X	1243	-0-	-197	-0-	31 2	1 9	1210	2	N	2	2	8			38
07	1395	X	1201	-0-	-194	-0-	29	1	1172	2	N	-0-					38
08	1271	X	1181	-0-	-90	-0-	29	1	1152	2	N	-0-					38

TODD (STRAWN) //CONT.// 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	12	-0-	-856	-0-	12	2			N	-0-					148
04	840	X	116	-0-	-724	-0-	3	1	103	2	N	9	2	8			155
							10	9									
05	868	X	167	-0-	-701	-0-	4	1	160	2	N	3	92	1			66
							3	9									
06	750	X	632	-0-	-118	-0-	14	1	546	2	N	65	4	8			127
							72	9									
07	386	X	386	-0-	-0-	-0-	8	1	331	2	N	43	6	8			164
							47	9									
08	155	X	35	-0-	-120	-0-	1	1	26	2	N	7	4	8			167
							8	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

03	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	4	N	-0-	-0-	-4	B	-0-				N	-0-					-0-
06	10	N	-0-	-0-	-10	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON, M. A. -A- NCT-2 WELL #: 3 RRCID -> 041748 COMPL. DATE 08/09/1966 TOTAL DEPTH 1980 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2013 - PLUGGED 04-04-2013

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	341	N	332	-0-	-9	B	-0-	332	3		N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	3		N	-0-					-0-
05	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-					-0-
06	330	N	214	-0-	-116	B	-0-	214	3		N	-0-					-0-
07	310	N	251	-0-	-59	B	-0-	251	3		N	-0-					-0-
*08	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	910	-0-	-237 B	-0-	910	2			N	-0-					66
04	1110	N	997	-0-	-113 B	-0-	997	2			N	-0-					66
05	1116	N	1045	-0-	-71 B	-0-	1045	2			N	-0-					66
06	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					66
07	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					66
*08	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	606	-0-	-169 B	-0-	606	2			N	-0-					-0-
04	750	N	665	-0-	-85 B	-0-	665	2			N	-0-					-0-
05	744	N	696	-0-	-48 B	-0-	696	2			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*08	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-
04	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
05	775	N	704	-0-	-71 B	-0-	704	2			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
07	775	N	682	-0-	-93 B	-0-	682	2			N	-0-					-0-
*08	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
05	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	2			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
*08	527	N	445	-0-	-82 B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-	40				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	40				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	40				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	40				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	40				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	40				N	NO RPT					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	561	-0-	-245	-0-	561	3			Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
05	806	N	636	-0-	-170	-0-	636	3			Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
07	868	N	840	-0-	-28	-0-	840	3			Y	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

03	2015	N	1171	-0-	-844	-0-	1171	3			N	-0-					-0-
04	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
05	2201	N	1564	-0-	-637	-0-	1564	3			N	-0-					-0-
06	2308	N	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
07	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
*08	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

03	2325	N	2033	-0-	-292	-0-	2033	3			N	-0-					-0-
04	3000	N	3016	-0-	16	16	3016	3			N	-0-					-0-
05	2325	N	2087	-0-	-238	-0-	2087	3			N	-0-					-0-
06	3000	N	3010	-0-	10	10	3010	3			N	-0-					-0-
07	3017	X	3007	-0-	-10	-0-	3007	3			N	-0-					-0-
*08	3040	X	3040	-0-	-0-	-0-	3040	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

03	496	N	251	-0-	-245	-0-	251	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-
07	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

03	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	354	-0-	-669	-0-	354	3			N	-0-					-0-
04	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
05	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

03	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					58
04	2220	N	665	-0-	-1555	-0-	664	2	1	9	N	1					59
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					59
06	870	N	-0-	-0-	-870	-0-					N	-0-					59
07	682	N	-0-	-0-	-682	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

03	71	N	71	-0-	-0-	-0-	70	2	1	9	N	1					23
04	300	N	10	-0-	-290	-0-	9	2	1	9	N	1					24
05	217	N	-0-	-0-	-217	-0-					N	-0-					24
06	60	N	-0-	-0-	-60	-0-					N	-0-					24
07	10	N	-0-	-0-	-10	-0-					N	-0-					24
*08	6	N	6	-0-	-0-	-0-	5	2	1	9	N	1					25

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15731	R	15731	-0-	-0-	-0-	15731	2			N	-0-					-0-
04	15180	#	14597	-0-	-583	-0-	14597	2			N	-0-					-0-
05	15686	#	15155	-0-	-531	-0-	15155	2			N	-0-					-0-
06	15210	#	14533	-0-	-677	-0-	14533	2			N	-0-					-0-
07	15717	#	12241	-0-	-3476	-0-	12241	2			N	-0-					-0-
08	15717	#	14986	-0-	-731	-0-	14986	2			N	-0-					-0-

TREK (PENN) 91032 360 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
EAGLE DRAW WELL #: 801 RRCID -> 205846 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5816 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/29/2013 - PLUGGED 05-29-2013

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	804	2	9	9	Y	8					32
04	690	N	690	-0-	-0-	-0-	678	2	12	9	Y	11					43
05	682	N	673	-0-	-9	-0-	662	2	11	9	Y	10					53
*06	780	N	716	-0-	-64	-0-	698	2	18	9	Y	16					69
07	782	N	782	-0-	-0-	-0-	769	2	13	9	Y	12	61	1			20
*08	760	N	760	-0-	-0-	-0-	747	2	13	9	Y	12					32

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	N	693	-0-	-0-	-0-	685	2	8	9	Y	7					31
04	672	N	672	-0-	-0-	-0-	659	2	13	9	Y	12					43
05	677	N	677	-0-	-0-	-0-	666	2	11	9	Y	10					53
*06	629	N	629	-0-	-0-	-0-	611	2	18	9	Y	16					69
07	682	N	573	-0-	-109	-0-	560	2	13	9	Y	12	61	1			20
08	682	N	648	-0-	-34	-0-	635	2	13	9	Y	12					32

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80346	X	80346	-0-	-0-	-0-	80226	3	120	9	N	109	120	1			24
04	68417	X	68417	-0-	-0-	-0-	68293	3	124	9	N	113	97	1	1	8	39
05	39029	X	19951	-0-	-19078	-0-	19951	3			N	-0-					39
06	53400	X	24411	-0-	-28989	-0-	24404	3	7	9	N	6					45
*07	49848	X	33362	-0-	-16486	-0-	33285	3	77	9	N	70	86	1			29
*08	49848	X	30246	-0-	-19602	-0-	30171	3	75	9	N	68	63	1			34

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	#	1045	-0-	-288	-0-	1045	2			Y	-0-					-0-
04	1260	#	1020	-0-	-240	-0-	1020	2			Y	-0-					-0-
05	1271	#	989	-0-	-282	-0-	989	2			Y	-0-					-0-
*06	1080	#	1071	-0-	-9	-0-	1071	2			Y	-0-					-0-
07	1219	R	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
*08	1137	R	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-

TRIUMPH (WOLFCAMP) //CONT.// 91424 475 ASSOCIATED 49B CNTY: UPTON
COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	#	881	-0-	-483	-0-	881	2			N	-0-					-0-
04	870	#	864	-0-	-6	-0-	864	2			N	-0-					-0-
05	899	#	845	-0-	-54	-0-	845	2			N	-0-					-0-
06	870	#	795	-0-	-75	-0-	795	2			N	-0-					-0-
07	899	#	817	-0-	-82	-0-	817	2			N	-0-					-0-
08	899	#	632	-0-	-267	-0-	632	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
04	750	N	516	-0-	-234	-0-	516	2			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2079	R	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
04	1984	R	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
05	2022	R	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
06	2010	#	1973	-0-	-37	-0-	1973	3			N	-0-					-0-
07	2077	#	1995	-0-	-82	-0-	1995	3			N	-0-					-0-
08	2077	#	1318	-0-	-759	-0-	1318	3			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					10
04	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	10	1			-0-
05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
07	961	N	658	-0-	-303	-0-	658	3			Y	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	527	N	374	-0-	-153	-0-	374	3			Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1187	N	1187	-0-	-0- B	-0-	1187	2			Y	-0-					-0-
04	1153	N	1153	-0-	-0- B	-0-	1153	2			Y	-0-					-0-
05	1116	N	1094	-0-	-22 B	-0-	1094	2			Y	-0-					-0-
06	1080	N	1015	-0-	-65 B	-0-	1015	2			Y	-0-					-0-
*07	1178	N	1125	-0-	-53 B	-0-	1125	2			Y	-0-					-0-
08	1085	N	936	-0-	-149 B	-0-	936	2			Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-	-0-	B	-0-	210	1	44	2	Y	12					37
								13	9									
04	69	N	69	-0-	-0-	B	-0-	57	2	12	9	Y	11					48
05	93	N	72	-0-	-21	B	-0-	61	2	11	9	Y	10	48	1			10
06	90	N	63	-0-	-27	B	-0-	55	2	8	9	Y	7					17
*07	74	N	74	-0-	-0-	B	-0-	67	2	7	9	Y	6					23
08	62	N	56	-0-	-6	B	-0-	50	2	6	9	Y	5	25	1			3
09/01 BALANCING DATE STATUS -> -0-																		

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					56
04	150	N	111	-0-	-39	B	-0-	111	2			N	-0-					56
05	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					56
06	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					56
*07	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					56
08	186	N	88	-0-	-98	B	-0-	88	2			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
04	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
05	372	N	277	-0-	-95	B	-0-	277	2			N	-0-					-0-
06	450	N	342	-0-	-108	B	-0-	342	2			N	-0-					-0-
*07	372	N	361	-0-	-11	B	-0-	361	2			N	-0-					-0-
*08	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

	ALLOW		GAS PROD	INJECT. GAS LIFT	MONTHLY STATUS	CUMU (-)UNDER						COND PROD					EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

03	1302	N	1160	-0-	-142	-0-	1160	3			Y	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
*08	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A																	
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164																	
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A																	
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A																	
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131																	
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A																	
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A																	
03	806	N	795	-0-	-11	-0-	795	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
07	868	N	783	-0-	-85	-0-	783	3			Y	-0-					-0-
08	899	N	799	-0-	-100	-0-	799	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
08	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
07	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
08	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	33	-0-	-370	-0-	33	3			N	-0-					-0-
04	480	N	24	-0-	-456	-0-	24	3			N	-0-					-0-
05	496	N	8	-0-	-488	-0-	8	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	169	-0-	-1660	-0-	169	3			N	-0-					-0-
04	1560	N	885	-0-	-675	-0-	885	3			N	-0-					-0-
05	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
06	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
08	1860	N	1704	-0-	-156	-0-	1704	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	188	-0-	-1672	-0-	188	3			N	-0-					-0-
04	1800	N	1413	-0-	-387	-0-	1413	3			N	-0-					-0-
05	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
07	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
08	1860	N	1659	-0-	-201	-0-	1659	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					8
04	3030	X	2784	-0-	-246	-0-	2784	2			N	-0-					8
05	3162	X	2343	-0-	-819	-0-	2343	2			N	-0-					8
06	3150	X	2727	-0-	-423	-0-	2727	2			N	-0-					8
07	3255	X	1964	-0-	-1291	-0-	1964	2			N	-0-					8
08	3255	X	2154	-0-	-1101	-0-	2154	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1244	-0-	-244	-0-	1244	2			N	-0-					10
04	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					10
05	1209	N	896	-0-	-313	-0-	896	2			N	-0-					10
06	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					10
07	1116	N	830	-0-	-286	-0-	830	2			N	-0-					10
*08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					21
04	660	N	619	-0-	-41	-0-	619	2			N	-0-					21
05	713	N	521	-0-	-192	-0-	521	2			N	-0-					21
06	690	N	521	-0-	-169	-0-	521	2			N	-0-					21
07	651	N	215	-0-	-436	-0-	215	2			N	-0-					21
08	527	N	125	-0-	-402	-0-	125	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	868	N	634	-0-	-234	-0-	634	2			N	-0-					-0-
*08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

03	4650	X	4427	-0-	-223	-0-	31	1	4396	2	N	-0-					60
04	4350	X	4047	-0-	-303	-0-	30	1	4017	2	N	-0-					60
05	4805	X	3628	-0-	-1177	-0-	31	1	3597	2	N	-0-					60
06	4650	X	4637	-0-	-13	-0-	30	1	4607	2	N	-0-					60
07	INC G-10		4213	-0-	4213	4213	31	1	4182	2	N	-0-					60
08	INC G-10		3161	-0-	3161	7374	31	1	3130	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

03	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					220
*04	1050	N	1023	-0-	-27	-0-	1023	3			N	-0-					220
*05	1054	N	834	-0-	-220	-0-	834	3			N	-0-					220
06	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					210
07	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					210
08	837	N	835	-0-	-2	-0-	835	3			N	-0-	179	0			31

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

03	248	N	202	-0-	-46	-0-	202	2			N	-0-					85
*04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					85
*05	217	N	199	-0-	-18	-0-	199	2			N	-0-					85
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					80
*07	248	N	179	-0-	-69	-0-	179	2			N	-0-					80
*08	186	N	135	-0-	-51	-0-	135	2			N	-0-					80

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	2			N	-0-					-0-
07	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

03	2493	N	2493	-0-	-0-	-0-	2486	3	7	9	Y	6					17
04	2722	N	2722	-0-	-0-	-0-	2702	3	20	9	Y	18					35
05	2780	N	2780	-0-	-0-	-0-	2769	3	11	9	Y	10	41	1			4
06	2804	N	2804	-0-	-0-	-0-	2795	3	9	9	Y	8					12
07	2697	N	2347	-0-	-350	-0-	2330	3	17	9	Y	15					27
*08	2754	N	2754	-0-	-0-	-0-	2742	3	12	9	Y	11					38

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	613	3	1	9	Y	1					4
04	579	N	579	-0-	-0-	-0-	575	3	4	9	Y	4					8
05	620	N	411	-0-	-209	-0-	409	3	2	9	Y	2	9	1			1
06	600	N	437	-0-	-163	-0-	436	3	1	9	Y	1					2
07	589	N	416	-0-	-173	-0-	413	3	3	9	Y	3					5
*08	616	N	616	-0-	-0-	-0-	614	3	2	9	Y	2					7

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-
08	217	N	118	-0-	-99	-0-	118	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	713	N	711	-0-	-2	-0-	711	3			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	3			Y	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					125
04	1770	N	1566	-0-	-204	-0-	1566	3			N	-0-					125
05	1705	N	1489	-0-	-216	-0-	1489	3			N	-0-					125
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					125
07	1612	N	1501	-0-	-111	-0-	1501	3			N	-0-					125
*08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					125

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	407	-0-	-213	-0-	407	3			Y	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
08	558	N	419	-0-	-139	-0-	419	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	659	-0-	-364	-0-	659	3			Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
08	899	N	497	-0-	-402	-0-	497	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	1232	-0-	-163	-0-	1232	3			Y	-0-					-0-
04	1248	X	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
05	1240	X	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
06	1204	X	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	1004	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	582	-0-	-224	-0-	582	3			Y	-0-					-0-
04	810	N	667	-0-	-143	-0-	667	3			Y	-0-					-0-
05	713	N	635	-0-	-78	-0-	635	3			Y	-0-					-0-
06	570	N	416	-0-	-154	-0-	416	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	558	N	416	-0-	-142	-0-	416	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	581	-0-	-70	-0-	581	3			Y	-0-					-0-
04	780	N	496	-0-	-284	-0-	496	3			Y	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			Y	-0-					-0-
06	570	N	361	-0-	-209	-0-	361	3			Y	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
08	558	N	376	-0-	-182	-0-	376	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
08	310	N	229	-0-	-81	-0-	229	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	124	3	4	9	Y	4	4	1			2
04	150	N	128	-0-	-22	-0-	125	3	3	9	Y	3	1	1			4
05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	4	1			3
06	120	N	117	-0-	-3	-0-	114	3	3	9	Y	3	3	1			3
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-	3	1			-0-
*08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2601	-0-	-1088	-0-	2601	3			Y	-0-					-0-
04	3570	X	3509	-0-	-61	-0-	3509	3			Y	-0-					-0-
05	3689	X	3653	-0-	-36	-0-	3653	3			Y	-0-					-0-
06	3360	X	2721	-0-	-639	-0-	2721	3			Y	-0-					-0-
07	3627	X	3333	-0-	-294	-0-	3333	3			Y	-0-					-0-
08	3658	X	2984	-0-	-674	-0-	2984	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	600	-0-	-206	-0-	600	3			Y	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			Y	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
06	570	N	492	-0-	-78	-0-	492	3			Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
08	651	N	642	-0-	-9	-0-	642	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1662	-0-	-353	-0-	1662	3			Y	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
05	2185	N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-
06	1620	N	1362	-0-	-258	-0-	1362	3			Y	-0-					-0-
07	2108	X	1674	-0-	-434	-0-	1674	3			Y	-0-					-0-
08	2170	X	1639	-0-	-531	-0-	1639	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	862	-0-	-502	-0-	862	3			Y	-0-					-0-
04	1080	N	885	-0-	-195	-0-	885	3			Y	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
08	961	N	756	-0-	-205	-0-	756	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2559	N	2559	-0-	-0-	-0-	2559	3			Y	-0-					-0-
04	2681	N	2681	-0-	-0-	-0-	2681	3			Y	-0-					-0-
05	2704	N	2704	-0-	-0-	-0-	2704	3			Y	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	3			Y	-0-					-0-
07	2759	X	2473	-0-	-286	-0-	2473	3			Y	-0-					-0-
08	2759	X	2563	-0-	-196	-0-	2563	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1255	-0-	-295	-0-	1255	3			Y	-0-					-0-
04	1410	N	1358	-0-	-52	-0-	1358	3			Y	-0-					-0-
05	1457	N	1375	-0-	-82	-0-	1375	3			Y	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					-0-
07	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
*08	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	875	-0-	-179	-0-	875	3			Y	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
*08	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			Y	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
06	600	N	460	-0-	-140	-0-	460	3			Y	-0-					-0-
07	713	N	537	-0-	-176	-0-	537	3			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

03	496	N	372	-0-	-124	-0-	372	3			Y	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
08	403	N	263	-0-	-140	-0-	263	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

03	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-
04	570	N	498	-0-	-72	-0-	498	3			Y	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-
06	480	N	363	-0-	-117	-0-	363	3			Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			Y	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

03	806	N	673	-0-	-133	-0-	673	3			Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
08	775	N	735	-0-	-40	-0-	735	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

03	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
04	1740	N	1558	-0-	-182	-0-	1558	3			Y	-0-					-0-
05	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
06	1680	N	1442	-0-	-238	-0-	1442	3			Y	-0-					-0-
07	1612	N	1336	-0-	-276	-0-	1336	3			Y	-0-					-0-
08	1922	N	1838	-0-	-84	-0-	1838	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

03	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-
04	360	N	185	-0-	-175	-0-	185	3			Y	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1159	-0-	-794	-0-	1159	3			Y	-0-					-0-
04	1740	N	1510	-0-	-230	-0-	1510	3			Y	-0-					-0-
05	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-
06	1110	N	1108	-0-	-2	-0-	1108	3			Y	-0-					-0-
07	1550	N	1463	-0-	-87	-0-	1463	3			Y	-0-					-0-
08	1736	N	1186	-0-	-550	-0-	1186	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
06	1380	N	858	-0-	-522	-0-	858	3			Y	-0-					-0-
07	1395	N	546	-0-	-849	-0-	546	3			Y	-0-					-0-
*08	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
04	1936	N	1936	-0-	-0-	-0-	1936	3			Y	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
06	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-
07	2015	N	1879	-0-	-136	-0-	1879	3			Y	-0-					-0-
08	1860	N	1619	-0-	-241	-0-	1619	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	489	-0-	-69	-0-	489	3			Y	-0-					-0-
04	660	N	455	-0-	-205	-0-	455	3			Y	-0-					-0-
05	496	N	382	-0-	-114	-0-	382	3			Y	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			Y	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	242	-0-	-130	-0-	242	3			Y	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
05	341	N	175	-0-	-166	-0-	175	3			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	323	-0-	-235	-0-	323	3			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	496	N	313	-0-	-183	-0-	313	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
06	1020	N	906	-0-	-114	-0-	906	3			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
08	775	N	445	-0-	-330	-0-	445	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	389	-0-	-45	-0-	389	3			Y	-0-					-0-
04	420	N	338	-0-	-82	-0-	338	3			Y	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	3			Y	-0-					-0-
08	527	N	334	-0-	-193	-0-	334	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	774	-0-	-63	-0-	774	3			Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
05	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
08	1736	N	1272	-0-	-464	-0-	1272	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
*08	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	1054	N	515	-0-	-539	-0-	515	3			Y	-0-					-0-
*08	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1048	-0-	-68	-0-	1048	3			Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	3			Y	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
07	1085	N	879	-0-	-206	-0-	879	3			Y	-0-					-0-
08	1085	N	947	-0-	-138	-0-	947	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
04	2683	N	2683	-0-	-0-	-0-	2683	3			Y	-0-					-0-
05	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
06	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
*08	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	572	-0-	-79	-0-	572	3			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
08	527	N	357	-0-	-170	-0-	357	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2658	-0-	-659	-0-	2658	3			Y	-0-					-0-
04	3090	X	2780	-0-	-310	-0-	2780	3			Y	-0-					-0-
05	3193	X	2735	-0-	-458	-0-	2735	3			Y	-0-					-0-
06	3090	X	2452	-0-	-638	-0-	2448	3	4	9	Y	4	4	8			-0-
07	2883	X	2268	-0-	-615	-0-	2268	3			Y	-0-					-0-
08	2883	X	1829	-0-	-1054	-0-	1829	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	933	-0-	-59	-0-	933	3			Y	-0-					-0-
04	1020	N	909	-0-	-111	-0-	909	3			Y	-0-					-0-
05	1178	N	893	-0-	-285	-0-	893	3			Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
08	775	N	720	-0-	-55	-0-	720	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
05	992	N	916	-0-	-76	-0-	916	3			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
*08	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	808	-0-	-29	-0-	808	3			Y	-0-					-0-
04	750	N	624	-0-	-126	-0-	624	3			Y	-0-					-0-
05	1023	N	782	-0-	-241	-0-	782	3			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
08	775	N	520	-0-	-255	-0-	520	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	445	-0-	-175	-0-	445	3			Y	-0-					-0-
04	720	N	469	-0-	-251	-0-	469	3			Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-

UNIVERSITY 31-6 WELL #: 1 RRCID -> 120735 COMPL. DATE 03/14/1986 TOTAL DEPTH 9237 PERF. 8314 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1243	-0-	-152	-0-	1243	3			Y	-0-					-0-
04	1560	N	1524	-0-	-36	-0-	1524	3			Y	-0-					-0-
05	1674	N	1321	-0-	-353	-0-	1321	3			Y	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
07	1581	N	1377	-0-	-204	-0-	1377	3			Y	-0-					-0-
*08	2283	N	2283	-0-	-0-	-0-	2283	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
08	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2707	-0-	-269	-0-	2707	3			Y	-0-					-0-
04	2880	X	2632	-0-	-248	-0-	2632	3			Y	-0-					-0-
05	2976	X	2644	-0-	-332	-0-	2644	3			Y	-0-					-0-
06	2820	X	2336	-0-	-484	-0-	2336	3			Y	-0-					-0-
07	2604	N	2267	-0-	-337	-0-	2267	3			Y	-0-					-0-
*08	2763	N	2763	-0-	-0-	-0-	2763	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
07	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
*08	3100	N	3347	-0-	247	247	3347	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2543	X	2543	-0-	-0-	-0-	2543	3			Y	-0-					-0-
04	2655	X	2655	-0-	-0-	-0-	2655	3			Y	-0-					-0-
05	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
06	2460	X	1974	-0-	-486	-0-	1974	3			Y	-0-					-0-
07	2759	N	2750	-0-	-9	-0-	2695	3	55	9	Y	50	4	1			46
08	2542	N	2082	-0-	-460	-0-	2034	3	48	9	Y	44	45	1			45

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	512	-0-	-77	-0-	512	3			Y	-0-					-0-
04	630	N	514	-0-	-116	-0-	514	3			Y	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	413	3			Y	-0-					-0-
08	620	N	379	-0-	-241	-0-	379	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
08	1085	N	1034	-0-	-51	-0-	1034	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
07	620	N	418	-0-	-202	-0-	418	3			Y	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2190	-0-	-166	-0-	2190	3			Y	-0-					-0-
04	2040	N	1974	-0-	-66	-0-	1974	3			Y	-0-					-0-
05	2604	N	2289	-0-	-315	-0-	2289	3			Y	-0-					-0-
06	2130	N	1888	-0-	-242	-0-	1888	3			Y	-0-					-0-
07	2046	N	1632	-0-	-414	-0-	1632	3			Y	-0-					-0-
08	2294	N	2031	-0-	-263	-0-	2031	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					-0-
04	600	N	465	-0-	-135	-0-	465	3			N	-0-					-0-
05	682	N	460	-0-	-222	-0-	460	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	287	-0-	-54	-0-	287	3			Y	-0-					-0-
04	390	N	285	-0-	-105	-0-	285	3			Y	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2777	N	2777	-0-	-0-	-0-	2777	3			Y	-0-					-0-
04	2745	N	2745	-0-	-0-	-0-	2745	3			Y	-0-					-0-
05	2615	N	2615	-0-	-0-	-0-	2615	3			Y	-0-					-0-
06	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-
*08	2084	N	2084	-0-	-0-	-0-	2084	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	912	-0-	-49	-0-	912	3			Y	-0-					-0-
04	840	N	808	-0-	-32	-0-	808	3			Y	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
06	870	N	663	-0-	-207	-0-	663	3			Y	-0-					-0-
07	837	N	771	-0-	-66	-0-	771	3			Y	-0-					-0-
08	930	N	681	-0-	-249	-0-	681	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2266	-0-	-245	-0-	2266	3			Y	-0-					-0-
04	2498	X	2498	-0-	-0-	-0-	2498	3			Y	-0-					-0-
05	2660	X	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
06	2190	X	2114	-0-	-76	-0-	2114	3			Y	-0-					-0-
07	2573	X	2432	-0-	-141	-0-	2432	3			Y	-0-					-0-
08	2666	X	1915	-0-	-751	-0-	1915	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	414	-0-	-206	-0-	414	3			Y	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
05	713	N	484	-0-	-229	-0-	484	3			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
07	775	N	652	-0-	-123	-0-	652	3			Y	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	X	678	-0-	-531	-0-	678	3			Y	-0-					-0-
04	1170	X	1048	-0-	-122	-0-	1047	3	1	9	Y	1	1	8			-0-
05	1209	X	869	-0-	-340	-0-	869	3			Y	-0-					-0-
06	870	X	757	-0-	-113	-0-	738	3	19	9	Y	17	17	8			-0-
07	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
*08	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-
04	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
06	2040	X	1609	-0-	-431	-0-	1609	3			N	-0-					-0-
07	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*08	4352	X	4352	-0-	-0-	-0-	4352	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
04	1590	N	1024	-0-	-566	-0-	1024	3			Y	-0-					-0-
05	1643	N	1623	-0-	-20	-0-	1619	3	4	9	Y	4	4	8			-0-
06	1560	N	1184	-0-	-376	-0-	1184	3			Y	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	3			Y	-0-					-0-
*08	1725	N	1725	-0-	-0-	-0-	1725	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
05	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
07	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
08	1271	N	1209	-0-	-62	-0-	1209	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			Y	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
08	837	N	590	-0-	-247	-0-	590	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
04	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
05	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1188	-0-	-238	-0-	1188	3			N	-0-					-0-
04	1320	N	1276	-0-	-44	-0-	1276	3			N	-0-					-0-
05	1333	N	1187	-0-	-146	-0-	1187	3			N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
07	1333	N	1189	-0-	-144	-0-	1189	3			N	-0-					-0-
*08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
07	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	753	-0-	-642	-0-	753	3			N	-0-					-0-
04	1140	N	1034	-0-	-106	-0-	1034	3			N	-0-					-0-
05	1178	N	795	-0-	-383	-0-	795	3			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	1054	N	833	-0-	-221	-0-	833	3			N	-0-					-0-
08	806	N	333	-0-	-473	-0-	333	3			N	-0-					-0-

UNIVERSITY 31-32 WELL #: 1SW RRCID -> 157685 COMPL. DATE 02/27/1996 TOTAL DEPTH 1600 PERF. 1230 - 1600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1024	-0-	-495	-0-	1024	3			N	-0-					-0-
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
05	1519	N	1426	-0-	-93	-0-	1426	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1736	N	1061	-0-	-675	-0-	1061	3			N	-0-					-0-
08	1426	N	1120	-0-	-306	-0-	1120	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1655	-0-	-143	-0-	1654	3	1	9	N	1	1	8			-0-
04	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
05	1860	N	1782	-0-	-78	-0-	1782	3			N	-0-					-0-
06	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
07	1860	N	1703	-0-	-157	-0-	1703	3			N	-0-					-0-
08	1767	N	1651	-0-	-116	-0-	1651	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-
04	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
05	744	N	545	-0-	-199	-0-	539	3	6	9	N	5	5	8			-0-
06	540	N	405	-0-	-135	-0-	405	3			N	-0-					-0-
07	620	N	385	-0-	-235	-0-	385	3			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

03	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

03	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
08	961	N	718	-0-	-243	-0-	718	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

03	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
*08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

03	1426	N	1371	-0-	-55	-0-	1371	3			Y	-0-					-0-
04	1590	N	1407	-0-	-183	-0-	1407	3			Y	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
06	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
*08	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
04	1020	N	926	-0-	-94	-0-	926	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	900	N	850	-0-	-50	-0-	850	3			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

03	2418	N	2108	-0-	-310	-0-	2108	3			N	-0-					-0-
04	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
05	2387	N	2253	-0-	-134	-0-	2253	3			N	-0-					-0-
06	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
07	2325	N	2110	-0-	-215	-0-	2110	3			N	-0-					-0-
08	2263	N	2069	-0-	-194	-0-	2069	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2491	-0-	-82	-0-	2491	3			Y	-0-					-0-
04	2550	X	2437	-0-	-113	-0-	2437	3			Y	-0-					-0-
05	2635	X	2411	-0-	-224	-0-	2411	3			Y	-0-					-0-
06	2550	X	2434	-0-	-116	-0-	2434	3			Y	-0-					-0-
07	2605	N	2605	-0-	-0-	-0-	2605	3			Y	-0-					-0-
*08	2506	N	2506	-0-	-0-	-0-	2506	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1154	-0-	-458	-0-	1154	3			N	-0-					-0-
04	1650	N	1159	-0-	-491	-0-	1159	3			N	-0-					-0-
05	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-
06	1110	N	889	-0-	-221	-0-	889	3			N	-0-					-0-
07	1209	N	1043	-0-	-166	-0-	1043	3			N	-0-					-0-
08	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1354	-0-	-103	-0-	1354	3			Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
05	1457	N	1421	-0-	-36	-0-	1421	3			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
07	1457	N	1288	-0-	-169	-0-	1288	3			Y	-0-					-0-
08	1426	N	1341	-0-	-85	-0-	1341	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
07	620	N	526	-0-	-94	-0-	526	3			Y	-0-					-0-
08	868	N	366	-0-	-502	-0-	366	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3440	-0-	-187	-0-	3356	3	84	9	Y	76	86	1			49
04	3780	X	3447	-0-	-333	-0-	3381	3	66	9	Y	60	23	1			86
05	3906	X	3452	-0-	-454	-0-	3373	3	79	9	Y	72	91	1			67
06	3780	X	3348	-0-	-432	-0-	3232	3	116	9	Y	105	67	1	43	8	62
07	3379	X	3180	-0-	-199	-0-	3180	3			Y	-0-	62	1			-0-
08	3379	X	3330	-0-	-49	-0-	3330	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1561	-0-	-175	-0-	1561	3			Y	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-
06	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
07	1674	N	1548	-0-	-126	-0-	1548	3			Y	-0-					-0-
08	1674	N	1599	-0-	-75	-0-	1599	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1779	-0-	-236	-0-	1779	3			Y	-0-					-0-
04	1950	X	1899	-0-	-51	-0-	1899	3			Y	-0-					-0-
05	2015	X	1881	-0-	-134	-0-	1881	3			Y	-0-					-0-
06	1890	X	1790	-0-	-100	-0-	1790	3			Y	-0-					-0-
07	1762	N	1762	-0-	-0-	-0-	1762	3			Y	-0-					-0-
*08	1813	N	1813	-0-	-0-	-0-	1813	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	339	-0-	-95	-0-	339	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
05	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
07	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-
08	1488	N	1480	-0-	-8	-0-	1480	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3207	-0-	-451	-0-	3207	3			N	-0-					-0-
04	3540	X	3359	-0-	-181	-0-	3359	3			N	-0-					-0-
05	3658	X	3447	-0-	-211	-0-	3447	3			N	-0-					-0-
06	3540	X	3374	-0-	-166	-0-	3374	3			N	-0-					-0-
07	3658	X	3264	-0-	-394	-0-	3264	3			N	-0-					-0-
08	3472	X	3380	-0-	-92	-0-	3380	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	1715	-0-	-52	-0-	1715	3			Y	-0-					-0-
04	1860	X	1782	-0-	-78	-0-	1782	3			Y	-0-					-0-
05	1922	X	1781	-0-	-141	-0-	1781	3			Y	-0-					-0-
06	1860	X	1694	-0-	-166	-0-	1694	3			Y	-0-					-0-
07	1829	N	1671	-0-	-158	-0-	1646	3	25	9	Y	23	2	1			21
08	1767	N	1751	-0-	-16	-0-	1728	3	23	9	Y	21	21	1			21

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-
04	3617	X	3617	-0-	-0-	-0-	3617	3			N	-0-					-0-
05	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
07	5687	X	5687	-0-	-0-	-0-	5687	3			N	-0-					-0-
*08	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1986	-0-	-122	-0-	1986	3			Y	-0-					-0-
04	2040	X	2003	-0-	-37	-0-	2003	3			Y	-0-					-0-
05	2108	X	2012	-0-	-96	-0-	2012	3			Y	-0-					-0-
06	2040	X	1943	-0-	-97	-0-	1943	3			Y	-0-					-0-
07	2015	N	1925	-0-	-90	-0-	1925	3			Y	-0-					-0-
08	2015	N	1994	-0-	-21	-0-	1994	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1696	-0-	-71	-0-	1696	3			N	-0-					-0-
04	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
05	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1860	N	1698	-0-	-162	-0-	1698	3			N	-0-					-0-
08	1798	N	1771	-0-	-27	-0-	1771	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	618	-0-	-467	-0-	618	3			N	-0-					-0-
04	990	N	624	-0-	-366	-0-	624	3			N	-0-					-0-
05	1054	N	603	-0-	-451	-0-	603	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2381	X	2381	-0-	-0-	-0-	2381	3			Y	-0-					-0-
04	2369	X	2369	-0-	-0-	-0-	2369	3			Y	-0-					-0-
05	2378	X	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-
06	2320	X	2320	-0-	-0-	-0-	2320	3			Y	-0-					-0-
07	2325	N	2309	-0-	-16	-0-	2309	3			Y	-0-					-0-
*08	2921	N	2921	-0-	-0-	-0-	2921	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1671	-0-	-96	-0-	1671	3			Y	-0-					-0-
04	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
05	1798	N	1784	-0-	-14	-0-	1784	3			Y	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
07	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
*08	1650	N	1650	-0-	-0-	-0-	1650	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	250	-0-	-60	-0-	250	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1244	-0-	-151	-0-	1207	3	37	9	Y	34	40	1			22
04	1332	N	1332	-0-	-0-	-0-	1299	3	33	9	Y	30	11	1			41
05	1452	N	1452	-0-	-0-	-0-	1415	3	37	9	Y	34	43	1			32
06	1327	N	1327	-0-	-0-	-0-	1293	3	34	9	Y	31	33	1			30
07	1364	N	1333	-0-	-31	-0-	1333	3			Y	-0-	30	1			-0-
08	1457	N	1400	-0-	-57	-0-	1400	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
04	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
05	1860	N	1748	-0-	-112	-0-	1748	3			N	-0-					-0-
06	1710	N	1706	-0-	-4	-0-	1706	3			N	-0-					-0-
07	1922	N	1640	-0-	-282	-0-	1640	3			N	-0-					-0-
08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2801	-0-	-144	-0-	2801	3			N	-0-					-0-
04	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
05	3137	X	3137	-0-	-0-	-0-	3137	3			N	-0-					-0-
06	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
07	2945	X	2943	-0-	-2	-0-	2943	3			N	-0-					-0-
*08	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4657	X	4657	-0-	-0-	-0-	4657	3			N	-0-					-0-
04	4837	X	4837	-0-	-0-	-0-	4837	3			N	-0-					-0-
05	4648	X	4648	-0-	-0-	-0-	4648	3			N	-0-					-0-
06	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
07	4495	X	4262	-0-	-233	-0-	4262	3			N	-0-					-0-
08	4495	X	3233	-0-	-1262	-0-	3233	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	572	-0-	-17	-0-	572	2			N	-0-					17
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					17
05	527	N	377	-0-	-150	-0-	377	2			N	-0-					17
06	540	N	409	-0-	-131	-0-	409	2			N	-0-					17
*07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					17
*08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					17

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					109
04	810	N	524	-0-	-286	-0-	524	2			N	-0-					109
05	744	N	574	-0-	-170	-0-	574	2			N	-0-					109
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					109
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					109
*08	589	N	239	-0-	-350	-0-	239	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					37
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					37
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					37
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					37
07	186	N	139	-0-	-47	-0-	139	2			N	-0-					37
*08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					177
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					177
05	341	N	330	-0-	-11	-0-	330	2			N	-0-					177
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					177
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					177
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	660	N	307	-0-	-353	-0-	307	2			N	-0-					-0-
07	651	N	329	-0-	-322	-0-	329	2			N	-0-					-0-
08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	300	N	253	-0-	-47	-0-	251	2	2	9	Y	2	2	8			-0-
07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-

UNIVERSITY 22-A WELL #: 1 RRCID -> 089382 COMPL. DATE 08/27/1980 TOTAL DEPTH 7925 PERF. 7114 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2013 - PLUGGED 05-23-2013

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
04	570	N	463	-0-	-107	-0-	463	2			N	-0-					-0-
05	558	N	448	-0-	-110	-0-	448	2			N	-0-					-0-
06	540	N	401	-0-	-139	-0-	401	2			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	713	N	250	-0-	-463	-0-	250	2			N	-0-					-0-
06	720	N	108	-0-	-612	-0-	108	2			N	-0-					-0-
07	775	N	129	-0-	-646	-0-	129	2			N	-0-					-0-
08	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	136	-0-	-112	-0-	136	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					89
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					89
05	589	N	572	-0-	-17	-0-	572	2			N	-0-					89
06	563	N	563	-0-	-0-	-0-	548	2	15	9	N	14					103
07	589	N	535	-0-	-54	-0-	531	2	4	9	N	4					107
*08	579	N	579	-0-	-0-	-0-	569	2	10	9	N	9	116	1			-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1310	-0-	-116	-0-	1310	2			N	-0-					139
04	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-	139	7			-0-
05	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
06	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
07	1333	N	2	-0-	-1331	-0-	2	1			N	-0-					-0-
*08	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					182
04	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	N	2	162	1			22
05	1364	N	1264	-0-	-100	-0-	1264	2			N	-0-					22
06	1290	N	1151	-0-	-139	-0-	1150	2	1	9	N	1					23
07	1302	N	8	-0-	-1294	-0-	4	2	4	9	N	4					27
*08	2406	N	2406	-0-	-0-	-0-	2403	2	3	9	N	3					30

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

03	775	N	746	-0-	-29	-0-	746	2			N	-0-					128
04	750	N	716	-0-	-34	-0-	716	2			N	-0-					128
05	744	N	742	-0-	-2	-0-	739	2	3	9	N	3					131
06	750	N	714	-0-	-36	-0-	712	2	2	9	N	2					133
07	744	N	24	-0-	-720	-0-	12	2	12	9	N	11					144
*08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					144

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

03	806	N	795	-0-	-11	-0-	791	2	4	9	N	4					97
04	780	N	764	-0-	-16	-0-	764	2			N	-0-					97
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					97
06	780	N	765	-0-	-15	-0-	762	2	3	9	N	3					100
07	775	N	8	-0-	-767	-0-	4	2	4	9	N	4					104
*08	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					104

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

03	496	N	487	-0-	-9	-0-	487	2			N	-0-					41
04	480	N	462	-0-	-18	-0-	462	2			N	-0-					41
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					41
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					41
07	465	N	-0-	-0-	-465	-0-					N	-0-					41
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					41

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

03	15190	X	4973	-0-	-10217	-0-	4943	2	30	9	N	27	187	1			26
04	14700	X	10728	-0-	-3972	-0-	10728	2			N	-0-					26
05	15190	X	7433	-0-	-7757	-0-	7433	2			N	-0-					26
06	13950	X	10662	-0-	-3288	-0-	10563	2	99	9	N	90					116
07	11501	X	9754	-0-	-1747	-0-	9754	2			N	-0-					116
08	11098	X	8888	-0-	-2210	-0-	8851	2	37	9	N	34					150

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

03	1767	X	1085	-0-	-682	-0-	1085	2			N	-0-					89
04	1680	X	1575	-0-	-105	-0-	1575	2			N	-0-					89
05	1612	X	1477	-0-	-135	-0-	1400	2	77	9	N	70					159
06	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					159
07	1643	X	749	-0-	-894	-0-	749	2			N	-0-					159
08	1643	X	1388	-0-	-255	-0-	1386	2	2	9	N	2					161

UNIVERSITY 54 (CANYON) //CONT.// 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "53-18" WELL #: 1 RRCID -> 253963 COMPL. DATE 10/04/2008 TOTAL DEPTH 7949 PERF. 7108 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					125
04	30	N	-0-	-0-	-30	-0-					N	-0-					125
05	7	N	-0-	-0-	-7	-0-					N	-0-					125
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	23	1	102	6	-0-

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					120
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					120
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					120
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 265352 COMPL. DATE 05/26/2012 TOTAL DEPTH 6950 PERF. 2208 - 2267

03	T. A.		283	-0-	283	1149	70	3	213	9	N	194	160	1	13	8	65
04	T. A.		172	-0-	172	1321	51	3	121	9	N	110	2	8			173
05	T. A.		160	-0-	160	1481	60	3	100	9	N	91	161	1			103
06	T. A.		43	-0-	43	1524	17	3	26	9	N	24	3	8			124
07	0	W	164	-0-	164	1688	31	3	133	9	N	121	171	1	3	8	71
08	0	W	60	-0-	60	1748	32	3	28	9	N	25					96

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

03	496	N	476	-0-	-20	-0-	476	2			N	-0-					98
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					98
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					98
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					98
07	775	N	378	-0-	-397	-0-	378	2			N	-0-					98
08	527	N	432	-0-	-95	-0-	432	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	870	N	643	-0-	-227	-0-	643	2			N	-0-					-0-
07	651	N	392	-0-	-259	-0-	392	2			N	-0-					-0-
08	651	N	209	-0-	-442	-0-	209	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1358	N	1358	-0-	-0-	-0-	197	1	1161	2	N	-0-					-0-
04	1050	N	761	-0-	-289	-0-	111	1	650	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	1320	N	981	-0-	-339	-0-	981	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
*08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	434	N	80	-0-	-354	-0-	80	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					-0-
04	600	N	381	-0-	-219	-0-	56	1	325	2	Y	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	Y	3					3
06	839	N	839	-0-	-0-	-0-	837	2	2	9	Y	2					5
07	604	N	604	-0-	-0-	-0-	601	2	3	9	Y	3	6	1			2
08	961	N	864	-0-	-97	-0-	861	2	3	9	Y	3					5

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

03	558	N	453	-0-	-105	-0-	66	1	387	2	Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2					2
06	450	N	431	-0-	-19	-0-	430	2	1	9	Y	1					3
07	775	N	610	-0-	-165	-0-	609	2	1	9	Y	1	3	1			1
08	589	N	521	-0-	-68	-0-	520	2	1	9	Y	1					2

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			Y	-0-					-0-
07	124	N	48	-0-	-76	-0-	48	2			Y	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
07	310	N	88	-0-	-222	-0-	88	2			Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	222	2	1	9	Y	1					1
06	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					2
07	248	N	162	-0-	-86	-0-	161	2	1	9	Y	1	3	1			-0-
08	217	N	155	-0-	-62	-0-	154	2	1	9	Y	1					1

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	450	N	9	-0-	-441	-0-	9	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	403	N	133	-0-	-270	-0-	133	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
04	420	N	373	-0-	-47	-0-	109	1	264	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	111	1	261	2	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	100	1	230	2	N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	118	1	265	2	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	111	1	244	2	N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	1	-0-	-30	-0-	1	2			N	-0-					238
04	30	#	1	-0-	-29	-0-	1	2			N	-0-					238
05	31	#	-0-	-0-	-31	-0-					N	-0-					238
06	30	#	-0-	-0-	-30	-0-					N	-0-					238
07	31	#	-0-	-0-	-31	-0-					N	-0-					238
08	1	#	-0-	-0-	-1	-0-					N	-0-					238

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	#	606	-0-	-169	-0-	606	3			Y	-0-					-0-
04	1111	R	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
05	1085	#	777	-0-	-308	-0-	774	3	3	9	Y	3	3	8			-0-
06	1050	#	938	-0-	-112	-0-	938	3			Y	-0-					-0-
07	1147	#	804	-0-	-343	-0-	798	3	6	9	Y	5	3	1			2
08	1147	#	854	-0-	-293	-0-	846	3	8	9	Y	7	7	1			2

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	690	N	-0-	-0-	-690	-0-					N	-0-					137
05	186	N	-0-	-0-	-186	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					160
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					160
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					160
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					69
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					69
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					69
06	690	N	234	-0-	-456	-0-	234	3			N	-0-					69
07	682	N	513	-0-	-169	-0-	513	3			N	-0-					69
*08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					69

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					73
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					73
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					73
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					73
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					73
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

03	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					123
04	1230	N	1216	-0-	-14	-0-	1205	3	11	9	N	10					133
05	1231	N	1231	-0-	-0-	-0-	1222	3	9	9	N	8					141
06	1230	N	1100	-0-	-130	-0-	1096	3	4	9	N	4					145
07	1271	N	926	-0-	-345	-0-	926	3			N	-0-					145
08	1240	N	1099	-0-	-141	-0-	1098	3	1	9	N	1					146

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HENDERSON, R. L. "B" WELL #: 4X RRCID -> 097500 COMPL. DATE 01/25/1982 TOTAL DEPTH 7300 PERF. 6575 - 6670

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2012 - PLUGGED 12/06/12

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

03	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					136
04	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					138
05	712	N	712	-0-	-0-	-0-	711	2	1	9	N	1					139
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1					140
*07	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					142
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

03	727	N	727	-0-	-0-	-0-	690	2	37	9	N	34					169
04	699	N	699	-0-	-0-	-0-	660	2	39	9	N	35					204
05	323	N	323	-0-	-0-	-0-	317	2	6	9	N	5	182	1			27
06	604	N	604	-0-	-0-	-0-	594	2	10	9	N	9					36
*07	713	N	713	-0-	-0-	-0-	703	2	10	9	N	9					45
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

03	2145	N	2145	-0-	-0-	-0-	2142	2	3	9	N	3					73
04	2154	N	2154	-0-	-0-	-0-	2148	2	6	9	N	5					78
05	2141	N	2141	-0-	-0-	-0-	2134	2	7	9	N	6					84
06	1912	N	1912	-0-	-0-	-0-	1908	2	4	9	N	4					88
*07	2080	N	2080	-0-	-0-	-0-	2076	2	4	9	N	4					92
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	651	N	517	-0-	-134	-0-	517	2			N	-0-					-0-
04	600	N	494	-0-	-106	-0-	494	2			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					48
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48
*08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	63	X	63	-0-	-0-	-0-	63	2			Y	-0-					54
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					54
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					54
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54
*08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					54
03	341	N	250	-0-	-91	-0-	248	2	2	9	N	2					49
04	330	N	250	-0-	-80	-0-	249	2	1	9	N	1					50
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					50
06	242	N	242	-0-	-0-	-0-	240	2	2	9	N	2					52
07	248	N	126	-0-	-122	-0-	126	2			N	-0-					52
*08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					52

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8318	X	2621	-0-	-5697	-0-	36	1	2585	3	N	-0-					86
04	36	X	36	-0-	-0-	-0-	36	1			N	-0-					86
05	3193	X	3154	-0-	-39	-0-	36	1	3118	3	N	-0-					86
06	2910	X	2626	-0-	-284	-0-	36	1	2590	3	N	-0-					86
07	2976	X	2914	-0-	-62	-0-	36	1	2878	3	N	-0-					86
08	3162	X	2912	-0-	-250	-0-	36	1	2876	3	N	-0-					86

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					78
04	420	N	365	-0-	-55	-0-	365	2			N	-0-					78
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					78
06	436	N	436	-0-	-0-	-0-	433	2	3	9	N	3	3	8			78
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					78
08	434	N	402	-0-	-32	-0-	402	2			N	-0-	40	1			38

WILLIAMS, R. S. "B" WELL #: 2 RRCID -> 091466 COMPL. DATE 11/25/1980 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 05/31/2013 - PLUGGED 05-31-2013

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	493	2	41	9	N	37	1	8			145
04	540	N	519	-0-	-21	-0-	479	2	40	9	N	36	1	8			180
05	558	N	516	-0-	-42	-0-	490	2	26	9	N	24	2	8			202
06	510	N	482	-0-	-28	-0-	462	2	20	9	N	18	174	1			46
07	527	N	519	-0-	-8	-0-	484	2	35	9	N	32					78
08	527	N	496	-0-	-31	-0-	472	2	24	9	N	22	1	8			99

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	698	2	99	9	Y	90	1	8			204
04	854	N	854	-0-	-0-	-0-	789	2	65	9	Y	59	79	1	1	8	183
05	850	N	850	-0-	-0-	-0-	788	2	62	9	Y	56	81	1	1	8	157
06	771	N	771	-0-	-0-	-0-	713	2	58	9	Y	53	82	1	2	8	126
07	868	N	812	-0-	-56	-0-	754	2	58	9	Y	53					179
08	837	N	785	-0-	-52	-0-	733	2	52	9	Y	47	81	1	1	8	144

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
08	1116	N	310	-0-	-806	-0-	310	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	199	2			N	-0-					107
04	240	N	171	-0-	-69	-0-	9	1	162	2	N	-0-					107
05	217	N	156	-0-	-61	-0-	156	2			N	-0-					107
06	151	N	151	-0-	-0-	-0-	149	2	2	9	N	2	2	8			107
07	186	N	-0-	-0-	-186	-0-					N	-0-					107
*08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
04	1140	N	1108	-0-	-32	-0-	1108	2			N	-0-					-0-
05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
06	1290	N	1152	-0-	-138	-0-	1152	2			N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*08	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	704	-0-	-9	-0-	700	2	4	9	N	4					164
04	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					166
05	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					169
06	665	N	665	-0-	-0-	-0-	662	2	3	9	N	3					172
07	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					174
*08	1401	N	1401	-0-	-0-	-0-	1398	2	3	9	N	3					177

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	858	-0-	58	3278	1	1	857	3	Y	-0-					-0-
04	3000	N	1569	-0-	-1431	1847	1	1	1568	3	Y	-0-					-0-
05	3100	N	1266	-0-	-1834	13	1	1	1265	3	Y	-0-					-0-
06	1712	N	1699	-0-	-13	-0-	1	1	1698	3	Y	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	1	1	1653	3	Y	-0-					-0-
*08	1776	N	1776	-0-	-0-	-0-	1	1	1775	3	Y	-0-					-0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	600	3	25	9	Y	23					40
04	643	N	643	-0-	-0-	-0-	617	3	26	9	Y	24	22	1			42
05	661	N	661	-0-	-0-	-0-	635	3	26	9	Y	24	22	1			44
06	600	N	462	-0-	-138	-0-	442	3	20	9	Y	18	22	1			40
07	620	N	436	-0-	-184	-0-	415	3	21	9	Y	19	23	1			36
08	620	N	619	-0-	-1	-0-	598	3	21	9	Y	19	22	1			33

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	932	-0-	-184	-0-	926	3	6	9	N	5	166	1			96
04	1020	X	978	-0-	-42	-0-	959	3	19	9	N	17					113
05	1054	X	989	-0-	-65	-0-	970	3	19	9	N	17					130
06	1020	X	969	-0-	-51	-0-	951	3	18	9	N	16					146
07	1095	X	1095	-0-	-0-	-0-	1083	3	12	9	N	11					157
*08	1093	X	1093	-0-	-0-	-0-	1078	3	15	9	N	14					171

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	681	-0-	-280	-0-	678	2	3	9	N	3					183
04	1043	X	1043	-0-	-0-	-0-	824	2	219	9	N	199	181	1			201
05	961	X	870	-0-	-91	-0-	870	2			N	-0-					201
06	870	X	752	-0-	-118	-0-	752	2			N	-0-	16	1			185
07	1085	X	30	-0-	-1055	-0-	30	2			N	-0-	117	1			68
*08	1717	X	1717	-0-	-0-	-0-	1696	2	21	9	N	19					87

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	301	-0-	-226	-0-	1	1	300	3	N	-0-					92
04	510	N	395	-0-	-115	-0-	1	1	394	3	N	-0-					92
05	527	N	312	-0-	-215	-0-	1	1	311	3	N	-0-					92
06	386	N	386	-0-	-0-	-0-	1	1	385	3	N	-0-					92
07	427	N	427	-0-	-0-	-0-	1	1	426	3	N	-0-					92
*08	427	N	427	-0-	-0-	-0-	1	1	426	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		17	-0-	17	17	14	3	3	9	Y	3					3
*08	582	X	565	-0-	-17	-0-	468	3	97	9	Y	88	64	1			27

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	395	3	11	9	N	10					181
04	600	N	431	-0-	-169	-0-	416	3	15	9	N	14	157	1			38
05	608	N	608	-0-	-0-	-0-	561	3	47	9	N	43					81
06	787	N	787	-0-	-0-	-0-	736	3	51	9	N	46	3	8			124
07	434	N	365	-0-	-69	-0-	348	3	17	9	N	15					139
*08	653	N	653	-0-	-0-	-0-	619	3	34	9	N	31					170

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	247	3	2	9	N	2					53
04	660	N	497	-0-	-163	-0-	491	3	6	9	N	5					58
05	527	N	397	-0-	-130	-0-	391	3	6	9	N	5	31	1			32
06	551	N	551	-0-	-0-	-0-	545	3	6	9	N	5					37
07	650	N	650	-0-	-0-	-0-	643	3	7	9	N	6					43
*08	669	N	669	-0-	-0-	-0-	663	3	6	9	N	5	34	1			14

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

03	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

03	449	N	449	-0-	-0-	-0-	392	2	57	9	Y	52					55
04	60	N	4	-0-	-56	-0-	4	1			Y	-0-					55
05	62	N	-0-	-0-	-62	-0-					Y	-0-					55
06	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3					58
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-	49	1			9
*08	710	N	710	-0-	-0-	-0-	708	2	2	9	Y	2					11

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

03	627	X	627	-0-	-0-	-0-	606	2	21	9	N	19					167
04	526	X	526	-0-	-0-	-0-	518	2	8	9	N	7					174
05	558	X	557	-0-	-1	-0-	555	2	2	9	N	2	2	8			174
06	600	X	422	-0-	-178	-0-	422	2			N	-0-					174
07	620	X	574	-0-	-46	-0-	571	2	3	9	N	3	145	1			32
08	620	X	587	-0-	-33	-0-	576	2	11	9	N	10					42

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

03	478	X	478	-0-	-0-	-0-	467	2	11	9	N	10					97
04	450	X	407	-0-	-43	-0-	400	2	7	9	N	6					103
05	465	X	419	-0-	-46	-0-	419	2			N	-0-	74	1			29
06	450	X	337	-0-	-113	-0-	337	2			N	-0-					29
07	465	X	431	-0-	-34	-0-	428	2	3	9	N	3					32
08	465	X	463	-0-	-2	-0-	461	2	2	9	N	2					34

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	348	-0-	-179	-0-	3	1	345	2	Y	-0-					41
04	480	N	419	-0-	-61	-0-	4	1	415	2	Y	-0-					41
05	558	N	388	-0-	-170	-0-	3	1	385	2	Y	-0-					41
06	548	N	548	-0-	-0-	-0-	5	1	543	2	Y	-0-					41
07	523	N	523	-0-	-0-	-0-	5	1	518	2	Y	-0-					41
*08	454	N	454	-0-	-0-	-0-	4	1	450	2	Y	-0-					41

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

03	372	N	323	-0-	-49	-0-	3	1	320	2	Y	-0-					38
04	512	N	512	-0-	-0-	-0-	5	1	507	2	Y	-0-					38
05	376	N	376	-0-	-0-	-0-	3	1	373	2	Y	-0-					38
06	484	N	484	-0-	-0-	-0-	4	1	480	2	Y	-0-					38
07	434	N	409	-0-	-25	-0-	4	1	405	2	Y	-0-					38
*08	432	N	432	-0-	-0-	-0-	4	1	428	2	Y	-0-					38

TELESIS OPERATING CO., INC. 841394
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

03	155	N	86	-0-	-69	-0-	86	2			N	-0-					91
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					91
05	155	N	106	-0-	-49	-0-	106	2			N	-0-					91
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					91
07	155	N	110	-0-	-45	-0-	110	2			N	-0-					91
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					91

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					79
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					79
05	279	N	100	-0-	-179	-0-	100	2			N	-0-					79
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					79
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					79
*08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					79

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

03	124	N	81	-0-	-43	-0-	81	2			N	-0-					20
04	120	N	57	-0-	-63	-0-	57	2			N	-0-					20
05	93	N	39	-0-	-54	-0-	39	2			N	-0-					20
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					20
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					20
*08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
05	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

03	1352	R	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1260	#	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
05	1294	R	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1320	#	1200	-0-	-120	-0-	1200	2			N	-0-					-0-
07	1364	#	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
08	1364	#	1236	-0-	-128	-0-	1236	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

03	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
RADIUS OPERATING, LLC 687835
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

03	558	#	346	-0-	-212	-0-	346	3			N	-0-					191
04	540	#	165	-0-	-375	-0-	165	3			N	-0-					191
05	434	#	321	-0-	-113	-0-	321	3			N	-0-					191
06	347	R	347	-0-	-0-	-0-	347	3			N	-0-					191
*07	392	R	392	-0-	-0-	-0-	392	3			N	-0-					191
08	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

03	744	N	476	-0-	-268	-0-	476	2			N	-0-					102
04	660	N	611	-0-	-49	-0-	611	2			N	-0-					102
05	620	N	561	-0-	-59	-0-	561	2			N	-0-					102
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					102
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					102
*08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

03	775	N	542	-0-	-233	-0-	541	2	1	9	N	1					88
04	780	N	657	-0-	-123	-0-	657	2			N	-0-					88
05	682	N	597	-0-	-85	-0-	597	2			N	-0-					88
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					88
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					88
*08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					108
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					108
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					108
06	106	N	106	-0-	-0-	-0-	103	3	3	9	N	3	3	8			108
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					108
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

03	287	N	287	-0-	-0-	-0-	281	3	6	9	N	5					171
04	540	N	507	-0-	-33	-0-	489	3	18	9	N	16					187
05	465	N	394	-0-	-71	-0-	388	3	6	9	N	5					192
06	517	N	517	-0-	-0-	-0-	515	3	2	9	N	2					194
07	527	N	478	-0-	-49	-0-	477	3	1	9	N	1					195
*08	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1	176	1			20

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

03	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4					21
04	510	N	466	-0-	-44	-0-	464	3	2	9	N	2					23
05	465	N	379	-0-	-86	-0-	369	3	10	9	N	9					32
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					32
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					32
*08	486	N	486	-0-	-0-	-0-	474	3	12	9	N	11					43

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	281	3	8	9	N	7					52
04	540	N	496	-0-	-44	-0-	489	3	7	9	N	6					58
05	465	N	395	-0-	-70	-0-	388	3	7	9	N	6	44	1			20
06	521	N	521	-0-	-0-	-0-	515	3	6	9	N	5					25
07	527	N	477	-0-	-50	-0-	477	3			N	-0-					25
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					25

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					172
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					172
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					172
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					172
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					172
*08	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	8			172

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					146
04	450	N	399	-0-	-51	-0-	391	3	8	9	N	7					153
05	372	N	368	-0-	-4	-0-	311	3	57	9	N	52	33	1			172
06	446	N	446	-0-	-0-	-0-	412	3	34	9	N	31	175	1	3	8	25
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					25
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					25

LIN I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					25
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					25
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					25
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					25
07	62	N	-0-	-0-	-62	-0-					N	-0-					25
*08	318	N	318	-0-	-0-	-0-	200	3	118	9	N	107	1	8			131

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	492	3	9	9	N	8					162
04	930	N	863	-0-	-67	-0-	855	3	8	9	N	7					169
05	837	N	703	-0-	-134	-0-	680	3	23	9	N	21	168	1			22
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					22
07	899	N	836	-0-	-63	-0-	836	3			N	-0-					22
*08	874	N	874	-0-	-0-	-0-	873	3	1	9	N	1	1	8			22

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					147
04	690	N	614	-0-	-76	-0-	611	3	3	9	N	3					150
05	589	N	515	-0-	-74	-0-	485	3	30	9	N	27	60	1	2	8	115
06	650	N	650	-0-	-0-	-0-	644	3	6	9	N	5					120
07	628	N	628	-0-	-0-	-0-	597	3	31	9	N	28					148
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					148

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1					52
04	660	N	617	-0-	-43	-0-	611	3	6	9	Y	5	1	8			56
05	589	N	493	-0-	-96	-0-	485	3	8	9	Y	7	9	1			54
06	651	N	651	-0-	-0-	-0-	644	3	7	9	Y	6					60
07	651	N	608	-0-	-43	-0-	597	3	11	9	Y	10					70
*08	632	N	632	-0-	-0-	-0-	623	3	9	9	Y	8					78

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					31
04	690	N	608	-0-	-82	-0-	608	3			N	-0-					31
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					31
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					31
07	620	N	12	-0-	-608	-0-	12	3			N	-0-					31
*08	720	N	720	-0-	-0-	-0-	709	3	11	9	N	10					41

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	112	3	2	9	Y	2					63
04	210	N	204	-0-	-6	-0-	196	3	8	9	Y	7					70
05	186	N	166	-0-	-20	-0-	155	3	11	9	Y	10	13	1			67
06	217	N	217	-0-	-0-	-0-	206	3	11	9	Y	10					77
07	217	N	209	-0-	-8	-0-	191	3	18	9	Y	16					93
*08	212	N	212	-0-	-0-	-0-	200	3	12	9	Y	11					104

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837 N	829	-0-	-8	-0-	829	2			N	-0-					-0-
04	810 N	797	-0-	-13	-0-	797	2			N	-0-					-0-
05	821 N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
06	810 N	789	-0-	-21	-0-	789	2			N	-0-					-0-
07	837 N	803	-0-	-34	-0-	803	2			N	-0-					-0-
08	806 N	798	-0-	-8	-0-	798	2			N	-0-					-0-

WARREN (CANYON) 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. 897730
CAYLOR WELL #: 1 RRCID -> 099010 COMPL. DATE 12/07/1979 TOTAL DEPTH 1286 PERF. 1040 - 1058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, BOB WELL #: 1 RRCID -> 099261 COMPL. DATE 07/08/1980 TOTAL DEPTH 1115 PERF. 1054 - 1064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCUTCHEON WELL #: 1 RRCID -> 099262 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1028 - 1038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN (CANYON) //CONT.// 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. //CONT.// 897730
BRADLEY WELL #: 1 RRCID -> 099263 COMPL. DATE 07/08/1980 TOTAL DEPTH 1092 PERF. 1032 - 1042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 099264 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1010 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY, BEN WELL #: 1 RRCID -> 100140 COMPL. DATE 06/10/1982 TOTAL DEPTH 1009 PERF. 930 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	1351	3			N	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
06	1380	N	1331	-0-	-49	-0-	1331	3			N	-0-					-0-
07	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	510	N	335	-0-	-175	-0-	335	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
*06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WAYNE-HARRIS (WOLFCAMP) 95555 700 ASSOCIATED ONE WELL CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SMITH "59" WELL #: 6 RRCID -> 259720 COMPL. DATE 05/01/2010 TOTAL DEPTH 7038 PERF. 6193 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	151	3	128	9	N	116	180	1			251
04	383	N	383	-0-	-0-	-0-	162	3	221	9	N	201					452
05	222	N	222	-0-	-0-	-0-	149	3	73	9	N	66					518
06	325	N	325	-0-	-0-	-0-	145	3	180	9	N	164	361	1			321
07	328	N	328	-0-	-0-	-0-	163	3	165	9	N	150					471
08	31	N	-0-	-0-	-31	-0-					N	122	177	1			416

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	68	1	851	2	N	-0-					-0-
04	900	N	892	-0-	-8	-0-	68	1	824	2	N	-0-					-0-
05	930	N	926	-0-	-4	-0-	70	1	856	2	N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	69	1	833	2	N	-0-					-0-
07	930	N	921	-0-	-9	-0-	75	1	846	2	N	-0-					-0-
08	930	N	907	-0-	-23	-0-	76	1	831	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

03	651	N	631	-0-	-20	-0-	32	1	599	2	Y	-0-					-0-
04	630	N	568	-0-	-62	-0-	29	1	539	2	Y	-0-					-0-
05	651	N	520	-0-	-131	-0-	25	1	495	2	Y	-0-					-0-
06	600	N	295	-0-	-305	-0-	15	1	280	2	Y	-0-					-0-
07	589	N	186	-0-	-403	-0-	10	1	176	2	Y	-0-					-0-
08	527	N	3	-0-	-524	-0-	3	2			Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

03	775	N	632	-0-	-143	-0-	37	1	593	2	Y	2	2	1			3
							2	9									
04	660	N	563	-0-	-97	-0-	34	1	528	2	Y	1	2	1			2
							1	9									
05	681	N	681	-0-	-0-	-0-	42	1	639	2	Y	-0-					2
06	638	N	638	-0-	-0-	-0-	39	1	597	2	Y	2	2	1			2
							2	9									
07	589	N	563	-0-	-26	-0-	38	1	523	2	Y	2	3	1			1
							2	9									
08	682	N	533	-0-	-149	-0-	37	1	495	2	Y	1					2
							1	9									

MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	5						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	5						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	5						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	5						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	5						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	5						Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

03	372	N	294	-0-	-78	-0-	15	1	279	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	15	1	277	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
07	310	N	286	-0-	-24	-0-	15	1	271	2	Y	-0-					-0-
08	310	N	278	-0-	-32	-0-	15	1	263	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

03	773	N	773	-0-	-0-	-0-	226	1	547	2	Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	329	1	642	2	Y	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	347	1	700	2	Y	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	348	1	701	2	Y	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	359	1	717	2	Y	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	374	1	743	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1802	N	1802	-0-	-0-	-0-	133	1	1669	2	N	-0-					-0-
04	1620	N	1244	-0-	-376	-0-	95	1	1149	2	N	-0-					-0-
05	1674	N	1239	-0-	-435	-0-	94	1	1145	2	N	-0-					-0-
06	1620	N	1184	-0-	-436	-0-	91	1	1093	2	N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	123	1	1386	2	N	-0-					-0-
*08	1945	N	1945	-0-	-0-	-0-	163	1	1782	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

03	1984	N	1955	-0-	-29	-0-	97 8	1 9	1850	2	Y	7	7	8			-0-
04	1950	N	1893	-0-	-57	-0-	95	1	1798	2	Y	-0-					-0-
05	1984	N	1965	-0-	-19	-0-	93	1	1872	2	Y	-0-					-0-
06	1890	N	1829	-0-	-61	-0-	93	1	1736	2	Y	-0-					-0-
07	1953	N	1848	-0-	-105	-0-	99	1	1749	2	Y	-0-					-0-
08	1953	N	1786	-0-	-167	-0-	98	1	1688	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

03	279	N	274	-0-	-5	-0-	14	1	260	2	Y	-0-					-0-
04	270	N	225	-0-	-45	-0-	11	1	214	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	13	1	242	2	Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
08	279	N	272	-0-	-7	-0-	15	1	257	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

03	933	N	933	-0-	-0-	-0-	47	1	886	2	Y	-0-					-0-
04	930	N	917	-0-	-13	-0-	46	1	871	2	Y	-0-					-0-
05	936	N	936	-0-	-0-	-0-	44	1	892	2	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	46	1	854	2	Y	-0-					-0-
07	961	N	917	-0-	-44	-0-	49	1	868	2	Y	-0-					-0-
08	930	N	905	-0-	-25	-0-	50	1	855	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

03	14	N	9	-0-	-5	-0-	9	2			Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	2			Y	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

03	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	22	1	240	2	Y	-0-					-0-
05	279	N	271	-0-	-8	-0-	23	1	248	2	Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	23	1	235	2	Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	24	1	239	2	Y	-0-					-0-
*08	279	N	265	-0-	-14	-0-	24	1	241	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	951	-0-	-72	-0-	74	1	867	2	Y	9	9	8			-0-
							10	9									
04	960	N	886	-0-	-74	-0-	70	1	816	2	Y	-0-					-0-
05	961	N	890	-0-	-71	-0-	69	1	821	2	Y	-0-					-0-
06	930	N	731	-0-	-199	-0-	56	1	675	2	Y	-0-					-0-
07	930	N	753	-0-	-177	-0-	60	1	693	2	Y	-0-					-0-
*08	1159	N	1159	-0-	-0-	-0-	95	1	1063	2	Y	1	1	8			-0-
							1	9									

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

03	465	N	306	-0-	-159	-0-	15	1	291	2	Y	-0-					-0-
04	360	N	300	-0-	-60	-0-	15	1	285	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	15	1	281	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

03	1116	N	1114	-0-	-2	-0-	56	1	1058	2	Y	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	Y	-0-					-0-
05	1116	N	1075	-0-	-41	-0-	51	1	1024	2	Y	-0-					-0-
06	1080	N	899	-0-	-181	-0-	46	1	853	2	Y	-0-					-0-
07	1116	N	948	-0-	-168	-0-	51	1	897	2	Y	-0-					-0-
08	1085	N	930	-0-	-155	-0-	51	1	879	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

03	1085	N	873	-0-	-212	-0-	64	1	809	2	N	-0-					-0-
04	1020	N	727	-0-	-293	-0-	55	1	672	2	N	-0-					-0-
05	930	N	670	-0-	-260	-0-	51	1	619	2	N	-0-					-0-
06	840	N	609	-0-	-231	-0-	47	1	562	2	N	-0-					-0-
07	744	N	680	-0-	-64	-0-	55	1	625	2	N	-0-					-0-
08	682	N	640	-0-	-42	-0-	54	1	586	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

03	745	N	745	-0-	-0-	-0-	37	1	708	2	Y	-0-					-0-
04	750	N	727	-0-	-23	-0-	37	1	690	2	Y	-0-					-0-
05	775	N	704	-0-	-71	-0-	33	1	671	2	Y	-0-					-0-
06	720	N	640	-0-	-80	-0-	33	1	607	2	Y	-0-					-0-
07	744	N	635	-0-	-109	-0-	34	1	601	2	Y	-0-					-0-
08	713	N	609	-0-	-104	-0-	33	1	576	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

03	1178	N	1065	-0-	-113	-0-	53	1	1012	2	Y	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	61	1	1151	2	Y	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	63	1	1262	2	Y	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	59	1	1101	2	Y	-0-					-0-
07	1240	N	1137	-0-	-103	-0-	61	1	1076	2	Y	-0-					-0-
08	1302	N	1109	-0-	-193	-0-	61	1	1048	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

03	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	13	1	160	2	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	14	1	156	2	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	14	1	152	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

03	899	N	869	-0-	-30	-0-	64	1	805	2	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	63	1	766	2	N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	70	1	858	2	N	-0-					-0-
06	840	N	807	-0-	-33	-0-	62	1	745	2	N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	73	1	829	2	N	-0-					-0-
08	930	N	904	-0-	-26	-0-	76	1	828	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

03	465	N	438	-0-	-27	-0-	128	1	310	2	Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	168	1	327	2	Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	187	1	378	2	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	194	1	391	2	Y	-0-					-0-
07	605	N	605	-0-	-0-	-0-	202	1	403	2	Y	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	197	1	390	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

03	186	N	159	-0-	-27	-0-	8	1	151	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	7	1	124	2	Y	-0-					-0-
05	155	N	102	-0-	-53	-0-	5	1	97	2	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	5	1	100	2	Y	-0-					-0-
07	124	N	12	-0-	-112	-0-	1	1	11	2	Y	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	30	1	520	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

03	558	N	464	-0-	-94	-0-	23	1	441	2	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
05	589	N	557	-0-	-32	-0-	26	1	531	2	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	25	1	461	2	Y	-0-					-0-
07	651	N	491	-0-	-160	-0-	26	1	465	2	Y	-0-					-0-
08	558	N	490	-0-	-68	-0-	27	1	463	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

03	781	N	781	-0-	-0-	-0-	58	1	723	2	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	56	1	676	2	N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	58	1	708	2	N	-0-					-0-
06	720	N	701	-0-	-19	-0-	54	1	647	2	N	-0-					-0-
07	744	N	686	-0-	-58	-0-	56	1	630	2	N	-0-					-0-
08	775	N	630	-0-	-145	-0-	53	1	577	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	13	1	249	2	Y	-0-					-0-
05	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
06	210	N	12	-0-	-198	-0-	1	1	11	2	Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-
08	186	N	94	-0-	-92	-0-	5	1	89	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	2126	-0-	-199	-0-	157	1	1969	2	N	-0-					-0-
04	2160	X	2034	-0-	-126	-0-	155	1	1879	2	N	-0-					-0-
05	2232	X	2109	-0-	-123	-0-	160	1	1949	2	N	-0-					-0-
06	2160	X	2040	-0-	-120	-0-	156	1	1884	2	N	-0-					-0-
07	2108	N	2049	-0-	-59	-0-	167	1	1882	2	N	-0-					-0-
08	2108	N	2046	-0-	-62	-0-	171	1	1875	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					-0-
04	390	N	387	-0-	-3	-0-	29	1	358	2	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	30	1	371	2	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	29	1	355	2	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					-0-
08	403	N	383	-0-	-20	-0-	32	1	351	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	553	-0-	-5	-0-	28	1	525	2	Y	-0-					-0-
04	570	N	558	-0-	-12	-0-	28	1	530	2	Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-					-0-
06	540	N	473	-0-	-67	-0-	24	1	449	2	Y	-0-					-0-
07	589	N	386	-0-	-203	-0-	21	1	365	2	Y	-0-					-0-
08	527	N	351	-0-	-176	-0-	19	1	332	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2619	-0-	-171	-0-	193	1	2426	2	N	-0-					-0-
04	2670	X	2538	-0-	-132	-0-	193	1	2345	2	N	-0-					-0-
05	2759	X	2600	-0-	-159	-0-	197	1	2403	2	N	-0-					-0-
06	2670	X	2542	-0-	-128	-0-	195	1	2347	2	N	-0-					-0-
07	2666	X	2559	-0-	-107	-0-	208	1	2351	2	N	-0-					-0-
08	2635	X	2591	-0-	-44	-0-	217	1	2374	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	783	-0-	-23	-0-	58	1	725	2	N	-0-					-0-
04	810	N	689	-0-	-121	-0-	52	1	637	2	N	-0-					-0-
05	806	N	805	-0-	-1	-0-	61	1	744	2	N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	61	1	735	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	64	1	725	2	N	-0-					-0-
08	806	N	735	-0-	-71	-0-	62	1	673	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4092	X	3799	-0-	-293	-0-	190	1	3609	2	Y	-0-			-0-
04	3930	X	3692	-0-	-238	-0-	186	1	3506	2	Y	-0-			-0-
05	3999	X	3851	-0-	-148	-0-	182	1	3669	2	Y	-0-			-0-
06	3780	X	3660	-0-	-120	-0-	187	1	3473	2	Y	-0-			-0-
07	3813	X	3773	-0-	-40	-0-	201	1	3572	2	Y	-0-			-0-
08	3844	X	3691	-0-	-153	-0-	202	1	3489	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	506	-0-	-52	-0-	25	1	481	2	Y	-0-			-0-
04	540	N	514	-0-	-26	-0-	26	1	488	2	Y	-0-			-0-
05	558	N	545	-0-	-13	-0-	26	1	519	2	Y	-0-			-0-
06	509	N	509	-0-	-0-	-0-	26	1	483	2	Y	-0-			-0-
07	527	N	519	-0-	-8	-0-	28	1	491	2	Y	-0-			-0-
08	558	N	518	-0-	-40	-0-	28	1	490	2	Y	-0-			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	620	-0-	-31	-0-	31	1	589	2	Y	-0-			-0-
04	630	N	603	-0-	-27	-0-	30	1	573	2	Y	-0-			-0-
05	625	N	625	-0-	-0-	-0-	30	1	595	2	Y	-0-			-0-
06	600	N	592	-0-	-8	-0-	30	1	562	2	Y	-0-			-0-
07	620	N	610	-0-	-10	-0-	33	1	577	2	Y	-0-			-0-
08	620	N	606	-0-	-14	-0-	33	1	573	2	Y	-0-			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	932	-0-	-29	-0-	47	1	885	2	Y	-0-			-0-
04	904	N	904	-0-	-0-	-0-	45	1	859	2	Y	-0-			-0-
05	933	N	933	-0-	-0-	-0-	44	1	889	2	Y	-0-			-0-
06	903	N	903	-0-	-0-	-0-	46	1	857	2	Y	-0-			-0-
07	930	N	921	-0-	-9	-0-	49	1	872	2	Y	-0-			-0-
08	930	N	897	-0-	-33	-0-	49	1	848	2	Y	-0-			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	20	1	375	2	Y	-0-			-0-
04	360	N	335	-0-	-25	-0-	17	1	318	2	Y	-0-			-0-
05	403	N	346	-0-	-57	-0-	16	1	330	2	Y	-0-			-0-
06	390	N	321	-0-	-69	-0-	16	1	305	2	Y	-0-			-0-
07	341	N	326	-0-	-15	-0-	17	1	309	2	Y	-0-			-0-
08	341	N	322	-0-	-19	-0-	18	1	304	2	Y	-0-			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-			-0-
04	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-			-0-
05	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-			-0-
06	120	N	82	-0-	-38	-0-	4	1	78	2	Y	-0-			-0-
07	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-			-0-
*08	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	12	1	233	2	Y	-0-			-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-			-0-
05	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-			-0-
06	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-			-0-
07	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-			-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

03	682	N	621	-0-	-61	-0-	31	1	590	2	Y	-0-			-0-
04	660	N	628	-0-	-32	-0-	32	1	596	2	Y	-0-			-0-
05	651	N	567	-0-	-84	-0-	27	1	540	2	Y	-0-			-0-
06	605	N	605	-0-	-0-	-0-	31	1	574	2	Y	-0-			-0-
07	651	N	624	-0-	-27	-0-	33	1	591	2	Y	-0-			-0-
*08	624	N	624	-0-	-0-	-0-	34	1	590	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

03	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-			-0-
04	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-			-0-
05	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-			-0-
06	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-			-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-			-0-
*08	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

03	1163	X	1163	-0-	-0-	-0-	58	1	1105	2	Y	-0-			-0-
04	1099	X	1099	-0-	-0-	-0-	55	1	1044	2	Y	-0-			-0-
05	1240	X	971	-0-	-269	-0-	46	1	925	2	Y	-0-			-0-
06	1200	X	703	-0-	-497	-0-	36	1	667	2	Y	-0-			-0-
07	1147	N	670	-0-	-477	-0-	36	1	634	2	Y	-0-			-0-
08	961	N	710	-0-	-251	-0-	39	1	671	2	Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

03	868	N	849	-0-	-19	-0-	42	1	807	2	Y	-0-			-0-
04	840	N	830	-0-	-10	-0-	42	1	788	2	Y	-0-			-0-
05	868	N	863	-0-	-5	-0-	41	1	822	2	Y	-0-			-0-
06	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-			-0-
07	868	N	843	-0-	-25	-0-	45	1	798	2	Y	-0-			-0-
08	868	N	850	-0-	-18	-0-	47	1	803	2	Y	-0-			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

03	217	N	178	-0-	-39	-0-	9	1	169	2	Y	-0-			-0-
04	180	N	145	-0-	-35	-0-	7	1	138	2	Y	-0-			-0-
05	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-			-0-
06	180	N	130	-0-	-50	-0-	7	1	123	2	Y	-0-			-0-
07	155	N	116	-0-	-39	-0-	6	1	110	2	Y	-0-			-0-
08	155	N	105	-0-	-50	-0-	6	1	99	2	Y	-0-			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

03	930	N	886	-0-	-44	-0-	65	1	821	2	N	-0-			-0-
04	960	N	826	-0-	-134	-0-	63	1	763	2	N	-0-			-0-
05	930	N	822	-0-	-108	-0-	62	1	760	2	N	-0-			-0-
06	870	N	796	-0-	-74	-0-	61	1	735	2	N	-0-			-0-
07	868	N	767	-0-	-101	-0-	62	1	705	2	N	-0-			-0-
08	837	N	747	-0-	-90	-0-	63	1	684	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	23	1	283	2	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	22	1	263	2	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	22	1	260	2	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	23	1	254	2	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	22	1	244	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	93	1	1167	2	N	-0-					-0-
04	1290	N	810	-0-	-480	-0-	62	1	748	2	N	-0-					-0-
05	1302	N	804	-0-	-498	-0-	61	1	743	2	N	-0-					-0-
06	1230	N	752	-0-	-478	-0-	58	1	694	2	N	-0-					-0-
07	837	N	775	-0-	-62	-0-	63	1	712	2	N	-0-					-0-
08	806	N	721	-0-	-85	-0-	60	1	661	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	356	-0-	-16	-0-	26	1	330	2	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	26	1	318	2	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	28	1	318	2	N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	29	1	313	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2416	-0-	-95	-0-	178	1	2238	2	N	-0-					-0-
04	2460	N	2323	-0-	-137	-0-	177	1	2146	2	N	-0-					-0-
05	2449	N	2403	-0-	-46	-0-	182	1	2221	2	N	-0-					-0-
06	2350	N	2350	-0-	-0-	-0-	180	1	2170	2	N	-0-					-0-
07	2397	N	2397	-0-	-0-	-0-	195	1	2202	2	N	-0-					-0-
08	2418	N	2397	-0-	-21	-0-	201	1	2196	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	720	-0-	-24	-0-	36	1	684	2	Y	-0-					-0-
04	710	N	710	-0-	-0-	-0-	36	1	674	2	Y	-0-					-0-
05	775	N	730	-0-	-45	-0-	35	1	695	2	Y	-0-					-0-
06	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-					-0-
07	744	N	735	-0-	-9	-0-	39	1	696	2	Y	-0-					-0-
08	744	N	744	-0-	-0-	-0-	41	1	703	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1053	N	1053	-0-	-0-	-0-	78	1	975	2	Y	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	77	1	934	2	Y	-0-					-0-
05	1054	N	1032	-0-	-22	-0-	78	1	954	2	Y	-0-					-0-
06	1020	N	974	-0-	-46	-0-	75	1	899	2	Y	-0-					-0-
07	1054	N	966	-0-	-88	-0-	79	1	887	2	Y	-0-					-0-
08	1023	N	955	-0-	-68	-0-	80	1	875	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1679	-0-	-119	-0-	124	1	1555	2	N	-0-					-0-
04	1680	X	1610	-0-	-70	-0-	122	1	1488	2	N	-0-					-0-
05	1736	X	1653	-0-	-83	-0-	125	1	1528	2	N	-0-					-0-
06	1680	X	1599	-0-	-81	-0-	122	1	1477	2	N	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	131	1	1484	2	N	-0-					-0-
08	1643	N	1574	-0-	-69	-0-	132	1	1442	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2643	N	1740	-0-	-903	-0-	87	1	1653	2	Y	-0-					-0-
04	1710	N	1695	-0-	-15	-0-	85	1	1610	2	Y	-0-					-0-
05	1767	N	1759	-0-	-8	-0-	83	1	1676	2	Y	-0-					-0-
06	1680	N	1671	-0-	-9	-0-	85	1	1586	2	Y	-0-					-0-
07	1767	N	1743	-0-	-24	-0-	93	1	1650	2	Y	-0-					-0-
08	1767	N	1732	-0-	-35	-0-	95	1	1637	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

03	913	N	913	-0-	-0-	-0-	67	1	846	2	N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	69	1	842	2	N	-0-					-0-
05	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	79	1	950	2	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	84	1	945	2	N	-0-					-0-
08	992	N	975	-0-	-17	-0-	82	1	893	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

03	376	N	376	-0-	-0-	-0-	28	1	348	2	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	27	1	334	2	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	2	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	29	1	331	2	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	30	1	325	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

03	279	N	269	-0-	-10	-0-	20	1	249	2	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	20	1	237	2	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	17	1	211	2	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	20	1	225	2	N	-0-					-0-
08	279	N	237	-0-	-42	-0-	20	1	217	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

03	837	N	662	-0-	-175	-0-	33	1	629	2	Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	40	1	754	2	Y	-0-					-0-
05	939	N	939	-0-	-0-	-0-	44	1	895	2	Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	42	1	786	2	Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-
08	930	N	853	-0-	-77	-0-	47	1	806	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

03	620	N	583	-0-	-37	-0-	29	1	554	2	Y	-0-					-0-
04	600	N	566	-0-	-34	-0-	28	1	538	2	Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	28	1	556	2	Y	-0-					-0-
06	570	N	551	-0-	-19	-0-	28	1	523	2	Y	-0-					-0-
07	589	N	568	-0-	-21	-0-	30	1	538	2	Y	-0-					-0-
08	589	N	571	-0-	-18	-0-	31	1	540	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

03	534	N	534	-0-	-0-	-0-	39	1	495	2	N	-0-					-0-
04	540	N	518	-0-	-22	-0-	39	1	479	2	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	41	1	498	2	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	40	1	486	2	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	43	1	487	2	N	-0-					-0-
08	527	N	525	-0-	-2	-0-	44	1	481	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	993	-0-	-123	-0-	50	1	943	2	Y	-0-					-0-
04	1080	N	997	-0-	-83	-0-	50	1	947	2	Y	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	51	1	1016	2	Y	-0-					-0-
06	960	N	877	-0-	-83	-0-	45	1	832	2	Y	-0-					-0-
07	1023	N	887	-0-	-136	-0-	47	1	840	2	Y	-0-					-0-
08	1054	N	878	-0-	-176	-0-	48	1	830	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

03	310	N	307	-0-	-3	-0-	23	1	284	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	22	1	267	2	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	24	1	296	2	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	27	1	323	2	N	-0-					-0-
07	310	N	202	-0-	-108	-0-	16	1	186	2	N	-0-					-0-
08	310	N	291	-0-	-19	-0-	24	1	267	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

03	724	N	724	-0-	-0-	-0-	53	1	671	2	N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	60	1	726	2	N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	63	1	772	2	N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	63	1	757	2	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	67	1	758	2	N	-0-					-0-
08	837	N	819	-0-	-18	-0-	69	1	750	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

03	186	N	181	-0-	-5	-0-	9	1	172	2	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	10	1	168	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

03	233	N	233	-0-	-0-	-0-	17	1	216	2	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	14	1	173	2	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	17	1	206	2	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	16	1	196	2	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	18	1	198	2	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	18	1	193	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

03	1793	N	1793	-0-	-0-	-0-	132	1	1661	2	N	-0-					-0-
04	1740	N	1733	-0-	-7	-0-	132	1	1601	2	N	-0-					-0-
05	1798	N	1679	-0-	-119	-0-	127	1	1552	2	N	-0-					-0-
06	1784	N	1784	-0-	-0-	-0-	137	1	1647	2	N	-0-					-0-
07	1798	N	1792	-0-	-6	-0-	146	1	1646	2	N	-0-					-0-
*08	1777	N	1777	-0-	-0-	-0-	149	1	1628	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

03	279	N	254	-0-	-25	-0-	13	1	241	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
08	248	N	242	-0-	-6	-0-	13	1	229	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

03	496	N	485	-0-	-11	-0-	24	1	461	2	Y	-0-					-0-
04	480	N	474	-0-	-6	-0-	24	1	450	2	Y	-0-					-0-
05	496	N	494	-0-	-2	-0-	23	1	471	2	Y	-0-					-0-
06	480	N	469	-0-	-11	-0-	24	1	445	2	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	26	1	468	2	Y	-0-					-0-
08	496	N	487	-0-	-9	-0-	27	1	460	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

03	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	25	1	473	2	Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	25	1	457	2	Y	-0-					-0-
07	527	N	508	-0-	-19	-0-	27	1	481	2	Y	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

03	1639	N	1639	-0-	-0-	-0-	82	1	1557	2	Y	-0-					-0-
04	1680	N	1633	-0-	-47	-0-	82	1	1551	2	Y	-0-					-0-
05	1705	N	1705	-0-	-0-	-0-	81	1	1624	2	Y	-0-					-0-
06	1590	N	1587	-0-	-3	-0-	81	1	1506	2	Y	-0-					-0-
07	1674	N	1598	-0-	-76	-0-	85	1	1513	2	Y	-0-					-0-
08	1705	N	1643	-0-	-62	-0-	90	1	1553	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	69	1	809	2	Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	67	1	782	2	Y	-0-					-0-
05	914	N	914	-0-	-0-	-0-	70	1	842	2	Y	2	2	8			-0-
							2	9									
06	881	N	881	-0-	-0-	-0-	67	1	812	2	Y	2	2	8			-0-
							2	9									
07	894	N	894	-0-	-0-	-0-	71	1	823	2	Y	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	69	1	778	2	Y	1	1	8			-0-
							1	9									

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6603	X	3282	-0-	-3321	-0-	242	1	3040	2	N	-0-					-0-
04	4470	X	3179	-0-	-1291	-0-	242	1	2937	2	N	-0-					-0-
05	4774	X	3081	-0-	-1693	-0-	233	1	2848	2	N	-0-					-0-
06	4620	X	4320	-0-	-300	-0-	331	1	3989	2	N	-0-					-0-
07	4774	X	3523	-0-	-1251	-0-	287	1	3236	2	N	-0-					-0-
*08	4038	X	4038	-0-	-0-	-0-	338	1	3700	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1494	N	1494	-0-	-0-	-0-	110	1	1384	2	N	-0-					-0-
04	1441	N	1441	-0-	-0-	-0-	110	1	1331	2	N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	113	1	1379	2	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	111	1	1338	2	N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	120	1	1354	2	N	-0-					-0-
08	1457	N	1438	-0-	-19	-0-	120	1	1318	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	675	-0-	-38	-0-	34	1	641	2	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	32	1	609	2	N	-0-					-0-
05	682	N	662	-0-	-20	-0-	31	1	631	2	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	32	1	592	2	N	-0-					-0-
07	651	N	581	-0-	-70	-0-	31	1	550	2	N	-0-					-0-
08	651	N	590	-0-	-61	-0-	32	1	558	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1736	-0-	-93	-0-	128	1	1608	2	N	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	133	1	1613	2	N	-0-					-0-
05	1784	N	1784	-0-	-0-	-0-	135	1	1649	2	N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	133	1	1608	2	N	-0-					-0-
07	1798	N	1755	-0-	-43	-0-	143	1	1612	2	N	-0-					-0-
08	1798	N	1728	-0-	-70	-0-	145	1	1583	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	598	-0-	-425	-0-	44	1	554	2	N	-0-					-0-
04	600	N	574	-0-	-26	-0-	44	1	530	2	N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	46	1	559	2	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	46	1	554	2	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	56	1	636	2	N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	63	1	690	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

03	1488	N	1222	-0-	-266	-0-	90	1	1132	2	N	-0-					-0-
04	1500	N	1047	-0-	-453	-0-	80	1	967	2	N	-0-					-0-
05	1426	N	1222	-0-	-204	-0-	93	1	1129	2	N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	90	1	1091	2	N	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	119	1	1340	2	N	-0-					-0-
*08	1532	N	1532	-0-	-0-	-0-	128	1	1404	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

03	134	N	134	-0-	-0-	-0-	39	1	95	2	N	-0-					-0-
04	210	N	92	-0-	-118	-0-	31	1	61	2	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	26	1	53	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

03	806	N	743	-0-	-63	-0-	55	1	688	2	N	-0-					-0-
04	810	N	708	-0-	-102	-0-	54	1	654	2	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	67	1	823	2	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-					-0-
07	744	N	675	-0-	-69	-0-	55	1	620	2	N	-0-					-0-
08	837	N	612	-0-	-225	-0-	51	1	561	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

03	1956	N	1956	-0-	-0-	-0-	98	1	1858	2	N	-0-					-0-
04	1890	N	1877	-0-	-13	-0-	94	1	1783	2	N	-0-					-0-
05	1953	N	1899	-0-	-54	-0-	90	1	1809	2	N	-0-					-0-
06	1890	N	1864	-0-	-26	-0-	95	1	1769	2	N	-0-					-0-
07	1965	N	1965	-0-	-0-	-0-	105	1	1860	2	N	-0-					-0-
*08	1929	N	1929	-0-	-0-	-0-	106	1	1823	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

03	881	N	881	-0-	-0-	-0-	65	1	816	2	N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	93	1	1128	2	N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	89	1	1088	2	N	-0-					-0-
06	840	N	539	-0-	-301	-0-	41	1	498	2	N	-0-					-0-
07	1178	N	45	-0-	-1133	-0-	4	1	41	2	N	-0-					-0-
*08	1232	N	1232	-0-	-0-	-0-	103	1	1129	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

03	1768	N	1768	-0-	-0-	-0-	130	1	1638	2	N	-0-					-0-
04	1770	N	1710	-0-	-60	-0-	130	1	1580	2	N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	134	1	1639	2	N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	131	1	1584	2	N	-0-					-0-
07	1767	N	1736	-0-	-31	-0-	141	1	1595	2	N	-0-					-0-
08	1767	N	1677	-0-	-90	-0-	140	1	1537	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1265	-0-	-68	-0-	63	1	1202	2	N	-0-					-0-
04	1260	N	1232	-0-	-28	-0-	62	1	1170	2	N	-0-					-0-
05	1302	N	1260	-0-	-42	-0-	60	1	1200	2	N	-0-					-0-
06	1230	N	1207	-0-	-23	-0-	62	1	1145	2	N	-0-					-0-
07	1271	N	1256	-0-	-15	-0-	67	1	1189	2	N	-0-					-0-
08	1271	N	1247	-0-	-24	-0-	68	1	1179	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

03	620	N	613	-0-	-7	-0-	31	1	582	2	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	28	1	535	2	N	-0-					-0-
05	589	N	567	-0-	-22	-0-	27	1	540	2	N	-0-					-0-
06	600	N	538	-0-	-62	-0-	27	1	511	2	N	-0-					-0-
07	589	N	553	-0-	-36	-0-	30	1	523	2	N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	32	1	546	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

03	744	N	610	-0-	-134	-0-	48	1	562	2	Y	-0-					-0-
04	725	N	725	-0-	-0-	-0-	57	1	668	2	Y	-0-					-0-
05	767	N	767	-0-	-0-	-0-	59	1	708	2	Y	-0-					-0-
06	600	N	583	-0-	-17	-0-	45	1	538	2	Y	-0-					-0-
07	713	N	661	-0-	-52	-0-	53	1	608	2	Y	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	55	1	616	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

03	4216	X	3878	-0-	-338	-0-	194	1	3684	2	N	-0-					-0-
04	3960	X	3784	-0-	-176	-0-	190	1	3594	2	N	-0-					-0-
05	4061	X	3943	-0-	-118	-0-	186	1	3751	2	N	5	5	8			-0-
							6	9									
06	3930	X	3877	-0-	-53	-0-	198	1	3679	2	N	-0-					-0-
07	4061	X	3841	-0-	-220	-0-	205	1	3633	2	N	3	3	8			-0-
							3	9									
08	3937	X	3789	-0-	-148	-0-	208	1	3579	2	N	2	2	8			-0-
							2	9									

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

03	1023	N	968	-0-	-55	-0-	48	1	920	2	N	-0-					-0-
04	990	N	950	-0-	-40	-0-	48	1	902	2	N	-0-					-0-
05	992	N	988	-0-	-4	-0-	47	1	941	2	N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	48	1	892	2	N	-0-					-0-
07	992	N	975	-0-	-17	-0-	52	1	923	2	N	-0-					-0-
08	992	N	955	-0-	-37	-0-	52	1	903	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	928	-0-	-33	-0-	46	1	882	2	Y	-0-					-0-
04	915	N	915	-0-	-0-	-0-	46	1	869	2	Y	-0-					-0-
05	973	N	973	-0-	-0-	-0-	46	1	927	2	Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	49	1	911	2	Y	-0-					-0-
07	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-
*08	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1307	N	1307	-0-	-0-	-0-	119	1	1188	2	Y	-0-					-0-
04	1230	N	1196	-0-	-34	-0-	102	1	1094	2	Y	-0-					-0-
05	1302	N	1212	-0-	-90	-0-	104	1	1108	2	Y	-0-					-0-
06	1260	N	1150	-0-	-110	-0-	102	1	1048	2	Y	-0-					-0-
07	1240	N	1133	-0-	-107	-0-	102	1	1031	2	Y	-0-					-0-
*08	1271	N	1271	-0-	-0-	-0-	112	1	1153	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

03	1829	N	1754	-0-	-75	-0-	88	1	1666	2	Y	-0-					-0-
04	1740	N	1692	-0-	-48	-0-	85	1	1607	2	Y	-0-					-0-
05	1798	N	1761	-0-	-37	-0-	83	1	1678	2	Y	-0-					-0-
06	1710	N	1666	-0-	-44	-0-	85	1	1581	2	Y	-0-					-0-
07	1736	N	1709	-0-	-27	-0-	91	1	1618	2	Y	-0-					-0-
08	1767	N	1544	-0-	-223	-0-	85	1	1459	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

03	806	N	789	-0-	-17	-0-	39	1	750	2	Y	-0-					-0-
04	780	N	772	-0-	-8	-0-	39	1	733	2	Y	-0-					-0-
05	806	N	795	-0-	-11	-0-	38	1	757	2	Y	-0-					-0-
06	759	N	759	-0-	-0-	-0-	39	1	720	2	Y	-0-					-0-
07	806	N	782	-0-	-24	-0-	42	1	740	2	Y	-0-					-0-
08	806	N	782	-0-	-24	-0-	43	1	739	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

03	372	N	339	-0-	-33	-0-	17	1	322	2	Y	-0-					-0-
04	360	N	335	-0-	-25	-0-	17	1	318	2	Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	10	1	99	2	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	15	1	158	2	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

03	589	N	545	-0-	-44	-0-	27	1	518	2	Y	-0-					-0-
04	540	N	532	-0-	-8	-0-	27	1	505	2	Y	-0-					-0-
05	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-
06	540	N	532	-0-	-8	-0-	27	1	505	2	Y	-0-					-0-
07	558	N	549	-0-	-9	-0-	29	1	520	2	Y	-0-					-0-
08	558	N	546	-0-	-12	-0-	30	1	516	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					-0-
08	217	N	141	-0-	-76	-0-	8	1	133	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	18	1	35	2	N	-0-			4
04	51	N	51	-0-	-0-	-0-	22	1	29	2	N	-0-			4
05	39	N	39	-0-	-0-	-0-	14	1	25	2	N	-0-			4
06	27	N	27	-0-	-0-	-0-	9	1	18	2	N	-0-			4
07	62	N	20	-0-	-42	-0-	3	1	17	2	N	-0-			4
*08	43	N	43	-0-	-0-	-0-	13	1	30	2	N	-0-			4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

03	115	N	115	-0-	-0-	-0-	39	1	76	2	N	-0-			-0-
04	104	N	104	-0-	-0-	-0-	46	1	58	2	N	-0-			-0-
05	81	N	81	-0-	-0-	-0-	30	1	51	2	N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	18	1	38	2	N	-0-			-0-
07	93	N	46	-0-	-47	-0-	7	1	39	2	N	-0-			-0-
*08	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

03	1095	N	1095	-0-	-0-	-0-	369	1	726	2	N	-0-			-0-
04	853	N	853	-0-	-0-	-0-	374	1	479	2	N	-0-			-0-
05	1104	N	1104	-0-	-0-	-0-	404	1	700	2	N	-0-			-0-
06	714	N	714	-0-	-0-	-0-	225	1	489	2	N	-0-			-0-
*07	881	N	881	-0-	-0-	-0-	134	1	747	2	N	-0-			-0-
*08	1065	N	1065	-0-	-0-	-0-	316	1	749	2	N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

03	2046	N	1097	-0-	-949	-0-	1097	3			N	-0-			-0-
04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-			-0-
05	2232	N	1083	-0-	-1149	-0-	1083	3			N	-0-			-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-			-0-
07	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-			-0-
*08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-			-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-			-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	14	1	196	2	Y	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	2			N	-0-					-0-
07	589	N	448	-0-	-141	-0-	448	2			N	-0-					-0-
08	558	N	174	-0-	-384	-0-	174	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-
04	1020	N	981	-0-	-39	-0-	981	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
*08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

03	1240	N	1155	-0-	-85	-0-	1155	2			N	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
05	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
*08	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
06	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-
07	1891	N	1865	-0-	-26	-0-	1865	2			N	-0-					-0-
08	1984	N	1796	-0-	-188	-0-	1796	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
08	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
06	540	N	517	-0-	-23	-0-	517	2			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	945	-0-	-78	-0-	945	2			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
05	1054	N	923	-0-	-131	-0-	923	2			N	-0-					-0-
06	900	N	898	-0-	-2	-0-	898	2			N	-0-					-0-
07	1054	N	930	-0-	-124	-0-	930	2			N	-0-					-0-
08	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1578	-0-	-375	-0-	1578	2			N	-0-					-0-
04	1890	N	1436	-0-	-454	-0-	1436	2			N	-0-					-0-
05	1705	N	1485	-0-	-220	-0-	1485	2			N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*08	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2302	-0-	-550	-0-	2302	2			N	-0-					-0-
04	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
05	2790	X	2559	-0-	-231	-0-	2559	2			N	-0-					-0-
06	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
07	2883	X	2766	-0-	-117	-0-	2766	2			N	-0-					-0-
*08	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1181	-0-	-121	-0-	1181	2			N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
05	1302	N	1117	-0-	-185	-0-	1117	2			N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					-0-
07	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
08	1116	N	1058	-0-	-58	-0-	1058	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-
04	1170	N	965	-0-	-205	-0-	965	2			N	-0-					-0-
05	1147	N	972	-0-	-175	-0-	972	2			N	-0-					-0-
06	960	N	931	-0-	-29	-0-	931	2			N	-0-					-0-
07	992	N	877	-0-	-115	-0-	877	2			N	-0-					-0-
08	961	N	860	-0-	-101	-0-	860	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1439	-0-	-204	-0-	1439	2			N	-0-					-0-
04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
06	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
07	1705	N	1368	-0-	-337	-0-	1368	2			N	-0-					-0-
08	1674	N	1432	-0-	-242	-0-	1432	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1386	N	1386	-0-	-0-	-0-	140	1	1246	2	N	-0-					-0-
04	1410	N	1274	-0-	-136	-0-	154	1	1120	2	N	-0-					-0-
05	2895	N	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
06	1350	N	1154	-0-	-196	-0-	1154	2			N	-0-					-0-
07	1302	N	1078	-0-	-224	-0-	1078	2			N	-0-					-0-
08	2635	N	1114	-0-	-1521	-0-	1114	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	99	1	875	2	N	-0-					-0-
04	1020	N	750	-0-	-270	-0-	91	1	659	2	N	-0-					-0-
05	806	N	312	-0-	-494	-0-	312	2			N	-0-					-0-
06	930	N	795	-0-	-135	-0-	795	2			N	-0-					-0-
07	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2457	N	2457	-0-	-0-	-0-	249	1	2208	2	N	-0-					-0-
04	2430	N	1866	-0-	-564	-0-	226	1	1640	2	N	-0-					-0-
05	1922	N	1319	-0-	-603	-0-	1319	2			N	-0-					-0-
06	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
07	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
*08	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	279	-0-	-93	-0-	279	2			N	-0-					17
04	240	N	116	-0-	-124	-0-	116	2			N	-0-					17
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
06	270	N	75	-0-	-195	-0-	75	2			N	-0-					17
07	124	N	37	-0-	-87	-0-	37	2			N	-0-					17
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					64
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					64
05	30	N	30	-0-	-0-	-0-	29	2	1	9	N	1					65
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					65
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					65
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					65

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0- B	-0-	120	2			Y	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			Y	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	2			Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

03	837	X	657	-0-	-180 B	-0-	651	2	6	9	Y	5					49
04	810	X	571	-0-	-239 B	-0-	567	2	4	9	Y	4					53
05	706	X	706	-0-	-0- B	-0-	700	2	6	9	Y	5					58
06	648	X	648	-0-	-0- B	-0-	641	2	7	9	Y	6					64
07	651	X	640	-0-	-11 B	-0-	634	2	6	9	Y	5					69
08	713	X	712	-0-	-1 B	-0-	705	2	7	9	Y	6					75

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

03	256	X	131	-0-	-125 B	-0-	131	2			Y	-0-					-0-
04	115	X	115	-0-	-0- B	-0-	115	2			Y	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	2			Y	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			Y	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

03	770	N	770	-0-	-0-	-0-	753	3	17	9	N	15					134
04	782	N	782	-0-	-0-	-0-	732	3	50	9	N	45					179
05	837	N	734	-0-	-103	-0-	732	3	2	9	N	2					181
06	789	N	789	-0-	-0-	-0-	756	3	33	9	N	30					211
07	806	N	751	-0-	-55	-0-	723	3	28	9	N	25	177	1			59
*08	807	N	807	-0-	-0-	-0-	749	3	58	9	N	53					112

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

03	6782	X	6782	-0-	-0-	-0-	6706	3	76	9	Y	69	69	1			1
04	6690	X	6215	-0-	-475	-0-	6184	3	31	9	Y	28	29	1			-0-
05	8092	X	8092	-0-	-0-	-0-	8092	3			Y	-0-					-0-
06	6690	X	6403	-0-	-287	-0-	6403	3			Y	-0-					-0-
07	6448	X	5654	-0-	-794	-0-	5654	3			Y	-0-					-0-
*08	8256	X	8256	-0-	-0-	-0-	8256	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2282	X	2282	-0-	-0-	-0-	2251	3	31	9	Y	28	27	1			1
04	2259	X	2259	-0-	-0-	-0-	2184	3	75	9	Y	68	68	1			1
05	3164	X	3164	-0-	-0-	-0-	3149	3	15	9	Y	14	15	1			-0-
06	2646	X	2646	-0-	-0-	-0-	2643	3	3	9	Y	3	3	1			-0-
07	2503	X	2503	-0-	-0-	-0-	2503	3			Y	-0-					-0-
08	3162	X	2867	-0-	-295	-0-	2867	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7291	X	7291	-0-	-0-	-0-	7212	3	79	9	Y	72	72	1			1
04	6990	X	6404	-0-	-586	-0-	6310	3	94	9	Y	85	85	1			1
05	7223	X	5898	-0-	-1325	-0-	5845	3	53	9	Y	48	48	1			1
06	7050	X	5367	-0-	-1683	-0-	5358	3	9	9	Y	8	9	1			-0-
07	T. A.		4964	-0-	4964	4964	4920	3	44	9	Y	40	39	1			1
08	T. A.		5682	-0-	5682	10646	5635	3	47	9	Y	43	43	1			1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5328	X	5328	-0-	-0-	-0-	5287	3	41	9	Y	37	36	1			1
04	5400	X	4634	-0-	-766	-0-	4587	3	47	9	Y	43	43	1			1
05	5642	X	3122	-0-	-2520	-0-	3116	3	6	9	Y	5	6	1			-0-
06	5460	X	2588	-0-	-2872	-0-	2588	3			Y	-0-					-0-
07	5735	X	2489	-0-	-3246	-0-	2489	3			Y	-0-					-0-
08	5332	X	2956	-0-	-2376	-0-	2956	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 1 U RRCID -> 036200 COMPL. DATE N/A TOTAL DEPTH 12473 PERF.10464 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6652	X	6652	-0-	-0-	-0-	6610	3	42	9	Y	38	37	1			1
04	6560	X	6560	-0-	-0-	-0-	6513	3	47	9	Y	43	43	1			1
05	7407	X	7407	-0-	-0-	-0-	7360	3	47	9	Y	43	43	1			1
06	5871	X	5871	-0-	-0-	-0-	5824	3	47	9	Y	43	42	1			2
07	T. A.		5188	-0-	5188	5188	5143	3	45	9	Y	41	42	1			1
08	T. A.		7167	-0-	7167	12355	7120	3	47	9	Y	43	43	1			1

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/02/1967 TOTAL DEPTH 12677 PERF. 0 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5146	X	5146	-0-	-0-	-0-	5082	3	64	9	Y	58	58	1			1
04	4971	X	4971	-0-	-0-	-0-	4924	3	47	9	Y	43	43	1			1
05	6483	X	6483	-0-	-0-	-0-	6459	3	24	9	Y	22	23	1			-0-
06	6464	X	6464	-0-	-0-	-0-	6464	3			Y	-0-					-0-
07	4588	X	4362	-0-	-226	-0-	4362	3			Y	-0-					-0-
*08	6629	X	6629	-0-	-0-	-0-	6629	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8190	X	8190	-0-	-0-	-0-	8190	3			Y	-0-					-0-
04	6780	X	6384	-0-	-396	-0-	6384	3			Y	-0-					-0-
05	8587	X	6178	-0-	-2409	-0-	6178	3			Y	-0-					-0-
06	8310	X	5240	-0-	-3070	-0-	5240	3			Y	-0-					-0-
07	8587	X	4945	-0-	-3642	-0-	4945	3			Y	-0-					-0-
08	8184	X	5617	-0-	-2567	-0-	5617	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5284	X	5284	-0-	-0-	-0-	5284	3			Y	-0-					-0-
04	5108	X	5108	-0-	-0-	-0-	5108	3			Y	-0-					-0-
05	5857	X	5857	-0-	-0-	-0-	5857	3			Y	-0-					-0-
06	15734	X	15734	-0-	-0-	-0-	15734	3			Y	-0-					-0-
07	13893	X	13893	-0-	-0-	-0-	13893	3			Y	-0-					-0-
*08	5742	X	5742	-0-	-0-	-0-	5646	3	96	9	Y	87	85	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1058	-0-	-2042	1390	1052	3	6	9	Y	5	7	1			-0-
04	2270	X	880	-0-	-1390	-0-	880	3			Y	-0-					-0-
05	1581	X	793	-0-	-788	-0-	793	3			Y	-0-					-0-
06	1530	X	738	-0-	-792	-0-	738	3			Y	-0-					-0-
07	1116	X	695	-0-	-421	-0-	695	3			Y	-0-					-0-
08	1054	X	781	-0-	-273	-0-	781	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
05	1820	N	1820	-0-	-0-	-0-	1790	3	30	9	Y	27	27	1			-0-
06	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
07	INC G-10		2051	-0-	2051	2051	2009	3	42	9	Y	38	37	1			1
08	INC G-10		2050	-0-	2050	4101	2030	3	20	9	Y	18	19	1			-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3058	X	3058	-0-	-0-	-0-	3058	3			Y	-0-					-0-
04	3516	X	3516	-0-	-0-	-0-	3497	3	19	9	Y	17	17	1			-0-
05	3314	X	3314	-0-	-0-	-0-	3266	3	48	9	Y	44	43	1			1
06	2970	X	2890	-0-	-80	-0-	2843	3	47	9	Y	43	42	1			2
07	3627	X	2132	-0-	-1495	-0-	2087	3	45	9	Y	41	42	1			1
08	3627	X	2430	-0-	-1197	-0-	2383	3	47	9	Y	43	43	1			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	885	N	315	-0-	-570	-0-	315	3			Y	-0-					-0-
04	277	X	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	372	N	316	-0-	-56	-0-	316	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9866	X	9866	-0-	-0-	-0-	9824	3	42	9	Y	38	37	1			1
04	10440	X	7130	-0-	-3310	-0-	7083	3	47	9	Y	43	43	1			1
05	10788	X	4283	-0-	-6505	-0-	4259	3	24	9	Y	22	23	1			-0-
06	10080	X	4010	-0-	-6070	-0-	4010	3			Y	-0-					-0-
07	10199	X	3753	-0-	-6446	-0-	3753	3			Y	-0-					-0-
08	9858	X	3558	-0-	-6300	-0-	3552	3	6	9	Y	5	5	1			-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8444	X	8444	-0-	-0-	-0-	8443	3	1	9	Y	1	1	1	1	8	-0-
04	7440	X	7177	-0-	-263	-0-	7177	3			Y	-0-					-0-
05	7688	X	6565	-0-	-1123	-0-	6564	3	1	9	Y	1	1	8			-0-
06	7440	X	7149	-0-	-291	-0-	7097	3	52	9	Y	47	45	1			2
07	9207	X	6530	-0-	-2677	-0-	6454	3	76	9	Y	69	69	1			2
08	8432	X	7296	-0-	-1136	-0-	7113	3	183	9	Y	166	161	1	4	8	3

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3282	X	3282	-0-	-0-	-0-	3240	3	42	9	Y	38	37	1			1
04	3420	X	2913	-0-	-507	-0-	2894	3	19	9	Y	17	18	1			-0-
05	4428	X	4428	-0-	-0-	-0-	4414	3	14	9	Y	13	13	1			-0-
06	4716	X	4716	-0-	-0-	-0-	4698	3	18	9	Y	16	15	1			1
07	3924	X	3924	-0-	-0-	-0-	3924	3			Y	-0-	1	1			-0-
*08	4438	X	4438	-0-	-0-	-0-	4437	3	1	9	Y	1	1	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4644	X	4644	-0-	-0-	-0-	4602	3	42	9	Y	38	37	1			1
04	4141	X	4141	-0-	-0-	-0-	4094	3	47	9	Y	43	43	1			1
05	5196	X	5196	-0-	-0-	-0-	5150	3	46	9	Y	42	42	1			1
06	4617	X	4617	-0-	-0-	-0-	4569	3	48	9	Y	44	43	1			2
07	4650	X	2825	-0-	-1825	-0-	2780	3	45	9	Y	41	42	1			1
08	5208	X	4679	-0-	-529	-0-	4679	3			Y	-0-	1	1			-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1939	X	1939	-0-	-0-	-0-	1897	3	42	9	Y	38	37	1			1
04	2010	X	1791	-0-	-219	-0-	1765	3	26	9	Y	24	25	1			-0-
05	2518	X	2518	-0-	-0-	-0-	2485	3	33	9	Y	30	29	1			1
06	2762	X	2762	-0-	-0-	-0-	2743	3	19	9	Y	17	17	1			1
07	2496	X	2496	-0-	-0-	-0-	2485	3	11	9	Y	10	11	1			-0-
*08	2688	X	2688	-0-	-0-	-0-	2651	3	37	9	Y	34	33	1			1

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3769	X	3769	-0-	-0-	-0-	3749	3	20	9	Y	18	18	1			-0-
04	3416	X	3416	-0-	-0-	-0-	3369	3	47	9	Y	43	42	1			1
05	3968	X	3636	-0-	-332	-0-	3589	3	47	9	Y	43	43	1			1
06	3840	X	2848	-0-	-992	-0-	2802	3	46	9	Y	42	41	1			2
07	3968	X	2368	-0-	-1600	-0-	2323	3	45	9	Y	41	42	1			1
08	3782	X	2741	-0-	-1041	-0-	2694	3	47	9	Y	43	43	1			1

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2320	X	2320	-0-	-0-	-0-	2281	3	39	9	Y	35	34	1			1
04	2580	X	1273	-0-	-1307	-0-	1271	3	2	9	Y	2	1	1	2	8	-0-
05	2666	X	2139	-0-	-527	-0-	2139	3			Y	-0-					-0-
06	3852	X	3852	-0-	-0-	-0-	3852	3			Y	-0-					-0-
07	3522	X	3522	-0-	-0-	-0-	3522	3			Y	-0-					-0-
*08	3681	X	3681	-0-	-0-	-0-	3639	3	42	9	Y	38	37	1			1

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2608	X	2608	-0-	-0-	-0-	2590	3	18	9	Y	16	16	1			-0-
04	2670	X	2393	-0-	-277	-0-	2347	3	46	9	Y	42	41	1			1
05	3182	X	3182	-0-	-0-	-0-	3103	3	79	9	Y	72	72	1			1
06	2714	X	2714	-0-	-0-	-0-	2668	3	46	9	Y	42	41	1			2
07	T. A.		4306	-0-	4306	4306	4306	3			Y	-0-	2	1			-0-
08	T. A.		3887	-0-	3887	8193	3887	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2126	N	2126	-0-	-0-	-0-	2084	3	42	9	Y	38	37	1			1
04	2460	N	2050	-0-	-410	-0-	2003	3	47	9	Y	43	43	1			1
05	2294	N	2161	-0-	-133	-0-	2151	3	10	9	Y	9	10	1			-0-
06	2070	N	1834	-0-	-236	-0-	1805	3	29	9	Y	26	25	1			1
07	2108	N	1594	-0-	-514	-0-	1549	3	45	9	Y	41	41	1			1
08	2170	N	1992	-0-	-178	-0-	1945	3	47	9	Y	43	43	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7646	X	7646	-0-	-0-	-0-	7524	3	122	9	Y	111	110	1			2
04	7564	X	7564	-0-	-0-	-0-	7455	3	109	9	Y	99	99	1			2
05	8024	X	8024	-0-	-0-	-0-	7963	3	61	9	Y	55	56	1			1
06	6780	X	6206	-0-	-574	-0-	6159	3	47	9	Y	43	42	1			2
07	6820	X	5484	-0-	-1336	-0-	5439	3	45	9	Y	41	42	1			1
*08	7728	X	7728	-0-	-0-	-0-	7681	3	47	9	Y	43	43	1			1

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1897	X	1897	-0-	-0-	-0-	1855	3	42	9	Y	38	37	1			1
04	1860	X	1658	-0-	-202	-0-	1611	3	47	9	Y	43	43	1			1
05	1922	X	1002	-0-	-920	-0-	955	3	47	9	Y	43	43	1			1
06	1860	X	843	-0-	-1017	-0-	831	3	12	9	Y	11	12	1			-0-
07	1705	N	320	-0-	-1385	-0-	320	3			Y	-0-					-0-
08	992	N	349	-0-	-643	-0-	349	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6201	X	6201	-0-	-0-	-0-	6164	3	37	9	Y	34	33	1			1
04	6870	X	5566	-0-	-1304	-0-	5398	3	168	9	Y	153	151	1			3
05	7099	X	5199	-0-	-1900	-0-	5104	3	95	9	Y	86	87	1			2
06	6450	X	4634	-0-	-1816	-0-	4540	3	94	9	Y	85	84	1			3
07	6572	X	4341	-0-	-2231	-0-	4250	3	91	9	Y	83	84	1			2
08	6200	X	4834	-0-	-1366	-0-	4738	3	96	9	Y	87	87	1			2

MCELROY RANCH 129 WELL #: 11 T RRCID -> 177876 COMPL. DATE 04/04/2000 TOTAL DEPTH 12384 PERF.10940 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8270	X	8270	-0-	-0-	-0-	8115	3	155	9	Y	141	139	1			3
04	8730	X	7483	-0-	-1247	-0-	7417	3	66	9	Y	60	62	1			1
05	9021	X	7061	-0-	-1960	-0-	6982	3	79	9	Y	72	72	1			1
06	8730	X	6142	-0-	-2588	-0-	6047	3	95	9	Y	86	84	1			3
07	8711	X	5736	-0-	-2975	-0-	5674	3	62	9	Y	56	58	1			1
08	8277	X	6412	-0-	-1865	-0-	6364	3	48	9	Y	44	44	1			1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7667	X	7667	-0-	-0-	-0-	7586	3	81	9	Y	74	74	1			1
04	7530	X	4215	-0-	-3315	-0-	4092	3	123	9	Y	112	111	1			2
05	7781	X	2130	-0-	-5651	-0-	1988	3	142	9	Y	129	129	1			2
06	7530	X	1697	-0-	-5833	-0-	1555	3	142	9	Y	129	126	1			5
07	6789	X	1509	-0-	-5280	-0-	1373	3	136	9	Y	124	126	1			3
08	6789	X	1953	-0-	-4836	-0-	1857	3	96	9	Y	87	88	1			2

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3621	X	3621	-0-	-0-	-0-	3579	3	42	9	Y	38	37	1			1
04	3810	X	3245	-0-	-565	-0-	3212	3	33	9	Y	30	30	1			1
05	4882	X	4882	-0-	-0-	-0-	4882	3			Y	-0-	1	1			-0-
06	5432	X	5432	-0-	-0-	-0-	5431	3	1	9	Y	1	1	1			-0-
07	3863	X	3863	-0-	-0-	-0-	3863	3			Y	-0-					-0-
08	4867	X	4181	-0-	-686	-0-	4150	3	31	9	Y	28	27	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2280	N	2280	-0-	-0-	-0-	2239	3	41	9	Y	37	37	1			1
04	2460	N	2137	-0-	-323	-0-	2114	3	23	9	Y	21	22	1			-0-
05	2480	N	2276	-0-	-204	-0-	2276	3			Y	-0-					-0-
06	2220	N	2037	-0-	-183	-0-	2037	3			Y	-0-					-0-
07	2201	N	2018	-0-	-183	-0-	1983	3	35	9	Y	32	31	1			1
08	2263	N	1917	-0-	-346	-0-	1870	3	47	9	Y	43	43	1			1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4836	-0-	-0-	-0-	4731	3	105	9	Y	95	93	1			2
04	4710	X	3770	-0-	-940	-0-	3629	3	141	9	Y	128	128	1			2
05	4867	X	3536	-0-	-1331	-0-	3455	3	81	9	Y	74	75	1			1
06	4680	X	3128	-0-	-1552	-0-	3058	3	70	9	Y	64	63	1			2
07	4836	X	3157	-0-	-1679	-0-	3019	3	138	9	Y	125	124	1			3
08	4836	X	3532	-0-	-1304	-0-	3390	3	142	9	Y	129	130	1			2

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	1421	-0-	-0-	-0-	1379	3	42	9	Y	38	37	1			1
04	2960	N	2960	-0-	-0-	-0-	2913	3	47	9	Y	43	43	1			1
05	3100	N	4430	-0-	1330	1330	4383	3	47	9	Y	43	43	1			1
06	3000	N	4036	-0-	1036	2366	3989	3	47	9	Y	43	42	1			2
07	4444	X	2078	-0-	-2366	-0-	2033	3	45	9	Y	41	42	1			1
08	4433	X	1175	-0-	-3258	-0-	1128	3	47	9	Y	43	43	1			1

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1533	X	1533	-0-	-0-	-0-	1511	3	22	9	Y	20	20	1			-0-
04	1770	X	1428	-0-	-342	-0-	1391	3	37	9	Y	34	33	1			1
05	2053	X	2053	-0-	-0-	-0-	2053	3			Y	-0-	1	1			-0-
06	1932	X	1932	-0-	-0-	-0-	1890	3	42	9	Y	38	37	1			1
07	2040	X	2040	-0-	-0-	-0-	1994	3	46	9	Y	42	42	1			1
*08	2288	X	2288	-0-	-0-	-0-	2216	3	72	9	Y	65	65	1			1

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-
05	3100	N	4469	-0-	1369	1369	4446	3	23	9	Y	21	21	1			-0-
06	3000	N	3819	-0-	819	2188	3819	3			Y	-0-					-0-
07	4165	X	1977	-0-	-2188	-0-	1947	3	30	9	Y	27	26	1			1
08	4464	X	3716	-0-	-748	-0-	3669	3	47	9	Y	43	43	1			1

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	733	3	42	9	Y	38	37	1			1
04	1637	N	1637	-0-	-0-	-0-	1508	3	129	9	Y	117	116	1			2
05	1194	N	1194	-0-	-0-	-0-	1102	3	92	9	Y	84	85	1			1
06	750	N	414	-0-	-336	-0-	408	3	6	9	Y	5	6	1			-0-
07	1705	X	693	-0-	-1012	-0-	661	3	32	9	Y	29	28	1			1
08	1705	X	877	-0-	-828	-0-	785	3	92	9	Y	84	83	1			2

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3118	X	3118	-0-	-0-	-0-	3077	3	41	9	Y	37	37	1			1
04	3480	X	2216	-0-	-1264	-0-	2169	3	47	9	Y	43	43	1			1
05	3596	X	2042	-0-	-1554	-0-	1995	3	47	9	Y	43	43	1			1
06	3480	X	1808	-0-	-1672	-0-	1761	3	47	9	Y	43	42	1			2
07	3162	X	889	-0-	-2273	-0-	887	3	2	9	Y	2	4	1			-0-
08	3131	X	982	-0-	-2149	-0-	982	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1389	X	1389	-0-	-0-	-0-	1347	3	42	9	Y	38	37	1			1
04	1410	X	1124	-0-	-286	-0-	1077	3	47	9	Y	43	43	1			1
05	1457	X	1007	-0-	-450	-0-	999	3	8	9	Y	7	8	1			-0-
06	1350	X	1035	-0-	-315	-0-	1035	3			Y	-0-					-0-
07	3100	N	3528	-0-	428	428	3524	3	4	9	Y	4	4	1			-0-
*08	3100	N	4035	-0-	935	1363	3968	3	67	9	Y	61	60	1			1

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3514	-0-	414	414	3514	3			Y	-0-					-0-
04	3000	N	3634	-0-	634	1048	3633	3	1	9	Y	1	1	1			-0-
05	3100	N	4076	-0-	976	2024	4075	3	1	9	Y	1	1	1			-0-
06	5588	X	3564	-0-	-2024	-0-	3564	3			Y	-0-					-0-
07	3751	X	3542	-0-	-209	-0-	3511	3	31	9	Y	28	27	1			1
08	4061	X	4039	-0-	-22	-0-	3992	3	47	9	Y	43	43	1			1

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1322	3	167	9	Y	152	149	1			3
06	1954	N	1954	-0-	-0-	-0-	1743	3	211	9	Y	192	188	1			7
07	1777	N	1777	-0-	-0-	-0-	1688	3	89	9	Y	81	86	1			2
*08	3100	N	3376	-0-	276	276	3241	3	135	9	Y	123	123	1			2

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
04	960	N	789	-0-	-171	-0-	789	3			Y	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
06	900	N	569	-0-	-331	-0-	568	3	1	9	Y	1	1	1			-0-
07	1120	N	1120	-0-	-0-	-0-	1085	3	35	9	Y	32	31	1			1
*08	2701	N	2701	-0-	-0-	-0-	2654	3	47	9	Y	43	43	1			1

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	746	3	42	9	Y	38	37	1			1
04	810	N	472	-0-	-338	-0-	448	3	24	9	Y	22	23	1			-0-
05	775	N	500	-0-	-275	-0-	500	3			Y	-0-					-0-
06	750	N	385	-0-	-365	-0-	385	3			Y	-0-					-0-
07	496	N	115	-0-	-381	-0-	115	3			Y	-0-					-0-
*08	1409	N	1409	-0-	-0-	-0-	1384	3	25	9	Y	23	23	1			-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 04/07/2004 TOTAL DEPTH 13466 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	4185	-0-	-0-	-0-	4143	3	42	9	Y	38	37	1			1
04	7679	X	7679	-0-	-0-	-0-	7594	3	85	9	Y	77	77	1			1
05	9367	X	9367	-0-	-0-	-0-	9304	3	63	9	Y	57	57	1			1
06	7213	X	7213	-0-	-0-	-0-	7166	3	47	9	Y	43	42	1			2
07	7936	X	6372	-0-	-1564	-0-	6327	3	45	9	Y	41	42	1			1
08	8494	X	8256	-0-	-238	-0-	8256	3			Y	-0-	1	1			-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
04	840	N	679	-0-	-161	-0-	668	3	11	9	Y	10	10	1			-0-
05	922	N	922	-0-	-0-	-0-	899	3	23	9	Y	21	21	1			-0-
06	898	N	898	-0-	-0-	-0-	850	3	48	9	Y	44	42	1			2
07	713	N	678	-0-	-35	-0-	632	3	46	9	Y	42	43	1			1
08	930	N	793	-0-	-137	-0-	747	3	46	9	Y	42	42	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	931	3	20	9	Y	18	18	1			-0-
04	900	N	828	-0-	-72	-0-	781	3	47	9	Y	43	42	1			1
05	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	Y	15	16	1			-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
07	868	N	767	-0-	-101	-0-	767	3			Y	-0-					-0-
*08	1820	N	1820	-0-	-0-	-0-	1796	3	24	9	Y	22	22	1			-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1134	N	1134	-0-	-0-	-0-	1109	3	25	9	Y	23	23	1			-0-
04	1140	N	1101	-0-	-39	-0-	959	3	142	9	Y	129	127	1			2
05	1450	N	1450	-0-	-0-	-0-	1310	3	140	9	Y	127	127	1			2
06	1421	N	1421	-0-	-0-	-0-	1296	3	125	9	Y	114	112	1			4
07	1210	N	1210	-0-	-0-	-0-	1157	3	53	9	Y	48	51	1			1
08	1457	N	1379	-0-	-78	-0-	1354	3	25	9	Y	23	24	1			-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2335	X	2335	-0-	-0-	-0-	2293	3	42	9	Y	38	37	1			1
04	2490	X	1990	-0-	-500	-0-	1943	3	47	9	Y	43	43	1			1
05	2573	X	1905	-0-	-668	-0-	1858	3	47	9	Y	43	43	1			1
06	2400	X	1576	-0-	-824	-0-	1528	3	48	9	Y	44	42	1	1	8	2
07	2046	N	1703	-0-	-343	-0-	1699	3	4	9	Y	4	6	1			-0-
08	1891	N	1474	-0-	-417	-0-	1474	3			Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1710	X	1710	-0-	-0-	-0-	1629	3	81	9	Y	74	74	1			1
04	2280	X	1317	-0-	-963	-0-	1230	3	87	9	Y	79	79	1			1
05	2356	X	1640	-0-	-716	-0-	1616	3	24	9	Y	22	23	1			-0-
06	2220	X	1678	-0-	-542	-0-	1675	3	3	9	Y	3	3	1			-0-
07	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
08	1643	N	1363	-0-	-280	-0-	1363	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	616	3	41	9	Y	37	37	1			1
04	841	N	841	-0-	-0-	-0-	766	3	75	9	Y	68	68	1			1
05	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-	1	1			-0-
06	1397	N	1397	-0-	-0-	-0-	1367	3	30	9	Y	27	26	1			1
07	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-	1	1			-0-
*08	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-

WINDHAM, R. S. 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 11810 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3388	X	3388	-0-	-0-	-0-	3346	3	42	9	Y	38	37	1			1
04	3661	X	3661	-0-	-0-	-0-	3614	3	47	9	Y	43	43	1			1
05	4238	X	4238	-0-	-0-	-0-	4209	3	29	9	Y	26	27	1			-0-
06	3293	X	3293	-0-	-0-	-0-	3293	3			Y	-0-					-0-
07	3410	X	2759	-0-	-651	-0-	2759	3			Y	-0-					-0-
*08	3621	X	3621	-0-	-0-	-0-	3621	3			Y	-0-					-0-

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	4309	-0-	-0-	-0-	4267	3	42	9	Y	38	37	1			1
04	4252	X	4252	-0-	-0-	-0-	4229	3	23	9	Y	21	22	1			-0-
05	4918	X	4918	-0-	-0-	-0-	4918	3			Y	-0-					-0-
06	4170	X	3994	-0-	-176	-0-	3994	3			Y	-0-					-0-
07	3906	X	3796	-0-	-110	-0-	3796	3			Y	-0-					-0-
*08	5988	X	5988	-0-	-0-	-0-	5988	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1258	X	1258	-0-	-0-	-0-	1229	3	29	9	Y	26	26	1			-0-
04	1421	N	1421	-0-	-0-	-0-	1294	3	127	9	Y	115	113	1			2
05	1471	N	1471	-0-	-0-	-0-	1416	3	55	9	Y	50	51	1			1
06	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-	1	1			-0-
07	1457	N	1163	-0-	-294	-0-	1160	3	3	9	Y	3	3	1			-0-
*08	1737	N	1737	-0-	-0-	-0-	1719	3	18	9	Y	16	16	1			-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1204	3	113	9	Y	103	101	1			2
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	2	1			-0-
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
07	1364	N	200	-0-	-1164	-0-	200	3			Y	-0-					-0-
08	496	N	328	-0-	-168	-0-	322	3	6	9	Y	5	4	1	1	8	-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5477	X	5477	-0-	-0-	-0-	4217	3	1260	9	Y	1145	1139	1			21
04	4710	X	2330	-0-	-2380	-0-	2178	3	152	9	Y	138	157	1			2
05	4867	X	1115	-0-	-3752	-0-	1015	3	100	9	Y	91	91	1			2
06	4710	X	1227	-0-	-3483	-0-	1130	3	97	9	Y	88	87	1			3
07	2139	X	1650	-0-	-489	-0-	1468	3	107	4	Y	68	70	1			1
							75	9									
08	2139	X	1682	-0-	-457	-0-	1606	3	76	9	Y	69	68	1			2

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1451	X	1451	-0-	-0-	-0-	1019	3	432	9	Y	393	392	1			7
04	2130	X	1411	-0-	-719	-0-	1090	3	321	9	Y	292	294	1			5
05	1891	X	1098	-0-	-793	-0-	923	3	175	9	Y	159	161	1			3
06	1488	X	1488	-0-	-0-	-0-	1265	3	223	9	Y	203	199	1			7
07	1310	N	1310	-0-	-0-	-0-	1043	3	76	4	Y	174	178	1			3
							191	9									
*08	1203	N	1203	-0-	-0-	-0-	1067	3	136	9	Y	124	123	1			4

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5872	X	5872	-0-	-0-	-0-	5872	3			Y	-0-	1	1			-0-
04	4860	X	4736	-0-	-124	-0-	4604	3	132	9	Y	120	118	1			2
05	6138	X	2203	-0-	-3935	-0-	2129	3	74	9	Y	67	68	1			1
06	5940	X	3261	-0-	-2679	-0-	3119	3	142	9	Y	129	125	1			5
07	6200	X	3082	-0-	-3118	-0-	2981	3	101	9	Y	92	95	1			2
08	5859	X	3464	-0-	-2395	-0-	3368	3	96	9	Y	87	87	1			2

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1726	N	1726	-0-	-0-	-0-	1673	3	53	9	Y	48	47	1			1
04	3000	N	3403	-0-	403	403	3309	3	94	9	Y	85	85	1			1
05	2759	N	2356	-0-	-403	-0-	2225	3	131	9	Y	119	118	1			2
06	1272	N	1272	-0-	-0-	-0-	1128	3	144	9	Y	131	128	1			5
07	T. A.		2150	-0-	2150	2150	1815	3	248	4	Y	79	82	1			2
							87	9									
08	T. A.		2152	-0-	2152	4302	2079	3	73	9	Y	66	67	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2027	N	2027	-0-	-0-	-0-	1985	3	42	9	Y	38	37	1			1
04	2555	N	2555	-0-	-0-	-0-	2508	3	47	9	Y	43	43	1			1
05	3100	N	4033	-0-	933	933	3986	3	47	9	Y	43	43	1			1
06	3000	N	3484	-0-	484	1417	3437	3	47	9	Y	43	42	1			2
07	4599	X	3182	-0-	-1417	-0-	3137	3	45	9	Y	41	42	1			1
08	4030	X	3613	-0-	-417	-0-	3566	3	47	9	Y	43	43	1			1

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3047	X	3047	-0-	-0-	-0-	2980	3	67	9	Y	61	61	1			1
04	3810	X	3649	-0-	-161	-0-	3555	3	94	9	Y	85	85	1			1
05	3937	X	3098	-0-	-839	-0-	3002	3	96	9	Y	87	86	1			2
06	3810	X	3137	-0-	-673	-0-	3081	3	56	9	Y	51	51	1			2
07	4371	X	2096	-0-	-2275	-0-	2051	3	45	9	Y	41	42	1			1
08	3782	X	2040	-0-	-1742	-0-	1993	3	47	9	Y	43	43	1			1

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1049	N	1049	-0-	-0-	-0-	1029	3	20	9	Y	18	18	1			-0-
04	1110	N	992	-0-	-118	-0-	963	3	29	9	Y	26	26	1			-0-
05	1147	N	900	-0-	-247	-0-	900	3			Y	-0-					-0-
06	1020	N	827	-0-	-193	-0-	827	3			Y	-0-					-0-
07	1206	N	1206	-0-	-0-	-0-	1172	3	34	9	Y	31	30	1			1
*08	1551	N	1551	-0-	-0-	-0-	1504	3	47	9	Y	43	43	1			1

WINDHAM, R. S. "128" WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	531	3	81	9	Y	74	74	1			1
04	510	N	316	-0-	-194	-0-	221	3	95	9	Y	86	86	1			1
05	527	N	172	-0-	-355	-0-	76	3	96	9	Y	87	86	1			2
06	708	N	708	-0-	-0-	-0-	568	3	140	9	Y	127	124	1			5
07	772	N	772	-0-	-0-	-0-	598	3	82	4	Y	84	87	1			2
							92	9									
*08	701	N	701	-0-	-0-	-0-	576	3	125	9	Y	114	114	1			2

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2367	N	2367	-0-	-0-	-0-	2256	3	111	9	Y	101	99	1			2
04	2856	N	2856	-0-	-0-	-0-	2769	3	87	9	Y	79	80	1			1
05	2753	N	2753	-0-	-0-	-0-	2687	3	66	9	Y	60	60	1			1
06	2280	N	1512	-0-	-768	-0-	1457	3	55	9	Y	50	49	1			2
07	3187	X	3187	-0-	-0-	-0-	3096	3	91	9	Y	83	83	1			2
*08	3203	X	3203	-0-	-0-	-0-	3107	3	96	9	Y	87	87	1			2

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	3			Y	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1982	3	3	9	Y	3	3	1			-0-
06	510	N	391	-0-	-119	-0-	344	3	47	9	Y	43	41	1			2
07	527	X	299	-0-	-228	-0-	264	3	35	9	Y	32	33	1			1
08	1984	X	292	-0-	-1692	-0-	275	3	17	9	Y	15	16	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	X	-0-	-0-	-0-	-0-					Y	76	176	0			40
*10	3020	X	3020	-0-	-0-	-0-	2919	2	101	9	Y	92	70	0			62
*11	2670	X	1952	-0-	-718	-0-	1721	2	231	9	Y	210	158	0			114
*12	2759	X	-0-	-0-	-2759	-0-					Y	136	164	0			86
*01	93	X	-0-	-0-	-93	-0-					Y	12	33	0			65
*02	2632	X	2208	-0-	-424	-0-	2122	2	86	9	Y	78	95	0			48
*03	2914	X	2534	-0-	-380	-0-	2347	2	187	9	Y	170	93	0			125
*04	1955	N	1955	-0-	-0-	-0-	1751	2	204	9	Y	185	82	0			228
*05	2423	N	2423	-0-	-0-	-0-	2221	2	202	9	Y	184	209	0			203
*06	2280	N	991	-0-	-1289	-0-	924	2	67	9	Y	61	81	0			183
*07	1798	N	158	-0-	-1640	-0-	25	2	133	9	Y	121	50	0			254
08	2232	N	137	-0-	-2095	-0-	25	2	112	9	Y	102	192	0			164

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	975	N	975	-0-	-0-	-0-	934	2	41	9	Y	37	154	0			20
*10	2165	N	2165	-0-	-0-	-0-	2063	2	102	9	Y	93	50	0			63
*11	1792	N	1792	-0-	-0-	-0-	1596	2	196	9	Y	178	144	0			97
*12	961	N	643	-0-	-318	-0-	504	2	139	9	Y	126	144	0			79
*01	2492	N	2492	-0-	-0-	-0-	2467	2	25	9	Y	23	31	0			71
*02	2392	N	2392	-0-	-0-	-0-	2227	2	165	9	Y	150	131	0			90
*03	2603	N	2603	-0-	-0-	-0-	2416	2	187	9	Y	170	136	0			124
*04	2562	N	2562	-0-	-0-	-0-	2420	2	142	9	Y	129	82	0			171
*05	2480	N	1510	-0-	-970	-0-	1346	2	164	9	Y	149	158	0			162
*06	2340	N	83	-0-	-2257	-0-	9	2	74	9	Y	67	65	0			164
*07	2511	N	2311	-0-	-200	-0-	2189	2	122	9	Y	111	45	0			230
*08	2301	N	2301	-0-	-0-	-0-	2189	2	112	9	Y	102	174	0			158

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170
05	0	N	-0-	-0-	-0-	-0-					N	2					172
06	0	N	-0-	-0-	-0-	-0-					N	1					173
07	0	N	-0-	-0-	-0-	-0-					N	1					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					170
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					170
05	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1					171
06	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					172
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					172
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					172

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	2					132
06	0	N	-0-	-0-	-0-	-0-					N	1					133
07	0	N	-0-	-0-	-0-	-0-					N	1					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SABRE OPERATING, INC. 742261
MCELROY RANCH 119-1 WELL #: RRCID -> 051281 COMPL. DATE 02/13/1971 TOTAL DEPTH 11587 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					7
04	0		-0-	-0-	-0-	-0-					N	-0-					7
05	0		-0-	-0-	-0-	-0-					N	-0-					7
06	0		-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/01/2005

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2507	N	2507	-0-	-0-	-0-	2454	2	53	9	N	48					175
04	2921	N	2921	-0-	-0-	-0-	2871	2	50	9	N	45	101	1			119
05	2751	N	2751	-0-	-0-	-0-	2710	2	41	9	N	37	97	1			59
06	2931	N	2931	-0-	-0-	-0-	2899	2	32	9	N	29					88
07	3007	N	1901	-0-	-1106	-0-	1882	2	19	9	N	17					105
08	2759	N	2448	-0-	-311	-0-	2429	2	19	9	N	17					122

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3060	X	3060	-0-	-0-	-0-	3002	2	58	9	N	53	195	1			201
04	2700	X	2527	-0-	-173	-0-	2490	2	37	9	N	34					235
05	2790	X	1863	-0-	-927	-0-	1857	2	6	9	N	5					240
06	2970	X	2554	-0-	-416	-0-	2526	2	28	9	N	25					265
07	3069	X	1832	-0-	-1237	-0-	1813	2	19	9	N	17					282
08	3069	X	3032	-0-	-37	-0-	2968	2	64	9	N	58					340

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	513	2	44	9	N	40	189	1			84
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					84
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					84
06	540	N	388	-0-	-152	-0-	388	2			N	-0-					84
07	620	N	367	-0-	-253	-0-	367	2			N	-0-					84
08	899	N	540	-0-	-359	-0-	540	2			N	-0-					84

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	3877	-0-	-897	-0-	3851	3	26	9	Y	24					24
04	4826	X	4826	-0-	-0-	-0-	4823	3	3	9	Y	3	22	1			5
05	4774	X	3716	-0-	-1058	-0-	3677	3	39	9	Y	35					40
06	4914	X	4914	-0-	-0-	-0-	4793	3	121	9	Y	110	128	1			22
07	3261	X	3261	-0-	-0-	-0-	3232	3	29	9	Y	26	18	1			30
*08	2670	X	2670	-0-	-0-	-0-	2669	3	1	9	Y	1					31

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2232	-0-	-31	-0-	2232	3			Y	-0-					1
04	2255	N	2255	-0-	-0-	-0-	2255	3			Y	-0-					1
05	2412	N	2412	-0-	-0-	-0-	2412	3			Y	-0-					1
06	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					1
07	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
*08	2380	N	2380	-0-	-0-	-0-	2365	3	15	9	Y	14					14

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	360	3	47	9	Y	43					213
04	485	N	485	-0-	-0-	-0-	410	3	75	9	Y	68	102	1			179
05	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22					201
06	645	N	645	-0-	-0-	-0-	637	3	8	9	Y	7					208
07	849	N	849	-0-	-0-	-0-	849	3			Y	-0-	111	1			97
*08	946	N	946	-0-	-0-	-0-	928	3	18	9	Y	16					113

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9579	X	9030	-0-	-549	-0-	8923	3	107	9	Y	97					283
04	8970	X	8474	-0-	-496	-0-	8412	3	62	9	Y	56	259	1			80
05	8959	X	8487	-0-	-472	-0-	8437	3	50	9	Y	45					125
06	8730	X	8367	-0-	-363	-0-	8143	3	224	9	Y	204	288	1			41
07	8525	X	7116	-0-	-1409	-0-	7033	3	83	9	Y	75	33	1			83
*08	8997	X	8997	-0-	-0-	-0-	8930	3	67	9	Y	61					144

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	3575	-0-	-858	-0-	3553	3	22	9	Y	20					37
04	4620	X	4136	-0-	-484	-0-	4129	3	7	9	Y	6	34	1			9
05	4774	X	4093	-0-	-681	-0-	4049	3	44	9	Y	40					49
06	5099	X	5099	-0-	-0-	-0-	5005	3	94	9	Y	85	117	1			17
07	4008	X	4008	-0-	-0-	-0-	3979	3	29	9	Y	26	14	1			29
*08	4747	X	4747	-0-	-0-	-0-	4724	3	23	9	Y	21					50

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10173	X	10173	-0-	-0-	-0-	10145	3	28	9	Y	25					68
04	10347	X	10347	-0-	-0-	-0-	10283	3	64	9	Y	58	62	1			64
05	10538	X	10538	-0-	-0-	-0-	10504	3	34	9	Y	31					95
06	11388	X	11388	-0-	-0-	-0-	11321	3	67	9	Y	61	144	1			12
07	10695	X	9352	-0-	-1343	-0-	9306	3	46	9	Y	42	10	1			44
*08	11449	X	11449	-0-	-0-	-0-	11403	3	46	9	Y	42					86

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2213	N	2213	-0-	-0-	-0-	2196	3	17	9	Y	15					15
04	3000	N	4830	-0-	1830	1830	4765	3	65	9	Y	59	14	1			60
05	3100	N	4143	-0-	1043	2873	4098	3	45	9	Y	41					101
06	3000	N	4229	-0-	1229	4102	4142	3	87	9	Y	79	164	1			16
07	6024	X	1922	-0-	-4102	-0-	1893	3	29	9	Y	26	13	1			29
08	4247	X	6	-0-	-4241	-0-	6	3			Y	-0-					29

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

03	8177	X	8177	-0-	-0-	-0-	7704	3	473	9	Y	430	446	0			113
04	7396	X	7396	-0-	-0-	-0-	7079	3	317	9	Y	288	315	0			86
05	6983	X	6983	-0-	-0-	-0-	6655	3	328	9	Y	298	300	0			84
06	6045	X	6045	-0-	-0-	-0-	5795	3	250	9	Y	227	233	0			78
07	8184	X	5355	-0-	-2829	-0-	5093	3	262	9	Y	238	222	0			94
08	8184	X	5972	-0-	-2212	-0-	5704	3	268	9	Y	244	240	0			98

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

03	7750	X	5508	-0-	-2242	-0-	5416	3	92	9	Y	84	113	0			103
04	6780	X	4689	-0-	-2091	-0-	4614	3	75	9	Y	68	68	0			103
05	7006	X	5357	-0-	-1649	-0-	5311	3	46	9	Y	42	95	0			50
06	5610	X	4359	-0-	-1251	-0-	4349	3	10	9	Y	9	20	0			39
07	4867	X	4482	-0-	-385	-0-	4448	3	34	9	Y	31	11	0			59
*08	5335	X	5335	-0-	-0-	-0-	5304	3	31	9	Y	28	45	0			42

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

03	6510	X	6438	-0-	-72	-0-	6220	3	218	9	Y	198	174	0			52
04	6300	X	6143	-0-	-157	-0-	5963	3	180	9	Y	164	167	0			49
05	6448	X	5509	-0-	-939	-0-	5355	3	154	9	Y	140	150	0			39
06	6240	X	4954	-0-	-1286	-0-	4880	3	74	9	Y	67	83	0			23
07	6262	X	4658	-0-	-1604	-0-	4586	3	72	9	Y	65	62	0			26
08	6262	X	4887	-0-	-1375	-0-	4841	3	46	9	Y	42	51	0			17

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

03	5456	X	5456	-0-	-0-	-0-	5393	3	63	9	Y	57	117	0			88
04	4950	X	4226	-0-	-724	-0-	4127	3	99	9	Y	90	59	0			119
05	5084	X	4472	-0-	-612	-0-	4341	3	131	9	Y	119	109	0			129
06	4950	X	4635	-0-	-315	-0-	4578	3	57	9	Y	52	51	0			130
07	4139	X	4139	-0-	-0-	-0-	4042	3	97	9	Y	88	36	0			182
*08	4538	X	4538	-0-	-0-	-0-	4454	3	84	9	Y	76	137	0			121

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

03	7533	X	7096	-0-	-437	-0-	6934	3	162	9	Y	147	158	0			39
04	7500	X	6948	-0-	-552	-0-	6819	3	129	9	Y	117	121	0			35
05	8084	X	8084	-0-	-0-	-0-	7896	3	188	9	Y	171	158	0			48
06	8619	X	8619	-0-	-0-	-0-	8461	3	158	9	Y	144	143	0			49
07	7347	X	7347	-0-	-0-	-0-	7225	3	122	9	Y	111	116	0			44
*08	7171	X	7171	-0-	-0-	-0-	7057	3	114	9	Y	104	106	0			42

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

03	2299	N	2299	-0-	-0-	-0-	2267	3	32	9	Y	29	45	0			38
04	2201	N	2201	-0-	-0-	-0-	2162	3	39	9	Y	35	25	0			48
05	2307	N	2307	-0-	-0-	-0-	2264	3	43	9	Y	39	45	0			42
06	2182	N	2182	-0-	-0-	-0-	2162	3	20	9	Y	18	17	0			43
07	2325	N	1881	-0-	-444	-0-	1845	3	36	9	Y	33	12	0			64
08	2356	N	2167	-0-	-189	-0-	2141	3	26	9	Y	24	48	0			40

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2314	-0-	-507	-0-	2262	3	52	9	Y	47	70	0			61
04	2730	X	2514	-0-	-216	-0-	2389	3	125	9	Y	114	40	0			135
05	2728	X	2581	-0-	-147	-0-	2446	3	135	9	Y	123	124	0			134
06	2370	X	2322	-0-	-48	-0-	2249	3	73	9	Y	66	53	0			147
07	2759	N	2396	-0-	-363	-0-	2291	3	105	9	Y	95	40	0			202
08	2728	N	2469	-0-	-259	-0-	2394	3	75	9	Y	68	153	0			117

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6295	X	6295	-0-	-0-	-0-	6192	3	103	9	N	94	131	0			117
04	6145	X	6145	-0-	-0-	-0-	6047	3	98	9	N	89	78	0			128
05	6417	X	6417	-0-	-0-	-0-	6320	3	97	9	N	88	118	0			98
06	6090	X	6090	-0-	-0-	-0-	6049	3	41	9	N	37	39	0			96
07	5651	X	5651	-0-	-0-	-0-	5589	3	62	9	N	56	26	0			126
*08	5886	X	5886	-0-	-0-	-0-	5836	3	50	9	N	45	95	0			76

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6618	X	6618	-0-	-0-	-0-	6172	3	446	9	Y	405	452	0			106
04	5856	X	5856	-0-	-0-	-0-	5492	3	364	9	Y	331	339	0			98
05	6089	X	6089	-0-	-0-	-0-	5638	3	451	9	Y	410	390	0	4	8	114
06	6119	X	6119	-0-	-0-	-0-	5715	3	404	9	Y	367	355	0			126
07	5179	X	5179	-0-	-0-	-0-	4820	3	359	9	Y	326	323	0			129
*08	6319	X	6319	-0-	-0-	-0-	5900	3	419	9	Y	381	357	0			153

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6789	X	6357	-0-	-432	-0-	6289	3	68	9	Y	62	115	0			90
04	6510	X	6197	-0-	-313	-0-	6103	3	94	9	Y	85	60	0			115
05	6448	X	6326	-0-	-122	-0-	6226	3	100	9	Y	91	106	0			100
06	6360	X	5950	-0-	-410	-0-	5906	3	44	9	Y	40	40	0			100
07	6479	X	5529	-0-	-950	-0-	5455	3	74	9	Y	67	27	0			140
08	6479	X	6194	-0-	-285	-0-	6126	3	68	9	Y	62	106	0			96

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	858	R	858	-0-	-0-	-0-	777	3	81	9	Y	74	74	1			1
04	816	R	816	-0-	-0-	-0-	721	3	95	9	Y	86	86	1			1
05	897	R	897	-0-	-0-	-0-	786	3	111	9	Y	101	100	1			2
06	862	R	862	-0-	-0-	-0-	721	3	141	9	Y	128	125	1			5
07	837	#	811	-0-	-26	-0-	675	3	136	9	Y	124	126	1			3
*08	900	R	900	-0-	-0-	-0-	758	3	142	9	Y	129	130	1			2

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1289	R	1289	-0-	-0-	-0-	1288	2	1	9	N	1					93
04	1042	R	1042	-0-	-0-	-0-	1040	2	2	9	N	2					95
05	3862	R	3862	-0-	-0-	-0-	3862	2			N	-0-					95
06	1877	R	1877	-0-	-0-	-0-	1877	2			N	-0-					95
07	1880	R	1880	-0-	-0-	-0-	1880	2			N	-0-					95
08	3069	#	1620	-0-	-1449	-0-	1620	2			N	-0-					95

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6710	R	6710	-0-	-0-	-0-	6689	3	21	9	Y	19					173
04	6480	R	6480	-0-	-0-	-0-	6458	3	22	9	Y	20	80	1			113
05	6758	#	6533	-0-	-225	-0-	6519	3	14	9	Y	13					126
*06	6564	R	6564	-0-	-0-	-0-	6563	3	1	9	Y	1					127
*07	6758	#	6186	-0-	-572	-0-	6142	3	44	9	Y	40	76	1			91
*08	6696	#	6549	-0-	-147	-0-	6540	3	9	9	Y	8					99

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12245	#	11833	-0-	-412	-0-	11760	3	73	9	N	66					197
04	11580	#	11406	-0-	-174	-0-	11332	3	74	9	N	67	186	1			78
05	11966	#	11609	-0-	-357	-0-	11568	3	41	9	N	37					115
06	11580	#	11030	-0-	-550	-0-	10998	3	32	9	N	29					144
07	11966	#	10662	-0-	-1304	-0-	10610	3	52	9	N	47	120	1			71
08	11842	R	11842	-0-	-0-	-0-	11781	3	61	9	N	55					126

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	#	5932	-0-	-175	-0-	5912	3	20	9	N	18					19
04	5880	#	5582	-0-	-298	-0-	5573	3	9	9	N	8	17	1			10
05	6076	#	5677	-0-	-399	-0-	5666	3	11	9	N	10					20
06	5790	#	5460	-0-	-330	-0-	5370	3	90	9	N	82	85	1			17
07	5952	#	5270	-0-	-682	-0-	5228	3	42	9	N	38	13	1			42
08	5921	#	5554	-0-	-367	-0-	5533	3	21	9	N	19					61

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WINGATE, WEST (GRAY) 98006 600 ASSOCIATED CAPACITY CNTY: RUNNELS
SEQUOIA FOSSIL FUELS, INC. 767534
DEAN, ORA LEE WELL #: 3 RRCID -> 165722 COMPL. DATE 09/15/1997 TOTAL DEPTH 5455 PERF. 4976 - 4998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN, ORA LEE WELL #: 5 RRCID -> 171967 COMPL. DATE 01/21/1999 TOTAL DEPTH 5025 PERF. 4962 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	#	229	-0-	-1321	-0-	38	2	191	9	N	174	173	1			205
04	1500	#	133	-0-	-1367	-0-	22	2	111	9	N	101	183	1			123
05	899	#	136	-0-	-763	-0-	29	2	107	9	N	97					220
06	600	#	136	-0-	-464	-0-	33	2	103	9	N	94	194	1			120
07	360	R	360	-0-	-0-	-0-	116	2	244	9	N	222	187	1			155
*08	316	R	316	-0-	-0-	-0-	105	2	211	9	N	192	185	1			162

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3809		3809	-0-	-0-	5398	3809	2			N	-0-					-0-
04	3708		3708	-0-	-0-	5398	3708	2			N	-0-					-0-
05	3849		3849	-0-	-0-	5398	3849	2			N	-0-					-0-
*06	3758		3758	-0-	-0-	5398	3738	2			N	-0-					-0-
*07	3829		3829	-0-	-0-	5398	3829	2			N	-0-					-0-
*08	2976	NO	RPT	-0-	-2976	2422					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4306	X	4306	-0-	-0-	-0-	4286	3	20	9	N	18					120
04	4080	X	3739	-0-	-341	-0-	3719	3	20	9	N	18					138
05	3968	X	3161	-0-	-807	-0-	3158	3	3	9	N	3					141
06	4170	X	2731	-0-	-1439	-0-	2723	3	8	9	N	7					148
07	4309	X	3804	-0-	-505	-0-	3804	3			N	-0-					148
08	4309	X	2739	-0-	-1570	-0-	2739	3			N	-0-					148

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					52
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					52
05	1550	N	911	-0-	-639	-0-	911	3			N	-0-					52
06	1140	N	756	-0-	-384	-0-	756	3			N	-0-					52
07	992	N	970	-0-	-22	-0-	970	3			N	-0-					52
08	899	N	821	-0-	-78	-0-	821	3			N	-0-					52

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1491	N	1491	-0-	-0-	-0-	1471	3	20	9	N	18					112
04	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					112
05	1581	N	1446	-0-	-135	-0-	1446	3			N	-0-					112
06	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					112
07	1528	N	1528	-0-	-0-	-0-	1514	3	14	9	N	13					125
08	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					125

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	X	-0-	-0-	-14	-0-					N	-0-					42
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					42
05	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					42
06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					42
07	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					42
*08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4386	X	4386	-0-	-0-	-0-	4357	3	29	9	N	26					138
04	5070	X	3958	-0-	-1112	-0-	3940	3	18	9	N	16					154
05	5301	X	3903	-0-	-1398	-0-	3892	3	11	9	N	10					164
06	5130	X	3491	-0-	-1639	-0-	3488	3	3	9	N	3					167
07	5301	X	3860	-0-	-1441	-0-	3860	3			N	-0-					167
08	4371	X	3351	-0-	-1020	-0-	3345	3	6	9	N	5					172

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	323	-0-	-49	-0-	323	2			N	-0-					39
04	390	N	366	-0-	-24	-0-	362	2	4	9	N	4					43
05	372	N	326	-0-	-46	-0-	325	2	1	9	N	1					44
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					44
*07	401	N	401	-0-	-0-	-0-	397	2	4	9	N	4					48
*08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					48

RANCH HAND "8" WELL #: 1 RRCID -> 203397 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8072 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	156	-0-	-2417	-0-	156	2			Y	-0-					80
04	1949	N	1949	-0-	-0-	-0-	1882	2	67	9	Y	61					141
05	2255	N	2255	-0-	-0-	-0-	2203	2	52	9	Y	47	121	0			67
06	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					67
*07	2216	N	2216	-0-	-0-	-0-	2109	2	107	9	Y	97	138	0			26
08	2263	N	1920	-0-	-343	-0-	1891	2	29	9	Y	26					52

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1042	-0-	-74	-0-	1042	2			Y	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	2			Y	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
07	1147	N	1064	-0-	-83	-0-	1064	2			Y	-0-					-0-
08	1023	N	744	-0-	-279	-0-	744	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16569	X	16569	-0-	-0-	-0-	16569	2			N	-0-					-0-
04	14784	X	14784	-0-	-0-	-0-	14784	2			N	-0-					-0-
05	13547	X	12037	-0-	-1510	-0-	12037	2			N	-0-					-0-
06	16020	X	14327	-0-	-1693	-0-	14327	2			N	-0-					-0-
07	16554	X	14208	-0-	-2346	-0-	14208	2			N	-0-					-0-
08	16554	X	11216	-0-	-5338	-0-	11216	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
RIMROCK PRODUCTION INC. 712322
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					27
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					27
05	961	N	927	-0-	-34	-0-	927	3			N	-0-					27
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					27
07	961	N	807	-0-	-154	-0-	807	3			N	-0-					27
08	930	N	776	-0-	-154	-0-	776	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3832		3832	-0-	-0- B	-0-	3832	3			N	-0-					185
04	1200		1243	-0-	43 B	43	1236	3	7	9	N	6					191
05	1240	#	-0-	-0-	-1240 B	-1197					N	-0-					191
06	1200	#	-0-	-0-	-1200 B	-2397					N	-0-					191
07	2209	R	4606	-0-	2397 B	-0-	124	1	4385	3	N	88	170	1			109
							97	9									
08	1049		103	-0-	-946 B	-946	44	1	59	3	N	-0-					109

09/01 BALANCING DATE STATUS -> -946

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635		3359	-0-	724 B	11146	3328	3	31	9	N	28					131
04	2550		2036	-0-	-514 B	10632	2025	3	11	9	N	10					141
05	2552		1593	-0-	-959 B	9673	1581	3	12	9	N	11					152
06	2441		1196	-0-	-1245 B	8428	1184	3	12	9	N	11	148	1			15
07	2483		1783	-0-	-700 B	7728	1774	3	9	9	N	8					23
08	1149		1432	-0-	283 B	8011	1422	3	10	9	N	9					32

09/01 BALANCING DATE STATUS -> 8011

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	#	1036	-0-	-18	-0-	1022	3	14	9	N	13					68
04	1020	#	1003	-0-	-17	-0-	983	3	20	9	N	18					86
05	1054	#	1013	-0-	-41	-0-	998	3	15	9	N	14					100
06	990	#	551	-0-	-439	-0-	531	3	20	9	N	18					118
07	1141	R	1141	-0-	-0-	-0-	1118	3	23	9	N	21					139
*08	1064	R	1064	-0-	-0-	-0-	1036	3	28	9	N	25					164